ADDENDUM TO THE ENVIRONMENTAL IMPACT REPORT FOR THE DAGGETT SOLAR POWER FACILITY

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July 2020

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Addendum to the
Environmental Impact Report
for the
Daggett Solar Power Facility

1.0 BACKGROUND

As Lead Agency, the County of San Bernardino prepared an Environmental Impact Report (EIR) for the Daggett Solar Power Facility Project (referred to herein as the "approved project") which evaluated 650 megawatts (MW) of solar development and up to 450 MW of battery storage capacity on an approximately 3,500-acre site. The San Bernardino County Planning Commission certified the Final Daggett Solar Power Facility EIR (referred to herein as the "certified EIR" or "EIR") (State Clearinghouse No. 2018041007) and approved the Daggett Solar Power Facility Project on September 19, 2019, which consisted of six Conditional Use Permits (CUP), with Major Variances to exceed the height limit and allow transmission structures and lines at a maximum of 159 feet, and Tentative Parcel Map 20083 (P201900243) to consolidate the 51 existing parcels into 15 parcels.

Modifications are now being proposed to the approved project's boundaries, which will require a new CUP and inclusion into the Final Parcel Map or other entitlements. The proposed changes to the approved project are referred to herein as the "proposed modified project" or "proposed project modifications." This Addendum has been prepared to determine whether the proposed modified project would result in new or substantially more severe significant environmental impacts compared with the impacts disclosed in the certified EIR.

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2.0 PREVIOUSLY CERTIFIED EIR

The certified EIR analyzed the construction and operation of a 650 MW photovoltaic (PV) solar energy generation facility with up to 450 MW of battery storage capacity on approximately 3,500 acres of land approximately 0.5 miles to the east of the town of Daggett. The Mojave River, Yermo, and Interstate (I) 15 are north of the approved project, the Barstow-Daggett Airport, Route 66, and I-40 are to the south, and Newberry Springs and the Mojave Valley are to the east.

The capacity of the proposed modified project would be unchanged from what was analyzed in the certified EIR, including up to 650 MW of solar development. The certified EIR also analyzed an approximate 3,500 acre project, though the total footprint of the approved project occupies only approximately 3,200 acres, and the addition of the approximately 305-acre area surrounded by the approved project would bring the total proposed modified project size to approximately 3,500 acres (see Figure 1). The proposed modified project would contain the same general facilities identified in the EIR and also proposes new alternate locations for the previously approved solar project's substations.

The total footprint of the approved project occupies approximately 3,200 acres; however, a project size of 3,500 acres was analyzed in the certified EIR, and the addition of the approximately 305-acre area, surrounded on three sides by the approved project, would bring the total proposed modified project footprint to 3,500 acres (see Figure 1), as was previously analyzed for the approved project. The battery storage capacity of up to 450 MW would remain unchanged. An alternate substation, battery energy storage system, and operations and maintenance (O&M) building location is also included as part of the proposed project addition, however the total footprint of these components would not increase beyond what was already considered and authorized for the approved project. Throughout this document, the term "approved project site" consists of the site evaluated in the EIR, as shown on Figure 1, and the term "proposed modified project site" consists of the approximately 3,500 acres that would be developed with implementation of the proposed modified project analyzed in this Addendum. The term "proposed project addition" refers only to the approximately 305 contiguous acres proposed to be added to the approved project site, as shown on Figure 1. The proposed project addition is comprised of an approximately 305-acre parcel, located between CUP 2 and CUP 3 in Phase 2 of the approved project. The site is currently actively farmed and of the same characteristics of the land in the approved project. The proposed modified project area is in proximity to existing high voltage electrical infrastructure, existing energy generation facilities, and other industrial uses. These include the existing non-operating Coolwater Generating Station, a 626 MW natural gas-fired power plant, the 44 MW photovoltaic Sunray Solar Project, several high voltage substations and transmission lines owned by Southern California Edison, the Los Angeles Department of Water and Power (LADWP) high-voltage transmission corridor of approximately 1,000 feet in width, major highway and railroad infrastructure, and the Barstow-Daggett Airport.

The project proponent is requesting a new CUP and inclusion into the Final Parcel Map or another similar entitlements to be approved by the County to add approximately 305 acres of solar development in conjunction with the approved Daggett Solar Power Facility to achieve the 650 MW capacity and approximate 3,500 acre project area analyzed in the certified EIR.

Daggett Solar Power Facility
Figure 1
Proposed Modified Project
San Bernadino County, CA

N
0 1,200 2,400
Feet

Previously Approved Project Area
Proposed Project Addition

2.1 IMPACTS AND MITIGATION MEASURES

This Addendum evaluates whether the proposed modifications to the approved project would result in new or substantially more severe environmental impacts compared to the impacts disclosed in the certified EIR.

The EIR assessed the environmental impacts of the Daggett Solar Power Facility, a 650-MW solar PV energy generation facility with up to 450 MW of battery storage on approximately 3,500 acres. The following facility components were included:

- Solar arrays consisting of solar panels mounted on a tracking system and organized in rows to form a uniform grid pattern with panels a maximum of 12 feet above grade in their most upright position;
- Inverters and transformers;
- Three substations, one for each phase of construction, and each occupying a 300-foot by 300-foot area;
- Battery storage system, consisting of batteries, an enclosure and controller, a DC/AC converter, power conversion systems, and medium voltage transformers, constructed in three phases for a total of up to 450 MW of storage across up to 16 acres;
- Generation tie line with poles up to 159 feet in height;
- Access roads at least 20 feet in width and with a maximum width of 26 feet;
- Perimeter fencing at least 7 feet tall and set back at least 15 feet from the property line;
- Shielded lighting, aimed down at the ground, and signage in compliance with County regulations;
- Stormwater facilities consisting of long, shallow strip retention basins;
- An O&M building constructed on approximately 1.5 acres during the first construction phase; and
- Telecommunications equipment, including a Supervisory Control and Data Acquisition (SCADA) system.

For a complete description of approved onsite facilities, please refer to the EIR. The potential impacts of these facilities were assessed in the EIR and approved in the CUPs. The proposed modified project contains the same general facilities identified in the EIR.

As discussed in the certified EIR, the approved project was determined to have no impact with regard to the following impact thresholds. Since the proposed modified project would have generally the same facilities located in the same geographic area with the same general circumstances as the approved project, the impacts of the proposed modified project would also have no impact with regard to these impact thresholds. Therefore, the following impact thresholds are not further analyzed in this Addendum:

- Mineral Resources
- Population and Housing
- Public Services
- Recreation

The certified EIR established that, with mitigation incorporated, the approved project would result in less-than-significant impacts related to the following environmental impact areas:

- Aesthetics and Visual Resources
- Agriculture and Forestry Resources

- Biological Resources
- Cultural, Tribal Cultural, and Paleontological Resources
- Geology and Soils
- Greenhouse Gases
- Hazards and Hazardous Materials
- Land Use and Planning
- Noise
- Transportation and Traffic
- Utilities and Service Systems

The certified EIR established that the approved project would result in significant and unavoidable impacts with regard to the following environmental impact areas:

- Air Quality (significant project- and cumulative-level impacts related to construction-period air pollution)
- Hydrology and Water Quality (significant project- and cumulative-level impacts related to groundwater supplies)

This Addendum will address changes resulting from implementation of the proposed modified project on each of the environmental resource areas previously analyzed in the certified EIR. Additionally, the following environmental resources were not included in the certified EIR analysis, as the thresholds of significance for these resources were added as part of the 2019 Amendments to the California Environmental Quality Act (CEQA) Guidelines. The impacts to the following resources are presented in this Addendum for the proposed modified project in its entirety, including the area analyzed in the certified EIR and the proposed project addition:

- Energy
- Wildfire

2.2 OTHER PERMITS AND AGENCY APPROVALS

The certified EIR noted that, in addition to San Bernardino County approvals, the approved project may require approval from the following agencies:

- LADWP California Public Utilities Commission
- Mojave Desert Air Quality Management District (MDAQMD; Air Quality Management Plan)
- Lahontan Regional Water Quality Control Board (RWQCB; Waste Discharge Permit, if required)
- Lahontan RWQCB (General Construction Stormwater Permit)
- California Department of Fish and Wildlife (CDFW; Streambed Alteration Agreement, if required)
- CDFW (Incidental Take Permit, if required)
- United States Army Corps of Engineers (Section 404 Clean Water Act Permit)
- United States Fish and Wildlife Service (Incidental Take Permit, if required)
- Lahontan RWQCB (Section 401 Clean Water Act Permit, if required)
- Federal Aviation Administration (FAA; Determination of No Hazard)

3.0 REVISIONS TO ENVIRONMENTAL EVALUATION/IMPACT ANALYSES

This document includes the following information, pursuant to the requirements of the CEQA Guidelines:

- Introduction and Overview: describing the background of the proposed modified project; explaining the rationale for preparing an Addendum to the EIR as the appropriate form of environmental review pursuant to CEQA; and explains the purpose, scope, and content of the Addendum.
- Modified Project Description: describing the location and details of the proposed modified project.
- Environmental Analysis: evaluating whether the proposed modifications to the approved project would result in new or substantially more severe significant environmental impacts compared with the impacts disclosed in the certified EIR.
- CEQA-Required Conclusions: discusses how the EIR Addendum concludes that a subsequent EIR is not required for the proposed modified project.
- List of Preparers: listing the individuals involved in preparing the Addendum.
- References: listing the documents and/or individuals consulted during preparation of the Addendum.

3.1 INTRODUCTION AND OVERVIEW

An agency may prepare an addendum to a certified EIR pursuant to CEQA Guidelines Section 15164 that states, in pertinent part, that "if some changes or additions are necessary but none of the conditions described in Section 15162 calling for the preparation of a subsequent EIR have occurred." Section 15162 states that a subsequent EIR is required if any of the following conditions exist:

(1) Substantial changes are proposed in the project which will require major revisions to the previous EIR … due to the involvement of new significant environmental effects or a substantial increase in the severity of previously identified effects;
(2) Substantial changes occur with respect to the circumstances under which the project is undertaken which will require major revisions of the previous EIR … due to the involvement of new significant environmental effects or a substantial increase in the severity of previously identified significant effects; or
(3) New information of substantial importance, which was not known and could not have been known with the exercise of reasonable diligence at the time the previous EIR was certified … shows any of the following:
    (A) The project will have one or more significant effects not discussed in the previous EIR;
    (B) Significant effects previously examined will be substantially more severe than shown in the previous EIR;
    (C) Mitigation measures or alternatives previously found not to be feasible would in fact be feasible and would substantially reduce one or more significant effects of the project, but the project proponents decline to adopt the mitigation measure or alternative; or
    (D) Mitigation measures or alternatives which are considerably different from those analyzed in the previous EIR would substantially reduce one or more significant effects on the environment, but the project proponents decline to adopt the mitigation measure or alternative.

Based on the evaluation provided in this Addendum, no new significant impacts would occur as a result of the proposed modified project, nor would there be any substantial increase in the severity of any previously identified significant environmental impact. In addition, no new information of substantial importance shows that mitigation measures or alternatives that were previously found not to be feasible or that are considerably different from those analyzed in the previous EIR would substantially reduce one or more significant effects on the environment. Therefore, none of the conditions described in Section 15162 of the CEQA Guidelines has occurred. For this reason, an addendum is the appropriate document to comply with CEQA requirements for the proposed modified project.

3.2 PROPOSED PROJECT MODIFICATIONS

The proposed modified project would add approximately 305 acres of similar infill and adjacent property to the approved project site. The capacity of the proposed modified project would be unchanged from what was analyzed in the certified EIR, including up to 650 MW of solar development. The certified EIR also analyzed a 3,500-acre project, though the total footprint of the approved project occupies approximately 3,200 acres, and the addition of the approximately 305-acre area surrounded by the approved project would bring the total proposed modified project size to approximately 3,500 acres (see Figure 1). The battery storage capacity of up to 450 MW would remain unchanged. An alternate substation location is also included as part of the proposed modified project.

3.2.1 Modified Project Location

The regional setting for the proposed modified project would be unchanged. The proposed modified project site is located in the Mojave Valley, approximately 0.5 miles to the east of the town of Daggett, as shown in Figure 2. The Mojave River, Yermo, and I-15 are north of the approved project, the Barstow-Daggett Airport, Route 66, and I-40 are to the south, and Newberry Springs and the Mojave Valley are to the east. The proposed modified project site is in proximity to the existing, non-operational Coolwater Generating Station, a 626-MW natural gas-fired power plant, the 44 MW Sunray Solar Project, several high-voltage substations and transmission lines owned by Southern California Edison, the LADWP high-voltage transmission corridor which is approximately 1,000 feet wide, Route 66, I-40, Burlington Northern Santa Fe railroad tracks, and Barstow-Daggett Airport.

The boundaries of the proposed modified project are depicted in Figure 1, and the proposed project addition is a parcel bordered by the previously approved project and Valley Center Road and Hidden Springs Road northwest of the parcel. The parcel is within San Bernardino's Resource Conservation zoning district, as shown in Figure 3.

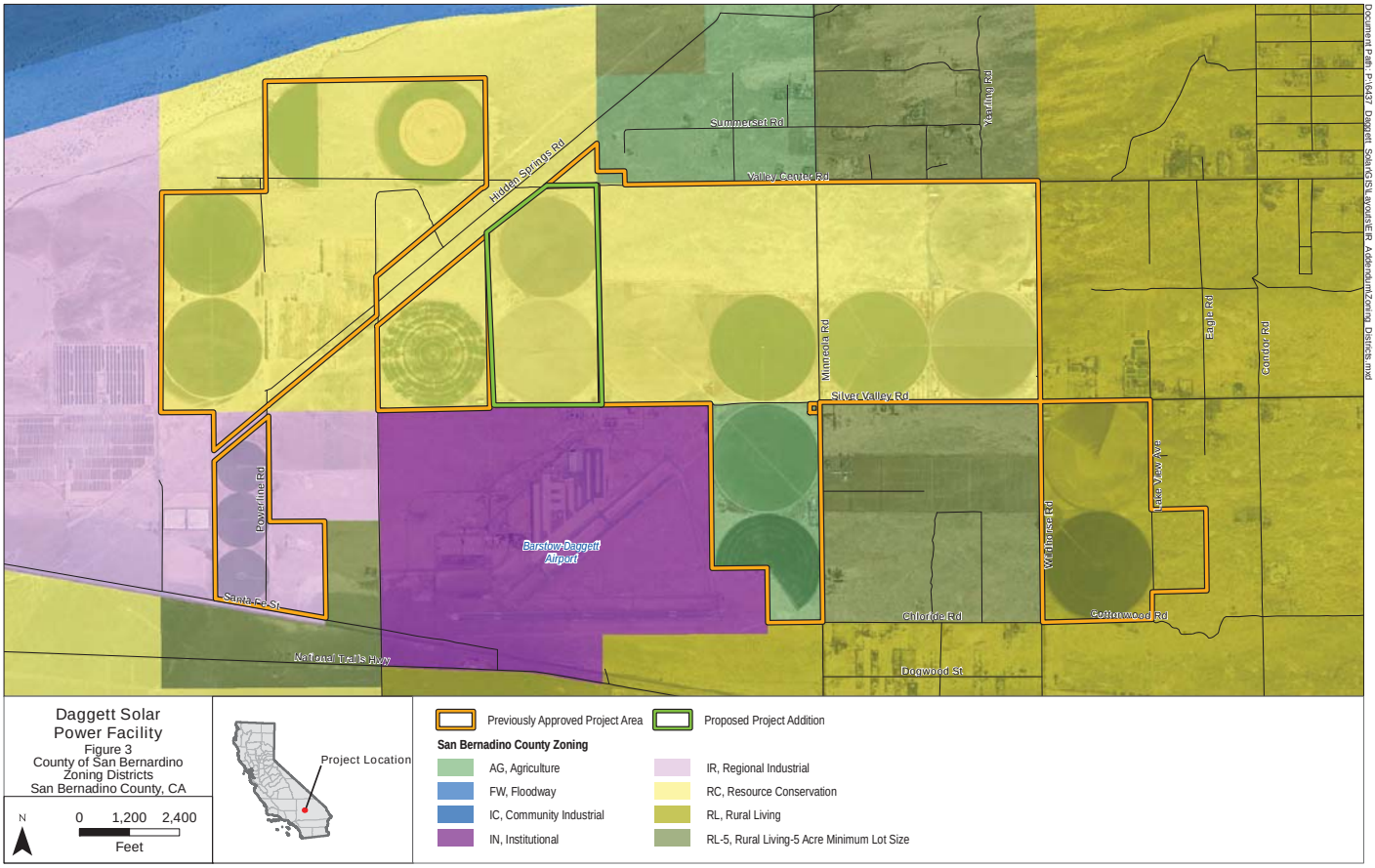
3.2.2 Modified Project Characteristics and Entitlements Required

The proposed modified project would change the approved project's site boundary and site plan, as shown in Figure 4. No changes are proposed to the nature of the project facilities, with PV panels on tracking support structures, inverters, transformers, collection lines, battery storage facilities, and access roads would also be constructed on the proposed modified project site. Figure 4 depicts an alternate location for one of the substations included in the previously approved project along with the previously approved O&M building location and generation tie line. The proposed modified project site would include perimeter fencing, including wind fencing (where the proposed modified project site is not bounded by the previously approved project site) in the same manner as the approved project.

Daggett Solar Power Facility
Figure 2
Regional Setting
San Bernadino County, CA

N
0 7,500 15,000
Feet

Previously Approved Project Area
Proposed Project Addition



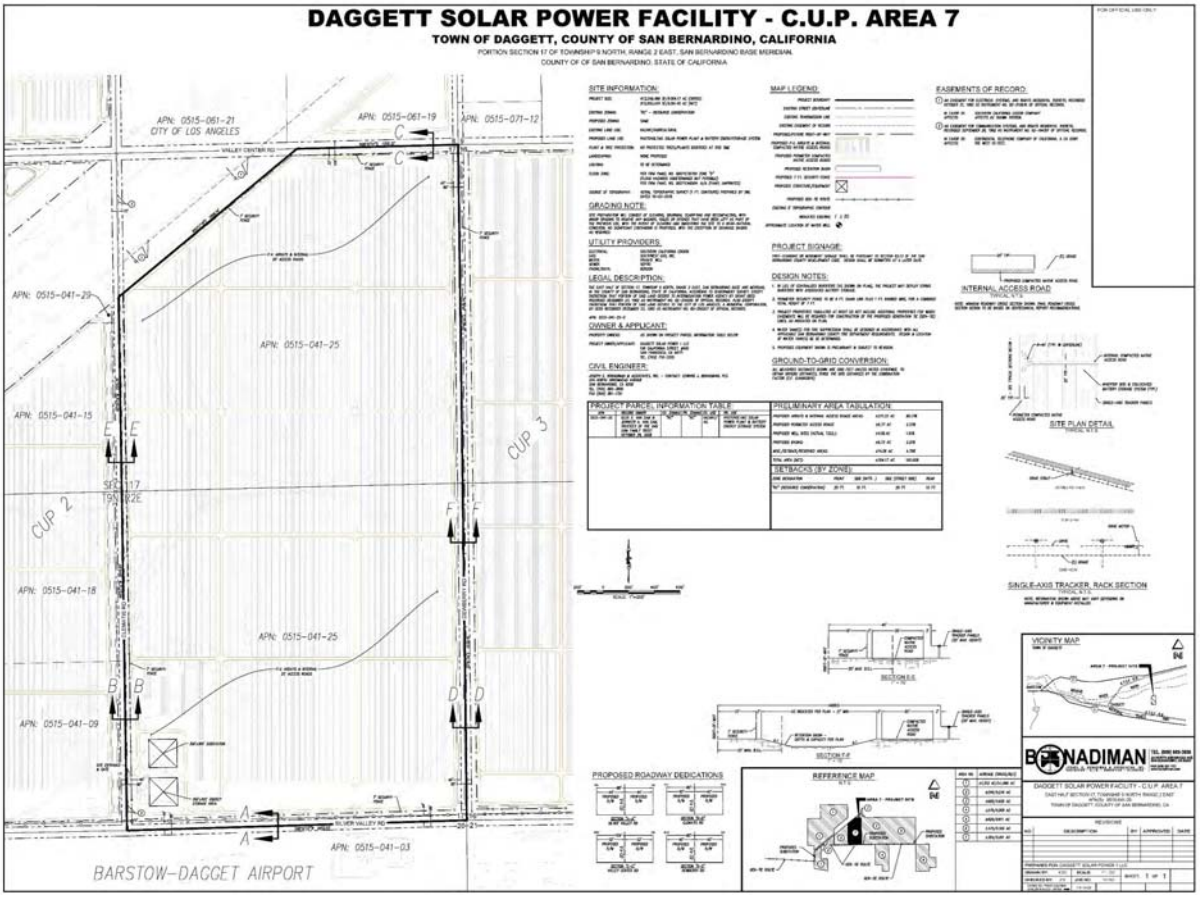
Daggett Solar Power Facility
Figure 3
County of San Bernardino Zoning Districts
San Bernadino County, CA

N
0 1,200 2,400
Feet

Previously Approved Project Area
Proposed Project Addition

San Bernadino County Zoning

- AG, Agriculture
- FW, Floodway
- IC, Community Industrial
- IN, Institutional
- IR, Regional Industrial
- RC, Resource Conservation
- RL, Rural Living
- RL-5, Rural Living-5 Acre Minimum Lot Size


DAGGETT SOLAR POWER FACILITY - C.U.P. AREA 7
TOWN OF DAGGETT, COUNTY OF SAN BERNARDINO, CALIFORNIA
PORTION SECTION 17 OF TOWNSHIP 9 NORTH, RANGE 2 EAST, SAN BERNARDINO BASE MERIDIAN.
COUNTY OF SAN BERNARDINO, STATE OF CALIFORNIA
APN: 0515-061-21
CITY OF LOS ANGELES
APN: 0515-061-19
APN: 0515-071-12
APN: 0515-041-29
APN: 0515-041-25
APN: 0515-041-15
APN: 0515-041-18
APN: 0515-041-09
APN: 0515-041-03
CUP 2
CUP 3
BARSTOW-DAGGET AIRPORT
SITE INFORMATION:
MAP LEGEND:
EASEMENTS OF RECORD:
GRADING NOTE:
UTILITY PROVIDERS:
PROJECT SIGNAGE:
LEGAL DESCRIPTION:
DESIGN NOTES:
OWNER & APPLICANT:
GROUND-TO-GRID CONVERSION:
CIVIL ENGINEER:
PROJECT PARCEL INFORMATION TABLE
PRELIMINARY AREA TABULATION:
SETBACKS (BY ZONE):
INTERNAL ACCESS ROAD
SITE PLAN DETAIL
SINGLE-AXIS TRACKER, RACK SECTION
SECTION E-E
SECTION F-F
PROPOSED ROADWAY DEDICATIONS
REFERRENCE MAP
VICINITY MAP
BONADIMAN
DAGGETT SOLAR POWER FACILITY - C.U.P. AREA 7

Construction activities on the proposed modified project site would be the same as the activities described in the certified EIR. Similar to the approved project site, the proposed project addition would maximize the use of compaction methods (referred to as mow-and-roll [for agricultural land] or plate-and-roll [for native vegetation]) rather than the removal of top soil other than in areas where excavation or grading are required. Site preparation, construction activities, and the construction equipment and sequence would not change. The 27-month construction schedule described for the previously approved project would be unchanged with the inclusion of the proposed project addition. Operation of the proposed modified project would also be the same as described in the EIR. The operation and maintenance activities and decommissioning program would not change.

The required discretionary approvals needed for the proposed modified project include a CUP. A ministerial parcel merger will also be required for the proposed modified project.

3.3 ENVIRONMENTAL IMPACT ANALYSIS

This Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts compared to the impacts disclosed in the certified EIR. The environmental analysis provided in this section describes the information that was considered in evaluating the questions contained in the San Bernardino County CEQA Thresholds. The information used in this evaluation includes the certified EIR, the proposed modified project description, new technical studies, literature reviews, and field work.

The proposed modified project would incorporate and implement all mitigation measures identified in the certified EIR. Specific mitigation measures relevant to a particular impact of the proposed modified project are cited in the same manner as in the EIR and the associated Mitigation Measure Monitoring Program adopted in conjunction with the Daggett Solar Power Facility project approvals.

3.3.1 Aesthetics and Visual Resources

3.3.1.1 Setting

The visual setting of the proposed modified project and its surrounding area is the same as that of the approved project site. The proposed project addition is an infill parcel, located within the approved project site. It consists primarily of active and fallow agricultural land with some areas undeveloped and covered with low-lying desert vegetation. Additionally, like the approved project site, the proposed modified project site and surrounding area includes transportation infrastructure, high voltage transmission and electrical infrastructure, decommissioned and existing solar arrays, residences, and the existing Coolwater Generating Station and associated electrical infrastructure. The desert landscape of the project site and immediate surrounding area is characterized by broad, flat alluvial plain covered with exposed, tan soils that are intermixed with short golden grasses and dotted with low, mounded, coarse-textured desert shrubs. The Mojave River is just to the north of the project site.

3.3.1.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to aesthetics and visual resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the proposed modified project have a substantial adverse effect on a scenic vista?

As discussed in the certified EIR, no designated scenic vistas are in the viewshed of the proposed modified project. The proposed project addition is infill development, surrounded by the approved project. As with the approved project, the proposed modified project is not a scenic vista or visible from any designated scenic vista. No impacts on scenic vistas would occur.

(b) Would the modified project substantially damage scenic resources, including but not limited to trees, rock outcroppings, and historic buildings within a state scenic highway?

As described in the certified EIR for the approved project, the proposed project addition would convert active and fallow agricultural land that contributes to the scenic views from Route 66, I-40, and I-15. Converted landscape and facilities may be visible to motorists traveling on Route 66, I-40, and I-15; however, features on the proposed project addition would be indistinct at distances greater than 2 miles and would not affect views of the surrounding mountains and desert landscape due to the setback between the highways and the proposed project addition. The proposed project addition is located within the approved project site and the proposed modified project would have similar impacts to the approved project. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. The proposed modifications to the project would not change the finding in the certified EIR of less than significant. No new or revised mitigation measures are required.

(c) Would the modified project substantially degrade the existing visual character or quality of the site and its surroundings?

Foreground Views

The proposed project addition is infill development surrounded by the approved project. Solar arrays and fencing would be visible in foreground views from local roads less than 0.5 miles away. As described in the certified EIR, the scenic quality of the area is moderately low due to the existing visual encroachments, including the widely dispersed residential properties, existing transportation infrastructure, the Barstow-Daggett Airport, the Coolwater Generating Station, and the LADWP transmission corridor. The solar panels would have uniform color, texture, and form which would contrast with the color and form of the desert vegetation and landscape and introduce a moderate level of visual change. The moderate level of visual change on the landscape in an area with moderately low visual quality would not change the finding in the certified EIR of less than significant for foreground views.

Middleground Views

As described for the approved project in the certified EIR, facilities associated with the proposed project addition would be indistinct and not visually prominent in middleground views from Route 66, I-40, and I-15. The low level of visual change on the landscape in an area with low visual quality due to the viewing distance to the project and multiple existing visual encroachments would not change the finding in the certified EIR of less than significant for middleground views.

Background Views

The proposed project addition, as part of the proposed modified project, would be visible in the background from recreational areas at the Newberry Mountains Wilderness Area and Calico Ghost Town. From these

areas, as described in the certified EIR, the solar arrays would blend in with the existing agricultural land uses. The proposed project addition would result in a low level of visual change on the moderate existing scenic quality due to the viewing distance and the numerous existing visual encroachments. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. The proposed project addition would not change the finding in the certified EIR of less than significant for background views.

No new or revised mitigation measures are required.

(d) Would the modified project create a new source of substantial light or glare which would adversely affect day or nighttime views in the area?

As described in the certified EIR, construction of the proposed project addition is anticipated to occur during daytime hours. If necessary and approved by San Bernardino County, nighttime construction activities could occur with the use of temporary construction lighting equipment which would be directed away from adjacent residences and toward active construction areas. The proposed project addition would not change the finding in the certified EIR of less than significant impacts due to nighttime construction lighting.

During operation of the proposed project addition, motion sensor lights would be installed for maintenance and security purposes. As described in the certified EIR for the approved project, lighting would be shielded and aimed downward and would comply with the County dark sky ordinance. The use of nighttime security lighting at the proposed project addition would not result in a significant impact to Fort Irwin's nighttime training exercises at the airport, as described for the approved project in the certified EIR.

Nighttime lighting would be subject to County Ordinance No. 3900 which regulates glare, outdoor lighting, and night sky protection, as well as the requirement in the General Plan Conservation Element that requires County approval of exterior lighting plans. Compliance with these regulations and policies would ensure the finding in the certified EIR that impacts associated with new sources of nighttime lighting would be less than significant.

A glint and glare study prepared for the approved project and included in the certified EIR demonstrated the level of glare for the approved project has a "low potential for after image", which is deemed acceptable by FAA standards for impacts on aircraft approaching the Barstow-Daggett Airport. The glint and glare study included the 305-acre proposed project addition in its analysis. Therefore, inclusion of the project addition would not change the finding of the certified EIR of less than significant impacts due to glint and glare. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

No new or revised mitigation measures are required.

Cumulative Impacts

The certified EIR concluded that the impacts of the approved project would not combine with the impacts of past, present, and reasonably foreseeable projects to create a substantial adverse effect on aesthetic resources. The proposed modified project would not impact scenic vistas, have significant impacts on scenic resources or the visual character of the site and surroundings, or create significant light or glare. No mitigation measures were required for the approved project and the proposed project addition does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

3.3.2 Agriculture and Forestry Resources

3.3.2.1 Setting

The agricultural and forestry resources setting of the proposed modified project and its surrounding area is the same as that of the approved project site. The proposed project addition includes "Farmland of Statewide Importance" as designated by the California Department of Conservation, as well as other non-agricultural land, as shown on Figure 5.

3.3.2.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to agriculture and forestry resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

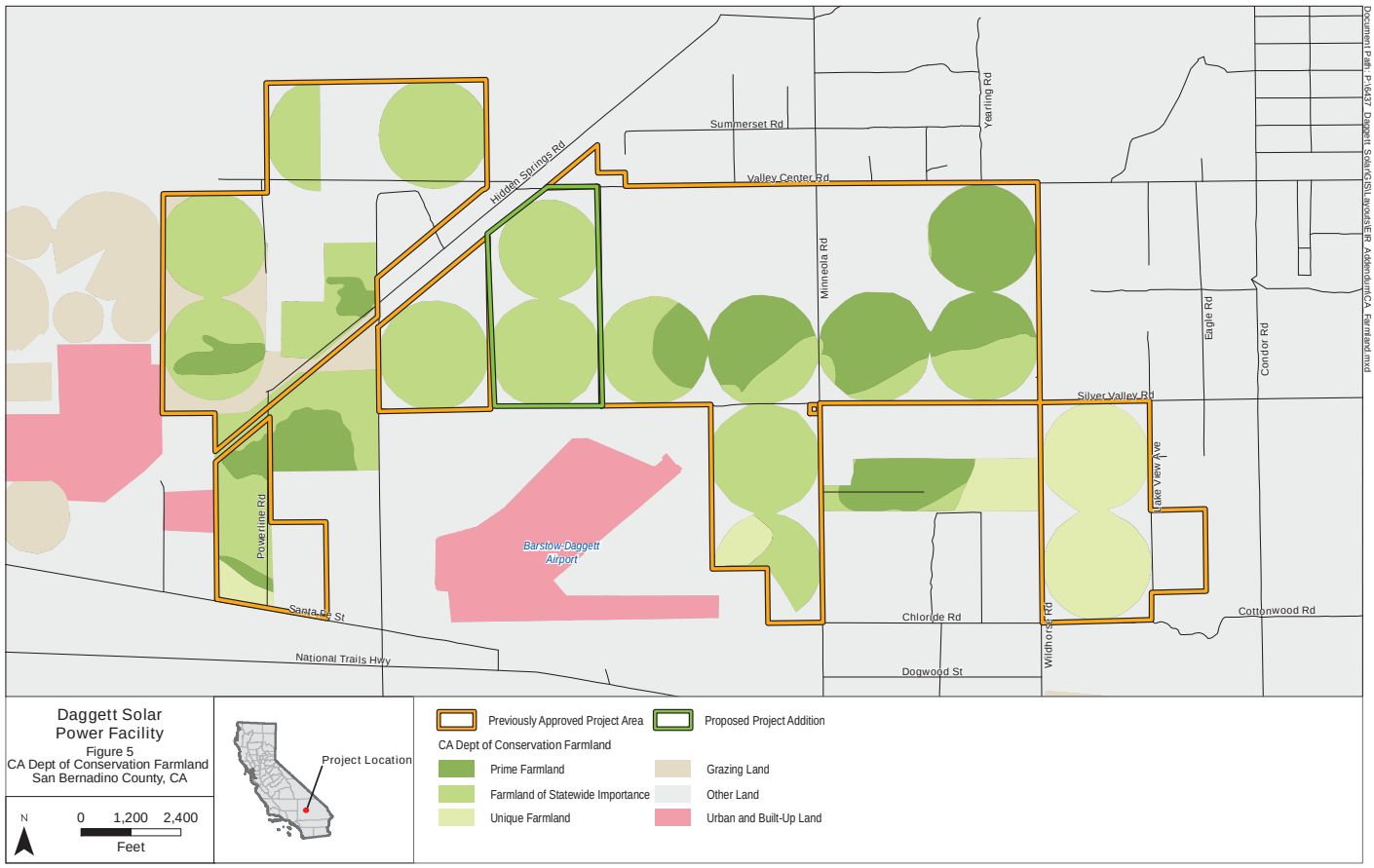
(a) Would the modified project convert Prime Farmland, Unique Farmland, or Farmland of Statewide Importance (Farmland), as shown on the maps prepared pursuant to the Farmland Mapping and Monitoring Program of the California Resources Agency, to nonagricultural use?

As shown on Figure 5, the proposed project addition is comprised of Farmland of Statewide Importance and non-agricultural other lands. As described in the certified EIR for the previously approved project, development of the proposed project addition would result in conversion of Prime Farmland, Unique Farmland, or Farmland of Statewide Importance to non-agricultural use.

A Land Evaluation and Site Assessment (LESA) was prepared for the proposed project addition and is included as Appendix A. The LESA evaluates land resources based on land evaluation and site assessment. The site assessment considers project size, water resources availability and surrounding agricultural rating. The final LESA score of 48.63 was calculated for the proposed project addition, with a land evaluation score of 30.25 and a site assessment score of 18.38.

Table 1. LESA Score Sheet for the Proposed Project Addition

	Factor Scores	Factor Weight	Weighted Factor Scores
Land Evaluation Factors			
Land Capability Classification	70.00	0.25	17.50
Storie Index	51.00	0.25	12.75
Land Evaluation Total		*0.5*	***30.25***
Site Assessment Factors			
Project Size	100	0.15	15.00
Water Resource Availability	22.5	0.15	3.38
Surrounding Agricultural Land	0	0.15	0.00
Protected Resource Land	0	0.05	0.00
Site Assessment Total		*0.5*	***18.38***
		Final LESA Score	**48.63**


Summerset Rd
Yearling Rd
Hidden Springs Rd
Valley Center Rd
Minneola Rd
Eagle Rd
Condor Rd
Silver Valley Rd
Lake View Ave
Barstow-Daggett Airport
Power Line Rd
Santa Fe St
National Trails Hwy
Chloride Rd
Wildhorse Rd
Cottonwood Rd
Dogwood St
Document Path: P:\647 Daggett Solar\GIS\Layouts\ER Addendum\CA Farmland.mxd
Daggett Solar Power Facility
Figure 5
CA Dept of Conservation Farmland
San Bernadino County, CA
N
0 1,200 2,400
Feet
Project Location
Previously Approved Project Area
Proposed Project Addition
CA Dept of Conservation Farmland
Prime Farmland
Farmland of Statewide Importance
Unique Farmland
Grazing Land
Other Land
Urban and Built-Up Land

A final LESA score ranging from 40–59 points is considered significant only if both the land evaluation and site assessment weighted factor subscores are each greater than 20 points (CDC 1997). For the proposed project addition, the land evaluation score exceeds 20 points; however, the site assessment score is below the 20-point threshold due primarily to a lack of water resource availability. Therefore, as described for the previously approved project, the proposed project addition would not result in a significant loss of Farmland. The proposed modifications to the project would not change the finding in the certified EIR of less than significant. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. No new or revised mitigation measures are required.

(b) Would the modified project conflict with existing zoning for agricultural use or a Williamson Act contract?

As shown on Figure 3, the proposed project addition is entirely within the Resource Conservation zoning district in which renewable energy generation facilities may be developed with a CUP. The land within the proposed project addition is not currently subject to a Williamson Act contract. Therefore, as described for the previously approved project, the proposed project addition would be compatible with the current zoning. No conflict with a Williamson Act contract would occur. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. The proposed modifications to the project would not change the finding in the certified EIR of no impact. No new or revised mitigation measures are required.

(c) Would the modified project conflict with existing zoning for, or cause rezoning of, forest land (as defined in Public Resources Code Section 12220(g)), timberland (as defined by Public Resources Code Section 4526), or timberland zoned Timberland Production (as defined by Government Code Section 51104(g))?

There are no lands zoned for forest or timber production affected by the proposed modified project. Therefore, the project would not conflict with existing zoning for or cause the rezoning of forest land. No impact would occur.

(d) Would the modified project result in the loss of forest land or conversion of forest land to non-forest use?

No forest lands are located on the proposed modified project site; therefore, the proposed modified project would not affect forest lands or result in the loss of forest land or the conversion of forest land to non-forest use. No impact would occur.

(e) Would the modified project involve other changes in the existing environment which, due to their location or nature, could result in conversion of Farmland to nonagricultural use or conversion of forest land to non-forest use?

The proposed project addition includes Farmland of Statewide Importance. Typically, conversion of Farmland to non-agricultural use would result in a significant impact. However, as discussed above, the LESA model analysis conducted for the proposed project addition determined that implementation of the project would not result in a significant loss of Farmland. No designated forest lands are present on the proposed project addition and no impact due to the conversion of forest land to non-forest use would occur. The proposed modified project is not anticipated to affect surrounding growers and would not require

additional restriction and limitations on their agricultural practices. The proposed modifications to the project would not change the finding in the certified EIR of less than significant. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. No new or revised mitigation measures are required.

Cumulative Impacts

The certified EIR concluded that while the approved project would contribute to loss of County's agricultural resources, the approved project's contribution to the significant impact would be less than cumulatively considerable. No mitigation measures were required for the approved project and the proposed project addition does not create new or substantially more severe cumulative impacts to agricultural resources than those disclosed in the certified EIR.

3.3.3 Air Quality

3.3.3.1 Setting

The air quality setting of the proposed modified project and its surrounding area is the same as that of the approved project, within the Mojave Desert Air Basin. The air pollutants of concern and the regulatory setting are unchanged from the approved project, and are detailed in the Supplemental Air Quality Technical Report provided as Appendix B.

3.3.3.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to air quality in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project conflict with or obstruct implementation of the applicable air quality plan?

As described in the Supplemental Air Quality Technical Report provided as Appendix B, the proposed solar facility is generally consistent with the land uses identified in the San Bernardino County General Plan for the project site; therefore, implementation of the project would not require an amendment to the General Plan for the project site. Project construction would exceed MDAQMD thresholds for particulate matter 10 micrometers or less in diameter and particulate matter 2.5 micrometers or less in diameter by the same amount as disclosed in the certified EIR, even with mitigation incorporated. The proposed modified project would be included in the implementation of a County-approved Air Quality Construction Management Plan required as a mitigation measure (**AIR-1**) for the approved project and all off-road construction equipment would comply with the U.S. Environmental Protection Agency's (USEPA) final Tier 4 exhaust emission standards as required by the approved mitigation measure (**AIR-2**); however, the impact would remain significant and unavoidable during the construction phase, the same as the approved project. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(b) Would the modified project violate any air quality standard or contribute substantially to an existing or projected air quality violation?

As described in the Supplemental Air Quality Technical Report provided as Appendix B, as with the approved project, the proposed modified project would be constructed within an area of non-attainment for

multiple pollutants. Therefore, the emissions from the proposed modified project's construction would contribute incrementally to existing exceedances of the air quality standards. Proposed mitigation measures included in the certified EIR for the approved project (**AIR-1** and **AIR-2**) would be implemented for the proposed modified project to reduce the short-term construction impacts. However, the proposed modified project would make a cumulative considerable contribution to significant cumulative impacts and impacts would be considered significant and unavoidable, the same as the approved project. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project expose sensitive receptors to substantial pollutant concentrations?

As there would be no change in the project schedule, number of onsite workers, or the size of the solar arrays, the construction emissions that were calculated for the approved project are also applicable to the proposed modified project. Like the approved project, the proposed modified project construction would result in emissions of diesel particulate matter (DPM) from heavy-duty construction equipment and trucks (e.g., water trucks and haul trucks). DPM is characterized as a toxic air contaminant by California Air Resources Board.

The Supplemental Air Quality Technical Report included as Appendix B identifies the modeled annual average DPM concentration, and the associated cancer risks and chronic hazard index, at the closest land uses to the proposed modified project site. The peak cancer risks during construction would be less than the threshold of 10 in 1 million. In addition, the chronic hazard indexes would be less than the threshold of 1.0. Therefore, the project construction would not expose sensitive receptors to substantial pollutant concentrations and is unchanged from the approved project.

The emissions generated by the daily maintenance activities would be below the MDAQMD thresholds. Therefore, the project operations would not expose sensitive receptors to substantial pollutant concentrations.

With regard to wind-transported materials, the proposed project addition does not introduce any additional soil types or different site conditions than those already part of the approved project site. As discussed in the Dust Control Technical Memorandum provided as Appendix C, the soils of the proposed project addition are Cajon Sand, 0-2 percent surface slopes (112) which are among the flatter surfaces and the coarser fraction of wind-moveable particle sizes, such that these added surface materials are at the lower end of the scale for susceptibility to movement compared to other onsite soils. They are still sands, so they can be moved when winds are strong enough, but in general they maintain or decrease the onsite susceptibility to movement. Based on these conditions, the proposed modified project would not exacerbate fugitive dust emissions, including the risk of exposure to dust and *Coccidioides immitis* fungal spores that cause the disease commonly known as Valley Fever, beyond what was evaluated for the approved project.

In addition, this parcel has been in active use for agriculture until recently, so the inclusion of the proposed project addition further reduces the agricultural use, which most contributes to aeolian dust production in the general area. The inclusion of the proposed project addition does not adversely change the local conditions that lead to wind-caused particle detachment and transport. Further, it does not invalidate any of the analysis, assessment, or recommendations provided for the approved project. The proposed project addition will be included in the County-approved Air Quality Construction Management Plan and the dust control plan developed and implemented for the proposed modified project as mitigation measures (**AIR-1**

and **AIR-3**), same as the approved project. The proposed project addition would not cause any change in the assessment of environmental impacts from the aeolian process nor in the approach to mitigate them.

No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation.

(d) Would the modified project create objectionable odors affecting a substantial number of people?

As with the approved project, construction of the proposed modified project could result in emission of odors from construction equipment and vehicles (e.g., diesel exhaust). As there would be no change in the project schedule, number of onsite workers, or the size of the solar arrays, the construction equipment and vehicles are unchanged from the approved project. It is anticipated that these equipment- and vehicle-related odors would be short-term, limited in extent at any given time, and distributed throughout the modified project area during the duration of construction, and, therefore, would not affect a substantial number of individuals. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact. No new or revised mitigation measures are required.

Cumulative Impacts

The certified EIR concluded that the impacts of the approved project combined with the impacts of past, present, and reasonably foreseeable projects would have a cumulatively considerable contribution to significant cumulative impacts related to air quality. The proposed project addition would not generate any new or substantially more adverse cumulative impacts to air quality than those disclosed in the certified EIR and would be mitigated to the maximum extent practicable by the incorporation of all feasible and applicable mitigation measures (**AIR-1**, **AIR-2**, and **AIR-3**).

3.3.4 Biological Resources

3.3.4.1 Setting

In spring 2020, biological resources surveys were conducted for the proposed project addition, and the results of those surveys are included in the Biological Resources Technical Report Addendum included as Appendix D. The biological resources setting of the proposed modified project and its surrounding area is the same as that of the approved project site. The proposed project addition is an infill parcel, located within the approved project site. It is within the Desert Region of San Bernardino County and within the West Mojave Plan planning area. The site consists of agricultural areas with active and abandoned alfalfa crops, desert saltbush scrub, disturbed saltbush scrub, and disturbed or rudereal vegetation (where vegetation has been disturbed as a result of modern land uses, including edges of agriculture and residential areas and native species are not typically supported).

3.3.4.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to biological resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project have a substantial adverse effect, either directly or through habitat modifications, on any species identified as a candidate, sensitive, or special-status species in local or regional plans, policies, or regulations, or by the CDFW or USFWS?

As described in the Biological Resources Technical Report Addendum provided as Appendix D, no special-status plant or wildlife species were observed within the proposed project addition during general biological resources and focused species surveys conducted in spring 2020.

No desert tortoises, desert tortoise sign, or potential desert tortoise burrows were observed within the proposed project addition, as described in Appendix D. While this area is adjacent to moderate quality desert tortoise habitat, the proposed project addition itself provides only low-quality habitat. As for the approved project, **BIO-1** would be implemented as a conservative measure to require preconstruction surveys, construction worker training, and other procedures to reduce potential impacts to desert tortoise.

As described in Appendix D, no burrowing owls or burrowing owl sign were observed within the proposed project addition during 2020 focused burrowing owl surveys. Sixteen burrows or burrow complexes with a diameter of 3 to 4 inches or greater were mapped throughout suitable burrowing owl habitat. All of the burrows within the additional project area were around 3 or 4 inches in diameter, and all appeared more suitable for small mammals such as California ground squirrel (*Otospermophilus beechyi*), white-tailed antelope ground squirrel (*Ammospermophilus beechyi*) or kangaroo rats (*Dipodomys* spp.) than for burrowing owls. As for the approved project, **BIO-2** would be implemented as a conservative measure to require preconstruction clearance surveys, identifying proper measures for avoidance of and/or species relocation and by requiring a buffer around occupied burrows to reduce potential impacts to burrowing owls.

No desert kit fox (*Vulpes macrotis*) or American badger (*Taxidea taxus*) dens or burrows were observed within the additional project area, as described in Appendix D. Canid scat, that could be kit fox, was observed in the northern portion of the additional project area, particularly in the disturbed saltbush scrub. It is likely that the additional project area provides foraging habitat for both of these species, but denning or burrowing is not anticipated due to the proximity to human disturbance. As for the approved project, measures **BIO-3** and **BIO-4** would be implemented for the proposed modified project to reduce impacts to desert kit fox to less than significant.

As described in Appendix D, raptor species observed foraging within and adjacent to the proposed project addition include red-tailed hawk (*Buteo jamaicensis*), prairie falcon (*Falco mexicanus*) and ferruginous hawk (*Buteo regalis*). One active red-tailed hawk nest was observed in electrical transmission towers adjacent to the western boundary of the additional project area. This nest was also observed during surveys conducted for the overall project in 2017 and 2018. Two adults and three fledglings were observed using the nest and foraging over the additional project area during spring 2020 surveys. A single prairie falcon was observed perched on electrical distribution poles adjacent to the eastern boundary of the proposed project addition. A single ferruginous hawk was observed flying over the electrical transmission corridor north of the proposed project addition. As with the approved project, **BIO-5** requiring nest surveys and buffers for identified active nests would be implemented to reduce impacts to nesting birds to less than significant.

Indirect impacts to wildlife would be addressed with measures **BIO-6** and **BIO-7**, the same as the approved project. These measures identify fest management practices during project grading, construction, and decommissioning activities to reduce indirect impacts to wildlife to less than significant.

Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. No new or revised mitigation measures are required. The modified project would

not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(b) Would the modified project have a substantial adverse effect on any riparian habitat or other sensitive natural community identified in local or regional plans, policies, or regulations or by the CDFW or USFWS?

As for the approved project, none of the vegetation communities in the proposed project addition are identified as sensitive or special-status natural vegetation communities in local or regional plans, policies, or regulations or by the CDFW or United States Fish and Wildlife Service. No creosote rings were observed on the proposed project addition. As discussed in Appendix D, there are no obvious or defined drainage features within the proposed project addition. The proposed project addition does not contain any features that support an ordinary high-water mark, bed and bank, or wetland indicators. There are not any culverts, ditches, or other constructed drainage features within the additional project area. There are no features shown on the National Wetlands Inventory within the additional project area (USFWS 2020). Implementation of measures **BIO-1** and **BIO-2** would reduce direct impacts to desert tortoise and burrowing owl, respectively. Indirect impacts would be addressed with measure **BIO-7** requiring a decommissioning plan that includes a revegetation plan.

Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project have a substantial adverse effect on federally protected wetlands as defined by CWA Section 404 (including, but not limited to, marsh, vernal pool, coastal, etc.) through direct removal, filling, hydrological interruption, or other means?

The proposed project addition does not contain any features that support an ordinary high-water mark, bed and bank, or wetland indicators. There are not any culverts, ditches, or other constructed drainage features within the additional project area. There are no features shown on the National Wetlands Inventory within the additional project area (USFWS 2020). Inclusion of the project addition would not change the finding in the certified EIR of no impact. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(d) Would the modified project interfere substantially with movement of any native resident or migratory fish or wildlife species or with established native resident or migratory wildlife corridors?

The same as the approved project, the proposed modified project does not likely serve as a habitat linkage for desert tortoise or other species. The proposed modified project is between I-15 and I-40, such that any potential natural corridor is already disrupted by the existing highways, roadways, and the railroad. Inclusion of the project addition would not change the finding in the certified EIR of no impact. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(e) Would the modified project conflict with any local policies or ordinances protecting biological resources, such as a tree preservation policy or ordinance?

The proposed project addition is infill development surrounded by the approved project. The certified EIR for the approved project provides a detailed analysis of project consistency with applicable policies of the County General Plan and Development Code. The proposed project addition would have generally the same facilities located in the same geographic area, and would also be consistent with these policies, regulations, and plans with application of measures **BIO-1** through **BIO-7**. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(f) Would the modified project conflict with the provision of an adopted HCP, NCCP, or other approved local, regional, or state HCP?

As with the approved project, the proposed project addition is within the planning area for the West Mojave Plan which applies only to Bureau of Land Management-administered lands. Additionally, though the proposed project addition is within a Development Focus Area included in the Desert Renewable Energy Conservation Plan, which provides long-term endangered species permit assurances and facilitates renewable energy project review and approval processes, the proposed project is not subject to the Desert Renewable Energy Conservation Plan because it is on private land. As with the approved project, there are no adopted local, regional, or state Habitat Conservation Plans or Natural Communities Conservation Plans with which the proposed modified project must comply, and no impact would occur. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

Cumulative Impacts

The certified EIR concluded that while the approved project would contribute to cumulatively considerable impacts to biological resources; however, these impacts would be less than significant with mitigation. The same mitigation measures will be implemented within the project addition and cumulative impacts to biological resources of the modified project will remain less than significant with mitigation. The project addition does not create new or substantially more severe cumulative impacts to biological resources than those disclosed in the certified EIR.

3.3.5 Cultural, Tribal Cultural, and Paleontological Resources

3.3.5.1 Setting

The proposed project addition is an infill parcel, located within the approved project site. The cultural, tribal cultural and paleontological resources setting of the proposed modified project and its surrounding area is the same as that of the approved project site.

3.3.5.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to cultural, tribal cultural, and paleontological resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project cause a substantial adverse change in the significance of a historical resource as defined in CEQA Guidelines Section 15064.5?

As described in the Cultural Resources Technical Report Addendum provided as Appendix E, a request was submitted to the South Central Coastal Information Center for a record search of all archaeological and historical resources within 1 mile of the proposed project addition, or area of potential effects (APE). The record search identified 31 cultural resource survey projects and 55 previously recorded cultural resources within 1 mile of the APE. Of the 31 cultural resource survey projects, five were conducted in the APE between 1979 and 2009, covering approximately two percent of the total acreage. Of the 55 cultural resources identified, none were within the APE.

A Class III cultural resource survey was conducted pursuant to Public Resources Code Sections 21000 et seq. and California Code of Regulations (CCR), Title 14, Chapter 3, Sections 15000 et seq. of CEQA for the APE. The Class III cultural resource survey did not identify any new cultural resources within the APE, but did consider potential impacts to three historic resources adjacent to the APE, including the LADWP Transmission Lines (P-36-007694), the Barstow-Daggett Airport Historic District (P-36-010627), and a historic segment of Valley Center Road (P-36-033258). P-36-033258 was determined to be ineligible for the California Register of Historic Resources (CRHR) during the previous cultural resource study in support of the EIR for the approved project, and no changed circumstances have occurred to change the prior finding. P-36-033258 is not considered a historical resource as defined by 14 CCR Section 15064.5, and warrants no further consideration under CEQA. P-36-007694 and P-36-010627 are either listed in the National Register of Historic Places or CRHR or have official determinations of eligibility. No significant components of resources P-36-007694 and P-36-010627 will be destroyed or adversely altered by the proposed undertaking.

During the initial cultural resource study for the Approved Project, the California Historic Route 66 Association submitted a letter to the County of San Bernardino Land Use Services Department expressing concern over the protection of the Daggett Historic District, the historic Route 66 pavement, the Barstow-Daggett Airport, and viewsheds from I-40 and Route 66. An assessment of potential impacts concluded that the historic integrity of these resources would not be altered or reduced, and they would still retain enough historical integrity to convey their significance. The proposed project addition located in the center of the approved project would not alter this conclusion. Implementation of **CUL-1** would require fencing along a 50-foot buffer around known boundaries of historical resources, and this measure would be implemented for the proposed modified project. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(b) Would the modified project cause a substantial adverse change in the significance of an archaeological resource pursuant to CEQA Guidelines Section 15064.5?

As described in the Cultural Resources Technical Report Addendum provided as Appendix E, a request was submitted to South Central Coastal Information Center for a record search of all archaeological and historical resources within 1 mile of the proposed project addition, or APE. The record search identified 31 cultural resource survey projects and 55 previously recorded cultural resources within 1 mile of the APE. Of the 31 cultural resource survey projects, five were conducted in the APE between 1979 and 2009,

covering approximately two percent of the total acreage. Of the 55 cultural resources identified, none were within the APE.

A Class III cultural resource survey was conducted pursuant to Public Resources Code Sections 21000 et seq. and CCR, Title 14, Chapter 3, Sections 15000 et seq. of CEQA for the APE. The Class III cultural resource survey did not identify any new cultural resources within the APE, but did consider potential impacts to one prehistoric resource. P-36-004935 is prehistoric lithic scatter located in a disturbed area beneath the LADWP Transmission Lines. The survey confirmed that no portion of P-36-004935 was present within the APE, and therefore the resource would not be impacted by the proposed undertaking. As for the approved project, the proposed modified project would implement measures **CUL-1**, **CUL-2** and **CUL-3** requiring fencing along a 50-foot buffer around known boundaries of historical resources, worker training, and establishing a procedure in the case of inadvertent discoveries to reduce impacts to archaeological resources. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project directly or indirectly destroy a unique paleontological resource or site or unique geologic feature?

The proposed modified project is mapped as younger alluvium with low sensitivity for paleontological resources and a records search performed by the Natural History Museum of Los Angeles County for the approved project did not identify any vertebrate fossil find localities in the project area. The proposed project addition is an infill parcel, located within the approved project site, such that paleontological sensitivity and vertebrate fossil find localities are the same as for the approved project. Measures **CUL-4** and **CUL-5** would be implemented for the proposed modified project, the same as the approved project, requiring worker training and establishing a procedure in the case of inadvertent discoveries to reduce impacts to paleontological resources. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(d) Would the modified project disturb any human remains, including those interred outside of formal cemeteries?

The proposed project addition is not located on a known cemetery, and no human remains are anticipated to be disturbed during the construction phase. As described in Appendix E, the potential for the presence of buried cultural resources and human remains in the APE was considered and determined to be low. This determination is based on the history of the area, the number and size of previously recorded resources in and around the APE, topography, and environment. However, implementation of measure **CUL-6** for the proposed modified project would be the same as for the approved project, putting into place procedures in the event of discovery of human remains. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(e) Would the modified project cause a substantial adverse change in the significance of a tribal cultural resource, defined in Public Resource Code Section 21074 as either a site , feature, place,

cultural landscape that is geographically defined in terms of size and scope of the landscape, sacred place, or object with cultural value to a California Native American tribe, and that is:

- *Listed or eligible for listing in the California Register of Historical Resources, or in a local register of historical resources as defined in Public Resources Code Section 5020.1(k), or*
- *A resource determined by the lead agency, in its discretion and supported by substantial evidence, to be significant pursuant to criteria set forth in subdivision (c) of Public Resources Code Section 5024.1. In applying the criteria set forth in subdivision (c) of Public Resources Code Section 5024.1, the lead agency shall consider the significance of the resource to a California Native American tribe.*

No resources eligible for the National Register of Historic Places or the CRHR within the approved project occur within the proposed project addition, and the tribal resources identified through the Assembly Bill 52 consultation process with applicable tribes do not occur on the proposed project addition. In compliance with AB 52 for the approved project, the County distributed notification letters to applicable tribes that had previously requested to be notified of future projects proposed by the County, including the Morongo Band of Mission Indians, San Manuel Band of Mission Indians, Serrano Nation, Colorado River Indian Tribes, and Soboba Band of Luiseno Indians. Responses were received from the Morongo Band of Mission Indians and the San Manuel Band of Mission Indians. As for the approved project, measures **CUL-6**, **CUL-7**, and **CUL-8** would be implemented for the proposed modified project to reduce impacts to tribal cultural resources. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project

Cumulative Impacts

The certified EIR concluded that while the approved project could contribute to cumulative impacts to historical, archaeological, tribal cultural or paleontological resources; these impacts would be less than significant with mitigation. The same mitigation measures will be implemented within the project addition and cumulative impacts to cultural resources of the modified project will remain less than significant with mitigation. The project addition does not create new or substantially more severe cumulative impacts to historical, archaeological, tribal cultural or paleontological resources than those disclosed in the certified EIR.

3.3.6 Energy

3.3.6.1 Setting

After publication of the Draft EIR for the approved project, the California Natural Resources Agency adopted certain amendments to the State CEQA Guidelines effective in 2019, to change how CEQA Lead Agencies consider the environmental impacts of energy use. The State CEQA Guidelines, Section15126.2(b) requires analysis of a project's energy use, in order to assure that energy implications are considered in project decisions. CEQA requires a discussion of the potential environmental effects of energy resources used by projects, with particular emphasis on avoiding or reducing the "wasteful, inefficient, and unnecessary consumption of energy" (see Public Resources Code section 21100(b)(3)). The analysis contained in this section complies with this regulatory requirement. All construction- and operation-related activities would involve use of energy-consuming equipment and processes. This analysis presents a qualitative discussion of the proposed project's energy use. As set forth in the State CEQA

Guidelines, Appendix F: Energy Conservation, the goal of conserving energy implies the wise and efficient use of energy including:

- Decreasing overall per capita energy consumption;
- Decreasing reliance on fossil fuels such as coal, natural gas and oil; and
- Increasing reliance on renewable energy sources.

3.3.6.2 Impact Analysis

Other than analysis required under CEQA Appendix F, impacts to energy resources were not included in the certified EIR analysis, as the thresholds of significance for energy were added as part of the 2019 Amendments to the CEQA Guidelines. The impacts to energy are presented here for the proposed modified project in its entirety, including the area analyzed in the certified EIR and the proposed project addition.

Project Impacts

(a) Would the modified project result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation?

Construction

Construction equipment would comply with federal, State, and regional requirements where applicable. With respect to truck fleet operators, the USEPA and National Highway Traffic Safety Administration have adopted fuel efficiency standards for medium- and heavy-duty trucks. The Phase 1 heavy-duty truck standards apply to combination tractors, heavy-duty pickup trucks and vans, and vocational vehicles for model years 2014 through 2018 and result in a reduction in fuel consumption from 6 to 23 percent over the 2010 baseline, depending on the vehicle type. USEPA and National Highway Traffic Safety Administration also adopted the Phase 2 heavy-duty truck standards, which cover model years 2021 through 2027 and require the phase-in of a 5 to 25 percent reduction in fuel consumption over the 2017 baseline depending on the compliance year and vehicle type. These regulations would have an overall beneficial effect on reducing fuel consumption from trucks over time as older trucks are replaced with newer models that meet the standards.

In addition, construction equipment and trucks are required to comply with California Air Resources Board regulations regarding heavy-duty truck idling limits of five minutes at a location and the phase-in of off-road emission standards that result in an increase in energy savings in the form of reduced fuel consumption from more fuel-efficient engines. These regulations are intended to reduce criteria pollutant emissions; however, compliance with the anti-idling and emissions regulations would also result in the efficient use of construction-related energy.

Operations

The modified project would assist the State of California in achieving or exceeding its Renewables Portfolio Standard (RPS) and greenhouse gas (GHG) emissions reduction objectives by developing and constructing new California RPS-qualified solar power generation facilities producing approximately 650 MW.

The O&M building proposed on the modified project site would be subject to the Building Energy Efficiency Standards as required by the CCR, Title 24, Part 6. The Building Energy Efficiency Standards are intended to save energy, increase electricity supply reliability, and avoid the need to construct new power plants. Pursuant to the California Building Standards Code and the Energy Efficiency Standards, the County would review the design components of the project's energy conservation measures when the

project's building plans are submitted. These measures could include insulation; use of energy-efficient heating, ventilation, and air conditioning equipment; solar-reflective roofing materials; energy-efficient indoor and outdoor lighting systems; reclamation of heat rejection from refrigeration equipment to generate hot water; incorporation of skylights; and other measures. The modified project would also be subject to CALGreen, which requires 65 percent construction solid waste diversion.

The proposed modified project would not result in potentially significant environmental impact due to wasteful, inefficient, or unnecessary consumption of energy resources, during project construction or operation.

(b) Would the modified project conflict with or obstruct a state or local plan for renewable energy or energy efficiency?

The proposed modified project would assist the State of California in achieving or exceeding its RPS and GHG emissions reduction objectives by developing and constructing new California RPS-qualified solar power generation facilities producing approximately 650 MW. Additionally, the County adopted a Statement of Overriding Considerations for the certified EIR that stated the approved project would produce and transmit electricity at a competitive cost and provide a new source of energy storage that assists the state in achieving or exceeding its energy storage mandates. The County also found that the approved project was consistent with the goals and policies of the County General Plan, including the Renewable Energy and Conservation Element. The proposed modified project is infill development of the same type and nature of the approved project, such that it would also further the state's RPS goals, would be consistent with the General Plan goals and policies, and would not conflict or obstruct with a state or local plan for renewable energy or energy efficiency.

Cumulative Impacts

The proposed modified project would not contribute to cumulative energy resource impacts and does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

3.3.7 Geology and Soils

3.3.7.1 Setting

The geologic setting of the proposed modified project and its surrounding area is the same as that of the approved project site. The proposed project addition is located within the Mojave Desert Geomorphic Province in Southern California. Surficial geologic units on the modified project site consist mainly of alluvium deposits.

3.3.7.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to geology and soils resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project expose people or structures to potentially substantial adverse effects, including the risk of loss, injury, or death involving rupture of a known earthquake fault, as delineated on the most recent Alquist-Priolo Earthquake Fault Zoning Map issued by the State Geologist for the area or based on other substantial evidence of a known fault?

The project addition consists of infill development, surrounded by land previously analyzed for the approved project. As with the approved project, the modified project is not located within an Alquist-Priolo Earthquake Fault Zone or a fault zone identified by the County of San Bernardino or the California Geologic Survey regulatory mapping. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. No new or revised mitigation measures are required.

(b) Would the modified project expose people or structures to potentially substantial adverse effects, including the risk of loss, injury, or death involving strong seismic ground shaking?

As identified in the certified EIR for the approved project, the modified project is in the vicinity of several mapped, active faults, though no active faults traverse the site. All new development must comply with the California Building Code which includes provisions for buildings to structurally survive an earthquake without collapsing, and the certified EIR includes a mitigation measure (**GEO-1**) requiring a California registered and licensed engineer design the project facilities to withstand probable seismically induced ground shaking at the project site. This measure would also be implemented for the modified project. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project expose people or structures to potentially substantial adverse effects, including the risk of loss, injury, or death involving seismic-related ground failure, including liquefaction?

The proposed project addition is infill development surrounded by the approved project. As for the approved project, depth to groundwater is approximately 143 to 150 feet below ground surface at the project site, such that the potential for liquefaction at the site is low.

Additionally, all new development must comply with the California Building Code which includes provisions for buildings to structurally survive an earthquake without collapsing, and the certified EIR includes a mitigation measure (**GEO-1**) requiring a California registered and licensed engineer design the project facilities to withstand probable seismically induced ground shaking at the project site. This measure would also be implemented for the proposed modified project. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(d) Would the modified project expose people or structures to potentially substantial adverse effects, including the risk of loss, injury, or death involving landslides?

The project addition is in relatively level terrain with low risk of non-seismically induced landslides. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. No new or revised mitigation measures are required.

(e) Would the modified project result in substantial soil erosion or the loss of topsoil?

The proposed project addition would be included in the Stormwater Pollution Prevention Plan (SWPPP) prepared for the modified project. Erosion control Best Management Practices (BMPs) would be implemented and monitored during construction, as described in the certified EIR for the approved project, to comply with applicable federal, state, and local regulations. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. No new or revised mitigation measures are required.

(f) Would the modified project be located on a geologic unit or soil that is unstable, or that would become unstable as a result of the modified project, and potentially result in on- or off-site landslide, lateral spreading, subsidence, liquefaction, or collapse?

The proposed project addition is infill development surrounded by the approved project. As for the approved project, depth to groundwater is approximately 143 to 150 feet below ground surface at the project site, and the potential for subsidence at the site is low.

The project addition would include up to an additional 34,000 cubic yards of earth movement compared to the approved project. Proper placement and compaction of backfill and adherence to California Building Code guidelines would minimize the risk of unstable soil conditions at the site. Inclusion of the project addition would not change the finding in the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. No new or revised mitigation measures are required.

(g) Would the modified project be located on expansive soil, as defined in Table 18-1-B of the Uniform Building Code (1994), creating substantial risks to life or property?

As discussed in the Dust Control Technical Memorandum Addendum included as Appendix C, the proposed project addition does not introduce any additional soil types or different site conditions than those of the approved project site. The certified EIR discusses the site soils having medium plasticity with low to medium expansive potential. The proposed modified project would comply with the design standards found in California Building Code Chapter 18, Soils and Foundation, which includes requirements for development consistent with the conditions found on the project site. The geotechnical report prepared for the approved project includes foundation design recommendations to ensure foundation designs match vertical load. These same recommendations would be applied to the proposed project addition, along with the mitigation measure (**GEO-1**) requiring County staff to verify that the type of construction proposed is consistent with the actual soils present on the proposed project addition site and that the recommendations found in the geotechnical report have been incorporated into the site design. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding in the certified EIR of less than significant impact with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(h) Would the modified project have soils incapable of adequately supporting the use of septic tanks or alternative wastewater disposal system where sewers are not available for the disposal of wastewater?

As discussed in the certified EIR, sanitary facilities would be provided at the O&M building, equipped with a septic tank to adequately treat wastewater. For effective wastewater treatment, perspective soils should be relatively permeable. Soils on the proposed project addition are from the Cajon series, which has rapid

permeability (U.S. Department of Agriculture 2020). This soil type is appropriate and can accommodate septic systems because they are well-drained. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding in the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

Cumulative Impacts

The certified EIR concluded that the impacts of the approved project would not combine with the impacts of past, present, and reasonably foreseeable projects to create a substantial adverse effect on geologic resources. The proposed project addition, as for the approved project and all other planned projects, would be required to comply with mitigation measure **GEO-1** to demonstrate compliance with local, state, and federal building and safety standards prior to County issuance of grading and/or building permits. The proposed project addition does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

3.3.8 Greenhouse Gas Emissions

3.3.8.1 Setting

The GHG emissions setting of the proposed modified project and its surrounding area is the same as that of the approved project, within the Mojave Desert Air Basin. The GHGs of concern and the framework that regulates them are unchanged from the approved project, and are detailed in the Supplemental Air Quality Technical Report provided as Appendix B.

3.3.8.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts related to GHG emissions in relation to the following question from the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project generate greenhouse gas emissions, either directly or indirectly, that may have a significant impact on the environment (or conflict with applicable greenhouse gas emissions thresholds) or otherwise conflict with an applicable plan, policy, or regulation adopted for the purpose of reducing the emissions of greenhouse gases?

As described in the Supplemental Air Quality Technical Project prepared for the modified project and provided as Appendix B, the peak daily construction emissions would not exceed the MDAQMD's 548,000 pound per day threshold for GHG emissions. Therefore, the short-term construction activities would not generate GHG emissions, either directly or indirectly, that may have an adverse effect on the environment. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant.

As discussed in the Supplemental Air Quality Technical Project prepared for the proposed modified project and provided as Appendix B, the peak daily operational emissions would generate 2,563 pounds of carbon dioxide equivalent (CO_2e) per day. Approximately 2,030 acres of cultivated fields and other lands currently used for agricultural production would be converted for development of the project; the remainder of the project site is sparsely vegetated desert and developed or otherwise disturbed land. Of the agricultural areas, most are currently planted with alfalfa.

After accounting for farming activities, alfalfa crops reduce GHG emissions by 2.24 metric tons (MT) of CO_2e per acre per year[1]. Assuming that all of the cleared cropland would be alfalfa, the proposed modified project would reduce the sequestered carbon by 4,547 MT CO_2e per year compared to the approved project, which would reduce the sequestered carbon by 3,864 MT CO_2e per year. The proposed modified project would result in the total daily GHG emissions of 30,028 pounds per day, which even though is more emissions than the approved project, would not exceed the MDAQMD's 548,000 pound per day threshold. In addition, once operational, the proposed solar farm will offset GHG emissions generated by electricity produced through the burning of fossil fuels. Therefore, the proposed project would not conflict with the GHG reduction goals of Assembly Bill 32 and would not create any new or substantially more significant impacts. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant.

Cumulative Impacts

The certified EIR concluded that the impacts of the approved project would not combine with the impacts of past, present, and reasonably foreseeable projects to create a substantial adverse effect on GHGs. The proposed modified project consists of renewable energy production that would potentially offset GHGs. The proposed modified project's GHG emissions would fall below MDAQMD thresholds and would not prevent the state from achieving its GHG reduction goals. No mitigation measures were required for the approved project and the proposed project addition does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

3.3.9 Hazards and Hazardous Materials

3.3.9.1 Setting

The hazards and hazardous materials setting of the proposed modified project is the same as that of the approved project. The project addition is infill development surrounded by the approved project, such that the nearest schools, airports and airstrips, and Fire Safety Overlay District and Fire Hazard Severity Zones are the same as described in the certified EIR for the approved project. Implementation of the modified project within the project addition would include the same materials and practices related to hazardous materials and waste described for the approved project.

A Phase I Environmental Site Assessment (ESA) was conducted for the proposed project addition in April 2020 and the report is provided as Appendix F. The objective of the Phase I ESA was to identify Recognized Environmental Conditions (RECs), Historical RECs, and Controlled RECs that affect the project addition site. Based on the Phase I ESA site reconnaissance performed on March 31, 2020, the standard radius database search of federal, state, local, and proprietary records, historical aerial and topographic map review, landowner interviews and completed user questionnaires, review of the GeoTracker database, and review of other documents made available, two RECs were identified (Tetra Tech 2020). These included the Sunray Solar Energy Project and the Barstow-Daggett Airport which were each included and analyzed as part of the certified EIR for the approved project, such that no additional RECs were identified for the proposed modified project.

[1] https://www.farmlandinfo.org/sites/default/files/AFTCrop-UrbanGreenhouseGasReport-Feburary2015%20Edited%20May2015.pdf.

3.3.9.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts related to hazards and hazardous materials in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project create a significant hazard to the public or the environmental through the routine transport, use, or disposal of hazardous materials?

The certified EIR evaluated a solar facility with 650 MW capacity and up to 450 MW of battery storage. The capacity of the proposed modified project is unchanged from the approved project and no additional hazardous materials transport, use or disposal is anticipated compared to the approved project. The quantities and concentrations of hazardous substances are not expected to reach regulated levels.

Project construction activities would occur in accordance with all applicable County of San Bernardino, state, and federal health and safety requirements that are intended to minimize hazardous materials risk to the public. The construction contractor would be required to implement such regulations regarding transport, handling, and disposal of any hazardous materials. Standard construction practices would be observed such that any materials released are appropriately contained and remediated as required by local and state laws. The project is required to prepare a SWPPP that includes BMPs to prevent any chemicals used onsite from coming into contact with any stormwater and being transported offsite into receiving water bodies.

During operations at the project addition, hazardous materials associated with the maintenance of the facility would be limited to commercially available cleaning products, landscaping chemicals and fertilizers, and various other commercially available substances. Solar modules made with cadmium telluride and crystalline silicon and batteries do not result in emissions during their normal operations and accidental breakage is unlikely. In addition, all mineral oil filled transformers would be equipped with spill containment areas and battery storage would be in accordance with Occupational Safety and Health Administration requirements. All hazardous materials would be disposed of in accordance with federal and state requirements.

Most parts of facility are recyclable at the time of decommissioning. Fuel, hydraulic fluids, and oils would be transferred directly to a tanker truck from the respective tanks and vessels. Other smaller containers of lubricants, paints, thinners, solvents, cleaners, batteries, and sealants would be kept in a locked utility building with secondary containment until their removal for proper disposal and recycling.

No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(b) Would the modified project create a significant hazard to the public or the environment through reasonably foreseeable upset and accident conditions involving the release of hazardous materials into the environment?

Based on the Phase I ESA prepared for the proposed project addition in April 2020, two RECs were identified (Tetra Tech 2020). The Phase I ESA report is provided as Appendix F. These RECs include the

Sunray Solar Energy Project and the Barstow-Daggett Airport, which were each included and analyzed as part of the certified EIR for the approved project.

As described for the approved project, the modified project has the potential to release hazardous materials associated with the two RECs into the environment. Therefore a mitigation measure requiring review of environmental documents of the properties associated with the RECs, shallow soil sampling along the project site boundaries immediately adjacent to the Barstow-Daggett Airport in locations determined by the environmental document review, and preparation of a Soil Management Plan was included for the approved project (**HM-1**) and would be implemented as part of the modified project. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project emit hazardous emissions or handle hazardous or acutely hazardous materials, substances, or waste within one-quarter mile of an existing or proposed school?

As disclosed in the certified EIR, the nearest school to the proposed project addition is more than 5 miles away. The modified project, like the approved project, would not emit hazardous emissions or handle hazardous or acutely hazardous materials, substances, or waste within one-quarter mile of an existing or proposed school. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of no impact.

(d) Would the modified project be located on a site which is included on a list of hazardous materials sites compiled pursuant to Government Code Section 65962.5 and, as a result, create a significant hazard to the public or the environment?

As described in the Phase I ESA prepared for the proposed project addition (provided as Appendix F), no hazardous materials sites on the site were identified in the EnviroStor database and the proposed modified project site is not included on a list of hazardous materials sites compiled pursuant to Government Code Section 65962.5. RECs have been identified near the modified project site, but the modified project would not be located on a hazardous materials site and would not create significant hazard to the public or the environment. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(e) For a project located within an airport land use plan or, where such a plan has not been adopted, within 2 miles of a public airport or public use airport, would the modified project result in a safety hazard for people residing or working in the project area?

As discussed in the certified EIR for the approved project, the Barstow-Daggett Airport, a general aviation airport, is directly south of the project site. The project addition is infill development surrounded by the approved project. As part of the certified EIR, a glint and glare analysis was prepared for the approved project and included the 305-acre proposed project addition. The study demonstrated the level of glare for both the approved project and proposed project addition has a “low potential for after image”, which is deemed acceptable by FAA standards for impacts on aircraft approaching the Barstow-Daggett Airport. Like the approved project, the modified project is in conformance with the Airport Comprehensive Land Use Plan (ACLUP) for the Barstow-Daggett Airport. No features of the project addition are located in the

runway protection zone designated by the ACLUP. Like the approved project, the proposed modified project would obtain a Determination of No Hazard from the FAA as a required mitigation measure. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(f) Would the modified project impair implementation of or physically interfere with an adopted emergency response plan or emergency evacuation plan?

Access to the proposed modified project from local roads would be through a 26-foot-wide entrance and all interior access roads within the project addition would be 20-feet-wide and built according to San Bernardino County Fire Department requirements. The interior roads would consist of compacted native soil and stabilized with soil stabilization material as necessary. Project activities would not impede the free movement of emergency response vehicles, and during construction, materials would be placed within the project boundaries adjacent to the current phase of construction in order to avoid emergency access conflicts, including the Sheriff's ability to safely evacuate the area in the event of an emergency. Since preparation of the certified EIR, the County of San Bernardino updated its Multi-Jurisdictional Hazard Mitigation Plan (County of San Bernardino 2017). The proposed modified project would not interfere with implementation of the measures or capital improvements included in the updated Plan (County of San Bernardino 2017).

Prior to construction, the project proponent will prepare a site-specific emergency and fire response plan in consultation with the appropriate local fire departments responsible for providing safety services to the project. This plan will address emergency and fire response methods for the project in compliance with existing state regulations. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(g) Would the modified project expose people or structures to a significant risk of loss, injury or death involving wildland fires, including where wildlands are adjacent to urbanized areas or where residences are intermixed with wildlands?

The proposed project addition would include battery storage; however, the total amount of battery storage for the proposed modified project, including the proposed project addition, would remain at a total 450 MW, which is the same as what was analyzed in the certified EIR for the approved project. The proposed project addition would not increase the battery storage beyond what was analyzed for the approved project.

As discussed in the certified EIR, the batteries currently proposed for the project will use lithium ion cell technology and the batteries would be subject to compliance with existing federal, state, and local regulations for health and safety, including the 2016 California Fire Code. The applicant would select batteries or energy storage system providers that comply with the application-specific codes, standards, and regulations for the siting, construction, and operation of lithium-ion stationary energy storage system. The existing regulations control the conditions under which the energy storage (battery) component can operate, and because the site contains only low noncontiguous scrub, no significant fire hazard is foreseen.

The proposed modified project would include current best practices for fire safety. The battery storage system would contain a safety system that would be triggered automatically when the system senses imminent fire danger. The fire safety system inside each enclosure would shut down the unit if any hazard indicators are detected. If the safety system detects a potential issue as detected by the smoke and temperature sensors, the batteries would be automatically de-energized by opening the electrical contacts, and the heating, ventilation and air conditioning units and fans are shut off. The enclosure wall is designed to contain the fire for at least 2 hours, providing enough time for the fire to self-extinguish and allow the system to cool. Fire responders are trained to monitor fire from a safe distance using infrared cameras until temperature of the affected enclosure cools to ambient temperature.

The proposed project addition is not in a Fire Safety Overlay District, per the County's Hazard Overlay mapping (County of San Bernardino 2010). Comprehensive safety measures that comply with federal, state, and local worker safety and fire protection codes and regulations would be implemented at the proposed project addition to minimize the occurrences of fire due to project activities during construction and operations. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

Cumulative Impacts

The certified EIR concluded that the impacts of the approved project would not result in a considerable contribution to a significant cumulative impact on hazards and hazardous materials due to the projects' collective compliance with federal, state, and local regulations and policies which would include secondary containment of hazardous waste and proper disposal methods. Additionally, each reasonably foreseeable project would be required to implement safety measures and minimize any potential risk related to hazardous materials. Implementation of mitigation measure **HM-1,** or a similar project specific mitigation measure, prior to project construction would minimize the potential for soil contamination from the accidental release of hazardous materials. Lastly, other solar project's storage facilities would also be equipped with secondary containment and fire suppressant technology to lessen the impacts of potential battery fires. The proposed project addition does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

3.3.10 Hydrology and Water Quality

3.3.10.1 Setting

The hydrology and water quality setting for the proposed modified project is the same as for the approved project. The proposed project addition is infill development surrounded by the approved project and is within the jurisdiction of the Lahontan RWQCB and the County of San Bernardino. Groundwater characteristics and surface water flow and quality are the same as the approved project. Stormwater is conveyed as natural overland flow and existing onsite paved and dirt roads do not have any associated storm drain facilities.

3.3.10.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to hydrology and water quality resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project violate any water quality standards or waste discharge requirements?

Construction of the proposed project addition would require an additional 34,000 cubic yards of earthwork (during Phase 2 of construction) compared to the approved project. Construction controls to minimize water quality impacts would be implemented in compliance with the San Bernardino County Stormwater Program Technical Guidance Document. The proposed project addition would be included in the SWPPP prepared pursuant this document, and BMPs would be included. Construction would occur in compliance with the SWPPP, the National Pollution Discharge Elimination System Regulations, and any permit requirements from the Lahontan RWQCB and/or County of San Bernardino.

During operations, sanitary facilities would be provided at the O&M building. Other waste from equipment replacement and other activities would be removed from the site as necessary, and no activities are anticipated to violate water quality standards or waste discharge requirements.

No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(b) Would the modified project substantially deplete groundwater supplies or interfere substantially with groundwater recharge such that there would be a new deficit in aquifer volume or a lowering of the local groundwater table level (e.g., the production rate of pre-existing nearby wells would drop to a level which would not support existing land uses or planned uses for which permits have been granted)?

As discussed in the certified EIR, the proposed project addition lies within the Mojave Water Agency (MWA) Service Area, with groundwater sources within the Baja subarea of the Mojave Basin. As an adjudicated basin, the maximum amount of pumping in the Mojave Basin is capped and controlled under the Stipulated Judgement issued by the Riverside County Superior Court in 1996. The MWA, as the court appointed Watermaster, establishes Free Production Allowances (FPA) annually to maintain proper water balances. As described in the Water Supply Assessment (WSA) Addendum provided as Appendix G, the proposed modified project would consume water that is already allocated for consumption under the Stipulated Judgement and there is sufficient water available for the modified project during normal, single dry, and multiple dry water years during a 20-year projection.

The proposed modified project would convert approximately 1,810 acres of agriculture (210 acres of this is attributed to the proposed project addition), which required water production of approximately 12,273 acre-feet (AF) in 2017, of which 3,935 AF is from the proposed project addition, to non-agricultural use. The proposed modified project would only require approximately 515 acre-feet per year (AFY) for about 3 years, 10 months for a total of 1,970 AF (during construction), which represents an increase in overall construction water demand by 170 AFY (or 6 AFY over the 30-year life of the proposed modified project). Approximately 25 AFY for projected operations will be required during operations for panel washing and general maintenance activities, which is unchanged from the approved project. This would result in a reduction of need for water production at the proposed modified project site of more than 240,000 AF over 20 years. However, similar to the approved project, the remaining rights to the production will still exist and, assuming those rights are exercised, there could be little or no net reduction in production. In other words, the proposed modified project would not increase, nor likely decrease, the amount of pumping from the sub-basin. The maximum amount of pumping is capped and controlled under the Stipulated Judgment

and the amount of water to be used by the proposed modified project is within the existing allocation and cannot by law exceed it without replacement.

Although the sub-basin is not yet considered to be balanced, and FPA is expected to decline in the future, there will be sufficient water available for the proposed modified project because it will be using only a fraction of the water that it is made available due to the elimination of modified project site agriculture. The large Subbasin capacity as compared to the projected water budget deficit allows for the Subbasin to provide sufficient water supply to the proposed modified project, while the Watermaster works to bring the Basin into balance.

It is important to recognize that the rules created by the Adjudication concerning transfers of water rights will not allow a net increase of outflow of the Subbasin due to a transfer or change in purpose of use. Water rights are measured in terms of production. But some of the water produced gets returned back to the Subbasin via percolation through the ground. The type of production determines how much return water there is and how much water is "consumed" (the consumptive use is water that is not returned to the basin).

The transfer and change in purpose of use rules do not allow an increase in consumptive use. If the water was historically produced for agriculture, then the rules identify a return of 50 percent. In this case, in 2017, approximately 4,169 AF was consumptively removed from the sub-basin within the proposed modified project area. So, if the water rights were transferred to another agriculture use within the same vicinity, all of the FPA can be transferred because there will be the same amount of consumptive use and return water. If the water rights were transferred outside of the Subarea or for a different use, the rights would be adjusted so that the consumptive use is not increased. Should the parties change production locations, and this were to cause imbalances and unacceptable draw-downs in other areas of the Baja subarea, the Stipulated Judgment provides the Watermaster with mechanisms to adjust Base Annual Production and the obligation to provide replacement water. For an analysis of possible future water use scenarios, see the certified EIR prepared for the approved project. The certified EIR conservatively assumed a significant and unavoidable impact because the County could not compel any actions by the Watermaster to address declining groundwater levels.

The proposed modified project would further reduce the need for production at the proposed modified project site by more than 240,000 AF over 20 years and the WSA Addendum (Appendix G) finds there is sufficient groundwater supply available for the proposed modified project during normal, single dry, and multiple dry water years during a 20-year projection. The remaining rights to the production would still exist; however, as indicated in the letter provided by the Watermaster on September 17, 2019 which is provided as Appendix H, an arrangement has been made with landowners to restrict the location of their water production and use of Base Annual Production Rights to the west side of the Baja subarea, benefiting the basin as a whole and reducing the impact. The certified EIR conservatively identifies a significant and unavoidable impact though after publication of the Final EIR, the Watermaster withdrew its comments regarding project impacts, as described in Appendix H. The proposed modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project, as such no new or revised mitigation measures are included.

(c) Would the modified project substantially alter the existing drainage pattern of the site or area, including through the alteration of the course of a stream or river, in a manner which would result in substantial erosion or siltation on- or off-site?

No rivers or streams exist on the proposed project addition, such that no alteration to these types of features would occur. The cut and fill onsite is expected to balance, such that materials would not be imported or exported during construction. The grading onsite is anticipated to be negligible and would follow natural drainage patterns and is not expected to change surface flow patterns. The disturbance area would be compacted and stabilized to prevent erosion and sedimentation. Onsite structures, including fences and panel posts, are not expected to prevent stormwater flow. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(d) Would the modified project create or contribute runoff water which would exceed the capacity of existing or planned stormwater drainage systems or provide substantial additional sources of polluted runoff?

The project addition is infill development surrounded by the approved project. As described for the approved project, no stormwater drainage systems occur within or downstream of the proposed modified project, such that the proposed modified project would not create or contribute runoff water that would exceed the capacity of existing or planned stormwater drainage system. As described for the approved project in the certified EIR, drainage at the project addition is conveyed as natural overland flow along very gradual slopes. Existing onsite paved and dirt roads do not support any associated storm drain facilities. As for the approved project, the proposed site drainage improvements at the project addition are designed to follow natural drainage patterns and none of the onsite facilities are anticipated to prevent or inhibit stormwater flows. Peak flows are anticipated to be approximately the same as existing conditions with the regrowth of vegetation onsite and negligible increase in impervious surfaces. Cleaning of solar panels during operations of the modified project is expected to be absorbed through the ground surface, thereby not increasing runoff from the site. The proposed modified project would not result in substantial additional sources of polluted runoff. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(e) Would the modified project otherwise substantially degrade water quality?

Construction of the proposed project addition would require an additional 34,000 cubic yards of earthwork (during Phase 2 of construction) compared to the approved project. The proposed project addition would be included in the WQMP prepared pursuant this document, and BMPs would be included. Construction would occur in compliance with the WQMP, the National Pollution Discharge Elimination System Regulations, and any permit requirements from the Lahontan RWQCB and/or County of San Bernardino. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(f) Would the modified project place housing within a 100-year flood hazard area as mapped on a federal Flood Hazard Boundary or Flood Insurance Rate Map or other flood hazard delineation map?

The proposed project addition is infill development surrounded by the approved project. Because no published flood information and/or flood hazard area information is available from the Federal Emergency

Management Agency for the project area, a FLO-2D floodplain model was developed for the approved project. As discussed in the certified EIR, during final design of the approved project, point-by-point analysis will be performed to provide detailed PV panel elevation requirements for all panel locations such that the panels are elevated a minimum of 1 foot above the calculated flood depths from the FLO-2D modeling. The same point-by-point analysis would be used for panels included in the proposed project addition. The proposed modified project proposes no residential structures and would not place any structures within a 100-year flood hazard area. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(g) Would the modified project expose people or structures to a significant risk of loss, injury, or death involving flooding, including flooding as a result of the failure of a levee or dam?

The proposed project addition is infill development surrounded by the approved project. As discussed in the certified EIR, no portion of the modified proposed project site is located in a potential Area of Inundation, as identified in the San Bernardino County Hazard Overlay for the Desert Region (County of San Bernardino 2010). The proposed modified project would not place structures in an area that would impede or redirect flood flows, nor would it expose people or structures to a significant risk of loss, injury, or death involving flooding. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(h) Would the modified project result in inundation by seiche, tsunami, or mudflow?

The proposed modified project does not include water storage facilities and is not near an enclosed water body that would be at risk of seiche. The proposed modified project site is approximately 110 miles from the Pacific Ocean, such that it would not be subject to the effects of a tsunami. The closest area to the project site with documented landslide reports or maps is Victorville, approximately 34 miles to the southwest, and there are no substantial slopes on or in the vicinity of the proposed modified project site with the potential to result in mudflows. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of no impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

Cumulative Impacts

The certified EIR concluded that the impacts of the approved project would not result in a considerable contribution to a significant cumulative impact to hydrology drainage or water quality. The proposed project addition would be constructed in compliance with the WQMP, the National Pollution Discharge Elimination System Regulations, and any permit requirements from the Lahontan RWQCB and/or County of San Bernardino, would be the same as the approved project.

The proposed modified project would reduce the need for water production at the proposed modified project site by more than 240,000 AF over 20 years due to the decreased agricultural production. The WSA Addendum (Appendix G) finds there is sufficient groundwater supply available for the proposed modified project during normal, single dry, and multiple dry water years during a 20-year projection. The remaining rights to the production would still exist; however, as indicated in the letter provided by the Watermaster

on September 17, 2019 which is provided as Appendix H, an arrangement has been made with landowners to restrict the location of their water production and use of Base Annual Production Rights to the west side of the Baja subarea, benefiting the basin as a whole and reducing the impact. The certified EIR conservatively identifies a significant and unavoidable impact though after publication of the Final EIR, the Watermaster withdrew its comments regarding project impacts, as described in Appendix H. The proposed modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project, as such no new or revised mitigation measures are included.

3.3.11 Land Use and Planning

3.3.11.1 Setting

The land use and planning setting of the proposed modified project is the same as that of the approved project. The project addition is infill development surrounded by the approved project, under the jurisdiction of the County of San Bernardino, including the *San Bernardino County Code*, Title 8 Development Code, Chapter 82.01, *Land Use Plan, Land Use Zoning Districts, and Overlays*; and the *County of San Bernardino 2007 General Plan*.

3.3.11.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to land use and planning resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project physically divide an established community?

The proposed project addition is infill development surrounded by the approved project. As described in the certified EIR for the approved project, the area surrounding the modified project site consists of the Coolwater Generating Station, other electric utility and transportation infrastructure, agricultural lands, limited rural residential uses, undeveloped land, the Sunray Solar Project, and Barstow-Daggett Airport. The project addition would not include construction of any components that were not previously analyzed for the approved project and would not physically divide an established community. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(b) Would the modified project conflict with any applicable land use plan, policy, or regulation of an agency with jurisdiction over the project (including, but not limited to the general plan, specific plan, local coastal program, or zoning ordinance) adopted for the purpose of avoiding or mitigating and environmental effect?

The proposed project addition is infill development surrounded by the approved project. As shown on Figure 3, the proposed project addition is entirely within the Resource Conservation zoning district in which renewable energy generation facilities may be developed with a CUP. The certified EIR for the approved project provides a detailed analysis of project consistency with applicable policies of the County General Plan and Development Code, Williamson Act, and ACLUP. The project addition would have generally the same facilities located in the same geographic area, and would also be consistent with these policies, regulations, and plans. As for the approved project, the modified project will obtain a Determination of No Hazard from the FAA. No new or revised mitigation measures are required, and inclusion of the project

addition would not change the finding of the certified EIR of less than significant impact with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project conflict with any applicable habitat conservation plan or natural community conservation plan?

The proposed project addition is not located within an adopted habitat conservation plan, natural community conservation plan, or other approved local, regional, or state habitat conservation plan that would require project conformance, and no take of critical habitat would occur with implementation of the modified project. Therefore, the proposed modified project would not conflict with the provisions of an adopted habitat conservation plan, natural community conservation plan, or other approved local, regional, or state habitat conservation plan. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of no impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

Cumulative Impacts

The certified EIR concluded that the impacts of the approved project would not result in a considerable contribution to a significant cumulative impact to land use, and the proposed project addition along with all reasonably foreseeable projects would be developed so as to not physically divide an established community, not conflict with the goals and objectives of the County General Plan, not conflict with any applicable habitat conservation plan or natural community conservation plan, and not result in land use conflicts. Should land use conflicts be identified, the County would require mitigation to avoid or minimize the impact, such that no cumulatively considerable land use and planning impacts would occur. The proposed project addition does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

3.3.12 Noise

3.3.12.1 Setting

The proposed project addition is infill development surrounded by the approved project. The noise setting and the noise-sensitive receptors (NSAs) for the proposed modified project would be the same as for the approved project, with the exception of the removal of Monitoring Location 8 (ML-8) as a NSA. ML-8 is a residence located on the proposed project addition which would be demolished during construction of the proposed modified project.

3.3.12.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to noise in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project expose persons to, or generate, noise levels in excess of standards established in the local general plan or noise ordinance, or applicable standards of other agencies?

Construction noise for the proposed modified project was reassessed to include the proposed project addition. The Sound Survey and Analysis Addendum is included as Appendix I. Using the USEPA energy

equivalent noise levels as inputs to a basic propagation model, construction noise levels were calculated at the nearest Facility Site boundary and the seven MLs.

Table 2 presents the construction sound levels received at each ML per stage of construction. Based on sound propagation calculations, construction sound levels are predicted to range from 40 to 85 decibels, A-scale (dBA).

Table 2. Projected Construction Noise Levels by Stage (dBA)

Construction Stage	USEPA Construction Noise Level 50 feet	ML-1	ML-2	ML-3	ML-4	ML-5	ML-6	ML-7
Stage 1	87	46	76	50	74	81	74	59
Stage 2	86	44	74	48	73	80	73	58
Stage 3	91	49	79	53	78	85	78	63
Stage 4	89	48	78	52	76	83	76	61
Stage 5	82	40	70	44	69	76	69	54

Project construction would occur between 7:00 a.m. and 7:00 p.m., Monday through Friday in compliance with the County Code. However, as was calculated for the approved project, at receptors located adjacent to the project property line there is a potential that the construction noise levels will exceed the Federal Transit Authority threshold of 80 dBA. The proposed project addition does not introduce a site boundary that would be closer to any ML as compared to the approved project; therefore, construction noise levels at the seven MLs have not changed due to the introduction of the proposed project addition. Implementation of the noise mitigation measures for the approved project (**NOI-1** and **NOI-2**) would be applied to the proposed modified project. No new or revised mitigation measures are required. Inclusion of the project addition would not change the finding of the certified EIR of less than significant impacts with mitigation.

To analyze noise during operations, the Cadna-A® computer noise model was rerun to calculate sound pressure levels from the operation of the proposed modified project equipment in the vicinity of the proposed modified project site. Results are shown in Table 3. The Sound Survey and Analysis Addendum, including details of this analysis, is included as Appendix I.

Table 3. Acoustic Modeling Results Summary

Monitoring Location	Daytime Ambient L_{eq}, dBA	Facility Sound Level, dBA	Total Sound Level (Ambient + Project), dBA	Net Increase in Sound Level, dBA
ML-1	50	19	50	0
ML-2	43	47	48	5
ML-3	39	33	40	1
ML-4	37	50	50	13
ML-5	46	44	48	2
ML-6	56	50	57	1
ML-7	49	40	50	1

Normal facility operations will only occur during the daytime operations, and the major noise-producing equipment will not operate during the nighttime period. Therefore, as was determined for the approved project, the proposed modified project operations will comply with the County of San Bernardino's

nighttime threshold limit of 45 dBA. The operations of the facility will also comply with the County's daytime threshold limit of 55 dBA, the same as the approved project. Implementation of the noise mitigation measures for the approved project would be applied to the proposed modified project. No new or revised mitigation measures are required. Inclusion of the project addition would not change the finding of the certified EIR of less than significant impacts with mitigation.

Decommissioning noise is expected to be similar to construction noise. As for construction, decommissioning noise levels at the seven MLs would not change due to the introduction of the proposed project addition. Implementation of the noise mitigation measures for the approved project would be applied to the proposed modified project. No new or revised mitigation measures are required. Inclusion of the project addition would not change the finding of the certified EIR of less than significant impacts with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(b) Would the modified project cause a substantial permanent increase in ambient noise levels in the project vicinity above levels existing without the project?

The primary noise sources during operations are the inverters, transformers, and battery storage heating, ventilation and air conditioning units. The proposed project addition introduces 13 new inverters and inverter transformers as well as relocates a substation and battery storage area. It is expected that this equipment will operate during the daytime period only. Table 3 shows the projected exterior sound levels resulting from full, normal operation of the proposed modified project at the MLs. The table also provides the total predicted net increase in sound energy at each of the seven MLs, which are representative of proximate noise sensitive areas in each of the principal geographical directions relative to the proposed modified project site. With implementation of the modified project, noise levels at MLs 2–7 are anticipated to increase, the same as the approved project. Implementation of the noise mitigation measures (**NOI-1** and **NOI-2**) for the approved project would be applied to the proposed modified project. No new or revised mitigation measures are required. Inclusion of the project addition would not change the finding of the certified EIR of less than significant impacts with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project cause a substantial temporary or periodic increase in ambient noise levels in the project vicinity above levels existing without the project?

As shown in Table 2, construction sound levels for the proposed modified project are predicted to range from 40 to 85 dBA at NSAs, the same as the approved project. Although the County's construction noise ordinance standards exempt noise from construction, implementation of the noise mitigation measures for the approved project would be applied to the proposed modified project during construction. No new or revised mitigation measures are required. Inclusion of the project addition would not change the finding of the certified EIR of less than significant impacts with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(d) Would the modified project expose persons to, or generate, excessive groundborne vibration or groundborne noise levels?

As described for the approved project in the certified EIR, pile driving is the worst-case vibration source for the proposed modified project. Vibration propagation calculations for the proposed modified project shown in Table 4 and detailed in the Sound Survey and Analysis Addendum provided as Appendix I

indicate that construction vibration levels are predicted to range from 0.0002 peak particle velocity (PPV) inches per second to 0.0805 PPV inches per second at the nearest sensitive receptors. These calculations are identical to the approved project, after the removal of ML-8, and they are less than the County Development Code vibration threshold limit of 0.20 PPV inches per second. No new or revised mitigation measures are required. Inclusion of the project addition would not change the finding of the certified EIR of less than significant. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

Table 4. Projected Construction Vibration Noise Levels by Stage (dBA)

Construction Operation	Vibration Level Metric	FTA Construction Vibration Level (25 feet)	ML-1	ML-2	ML-3	ML-4	ML-5	ML-6	ML-7
Pile Driving	PPV in/sec	0.644	0.0002	0.0307	0.0003	0.0247	0.0805	0.0239	0.0017
	VdB	104	33	78	39	76	86	75	53

(e) For a project located within an airport land-use plan, would the modified project expose people residing or working in the project area to excessive noise levels?

The proposed project addition is located directly north of the Barstow-Daggett Airport. According to the Barstow-Daggett ACLUP, 65 dBA is the acceptable level of aircraft noise for persons living in the vicinity of airports and that noise levels ranging from 50 to 75 dBA would normally be acceptable for industrial, manufacturing, utilities, and agricultural land uses. The proposed project addition is outside of the 65 dBA noise contour published in the ACLUP and therefore also within the 50 to 75 dBA acceptability limit for industrial, manufacturing, utilities, and agricultural land uses. The inclusion of the proposed project addition would not change the conclusion that the proposed modified project would not expose employees to excessive noise levels. No new or revised mitigation measures are required. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project. Inclusion of the project addition would not change the finding of the certified EIR of less than significant.

Cumulative Impacts

The certified EIR concluded that the cumulative noise impacts of the approved project would be less than significant with mitigation. Construction sound levels for the proposed modified project are predicted to range from 40 to 85 dBA at NSAs, the same as the approved project, and vibration levels of the proposed modified project are calculated to be well below the County's and the FTA's threshold of 0.20 PPV inches per second, the same as the approved project. The operations of the proposed modified project facility will also comply with the County's daytime threshold limit of 55 dBA, the same as the approved project. Mitigation measures (**NOI-1** and **NOI-2**) would reduce construction and operation impacts to less than significant. Because the modified project would have the same noise impacts of the approved project, the proposed project addition does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR as less than significant with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

3.3.13 Transportation and Traffic

3.3.13.1 Setting

The transportation and traffic setting of the proposed modified project and its surrounding area is the same as that of the approved project site. Two freeways provide access to the modified project vicinity: I-15 and I-40. Other major roadways in the vicinity include National Trails Highway, Hidden Springs Road, Valley Center Road, and Minneola Road. Existing roadway conditions in the modified project vicinity remain the same as when the approved project was evaluated. Average daily traffic counts for the following roadways have not been updated by the County's Department of Public Works, Traffic Division since the approved project was analyzed and are each continuing to operate at a level of service A (County of San Bernardino 2020):

- Hidden Springs Road
- Silver Valley Road
- Powerline Road
- Minneola Road
- Wildhorse Road
- Valley Center Road
- Sunray Lane
- Santa Fe Street
- National Trails Highway

3.3.13.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to transportation and traffic resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project conflict with an applicable plan, ordinance, or policy establishing measures of effectiveness for the performance of the circulation system, taking into account all modes of transportation including mass transit and non-motorized travel and relevant components of the circulation system, including but not limited to intersections, streets, highways and freeways, pedestrian and bicycle paths, and mass transit?

Construction traffic generated by the proposed modified project would occur primarily as a result of construction workers traveling to and from the project access points, which are unchanged from the approved project. Traffic would be generated by heavy equipment, but once the equipment is delivered to the site it would generally stay onsite and would not generate daily trips. Vehicle traffic would be generated by material deliveries as well.

As analyzed for the approved project, during construction, the proposed modified project would generate a maximum of 600 additional round trips per day for construction workers traveling to and from the project's access points. The modeled construction phasing and operation phasing and average daily traffic counts included in the Traffic Assessment and Trip Generation technical memorandum for the approved project would be unchanged, as discussed in the Traffic Assessment and Trip Generation Addendum provided as Appendix J.

Truck routes during construction would use the same routes as construction workers to access the project site. Trucks will travel to the project's access points depending on construction activities occurring that day, as determined by the Contractor, unchanged from the Traffic Assessment and Trip Generation technical memorandum prepared for the approved project.

During operation, the approved project would generate a maximum of eight round-trips per day as operators of the project travel to and from the site. Periodic module cleanings and quarterly maintenance activities will utilize six to eight full-time workers for one to two weeks per quarter, or up to 40 cumulative days per year. The proposed modified project will not increase the number of operational employees needed and operational vehicle trips are unchanged from the Traffic Assessment and Trip Generation technical memorandum prepared for the approved project, as discussed in Appendix J.

The proposed modified project would be required to prepare and submit a Construction Traffic Control Plan to the County in accordance with the Caltrans California Manual on Uniform Traffic Control Devices and the Work Area Traffic Control Handbook for the County's review and approval. This mitigation measure was included for the approved project (**TRA-1**). No new or revised mitigation measures are required. Inclusion of the project addition would not change the finding of the certified EIR of less than significant impacts with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(b) Would the modified project conflict with an applicable congestion management program, including but not limited to level of service standards and travel demand measures, or other standards established by the county congestion management agency for designated roads or highways?

As analyzed for the approved project, most traffic associated with the proposed modified project would occur during construction, would be temporary in nature, and would not conflict with the Congestion Management Plan standards. During operation, the modified project would generate a maximum of eight round trips per day. This minimal additional traffic would not result in a noticeable effect on traffic volumes or circulation patterns, and thus would not conflict with the Congestion Management Plan. No new or revised mitigation measures are required. Inclusion of the project addition would not change the finding of the certified EIR of less than significant impact with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project result in a change in air traffic patterns, including either an increase in traffic levels or a change in location that results in substantial safety risks?

As discussed in the certified EIR for the approved project, the Barstow-Daggett Airport, a general aviation airport, is directly south of the project site. The proposed modified project is in conformance with the ACLUP for the Barstow-Daggett Airport. No features of the project addition are located in the runway protection zone designated by the ACLUP. Impacts to airports and air travel resources, rail transportation, and alternative transportation would be unchanged from what was analyzed for the approved project. As for the approved project, the modified project will obtain a Determination of No Hazard from the FAA. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(d) Would the modified project substantially increase hazards due to a design feature (e.g., sharp curves or dangerous intersections) or incompatible uses (e.g., farm equipment)?

The proposed project addition would not generate any additional round trips per day beyond what was analyzed in the approved project. The heaviest road use would be during construction when up to 600 trips would be generated daily in addition to materials deliveries. During operation, a maximum of eight daily trips is anticipated. No additional offsite road improvements are required for the project addition, beyond what is included for the approved project. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(e) Would the modified project result in inadequate emergency access?

As described for the approved project in the EIR, the proposed modified project includes suitable offsite access for emergency vehicles, and roads within the project addition are designed to be suitable for emergency access. Implementation of the Construction Traffic Control Plan (**TRA-1**) included in the approved project would provide a flag person to direct construction traffic. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact with mitigation. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(f) Would the modified project conflict with adopted policies, plans, or programs regarding public transit, bicycle, or pedestrian facilities, or otherwise decrease the performance or safety of such facilities?

As described for the approved project in the certified EIR, there are no off-highway vehicle areas, bike trails, or pedestrian paths in the immediate area of the project addition. Effects to mass transit are unlikely and would not be greater than what was identified for the approved project. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

Cumulative Impacts

The certified EIR concluded that the cumulative transportation and traffic impacts of the approved project would be less than significant. The facilities and proposed modified project capacity are unchanged from the approved project, such that the addition of approximately 305 acres of infill land would not add any additional trips beyond what was originally analyzed as part of the approved project. The modified project would be required to prepare and submit a Construction Traffic Control Plan to the County in accordance with the Caltrans California Manual on Uniform Traffic Control Devices and the Work Area Traffic Control Handbook for the County's review and approval as mitigation (**TRA-1**). The proposed project addition does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

3.3.14 Utilities and Service Systems

3.3.14.1 Setting

The utilities and service systems setting of the proposed modified project is the same as that of the approved project. With regard to water service, the proposed project addition lies within the MWA Service Area, with groundwater sources within the Baja subarea of the Mojave Basin. Wastewater for the modified project area occurs via private septic systems and is not served by a public wastewater treatment service provider. Stormwater is conveyed as natural overland flow and existing onsite paved and dirt roads do not have any associated storm drain facilities. The County of San Bernardino Solid Waste Management Division operates landfills and transfer stations with the closest landfills to the project addition being the Barstow Landfill (11 miles away) and the Victorville Landfill (32 miles away).

3.3.14.2 Impact Analysis

As in the certified EIR analysis, this Addendum evaluates the potential for the proposed modified project to result in new or substantially more severe significant impacts to utilities and service systems resources in relation to the following questions as stated in the San Bernardino County CEQA Thresholds.

Project Impacts

(a) Would the modified project exceed wastewater treatment requirements of the applicable Regional Water Quality Control Board?

The proposed project addition is infill development surrounded by the approved project and is also within the area overseen by the Lahontan RWQCB and subject to water quality standards included in the RWQCB's Water Quality Control Plan. As described for the approved project, portable toilets would be installed during construction and sanitation waste would be disposed offsite according to applicable sanitation waste management practices. Water used for dust suppression at the proposed project addition is not anticipated to result in runoff due to onsite soil conditions. Water used during operations for panel washing would not include cleaning agents or toxicants and would be obtained from onsite wells. Based on these construction and operations activities, the modified project is not anticipated to exceed wastewater treatment requirements of the Lahontan RWQCB. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact.

(b) Would the modified project require or result in the construction of new water or wastewater treatment facilities or expansion of existing facilities, the construction of which could cause significant environmental effects?

With implementation of the modified project, existing local demand within the modified project boundaries are expected to be substantially reduced. As described in the WSA Addendum provided as Appendix G, water demand for the proposed modified project during construction is estimated to require 515 AFY for a total of 1,970 AF during construction. Water demand is expected to reduce to 25 AFY during operations. Over a 20-year period, the existing local use, if continued in its present form, would amount to approximately 246,000 AF. The modified project would amount to 2,460 AF, less than 1.5 percent of the current use, as described in Appendix G. Because the modified project would not create new water demands, the project would not affect calculated Urban Water Management Plan water demands. The modified project would not require or result in the construction of new water treatment facilities or the expansion of existing facilities. No new or revised mitigation measures are required, and inclusion of the

project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

As described for the approved project, portable toilets would be installed during construction and sanitation waste would be disposed offsite according to applicable sanitation waste management practices. The modified project would not require or result in the construction of new wastewater treatment facilities or the expansion of existing facilities. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(c) Would the modified project require or result in the construction of new stormwater drainage facilities or expansion of existing facilities, the construction of which could cause significant environmental effects?

As described for the approved project in the certified EIR, drainage at the proposed project addition is conveyed as natural overland flow along very gradual slopes. Existing onsite paved and dirt roads do not support any associated storm drain facilities. As for the approved project, the proposed site drainage improvements at the project addition are designed to follow natural drainage patterns and none of the onsite facilities are anticipated to prevent or inhibit stormwater flows. Peak flows are anticipated to be approximately the same as existing conditions with the regrowth of vegetation onsite and negligible increase in impervious surfaces. Cleaning of solar panels during operations of the modified project is expected to be absorbed through the ground surface, thereby not increasing runoff from the site. The modified project would not require or result in construction of new stormwater drainage facilities or expansion of existing facilities. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(d) Would the modified project have sufficient water supplies available to serve the project from existing entitlements and resources or are new or expanded entitlements needed?

As described in the WSA Addendum provided as Appendix G, water demand for the proposed modified project during construction is estimated to require 515 AFY for a total of 1,970 AF during construction. Water demand is expected to reduce to 25 AFY during operations. Over a 20-year period, the existing local use, if continued in its present form, would amount to approximately 246,000 AF. The modified project would amount to 2,460 AF, less than 1.5 percent of the current use, as described in Appendix G. However, the remaining rights to water production on the modified project site would still exist, and assuming those rights are exercised, there would be little or no net reduction in production, such that the modified project would neither increase nor likely decrease the amount of extraction for which rights have already been allocated.

As an adjudicated basin, the maximum amount of pumping in the Mojave Basin is capped and controlled under the Stipulated Judgement issued by the Riverside County Superior Court in 1996. As described in the WSA Addendum provided as Appendix G, the modified project would consume water that is already allocated for consumption under the Stipulated Judgement and there is sufficient water available for the modified project during normal, single dry, and multiple dry water years during a 20-year projection. No

new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(e) Would the modified project result in a determination by the wastewater treatment provider which serves or may serve the modified project that it has inadequate capacity to serve the modified project's projected demand in addition to the provider's existing commitments?

Wastewater disposal needs at the proposed project addition during construction would be provided onsite via portable toilet facilities with sanitary disposal occurring at an offsite facility. During operation, the O&M building would be served by a septic system. Public wastewater treatment services would not be required for the modified project and no increase in demand for wastewater treatment services would occur with implementation of the modified project, such that the modified project would not result in a determination by the wastewater treatment provider that serves the project that it has inadequate capacity to serve the modified project's demand in addition to the provider's existing commitments. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(f) Would the modified project be served by a landfill with sufficient permitted capacity to accommodate the modified project's solid waste disposal needs?

The certified EIR evaluated a solar facility with 650 MW capacity and up to 450 MW of battery storage. The capacity of the proposed modified project is unchanged from the approved project and no additional solid waste disposal needs are anticipated. Solid waste from the modified project site would be disposed of at the Barstow Landfill, the Victorville Landfill, or the California Street Landfill in Redlands. According to the County of San Bernardino General Plan EIR, prior or planned expansion to these landfills provide the County with a minimum of 20 additional years of landfill capacity. As described for the approved project, construction, operation, and decommissioning of the modified project are not anticipated to result in impacts related to landfill capacity. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

(g) Would the modified project comply with federal, state, and local statutes and regulations related to solid waste?

The certified EIR evaluated a solar facility with 650 MW capacity and up to 450 MW of battery storage. The capacity of the proposed modified project is unchanged from the approved project and no additional solid waste disposal needs are anticipated. Generation of solid waste during the construction phase would be properly disposed of in accordance with applicable statutes and regulations. Similarly, any waste generated during future decommissioning of the modified project would be required to be properly managed and disposed of in a licensed, offsite land fill or recycling facility. Minimal amounts of solid waste would be generated by staff during periodic maintenance activities, and this solid waste would be collected by workers on a daily basis or as otherwise needed and transported to a licensed offsite land fill or recycling facility for disposal. The modified project would be implemented in compliance with applicable federal, state, and local statutes and regulations related to solid waste. No new or revised mitigation measures are required, and inclusion of the project addition would not change the finding of the certified EIR of less than

significant impact. The modified project would not have any new or substantially more significant impacts than disclosed in the certified EIR for the approved project.

Cumulative Impacts

The certified EIR concluded that the impacts of the approved project would not result in a considerable contribution to a significant cumulative impact to utilities and services, and the proposed project addition along with all reasonably foreseeable projects would be required to demonstrate the availability of adequate water, wastewater treatment, and solid waste disposal services prior to the issuance of permits and/or commencement of construction or include measures to prevent adversely affecting the County's ability to provide such services.

According to the WSA Addendum provided as Appendix G, groundwater supplies would be adequate to serve construction and operational demands of the proposed modified project during normal, single dry, and multiple dry water years during a 20-year projection. Additionally, the proposed modified project would replace a more water-intensive land use with a less water-intensive land use. While the WSA Addendum (Appendix G) assumed conservatively that the reduction in water usage at the modified project site may be transferred to other areas within the subarea (though Appendix H provides a letter indicating an arrangement has been made with landowners to restrict the location of their water production and use of Base Annual Production Rights to the west side of the Baja subarea), and the proposed modified project would require only a limited amount of water as compared to the overall size of the subbasin, thereby having a minimal contribution to anticipated future increase on groundwater demands.

As with the approved project, the proposed modified project and cumulative projects would be required to conform with federal, state, and local regulations related to solid waste disposal and recycling. Area landfills have adequate capacity to accommodate area growth and solid waste disposal needs. The proposed project addition does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

3.3.15 Wildfire

3.3.15.1 Setting

The proposed modified project site is not located in or near State responsibility areas or lands classified as very high fire hazard severity zones (CalFire 2019). The Project area contains relatively flat terrain, with developed areas in all directions.

3.3.15.2 Impact Analysis

Impacts to wildfire were not included in the certified EIR analysis, as the thresholds of significance for Wildfire were added as part of the 2019 Amendments to the CEQA Guidelines. The impacts to wildfire are presented here for the proposed modified project in its entirety, including the area analyzed in the certified EIR for the approved project and the proposed project addition (i.e., the proposed modified project).

Project Impacts

Would the modified project be located in or near state responsibility areas or lands classified as very high fire hazard severity zones, and if so, would the modified project:

(a) Substantially impair an adopted emergency response plan or emergency evacuation plan;

(b) Due to slope, prevailing winds, and other factors, exacerbate wildfire risks, and thereby expose project occupants to pollutant concentrations from a wildfire or the uncontrolled spread of a wildfire;

(c) Require the installation or maintenance of associated infrastructure (such as roads, fuel breaks, emergency water sources, power lines or other utilities) that may exacerbate fire risk or that may result in temporary or ongoing impacts to the environment;

(d) Expose people or structures to significant risks, including downslope or downstream flooding or landslides, as a result of runoff, post-fire instability, or drainage changes.

The proposed modified project is not located in an area in which the state has financial responsibility of preventing and suppressing fires, and the closest State Responsibility Area is approximately 34.5 miles east of the proposed modified project boundary (CalFire 2019). The proposed modified project site is also not located in a Fire Safety Overlay District, per the County's Hazard Overlay mapping (County of San Bernardino 2010).

Because the proposed modified project is not in or near a State Responsibility Area and is not in an area classified as very high fire hazard severity, the proposed modified project would have no impact on wildfire.

Cumulative Impacts

The proposed modified project is not in or near a State Responsibility Area and is not in an area classified as very high fire hazard severity, such that it would not result in a considerable contribution to a significant cumulative impact to wildfire. The proposed modified project would not contribute to cumulative wildfire impacts and does not create new or substantially more severe cumulative impacts than those disclosed in the certified EIR.

4.0 ALTERNATIVES

CEQA requires a comparative evaluation of a proposed project and alternatives to the project, including the "No Project" alternative. The certified EIR addressed a reasonable range of alternatives for the approved project. There is no new information indicating that an alternative that was previously rejected as infeasible is in fact feasible or that a considerably different alternative than those previously studied would substantially reduce one or more significant effects on the environment.

5.0 CEQA REQUIRED CONCLUSIONS

The discussion of the environmental topics in the certified EIR as discussed in Section 3.3 above remains accurate and is unchanged by this Addendum. Pursuant to Section 15162 of the CEQA Guidelines, a subsequent EIR is not required for the proposed modified project based on the following conclusions:

(1) Substantial changes have NOT been proposed to the approved project that will require major revisions of the certified EIR due to the involvement of new significant environmental effects or a substantial increase in the severity of previously identified significant effects;

(2) Substantial changes have NOT occurred with respect to the circumstances under which the approved project is undertaken that will require major revisions of the certified EIR due to the

involvement of new significant environmental effects or a substantial increase in the severity of previously identified significant effects; and

(3) There is no new information of substantial importance, which was not known and could not have been known with the exercise of reasonable diligence at the time the certified EIR was certified, that shows any of the following: (a) that the modified project will have one or more significant effects not discussed in the certified EIR, (b) that significant effects previously examined will be substantially more severe than shown in the certified EIR, (c) that mitigation measures or alternatives previously found not to be feasible would in fact be feasible and would substantially reduce one or more significant effects of the proposed modified project, but the project proponents have declined to implement the mitigation measure or alternative, or (d) that mitigation measures or alternatives which are considerably different from those analyzed in the certified EIR would substantially reduce one or more significant effects on the environment, but the project proponents decline to adopt the mitigation measure or alternative.

6.0 LIST OF PREPARERS

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Kevin Fowler, Noise

Andrew Lintz, Transportation and Traffic

Jennifer Merrick, Utilities and Service Systems

Jennifer Merrick, Wildfire

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APPENDIX A

LAND EVALUATION AND SITE ASSESSMENT TECHNICAL MEMORANDUM

TETRA TECH

Administrative Draft

Technical Memorandum

Date:	April 10, 2020
To:	Aarty Joshi, Senior Manager, Environmental Permitting Clearway Energy Group
From:	Jessica Taylor, Soil Conservationist/Ecologist, Tetra Tech, Inc.
Subject:	Land Evaluation and Site Assessment for the approximately 305-Acre Addition to the Daggett Solar Power Facility Project, San Bernardino County, California

1.0 Introduction

This memo serves as an addendum to the Land Evaluation and Site Assessment (LESA) Model and memo that were prepared in October of 2018 to support the now-approved Solar Power Facility Project (Approved Project).

The purpose of the additional LESA modeling is to capture an additional approximately 305 acres of agricultural land (Proposed Project Addition) that will be incorporated into the Approved Project footprint. The Approved Project and Proposed Project Addition, combined, are referred to as the Proposed Modified Project, which is depicted on Figure 1, attached. Details about the Approved Project can be found in the October 2018 LESA memo, which was included as Appendix C in the certified Environmental Impact Report for the Approved Project. The following addendum provides the methods for the LESA analysis and descriptions of the LESA model scores for the Proposed Project Addition.

The analysis concludes that the conversion of the additional approximately 305 acres of agricultural land by the project will not result in a significant loss of farmland according to the LESA Model.

2.0 California Land Evaluation and Site Assessment Model

The following sections align with the California LESA Model worksheets published by the Natural Resources Conservation Service (NRCS). Each section is built on the information in the previous section and results in a final score that is the basis for the final determination. The scores for each section are derived from the tables within the LESA manual.

Land Capability Classification and Storie Index Scores

The Land Capability Classification (LCC) indicates the suitability of soils for most kinds of crops. Soils are rated from Class I to Class VIII, with soils having the fewest limitations receiving the highest rating. Subclasses designated with a lower-case letter (identified as e, w, s, or c) are typically used in conjunction with the roman numerals to further describe soil limitations. The letter “e” indicates that the main limitation of the soil is erosion; “w” indicates that the presence of water either within or on the soil causes limitation in plant growth; “s” indicates that the soil is shallow, droughty, or stony; and “c” indicates that the limitation is a climate that is generally too cold or hot for many plants. The LCC has separate scales used independently for irrigated and non-irrigated lands.

The NRCS supplied Storie Index provides a numeric rating (based upon a 100-point scale) of the relative degree of suitability or value of a given soil for intensive agriculture use. The rating is based only on soil characteristics, such as depth, texture of the surface soil, density of the subsoil, drainage, salts and alkalinity, and relief. Other factors, such as availability of water for irrigation and climate are not considered in the Storie Index.

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Table 1 shows the LCC and Storie Index Scores for the single soil type found within the Proposed Project Addition.

Table 1. Land Capability Classification and Storie Index Scores

A	B	C	D	E	F	G	H
Soil Map Unit[1]	Project Addition Acres	Proportion of Project Area	LCC[1] (irrigated)	LCC Rating[2] (irrigated)	LCC Score (C x E)	Storie Index[1]	Storie Index Score (C x G)
112	305	1	IIIe	70	70	51	51
Totals	305	1		LCC Total Score	70	Storie Index Total Score	51

[1] The Soil Map Unit information and acreage, LCC and Storie Index information were determined from the current soil survey information available at the U.S. Department of Agriculture Natural Resources Conservation Service website: https://websoilsurvey.sc.egov.usda.gov/App/WebSoilSurvey.aspx.

[2] The LCC Rating for irrigated land was determined from the LCC Point Rating Table 2 from the LESA Instruction Manual (CDC 1997).

Project Size Scores

The Project Size rating recognizes the role that farm size plays in the viability of commercial agricultural operations. In general, larger farming operations can provide greater flexibility in farm management and marketing decisions. Larger operations tend to have greater impacts upon the local economy through direct employment. In terms of agricultural productivity, the size of the farming operation can be considered not just from its total acreage, but the acreage of different quality lands that comprise the operation. Lands with higher quality soils lend themselves to greater diversity in crop selection and the potential for greater economic return per acre unit. The Project Size rating is determined by summing the acres in a project that fall within one of three consolidated LCC categories.

Under the Project Size Score rating (Table 2), relatively fewer acres of high-quality soils are required to achieve a maximum Project Size Score. The Proposed Project Addition received the maximum score in the LCC Class III category and scores of 0 in the remaining categories.

Table 2. Project Size Scores

	LCC Class I-II	LCC Class III	LCC Class IV-VIII
Total Acres	0	305	0
Project Size Scores[1]	0	100	0
Highest Project Size Score	100		

[1] Project Size Score was determined from the Project Size Scoring Table from the LESA Instruction Manual (CDC 1997).

Water Resources Availability

The Water Resources Availability rating for the Proposed Project Addition is based upon identifying the various sources that may supply the project area, and then determining whether different restrictions in supply are likely to take place in years that are characterized as being periods of drought and non-drought. Table 3 summarizes the limited water availability in the Proposed Project Addition area.

The Water Resources Availability Score is scored on a scale of 1–100. The 2018 memo found that the water for agricultural operations in the area is pumped from the Lower Mojave River Basin, specifically from the Baja Subarea of the Basin. The Basin is subject to adjudication under a Stipulated Judgment and pumping is controlled by a Water Master. The Water Master has determined that the Baja Subarea is in a condition of overdraft and as a result the Water Master has steadily reduced pumping rights over time. Dryland agriculture is not feasible in the region due to an annual precipitation rate of 5 to 6 inches.

Table 3. Water Resources Availability

A	B	C	D	E
Project Portion	Water Source	Proportion of Project Area	Water Availability Score[1]	Weighted Availability Score (C x D)
1	Groundwater	0.75	30	22.5
2	None	0.25	0	0
		Total Water Resource Score		22.5

[1] Water Resources Availability Score was determined from the scoring table from the LESA Instruction Manual (CDC 1997).

Surrounding Agricultural Land Rating

The Surrounding Agricultural Land Rating is designed to provide a measurement of the level of agricultural land use for lands within the Zone of Influence of the Proposed Project Addition. The California Agricultural LESA Model rates the potential significance of the conversion of an agricultural parcel that has a large proportion of surrounding land in agricultural production more highly than one that has a relatively small percentage of surrounding land in agricultural production.

The Surrounding Protected Resource Land Rating is essentially an extension of the Surrounding Agricultural Land Rating and is scored in a similar manner. Protected resource lands are those lands with long term use restrictions that are compatible with or supportive of agricultural uses of land including: publicly owned lands maintained as park, forest, or watershed resources; Williamson Act contracted lands; and lands with natural resource easements that restrict the conversion of such land to urban or industrial uses.

The Zone of Influence is the amount of surrounding lands up to a minimum of one-quarter mile from the project boundary. Table 4 summarizes the findings for the Proposed Project Addition.

Table 4. Surrounding Agricultural Land Rating

A	B	C	D	E	F	G
Zone of Influence						
Total Acres	Acres in Agriculture	Acres of Protected Resource Land	Percent in Agriculture (B/A)	Percent Protected Resource Land (C/A)	Surrounding Agricultural Land Score[1]	Surrounding Protected Resource Land Score[1]
585	143	0	24%	0	0	0

[1] Score was determined from the scoring table from the LESA Instruction Manual (CDC 1997).

Final LESA Score Sheet

The California LESA Model is weighted so that 50 percent of the total LESA score of a given project is derived from the Land Evaluation factors, and 50 percent from the Site Assessment factors. Table 5 provides the calculation of a final LESA score of 48.63 for the Proposed Project Addition.

Table 5. Final LESA Score Sheet

	Factor Scores	Factor Weight	Weighted Factor Scores
Land Evaluation Factors			
Land Capability Classification	70.00	0.25	17.50
Storie Index	51.00	0.25	12.75
Land Evaluation Subtotal		0.5	30.25
Site Assessment Factors			
Project Size	100	0.15	15.00
Water Resource Availability	22.5	0.15	3.38
Surrounding Agricultural Land	0	0.15	0.00
Protected Resource Land	0	0.05	0.00
Site Assessment Total		0.5	18.38
		Final LESA Score	**48.63**

3.0 Final Result

According to the California Agricultural LESA Model Instruction Manual, a final LESA score ranging from 40–59 points is considered significant only if both the land evaluation and site assessment weighted factor subscores are each greater than 20 points (CDC 1997). For the Proposed Project Addition, the land evaluation score exceeds 20 points; however, the site assessment score is below the 20-point threshold due to primarily a lack of water resource availability. The Proposed Project Addition will not have a significant impact on agricultural land use in the Proposed Project Addition area or Zone of Influence (Table 6).

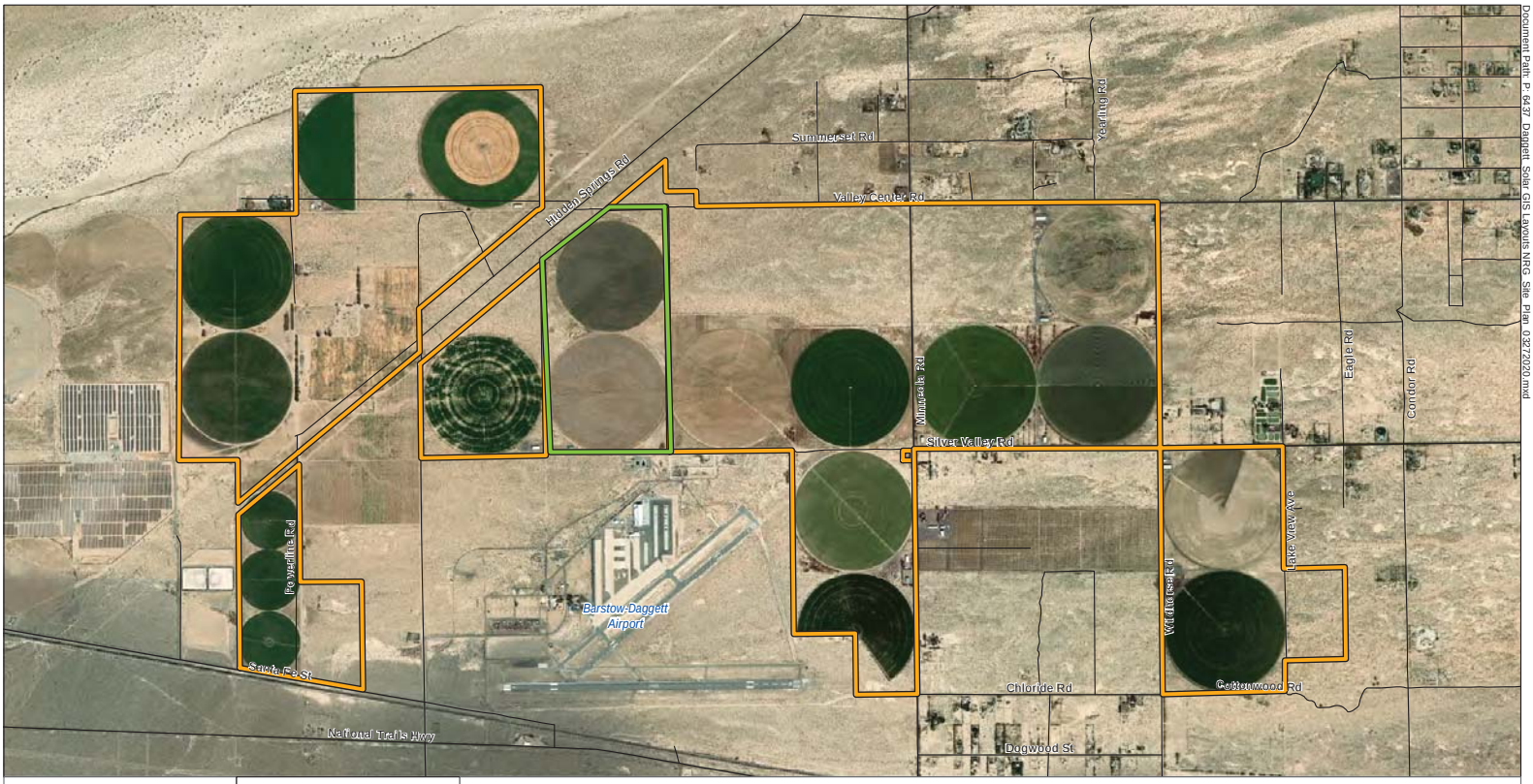
Table 6. LESA Model Significance Determination

Total LESA Score	Scoring Decision
0-39 Points	Not considered significant
40-59 Points	Considered significant *only* if both the Land Evaluation and Site Assessment (found in Table E) weighted factor subscores are each *greater* than or equal to 20 points.
60-70 Points	Considered significant *unless* either of the Land Evaluation and Site Assessment weighted factor subscores is *less* than 20 points.
80-100 Points	Considered significant

References:

California Department of Conservation (CDC). 1997. *California Agricultural Land Evaluation and Site Assessment Instruction Manual*. https://www.conservation.ca.gov/dlrp/Pages/qh_lesa.aspx. Accessed March 2020.

FIGURE



Daggett Solar Power Facility
Figure 1
Proposed Modified Project
San Bernadino County, CA

N

0 1,200 2,400
Feet

Previously Approved Project Area

Proposed Project Addition

APPENDIX B

SUPPLEMENTAL AIR QUALITY TECHNICAL REPORT

Draft

Supplemental Air Quality Technical Report

Daggett Solar Power Facility

San Bernardino County, California

May 8, 2020

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Acronyms and Abbreviations

AB	Assembly Bill
AC	alternating current
Applicant	Daggett Solar Power Facility 1, LLC
Approved Project	Daggett Solar Power Facility Project
AQMD	Air Quality Management District
amsl	above mean sea level
BESS	Battery Energy Storage System
CAA	Federal Clean Air Act
CAAQS	California Ambient Air Quality Standards
CAPCOA	California Air Pollution Control Officers Association
CARB	California Air Resources Board
CEQA	California Environmental Quality Act
CO	carbon monoxide
CO_{2e}	carbon dioxide equivalent
County	County of San Bernardino
CUP	Conditional Use Permit
DC	direct current
EO	Executive Order
DPM	Diesel Particulate Matter
EIR	Environmental Impact Report
EPA	Environmental Protection Agency
gen-tie	generation tie
GHG	greenhouse gas
HRA	Health Risk Assessment
kV	kilovolt
LADWP	Los Angeles Department of Water and Power
µg/m3	micrograms per cubic meter
MDAB	Mojave Desert Air Basin
MDAQMD	Mojave Desert Air Quality Management District
MW	megawatt
NAAQS	National Ambient Air Quality Standards
NO_x/NO_2	Nitrogen oxides/nitrogen dioxide
O&M	Operation and maintenance
O_3	Ozone
Pb	Lead
PCS	power conversion system
NED	National Elevation Dataset
OEHHA	Office of Environmental Health Hazard Assessment
$PM_{2.5}$	fine particulate matter

PM_{10}	respirable particulate matter
ppm	parts per million
Proposed Modified Project	proposed changes to the Approved Project
Proposed Project Addition	additional 300 acres added to Approved Project
PSD	Prevention of Significant Deterioration
PV	Photovoltaic
REL	Reference Exposure Level
ROG	reactive organic gases
RPS	Renewable Portfolio Standard
SB	Senate Bill
SCADA	Supervisory Control and Data Acquisition
SCE	Southern California Edison
SIP	state implementation plan
SO_x/SO_2	sulfur oxides/sulfur dioxide
TACs	toxic air contaminants
USEPA	U.S. Environmental Protection Agency
VOCs	volatile organic compounds

1 Introduction

This document presents an air quality and greenhouse gas assessment for the proposed Daggett Solar Power Facility (project), conducted by HDR Engineering, Inc. on behalf of the project proponent, Daggett Solar Power 1 LLC, a subsidiary of NRG Renew LLC (Applicant).

2 Project Description

2.1 Overview

The County of San Bernardino (County) prepared an Environmental Impact Report (EIR) for the Daggett Solar Power Facility Project (Approved Project) which evaluated 650 megawatts (MW) of solar development and up to 450 MW of battery storage capacity on a 3,500-acre site. The San Bernardino County Planning Commission certified the Final Daggett Solar Power Facility EIR and approved the Daggett Solar Power Facility Project on September 19, 2019, which consisted of six Conditional Use Permits (CUP), with Major Variances to exceed the height limit and allow transmission structures and lines at a maximum of 159 feet, and Tentative Parcel Map 20083 to consolidate the 51 existing parcels into 15 parcels.

Daggett Solar Power Facility 1, LLC (Applicant) proposes modifications to the Approved Project's boundaries to include additional land, which will require approval of a new CUP and inclusion into the Final Parcel Map to be approved by the County. The Approved Project together with the proposed additional land are referred to herein as the "Proposed Modified Project." The addition of approximately 300 acres of additional infill land to the Approved Project is referred to herein as the "Proposed Project Addition." The total capacity of the Proposed Modified Project would be unchanged from what was previously analyzed for the Approved Project, and would continue to include up to 650 MW of solar development, up to 450 MW of battery storage.

The total footprint of the Approved Project occupies approximately 3,200 acres; however, a project size of 3,500 acres was analyzed in the certified EIR, and the addition of the approximately 305-acre area, surrounded on three sides by the Approved Project, would bring the total Proposed Modified Project footprint to 3,500 acres (see Figure 1), as was previously analyzed for the Approved Project. The battery storage capacity of up to 450 MW would remain unchanged. An alternate substation, battery energy storage system (BESS), and Operations and Maintenance (O&M) building location is also included as part of the Proposed Project Addition, however the total footprint of these components would not increase beyond what was already considered and authorized for the Approved Project.

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Figure 1. Proposed Modified Project

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The Proposed Modified Project would construct and operate a utility scale, solar photovoltaic (PV) electricity generation and energy storage facility that would produce up to 650 MW of power and include up to 450 MW of battery storage capacity on approximately 3,500 acres of land (Figure 2, Project Site). As with the Approved Project, the Proposed Modified Project would use existing electrical transmission infrastructure adjacent to the Coolwater Generating Station, a retired natural gas-fired power plant, to deliver renewable energy to the electric grid.

The Proposed Modified Project site is flat and is generally bounded by the town of Daggett approximately 0.5 miles to the west; the Mojave River, Yermo, and Interstate 15 to the north; Barstow Daggett Airport, Route 66, and Interstate 40 to the south; and Newberry Springs and Mojave Valley to the east in San Bernardino County (Figure 3, Regional Setting).

The Proposed Project Addition is comprised of an approximately 305-acre parcel, located between CUP 2 and CUP 3 in Phase 2 of the Approved Project. The site is currently actively farmed and of the same characteristics of the land in the Approved Project. The Proposed Modified Project area is in proximity to existing high voltage electrical infrastructure, existing energy generation facilities, and other industrial uses. These include the existing non-operating Coolwater Generating Station, a 626 MW natural gas–fired power plant, the 44 MW photovoltaic Sunray Solar Project, several high voltage substations and transmission lines owned by Southern California Edison (SCE), the Los Angeles Department of Water and Power (LADWP) high-voltage transmission corridor of approximately 1,000 feet in width, major highway and railroad infrastructure, and the Barstow-Daggett Airport.

The Proposed Modified Project is anticipated to be constructed in three phases, unchanged from the Approved Project. The Proposed Project Addition would be constructed during Phase 2 and is seeking one additional CUP. The phases would share certain facilities, such as the on-site project substations and generation tie (gen-tie) line. Development would occur on privately owned land.

2.2 Project Objectives

California Environmental Quality Act Guidelines Section 15124(b) requires the project description to contain a statement of objectives that includes the underlying purpose of the proposed project. The Proposed Modified Project objectives are identified below, and they are unchanged from the objectives of the Approved Project.

1. Assist the State of California in achieving or exceeding its Renewables Portfolio Standard (RPS) and greenhouse gas (GHG) emissions reduction objectives by developing and constructing new California RPS-qualified solar power generation facilities producing approximately 650 MWs.
2. Produce and transmit electricity at a competitive cost.
3. Provide a new source of energy storage that assists the state in achieving or exceeding its energy storage mandates.
4. Use the existing interconnection at the Coolwater Substation that provides approximately 650 MW of capacity.

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Figure 2. Project Site

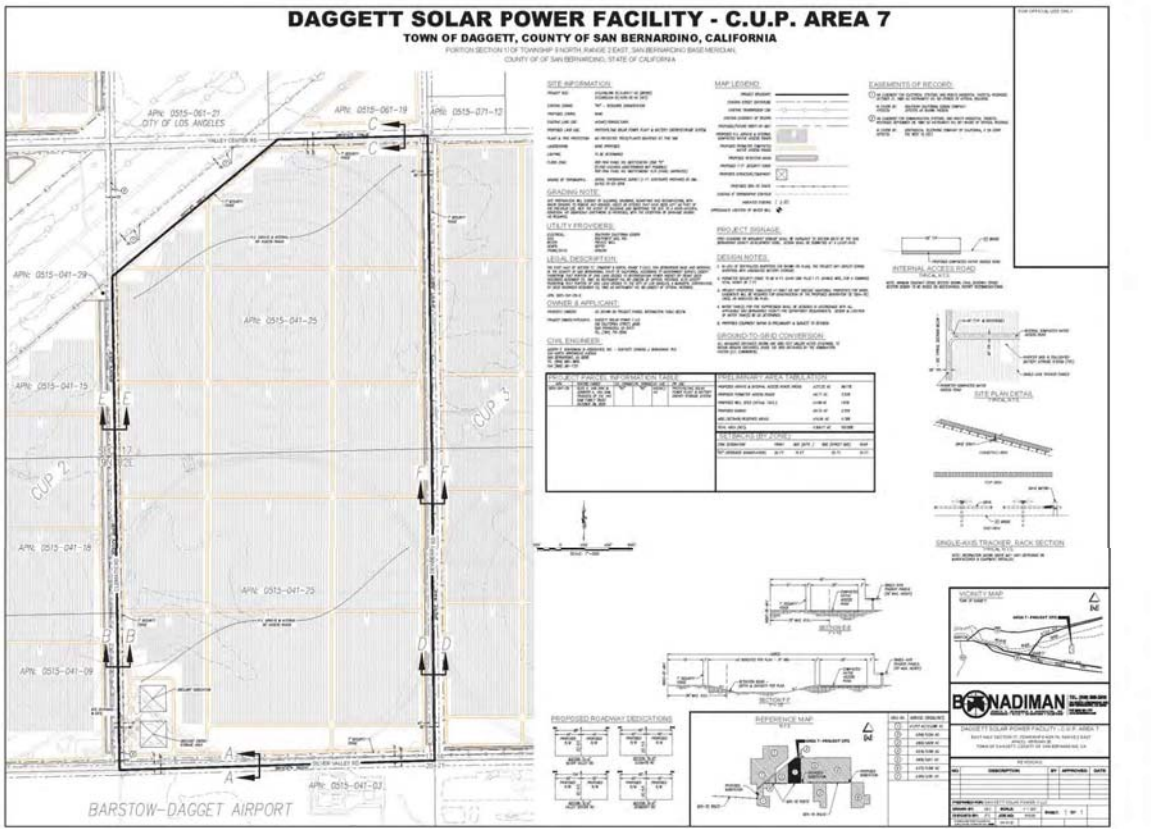

Figure 3. Regional Setting

5. Utilize existing energy infrastructure to the extent possible by locating solar power generation facilities in close proximity to existing infrastructure, such as electrical transmission facilities.
6. Site solar power generation facilities in areas of San Bernardino County by 2020 that have the best solar resource to maximize energy production and the efficient use of land.
7. Develop a solar power generation facility in San Bernardino County, which would support the economy by investing in the local community, creating local construction jobs, and increasing tax and fee revenue to the County.

2.2.1 Regional Setting

In addition to the existing Coolwater Generating Station, the surrounding area includes transportation infrastructure, agricultural lands, undeveloped land, the Sunray Solar Project (built in 2016), and Barstow Daggett Airport, a County owned general aviation airport, located directly south of the project site. Route 66, the National Trails Highway, is to the south of the project site and Interstate 15 is to the north. Route 66 is located between Interstate 40 and the project site. The BNSF (Burlington Northern Santa Fe) railroad tracks are to the south of the project site, and the Union Pacific tracks are to the north. An approximately 1,000-foot-wide LADWP high voltage transmission corridor traverses the project site. In addition, many existing 60-foot high voltage transmission structures and electrical substations are located in the project area. Private lands near the central and eastern portions of the Proposed Modified Project site consist of agricultural lands that produce primarily alfalfa and pistachios, sparsely spaced rural residential dwellings, previously disturbed and now fallow farmland, and some undeveloped desert land. The Proposed Project Addition consists of agricultural lands that produce primarily alfalfa and are materially similar in all respects to the land in the Approved Project.

2.2.2 Facilities and Design

The Proposed Project Addition would consist of PV solar panels mounted on a single-axis tracking system that follows the sun throughout the day and would operate with the Approved Project as part of a Proposed Modified Project. The tracking system would be supported by steel piles, with the panels arranged into long narrow rows, grouped into regions, referred to as solar arrays or blocks. The proposed design also includes inverters and transformers mounted on small concrete pads or steel foundations, distributed across the site. Inverter equipment pads may be accompanied with distributed Battery Energy Storage System (BESS) equipment. Electricity produced by the solar arrays would be collected and routed to an on-site substation, located either within the 305-acre footprint or within the Approved Project footprint, where voltage would be increased to the interconnection voltage.

The Proposed Project Addition would have its own on-site substation, which may also include a BESS. From the on-site substation, the Proposed Project Addition would include a segment of the overhead gen-tie line, which would connect to the existing SCE-owned 115-kilovolt (kV) and 230 kV Coolwater substations, which are adjacent to the retired Coolwater Generating Station. Like the Approved Project, the Proposed Project Addition

would also include security fencing for all phases, a Supervisory Control and Data Acquisition system (SCADA), and telecommunications equipment.

Solar Array

Like the Approved Project, solar panels included in the Proposed Project Addition would be mounted on a tracking system that would be supported, when practical, by driven piers (piles) directly embedded into the ground. Panels would be organized in rows in a uniform grid pattern, with each row separated by approximately 10-20 feet (from post to post). A fixed-tilt racking system, which does not track the sun, may also be used if deemed suitable. Panels are proposed to be a maximum of 12 feet in height above grade when tilted to their maximum height.

The specific equipment chosen for the Proposed Project Addition would be determined prior to final design and construction. However, at this time, like the Approved Project the solar panels are expected to be either crystalline silicon or thin-film cadmium telluride.

Inverters and Switchgear

Just as with the Approved Project, individual PV panels on the Proposed Project Addition would be electrically connected in series to create a “string” to carry direct current (DC) electricity. Strings of DC electricity would be routed to inverters, which would take the DC output and convert it to alternating current (AC) electricity.

The system may use either centralized or string inverters. Centralized inverters and transformers would be supported on small concrete or steel equipment pads, on a foundation of either a concrete footing approximately 10 feet by 50 feet in size or foundational piers. The inverters and transformers would be approximately 10 feet in height. Small string inverters would be mounted throughout the solar array and attached to each of the tracker rows. The power from inverters would be collected and transported to a project substation. Power from each of the Proposed Modified Project substations would be transported via a new gen-tie line to the two existing SCE-owned Coolwater substations, where power would then flow into the utility-owned electric system.

The BESS would be either AC or DC coupled, meaning the battery would be electrically connected either between the DC panels and the inverter input (in the case of a DC coupled system) or further downstream, after the output of the inverters (in the case of an AC coupled system). In a DC-coupled configuration, the BESS would be distributed through the solar array, collocated adjacent to the inverter equipment pads. In an AC-coupled configuration, the BESS would most likely be consolidated, located adjacent to the project substations.

Project Substations

Unchanged from the Approved Project, one new substation would be constructed as a part of each of the three construction phases for a total of three project substations included in the Proposed Modified Project. The Proposed Modified Project includes an alternate location for one of the substation, as shown on the Site Plan for the Proposed Project Addition (Figure 2). The substations (which contain high-voltage equipment) would be unenclosed, occupy an area of approximately 300 feet by 300 feet each, and be protected with security fences. The electrical equipment inside the substation fence would be

approximately 70 feet tall at its highest points. A small one-story, rectangular control building, housing the communication and SCADA equipment would also be located in the substation footprint. From the new project substations, a gen-tie line would be constructed to connect the solar facility to its point of interconnection, which are the two existing substations (115 kV and 230 kV) owned and operated by SCE and adjacent to the retired Coolwater Generating Station. The work SCE will perform to connect the gen-tie line to these substations will occur primarily inside the existing substations; therefore, no expansion of the existing substations' footprints or increase in height of the substation facilities is anticipated.

Battery Storage

Unchanged from the Approved Project, the Proposed Modified Project is anticipated to include up to 450 MW of battery storage to be constructed in three phases corresponding to the phased construction of the solar arrays. The BESS is expected to be either located adjacent to each of the substations or distributed throughout the solar array at the inverter equipment pads or tracker rows. The Proposed Project Addition includes BESS, as shown on the Site Plan provided as Figure 2. The key components of the BESS are described below.

- Batteries. Individual lithium ion cells form the core of the battery storage system. Cells are assembled either in series or parallel connection, in sealed battery modules. The battery modules would be installed in self-supporting racks electrically connected either in series or parallel to each other. The operating rack-level DC voltage currently ranges between 700 and 1,500 volts. The individual battery racks are connected in series or a parallel configuration to deliver the battery storage system energy and power rating.
- BESS Enclosure and Controller. The BESS enclosure would house the batteries described above, as well as the battery storage system controller. The BESS controller is a multilevel control system designed to provide a hierarchical system of controls for the battery modules, power conversion system (PCS), medium voltage system, and up to the point of connection with the electrical grid. The controllers ensure that the battery storage system effectively mimics conventional turbine generators when responding to grid emergency conditions. The BESS enclosures would also house required heating, ventilation, and air conditioning and fire protection systems.
- DC/DC Converter. In a DC-coupled system, the DC/DC converter allows the connection of the BESS to the DC side of the photovoltaic inverter. The DC/DC converter manages the battery and PV bus voltage and provides appropriate protections for the PV inverter.
- PCS - Inverter. The PCS consists of an inverter, protection equipment, circuit breakers, air filter equipment, equipment terminals, and cabling. Electricity is transferred from the PV array (or power grid) to the project batteries during a battery charging cycle and from the project batteries to the power grid during a battery discharge cycle. The inverter is bi-directional, with the ability to convert power from AC to DC when the energy is transferred from the grid to the battery and from DC to AC when the energy is transferred from the battery to the grid. The

inverter DC operating voltage would be between 700 and 1,500 volts, with a typical power rating of approximately 3,000 kilowatt. The inverter AC operating voltage may be approximately 630 volts AC nominal. Voltage is increased to medium voltage levels (typically approximately 13–34.5 kV) when combined with a medium voltage (MV) transformer. Voltage and power ratings are specific to the equipment manufacturer and product model. The installed equipment would be selected at a later date and therefore is subject to change.

- MV Transformer. A separate medium voltage transformer may be present if not integrated into the inverter skid. This would be a pad-mounted transformer used to increase voltage on the AC side of the inverter from low to medium voltage. MV transformers are used to increase the efficiency of power transmission, associated with reduced resistive power losses higher voltage.

As with the Approved Project, batteries located adjacent to a substation within the Proposed Project Addition would be contained within either steel enclosures of a modular design similar to large refrigerator or a shipping container, approximately 10 feet in height. If distributed throughout the solar array, the BESS would likely be contained within metal housings and electrically connected to the inverters at each of the equipment pads.

The BESS would likely use one of several available lithium ion technologies, though alternatives may be considered (such as flow batteries) given continuing rapid technological change in the battery industry. In general, a lithium ion battery is a rechargeable battery consisting of three major functional components: a positive electrode made from metal oxide, a negative electrode made from carbon, and an electrolyte made from lithium salt. Lithium ions move from negative to positive electrodes during discharging and in the opposite direction when charging. Five major lithium ion battery sub-chemistries are commercially available:

- Lithium nickel cobalt aluminum (NCA)
- Lithium nickel manganese cobalt (NMC)
- Lithium manganese oxide (LMO)
- Lithium titanate oxide (LTO)
- Lithium iron phosphate (LFP)

Selection of the lithium ion sub-chemistry for the project would take into consideration various technical factors, including safety, life span, energy performance, and cost.

As described for the Approved Project, the proposed BESS would be designed, constructed, operated, and maintained in accordance with applicable industry best practices and regulatory requirements, including fire safety standards.

Gen-Tie Line

Unchanged from the Approved Project, the Proposed Modified Project is expected to be constructed in three phases. As described in the approved 2019 EIR, each phase would include a new substation and segment of aboveground gen-tie transmission line. From each substation, a segment of gen-tie line would be constructed to connect the solar facility's output to the electrical grid at the existing SCE-owned 115-kV and 230-kV substations adjacent to the Coolwater Generating Station. The gen-tie poles are expected

to be gray metal structures up to 159 feet in height and would be capable of accommodating both 115-kV and 230-kV electrical circuits. Each phase and its associated CUP(s) would share the substations and gen-tie facilities. The first segment of gen-tie line would be constructed with Phase 1. The second segment would be constructed with Phase 2, connecting it to Phase 1. The third segment of gen-tie line would be constructed with Phase 3, connecting it to Phase 2 such that at full build out, the gen-tie line would be one transmission line serving all phases of the project. The Proposed Project Addition would be constructed as part of Phase 2.

No changes to the gen-tie routes or facilities are proposed beyond what was already authorized by the County for the Approved Project. The three routes approved by the County are shown in Figure 2. These routes traverse the Proposed Modified Project site from east to west and would be primarily along Silver Valley Road. The route options deviate on Powerline Road, with one option turning east at approximately the location of Santa Fe Street and the second option turning east using an existing roadway alignment to SCE's Coolwater substations. The gen-tie poles would be up to 159 feet in height to accommodate engineering requirements and safety clearances required to cross over the existing 60-foot high-voltage transmission lines in the area, however portions of the alternatives may consist of poles shorter than 159 feet and/or may be placed underground where necessary, particularly in the areas of the Barstow-Daggett Airport and the LADWP right-of-way. The gen-tie line would be capable of accommodating both 115-kV and 230-kV electrical circuits. The gen-tie line would be built out in sequences to match the phases of the solar project. The gen-tie right-of-way may also include above- and below-ground communications lines and a dirt road for accessing gen-tie structures where existing access is not available.

Access Roads

Same as the Approved Project, on-site access routes, with a minimum width of 20 feet, may be constructed within the Proposed Project Addition fence line. All interior access roads would also be a minimum of 20 feet wide. All roads within the site would consist of compacted native soil per San Bernardino County Fire Department requirements. All roads would be stabilized with soil stabilization material, if necessary. Off-site access to the Proposed Modified Project site would be via existing or proposed right-of-way dedications of varying widths (as required by the County). Improvements to off-site access roads, including potential paving and widening, would be completed as required per County standards and in consultation with the County.

Perimeter Fencing

As with the Approved Project, fencing is proposed along the perimeter of the Proposed Project Addition or set back a minimum of 15 feet from the existing/proposed right-of-way, as required by the County Development Code. Fencing will be at least 7-feet-tall, in compliance with National Electrical Code. Chain-link fencing is likely to be used, potentially topped with 1 foot of barbed wire. In consultation with the County, wind fencing would be installed, as appropriate to manage windblown sand. Access gates would be installed at each site entry point. Substation sites and/or battery storage sites may be separately fenced.

Lighting and Signage

Same as the Approved Project, manual, timed, and motion sensor lights may be installed at access gates, equipment pads and substations for maintenance and security purposes. Lighting would be shielded and aimed downward to the ground. In addition, remote-controlled cameras and other security measures would be installed. No other lighting is planned for the Proposed Project Addition. Signage is proposed in compliance with all County's regulations.

Stormwater Facilities

Unchanged from the Approved Project, site drainage is designed to follow natural drainage patterns. None of the on-site facilities, including fences and panel posts, are expected to prevent stormwater flow. Therefore, the Applicant anticipates that the Proposed Project Addition would have limited impact to on-site drainage. Long shallow strip retention basins are proposed to capture the anticipated 100-year, 24-hour increase in runoff volume resulting from clearing of vegetation, compacting of soil, and any limited impervious (paved or structural) improvements.

Other Infrastructure

As described for the Approved Project, an O&M building would be constructed on approximately 1.5 acres within the Proposed Modified Project footprint during the first phase of the Proposed Modified Project. As part of the Proposed Modified Project, an alternate location for the O&M building is included in the site plan for the Proposed Project Addition. The building would serve to store spare parts and vehicles and to accommodate full- and part-time staff associated with the project. Water would come from on-site wells.

Telecommunications equipment, such as a fiber optic line, a SCADA system, and auxiliary power, would be installed throughout the project site at each inverter equipment pad, substation, and security system. Telecommunications equipment would be brought to the project from existing telecommunications infrastructure in the project vicinity and may be co-located on aboveground structures such as transmission lines. Trenching could be required to install some of this telecommunications equipment. Fire protection would also be included per applicable requirements.

2.2.3 Construction

Site Preparation and Grading

Site preparation would consist of clearing, grubbing, scarifying and recompacting, with limited grading to level the Proposed Project Addition site and remove any mounds or holes that remain from the previous land use. Though grading is expected to occur throughout the Modified Proposed Project site, the site's cut and fill would balance and no importing or exporting of materials would be necessary.

The Approved Project included approximately 560,000 cubic yards of grading. The inclusion of the Proposed Project Addition to the Proposed Modified Project would require 34,000 additional cubic yards of grading, occurring during Phase 2 construction. As described for the Approved Project, after grading, temporary fences would be placed

around the Proposed Project Addition site, which would allow materials and equipment to be securely stored on the site.

Per Mojave Desert Air Quality Management District requirements, the Applicant will include the Proposed Project Addition in the dust control plan required for the Approved Project that describes all applicable dust control measures to address construction-related dust. Components of the plan would include water trucks to spread water as well as road stabilization with chemicals, gravel, or asphaltic pavement to mitigate visible fugitive dust from vehicular travel and wind erosion.

Construction Access Routes and Laydown Area

Same as the Approved Project, construction vehicles would access the Proposed Modified Project site from Interstates 40 and 15. During construction, materials would be placed within the Proposed Modified Project boundaries adjacent to the then-current phase of construction. To prevent theft and vandalism, materials would be secured within fenced areas at all times. Storage containers might be used to house tools and other construction equipment. In addition, security guards would regularly monitor the site.

Construction Activities and Equipment

As with the Approved Project, construction of the Proposed Modified Project would still be accomplished in three phases. While construction of each phase could occur separately, the Applicant conservatively assumes that construction of two phases would overlap. The Applicant anticipates that construction would occur over a 27-month period for Phases 1 and 2 (together a 400 MW facility) and a 19-month period for Phase 3 (250 MW facility). The Proposed Project Addition would be constructed as part of Phase 2.

Unchanged from the Approved Project, the Proposed Modified Project would require an average of 300 workers to be on-site during each phase of construction, depending on the activities. Same as the Approved Project, the peak number of workers on the Proposed Modified Project site at any one time is anticipated to be 500. The workforce would consist of laborers, craftspeople, supervisory personnel, and support personnel.

On average, it is anticipated that each worker would generate one round trip to the project site per workday. Most workers would commute to the site from nearby communities such as Barstow, with some traveling from more distant areas such as Victorville, Hesperia and San Bernardino. Construction would generally occur during daylight hours, though exceptions may arise due to the need for nighttime work. Workers would reach the site using existing roads.

As with the Approved Project, portable toilet facilities would be installed for use by construction workers. Waste disposal would occur in a permitted off-site facility. Domestic water for use by employees would be provided by the construction contractor through deliveries to the site, from on-site wells or wells within the Approved Project.

As described for the Approved Project, construction for each phase of the Proposed Modified Project is expected to consist of two major stages. The first stage would include site preparation, grading, and preparation of staging areas and on-site access routes. The second stage would involve installation of the racking system, foundations, solar panels, equipment pads, electrical components, transmission lines and all other balance of systems equipment.

Placement of solar panels would require driving piles approximately 6 to 10 feet into the ground. In areas where geotechnical analysis has determined that piles might not be feasible or cost effective, conventional foundations (such as isolated spread foundations, continuous footings or ballasted racking) may be used, but this is not anticipated. Alternatively, piles may need to be driven deeper based on further geotechnical analysis.

2.2.4 Operations

Same as the Approved Project, the Proposed Modified Project would generate solar electricity from the PV system during daylight hours and may discharge power from batteries at various times. The Proposed Modified Project site would include an Operations and Maintenance building and would be staffed with full- and part-time employees such as a plant manager, maintenance manager, solar technicians, and environmental specialists. In addition, the operations would be monitored remotely via the SCADA system.

Operations and maintenance vehicles would include light-duty trucks (e.g., flatbed pickup) and other light equipment for maintenance and PV module washing. Heavy equipment would not be used during normal operation. Large or heavy equipment may be brought to the facility infrequently for equipment repair or replacement or for vegetation control.

Water would be required for panel washing activities and general maintenance. The frequency of panel washing would be determined based on soiling of the PV panels and expected benefit from cleaning. Should cleaning be necessary, water would be sprayed on the PV panels to remove dust. As compared to the Approved Project, the Proposed Project Addition would require an additional 170 acre-feet of construction water associated with the additional 34,000 cubic yards of earthwork. Operational water demand would be unchanged. As described for the Approved Project, an estimated 25 acre-feet per year of water would be necessary for panel washing (for all phases of the project or full 650 MW build out). This water would be obtained from on-site wells.

Sanitary facilities for operations would be provided at the operations and maintenance building, located on approximately 1.5 acres within the Proposed Modified Project footprint.

Decommissioning

If operations at the site were permanently terminated, the facility would be decommissioned. Most components of the proposed system are recyclable or can be resold for scrap value. Panels typically consist primarily of silicon, glass, and an aluminum frame. Tracking systems typically consist of steel and concrete, in addition to motors and control systems. All of these materials can be recycled.

Numerous recyclers, for the various materials to be used on the project site, operate in San Bernardino and Riverside counties. Metal, scrap equipment, and parts that do not have free-flowing oil can be sent for salvage. Equipment containing any free-flowing oil would be managed as waste and would require evaluation. Oil and lubricants removed from equipment would be managed as used oil, which is a hazardous waste in California. Decommissioning would comply with federal, state and local standards and all regulations that exist when the project is decommissioned, including the requirements of San Bernardino County Development Code Section 84.29.060.

3 Existing Conditions

3.1 Climate and Meteorology

The project is located in the Mojave Desert Air Basin (MDAB), which is composed of a 21,000-square-mile area encompassing the majority of San Bernardino County, the eastern portion of Kern County, the eastern portion of Riverside County, and the northeastern portion of Los Angeles County. The analysis of existing conditions related to air quality summarizes pollutant levels that exist prior to implementation of each component of the project. All components of the project are located within the MDAB; therefore, all air quality data and analysis are presented as an aggregate of the entire project area.

The MDAB is composed of four California air districts: the Mojave Desert Air Quality Management District (discussed below), the Antelope Valley Air Quality Management District, the Eastern Kern Air Pollution Control District, and the eastern portion of the South Coast Air Quality Management District. The climate of the project area (that is, the MDAB) is characterized by hot, dry summers; mild winters; infrequent rainfalls; moderate- to high-wind episodes; and low humidity. The majority of the MDAB is relatively rural and sparsely populated. The MDAB contains many mountain ranges interspersed with long, broad valleys that often contain dry lakes. The Sierra Nevada Mountains provide a natural barrier to the north, preventing cold air masses from Canada and Alaska from moving down into the MDAB. Prevailing winds in the MDAB are out of the west and southwest, caused by air masses pushed onshore in Southern California by differential heating and channeled inland through mountain passes. During the summer months, the MDAB is influenced by the Eastern Pacific High-Pressure Area (a semi-permanent feature of the general hemispheric circulation pattern), which inhibits cloud formation and encourages daytime solar heating. The San Gabriel and San Bernardino mountain ranges block the majority of cool, moist costal air from the south; as such, the MDAB experiences infrequent rainfalls

Temperature and precipitation data within the project site and vicinity have been recorded at a National Weather Service Station in Daggett since December 1, 1943. A summary of annual minimum and maximum temperature data for Daggett is contained in Table 1. The area is characterized by very hot summer temperatures, with the mean maximum temperatures in July and August exceeding 100°F. Winter temperatures are more moderate, with mean maximum temperatures in the 60s, and lows in the 30s. Minimum temperatures below freezing (32°F) occur on an average of about 30 days per year.

Table 1. Annual Minimum and Maximum Air Temperature

Year	Maximum	Minimum
1945	111	20
1946	110	22
1947	112	16
1948	111	13
1949	112	14
1950	112	12
1951	110	18
1952	109	21
1953	110	18
1954	113	20
1955	112	19
1956	113	17
1957	110	21
1958	113	24
1959	113	22
1960	115	18
1961	115	21
1962	109	17
1963	109	8
1964	108	22
1965	107	21
1966	110	21
1967	111	21
1968	109	17
1969	112	25
1970	113	17
1971	112	17
1972	117	18
1973	113	22
1974	111	18
1975	115	20
1976	113	22
1977	113	30
1978	111	17
1979	114	22
1980	113	28
1981	112	30
1982	109	21
1983	109	26
1984	115	22
1985	114	22
1986	117	27
1987	111	19
1988	112	20
1989	116	19

Table 1. Annual Minimum and Maximum Air Temperature

Year	Maximum	Minimum
1990	111	7
1991	117	23
1992	112	22
1993	115	21
1994	118	21
1995	117	27
1996	114	28
1997	115	24
1998	117	21
1999	113	21
2000	114	27
2001	115	24
2002	113	21
2003	115	25
2004	112	24
2005	117	28
2006	114	21
2007	118	14
2008	113	25
2009	114	25
2010	112	23
2011	113	20
2012	114	23
2013	116	15
2014	112	24
2015	114	19
2016	114	18
2017	115	27

3.2 Existing Setting

The project area is located in the Mojave Desert, at an elevation of approximately 2,014 feet above mean sea level (amsl). The local climate is influenced by regional topography, as well as by large scale synoptic weather patterns.

Weather patterns in the area are generally influenced by moderately intense anticyclonic circulation (e.g., associated with high pressure systems). During the summer, a large subtropical high pressure system off the coast of California keeps the Mojave Desert area sunny and dry. However, the presence of a thermal low pressure area above the Mojave Desert promotes atmospheric transport from the Los Angeles Basin. During the winter months, the strength of the Pacific high pressure area wanes, and 20 to 30 frontal systems may pass through the area each year. Some of these frontal systems are sufficiently strong to produce rain in the area. The most significant large-scale phenomena affecting air quality in the project area are the transport winds from the south and the west. These winds are responsible for bringing ozone and other pollutants through the mountain passes from the Los Angeles Basin and the San Joaquin Valley.

3.3 Regulatory Setting

Responsibility for regulation of air quality in California is held by the California Air Resources Board (CARB), the multi-county Air Quality Management Districts, and single-county Air Pollution Control Districts, with oversight responsibility held by the U.S. Environmental Protection Agency (USEPA). The CARB is responsible for regulation of mobile source emissions, establishment of state ambient air quality standards, research and development, and oversight and coordination of the activities of the regional and local air quality agencies. The regional and local air quality agencies are primarily responsible for regulating stationary source emissions and for monitoring ambient pollutant concentrations. The CARB also classifies air basins, or portions thereof, as "unclassified", "attainment," or "non-attainment" with respect to the federal and state standards, based on air quality monitoring data. Specific air quality standards are described below.

3.3.1 Federal

Clean Air Act. The federal Clean Air Act (CAA), which was initially established by the U.S. Congress in 1970 and substantially revised in 1977 and 1990, is located at Title 42, Chapter 85 of the United States Code. An important aspect of the CAA is its requirement for the USEPA to establish National Ambient Air Quality Standards (NAAQS). There are NAAQS in place for seven "criteria" pollutants: carbon monoxide (CO), lead (Pb), nitrogen dioxide (NO_2), ozone (O_3), particle pollution—further defined as particles having diameters equal to or less than 10 micrometers (PM_{10}) and particles having diameters equal to or less than 2.5 micrometers ($PM_{2.5}$)—and sulfur dioxide (SO_2). Standards are classed as "primary" and "secondary." Primary standards are designed to protect public health, including sensitive individuals, such as children and the elderly, whereas secondary standards are designed to protect public welfare, such as visibility and crop or material damage.

The CAA requires the USEPA to routinely review and update the NAAQS in accordance with the latest available scientific evidence. For example, the USEPA revoked the annual PM_{10} standard in 2006 due to a lack of evidence linking health problems to long-term exposure to PM_{10} emissions. The 1-hour standard for O_3 was revoked in 2005 in favor of a new 8-hour standard that is intended to better protect public health.

The NAAQS are shown in Table 2. For ease of comparison, the California Ambient Air Quality Standards (CAAQS) that have been established by the California Air Resources Board (CARB) are also shown. The CAAQS are discussed in more detail in the discussion of State of California and local regulations in the following subsection.

Table 2. Federal and California Ambient Air Quality Standards

Pollutant	Averaging Time	California Standards[a]	National Standards[b]	
		Concentration[c]	Primary[c,d]	Secondary[c,e]
Ozone (O_3)[f]	1 Hour	0.09 ppm (180 µg/m^3)	—	Same as Primary Standard
	8 Hour	0.070 ppm (137 µg/m^3)	0.070 ppm (137 µg/m^3)	
Respirable Particulate Matter (PM_{10})[g]	24 hour	50 µg/m^3	150 µg/m^3	Same as Primary Standard
	Annual Arithmetic Mean	20 µg/m^3	—	
Fine Particulate Matter ($PM_{2.5}$)[g]	24 Hour	—	35 µg/m^3	Same as Primary Standard
	Annual Arithmetic Mean	12 µg/m^3	12 µg/m^3	
Carbon Monoxide (CO)	1 Hour	20 ppm (23 mg/m^3)	35 ppm (40 mg/m^3)	—
	8 Hour	9.0 ppm (10 mg/m^3)	9 ppm (10 mg/m^3)	—
	8 Hour (Lake Tahoe)	6 ppm (7 mg/m^3)	—	—
Nitrogen Dioxide (NO_2)[h]	1 Hour	0.18 ppm (339 µg/m^3)	100 ppb (188 µg/m^3)	—
	Annual Arithmetic Mean	0.030 ppm (57 µg/m^3)	0.053 ppm (100 µg/m^3)	Same as Primary Standard
Sulfur Dioxide (SO_2)[i]	1 Hour	0.25 ppm (655 µg/m^3)	75 ppb (196 µg/m^3)	—
	3 Hour	—	—	0.5 ppm (1300 µg/m3)
	24 Hour	0.04 ppm (105 µg/m^3)	0.14 ppm (for certain areas)[i]	—
	Annual Arithmetic Mean	—	0.030 ppm (for certain areas)[i]	—
Lead [j, k]	30 Day Average	1.5 µg/m^3	—	—
	Calendar Quarter	—	1.5 µg/m^3 (for certain areas)[j]	Same as Primary Standard
	Rolling 3-month Average	—	0.15 µg/m^3	
Visibility Reducing Particles[l]	8 hour	See Footnote [l]	No National Standard	
Sulfates	24 Hour	25 ug/m^3	No National Standard	
Hydrogen Sulfide	1 Hour	0.03 ppm (42 ug/m^3)	No National Standard	
Vinyl Chloride[j]	24 Hour	0.01 ppm (26 ug/m^3)	No National Standard	

SOURCE: California Air Resources Board. Updated May 4, 2016. Ambient Air Quality Standards. Available at: http://www.arb.ca.gov/research/aaqs/aaqs2.pdf

The 1990 amendments to the CAA divide the nation into five categories of planning regions based on the severity of the regions' pollution, and set new timetables for attaining the NAAQS. The categories range from marginal to extreme. Attainment deadlines are from 3 to 20 years, depending on the category. As shown in Table 3, the project site is located in MDAB, a federal non-attainment area for 8-hour O_3 and PM_{10} (the federal 1-hour standard was revoked in 2004) and a state non-attainment area for O_3, PM_{10}, and $PM_{2.5}$.

Table 3. Ambient Air Quality Standards Attainment Status of the Region

Ambient Air Quality Standard	Regional Designation/Classification
Federal Standards	
One-hour O_3[a]	Proposed attainment in 2014; historical classification Severe-17
Eight-hour O_3 (1997 84 ppb standard)	Subpart 2 Nonattainment; classified Severe-15
Eight-hour O_3 (2008 75 ppb-or-lower standard)	Non-attainment; classified Severe-15
Eight-hour O_3 (2015 70 ppb-or-lower standard)	Non-attainment; classified Severe-15
PM_{10}	Non-attainment; classified Moderate
$PM_{2.5}$	Unclassified/attainment
CO	Attainment
NO_2	Unclassified/attainment
SO_2	Unclassified/attainment
Pb	Attainment
California State Standards	
O_3[b]	Non-attainment; classified Moderate
PM_{10}	Non-attainment
$PM_{2.5}$	Non-attainment
CO	Attainment
NO_2	Attainment
SO_2	Attainment
Pb	Attainment
Sulfates (State-no federal standard)	Attainment
Hydrogen Sulfide (State-no federal standard)	Unclassified
Visibility-Reducing Particles (State-no federal standard)	Unclassified
Vinyl Chloride	Unclassified

[a]: The 1-hour ozone NAAQS was revoked effective June 15, 2004. This is historical information only.
[b]: Distinction between the State 1-hour standard and 8-hour standard for O_3 is not given.

Source: Mojave Desert Air Quality Management District. "California Environmental Quality Act (CEQA) and Federal Conformity Guidelines." August 2016. Available at Available at < https://www.mdaqmd.ca.gov/home/showdocument?id=192>.

Section 182(e)(5) of the CAA allows the USEPA administrator to approve provisions of an attainment strategy in an extreme area that anticipates development of new control techniques or improvement of existing control technologies if the state has submitted enforceable commitments to develop and adopt contingency measures to be implemented if the anticipated technologies do not achieve planned reductions.

Nonattainment areas that are classified as “serious” or “worse” are required to revise their air quality management plans to include specific emission reduction strategies to meet interim milestones in implementing emission controls and improving air quality. The USEPA can withhold certain transportation funds from states that fail to comply with the planning requirements of the CAA. If a state fails to correct these planning deficiencies within two years of federal notification, the USEPA is required to develop a Federal Implementation Plan for the identified nonattainment area or areas.

3.3.2 State

California Clean Air Act

The California Clean Air Act of 1988 requires all air pollution control districts in the state to aim to achieve and maintain state ambient air quality standards for O_3, CO, and NO_2 by the earliest practicable date and to develop plans and regulations specifying how the districts will meet this goal. There are no planning requirements for the state PM_{10} standard. The CARB, which became part of the California EPA in 1991, is responsible for meeting state requirements of the federal Clean Air Act, administrating the California Clean Air Act, and establishing the California Ambient Air Quality Standards (CAAQS). The California Clean Air Act, amended in 1992, requires all air districts in the state to endeavor to achieve and maintain the CAAQS. The CAAQS are generally stricter than national standards for the same pollutants, but there is no penalty for nonattainment. California has also established state standards for sulfates, hydrogen sulfide, vinyl chloride, and visibility-reducing particles, for which there are no national standards.

In addition to setting out primary and secondary AAQS, the State of California has established a set of episode criteria for O_3, CO, NO_2, SO_2, and PM_{10}. These criteria refer to episode levels representing periods of short-term exposure to air pollutants that actually threaten public health. Health effects are progressively more severe as pollutant levels increase from Stage One to Stage Three. Table 4 lists the health effects of these criteria pollutants and their potential sources. Because the concentration standards were set at a level that protects public health with an adequate margin of safety (EPA), these health effects will not occur unless the standards are exceeded by a large margin or for a prolonged period of time. State AAQS are more stringent than federal AAQS. Among the pollutants, ozone (O_3) and particulate matter ($PM_{2.5}$ and PM_{10}) are considered regional pollutants, while the others have more localized effects.

Table 4. Summary of Health Effects of the Major Criteria Air Pollutants

Pollutant	Sources	Primary Effects
Ozone (O_3)	Atmospheric reaction of organic gases with nitrogen oxides in the presence of sunlight.	Aggravation of respiratory and cardiovascular diseases. Irritation of eyes. Impairment of cardiopulmonary function. Plant leaf injury.
Nitrogen Dioxide (NO_2)	Motor vehicle exhaust. High temperature stationary combustion. Atmospheric reactions.	Aggravation of respiratory illness. Reduced visibility. Reduced plant growth. Formation of acid rain.
Carbon Monoxide (CO)	By-products from incomplete combustion of fuels and other carbon containing substances, such as motor exhaust. Natural events, such as decomposition of organic matter.	Reduced tolerance for exercise. Impairment of mental function. Impairment of fetal development. Death at high levels of exposure. Aggravation of some heart diseases (angina).
Suspended Particulate Matter ($PM_{2.5}$ and PM_{10})	Stationary combustion of solid fuels. Construction activities. Industrial processes. Atmospheric chemical reactions.	Reduced lung function. Aggravation of the effects of gaseous pollutants. Aggravation of respiratory and cardiorespiratory diseases. Increased cough and chest discomfort. Soiling. Reduced visibility.
Sulfur Dioxide (SO_2)	Combustion of sulfur-containing fossil fuels. Smelting of sulfur-bearing metal ores. Industrial processes.	Aggravation of respiratory diseases (asthma, emphysema). Reduced lung function. Irritation of eyes. Reduced visibility. Plant injury. Deterioration of metals, textiles, leather, finishes, coatings, etc.
Lead (Pb)	Contaminated soil (e.g., from leaded fuels and lead-based paints).	Impairment of blood function and nerve construction. Behavioral and hearing problems in children.

California Greenhouse Gas Legislation

Greenhouse gases (so called because of their role in trapping heat near the surface of the earth) emitted by human activity are implicated in global climate change, commonly referred to as global warming. These GHGs contribute to an increase in the temperature of the earth's atmosphere by transparency to short wavelength visible sunlight, but near opacity to outgoing terrestrial long wavelength heat radiation in some parts of the infrared spectrum. The principal GHGs are carbon dioxide, methane, nitrous oxide, ozone, and water vapor. For purposes of planning and regulation, Section 15364.5 of the California Code of Regulations defines GHGs to include carbon dioxide, methane, nitrous oxide, hydro fluorocarbons, perfluorocarbons, and sulfur hexafluoride. Fossil fuel consumption in

the transportation sector (on-road motor vehicles, off-highway mobile sources, and aircraft) is the single largest source of GHG emissions, accounting for approximately half of GHG emissions globally. Industrial and commercial sources are the second largest contributors of GHG emissions with about one-fourth of total emissions.

Executive Order S-3-05 – Statewide Greenhouse Gas Emission Targets

On June 1, 2005, the Governor issued Executive Order (EO) S-3-05, which set the following GHG emission reduction targets:

- By 2010, reduce GHG emissions to 2000 levels
- By 2020, reduce GHG emissions to 1990 levels
- By 2050, reduce GHG emissions to 80 percent below 1990 levels

This EO also directed the secretary of the California EPA to oversee the efforts made to reach these targets and prepare biannual reports on the progress made toward meeting the targets, as well as the impacts to California related to global warming. The first such Climate Action Team Assessment Report was produced in March 2006 and has been updated every 2 years thereafter.

Executive Order B-55-18

EO S-3-05 was expanded upon by EO B-55-18, which was issued by the Governor in 2018. EO B-55-18 creates a goal of statewide carbon neutrality by 2045 and to achieve and maintain net negative emissions thereafter. Future scoping plans would be required to identify measures to achieve the carbon neutrality goal.

California Global Warming Solutions Act (Assembly Bill 32)

In 2006, the California State Legislature enacted the California Global Warming Solutions Act of 2006, also known as Assembly Bill (AB) 32. AB 32 focuses on reducing GHG emissions in California. GHGs, as defined under AB 32, include CO_2, CH_4, N_2O, Hydrofluorocarbons (HFCs), Perfluorocarbons (PFCs), and SF_6. AB 32 requires that GHGs emitted in California be reduced to 1990 levels by the year 2020. ARB is the state agency charged with monitoring and regulating sources of emissions of GHGs that cause global warming to reduce emissions of GHGs. AB 32 also requires that by January 1, 2008, ARB must determine what the statewide GHG emissions level was in 1990, and it must approve a statewide GHG emissions limit so it may be applied to the 2020 benchmark. ARB approved a 1990 GHG emissions level of 427 million MT of CO_2e, on December 6, 2007, in its staff report. Therefore, in 2020, emissions in California are required to be at, or below, 427 million MT of CO_2e.

Under the “business as usual” (BAU) scenario established in 2008, statewide emissions were increasing at a rate of approximately 1 percent per year. It was estimated that the 2020 estimated BAU of 596 million MT of CO_2e would have required a 28-percent reduction to reach the 1990 level of 427 million MT of CO_2e.

Executive Order B-30-15

On April 20, 2015, Governor Edmund G. Brown Jr. signed EO B-30-15 to establish a California GHG reduction target of 40 percent below 1990 levels by 2030. The Governor’s

EO aligns California's GHG reduction targets with those of leading international governments, such as the 28-nation European Union, which adopted the same target in October 2014. California is on track to meet or exceed its legislated target of reducing GHG emissions to 1990 levels by 2020, as established in the California Global Warming Solutions Act of 2006 (AB 32). California's new emission reduction target of 40 percent below 1990 levels by 2030 would make it possible to reach the ultimate goal of reducing emissions 80 percent below 1990 levels by 2050. This is in line with the scientifically established levels needed in the U.S. to limit global warming below 2°C, the warming threshold at which there would likely be major climate disruptions, such as super droughts and rising sea levels.

Senate Bill 32

Senate Bill 32 (SB) 32 was signed into law on September 8, 2016, and expands upon AB 32 to reduce GHG emissions. SB 32 sets into law the mandated GHG emissions target of 40 percent below 1990 levels by 2030 written into EO B-30-15.

Climate Change Scoping Plan

The scoping plan released by ARB in 2008 outlined the state's strategy to achieve the AB 32 goals. This scoping plan, developed by ARB in coordination with the Climate Action Team, proposed a comprehensive set of actions designed to reduce overall GHG emissions in California, improve the environment, reduce dependence on oil, diversify our energy sources, save energy, create new jobs, and enhance public health. It was adopted by ARB at its December 2008 meeting. According to the scoping plan, the 2020 target of 427 million MT of CO_2e requires the reduction of 169 million MT of CO_2e, or approximately 28.3 percent, from the state's projected 2020 BAU emissions level of 596 million MT of CO_2e.

In August 2011, the scoping plan was reapproved by the Board and includes the final supplement to the Scoping Plan Functional Equivalent Document. This document includes expanded analysis of project alternatives, as well as updates the 2020 emission projections in light of the current economic forecasts. Considering the updated 2020 BAU estimate of 507 million MT of CO_2e, only a 16-percent reduction below the estimated new BAU levels would be necessary to return to 1990 levels by 2020. The 2011 scoping plan expands the list of 9 early action measures into a list of 39 recommended actions.

In May 2014, ARB developed, in collaboration with the Climate Action Team, the *First Update to California's Climate Change Scoping Plan* (update), which shows that California is on track to meet the near-term 2020 GHG limit and is well positioned to maintain and continue reductions beyond 2020 as required by AB 32. In accordance with the United Nations Framework Convention on Climate Change, ARB is beginning to transition to the use of the IPCC's Fourth Assessment Report's (AR4) 100-year GWPs in its climate change programs. ARB has recalculated the 1990 GHG emissions level with the AR4 GWPs to be 431 million MT of CO_2e; therefore, the 2020 GHG emissions limit established in response to AB 32 is now slightly higher than the 427 million MT of CO_2e in the initial Scoping Plan.

In 2016, the Legislature passed SB 32, which codifies a 2030 GHG emissions reduction target of 40 percent below 1990 levels. With SB 32, the Legislature passed companion legislation AB 197, which provides additional direction for developing the scoping plan. ARB is moving forward with a second update to the scoping plan to reflect the 2030 target

set by EO B-30-15 and codified by SB 32. According to the 2017 scoping plan, the 2030 target of 260 million MT of CO_2e requires the reduction of 129 million MT of CO_2e, or approximately 33.2 percent, from the state's projected 2030 BAU emissions level of 389 million MT of CO_2e.

Assembly Bill 1493 – Light-duty Vehicle Greenhouse Gas Emissions Standards

AB 1493 (Pavley) requires ARB to develop and adopt regulations that achieve "the maximum feasible reduction of GHGs emitted by passenger vehicles and light-duty truck and other vehicles determined by ARB to be vehicles whose primary use is noncommercial personal transportation in the State." On September 24, 2009, ARB adopted amendments to the Pavley regulations that intend to reduce GHG emissions in new passenger vehicles from 2009 through 2016. The amendments bind California's enforcement of AB 1493 (starting in 2009), while providing vehicle manufacturers with new compliance flexibility. The amendments also prepare California to merge its rules with the federal corporate average fuel economy rules for passenger vehicles. In January 2012, ARB approved a new emissions-control program for model years 2017 through 2025. The program combines the control of smog, soot, and global warming gases and requirements for greater numbers of zero-emission vehicles into a single packet of standards called Advanced Clean Cars.

Executive Order S-01-07

This EO, signed by Governor Schwarzenegger on January 18, 2007, directs that a statewide goal be established to reduce the carbon intensity of California's transportation fuels by at least 10 percent by the year 2020. It orders that a low carbon fuel standard (LCFS) for transportation fuels be established for California and directs the ARB to determine whether a LCFS can be adopted as a discrete early action measure pursuant to AB 32. The ARB approved the LCFS as a discrete early action item with a regulation adopted and implemented in April 2010. On December 29, 2011, District Judge Lawrence O'Neill in the Eastern District of California issued a preliminary injunction blocking the ARB from implementing LCFS for the remainder of the *Rocky Mountain Farmers Union* litigation. The injunction was lifted in April 2012 so that ARB can continue enforcing the LCFS pending ARB's appeal of the federal district court ruling.

Renewable Portfolio Standard

The Renewable Portfolio Standard (RPS) promotes diversification of the state's electricity supply and decreased reliance on fossil fuel energy sources. Originally adopted in 2002, with a goal to achieve a 20-percent renewable energy mix by 2020 (referred to as the "initial RPS"), the goals have been accelerated and increased by EO S-14-08 and EO S-21-09 to a goal of 33 percent by 2020. In April 2011, the Governor signed SB 2 (1X) codifying California's 33-percent RPS goal. Section 399.19 requires the California Public Utilities Commission, in consultation with the California Energy Commission, to report to the Legislature on the progress and status of RPS procurement and other benchmarks. The purpose of the RPS, upon full implementation, is to provide 33 percent of the state's electricity needs through renewable energy sources. Renewable energy includes, but is not limited to, wind, solar, geothermal, small hydroelectric, biomass, anaerobic digestion, and landfill gas.

The RPS is included in ARB's scoping plan list of GHG reduction measures to reduce energy sector emissions. It is designed to accelerate the transformation of the electricity sector through such means as investment in the energy transmission infrastructure and systems to allow integration of large quantities of intermittent wind and solar generation. Increased use of renewables would decrease California's reliance on fossil fuels, thus reducing emissions of GHGs from the electricity sector. In 2008, as part of the scoping plan original estimates, ARB estimated that full achievement of the RPS would decrease statewide GHG emissions by 21.3 million MT of CO_2e. In 2010, ARB increased this number to 24.0 million MT of CO_2e.

Senate Bill 97 – CEQA Greenhouse Gas Amendments

SB 97 acknowledges that climate change is a prominent environmental issue that requires analysis under CEQA. The California Natural Resources Agency adopted amendments to the CEQA Guidelines to address GHG emissions, consistent with the Legislature's directive in Public Resources Code Section 21083.05.

Senate Bill 743

SB 743, adopted by the California Natural Resources Agency in December 2018, changes the way that transportation impacts are analyzed under CEQA. With the amended CEQA Guidelines Section 15064.4, transportation impacts may be evaluated using vehicle miles traveled, vehicle miles traveled per capita, automobile trip generation rates, or automobile trips generated, as level of service and auto delay are no longer considered a significant impact under CEQA (as of July 1, 2020).

Senate Bill 375 – Sustainable Communities Act

SB 375, the Sustainable Communities Act, was passed by the State Assembly in August 2008 and signed by the Governor in September 2008. SB 375 is intended to encourage reductions in transportation-related emissions from cars and light trucks. Under SB 275, Metropolitan Planning Organizations are required to prepare and adopt a sustainable community strategy to reach emission reduction targets by linking housing needs and transportation planning with GHG reduction targets.

State of California Building Energy Efficiency Standards (Title 24, Part 6)

California's Energy Efficiency Standards for Residential and Nonresidential Buildings (24 California Code of Regulations Part 6) were first established in 1978 in response to a legislative mandate to reduce California's energy consumption. The standards are updated periodically to allow consideration and possible incorporation of new energy efficiency technologies and methods. The premise for the standards is that energy efficient buildings require less electricity, natural gas, and other fuels. Electricity production from fossil fuels and on-site fuel combustion (typically for space and water heating) results in GHG emissions.

The California Energy Commission adopted new 2013 Building Energy Efficiency Standards effective July 1, 2014. The 2013 standards improve upon the 2008 standards for new construction of, and additions and alterations to, residential and nonresidential buildings. The 2008 standards were updated for a number of reasons, including:

- To respond to AB 32, the Global Warming Solutions Act of 2006
- To pursue California energy policy that would establish energy efficiency as the resource of first choice for meeting California's energy needs
- To act on the findings of California's Integrated Energy Policy Report that indicates standards in general (as opposed to incentives or other mechanisms) are the most cost- effective means to achieve energy efficiency
- To meet California's commitment to include aggressive energy efficiency measures in updates of state building codes
- To meet California's commitment to improve the energy efficiency of nonresidential buildings through aggressive standards

Senate Bill 350

SB 350 was signed into law in September 2015. SB 350 establishes tiered increases to the RPS of 40 percent by 2024, 45 percent by 2027, and 50 percent by 2030. SB 350 also set a new goal to double the energy efficiency savings in electricity and natural gas through energy efficiency and conservation measures.

Senate Bill 100

SB 100, adopted in September 2018, requires the state's retail electricity to achieve a 60-percent renewable energy portfolio by 2030 (an increase from 50 percent set forth by SB 350), and 100-percent carbon-free by 2045.

Short-Lived Climate Pollutant Reduction Strategy

This final proposed short-lived climate pollutant (SLCP) reduction strategy (SLCP Strategy) was developed pursuant to SB 605 and SB 1383 and lays out a range of options to accelerate SLCP emission reductions in California, including regulations, incentives, and other market-supporting activities. The SLCP Strategy will inform and be integrated into the upcoming 2017 Climate Change Scoping Plan update, which will incorporate input from a wide range of stakeholders to develop a comprehensive plan for achieving the SB 32 statewide 2030 GHG limit of 40 percent below 1990 levels. The process for updating the scoping plan began in fall 2015 and is scheduled for completion in 2017.

Achievable goals through implementation of the SLCP Strategy:

- The following reductions by 2030 (from 2013 levels):
  - 50 percent for anthropogenic Black Carbon
  - 40 percent for CH_4
  - 40 percent for HFCs
- Convert manure and organic wastes into valuable energy and soil amendment products
- Reduce disposal of edible foods by diverting them to food banks and other outlets
- Reduce harmful emissions from residential wood stoves

- Accelerate the reduction of the fastest growing source of GHG emissions by building on global HFC phasedown agreements

California Green Building Code

The California Green Building Standards Code (2019), referred to as CalGreen, took effect on January 1, 2020, and updated mandatory minimum environmental performance standards for construction of new buildings in the state. Residential mandatory measures during construction include dust pollution control and volatile organic compounds (VOC) limits for paint.

3.3.3 Local

San Bernardino County

San Bernardino County General Plan

The project site is located within unincorporated San Bernardino County; development in such areas is governed by the policies, procedures, and standards set forth in the San Bernardino County General Plan. The portion of the project area south of Community Boulevard is within the "Rural Living—5 Acre Minimum" Land Use Zoning District. The portion north of Community Boulevard is within the "Agriculture" Land Use Zoning District. Per Section 84.29.020 of the San Bernardino County Code, commercial renewable energy facilities (including solar energy facilities) are permitted in both of these Land Use Zoning Districts in conjunction with a CUP for the project. The project will remain consistent with these land-use provisions.

Development of the San Bernardino County General Plan included a consideration of the effects its land-use element would have on air quality (e.g., via the Environmental Impact Report that was developed and adopted in conjunction with the General Plan). As such, any project that conforms to the provisions of the General Plan is consistent with the air quality goals therein. In particular, the nature of this project does not involve increases in population or traffic that differ to any substantial degree from the assumptions used to develop the General Plan.

Specific air quality policies of the San Bernardino County General Plan that are relevant to this project include:

POLICY CO 4.1:

Because developments can add to the wind hazard (due to increased dust, the removal of wind breaks, and other factors), the County will require either as mitigation measures in the appropriate environmental analysis required by the County for the development proposal or as conditions of approval if no environmental document is required, that developments in areas identified as susceptible to wind hazards to address site-specific analysis of:

(a) Grading restrictions and/or controls on the basis of soil types, topography or season.

(b) Landscaping methods, plant varieties, and scheduling to maximize successful revegetation.

(c) Dust-control measures during grading, heavy truck travel, and other dust generating activities.

The project will follow the Mojave Desert Air Quality Management District (MDAQMD) rules concerning fugitive dust listed above.

POLICY CO 4.12:

Provide incentives to promote siting or use of clean air technologies (e.g., fuel cell technologies, renewable energy sources, UV coatings, and hydrogen fuel).

The project represents development of a renewable energy source.

County of San Bernardino Greenhouse Gas Reduction Plan

San Bernardino County has developed a Greenhouse Gas Reduction Plan (GHG Plan) for the unincorporated areas of the county where it has land use authority. The GHG Plan was developed to promote the air quality goals of the County's Master Plan; it is considered a part of that plan. The GHG Plan "presents a comprehensive set of actions to reduce the County's internal and external GHG emissions to 15 percent below current levels by 2020," which is consistent with the requirements and provisions of AB 32. The policies adopted to implement the GHG Plan are policies of the General Plan.

San Bernardino County Code

Section 83.01.040 of the San Bernardino County Code (pertaining to construction air quality) will apply to the construction phase of the project. It is presented in pertinent part below.

(c) Diesel Exhaust Emissions Control Measures. The following emissions control measures shall apply to all discretionary land use projects approved by the County on or after January 15, 2009:

(1) On-Road Diesel Vehicles. On-road diesel vehicles are regulated by the State of California Air Resources Board.

(2) Off-Road Diesel Vehicle/Equipment Operations. All business establishments and contractors that use off-road diesel vehicle/equipment as part of their normal business operations shall adhere to the following measures during their operations in order to reduce diesel particulate matter emissions from diesel-fueled engines:

(A) Off-road vehicles/equipment shall not be left idling on site for periods in excess of five minutes. The idling limit does not apply to:

(I) Idling when queuing;

(II) Idling to verify that the vehicle is in safe operating condition;

(III) Idling for testing, servicing, repairing or diagnostic purposes;

(IV) Idling necessary to accomplish work for which the vehicle was designed (such as operating a crane);

(V) Idling required to bring the machine system to operating temperature; and

(VI) Idling necessary to ensure safe operation of the vehicle.

(B) Use reformulated ultra-low-sulfur diesel fuel in equipment and use equipment certified by the U.S. Environmental Protection Agency (EPA) or that pre-dates EPA regulations.

(C) Maintain engines in good working order to reduce emissions.

(D) Signs shall be posted requiring vehicle drivers to turn off engines when parked.

(E) Any requirements or standards subsequently adopted by the South Coast Air Quality Management District, the Mojave Desert Air Quality Management District or the California Air Resources Board.
(F) Provide temporary traffic control during all phases of construction.
(G) On-site electrical power connections shall be provided for electric construction tools to eliminate the need for diesel-powered electric generators, where feasible.
(H) Maintain construction equipment engines in good working order to reduce emissions. The developer shall have each contractor certify that all construction equipment is properly serviced and maintained in good operating condition.
(I) Contractors shall use ultra-low sulfur diesel fuel for stationary construction equipment as required by Air Quality Management District (AQMD) Rules 431.1 and 431.2 to reduce the release of undesirable emissions.
(J) Substitute electric and gasoline-powered equipment for diesel-powered equipment, where feasible.

3.3.4 Regional

Mojave Desert Air Quality Management District

The MDAQMD has jurisdiction over the project site. The MDAQMD is the air pollution control agency for San Bernardino County's High Desert and Riverside County's Palo Verde Valley. It includes nearly 20,000 square miles and a population of more than 500,000; it is the second largest of California's 35 air districts by area. The MDAQMD has primary responsibility for controlling emissions from stationary sources of air pollution within its jurisdiction. This is accomplished in part by administering air quality programs required by state and federal mandates and enforcing rules and regulations based on air pollution law.

The MDAQMD is responsible for monitoring air quality and for planning, implementing, and enforcing programs designed to attain and maintain federal and state ambient air quality standards in the district. In addition, MDAQMD is responsible for establishing stationary-source permitting requirements and for ensuring that new, modified, or related stationary sources do not create net emission increases.

State Implementation Plans

An important component of the MDAQMD's air quality planning strategy is contained in the State Implementation Plan (SIP) for the State of California. The federal CAA requires all states to submit a SIP to the USEPA. This statewide SIP is often referred to as an "infrastructure" SIP. Infrastructure SIPs are administrative in nature and describe the authorities, resources, and programs a state has in place to implement, maintain, and enforce the federal standards. It does not contain any proposals for emission control measures.

In addition to infrastructure SIPs, the CAA requires submissions of SIPs for areas that are out of compliance with NAAQS. These area attainment SIPs are comprehensive plans that describe how an out-of-compliance area will attain and maintain the particular NAAQS standard(s) it does not conform to. Once an out-of-compliance area has attained the standard in question, a maintenance SIP is required for a period of time to ensure the area will continue to meet the standard.

SIPs are not single documents. They are a compilation of new and previously submitted plans, programs (such as monitoring, modeling, permitting, etc.), district rules, state regulations, and federal controls. Many of California's SIPs rely on the same core set of control strategies, including emission standards for cars and heavy trucks, fuel regulations and limits on emissions from consumer products. State law makes CARB the lead agency for all purposes related to SIPs. Local air districts and other agencies prepare SIP elements and submit them to CARB for review and approval. CARB forwards SIP revisions to the USEPA for approval and publication in the Federal Register.

Some of the most recent MDAQMD SIPs are listed below:

- 2008: Federal 8-hour Ozone Attainment Plan (Western Mojave Desert Non-attainment area)
- 2004: [1-hour] Ozone Attainment Plan (State and Federal)—combined NAAQS and CAAQS plan
- 1995: Mojave Desert Planning Area Federal Particulate Matter (PM_{10}) Attainment Plan

State-level Air Quality Plans

Air quality plans are also required for attaining and maintaining CAAQS. Analogous to SIPs for NAAQS, these plans are required for air districts that do not meet CAAQS standards for O_3, CO, SO_2, and NO_2, as well as for those air districts that are defined by CARB as receptors or contributors of air pollution from or to areas outside the district. These state-level plans are submitted to CARB. Often, these requirements are included in a single document that addresses both California and federal air quality plan requirements.

The most recent state-level air quality plan is the [1-hour] *Ozone Attainment Plan (State and Federal)*, a combined NAAQS and CAAQS plan adopted in 2004.

MDAQMD Rules

The MDAQMD has adopted rules to limit air emissions. Many of these rules were put in place as required measures specified in the various SIPs and air quality plans. This evaluation considered seven MDAQMD rules for regulation of fugitive dust and emissions from fossil fuel combustion. Excerpts of these rules are presented below. The full and official text of these rules is available within the MDAQMD website.[1]

Rule 401: Visible Emissions

A person shall not discharge into the atmosphere from any single source of emission whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

- *As dark or darker in shade as that designated No. 1 on the Ringelmann Chart, as published by the United States Bureau of Mines, or*
- *(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subsection (a) of this rule.*

[1] https://www.mdaqmd.ca.gov/rules/overview

Rule 402: Nuisance

A person shall not discharge from any source whatsoever such quantities of air contaminants or other material which cause injury, detriment, nuisance or annoyance to any considerable number of persons or to the public, or which endanger the comfort, repose, health or safety of any such persons or the public, or which cause, or have a natural tendency to cause, injury or damage to business or property.

Rule 403: Fugitive Dust

(a) A person shall not cause or allow the emissions of fugitive dust from any transport, handling, construction or storage activity so that the presence of such dust remains visible in the atmosphere beyond the property line of the emission source. (Does not apply to emissions emanating from unpaved roadways open to public travel or farm roads. This exclusion shall not apply to industrial or commercial facilities).

(b) A person shall take every reasonable precaution to minimize fugitive dust emissions from wrecking, excavation, grading, clearing of land and solid waste disposal operations.

(c) A person shall not cause or allow particulate matter to exceed 100 micrograms per cubic meter when determined as the difference between upwind and downwind samples collected on high volume samplers at the property line for a minimum of five hours.

(d) A person shall take every reasonable precaution to prevent visible particulate matter from being deposited upon public roadways as a direct result of their operations. Reasonable precautions shall include, but are not limited to, the removal of particulate matter from equipment prior to movement on paved streets or the prompt removal of any material from paved streets onto which such material has been deposited.

(e) Subsections (a) and (c) shall not be applicable when the wind speed instantaneously exceeds 40 kilometers (25 miles) per hour, or when the average wind speed is greater than 24 kilometers (15 miles) per hour. The average wind speed determination shall be on a 15 minute average at the nearest official air-monitoring station or by wind instrument located at the site being checked.

(f) The provisions of this rule shall not apply to agricultural operations.

Rule 403.2: Fugitive Dust Control for the Mojave Desert Planning Area

(Pertinent parts of the regulation are listed below.)

(C) Requirements

(1) The owner or operator of a source in an affected source category shall comply with the applicable requirements contained in this subsection unless and until the owner or operator has applied for and obtained a District-approved ACP [Alternative PM10 Control Plan] pursuant to section (G).

(2) The owner or operator of any Construction/Demolition source shall:

(a) Use periodic watering for short-term stabilization of Disturbed Surface Area to minimize visible fugitive dust emissions. For purposes of this Rule, use of a water truck to maintain moist disturbed surfaces and actively spread water

during visible dusting episodes shall be considered sufficient to maintain compliance;

(b) Take actions sufficient to prevent project-related Trackout onto paved surfaces;

(c) Cover loaded haul vehicles while operating on Publicly Maintained paved surfaces;

(d) Stabilize graded site surfaces upon completion of grading when subsequent development is delayed or expected to be delayed more than thirty days, except when such a delay is due to precipitation that dampens the disturbed surface sufficiently to eliminate Visible Fugitive Dust emissions;

(e) Clean-up project-related Trackout or spills on Publicly Maintained paved surfaces within twenty-four hours; and

(f) Reduce non-essential Earth-Moving Activity under High Wind conditions. For purposes of this Rule, a reduction in Earth-Moving Activity when visible dusting occurs from moist and dry surfaces due to wind erosion shall be considered sufficient to maintain compliance.

(3) The owner/operator of a Construction/Demolition source disturbing 100 or more acres shall, in addition to the provisions of subsection (2):

(a) Prepare and submit to the MDAQMD, prior to commencing Earth-Moving Activity, a dust control plan that describes all applicable dust control measures that will be implemented at the project;

(b) Provide Stabilized access route(s) to the project site as soon as is feasible.

For purposes of this Rule, as soon as is feasible shall mean prior to the completion of Construction/Demolition activity;

(c) Maintain natural topography to the extent possible;

(d) Construct parking lots and paved roads first, where feasible; and

(e) Construct upwind portions of project first, where feasible.

(5) The Owner or Operator of a site undergoing weed abatement activity shall not:

(a) Disrupt the soil crust to the extent that Visible Fugitive Dust is created due to wind erosion.

(E) Recordkeeping

The owner or operator of an affected source shall maintain a Dust Control Plan as required by Sections (C)(3) and (C)(7) on site, or readily accessible, for at least two years after the date of each entry. Such records shall be provided to the District upon request.

Test methods, compliance methods, requirements for alternate PM_{10} Control Plans, and other requirements are detailed in the text of the Rule, which is available at the MDAQMD website.[2]

[2] http://www.mdaqmd.ca.gov/index.aspx?page=138

Rule 404: Particulate Matter Concentration

A person shall not discharge into the atmosphere from any source, particulate matter except liquid sulfur compounds, in excess of the concentration at standard conditions, shown in Table 404(a). Where the volume discharged is between figures listed in the table, the exact concentration permitted to be discharged shall be determined by linear interpolation.

(b) The provisions of this rule shall not apply to emissions resulting from the combustion of liquid or gaseous fuels in steam generators or gas turbines.

(c) For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

Refer to the official text of the Rule at the MDAQMD website to see Table 404(a).

Rule 405: Solid Particulate Matter Weight

(a) A person shall not discharge into the atmosphere from any source, solid particulate matter including lead and lead compounds, in excess of the rate shown in Table 405 (a). Where the process weight per hour is between figures listed in the table, the exact weight of permitted discharge shall be determined by linear interpolation.

(b) For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

Refer to the official text of the Rule at the MDAQMD website to see Table 405(a).

Rule 409: Combustion Contaminants

A person shall not discharge into the atmosphere from the burning of fuel, combustion contaminants exceeding 0.23 gram per cubic meter (0.1 grain per cubic foot) of gas calculated to 12 percent of carbon dioxide (CO2) at standard conditions averaged over a minimum of 25 consecutive minutes.

3.4 Background Air Quality

The MDAB is provided with data from 13 air-quality monitoring stations. The closest station to the project site is at 225 East Mountain View Street, Barstow, California 92311, approximately 9.7 miles to the west of the City of Daggett. The station measures concentrations of O_3, NO_X (i.e., NO and NO_2), CO, and PM_{10}. The next closest station is located at 14306 Park Avenue, Victorville, California 92392, approximately 42.7 miles to the southwest of the project site. Here, concentrations of O_3, CO, NO_X, $PM_{2.5}$, PM_{10}, and SO_2, are measured; however, only the concentrations of the constituents not measured at the Barstow station ($PM_{2.5}$ and SO_2) are used from the Victorville station for this analysis. No other air quality data (e.g., lead and vinyl chloride) are available.

3.4.1 Pollutants and Effects

Criteria air pollutants are defined as pollutants for which the federal and state governments have established ambient air quality standards, or criteria, for outdoor concentrations to protect public health. The federal and state standards have been set, with an adequate margin of safety, at levels above which concentrations could be harmful to human health

and welfare. These standards are designed to protect the most sensitive persons from illness or discomfort. Pollutants of concern include: O3, NO2, CO, sulfur dioxide (SO_2), PM_{10}, $PM_{2.5}$, and lead. These pollutants are discussed below. In California, sulfates, vinyl chloride, hydrogen sulfide, and visibility-reducing particles are also regulated as criteria air pollutants.

Ozone

O_3 is a colorless gas that is formed in the atmosphere when volatile organic compounds (VOCs), sometimes referred to as reactive organic gases (ROGs), and NOx react in the presence of ultraviolet sunlight. O_3 is not a primary pollutant; it is a secondary pollutant formed by complex interactions of two pollutants directly emitted into the atmosphere. The primary sources of VOCs and NOx, the precursors of O_3, are automobile exhaust and industrial sources. Meteorology and terrain play major roles in O_3 formation and ideal conditions occur during summer and early autumn, on days with low wind speeds or stagnant air, warm temperatures, and cloudless skies. Short-term exposures (lasting for a few hours) to O_3 at levels typically observed in Southern California can result in breathing pattern changes, reduction of breathing capacity, increased susceptibility to infections, inflammation of the lung tissue, and some immunological changes.

Nitrogen Dioxide

Most NO_2, like O_3, is not directly emitted into the atmosphere but is formed by an atmospheric chemical reaction between nitric oxide (NO) and atmospheric oxygen. NO and NO_2 are collectively referred to as NOx and are major contributors to O_3 formation. High concentrations of NO_2 can cause breathing difficulties and result in a brownish-red cast to the atmosphere with reduced visibility. There is some indication of a relationship between NO_2 and chronic pulmonary fibrosis and some increase in bronchitis in children (2 and 3 years old) has also been observed at concentrations below 0.3 parts per million by volume (ppm).

Carbon Monoxide

CO is a colorless and odorless gas formed by the incomplete combustion of fossil fuels. CO is emitted almost exclusively from motor vehicles, power plants, refineries, industrial boilers, ships, aircraft, and trains. In urban areas, such as the project location, automobile exhaust accounts for the majority of CO emissions. CO is a non-reactive air pollutant that dissipates relatively quickly; therefore, ambient CO concentrations generally follow the spatial and temporal distributions of vehicular traffic. CO concentrations are influenced by local meteorological conditions; primarily wind speed, topography, and atmospheric stability. CO from motor vehicle exhaust can become locally concentrated when surface-based temperature inversions are combined with calm atmospheric conditions, a typical situation at dusk in urban areas between November and February. The highest levels of CO typically occur during the colder months of the year when inversion conditions are more frequent. In terms of health, CO competes with oxygen, often replacing it in the blood, thus reducing the blood's ability to transport oxygen to vital organs. The results of excess CO exposure can be dizziness, fatigue, and impairment of central nervous system functions.

Sulfur Dioxide

SO_2 is a colorless, pungent gas formed primarily by the combustion of sulfur containing fossil fuels. Main sources of SO_2 are coal and oil used in power plants and industries; as such, the highest levels of SO_2 are generally found near large industrial complexes. In recent years, SO_2 concentrations have been reduced by the increasingly stringent controls placed on stationary source emissions of SO_2 and limits on the sulfur content of fuels. SO_2 is an irritant gas that attacks the throat and lungs and can cause acute respiratory symptoms and diminished ventilator function in children. SO_2 can also yellow plant leaves and erode iron and steel.

Particulate Matter

Particulate matter pollution consists of very small liquid and solid particles floating in the air, which can include smoke, soot, dust, salts, acids, and metals. Particulate matter can form when gases emitted from industries and motor vehicles undergo chemical reactions in the atmosphere. $PM_{2.5}$ and PM_{10} represent fractions of particulate matter. Fine particulate matter, or $PM_{2.5}$, is roughly 1/28 the diameter of a human hair. $PM_{2.5}$ results from fuel combustion (e.g., motor vehicles, power generation, and industrial facilities), residential fireplaces, and wood stoves. In addition, $PM_{2.5}$ can be formed in the atmosphere from gases such as sulfur oxides (SOx), NOx, and VOC. Inhalable or coarse particulate matter, or PM_{10}, is about 1/7 the thickness of a human hair. Major sources of PM_{10} include crushing or grinding operations; dust stirred up by vehicles traveling on roads; wood-burning stoves and fireplaces; dust from construction, landfills, and agriculture; wildfires and brush/waste burning; industrial sources; windblown dust from open lands; and atmospheric chemical and photochemical reactions.

$PM_{2.5}$ and PM_{10} pose a greater health risk than larger-size particles. When inhaled, these tiny particles can penetrate the human respiratory system's natural defenses and damage the respiratory tract. $PM_{2.5}$ and PM_{10} can increase the number and severity of asthma attacks, cause or aggravate bronchitis and other lung diseases, and reduce the body's ability to fight infections. Very small particles of substances, such as lead, sulfates, and nitrates, can cause lung damage directly or be absorbed into the blood stream, causing damage elsewhere in the body. Additionally, these substances can transport absorbed gases, such as chlorides or ammonium, into the lungs, also causing injury. Whereas PM_{10} tends to collect in the upper portion of the respiratory system, $PM_{2.5}$ is so tiny that it can penetrate deeper into the lungs and damage lung tissues. Suspended particulates also damage and discolor surfaces on which they settle, as well as produce haze and reduce regional visibility.

Lead

Lead (Pb) in the atmosphere occurs as particulate matter. Sources of lead include leaded gasoline, the manufacturing of batteries, paint, ink, ceramics, and ammunition and secondary lead smelters. Prior to 1978, mobile emissions were the primary source of atmospheric lead. Between 1978 and 1987, the phase-out of leaded gasoline reduced the overall inventory of airborne lead by nearly 95 percent. With the phase-out of leaded gasoline, secondary lead smelters, battery recycling, and manufacturing facilities are becoming lead-emission sources of greater concern.

Prolonged exposure to atmospheric lead poses a serious threat to human health. Health effects associated with exposure to lead include gastrointestinal disturbances, anemia, kidney disease, and in severe cases, neuromuscular and neurological dysfunction. Of particular concern are low-level lead exposures during infancy and childhood. Such exposures are associated with decrements in neurobehavioral performance including intelligence quotient performance, psychomotor performance, reaction time, and growth.

Valley Fever

Valley Fever (coccidioidomycosis or "cocci") is an illness caused by a fungus found in the soil and dirt of some areas of the southwestern United States, and parts of Mexico and Central and South America. It can cause fever, chest pain and coughing, among other signs and symptoms. In California, the fungus is found in many areas of the San Joaquin Valley (Central Valley).

The fungi's spores can be stirred into the air by anything that disrupts the soil, such as farming, construction and wind. The fungi can then be breathed into the lungs and cause valley fever, also known as acute coccidioidomycosis. Mild cases of valley fever usually resolve on their own. In more severe cases, doctors prescribe antifungal medications that can treat the underlying infection.

San Bernardino County is not considered a highly endemic region for Valley Fever. A report prepared by the California Department of Public Health identified that only 87 of the 8,175 suspect, probable, and confirmed annual cases of coccidioidomycosis recorded for California in 2017 occurred in San Bernardino County[3].

Toxic Air Contaminants

A substance is considered toxic if it has the potential to cause adverse health effects in humans, including increasing the risk of cancer upon exposure, or acute and/or chronic noncancer health effects. A toxic substance released into the air is considered a toxic air contaminant (TAC). Examples include certain aromatic and chlorinated hydrocarbons, certain metals, and asbestos. TACs are generated by a number of sources, including stationary sources such as dry cleaners, gas stations, combustion sources, and laboratories; mobile sources such as automobiles; and area sources such as landfills. Adverse health effects associated with exposure to TACs may include carcinogenic (i.e., cancer-causing) and noncarcinogenic effects. Noncarcinogenic effects typically affect one or more target organ systems and may be experienced either on short-term (acute) or long-term (chronic) exposure to a given TAC. CARB has identified diesel engine exhaust particulate matter as the predominant TAC in California. Diesel particulate matter is emitted into the air by diesel-powered mobile vehicles, including heavy-duty diesel trucks, construction equipment, and passenger vehicles. Certain ROGs may also be designated as TACs.

[3] California Department of Public Health, Coccidioidomycosis in California Provisional Monthly Report January - May 2018 (as of May 31, 2018). https://www.cdph.ca.gov/Programs/CID/DCDC/CDPH%20Document%20Library/CocciinCAProvisionalMonthlyReport.pdf. Accessed June 18, 2018.

3.4.2 Air Quality Monitoring Data

Table 5 shows pollutant levels, the State and federal standards, and the number of exceedances recorded at the Barstow and Victorville stations from 2014 to 2016. As shown in Table 5, there were exceedances of the O_3, PM_{10}, and $PM_{2.5}$ standards.

Table 5. Ambient Air-Quality Monitoring Concentrations

Pollutant	Pollutant Concentration and Standard	Maximum Concentration		
		2016	2017	2018
Carbon Monoxide	Maximum 1-hour Concentration (ppm)	3.8	0.8	5.0
	Days> 20 ppm (State 1-hr standard)	0	0	0
	Days> 35 ppm (federal 1-hr standard)	0	0	0
	Maximum 8-hour Concentration (ppm)	1.2	0.6	0.9
	Days> 9 ppm (State 8-hr standard)	0	0	0
	Days> 9 ppm (federal 8-hr standard)	0	0	0
Ozone	Maximum 1-hour Concentration (ppm)	0.089	0.084	0.126
	Days> 0.09 ppm (State 1-hr standard)	0	0	5
	Maximum 8-hour Concentration (ppm)	0.083	0.076	0.105
	Days> 0.070 ppm (State 8-hr standard)	25	9	49
	Days> 0.070 ppm (federal 8-hr standard)	25	9	49
Nitrogen Dioxide	Maximum 1-hour Concentration (ppm)	0.0667	0.0613	0.0592
	Days> 0.18 ppm (State 1-hr standard)	0	0	0
	Days> 0.10 ppm (federal 1-hr standard)	0	0	0
	Annual Arithmetic Mean (ppm)	0.016	0.015	0.014
	Exceed 0.030 ppm? (State Annual Standard)	No	No	No
	Exceed 0.053 ppm? (federal Annual Standard)	No	No	No
Sulfur Dioxide	Maximum 1-hour Concentration (ppb)	26.3	28.3	9.9
	Days> 250 ppb (State 1-hr standard)	0	0	0
	Days> 75 ppb (federal 1-hr standard)	0	0	0
	Maximum 24-hour Concentration (ppb)	NA	NA	NA
	Days> 40 ppb (State 24-hr standard)	NA	NA	NA
Coarse Particulate Matter (PM_{10})	Maximum 24-hour Concentration (µg/m^3)	246.9	206.9	101.3
	Days> 50 µg/m^3 (State 24-hr standard)	NA	NA	NA
	Days> 150 µg/m^3 (federal 24-hr standard)	2	1	0
	Annual Arithmetic Mean (µg/m^3)	27.1	26.4	27.3
	Exceed 20 µg/m^3? (State Annual Standard)	Yes	Yes	Yes
Fine Particulate Matter ($PM_{2.5}$)	Maximum 24-hour Concentration (µg/m^3)	41.5	27.2	32.7
	Days> 35 µg/m^3 (federal 24-hr standard)	1	0	0
	Annual Arithmetic Mean (µg/m^3)	7.5	8.8	8.7
	Exceed 12 µg/m^3? (State Annual Standard)	No	No	No
	Exceed 12 µg/m^3? (federal Annual Standard)	No	No	No

Note: NA – Not Available.

4 Significant Criteria and Analysis Methodologies

The air quality analysis contained herein would apply to the construction and operation of each phase of the proposed solar farm. Each phase would involve similar construction fleets and would be maintained using a single crew. The only difference is the duration of construction. Phases 1 and 2 would be constructed concurrently over a 27-month period while Phase 3 would be constructed separately over a 19-month period. The following provides a summary of the methodology and significance thresholds to determine project-related impacts.

Criteria Air Pollutants. Emissions of criteria air pollutants were estimated using existing conditions information, Project construction details, and Project operations information, as well as a combination of emission factors from the following sources.

- ARB modeling software EMFAC2014 for estimating exhaust emissions from on-road road motor vehicles
- USEPA re-entrained paved road dust methodology
- USEPA of-road emission factors

Quantification of GHGs. For the purposes of determining whether or not GHG emissions from affected projects are adverse, MDAQMD specifies that Project emissions must include direct and indirect emissions during construction and operation. The construction and operational emissions were calculated using the models and emission factors described above for the criteria air pollutants.

4.1 CEQA Guidelines

The following indicators, based on the significance criteria listed in the CEQA Environmental Checklist included in Appendix G of the CEQA Guidelines, were used to determine the significance of potential impacts. For the purposes of this air quality analysis, the Project would have an adverse effect on air quality or global climate change if it would:

- Conflict with or obstruct implementation of the applicable air quality plan;
- Result in a cumulatively considerable net increase of any criteria pollutant for which the project region is nonattainment under an applicable federal or state ambient air quality standard;
- Expose sensitive receptors to substantial pollutant concentrations;
- Result in other emissions (such as those leading to odors) adversely affecting a substantial number of people;
- Generate greenhouse gas emissions, either directly or indirectly, that may have an adverse effect on the environment; or
- Conflict with applicable plan, policy, or regulation adopted for the purpose of reducing the emissions of greenhouse gases.

4.1.1 MDAQMD Guidelines

Any project impact is considered to be significant if it triggers or exceeds the most appropriate evaluation criteria. The District will clarify upon request which threshold is most appropriate for a given project; in general, the emissions comparison (criteria number 1) is sufficient:

1. Generates total emissions (direct and indirect) in excess of the thresholds given in Table 6
2. Generates a violation of any ambient air quality standard when added to the local background;
3. Does not conform with the applicable attainment or maintenance plan(s)[4];
4. Exposes sensitive receptors to substantial pollutant concentrations, including those resulting in a cancer risk greater than or equal to 10 in a million and/or a Hazard Index (HI) (non-cancerous) greater than or equal to 1.

Table 6. MDAQMD Air Quality Thresholds of Significance

Pollutant	Annual Threshold (Tons)	Daily Threshold (pounds)
Greenhouse Gases (CO_2e)	100,000	548,000
Carbon Monoxide (CO)	100	548
Oxides of Nitrogen (NO_X)	25	137
Volatile Organic Compounds (VOC)	25	137
Oxides of Sulfur (SO_X)	25	137
Particulate Matter (PM_{10})	15	85
Particulate Matter ($PM_{2.5}$)	12	65
Hydrogen Sulfide (H_2S)	10	54
Lead (Pb)	0.6	3

Source: MDAQMF CEQA and Federal Conformity Guidelines, https://www.mdaqmd.ca.gov/home/showdocument?id=192, accessed May 2020.

[4] A project is deemed to not exceed this threshold, and hence not be significant, if it is consistent with the existing land use plan. Zoning changes, specific plans, general plan amendments and similar land use plan changes which do not increase dwelling unit density, do not increase vehicle trips, and do not increase vehicle miles traveled are also deemed to not exceed this threshold

5 Project Impacts

5.1 Generates Total Emissions (Direct and Indirect) in Excess of the MDAQMD Thresholds

Construction activities associated with implementation of the Project have the potential to create air quality impacts through the use of heavy-duty construction equipment, construction worker vehicle trips, material delivery trips, and heavy-duty haul truck trips generated from construction activities. In addition, earthwork activities would result in fugitive dust emissions. Construction emissions can vary substantially from day to day, depending on the level of activity, the specific type of operation, and, for dust, the prevailing weather conditions. The assessment of construction air quality impacts considers each of these potential sources.

Construction activities produce combustion emissions from various sources such as utility engines, on-site heavy-duty construction vehicles, equipment hauling materials to and from the site, and motor vehicles transporting the construction crew. Exhaust emissions from these sources would vary daily as construction progresses. The use of construction equipment on site would result in localized exhaust emissions.

5.1.1 Construction Impacts

Equipment Exhaust and Related Construction Activities

Unchanged from the Approved Project, the Proposed Modified Project is expected to be constructed in three phases, ranging in size from approximately 200 MW to 250 MW. Within each development phase the construction activities are separated into three different stages: site clearing and preparation, solar panel installation, and electrification. While there may be overlap during construction of two of the three phases (i.e., restoration stage of one phase and mobilization stage of the next phase), major construction is expected to occur separately. Project facilities such as the substations, gen tie, and operations and maintenance (O&M) building would be shared among the individual CUPs and phases. Final construction phasing would be determined during financing and prior to construction of that particular phase.

Unchanged from the Approved Project, the Proposed Modified Project would require an average of 300 workers to be on-site during each phase of construction, depending on the activities. As described for the Approved Project, the peak number of workers on the Proposed Modified Project site at any one time is anticipated to be 500. The workforce would consist of laborers, craftspeople, supervisory personnel, and support personnel.

As there would be no change in the project schedule, number of on-site workers, or the size of the solar arrays, the construction emissions that were calculated for the Approved Project are also applicable to the Proposed Modified Project. The total exhaust emissions generated within each of the construction stages are listed in Table 7 and detailed in Appendix A.

Table 7. Construction Emissions by Stage (Pounds/Day)

Construction Stage	CO	ROGs	NO_X	SO_X	PM_{10}	$PM_{2.5}$	CO_2e
Stage 1	75.8	14.4	127.8	0.2	810.4	178.0	15,844
Stage 2	80.6	4.8	50.4	0.2	10.6	10.2	22,323
Stage 3	20.8	1.2	8.9	0.0	2.8	2.7	4,690
Peak Day	177.2	20.4	187.1	0.4	823.8	190.9	42,857
MDAQMD Thresholds	548	137	137	137	82	65	548,000
Exceedance	No	No	Yes	No	Yes	Yes	No

Source: HDR 2019

Fugitive Dust

Fugitive dust emissions are generally associated with land clearing, exposure, and cut-and-fill operations. Dust generated daily during construction would vary substantially, depending on the level of activity, the specific operations, and weather conditions. Nearby sensitive receptors and on-site workers may be exposed to blowing dust, depending upon prevailing wind conditions. Fugitive dust also would be generated as construction equipment or trucks travel on unpaved areas of the construction site.

The Approved Project included approximately 560,000 cubic yards of grading. The inclusion of the Proposed Project Addition to the Proposed Modified Project would require 34,000 additional cubic yards of grading, occurring during Phases 1 and 2 of construction. However, as discussed above, there would be no change in the project schedule, number of on-site workers, or the size of the solar arrays. Therefore, the $PM_{2.5}$ and PM_{10} emissions from construction operations were calculated using the same 10 acres per day that was used for the Approved Project. The fugitive dust emissions generated during each construction stage are included in the emissions listed in Table 7.

As shown in Table 7, peak daily construction emissions would exceed the MDAQMD's thresholds for NO_X, PM_{10}, and $PM_{2.5}$. As the construction emissions will exceed the MDAQMD thresholds, mitigation measures Air-1 and Air-2 are required to minimize the air quality impacts to the extent feasible. Table 8 lists the construction emissions after implementing the proposed mitigation measures. As shown, the emissions would continue to exceed the thresholds for PM_{10} and $PM_{2.5}$.

Table 8. Mitigation Construction Emissions by Stage (Pounds/Day)

Construction Stage	CO	ROGs	NO_X	SO_X	PM_{10}	$PM_{2.5}$	CO_2e
Stage 1	17.1	4.8	82.2	0.2	402.0	86.0	15,844
Stage 2	68.7	3.3	40.0	0.2	9.0	8.7	22,323
Stage 3	17.8	0.7	7.5	0.0	2.2	2.2	4,690
Peak Day	103.6	8.8	129.7	0.4	413.2	96.9	42,857
MDAQMD Thresholds	548	137	137	137	82	65	548,000
Exceedance	No	No	No	No	Yes	Yes	No

Source: HDR 2019

5.1.2 Operational Impacts

As the proposed project would have no major stationary emission sources, operation of the proposed solar farm would result in substantially lower emissions than project construction. The proposed facility is designed to have essentially no moving parts and require no water for electricity generation. As there would be no change in the size of the solar arrays, the operational emissions that were calculated for the Approved Project are also applicable to the Proposed Modified Project. Table 9 lists the average daily operation emissions associated with the on-site maintenance equipment and employee commutes. As shown, the operational emissions would not exceed any of the MDAQMD thresholds. Therefore, no mitigation measures are required.

Table 9. Operational Emissions (Pounds/Day)

Emission Source	CO	ROGs	NO_X	SO_X	PM_{10}	$PM_{2.5}$	CO_2e
On-Road Sources	3.2	0.1	0.5	0.0	0.4	0.2	777.1
Off-Road Source	0.4	0.0	0.1	0.0	0.0	0.0	88.3
Maintenance Equipment	4.0	0.8	14.6	0.0	0.3	0.3	1,698
Total	7.5	0.9	15.1	0.0	0.7	0.4	2,563.4
MDAQMD Thresholds	548	137	137	137	82	65	548,000
Exceedance	No	No	No	No	No	No	No

Source: HDR 2019

5.2 Generate a Violation of any Ambient Air Quality Standards when Added to the Local Background

The Proposed Modified Project would be constructed within an area of non-attainment for multiple pollutants. Therefore, the emissions from the Proposed Modified Project's construction would contribute incrementally to existing exceedances of the air quality standards. Proposed mitigation measures Air-1 and Air-2, defined below, would reduce the short-term construction impacts. However, the Proposed Modified Project's impacts would be considered significant and unavoidable.

5.3 Conflict with or Obstruct Implementation of the Applicable Air Quality Plan

The proposed solar farm is generally consistent with the land uses identified in the San Bernardino County General Plan for the project site; therefore, implementation of the project would not require an amendment to the General Plan for the project site. As the Proposed Modified Project is consistent with the local General Plan it is also consistent with the MDAQMD Air Quality Attainment Plan (AQAP).

5.4 Exposes Sensitive Receptors to Substantial Pollutant Concentrations

The Federal Clean Air Act requires the EPA to set NAAQS for six criteria air pollutants found all over the United States.[5] The NAAQS are designed to protect human health and the environment. The EPA sets the NAAQS based on a lengthy process that involves science policy workshops, a risk/exposure (REA) assessment that draws on the information and conclusions of the science policy workshops to development quantitative characterizations of exposures and associated risks to human health or the environment, and a policy assessment by EPA staff that bridges the gap between agency scientific assessments and the judgments required of the EPA administrator, who then takes the proposed standards through the federal rulemaking process.[6]

The Federal Clean Air Act permits states to adopt additional or more protective ambient air quality standards if needed. California, through its expert air resource agency, ARB, has set ambient air standards for certain criteria pollutants, such as particulate matter and ozone that are more protective of public health than respective federal standards.[7] Similar to the federal process, these standards are adopted after review by ARB staff of the scientific literature conducted by agencies such as the Office of Environmental Health Hazard Assessment (OEHHA), peer review by the Air Quality Advisory Committee, which is comprised of experts in health sciences, exposure assessment, monitoring methods, and atmospheric sciences appointed by the Office of the President of the University of California, and public review and comment.[8]

While the studies relied on by the EPA and ARB to set ambient air quality standards link poor air quality to adverse health effects, there is no way to determine the precise adverse health impacts associated with a specific number of additional molecules of a given CAP. This is because adverse health impacts are related to a number of factors, including genetics and environmental factors other than air pollution,

Because CAP thresholds are set by the EPA and the ARB under the Clean Air Act to be protective of human health, no local or regional agency has undertaken the process required to unpack the results of the EPA or ARB decision-making process and do their own assessment of potential health impacts from criteria air pollutant emissions, as would be required to establish thresholds of significance based on potential health impacts from an individual development project. Studies related to asthma provide an example of the difficulty related to determining the precise health impacts related to a specific project's increase in a particular CAP. According to the National Institute of Environmental Health Sciences (NIEHS), scientists know that outdoor pollution plays a major role in asthma based in part on NIEHS-funded research studying air pollution in 10 southern California

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5 EPA, 2017. Available at https://www.epa.gov/criteria-air-pollutants.

6 EPA, 2017. Available at https://www.epa.gov/criteria-air-pollutants/process-reviewing-national-ambient-air-quality-standards

7 ARB, 2009. Available at https://www.arb.ca.gov/research/aaqs/caaqs/caaqs.htm

8 ARB, 2009. Available at https://www.arb.ca.gov/research/aaqs/ozone-rs/ozone-rs.htm, https://www.arb.ca.gov/research/aaqs/std-rs/std-rs.htm, and https://www.arb.ca.gov/research/aaqs/no2-rs/no2-rs.htm

cities and finding that children living within 150 meters of a freeway were more likely to be diagnosed with asthma than children who lived further away. The researchers also found that children who had higher levels of nitrogen dioxide in the air around their homes were more likely to develop asthma symptoms. Nitrogen dioxide is one of many pollutants emitted from motor vehicles. However, asthma also can be triggered by indoor allergens such as dust mites, cockroaches, dogs, cats, rodents, molds, and fungi, and there is a genetic role too. Thus, scientists know there is a link between asthma and poor air quality, but not the precise role poor air quality plays in any specific case of asthma.[9] The EPA and ARB have used their expertise to take studies showing a link between air quality and adverse health impacts to derive ambient air quality standards that would be are generally protective of human health.

Because it is impossible to isolate the exact cause of a human disease (for example, the role a particular air pollutant plays compared to the role of other allergens and genetics in cause asthma), the County is not aware of any existing scientific tools that accurately estimate individualized health effects of criteria emissions on a local level, let alone a single development project.[10] Therefore, the impact analysis with respect to health effects from criteria pollutants is based on the best available information regarding potential effects on human health and relies on professional judgment of the experts conducting the analysis to reach a conclusion regarding significance in light of CEQA's definition of a significant effect on the environment: a "substantial, or potentially substantial, adverse change" in the environment. (CEQA Guidelines, § 15382).

5.4.1 Construction Impacts

As there would be no change in the project schedule, number of on-site workers, or the size of the solar arrays, the construction emissions that were calculated for the Approved Project are also applicable to the Proposed Modified Project. Project construction would result in emissions of diesel particulate matter (DPM) from heavy-duty construction equipment and trucks operating in the Project Study Area (e.g., water trucks and haul trucks). DPM is characterized as a toxic air contaminant (TAC) by ARB. The OEHHA has identified carcinogenic and chronic noncarcinogenic effects from long-term (chronic) exposure, but it has not identified health effects due to short-term (acute) exposure to DPM. There are several farms and rural residences located within close proximity to the proposed construction areas. Therefore, a human health risk assessment (HRA) was conducted to assess the risk associated with the construction emissions. An HRA consists of three parts: (1) a TAC emissions inventory, (2) air dispersion modeling to evaluate off-site concentrations of TAC emissions, and (3) assessment of risks associated with predicted concentrations. The HRA was conducted using the guidelines provided by OEHHA for the Air Toxics Hot Spots Program and the HRA guidelines developed by the California Air Pollution Control Officers Association (CAPCOA).

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9 NIEHS, 2017. Available at https://www.niehs.nih.gov/health/topics/conditions/asthma/index.cfm

10 See Cartier, Benmarhnia, Broussell, 2015, discussing the compromises and uncertainties involved in trying to create a tool to facilitate the assessment of health impacts in developed countries of urban outdoor air pollution. Available at http://www.sciencedirect.com/science/article/pii/S0149718915000713

As discussed in Section 3.2, the MDAQMD's TAC thresholds are as follows:

- Maximum Incremental Cancer Risk ≥ 10 in 1 million
- Chronic & Acute Hazard Index ≥ 1.0

Cancer risks are typically calculated for all carcinogenic TACs and summed to calculate the overall increase in cancer risk to an individual. The calculation procedure assumes that cancer risk is proportional to concentrations at any level of exposure and that risks from various TACs are additive. This is generally considered a conservative assumption at low doses and is consistent with the current OEHHA-recommended approach.

Non-cancer health impact of an inhaled TAC is measured by the hazard quotient, which is the ratio of the ambient concentration of a TAC in units of microgram per cubic meter ($\mu g/m^3$) divided by the reference exposure level (REL), also in units of $\mu g/m^3$. The inhalation REL is the concentration at or below which no adverse health effects are anticipated. The REL is typically based on health effects to a particular target organ system, such as the respiratory system, liver, or central nervous system. Hazard quotients are then summed for each target organ system to obtain a hazard index.

The DPM (PM_{10}) emissions for all emission sources, during the construction period were compiled and added together to represent worst-case emission source for DPM. Due to the long-term nature of health risks, the modeling used the average day emissions instead of the peak day emissions. For the proposed construction activities the DPM rate is 1.51 pounds per day.

DPM impacts due to emissions from diesel trucks and associated construction equipment at the project site were estimated using the EPA's AERMOD v18081 air quality dispersion model. This modeling analysis assumed that emissions are generated uniformly from the entire project site over the entire project duration. Also, the project boundary was simplified and slightly expanded to account for traffic between the construction areas on the western side of the project area. Project emissions were limited to the hours of 7AM – 7PM to simulate dispersion for times of expected construction activities. Concentrations were calculated for a three-year annual average, and listed in units of $\mu g/m^3$.

Terrain elevations for the sources and receptors were obtained from the USGS National Elevation Dataset (NED) at a resolution of 1/3 arc second. The modeling used UTM coordinates relative to the 1983 North American Datum (NAD 83) database. The modeling utilized three years (2011-2013) of hourly surface meteorological data from the Barstow-Daggett County Airport (located adjacent to the project site) and upper-air data from Las Vegas, as provided in preprocessed format on the California Air Resources Board web site. AERMOD was executed to create the 3-year average DPM concentrations at each of the identified sensitive receptor locations.

The cancer risk calculations were performed by multiplying the predicted annual DPM concentrations from AERMOD by the appropriate risk values. The exposure and risk equations that are used to calculate the cancer risk at residential, recreation, and school receptors are taken from the OEHHA Air Toxics Hot Spots Program Guidance Manual (OEHHA 2015).

The potential exposure pathway for DPM includes inhalation only. Cancer risks were evaluated using the inhalation Cancer Potency Factor published by the OEHHA. The cancer risks were calculated using the "derived (adjusted)" approach in the OEHHA risk

assessment manual. The cancer potency factor for DPM is 1.1 per milligram per kilogram of body weight per day (1.1 (mg/kg-day)$^{-1}$). The potential exposure through other pathways (e.g., ingestion) requires substance and site-specific data, and the specific parameters for DPM are not known for these pathways.

A chronic hazard index is calculated by dividing the annual average concentration of a toxic pollutant by the chronic REL for that pollutant. For DPM the chronic REL is 5.0.

Table 10 identifies the modeled annual average DPM concentration, and the associated cancer risks and chronic hazard index, at the closest land uses to the project site. Figure 4 shows the locations of the sensitive receptors relative to the project site. As shown, the peak cancer risks during construction would be less than the threshold of 10 in 1 million. In addition, the chronic hazard indexes would be less than the threshold of 1.0. Therefore, the project construction would not expose sensitive receptors to substantial pollutant concentrations.

Table 10. Modeled Cancer Risks and Chronic Hazard Indexes

Receptor	Land Use Type	Modeled Annual Concentrations (µg/m^3)	Cancer Risks (per million)	Chronic Hazard Index
ML-1_1	Residential	0.00030	0.1	0.00006
ML-2_2	Residential	0.00251	0.7	0.00050
ML-3_3	Residential	0.00095	0.3	0.00019
ML-4_4	Residential	0.00364	1.1	0.00073
ML-5_5	Residential	0.00138	0.4	0.00028
ML-6_6	Residential	0.00444	1.3	0.00089
ML-7_7	Residential	0.00032	0.1	0.00006
ML-8_8	Residential	0.00314	0.9	0.00063
		Thresholds	**10**	**1.0**

5.4.2 Operational Impacts

The emissions generated by the daily maintenance activities would be below the MDAQMD thresholds. Therefore, the project operations would not expose sensitive receptors to substantial pollutant concentrations.

5.5 Odors

As with the Approved Project, construction of the Proposed Modified Project could result in emission of odors from construction equipment and vehicles (e.g., diesel exhaust). It is anticipated that these odors would be short-term, limited in extent at any given time, and distributed throughout the Project area during the duration of construction, and, therefore, would not affect a substantial number of individuals. This impact is considered less than significant.

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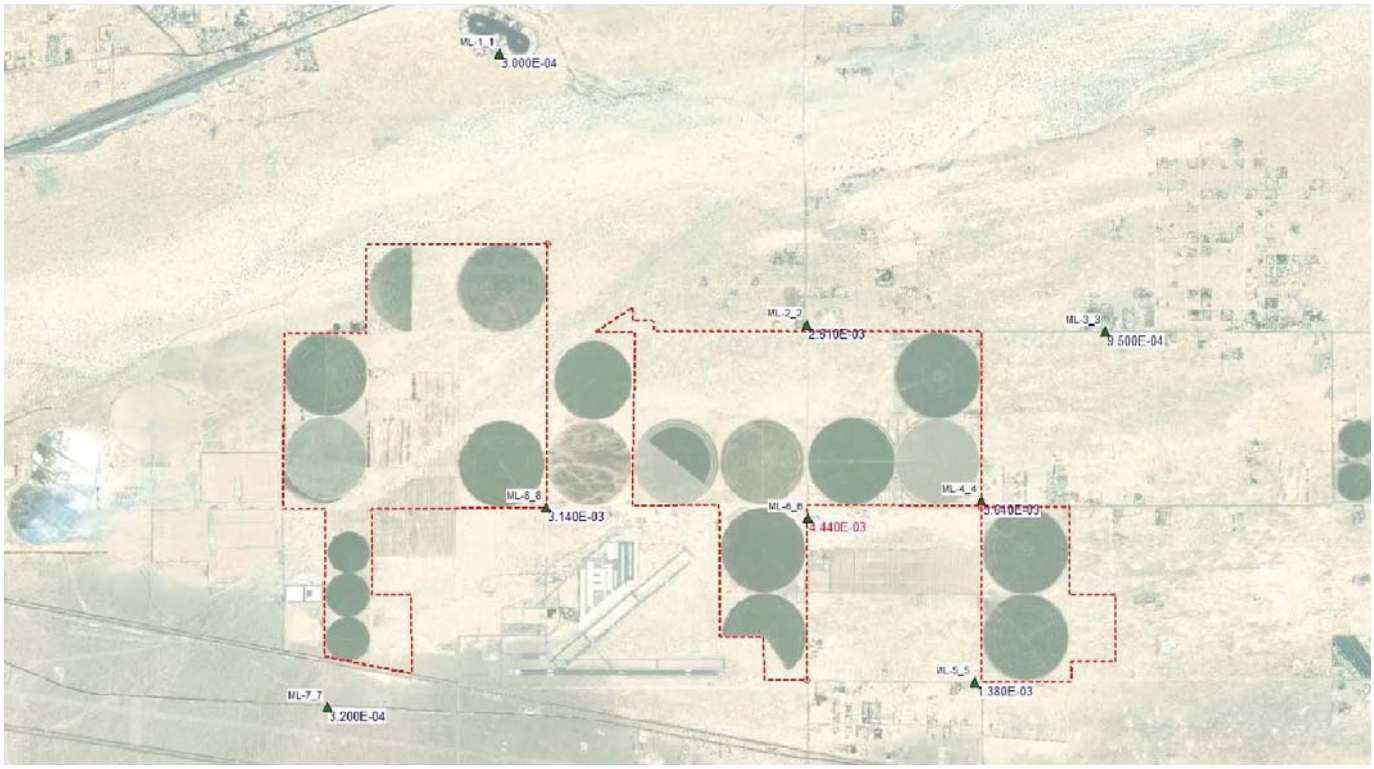
Figure 1. Modeled Receptor Locations



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5.6 Climate Change

5.6.1 Construction Impacts

As discussed in Section 4.1.1, and shown in Table 8, the peak daily construction emissions would not exceed the MDAQMD's 548,000 pound per day threshold for greenhouse gas emissions. Therefore, the short-term construction activities would not generate greenhouse gas emissions, either directly or indirectly, that may have an adverse effect on the environment.

5.6.2 Operational Impacts

As discussed in Section 4.1.2, and shown in Table 9, the peak daily operational emissions would generate 2,563 pounds of carbon dioxide equivalent (CO_2e) per day. Approximately 2,030 acres of cultivated fields and other lands currently used for agricultural production would be cleared of vegetation for development of the project; the remainder of the project site is sparsely vegetated desert and developed or otherwise disturbed land. This is an increase of 305 acres over what was evaluated for the Approved Project. Of the agricultural areas, most currently are planted with alfalfa, with a smaller amount of pistachio orchards. After accounting for farming activities, alfalfa crops reduce GHG emissions by 2.24 metric tons (MT) of CO_2e per acre per year[11]. Assuming that all of the cleared cropland would be alfalfa, the project would reduce the sequestered carbon by 4,547 MT CO_2e per year or 27,465 pounds of CO_2e per day. Therefore, the total daily GHG emissions of 30,028 pounds per day would not exceed the MDAQMD's 548,000 pound per day threshold. In addition, once operational, the proposed solar farm will offset GHG emissions generated by electricity produced through the burning of fossil fuels. Therefore, the proposed project would not conflict with the GHG reduction goals of AB 32.

[11] https://www.farmlandinfo.org/sites/default/files/AFTCrop-UrbanGreenhouseGasReport-Feburary2015%20Edited%20May2015.pdf

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6 Mitigation Measures

6.1 Construction

The following measures will be implemented during construction activities:

6.1.1 Air-1 – Air Quality Construction Management Plan

The project applicant shall implement an Air Quality Construction Management Plan that describes the fugitive dust control measures that would be implemented and monitored at all locations of proposed facility construction. This plan shall comply with the mitigation measures described in the Fugitive Dust Control Rules enforced by MDAQMD (Rule 403.2), as well as the existing SIP available for PM10 and PM2.5. The plan shall be submitted to MDAQMD no less than 60 days prior to the start of construction. The plan shall be incorporated into all contracts and contract specifications for construction work. The plan shall outline the steps to be taken to minimize fugitive dust generated by construction activities by:

- Describing each active operation that may result in the generation of fugitive dust;
- Identifying all sources of fugitive dust, e.g., earth moving, storage piles, vehicular traffic;
- Describing the control measures to be applied to each of the sources identified. The descriptions shall be sufficiently detailed to demonstrate that the best available control measures required by the air quality districts for linear projects are used; and
- Providing the following control measures, in addition to or as listed in the applicable rules but not limited to:
    - All maintenance and access vehicular roads and parking areas shall be stabilized with chemical, gravel or asphaltic pavement sufficient to eliminate visible fugitive dust from vehicular travel and wind erosion. Take actions to prevent project-related track out onto paved surfaces, and clean any project-related track out within 24-hours. All other earthen surfaces within project area shall be stabilized by natural or irrigated vegetation, compaction, chemical or other means sufficient to prohibit visible fugitive dust from wind erosion;
    - All perimeter fencing shall be wind fencing or the equivalent, to a minimum of four feet of height or the top of all perimeter fencing. The owner/operator shall maintain the wind fencing as needed to keep it intact and remove windblown dropout. This wind fencing requirement may be superseded by local ordinance, rule or project-specific design recommendations from the County and/or biological mitigation prohibiting wind fencing;
    - Use a water truck to maintain most disturbed surfaces and actively spread water during visible dusting episodes to minimize visible fugitive dust emissions. For projects with exposed sand or fines deposits (and for projects that expose such soils through earthmoving), chemical stabilization or covering

with a stabilizing layer of gravel will be required to eliminated visible dust/sand from sand/fines deposit;

- The following signage shall be erected not later than the commencement of construction:

  A minimum 48 inch high by 96 inch wide sign containing the following shall be located within 50 feet of each project site entrance, meeting the specified minimum text height, black text on white background, on one inch A/C laminated plywood board, with the lower edge between six and seven feet above grade, with the contact name of a responsible official for the site and a local or toll-free number that is accessible 24 hours per day:

  "Site Name" (4 inch text)

  "Project Name/Project Number" (4 inch text)

  IF YOU SEE DUST COMING FROM (4 inch text)

  THIS PROJECT CALL: (4 inch text)

  [Contact Name]. PHONE NUMBER: XXX-XXXX (six inch text)

  "If you do not receive a response, Please Call" (three inch text)

  "The MDAQMD at 1-800-635-4617" (three inch text);

- The project applicant or its designated representative shall obtain prior approval from the MDAQMD prior to any deviations from fugitive dust control measures specified in the Air Quality Construction Management Plan. A justification statement used to explain the technical and safety reason(s) that preclude the use of required fugitive dust control measures shall be submitted to the appropriate agency for review.
- The provisions of the Air Quality Construction Management Plan shall also apply to project decommissioning activities.

6.1.2 Air-2

All off-road construction equipment shall comply with EPA's Tier 4 exhaust emission standards.

6.2 Operation

No significant or adverse impacts have been identified and no mitigation measures are required.

6.3 Level of Significance after Mitigation

As with the Approved Project, the Proposed Modified Project's construction emissions would continue to exceed the MDAQMD's daily significance thresholds after implementing mitigation measures Air-1 and Air-2. The impact associated with construction emissions will remain significant and unavoidable.

Appendix A. Detailed Construction Emissions by Stage (Pounds/Day)

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Construction Emissions Unmitigated
Revision 2: 02/08/2019

Assumes a 400 MW ac

Assumes 11 months (242 working days) for civil and site work

Stage 1	Specific Construction Activity	Equipment	Original # of Units	Revised # of Units	Hours/day or miles/trip	Original # of Days	Revised # of Days	Adjusted Emission Factors (lb/hr) [g/mile for on-road] ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	Emission (lb) ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	CO2e
Preparation of Laydown Areas, Construction of Access Roads, PV Field Preparation, Substation Site Preparation, Array Foundation Installation, Conduit Installation, Relay House Construction, Perimeter Fence	Equipment Pad Prep	Backhoe	6	6	7	13	198	0.081547	0.242483	0.469309	0.000518	0.045422	0.044059	40.87799	0.000818	678.1	2,016.5	3,902.8	4.3	377.7	366.4	339,941.3	6.8	340,104.5
	Site Clearing and Grading, Roads	Bulldozer	70	6	7	197	198	0.06256	0.227937	0.723701	0.000948	0.038063	0.036921	74.81393	0.001496	520.2	1,895.5	6,018.3	7.9	316.5	307.0	622,152.7	12.4	622,451.3
	Site Clearing and Grading, Roads	Front End Loader	8	6	7	77	198	0.060559	0.220648	0.700559	0.000917	0.036845	0.03574	72.42163	0.001448	503.6	1,834.9	5,825.8	7.6	306.4	297.2	602,258.3	12.0	602,547.3
	Site Clearing and Grading, Roads	Grader	56	6	7	206	198	0.053387	0.194515	0.617586	0.000809	0.032482	0.031507	63.84412	0.001277	444.0	1,617.6	5,135.8	6.7	270.1	262.0	530,927.7	10.6	531,182.6
	Site Compaction	Roller Compactor	30	6	7	186	198	0.03961	0.152929	0.429377	0.000549	0.030044	0.029142	43.30509	0.000866	329.4	1,271.8	3,570.7	4.6	249.8	242.3	360,125.1	7.2	360,298.0
	General, full duration of construction	Skid Steer	12	10	7	200	198	0.050895	0.381004	0.309237	0.000298	0.034812	0.033767	23.49679	0.00047	705.4	5,280.7	4,286.0	4.1	482.5	468.0	325,665.6	6.5	325,821.9
	DC and AC Collection	Trencher	4	4	4	13	198	0.033695	0.327512	0.385623	0.00043	0.031384	0.030442	33.92725	0.000679	106.7	1,037.6	1,221.7	1.4	99.4	96.4	107,481.5	2.1	107,533.1
	General, full duration of construction (trailer no emissions)	Water Buffalo	4	0	4	98	198	0.051148	0.341179	0.646972	0.000685	0.040667	0.039447	54.07481	0.001081	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	General, full duration of construction	Water Truck	116	6	7	226	198	0.013395	0.044963	0.047209	0.000223	0.005103	0.00495	23.41222	0.000547	111.4	373.9	392.6	1.9	42.4	41.2	194,696.1	4.5	194,805.1
	Grading Equipment Only, Mob and De-Mob	Haul truck (on-road)	19	50	80	226	3	0.178697	0.71876	5.439809	0.01656	0.307408	0.298186	1735.735	0.0083	4.7	19.0	143.9	0.4	8.1	7.9	45,918.9	0.2	45,924.2
	Civil and Site Work Workers only during this Stage	Employee Commute (on-road)	300	70	80	226	198	0.031925	1.183478	0.176759	0.002881	0.144739	0.140396	287.6149	0.009042	78.0	2,892.9	432.1	7.0	353.8	343.2	703,058.6	22.1	703,589.1

	Daily Acres	lb/acre PM	Daily Emissions (lbs) PM10	PM2.5
Fugitive Dust	10	80	800.0	168.0

	ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	CO2e
Total	3,481.7	18,240.4	30,929.7	45.9	2,506.9	2,431.7	3,832,225.7	84.6	3,834,257.1
Avg Day	14.4	75.4	127.8	0.2	810.4	178.0	15,835.6	0.3	15,844.0
Threshold	137	548	137	137	82	65			548000
Exceed?	FALSE	FALSE	FALSE	FALSE	TRUE	TRUE			FALSE

Assumes 11 months (242 working day duration) of Pile Driving
Assumes 27 months (594 workind day duration) of Tracker/PV/Equipment Instal

Stage 2	Specific Construction Activity	Equipment	Original # of Units	Revised # of Units	Hours/day or miles/trip	Original # of Days	Revised # of Days	Adjusted Emission Factors (lb/hr) [g/mile for on-road] ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	Emission (lb) ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	CO2e
Solar Panel Array Installation including pier supports and racking and tracking system, Installation of Conduit in trenches, Wiring Installed throughout system to Inverter Sites	Material Receipt and Distribution	Forklift	110	10	6	175	528	0.015379	0.14948	0.176002	0.000196	0.014324	0.013894	15.48474	0.00031	487.2	4,735.5	5,575.8	6.2	453.8	440.2	490,556.7	9.8	490,792.2
	Pile Installation	Pile Driver	16	10	7	166	226	0.053623	0.13408	0.685611	0.000853	0.027851	0.027015	67.33254	0.001347	848.3	2,121.2	10,846.4	13.5	440.6	427.4	1,065,200.8	21.3	1,065,712.1
	General, full duration of construction, included above	Skid Steer	16	0	7	166	0	0.050895	0.381004	0.309237	0.000298	0.034812	0.033767	23.49679	0.00047	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	DC and AC Collection, included above	Trencher	20	0	4	121	0	0.033695	0.327512	0.385623	0.00043	0.031384	0.030442	33.92725	0.000679	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Miscellaneous Tracker / Racking installation	Welder	40	6	4	177	65	0.070548	0.528129	0.42865	0.000413	0.048254	0.046806	32.57016	0.000651	110.1	823.9	668.7	0.6	75.3	73.0	50,809.4	1.0	50,833.8
	General, full duration of construction, included above	Water Truck	20	0	4	186	0	0.013395	0.044963	0.047209	0.000223	0.005103	0.00495	23.41222	0.000547	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Material and Equipment Delivery	Haul truck (on-road)	11	12	80	186	528	0.178697	0.71876	5.439809	0.01656	0.307408	0.298186	1735.735	0.0083	199.7	803.2	6,078.8	18.5	343.5	333.2	1,939,614.6	9.3	1,939,837.2
	Site Supervision Trucks	Pickup Truck (on-road)	10	10	80	186	528	0.159795	0.878417	1.113111	0.003395	0.256814	0.249109	355.6734	0.007422	148.8	818.0	1,036.5	3.2	239.1	232.0	331,209.1	6.9	331,375.0
	Tracker Erection and Electrician Workers during this Stage	Employee Commute (on-road)	300	350	80	186	528	0.031925	1.183478	0.176759	0.002881	0.144739	0.140396	287.6149	0.009042	1,040.5	38,572.6	5,761.0	93.9	4,717.4	4,575.9	9,374,114.7	294.7	9,381,187.7

	ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	CO2e
Total	2,834.6	47,874.4	29,967.2	135.9	6,269.7	6,081.6	13,251,505.3	343.0	13,259,738.0
Avg Day	4.8	80.6	50.4	0.2	10.6	10.2	22,308.9	0.6	22,322.8
Threshold	137	548	137	137	82	65			548000
Exceed?	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE			FALSE

Assumes 198 working days MOB to Substation MC

Stage 3	Substation and Gen Tie Construction, Cx, and Close Out	Equipment	Original # of Units	Revised # of Units	Hours/day or miles/trip	Original # of Days	Revised # of Days	Adjusted Emission Factors (lb/hr) [g/mile for on-road] ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	Emission (lb) ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	CO2e
Inverter Sites Construction, Substation Installation Cabling and Terminations, Gen-Tie Construction, Array and Interconnection Commissioning, Revegetation, Construction Waste Removal and Recycling	Substation and Gen Tie	Aerial Lift	8	8	4	99	110	0.021759	0.138326	0.17502	0.000167	0.027735	0.026903	13.21423	0.000264	76.6	486.9	616.1	0.6	97.6	94.7	46,514.1	0.9	46,536.4
	Foundation Excavation	Backhoe	4	2	7	86	44	0.081547	0.242483	0.469309	0.000518	0.045422	0.044059	40.87799	0.000818	50.2	149.4	289.1	0.3	28.0	27.1	25,180.8	0.5	25,192.9
	Setting Equipment Substation and PV array	Crane	8	1	4	108	66	0.048654	0.324548	0.615436	0.000652	0.038685	0.037524	51.43893	0.001029	12.8	85.7	162.5	0.2	10.2	9.9	13,579.9	0.3	13,586.4
	see above	Pile Driver	4	0	7	31	0	0.053623	0.13408	0.685611	0.000853	0.027851	0.027015	67.33254	0.001347	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	see above	Skid Steer	2	0	7	61	0	0.050895	0.381004	0.309237	0.000298	0.034812	0.033767	23.49679	0.00047	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Conductor and Conduit install	Trencher	16	1	4	150	66	0.033695	0.327512	0.385623	0.00043	0.031384	0.030442	33.92725	0.000679	8.9	86.5	101.8	0.1	8.3	8.0	8,956.8	0.2	8,961.1
	Material and Equipment delivery	Haul truck (on-road)	3	0.5	80	150	198	0.178697	0.71876	5.439809	0.01656	0.307408	0.298186	1735.735	0.0083	3.1	12.5	95.0	0.3	5.4	5.2	30,306.5	0.1	30,310.0
	Substation and Gen-Tie Workers during this Stage	Employee Commute (on-road)	300	80	80	150	198	0.031925	1.183478	0.176759	0.002881	0.144739	0.140396	287.6149	0.009042	89.2	3,306.2	493.8	8.0	404.3	392.2	803,495.5	25.3	804,101.8

	ROG	CO	NOX	SOX	PM10	PM2.5	CO2	CH4	CO2e
Total	240.9	4,127.2	1,758.2	9.5	553.8	537.2	928,033.6	27.3	928,688.6
Avg Day	1.2	20.8	8.9	0.0	2.8	2.7	4,687.0	0.1	4,690.3
Threshold	137	548	137	137	82	65			548000
Exceed?	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE			FALSE

Construction Emissions Mitigated

			Hours/day		Adjusted Emission Factors (lb/hr) [g/mile for on-road]								Emission (lb)							
Stage	**Equipment**	**# of Units**	**or miles/trip**	**# of Days**	**ROG**	**CO**	**NOX**	**SOX**	**PM10**	**PM2.5**	**CO2**	**CH4**	**ROG**	**CO**	**NOX**	**SOX**	**PM10**	**PM2.5**	**CO2**	**CH4**	**CO2e**
Preparation of Laydown Areas,	Backhoe	6	7	198	0.013796	0.009693	0.26002	0.000518	0.001178	0.001143	40.87799	0.000818	114.7	80.6	2,162.3	4.3	9.8	9.5	339,941.3	6.8	340,104.5
Construction of Access Roads, PV Field	Bulldozer	6	7	198	0.025249	0.01774	0.475882	0.000948	0.002157	0.002092	74.81393	0.001496	210.0	147.5	3,957.4	7.9	17.9	17.4	622,152.7	12.4	622,451.3
Preparation, Substation Site Preparation,	Front End Loader	6	7	198	0.024442	0.017173	0.460665	0.000917	0.002088	0.002025	72.42163	0.001448	203.3	142.8	3,830.9	7.6	17.4	16.8	602,258.3	12.0	602,547.3
Array Foundation Installation, Conduit	Grader	6	7	198	0.021547	0.015139	0.406104	0.000809	0.001841	0.001785	63.84412	0.001277	179.2	125.9	3,377.2	6.7	15.3	14.8	530,927.7	10.6	531,182.6
Installation, Relay House Construction,	Roller Compactor	6	7	198	0.014615	0.010269	0.275458	0.000549	0.001248	0.001211	43.30509	0.000866	121.5	85.4	2,290.7	4.6	10.4	10.1	360,125.1	7.2	360,298.0
Perimeter Fence	Skid Steer	10	7	198	0.00793	0.015178	0.179352	0.000298	0.000677	0.000657	23.49679	0.00047	109.9	210.4	2,485.8	4.1	9.4	9.1	325,665.6	6.5	325,821.9
	Trencher	4	4	198	0.01145	0.021915	0.258968	0.00043	0.000978	0.000949	33.92725	0.000679	36.3	69.4	820.4	1.4	3.1	3.0	107,481.5	2.1	107,533.1
	Water Buffalo	0	4	198	0.01825	0.03493	0.412756	0.000685	0.001559	0.001512	54.07481	0.001081	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Water Truck	6	7	198	0.013395	0.044963	0.047209	0.000223	0.005103	0.00495	23.41222	0.000547	111.4	373.9	392.6	1.9	42.4	41.2	194,696.1	4.5	194,805.1
	Haul truck (on-road)	50	80	3	0.178697	0.71876	5.439809	0.01656	0.307408	0.298186	1735.735	0.0083	4.7	19.0	143.9	0.4	8.1	7.9	45,918.9	0.2	45,924.2
	Employee Commute (on-road)	70	80	198	0.031925	1.183478	0.176759	0.002881	0.144739	0.140396	287.6149	0.009042	78.0	2,892.9	432.1	7.0	353.8	343.2	703,058.6	22.1	703,589.1

		lb/acre	Daily Emissions (lbs)	
	Daily Acres	**PM**	**PM10**	**PM2.5**
Fugitive Dust	10	40	400.0	84.0

Total	1,169.0	4,147.9	19,893.3	45.9	487.6	473.0	3,832,225.7	84.6	3,834,257.1
Avg Day	4.8	17.1	82.2	0.2	402.0	86.0	15,835.6	0.3	15,844.0
Threshold	137	548	137	137	82	65			548000
Exceed?	FALSE	FALSE	FALSE	FALSE	TRUE	TRUE			FALSE

			Hours/day		Adjusted Emission Factors (lb/hr) [g/mile for on-road]								Emission (lb)							
Stage	**Equipment**	**# of Units**	**or miles/trip**	**# of Days**	**ROG**	**CO**	**NOX**	**SOX**	**PM10**	**PM2.5**	**CO2**	**CH4**	**ROG**	**CO**	**NOX**	**SOX**	**PM10**	**PM2.5**	**CO2**	**CH4**	**CO2e**
Solar Panel Array Installation including pier	Forklift	10	6	528	0.005226	0.010002	0.118196	0.000196	0.000446	0.000433	15.48474	0.00031	165.6	316.9	3,744.4	6.2	14.1	13.7	490,556.7	9.8	490,792.2
supports and racking and tracking system,	Pile Driver	10	7	226	0.022724	0.015966	0.428294	0.000853	0.001941	0.001883	67.33254	0.001347	359.5	252.6	6,775.6	13.5	30.7	29.8	1,065,200.8	21.3	1,065,712.1
Installation of Conduit in trenches, Wiring	Skid Steer	0	7	0	0.00793	0.015178	0.179352	0.000298	0.000677	0.000657	23.49679	0.00047	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Installed throughout system to Inverter	Trencher	0	4	0	0.01145	0.021915	0.258968	0.00043	0.000978	0.000949	33.92725	0.000679	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sites	Welder	6	4	65	0.010992	0.021039	0.24861	0.000413	0.000939	0.000911	32.57016	0.000651	17.1	32.8	387.8	0.6	1.5	1.4	50,809.4	1.0	50,833.8
	Water Truck	0	4	0	0.013395	0.044963	0.047209	0.000223	0.005103	0.00495	23.41222	0.000547	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Haul truck (on-road)	12	80	528	0.178697	0.71876	5.439809	0.01656	0.307408	0.298186	1735.735	0.0083	199.7	803.2	6,078.8	18.5	343.5	333.2	1,939,614.6	9.3	1,939,837.2
	Pickup Truck (on-road)	10	80	528	0.159795	0.878417	1.113111	0.003395	0.256814	0.249109	355.6734	0.007422	148.8	818.0	1,036.5	3.2	239.1	232.0	331,209.1	6.9	331,375.0
	Employee Commute (on-road)	350	80	528	0.031925	1.183478	0.176759	0.002881	0.144739	0.140396	287.6149	0.009042	1,040.5	38,572.6	5,761.0	93.9	4,717.4	4,575.9	9,374,114.7	294.7	9,381,187.7

Total	1,931.2	40,796.1	23,784.2	135.9	5,346.4	5,186.0	13,251,505.3	343.0	13,259,738.0
Avg Day	3.3	68.7	40.0	0.2	9.0	8.7	22,308.9	0.6	22,322.8
Threshold	137	548	137	137	82	65			548000
Exceed?	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE			FALSE

			Hours/day		Adjusted Emission Factors (lb/hr) [g/mile for on-road]								Emission (lb)							
Stage	**Equipment**	**# of Units**	**or miles/trip**	**# of Days**	**ROG**	**CO**	**NOX**	**SOX**	**PM10**	**PM2.5**	**CO2**	**CH4**	**ROG**	**CO**	**NOX**	**SOX**	**PM10**	**PM2.5**	**CO2**	**CH4**	**CO2e**
Inverter Sites Construction, Substation	Aerial Lift	8	4	110	0.009466	0.055187	0.15896	0.000167	0.008281	0.008033	13.21423	0.000264	33.3	194.3	559.5	0.6	29.2	28.3	46,514.1	0.9	46,536.4
Installation Cabling and Terminations,	Backhoe	2	7	44	0.013796	0.009693	0.26002	0.000518	0.001178	0.001143	40.87799	0.000818	8.5	6.0	160.2	0.3	0.7	0.7	25,180.8	0.5	25,192.9
Gen-Tie Construction, Array and	Crane	1	4	66	0.01736	0.033227	0.392636	0.000652	0.001483	0.001438	51.43893	0.001029	4.6	8.8	103.7	0.2	0.4	0.4	13,579.9	0.3	13,586.4
Interconnection Commissioning,	Pile Driver	0	7	0	0.022724	0.015966	0.428294	0.000853	0.001941	0.001883	67.33254	0.001347	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Revegetation, Construction Waste Removal	Skid Steer	0	7	0	0.00793	0.015178	0.179352	0.000298	0.000677	0.000657	23.49679	0.00047	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
and Recycling	Trencher	1	4	66	0.01145	0.021915	0.258968	0.00043	0.000978	0.000949	33.92725	0.000679	3.0	5.8	68.4	0.1	0.3	0.3	8,956.8	0.2	8,961.1
	Haul truck (on-road)	0.5	80	198	0.178697	0.71876	5.439809	0.01656	0.307408	0.298186	1735.735	0.0083	3.1	12.5	95.0	0.3	5.4	5.2	30,306.5	0.1	30,310.0
	Employee Commute (on-road)	80	80	198	0.031925	1.183478	0.176759	0.002881	0.144739	0.140396	287.6149	0.009042	89.2	3,306.2	493.8	8.0	404.3	392.2	803,495.5	25.3	804,101.8

Total	141.7	3,533.6	1,480.5	9.5	440.2	427.0	928,033.6	27.3	928,688.6
Avg Day	0.7	17.8	7.5	0.0	2.2	2.2	4,687.0	0.1	4,690.3
Threshold	137	548	137	137	82	65			548000
Exceed?	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE			FALSE

			Hours/day		Adjusted Emission Factors (lb/hr) [g/mile for on-road]								Emission (lb)							
Activity	**Equipment**	**# of Units**	**or miles/trip**	**# of Days**	**ROG**	**CO**	**NOX**	**SOX**	**PM10**	**PM2.5**	**CO2**	**CH4**	**ROG**	**CO**	**NOX**	**SOX**	**PM10**	**PM2.5**	**CO2**	**CH4**	**CO2e**
On-Road Operational Phase (commute to site)																					
Daily O&M	Light Duty Truck	8	30	260	0.032	1.183	0.177	0.003	0.142	0.061	287.615	0.009	4.4	162.8	24.3	0.4	19.6	8.4	39,566.1	1.2	39,595.9
Maintenance	Light Duty Truck	40	80	40	0.032	1.183	0.177	0.003	0.142	0.061	287.615	0.009	9.0	334.0	49.9	0.8	40.1	17.2	81,161.2	2.6	81,222.4
Array Cleaning	Light Duty Truck	40	80	40	0.032	1.183	0.177	0.003	0.142	0.061	287.615	0.009	9.0	334.0	49.9	0.8	40.1	17.2	81,161.2	2.6	81,222.4
Off-Road Operational Phase (on-site operations)																					
Daily O&M	Light Duty Truck	8	30	130	0.032	1.183	0.177	0.003	0.142	0.061	287.615	0.009	2.2	81.4	12.2	0.2	9.8	4.2	19,783.0	0.6	19,798.0
Maintenance	Light Duty Truck	40	2	40	0.032	1.183	0.177	0.003	0.142	0.061	287.615	0.009	0.2	8.3	1.2	0.0	1.0	0.4	2,029.0	0.1	2,030.6
Array Cleaning	Light Duty Truck	15	3	40	0.032	1.183	0.177	0.003	0.142	0.061	287.615	0.009	0.1	4.7	0.7	0.0	0.6	0.2	1,141.3	0.0	1,142.2
On-site Portable Equipment																					
Maintenance	ATVs	4	4	5	0.225	5.131	0.099	0.000	0.000	0.000	7.829	0.000	18.0	410.5	7.9	0.0	0.0	0.0	626.3	0.0	626.6
	Kubota Tractors	4	8	100	0.008	0.044	0.128	0.000	0.007	0.006	10.622	0.000	24.3	142.0	408.9	0.4	21.3	20.7	33,989.9	0.7	34,006.2
	Portable Generators	4	8	60	0.023	0.132	0.379	0.000	0.020	0.019	31.544	0.001	43.4	252.9	728.5	0.8	38.0	36.8	60,563.8	1.2	60,592.9
	Portable Water Trailers with pump	10	8	80	0.018	0.035	0.413	0.001	0.002	0.002	54.075	0.001	116.8	223.6	2,641.6	4.4	10.0	9.7	346,078.8	6.9	346,244.9
												Total	227.5	1,954.1	3,925.2	7.8	180.4	114.7	666,100.6	15.9	666,482.1
												Avg Day	0.9	7.5	15.1	0.0	0.7	0.4	2,561.9	0.1	2,563.4
												Threshold	137	548	137	137	82	65			548000
												Exceed?	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE			FALSE

APPENDIX C

DUST CONTROL TECHNICAL MEMORANDUM

TETRA TECH

Administrative Draft

Technical Memorandum

Date:	April 10, 2020
To:	Aarty Joshi, Senior Manager, Environmental Permitting Clearway Energy Group
From:	Derrick Coleman, PhD, Geomorphologist, Tetra Tech, Inc.
Subject:	Dust Control and Mitigation Measures for the 305-Acre Addition to the Daggett Solar Power Facility Project, San Bernardino County, California

This Technical Memorandum provides additional discussion and evaluation for the addition of approximately 305 acres (Proposed Project Addition) to the previously approved Daggett Solar Power Facility Project (Approved Project) (Figure 1) as an Addendum to the July 10, 2018 Technical Memorandum on Dust Control and Mitigation. The Proposed Project Addition and the Approved Project together comprise the Proposed Modified Project. The current evaluation considers whether or not the Proposed Project Addition will exacerbate possible impacts from wind-blown sand and silt beyond what was evaluated for the Approved Project. The previous Technical Memorandum provided a presentation of the appropriate regulatory requirements, the relevant local environmental conditions, and the specific concerns this project must address concerning aeolian processes and impacts. A detailed discussion was also provided of considerations necessary for preparing a Dust Control Plan (DCP) for the Approved Project. All of these considerations will be addressed when a project-specific DCP is prepared for the site. The previous Technical Memorandum was not presented as, nor intended to be, a DCP for the Approved Project. The current Technical Memorandum is also not intended to be a DCP for the Proposed Modified Project, but provides additional assessment and recommendations for changed project conditions.

1.0 NEW ADDITION TO PROJECT AREA

The Proposed Project Addition is located in the central part of the northern half of the Approved Project. A revised Soils Map (Figure 2) and Site Plan (Figure 3, see Area 15) show the location of this parcel relative to the features included on each of these two figures. The Proposed Project Addition fills in a gap of the Approved Project area so that it now connects contiguously from Area 12 on the western edge of the project to Area 3 on the eastern edge.

2.0 PROJECT AREA CONDITIONS

The July 10, 2018 Dust Control Technical Memorandum discussed in detail the local soil conditions, prevailing wind direction(s) throughout the year, the susceptibility to aeolian processes, and the impacts from an active wind transport corridor in the area. It also discussed the importance of maintaining existing native vegetation in the area or establishing a more permanent vegetative ground cover to limit soil particle detachment and transport. None of these conditions or concerns change with the Proposed Project Addition (Area 15). owever, by converting the Proposed Project Addition from active agricultural land use to a solar facility, regular ground disturbances that now result from current tillage practice will be eliminated.

The Proposed Project Addition does not introduce any additional soil types or different site conditions than those already part of the Approved Project site. The soils of this parcel are Cajon Sand, 0-2 percent surface slopes (112) which are among the flatter surfaces and the coarser fraction of wind-moveable particle sizes, such that these added surface materials are at the lower end of the scale for susceptibility to movement compared to other on-site soils. They are still sands, so they can be moved when winds are strong enough, but in general they maintain or decrease the on-site susceptibility to movement. In addition, this parcel has been in active use for

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agriculture until recently, so the inclusion of the Proposed Project Addition further reduces the agricultural use which most contributes to aeolian dust production in the general area. Therefore, by conversion from agricultural use, the Proposed Project Addition further improves dust conditions in the area by reducing regular ground disturbances that dislodge particles and make them susceptible to detachment and transport by aeolian processes.

3.0 DUST CONTROL PLAN

As noted in the July 10, 2018 Dust Control Technical Memorandum for the Approved Project, the Applicant will be required, and has already committed, to developing a project- and site-specific DCP for the Daggett Solar Facility Project. This will ensure compliance with Mojave Desert Air uality Management District Rules 403 and 403.2 to control fugitive dust, including PM10. The requirements for the Daggett Solar Facility Project DCP were described in detail in the July 10, 2018 memo. These requirements still remain important and necessary, and the addition of acreage to the project footprint does not lessen the need for appropriate dust control planning.

The addition of Area 15 may require adjustments to the strategy for placement of wind fencing, which was recommended for downwind project boundaries in the previous memo, particularly when adjacent to residential lands. Because one eastern (downwind) boundary was eliminated for Area 7 by including Area 15, the fencing previously shown on this boundary is no longer included on Figure 3.

4.0 CONCLUSION

The addition of the Proposed Project Addition, shown as Area 15 on Figure 3, does not change the local conditions that lead to wind-caused particle detachment and transport. Further, it does not invalidate any of the analysis, assessment, or recommendations provided in the July 10, 2018 Technical Memorandum for the Approved Project. It will expand the area to be developed, and dust control still must be addressed; however, it is expansion within the borders of the Approved Project and it will not cause any change to the fundamental approach that will be adopted to control dust generation and limit its impacts. Thus, the Proposed Project Addition is not expected to cause any change in the assessment of environmental impacts from the aeolian process nor in the approach to mitigate them.

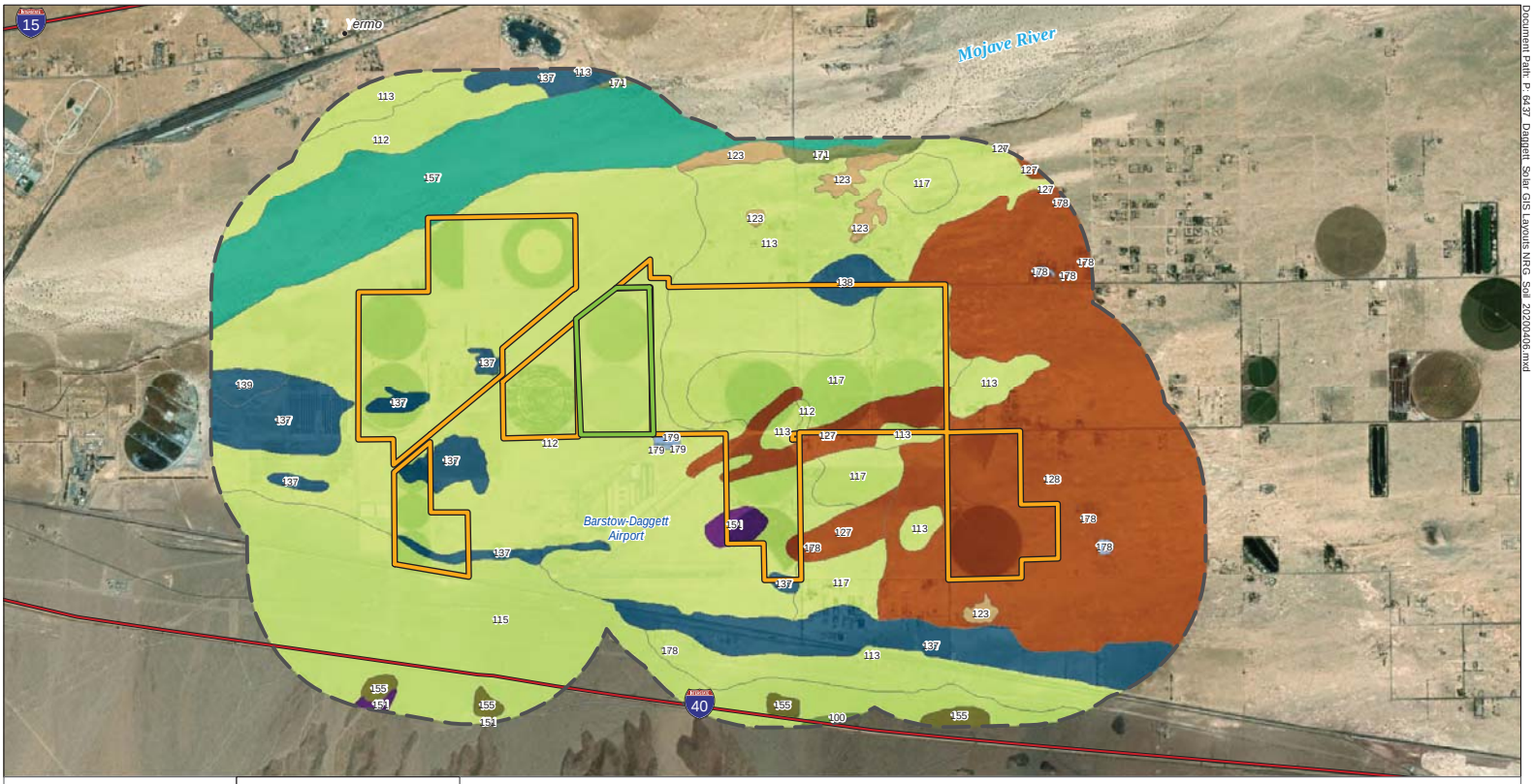
FIGURES

Daggett Solar Power Facility
Figure 1
Vicinity Map
Dust Control Measures
San Bernadino County, CA

N
0 7,500 15,000
Feet

Previously Approved Project Area
Proposed Project Addition

Document Path: P:\9437 Daggett Solar GIS Layouts\Vicinity Map 20200406.mxd



Daggett Solar Project

Dust Control Technical Memorandum Addendum

Figure 2

Soil Map

N

0 2,000 4,000

Feet

San Bernadino County, CA

1-mile Buffer

Project Boundary

Proposed Project Addition

Soil Map Units

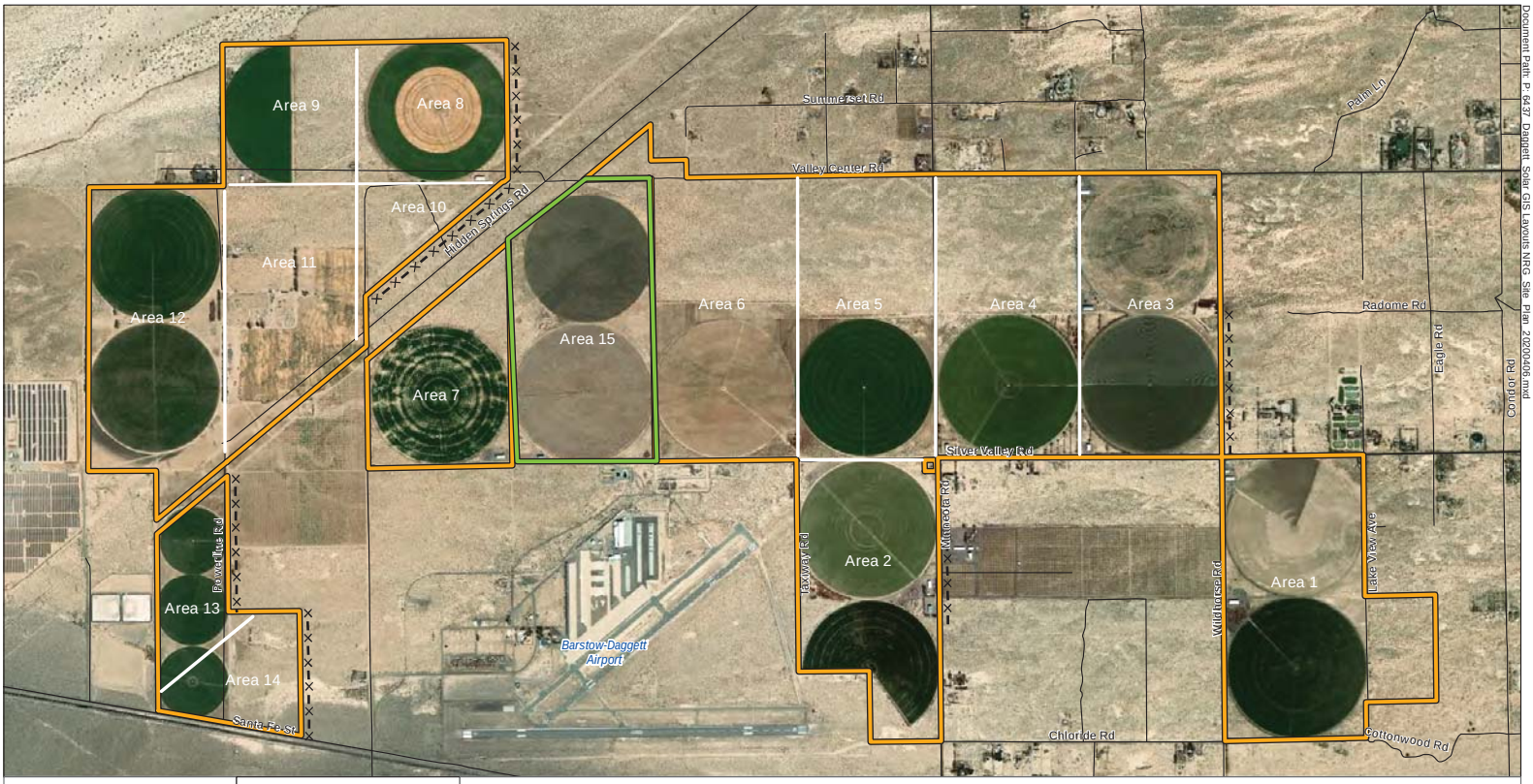
Soil Series:

- Arizo [100]
- Cajon [112, 113, 115, 117]
- Halloran [127, 128]
- Kimberlina [137, 138, 139]
- Nebona [151]
- Villa [171]

Other Lands:

- Dune [123]
- Pits [155]
- River Bed [157]
- Water [178, 179]

April 2020



Daggett Solar Project

Dust Control Technical Memorandum Addendum

Figure 3
Site Plan

N

0 1,050 2,100

Feet

San Bernadino County, CA

Project Boundary

Proposed Project Addition

Wind Fencing

Wind Fencing Lengths

PROJECT AREA	FENCE LENGTH (ft)
Area 1	0
Area 2	2,280
Area 3	2,695
Aera 4	0
Area 5	0

PROJECT AREA	FENCE LENGTH (ft)
Area 6	0
Area 7	0
Area 8	2,585
Area 9	0
Area 10	3,420

PROJECT AREA	FENCE LENGTH (ft)
Area 11	0
Area 12	0
Area 13	2,530
Area 14	2,530
Area 15	0

April 2020

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APPENDIX D

BIOLOGICAL RESOURCES TECHNICAL REPORT ADDENDUM

Biological Resources Technical Report

Daggett Solar Power Facility Project – Proposed Project Addition

San Bernardino County, California

July 20, 2020

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Appendix B. Observed Plant and Wildlife Species

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1 Overview

1.1 Introduction

HDR prepared this Biological Resources Technical Report in support of a proposed additional project area for the Daggett Solar Power Facility Project (Approved Project) located in San Bernardino County, east of Daggett (Figure 1). The San Bernardino County Board of Supervisors certified the Final Daggett Solar Power Facility Environmental Impact Report (EIR) and approved the Approved Project on December 10, 2019. Daggett Solar Power 1 LLC (Applicant) proposes modifications to the Approved Project's boundaries to include additional land, which will require approval of a new CUP and inclusion into the Final Parcel Map or other entitlements to be approved by the County. The Approved Project together with the proposed additional land are referred to herein as the "Proposed Modified Project." The Proposed Modified Project consists of constructing and operating a utility-scale, solar photovoltaic, electricity generation and energy storage facility that would produce up to 650 megawatts of power and include up to 450 megawatts of battery storage capacity on approximately 3,500 acres of land (Figure 2). The Proposed Modified Project would utilize existing electrical transmission infrastructure adjacent to the existing Coolwater Generating Station, a recently retired natural gas-fired power plant, to deliver renewable energy to the electric grid.

HDR biologists conducted biological resources surveys for the Approved Project in 2017 and 2018. The results of these surveys were documented in reports prepared in 2018. This report documents biological resources surveys conducted for the additional project area, as shown on Figure 3, in spring 2020. HDR biologists surveyed the additional project area to map vegetation communities and to assess the presence or absence of biological resources within the additional project area that would be considered special status to the United States Fish and Wildlife Service (USFWS), California Department of Fish and Wildlife (CDFW), and/or in relation to the California Environmental Quality Act (CEQA).

Biological resources surveys conducted for the additional project area include a general biological resources survey, rare plant survey, focused desert tortoise survey, focused burrowing owl survey, and assessment of use by desert kit fox, American badger, and raptors.

1.2 Project and Site Description

The additional project area consists of approximately 305 acres of infill land that is surrounded on three sides by land included as part of the Approved Project (Figure 2). The additional project area is flat and is generally bounded by the town of Daggett approximately 0.5 mile to the west; the Mojave River, Yermo, and Interstate 15 to the north; Barstow-Daggett Airport, Route 66, and Interstate 40 to the south; and Newberry Springs and Mojave Valley to the east. The additional project area is located in Section 17, Township 9N, Range 2E of the *Minneola* and *Yermo, California* USGS 7.5-minute topographic quadrangles (Figure 3).

Figure 1. Regional Project Vicinity

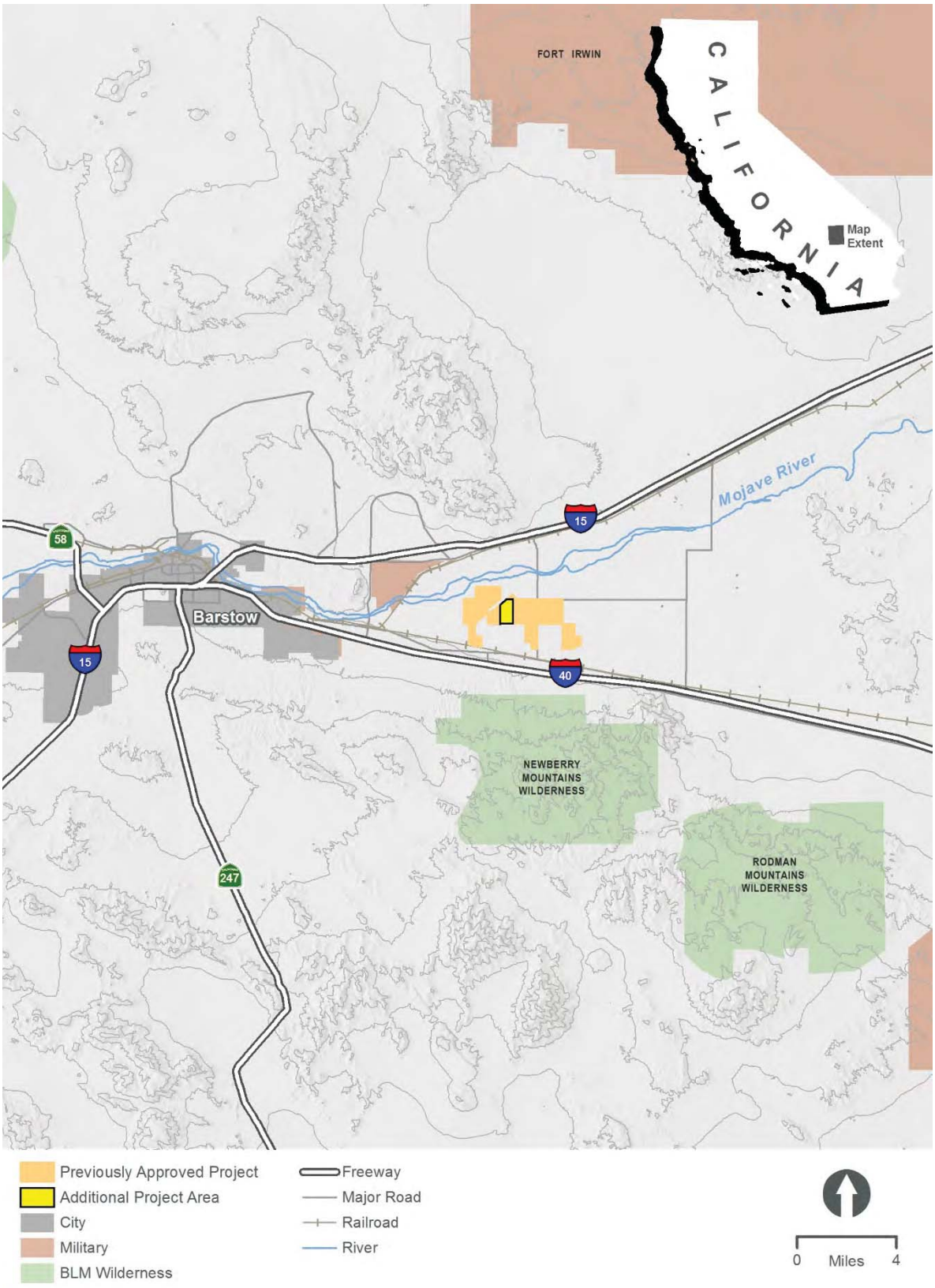


Figure 2. Project Site on Aerial Imagery

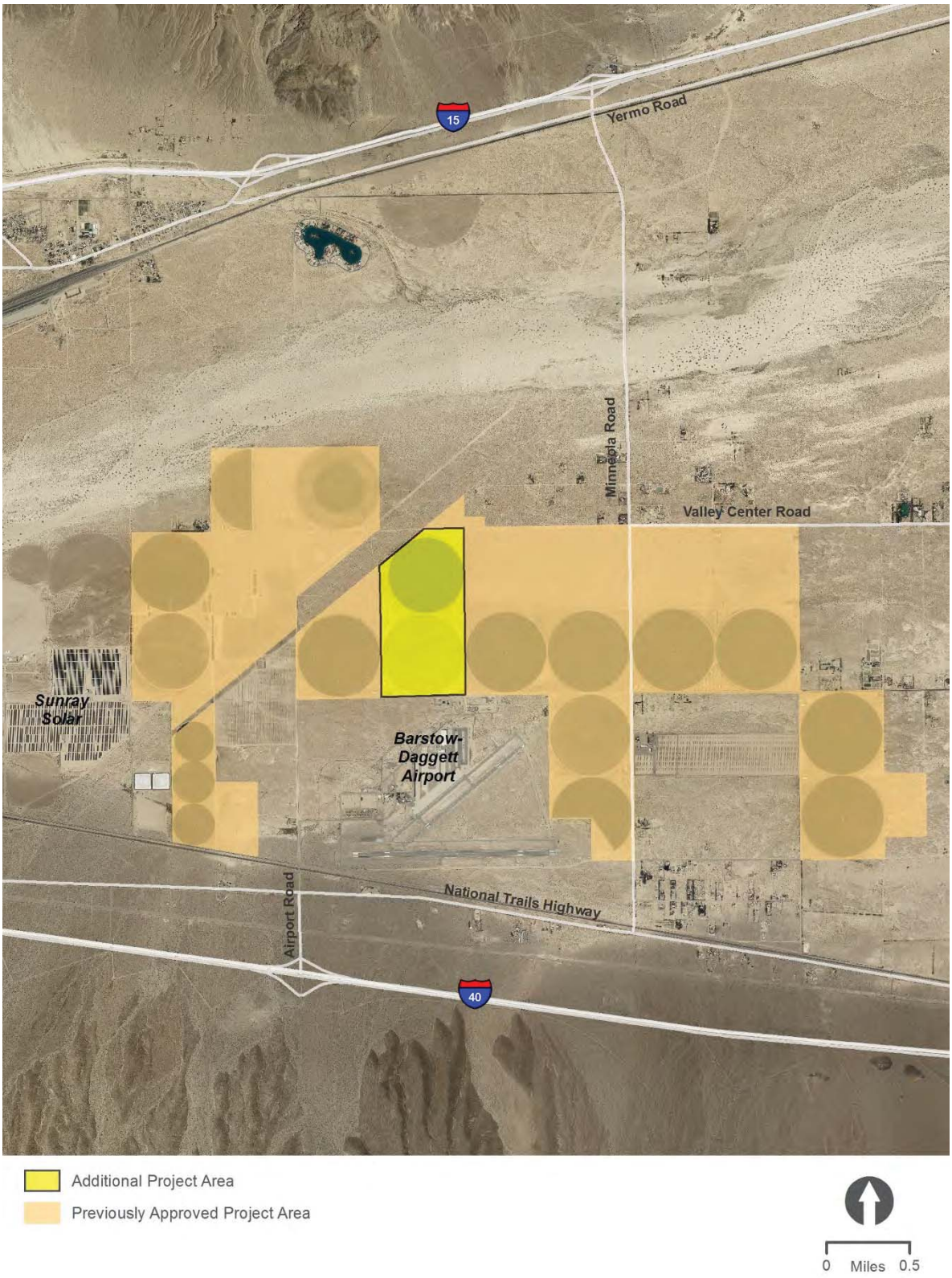
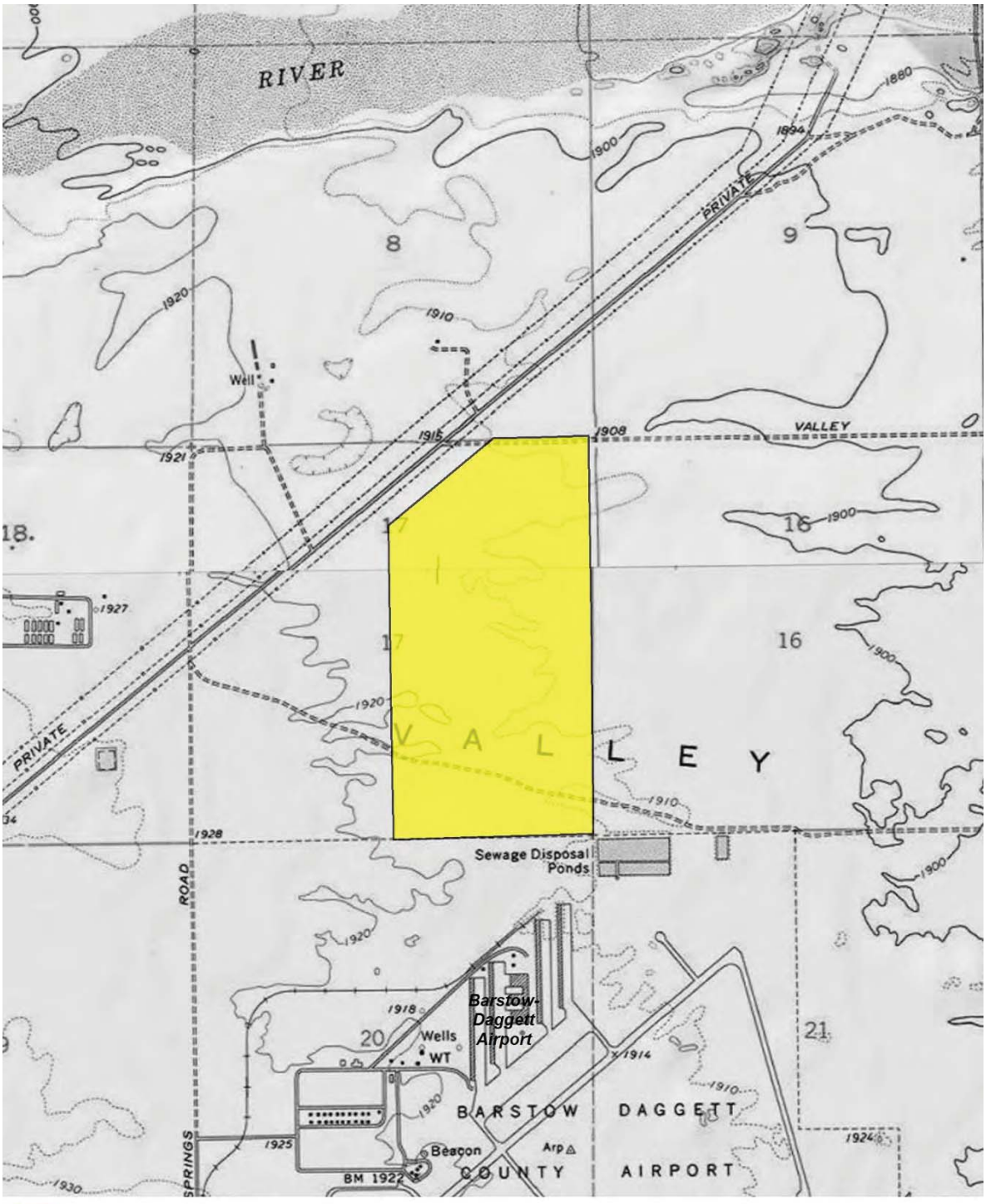


Figure 3. Additional Project Area on Topographic Map



2 Regulatory Framework

2.1 Federal

2.1.1 Federal Endangered Species Act

The federal Endangered Species Act (ESA) defines and lists species as endangered or threatened and provides regulatory protection for the listed species. The federal ESA provides a program for conservation and recovery of threatened and endangered species. It also ensures the conservation of designated critical habitat, which the USFWS has determined is required for the survival and recovery of these listed species. Section 9 of the federal ESA prohibits the take of species listed by USFWS as threatened or endangered. Take is defined as: "…to harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or collect or attempt to engage in such conduct."

In recognition that take cannot always be avoided, Section 10(a) of the federal ESA includes provisions for take that is incidental to, but not the purpose of, otherwise lawful activities. Section 10(a)(1)(B) permits (incidental take permits) may be issued for non-federal activities, if take is incidental and does not jeopardize the survival and recovery of the species.

Section 7(a)(2) of the federal ESA requires that all federal agencies evaluate projects with respect to any species proposed for listing or already listed as endangered or threatened and any proposed or designated critical habitat for the species. Federal agencies must undertake programs for the conservation of endangered and threatened species and are prohibited from authorizing, funding, or carrying out any action that will jeopardize a listed species or destroy or modify its critical habitat. Therefore, if a project requires federal authorization (federal nexus) and the federal agency believes their action has the potential to affect federally-listed species; the federal agency will lead the consultation with USFWS. In the absence of a federal nexus, a private project proponent must consult with USFWS directly to obtain a Section 10(a)(1)(B) incidental take permit, which generally takes much longer.

As defined in the federal ESA, individuals, organizations, states, local governments, and other nonfederal entities are affected by the designation of critical habitat only if their actions occur on federal lands; require a federal permit, license, or other authorization; or involve federal funding.

The proposed modified project occurs in the U.S. Bureau of Land Management's West Mojave Plan planning area. A Record of Decision was signed in 2006, implementing Alternative B of this plan, which applies only to Bureau of Land Management-administered public lands. The proposed modified project occurs on private land and, therefore, is not subject to the West Mojave Plan at this time. Since no Habitat Conservation Plan is in place for the proposed modified project, should any federally listed species be detected during preconstruction focused species surveys and avoidance is not feasible, a Section 10(a)(1)(B) incidental take permit may be required if no federal authorization is required from the United States Army Corps of Engineers (USACE).

2.1.2 Migratory Bird Treaty Act

The Migratory Bird Treaty Act makes it unlawful to take, possess, buy, sell, purchase, or barter any migratory bird listed in 50 Code of Federal Regulations Part 10, including feathers, or other parts, nests, eggs, or products, except as allowed by implementing regulations (50 Code of Federal Regulations 21). Sections 3505, 3503.5, and 3800 of the California Fish and Game Code also prohibit the take, possession, or destruction of birds, their nests, or eggs.

2.1.3 Bald and Golden Eagle Protection Act

The Bald and Golden Eagle Protection Act prohibits anyone without a permit to take bald or golden eagles. Under the Bald and Golden Eagle Protection Act, 'take is defined as "pursue, shoot, shoot at, poison, wound, kill, capture, trap, collect, molest or disturb." Disturb is defined as "to agitate or bother a bald or golden eagle to a degree that causes, or is likely to cause, based on the best scientific information available: (1) injury to an eagle, (2) a decrease in its productivity, by substantially interfering with normal breeding, feeding, or sheltering behavior, or (3) nest abandonment, by substantially interfering with normal breeding, feeding, or sheltering behavior."

2.1.4 Section 404 Permit (Clean Water Act)

The Clean Water Act establishes a program to regulate the discharge of dredge and fill material into waters of the U.S., including wetlands. Activities regulated under this program include fills for development, water resource projects (e.g., dams and levees), infrastructure development (e.g., highways and airports), and conversion of wetlands to uplands for farming and forestry. Either an individual 404 permit or authorization to use an existing USACE nationwide permit must be obtained if any portion of an activity will result in dredge or fill impacts to a river, stream, or stream bed that has been determined to be jurisdictional. When applying for a permit, a company or organization must show that they would avoid wetlands where practicable, minimize wetland impacts, and provide compensation for any unavoidable destruction of wetlands (California Wetland Information System 2007).

2.1.5 Section 401 Water Quality Certification (Clean Water Act)

The Clean Water Act protects water quality by regulating the dumping or flow of pollutants into streams, lakes, and rivers. A water quality certification, obtainable through the California State Water Resources Control Board and Regional Water Quality Control Board, must be obtained to validate a 404 individual or nationwide permit (U.S. EPA 2012).

2.2 State

2.2.1 California Endangered Species Act

The California ESA prohibits the take of listed species, except as otherwise provided in state law. Take is defined for the California ESA as it is in the federal ESA; however, unlike the federal ESA, take prohibitions of the California ESA also apply to species petitioned for listing as state candidates rather than only listed species. California Environmental Quality Act (CEQA) lead agencies are required to consult with CDFW to ensure that any actions undertaken or authorized by the lead agency are not likely to jeopardize the continued existence of any state-listed species or result in destruction or degradation of required habitat. CDFW is authorized to enter into a Memorandum of Understanding with individuals, public agencies, universities, zoological gardens, and scientific or educational institutions to import, export, take, or possess listed species for scientific, educational, or management purposes.

Due to the potential presence of state-listed rare, threatened, endangered, or candidate species in the additional project area (e.g., desert tortoise, Swainson's hawk), compliance with the California ESA was considered in the evaluation of the proposed project.

2.2.2 Section 2080 and 2081 of the California Fish and Game Code

Section 2080 of the Code states:

> *No person shall import into this state [California], export out of this state, or take, possess, purchase, or sell within this state, any species, or any part or product thereof, that the commission [State Fish and Game Commission] determines to be an endangered species or threatened species, or attempt any of those acts, except as otherwise provided in this chapter [Chapter 1.5, Endangered Species], or the Native Plant Protection Act, or the California Desert Native Plants Act (Justia 2010).*

Pursuant to Section 2081 of the Code, the CDFW may authorize individuals or public agencies to import, export, take, or possess, any state-listed endangered, threatened, or candidate species. These otherwise prohibited acts may be authorized through permits or Memorandums of Understanding: (1) if the take is incidental to an otherwise lawful activity, (2) if impacts of the authorized take are minimized and fully mitigated, (3) if the permit is consistent with any regulations adopted pursuant to any recovery plan for the species, and (4) if the applicant ensures adequate funding to implement the measures required by CDFW. CDFW shall make this determination based on available scientific information and shall include consideration of the ability of the species to survive and reproduce.

Due to the potential presence of state-listed rare, threatened, endangered, or candidate species in the additional project area, Sections 2080 and 2081 of the Code were considered in the evaluation of the proposed project.

2.2.3 Sections 3503 and 3503.5 of the California Fish and Game Code

These sections of the Code provide regulatory protection to resident and migratory birds and all birds of prey in the State of California, including the prohibition of the taking of nests and eggs, unless otherwise provided for by the Code. Specifically, these sections of the Code make it unlawful to take, possess, or needlessly destroy the nest or eggs of any bird, except as otherwise provided by this code.

2.2.4 Sections 1600 to 1603 of the California Fish and Game Code

All diversions, obstructions, or changes to the natural flow or bed, channel, or bank of any river, stream, or lake in California are subject to the regulatory authority of the CDFW pursuant to Sections 1600 through 1603 of the Code and require issuance of a Lake and Streambed Alteration Agreement. Pursuant to the Code, a stream is defined as a body of water that flows at least periodically, or intermittently, through a bed or channel having banks and supporting fish or other aquatic life. Based on this definition, a watercourse with surface or subsurface flows that support or have supported riparian vegetation is a stream and is subject to CDFW jurisdiction. Altered or artificial waterways valuable to fish and wildlife are also subject to CDFW jurisdiction.

2.2.5 Porter-Cologne Water Quality Control Act

California's Porter-Cologne Act, enacted in 1969, provides the legal basis for water quality regulation within California. Under this Act, the State Water Resources Control Board has the ultimate authority over state water rights and water quality policy. The Act also establishes nine Regional Water Quality Control Boards to oversee water quality on a day-to-day basis at the local/regional level.

2.2.6 California Environmental Quality Act

CEQA requires state and local agencies to identify impacts to the environment that might be caused by their actions. Projects undertaken by public or private agencies must comply with CEQA if there is any approval given by a state agency. CEQA is a self-regulating statute; however, agencies that do not comply may face litigation from the public. CEQA is a statute that requires state agencies to provide information about environmental impacts of their actions and requires that actions be taken to avoid, minimize, or mitigate those impacts. Project effects to all listed species, as well as candidates and those listed by the CNPS, that meet the definition of rare, endangered species under CEQA (*State CEQA Guidelines, Section 15380*) must be considered. These include those listed as endangered or threatened by CDFW and those on the California Rare Plant Ranking (CRPR) Lists 1B, 2B, and 3.

2.2.7 Sections 80001 through 80006 of the Food and Agriculture Code: California Desert Native Plants Act

The California Desert Native Plants Act protects California desert native plants from unlawful harvesting on both public and privately owned lands within Imperial, Kern, Los Angeles, Mono, Riverside, San Bernardino, and San Diego Counties. The following native plants, or any part thereof, may not be harvested except under a permit issued by the commissioner or the sheriff of the county in which the native plants are growing: all species of the Agave (Agavaceae) family (century plants, nolinas, and yuccas); all species of the cactus (Cactaceae) family; all species of the ocotillo (Fouquieriaceae) family (ocotillo, candlewood); all species of the genus *Prosopis* (mesquites); all species of the genus *Cercidium* (palo verdes); cat claw acacia; desert holly; smoke tree; and desert ironwood, both dead and alive (Provision 80073). The fee for the permit to remove any of these plants will not be less than 1 dollar per plant, except for Joshua trees, which will not be less than 2 dollars per plant (California Food and Agriculture Code, Division 23).

2.2.8 California Native Plant Protection Act

The California Native Plant Protection Act was enacted in 1977 to preserve, protect and enhance rare and endangered plants in California. It gave the California Fish and Game Commission the power to designate native plants as endangered or rare and authorized the Commission to require permits for collecting, transporting, or selling such plants. Through these permits, CDFW is empowered to prohibit the unauthorized take of California ESA-listed plants from the wild and allows CDFW to salvage any rare plants that would otherwise be destroyed (California Fish and Game Code section 1900 et seq.).

2.2.9 Desert Renewable Energy Conservation Plan

Executive Order #S-14-08 establishes the requirement to develop a Desert Renewable Energy Conservation Plan (DRECP) for the Mojave and Colorado deserts that would, when complete, provide binding, long-term endangered species permit assurances and facilitate renewable energy project review and approval processes. To oversee the implementation of the DRECP, a Renewable Energy Action Team was formed consisting of the California Natural Resources Agency, California Energy Commission, CDFW, Bureau of Land Management, and the USFWS. Memorandums of Understanding were signed by the participating agencies. Bureau of Land Management signed its Record of Decision approving the DRECP Land Use Amendment, which covers the 10 million acres of BLM-managed lands in the DRECP Plan Area. The project area is identified as a development focus area in the DRECP; however, the proposed modified project occurs on private land and is not subject to the DRECP at this time.

2.3 Local

2.3.1 County of San Bernardino

County of San Bernardino Development Code Sections 88.01.050, -060, -070, and -080 require a Tree or Plant Removal Permit for removal of any regulated native trees or plants. Specifically, Section 88.01.060 (Desert Native Plant Protection) provides regulations for the removal of regulated desert native plants, including creosote rings that are 10 feet or

greater in diameter. Section 88.01.050 (Tree or Plant Removal Permits) indicates that the removal of regulated desert native plants in conjunction with a development permit (e.g., grading permit) requires approval from the Director of Land Use Planning. Such approval may be subject to verification via expert certification or preconstruction inspections. As pertains to the proposed project, authorization of removal would typically be provided if: "the location of the regulated tree or plant and/or its dripline interferes with an allowed structure, sewage disposal area, paved area, or other approved improvement or ground disturbing activity and there is no other alternative feasible location for the improvement" or "the condition or location of the regulated tree or plant is adjacent to and in such close proximity to an existing or proposed structure that the regulated tree or plant has or will sustain significant damage" (Section 88.01.050 (f) (1) (A)).

3 Methods

3.1 Literature Search

A literature search was conducted to identify special-status plant and wildlife species that have the potential to occur in the project area. This background research included a California Natural Diversity Database (CNDDB) RareFind [CDFW 2020a; dated June 29, 2020] search of nine USGS quadrangles surrounding and including the site (*Minneola, Yermo, Nebo, Harvard Hill, Newberry Springs, Camp Rock Mine, Ord Mountain, West Ord Mountain,* and *Daggett*), the California Native Plant Society's (CNPS) Online Inventory of Rare and Endangered Vascular Plants (CNPS 2020) nine quadrangle search, USFWS online Information for Planning and Conservation tool, and other pertinent scientific literature (U.S. Fish and Wildlife Service 2020a). The CNDDB, CNPS, and Information for Planning and Conservation tool search results are included as Appendix A.

3.2 Field Surveys

3.2.1 General Biological Resources Survey

HDR biologists Sarah Barrera, Rebecca Schartau, and Shelly Austin conducted a general biological resources field survey of the additional project area on April 13, 2020. Accessible areas were surveyed on foot and areas that were not accessible (agricultural fields and fenced areas) were viewed with binoculars. Vegetation communities were mapped by hand onto aerial photographs. The area addressed in this report consists of the 305-acre additional project area shown on Figure 3. A buffer was not included as all adjacent areas were extensively surveyed during surveys conducted in 2017 and 2018.

All observed plant and wildlife species were noted and are provided in Appendix B. Focused species surveys for rare plants, desert tortoise, and burrowing owl were conducted in April, May, and June 2020, as discussed in Sections 2.2.1 through 2.2.3. General site photographs are located in Appendix C. Survey conditions were generally normal for the region and are detailed in Table 1.

Plant species observed were identified by visual characteristics and morphology in the field. Taxonomic nomenclature for plants follows the *Jepson Manual: Vascular Plants of California*, second edition (Baldwin et al. 2012) and the Jepson eFlora (Jepson Flora

Project 2020). Vegetation communities were characterized using *A Manual of California Vegetation*, second edition (Sawyer et al. 2009). Information on botanical species was also taken from the CNPS online inventory (CNPS 2020), and the Calflora online database (Calflora 2020).

Table 1. Survey Details

Date	Survey Type	Surveyor	Start Time	End Time	Temp (°F) (Start/End)	Wind (mph) (Start/End)	Cloud Cover (%) (Start/End)
04/13/2020	General biology, habitat assessments for desert tortoise, burrowing owl, and rare plants. Burrowing owl focused survey 1	SB/RS/AS	0915	1620	59/75	10/14	5/0
04/25/2020	Desert tortoise presence/absence survey	SB/RS	0815	1345	65/86	12/4	0/10
05/09/2020	Burrowing owl focused survey 2	SB/RS	0645	1015	68/89	8/8	5/5
05/30/2020	Burrowing owl focused survey 3	SB/RS	0630	0945	63/74	12/10	0/0
06/20/2020	Burrowing owl focused survey 4	SB/RS	0610	1020	70/92	8/4	5/10

SB = Sarah Barrera
RS = Rebecca Schartau
SA = Shelly Austin
F = Fahrenheit
mph = miles per hour

3.2.2 Rare Plant Survey

HDR biologists Shelly Austin (CDFW Plant Voucher Collecting Permit No. 2081(a)-18-131-V), Sarah Barrera, and Rebecca Schartau conducted focused a survey in the additional project area on April 13, 2020, for special-status plant species. Surveyors also searched for plants protected under County of San Bernardino Development Code Section 88.01.060 (Desert Native Plant Protection).

Five target plant species were identified with a potential to occur within the additional project area, none of which are federally or state-listed as threatened or endangered. Target species includes Parish's phacelia (*Phacelia parishii*), Barstow woolly sunflower (*Eriophyllum mohavense*), Beaver Dam breadroot (*Pediomelum castoreum*), creamy blazing star (*Mentzelia tridentata*) and Darlington's blazing star (*Mentzelia puberula*).

The rare plant survey was conducted in accordance with standard protocols described in the CNPS Botanical Survey Guidelines (CNPS 2001) and the CDFW Protocols for Surveying and Evaluating Impacts to Special-Status Native Plant Populations and Natural Communities (CDFW 2018). The survey was conducted by walking transects spaced

approximately 30 feet apart in all areas with suitable habitat within areas mapped as disturbed saltbush scrub. This transect spacing enabled a 100 percent visualization of the survey area. Agricultural areas and developed/ruderal areas do not provide suitable habitat for special-status plant species and were not surveyed.

Surveys were floristic in nature—all plant species encountered during the surveys were identified to species as feasible based on the phenology of plants at the time of survey. Plant nomenclature follows the Jepson Flora Project (2020). The Calflora online database (Calflora 2020) was also used to assist with plant identification.

3.2.3 Focused Burrowing Owl Surveys

A habitat assessment for burrowing owl was conducted for the additional project area on April 13, 2020. A focused burrowing owl survey was conducted within suitable habitat in the additional project area in spring 2020 (Table 1). Survey methods were based upon Appendix D of the *California Department of Fish and Game 2012 Staff Report on Burrowing Owl Mitigation* (CDFW 2012). Per guidelines for breeding season surveys presented in the 2012 Staff Report, four separate surveys were completed between March and June 2020. During the habitat assessment, surveyors walked 10-meter-wide belt transects and mapped all potential burrows (those 3-4 inches or larger in diameter) within the additional project area using ESRI ArcCollector software on an Apple iPhone 8. During subsequent surveys, surveyors visited all mapped burrows and mapped any additional suitable burrows identified. Surveyors searched for sign of burrowing owl (e.g., pellets, prey remains, and whitewash, in addition to live burrowing owls).

3.2.4 Desert Tortoise Presence/Absence Surveys

A habitat assessment for desert tortoise was conducted for the additional project area on April 13, 2020. A desert tortoise presence/absence survey was conducted within suitable habitat on April 24, 2020 (Table 1). Survey methods were based upon USFWS Small Project Survey Protocol provided in *Preparing for Any Action That May Occur within the Range of the Mojave Desert Tortoise* (USFWS 2019). Surveyors walked 10-meter-wide belt transects in all suitable habitat areas within the additional project area searching for sign of desert tortoise (e.g., scat, burrows, carcasses, courtship rings, and drinking depressions, in addition to live tortoises).

Surveys were conducted during the tortoise's most active periods (April through May) when air temperatures were under 40°C (104°F). Survey date, surveyors, and weather conditions are provided in Table 1. Incidental wildlife observations were recorded and are provided in Appendix B.

3.2.5 Other Special-Status Wildlife

On all site visits noted in Table 1, surveyors searched for potential burrows or other sign that would indicate presence of desert kit fox (*Vulpes macrotis*) and American badger (*Taxidea taxus*). Surveyors also noted raptor use of the additional project area and adjacent areas.

3.2.6 Aquatic Resources

Biologists surveyed the additional project area for areas that would potentially be subject to: (1) USACE jurisdiction pursuant to Section 404 of the Clean Water Act; and (2) CDFW jurisdiction pursuant to Sections 1600-1616 of the California Fish and Game Code; and (3) Regional Water Quality Control Board jurisdiction pursuant to Section 401 of the Clean Water Act and/or the Porter-Cologne Water Quality Control Act. Biologists also reviewed the National Wetlands Inventory Online Map to identify any areas mapped as riverine or wetland (U.S. Fish and Wildlife Service 2020b).

4 Results

4.1 Literature Search Results

Eight special-status plant species and thirteen special-status wildlife species are known to occur within the vicinity of the additional project area. Five of these species are either federally or state-listed or are California fully protected species. All special-status species evaluated for the potential to occur in the additional project area are listed in Table 2. The additional project area does not contain any areas designated as federal or state critical habitat. The nearest designated critical habitat is for desert tortoise, north of I-15 and south of I-40, approximately 2 miles north and south of the additional project area. Species for which a “not expected” to occur determination was made in Table 2 are not discussed further in this document.

4.1.1 Special-Status Plants

The additional project area has potential to support five of the special-status plants identified from the literature review, as shown in Table 2 and described below. Information regarding habitat requirements for special-status plant species was acquired from CNPS (CNPS 2020) and Calflora (Calflora 2020). A summary of the results of the rare plant survey is provided in Section 4.3.

Barstow Woolly Sunflower

Barstow woolly sunflower is designated as a California Rare Plant Rank (CRPR) List 1B.2 species. It occurs in silty or sandy areas in chenopod scrub, creosote bush scrub, and playas from 1,600 to 3,200 feet above mean sea level. There are several documented occurrences of this species in the Barstow area on CNDDB, with the closest approximately 2 miles west of the project area. It blooms from April through May. This species has the potential to occur within the desert saltbush scrub mapped in the additional project area; however, it was not observed during the 2020 surveys.

Darlington’s Blazing Star

Darlington’s blazing star is a perennial herb designated as a CRPR List 2B.2 species. It occurs in sandy or rocky areas within desert scrub habitats. It is found at elevations from 270 to 4,000 feet above mean sea level. It blooms from March through May. This species has the potential to occur within the desert saltbush scrub mapped in the additional project area; however, it was not observed during the 2020 surveys.

Table 2. Special-Status Species in Vicinity of the Additional Project Area

Species	Status	General Habitat Requirements[1]	Suitable Habitat Present?	Potential for Occurrence
Plants				
Castela emoryi Emory's crucifixion-thorn	Federal: None CNPS: 2B.2	Non-saline dry lakes and less frequently along washes (especially among basalt flows) or similar non-saline seasonally wet sites where water accumulates, at 280 to 2,530 feet elevation in desert scrub. Occurs rarely if at all on upper alluvial slopes or rocky slopes. In California, known only from Imperial, Riverside, and San Bernardino counties. Also occurs in Arizona and Mexico (Sonora). Blooms June through July (deciduous shrub).	No	Not Expected. No dry lakes, washes, or other seasonally wet sites in project area.
Eriophyllum mohavense Barstow woolly sunflower	Federal: None CNPS: 1B.2	Silty or sandy areas in chenopod scrub, creosote bush scrub, and playas at 1,600 to 3,200 feet elevation. Historically occurred within 30 miles of the City of Barstow on the Mojave Desert. Known only from Kern, Los Angeles, and San Bernardino counties. Blooms April through May.	Yes	Absent. Suitable habitat, but site is located approximately 2 miles east of known, documented occurrences. Disturbed saltbush scrub within additional project area has a lot of disturbance. Not observed during 2020 Rare Plant Surveys.
Mentzelia puberula Darlington's blazing star	Federal: None CNPS: 2B.2	Sandy or rocky areas in Mojavean desert scrub or Sonoran desert scrub at (300 to 4,200 feet in elevation. Known in the Imperial, Riverside and San Bernardino counties. Blooms March through May.	Yes	Absent. Suitable habitat occurs in disturbed saltbush scrub. Not observed during 2020 Rare Plant Surveys.
Mentzelia tridentata Creamy blazing star	Federal: None CNPS: 1B.3	Mojavean desert scrub at 2,300 to 3,800 feet elevation in Imperial, Inyo, Kern, Riverside, San Bernardino, and San Diego counties. Blooms March through May.	Yes	Absent. Suitable habitat occurs in disturbed saltbush scrub. However, site is just outside of species' elevation range. Not observed during 2020 Rare Plant Surveys.
Muhlenbergia appressa Appressed muhly	Federal: None CNPS: 2B.2	Open canyon bottoms and rocky slopes at 65 to 5,300 feet elevation. Known in California from Los Angeles (islands), San Bernardino, and San Diego counties. Also occurs in Arizona and Mexico. Blooms April through May.	No	Not Expected. No suitable habitat in project area to support this species. Not observed during 2020 Rare Plant Surveys.

Species	Status	General Habitat Requirements[1]	Suitable Habitat Present?	Potential for Occurrence
Pediomelum castoreum Beaver Dam breadroot	Federal: None CNPS: 1B.2	Sandy soils, washes, and roadcuts in Joshua tree woodland and Mojave Desert scrub at 2,000 to 5,000 feet elevation. In California, known only from San Bernardino County. Also occurs in Arizona and Nevada. Blooms April through May.	Yes	Absent. Additional project area supports suitable habitat in disturbed saltbush scrub. Not observed during 2020 Rare Plant Surveys.
Phacelia parishii Parish's phacelia	Federal: None CNPS: 1B.1	Clay or alkaline soils in Mojave Desert scrub and playas at 1,770 to 3,940 feet. In California, known only from San Bernardino County. Also occurs in Nevada and Arizona. Blooms April through May.	Yes	Absent. Additional project area supports suitable soils in disturbed saltbush scrub. Not observed during 2020 Rare Plant Surveys.
Wislizenia refracta ssp. *refracta* Jackass-clover	Federal: None CNPS: 2B.2	Desert dunes, Mojavean desert scrub, Sonoran desert scrub, in sandy areas such as dunes and playas at 2,000 to 2,600 feet. Known in the Riverside and San Bernardino counties. Blooms March through November.	No	Not Expected. No suitable sandy soils in additional project area. Additional project area is just outside of species' elevation range.
Wildlife				
Fish				
Siphateles bicolor mohavensis Mohave tui chub	Federal: FE State: SE, FP	Endemic to the Mojave River basin, adapted to alkaline, mineralized waters. Needs deep pools, ponds, or slough-like areas. Needs vegetation for spawning. Known from San Bernardino County.	No	Not Expected. Additional project area does not support suitable habitat for this species. Portions of the Mojave River, north of the project area, lack perennial water, which is a required habitat component for this species.
Reptiles				
Emys marmorata Western pond turtle	Federal: None State: SSC	Inhabits permanent or nearly permanent water. Absent from desert regions, except in the Mojave Desert along the Mojave River and its tributaries. Requires basking sites, such as partially submerged logs, rocks, or open mud banks.	No	Not Expected. Additional project area does not support suitable habitat for this species.

Species	Status	General Habitat Requirements[1]	Suitable Habitat Present?	Potential for Occurrence
Gopherus agassizii Desert tortoise	Federal: FT State: ST	Historically found throughout most of the Mojave and Sonoran Deserts into Arizona, Nevada, and Utah. Believed to have been extirpated from the western and southern portions of the Antelope Valley. Found in creosote bush scrub, saltbush scrub, thornscrub (in Mexico), and Joshua tree woodland. Found in the open desert, as well as in oases, riverbanks, washes, dunes, and occasionally rocky slopes.	Yes	Absent. Suitable habitat occurs in disturbed saltbush scrub in the additional project area. No potential burrows, sign, or individuals observed during 2020 survey. Site is isolated from larger habitat areas by I-15 to north, I-40 to south.
Uma scoparia Mojave fringe-toed lizard	Federal: None State: SSC	Occurs in fine, loose, wind-blown sand in sand dunes, dry lakebeds, riverbanks, desert washes, sparse alkali scrub and desert scrub. Shrubs or annual plants may be necessary for arthropods found in the diet.	No	Not Expected. No suitable fine sandy soils in the additional project area.
Birds				
Agelaius tricolor Tricolored blackbird	Federal: None State: ST	Open country in western Oregon, California, and northwestern Baja California. Forages in grassland and cropland habitats. Nests in large groups near fresh water, preferably in emergent wetland with tall, dense cattails or tules, but also in thickets of willow, blackberry, wild rose, or tall herbs. Seeks cover for roosting in emergent wetland vegetation, especially cattails and tules, and also in trees and shrubs.	No	Not Expected. Additional project area is 1.4 miles away from nearby ponds that support nesting habitat. No nesting habitat in project area.
Aquila chrysaetos Golden eagle	Federal: None State: FP	Generally open country of the Temperate Zone worldwide. Nesting primarily in rugged mountainous country. Uncommon resident in Southern California.	Yes	Moderate. Species may forage over project area, but additional project area does not support suitable nesting habitat. Not observed in additional project area during 2020 surveys, but observed in Approved Project area during 2018 surveys.

Species	Status	General Habitat Requirements[1]	Suitable Habitat Present?	Potential for Occurrence
Athene cunicularia Burrowing owl	Federal: None State: SSC	Open country in much of North and South America. Usually occupies ground squirrel burrows in open, dry grasslands, agricultural and range lands, railroad rights-of-way, and margins of highways, golf courses, and airports. Often utilizes man-made structures, such as earthen berms, cement culverts, cement, asphalt, rock, or wood debris piles. They avoid thick, tall vegetation, brush, and trees, but may occur in areas where brush or tree cover is less than 30 percent.	Yes	Moderate. Additional project area supports suitable burrowing and foraging habitat with existing agriculture providing water to support large populations of insect prey. Not observed during 2020 focused surveys. Species may move into additional project area prior to project construction.
Gymnogyps californianus California condor	Federal: FE State: SE	Typically nest in cavities in steep rock formations or burned out hollows of old-growth conifers and giant sequoias (*Sequiadendron giganteum*); less often on cliff ledges, broken tops of old-growth conifers, or nests of other species. Forage in open terrain of foothill grassland and oak savanna habitats, and at coastal sites in central California.	No	Not Expected. Additional project area does not provide any suitable nesting or foraging habitat, and the project area is outside the species range.
Icteria virens Yellow-breasted chat	Federal: None State: SSC	Riparian thickets of willow, brushy tangles near watercourses. Nests in riparian woodland throughout much of western North America. Winters in Central America.	No	Not Expected. No suitable nesting habitat in or adjacent to project area.
Lanius ludovicianus (nesting) Loggerhead shrike	Federal: None State: SSC	Open habitats with scattered small trees and with fences, utility lines, or other perches. Inhabits open country with short vegetation, pastures, old orchards, cemeteries, golf courses, riparian areas, and open woodlands. Occurs only rarely in heavily urbanized areas, but often found in open cropland. Breed mainly in shrublands or open woodlands.	Yes	Observed. Suitable foraging habitat occurs throughout additional project area with nesting limited to less-disturbed areas such as disturbed saltbush scrub.

Species	Status	General Habitat Requirements[1]	Suitable Habitat Present?	Potential for Occurrence
Toxostoma lecontei Le Conte's thrasher	Federal: None State: SSC	Inhabits sparsely vegetated desert flats, dunes, alluvial fans, or gently rolling hills having a high proportion of saltbush (*Atriplex* spp.) or cholla (*Cylindropuntia* spp.), often occurring along small washes or sand dunes. Prefers dense thorny shrubs (most often saltbush or cholla) for nesting. Uncommon and local resident in low desert scrub throughout most of the Mojave Desert, extending up into the southwestern corner of the San Joaquin Valley. Breeding range in California extends from these areas into eastern Mojave, north into the Owens Valley and south into the lower Colorado Desert and eastern Mojave. Only the San Joaquin Valley population of this species is considered a Bureau of Land Management Sensitive species or California SSC.	Yes	Moderate. Additional project area supports suitable foraging and nesting habitat in disturbed saltbush scrub. Not observed in additional project area during 2020 surveys, but observed in Approved Project area during 2018 surveys.
Mammals				
Taxidea taxus American badger	Federal: None State: SSC	Primary habitat requirements seem to be sufficient food and friable soils in relatively open uncultivated ground in grasslands, woodlands, and desert. Widely distributed in North America.	Yes	Low. Additional project area contains suitable habitat, but may be too disturbed to support this species. No potential burrows observed during 2020 surveys.
Vulpes macrotis Desert kit fox	Federal: None State: None*	Occurs in arid areas in southern California in annual grasslands or grassy open stages of vegetation dominated by scattered brush, shrubs, and scrub. Prefer pen, level areas with loose-textured soils supporting scattered, shrubby vegetation with little human disturbance.	Yes	Low. May forage in additional project area, but dens not expected due to high level of human disturbance. No dens observed during 2020 surveys.

Species	Status	General Habitat Requirements[1]	Suitable Habitat Present?	Potential for Occurrence
*included per request of CDFW based on 2017/2018 surveys for larger project site **Legend** FE = Federally endangered; FT = Federally threatened SE = State endangered; ST = State threatened; SSC = Species of special concern; FP = fully protected CNPS California Rare Plant Ranking List 1B= Plants rare, threatened or endangered in California and elsewhere. List 2B = Plants rare, threatened or endangered in California but more common elsewhere. CNPS Threat Ranks 0.1 Seriously endangered in California 0.2 Fairly endangered in California 0.3 Not very endangered in California				

Creamy Blazing Star

Creamy blazing star is an annual herb designated as a CRPR List 1B.3 species. It occurs in rocky, gravelly, or sandy areas in desert scrub habitats within the Mojave Desert. It is found at elevations from 1,790 to 3,600 feet above mean sea level. It blooms from March through May. There are several documented occurrences of this species in proximity to the project area. This species has the potential to occur within the desert saltbush scrub mapped in the additional project area; however, it was not observed during the 2020 surveys.

Beaver Dam Breadroot

Beaver dam breadroot is a perennial herb designated as a CRPR List 1B.2 species. It occurs in sandy washes or roadcuts in Mojavean Desert Scrub habitats from 2,000 to 5,000 feet above mean sea level. It blooms from April through May. There are three nearby occurrences recorded in the CNDDB (Occurrence Numbers 2, 5, and 6). The most recent of these three was documented in 1943, and the locations of all three of these occurrences are “best guesses” based on location descriptions by the collectors. This species has the potential to occur within the desert saltbush scrub mapped in the additional project area; however, it was not observed during the 2020 surveys.

Parish’s Phacelia

Parish’s phacelia is an annual herb designated as a CRPR List 1B.1 species. It occurs in clay or alkaline soils in desert scrub habitat and playas. It is found at elevations from 1,600 to 3,600 feet above mean sea level and blooms from April through May, as well as occasionally in June and July. This species has the potential to occur within the desert saltbush scrub mapped in the additional project area; however, it was not observed during the 2020 surveys.

4.1.2 Special-Status Wildlife

The additional project area has potential to support seven of the special-status wildlife species identified in the literature review, as shown in Table 2 and described below.

Based on the results of the field surveys and literature review, the following special-status species have the potential to occur in the project area.

- Golden eagle (*Aquila chrysaetos*) – State Fully Protected
- Burrowing owl (*Athene cunicularia*) – State Species of Special Concern (SSC)
- Loggerhead shrike (*Lanius ludovicianus*) – State SSC
- Desert tortoise (*Gopherus agassizii*) – Federal and State Threatened
- LeConte's thrasher (*Toxostoma lecontei*) – State SSC
- American badger (*Taxidea taxus*) – State SSC
- Desert kit fox (*Vulpes macrotis*) - None

Details regarding these species' habitat requirements and their potential to occur within the project area are provided below. A summary of the results of the wildlife surveys is provided in Section 4.4 through Section 4.6.

Golden Eagle

The golden eagle is a state FP species. Within California, the golden eagle is described as an uncommon resident throughout the state. During the winter they move into agricultural land, grasslands, desert edges, and valleys. Golden eagles utilize steep cliffs or large trees in rugged open woodland bordering on more open country for breeding. Scrub habitats and agriculture in the project area have the potential to support golden eagle foraging; however, the project area does not support nesting habitat for the species. This species was not observed within the additional project area during the 2020 surveys.

Burrowing Owl

Burrowing owls are a state SSC. Burrowing owl is known to breed in southern, central, and eastern California, and has been recorded wintering in California during the Christmas Bird Count. This species is a grassland specialist that is primarily found in open areas with short vegetation and bare ground in deserts, grasslands, and shrub-steppe environments. Breeding commonly occurs in native prairies, pastures, hayland, fallow fields, road and railway right-of-ways, and urban habitats. Burrowing owls are dependent on the presence of pre-existing mammal burrows that are used for nesting and roosting (Shuford and Gardali 2008).

Burrowing owls have the potential to occur in all habitats in the additional project area with the exception of active residential areas. They may forage in active agricultural areas, but would not nest in this habitat. Focused burrowing owl surveys were conducted in suitable habitat areas, including desert saltbush scrub, disturbed saltbush scrub, and disturbed/developed/ruderal communities, as described in Section 4.4. This species or its sign were not observed within the additional project area during the 2020 surveys.

Loggerhead Shrike

Loggerhead shrike is designated as a state SSC. It is a permanent resident in California and breeds from as early as January or February to July (Shuford and Gardali 2008). Loggerhead shrike is known to forage over open ground within areas of short vegetation,

pastures with fence rows, old orchards, mowed roadsides, cemeteries, golf courses, riparian areas, open woodland, agricultural fields, desert washes, desert scrub, grassland, broken chaparral and beach with scattered shrubs. Individuals like to perch on posts and utility lines and often use the edges of denser habitats (Zeiner et al. 1988). This species has the potential to occur in all habitats in the project area, although it is not expected to nest in active agricultural areas. It was observed perched and foraging along the western boundary of the additional project area during surveys in April and May 2020. It was not observed nesting within the additional project area.

LeConte's Thrasher

LeConte's thrasher is a state SSC. It occurs in southeastern California, southern Nevada, southwestern Utah, southwestern Arizona, northeastern Baja California, and northwestern Sonora (American Ornithlogists' Union 2005 and 2009). It is a permanent resident breeding from early February to late June. LeConte's thrasher distribution is largely determined by the presence and structure of saltbush (*Atriplex* spp.) and the proximity to other areas of saltbush (Shuford and Gardali 2008). This bird is found on well-drained slopes or alluvial fans that are sparsely vegetated by saltbush and low-growing grasses. The additional project area supports suitable habitat for LeConte's thrasher in the desert saltbush scrub community. This species was not detected within the additional project area during the 2020 surveys.

Desert Tortoise

The Mojave population of the desert tortoise is a federally and state threatened species. This species occurs in the Mojave and Sonoran deserts in southwestern Utah, southern Nevada, southeastern California, and western Arizona in the U.S. Desert tortoises occupy a variety of desert habitats, from flats and slopes dominated by creosote bush scrub at lower elevations to rocky slopes in blackbrush and juniper woodland ecotones at higher elevations (USFWS 2011). Typical habitat for desert tortoise in the Mojave Desert has been characterized as creosote bush scrub below 5,500 feet, where precipitation ranges from 2 to 8 inches, the diversity of perennial plants is relatively high, and production of ephemerals is high (NatureServe Explorer 2020). Desert tortoises occur from below sea level to 7,300 feet above mean sea level.

Desert tortoises are well adapted to living in the highly variable and harsh Mojave Desert environment. They spend much of their lives in burrows, emerging in late winter or early spring and remaining active through fall (USFWS 2011). Because of the time spent in burrows, desert tortoises can be difficult to detect where present.

Potentially suitable habitat for desert tortoises occurs in disturbed saltbush scrub habitat within the additional project area. However, this species has only a low probability of occurring within the additional project area. Agricultural conversion of lands present hazards to desert tortoise including increased vehicular traffic, soil manipulation, harvesting and predator attraction to agricultural water and food sources that reduces the quality of habitat in the project area for this species (Boarman 2002). Additionally, potential desert tortoise movement to the site is restricted by surrounding roads, I-15 to the north and railroad tracks to the south.

Focused surveys were conducted for desert tortoise in April 2020 in the desert saltbush scrub community. This species or its sign were not observed within the additional project area during the 2020 surveys, as described in Section 4.5.

American Badger

The American badger is a state SSC. It is a wide-ranging species that occurs throughout most of the western U.S., except for humid coastal plains. It is most abundant in drier open stages of most shrub, forest and herbaceous habitats with friable soils from 1,500 to 10,800 feet (Zeiner et al. 1998). It lives in burrows in friable soils (CDFW 2007). American badger was not detected during the general biological survey. Suitable habitat for American badger occurs in desert saltbush scrub and disturbed saltbush scrub habitat within the additional project area; however, the higher level of disturbance and proximity to human presence of this community may preclude this species' presence. This species or its sign were not observed within the additional project area during the 2020 surveys.

Desert Kit Fox

The desert kit fox is not protected under any special status designations; however, it is considered an important indicator of desert ecosystem health. The kit fox is a permanent resident of southern California deserts, and occurs most often in areas with sandy soils, scattered shrubs, and minimal human presence. Kit foxes are primarily carnivorous, feeding on black-tailed jackrabbits (*Lepus californicus*), desert cottontails (*Sylvilagus audubonii*), and other small rodents. They use dens throughout the year and usually have multiple dens with multiple entrances (CDFW 2020b). Suitable habitat for desert kit fox occurs in desert saltbush scrub and disturbed saltbush scrub habitat within the additional project area; however, the higher level of disturbance and proximity to human presence of this community may preclude this species' presence. This species or its sign were not observed within the additional project area during the 2020 surveys.

4.2 General Biological Resources Survey

The additional project area consists of two large active agricultural fields, a residence and associated disturbed habitat, and disturbed saltbush scrub and ruderal habitat adjacent to the agricultural fields. Topography within the additional project area is relatively flat, with elevations ranging from approximately 1,910 feet to 1,925 feet above mean sea level (Figure 3).

Soils within much of the project area have been disturbed as a result of agricultural and residential uses. Soils in the project area were mapped using the Natural Resources Conservation Service Web Soil Survey (USDA 2020) and consist entirely of Cajon sands. Cajon series soils consist of very deep, somewhat excessively drained soils that are formed in sandy alluvium from dominantly granitic rocks. These soils range from strongly alkaline to strongly saline-alkali. Runoff is negligible to low with rapid permeability. Cajon soils are formed on recent fans, fan skirts and aprons, and river terraces from 200 to 4,300 feet above mean sea level on 0-15 percent slopes. Cajon sands are not listed as hydric soils.

Climate data available for the Daggett Airport (Barstow Daggett AP, California 042257) indicate that the area receives an average of 3.83 inches of rainfall per year (12/01/1943

through 06/09/2016). Current rainfall data for Daggett Airport indicate that during the 2019-2020 rainfall year (07/01/2020 through 06/15/2020), the area received 7.00 inches of rain, mostly in March and April (Weather Underground 2020).

4.2.1 Vegetation Communities and Cover Types

The additional project area supports four vegetation communities/cover types, which are described below and depicted on Figure 4. Table 3 summarizes the existing vegetation communities and cover types mapped within the additional project area. No vegetation communities considered high-priority by CDFW are present in the additional project area.

Desert Saltbush Scrub (*Atriplex polycarpa* Alliance)

Within the desert saltbush scrub community (*Atriplex polycarpa* Shrubland Alliance), allscale is dominant in the shrub canopy with sub-dominant species such as creosote bush, burrobrush, four-wing saltbush (*Atriplex canescens*), red brome (*Bromus rubens*), and smallseed sandmat (*Chamaesyce polycarpa*) This community occurs in the northern portion of the project area (Figure 4), and the dominant shrub is allscale with white bursage as a sub-dominant. Creosote bush occurs, but individuals are sparse and do not form creosote rings. The desert saltbush scrub community supported many annual herbaceous species in spring 2020, most commonly Fremont's pincushion (*Chaenactis fremontii*), desert-sunflower (*Geraea canescens*), California goldfields (*Lasthenia californica* ssp. *californica*), desert dandelion (*Malacothrix glabrata*), and desert fiddleneck (*Amsinckia tessellata* var. *tessellata*).

Disturbed Saltbush Scrub

This community occurs at the edges of agricultural areas where there is evidence of prior grading or other intense impacts that resulted in the loss of most native vegetation. As a result, these areas have recolonized with a mix of native and non-native shrub species, most commonly dominated by allscale (*Atriplex polycarpa*) and Russian thistle (*Salsola tragus*). Along with allscale and Russian thistle, Sahara mustard (*Brassica tournefortii*) and London rocket (*Sisymbrium irio*) were also common in this community. The disturbed saltbush scrub community supported some annual species such as California goldfields and desert dandelion but was mostly dominated by redstem filaree (*Erodium cicutarium*).

Figure 4. Vegetation Communities within Additional Project Area

Site photographs are provided in Appendix C.

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Table 3. Vegetation Communities and Cover Types Occurring in the Additional Project Area

Plant Community	Vegetation Community (acres)
Desert saltbush scrub	18.0
Disturbed saltbush scrub	8.4
Agriculture	219.8
Developed/Disturbed/Ruderal Habitat	58.0
Total	**304.2**

Agriculture

In the additional project area, agricultural areas consist of active alfalfa (*Medicago sativa*) and feed crop fields. The agricultural fields are irrigated using center-pivot irrigation, resulting in circular fields easily identifiable on aerial photographs. Areas immediately adjacent to most fields are disturbed and consist of disturbed saltbush scrub or developed/disturbed/ruderal vegetation.

Disturbed/Developed/Ruderal Habitat

In the additional project area, locations where vegetation has been disturbed as a result of modern land uses, including edges of agriculture and residential areas, are included in this classification. Ruderal plants are those that are first to colonize disturbed lands, and areas where land was recently cleared, but has been left undisturbed long enough for ruderal species to grow, have been included in this classification. Disturbed/developed/ruderal areas provide little habitat value for most native species, but can still provide space for wildlife movement since there is very little vehicle or other human traffic within these areas and few barriers to movement. Plant species identified within this cover type include Russian thistle, common Mediterranean grass (*Schismus barbatus*), Sahara mustard, London rocket, and less commonly barley (*Hordeum* spp.) and oats (*Avena* spp.).

4.2.2 Migratory Birds

All vegetated areas within the project area, particularly those with shrubs and mature trees provide suitable habitat for birds protected under the Migratory Bird Treaty Act. Some species of birds may also nest in the eaves of houses, inside hay barns and abandoned buildings within the project area.

4.3 Rare Plant Survey

No special-status plant species were observed during focused plant surveys conducted in April 2020. Table 4 shows the average rainfall in Daggett (U.S. Climate Data 2020) and the 2019-2020 season (Weather Underground 2020), which experienced about 72-percent above average rainfall for the area. The growth of desert annuals is highly dependent on the timing and duration of rainfall. Typically, late fall rains are needed for germination,

followed by approximately 0.5 to 1 inch of rain each month to sustain the plants (Arizona-Sonora Desert Museum 2018).

No plants that are protected under County of San Bernardino Development Code Section 88.01.060 (Desert Native Plant Protection) occur within the additional project area. While creosote bushes were observed, none of these were part of creosote rings.

Table 4. Rainfall in the Project Vicinity by Rainfall Season

Month	Average Rainfall (in)	2019-2020 Rainfall (in)
July	0.46	0.19
August	0.26	0.00
September	0.21	0.02
October	0.18	0.00
November	0.34	0.44
December	0.57	2.26
January	0.60	0.00
February	0.66	0.00
March	0.50	0.94
April	0.17	3.15
May	0.05	0.00
June	0.06	0.00
Total	4.06	7.00

Source: U.S. Climate Data 2020 and Weather Underground 2020

During the 2019-2020 rainfall year, which was considered a productive year for desert blooms, there were late fall rains in November and December 2019, during the critical germination period for desert annuals, followed by a substantial amount of rain in March and April 2020. The additional project area received well over the normal precipitation in 2020 by the time surveys were conducted. That, combined with seasonably cool temperatures in early April, resulted in abundant flowering this spring. Numerous annual species were observed flowering during 2020 surveys, including, but not limited to, scalebud (*Anisocoma acaulis*), Fremont's pincushion, desert-sunflower California goldfields, desert dandelion, desert fiddleneck, narrow-leaved cryptantha (*Cryptantha angustifolia*), distant phacelia (*Phacelia distans*), desert chicory (*Rafinesquia neomexicana*), longbeak streptanthella (*Streptanthella longirostris*), desert lupine (*Lupinus shockleyi*), white-stemmed blazing star (*Mentzelia albicaulis*), white mallow (*Eremalche exilis*), club-shaped desert sun cup (*Chylismia claviformis* ssp. *claviformis*), and wavy-margined desert lily (*Hesperocallis undulata*). A complete list of plant species observed is provided in Appendix B.

No federally or state threatened or endangered plant species were identified in the literature search in the project vicinity, and none are expected to occur in the project area.

Additionally, no special-status plant species were observed in the project area during the general biological resources surveys.

4.4 Focused Burrowing Owl Surveys

No burrowing owls or burrowing owl sign were observed within the additional project area during 2020 focused burrowing owl surveys. Sixteen burrows or burrow complexes with a diameter of 3 to 4 inches or greater were mapped throughout suitable burrowing owl habitat (Figure 5; photos provided in Appendix C, Photos 5 through 8). All of the burrows within the additional project area were around 3 or 4 inches in diameter, and all appeared more suitable for small mammals such as California ground squirrel (*Otospermophilus beechyi*), white-tailed antelope ground squirrel (*Ammospermophilus beechyi*) or kangaroo rats (*Dipodomys* spp.) than for burrowing owls.

Because owls are a migratory species, and the additional project area supports suitable habitat, there is a possibility that burrowing owls could occupy the additional project area prior to project construction.

4.5 Desert Tortoise Presence/Absence Survey

No desert tortoises, sign, or potential desert tortoise burrows were observed within the additional project area. While this area is adjacent to moderate-quality desert tortoise habitat, the additional project area itself provides only low-quality habitat. The additional project area is isolated from known occupied areas north of I-15 and south of I-40 due to presence of freeways, railroad tracks, and other roadways.

4.6 Other Special-Status Wildlife

No kit fox or American badger dens or burrows were observed within the additional project area. Canid scat, that could be kit fox, was observed in the northern portion of the additional project area, particularly in the disturbed saltbush scrub. It is likely that the additional project area provides foraging habitat for both of these species, but denning or burrowing is not anticipated due to the proximity to human disturbance.

Raptor species observed foraging within and adjacent to the additional project area during 2020 surveys include red-tailed hawk (*Buteo jamaicensis*), prairie falcon (*Falco mexicanus*) and ferruginous hawk (*Buteo regalis*). One active red-tailed hawk nest was observed in electrical transmission towers adjacent to the western boundary of the additional project area. This nest was also observed during surveys conducted for the overall project in 2017 and 2018. Two adults and three fledglings were observed using the nest and foraging over the additional project area during spring 2020 surveys. A single prairie falcon was observed perched on electrical distribution poles adjacent to the eastern boundary of the additional project area during two site visits (May 30 and June 20, 2020), apparently searching for prey in the agricultural fields. A single ferruginous hawk was observed flying over the electrical transmission corridor north of the additional project area during the April 24, 2020 site visit.

Figure 5. Burrowing Owl Survey Results

4.7 Aquatic Resources

The project area is located within the Lower Mojave Hydrologic Sub-Area (628.50) of the Mojave Watershed (18090208). The sub-area is approximately 317.5 square miles and drains to the Mojave River. The site is located within the Mojave River Groundwater Basin, an approximately 1,400 square mile area that extends from the San Bernardino and the San Gabriel Mountains in the south, Harper and Coyote Lakes in the north, the Antelope Valley on the west, and Daggett on the east. The primary source of groundwater recharge in the Mojave River groundwater basin is intermittent streamflow in the Mojave River, which usually occurs January through March, and from sporadic releases of imported water from the California State Water Project (USGS 2017).

The only obvious, large surface drainage feature in the vicinity of the additional project area is the Mojave River. There are no obvious or defined drainage features within the additional project area and it appears that rainfall in that area quickly percolates into the soil. The additional project area is not located within the Federal Emergency Management Agency 100- or 500-year flood zones (FEMA 2020).

The additional project area does not contain any features that support an ordinary high water mark, bed and bank, or wetland indicators. There are not any culverts, ditches, or other constructed drainage features within the additional project area. There are no features shown on the National Wetlands Inventory within the additional project area (U.S. Fish and Wildlife Service 2020b).

5 Conclusion and Recommendations

No special-status plant or wildlife species were observed within the additional project area during general biological resources and focused species surveys conducted in spring 2020. Based on the literature search and field survey results, the additional project area contains suitable habitat for the following special-status biological resources:

- Special-status plant species:
  - Barstow woolly sunflower;
  - Darlington’s blazing star;
  - Creamy blazing star;
  - Beaver dam breadroot;
  - Parish’s phacelia;
- The following California Species of Special Concern:
  - Burrowing owl;
  - Loggerhead shrike;
  - LeConte’s thrasher;
  - American badger (foraging only);
- Unoccupied suitable habitat for the federal and state threatened desert tortoise;

- Foraging habitat for desert kit fox;
- Foraging habitat for non-listed raptors
- Foraging habitat for California Fully Protected golden eagle (*Aquila chrysaetos*); and
- Nesting migratory birds.

The additional project area does not support any federally or state-listed species. The additional project area does not support any federally regulated waters of the U.S. or state-regulated streambed.

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Zeiner, D.C., W.F. Laudenslayer, Jr., K.E. Mayer, and M. White, eds. 1988. California's Wildlife. Vol. I-III. California Depart. of Fish and Game, Sacramento, California.

Appendix A. Literature Search Results

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Summary Table Report

California Department of Fish and Wildlife

California Natural Diversity Database

Query Criteria: Quad IS (Yermo (3411687) OR Minneola (3411677) OR Daggett (3411678) OR Nebo (3411688) OR Newberry Springs (3411676) OR Harvard Hill (3411686) OR Camp Rock Mine (3411666) OR Ord Mountain (3411667) OR West Ord Mountain (3411668))
 AND Elevation IS greater than OR equal to "1850"
 AND Elevation IS less than OR equal to "2000"

Name (Scientific/Common)	CNDDB Ranks	Listing Status (Fed/State)	Other Lists	Elev. Range (ft.)	Total EO's	Element Occ. Ranks						Population Status		Presence		
						A	B	C	D	X	U	Historic > 20 yr	Recent <= 20 yr	Extant	Poss. Extirp.	Extirp.
Agelaius tricolor tricolored blackbird	G2G3 S1S2	None Threatened	BLM_S-Sensitive CDFW_SSC-Species of Special Concern IUCN_EN-Endangered NABCI_RWL-Red Watch List USFWS_BCC-Birds of Conservation Concern	1,855 1,910	955 S:3	0	0	0	0	1	2	0	3	2	1	0
Emys marmorata western pond turtle	G3G4 S3	None None	BLM_S-Sensitive CDFW_SSC-Species of Special Concern IUCN_VU-Vulnerable USFS_S-Sensitive	1,920 1,920	1385 S:1	0	0	0	0	1	0	1	0	0	1	0
Falco mexicanus prairie falcon	G5 S4	None None	CDFW_WL-Watch List IUCN_LC-Least Concern USFWS_BCC-Birds of Conservation Concern	2,000 2,000	460 S:1	0	0	0	0	0	1	1	0	1	0	0
Icteria virens yellow-breasted chat	G5 S3	None None	CDFW_SSC-Species of Special Concern IUCN_LC-Least Concern	1,930 1,930	100 S:1	0	0	0	0	0	1	1	0	1	0	0
Mentzelia tridentata creamy blazing star	G3 S3	None None	Rare Plant Rank - 1B.3 SB_RSABG-Rancho Santa Ana Botanic Garden	1,930 2,000	51 S:2	0	0	0	0	0	2	2	0	2	0	0
Pediomelum castoreum Beaver Dam breadroot	G3 S2	None None	Rare Plant Rank - 1B.2 BLM_S-Sensitive SB_RSABG-Rancho Santa Ana Botanic Garden	2,000 2,000	26 S:2	0	0	0	0	0	2	2	0	2	0	0
Siphateles bicolor mohavensis Mohave tui chub	G4T1 S1	Endangered Endangered	AFS_EN-Endangered CDFW_FP-Fully Protected	1,930 2,000	24 S:2	0	0	0	0	2	0	2	0	0	0	2

Summary Table Report

California Department of Fish and Wildlife

California Natural Diversity Database

Name (Scientific/Common)	CNDDB Ranks	Listing Status (Fed/State)	Other Lists	Elev. Range (ft.)	Total EO's	Element Occ. Ranks						Population Status		Presence		
						A	B	C	D	X	U	Historic > 20 yr	Recent <= 20 yr	Extant	Poss. Extirp.	Extirp.
Toxostoma lecontei	G4	None	BLM_S-Sensitive	1,920	238	0	0	0	0	0	1	1	0	1	0	0
Le Conte's thrasher	S3	None	CDFW_SSC-Species of Special Concern IUCN_LC-Least Concern NABCI_RWL-Red Watch List USFWS_BCC-Birds of Conservation Concern	1,920	S:1											

Plant List

10 matches found. *Click on scientific name for details*

Search Criteria

Found in Quads **3411688, 3411687, 3411686, 3411678, 3411677, 3411676, 3411668, 3411667** and **3411666**; Elevation is above **1850** or below **2000** feet

Modify Search Criteria | Export to Excel | Modify Columns | Modify Sort | Display Photos

Scientific Name	Common Name	Family	Lifeform	Blooming Period	CA Rare Plant Rank	State Rank	Global Rank
Castela emoryi	Emory's crucifixion-thorn	Simaroubaceae	perennial deciduous shrub	(Apr)Jun-Jul(Sep-Oct)	2B.2	S2S3	G3G4
Chorizanthe spinosa	Mojave spineflower	Polygonaceae	annual herb	Mar-Jul	4.2	S4	G4
Diplacus mohavensis	Mojave monkeyflower	Phrymaceae	annual herb	Apr-Jun	1B.2	S2	G2
Eriophyllum mohavense	Barstow woolly sunflower	Asteraceae	annual herb	Mar-May	1B.2	S2	G2
Lycium torreyi	Torrey's box-thorn	Solanaceae	perennial shrub	(Jan-Feb)Mar-Jun(Sep-Nov)	4.2	S3	G4G5
Mentzelia puberula	Darlington's blazing star	Loasaceae	perennial herb	Mar-May	2B.2	S2	G5
Muhlenbergia appressa	appressed muhly	Poaceae	annual herb	Apr-May	2B.2	S3	G4
Nemacladus gracilis	slender nemacladus	Campanulaceae	annual herb	Mar-May	4.3	S4	G4
Phacelia parishii	Parish's phacelia	Hydrophyllaceae	annual herb	Apr-May(Jun-Jul)	1B.1	S1	G2G3
Wislizenia refracta ssp. refracta	jackass-clover	Cleomaceae	annual herb	Apr-Nov	2B.2	S1	G5T5?

Suggested Citation

California Native Plant Society, Rare Plant Program. 2020. Inventory of Rare and Endangered Plants of California (online edition, v8-03 0.39). Website http://www.rareplants.cnps.org [accessed 29 June 2020].

IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as *trust resources*) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

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Location

San Bernardino County, California

Local office

Carlsbad Fish And Wildlife Office

(760) 431-9440
(760) 431-5901

2177 Salk Avenue - Suite 250
Carlsbad, CA 92008-7385

http://www.fws.gov/carlsbad/

Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act **requires** Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can **only** be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

1. Draw the project location and click CONTINUE.
2. Click DEFINE PROJECT.
3. Log in (if directed to do so).
4. Provide a name and description for your project.
5. Click REQUEST SPECIES LIST.

Listed species[1] and their critical habitats are managed by the Ecological Services Program of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries[2]).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact NOAA Fisheries for species under their jurisdiction.

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1. Species listed under the Endangered Species Act are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the listing status page for more information.
2. NOAA Fisheries, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

Birds

NAME	STATUS
California Condor Gymnogyps californianus There is **final** critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/8193	Endangered

Reptiles

NAME	STATUS
Desert Tortoise Gopherus agassizii There is **final** critical habitat for this species. Your location is outside the critical habitat. https://ecos.fws.gov/ecp/species/4481	Threatened

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

THERE ARE NO CRITICAL HABITATS AT THIS LOCATION.

Migratory birds

Certain birds are protected under the Migratory Bird Treaty Act[1] and the Bald and Golden Eagle Protection Act[2].

Any person or organization who plans or conducts activities that may result in impacts to migratory birds, eagles, and their habitats should follow appropriate regulations and consider implementing appropriate conservation measures, as described below.

1. The Migratory Birds Treaty Act of 1918.
2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Birds of Conservation Concern http://www.fws.gov/birds/management/managed-species/birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/conservation-measures.php
- Nationwide conservation measures for birds http://www.fws.gov/migratorybirds/pdf/management/nationwidestandardconservationmeasures.pdf

The birds listed below are birds of particular concern either because they occur on the USFWS Birds of Conservation Concern (BCC) list or warrant special attention in your project location. To learn more about the levels of concern for birds on your list and how this list is generated, see the FAQ below. This is not a list of every bird you may find in this location, nor a guarantee that every bird on this list will be found in your project area. To see exact locations of where birders and the general public have sighted birds in and around your project area, visit the E-bird data mapping tool (Tip: enter your location, desired date range and a species on your list). For projects that occur off the Atlantic Coast, additional maps and models detailing the relative occurrence and abundance of bird species on your list are available. Links to additional information about Atlantic Coast birds, and other important information about your migratory bird list, including how to properly interpret and use your migratory bird report, can be found below.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, click on the PROBABILITY OF PRESENCE SUMMARY at the top of your list to see when these birds are most likely to be present and breeding in your project area.

NAME

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BREEDING SEASON (IF A BREEDING SEASON IS INDICATED FOR A BIRD ON YOUR LIST, THE BIRD MAY BREED IN YOUR PROJECT AREA SOMETIME WITHIN THE TIMEFRAME SPECIFIED, WHICH IS A VERY LIBERAL ESTIMATE OF THE DATES INSIDE WHICH THE BIRD BREEDS ACROSS ITS ENTIRE RANGE. "BREEDS ELSEWHERE" INDICATES THAT THE BIRD DOES NOT LIKELY BREED IN YOUR PROJECT AREA.)

Le Conte's Thrasher toxostoma lecontei This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/8969	Breeds Feb 15 to Jun 20
Long-billed Curlew Numenius americanus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/5511	Breeds elsewhere
Marbled Godwit Limosa fedoa This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9481	Breeds elsewhere
Whimbrel Numenius phaeopus This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9483	Breeds elsewhere
Willet Tringa semipalmata This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.	Breeds elsewhere

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Probability of Presence Summary

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds. Please make sure you read and understand the FAQ “Proper Interpretation and Use of Your Migratory Bird Report” before using or attempting to interpret this report.

Probability of Presence (■)

Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.
2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.
3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

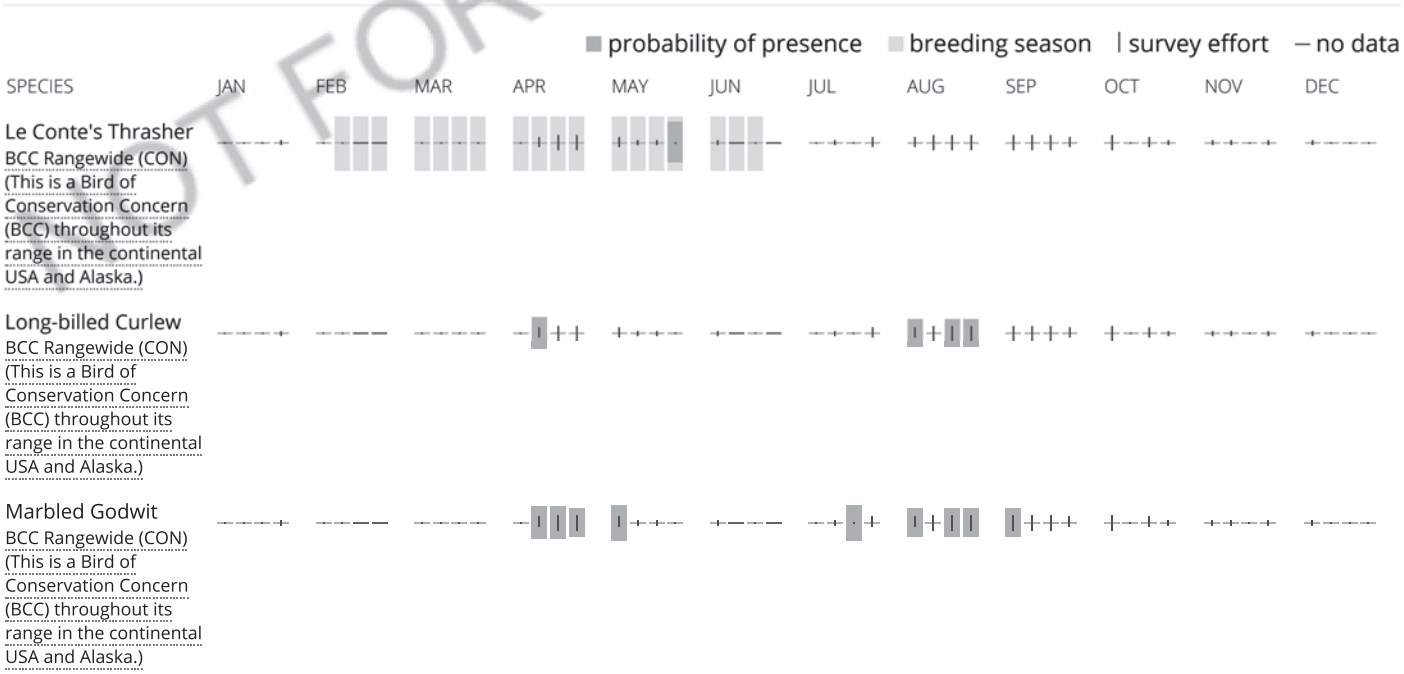
Breeding Season ( )
Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

Survey Effort (|)
Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

To see a bar's survey effort range, simply hover your mouse cursor over the bar.

No Data (–)
A week is marked as having no data if there were no survey events for that week.

Survey Timeframe
Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.



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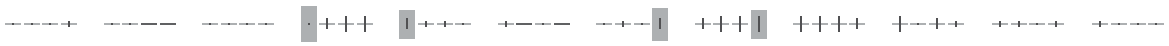
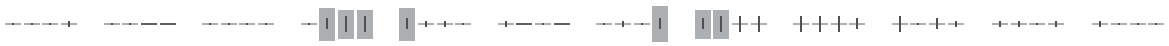
Whimbrel
BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)



Willet
BCC Rangewide (CON) (This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.)



Tell me more about conservation measures I can implement to avoid or minimize impacts to migratory birds.

Nationwide Conservation Measures describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. Additional measures and/or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS Birds of Conservation Concern (BCC) and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the Avian Knowledge Network (AKN). The AKN data is based on a growing collection of survey, banding, and citizen science datasets and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (Eagle Act requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the AKN Phenology Tool.

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the Avian Knowledge Network (AKN). This data is derived from a growing collection of survey, banding, and citizen science datasets .

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or year-round), you may refer to the following resources: The Cornell Lab of Ornithology All About Birds Bird Guide, or (if you are unsuccessful in locating the bird of interest there), the Cornell Lab of Ornithology Neotropical Birds guide. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

1. "BCC Rangewide" birds are Birds of Conservation Concern (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);

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2. "BCC - BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
3. "Non-BCC - Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the Eagle Act requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the Northeast Ocean Data Portal. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the NOAA NCCOS Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the Diving Bird Study and the nanotag studies or contact Caleb Spiegel or Pam Loring.

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to obtain a permit to avoid violating the Eagle Act should such impacts occur.

Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

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Facilities

National Wildlife Refuge lands

Any activity proposed on lands managed by the National Wildlife Refuge system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

THERE ARE NO REFUGE LANDS AT THIS LOCATION.

Fish hatcheries

THERE ARE NO FISH HATCHERIES AT THIS LOCATION.

Wetlands in the National Wetlands Inventory

Impacts to NWI wetlands and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local U.S. Army Corps of Engineers District.

THERE ARE NO KNOWN WETLANDS AT THIS LOCATION.

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters. Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

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Appendix B. Observed Plant and Wildlife Species

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List of Plant Species Observed within Additional Project Area

Species	Common Name	California Invasive Plant Council Rating
GYMNOSPERMS		
EPHEDRACEAE – EPHEDRA FAMILY		
Ephedra californica	California ephedra	
MONOCOTS		
AGAVACEAE – AGAVE FAMILY		
Hesperocallis undulata	wavy-margined desert lily	
POACEAE – GRASS FAMILY		
*Bromus diandrus**	ripgut grass	Moderate
Bromus madritensis ssp. *rubens**	red brome	High
Hordeum sp.*	barley	
*Schismus barbatus**	barbed Mediterranean grass	Limited
EUDICOTS		
AMARANTHACEAE – AMARANTH FAMILY		
*Amaranthus albus**	tumbleweed	
ASTERACEAE – SUNFLOWER FAMILY		
Ambrosia acanthicarpa	annual bur-sage	
Ambrosia dumosa	white bur-sage	
Anisocoma acaulis	scalebud	
Baccharis pilularis	coyote brush	
Chaenactis fremontii	Fremont's pincushion	
Geraea canescens	desert-sunflower	
Helianthus annuus	annual sunflower	
*Lactuca serriola**	prickly lettuce	
Lasthenia californica ssp. *californica*	California goldfields	
Malacothrix coulteri	Coulter's malacothrix	
Malacothrix glabrata	smooth malacothrix	
Rafinesquia neomexicana	desert chicory	
BORAGINACEAE – BORAGE FAMILY		
Amsinckia tessellata var. *tessellata*	desert fiddleneck	
Cryptantha angustifolia	narrow-leaved cryptantha	
Cryptantha nevadensis	Nevada cryptantha	
Pectocarya sp.	pectocarya	
Phacelia distans	distant phacelia	
Plagiobothrys arizonicus	Arizona popcornflower	
BRASSICACEAE – MUSTARD FAMILY		
*Capsella bursa-pastoris**	shepherd's purse	

List of Plant Species Observed within Additional Project Area

Species	Common Name	California Invasive Plant Council Rating
*Sisymbrium irio**	london rocket	Moderate
Streptanthella longirostris	longbeak streptanthella	
CHENOPODIACEAE – GOOSEFOOT FAMILY		
Atriplex canescens	four-wing saltbush	
Atriplex polycarpa	allscale saltbush	
*Salsola tragus**	Russian thistle	
FABACEAE – LEGUME FAMILY		
Lupinus shockleyi	desert lupine	
GERANIACEAE – GERANIUM FAMILY		
*Erodium cicutarium**	redstem filaree	Limited
LOASACEAE – BLAZING STAR FAMILY		
Mentzelia albicaulis	white-stemmed blazing star	
MALVACEAE – MALLOW FAMILY		
Eremalche exilis	white mallow	
ONAGRACEAE – EVENING PRIMROSE FAMILY		
Chylismia claviformis ssp. *claviformis*	club-shaped desert sun cup	
OROBANCHACEAE – BROOM–RAPE FAMILY		
Aphyllon cooperi	Cooper's broomrape	
POLEMONIACEAE – PHLOX FAMILY		
Gilia cana ssp. speciformis	spreading desert gilia	
Gilia latiflora ssp. *latiflora*	broad-leaved gilia	
POLYGONACEAE – BUCKWHEAT FAMILY		
Eriogonum cf. *deflexum*	bent buckwheat	
Eriogonum c f. *trichopes*	little desert trumpet	
ZYGOPHYLLACEAE – CALTROP FAMILY		
Larrea tridentata	creosote bush	

* indicates the species is not native to California

List of Wildlife Species Observed within Additional Project Area

Species	Common Name
INSECTA (HEXAPODA)	**INSECTS**
HYMENOPTERA	***ANTS, BEES, AND WASPS***
Mutillidae	**Velvet Ants**
Dasymutilla sackeni	White velvet ant
Pompilidae	**Spider Wasps**
Pepsis chrysothemis	Tarantula hawk
Formicidae	**Ants**
Messor sp.	Black harvester ant
Pogonomyrmex sp.	Red harvester ant
LEPIDOPTERA	***BUTTERFLIES AND MOTHS***
Pieridae	**Sulphurs and Whites**
Colias sp.	Sulphur
Lycaenidae	**Gossamer-Wing Butterflies**
Riodinidae	**Metalmarks**
Apodemia mormo deserti	Desert metalmark
REPTILIA	**REPTILES**
Iguanidae	**Iguanid Lizards**
Dipsosaurus dorsalis	Desert Iguana
Crotaphytidae	**Collared and Leopard Lizards**
Gambelia wislizenii	Long-nosed leopard lizard
Callisaurus draconoides	Zebra-tailed lizard
Sceloporus occidentalis	Western fence lizard
Uta stansburiana	Common side-blotched lizard
Phrynosoma platyrhinos	Desert horned lizard
Teiidae	**Whiptails**
Aspidoscelis tigris tigris	Great Basin whiptail
AVES	**BIRDS**
Accipitridae	**Kites, Hawks, and Eagles**
Buteo jamaicensis	Red-tailed hawk
Buteo regalis	Ferruginous hawk
Falconidae	**Falcons**
Falco mexicanus	Prairie falcon
Columbidae	**Pigeons and Doves**
Zenaida macroura	Mourning dove

List of Wildlife Species Observed within Additional Project Area

Species	Common Name
*Streptopelia decaocto**	Eurasian collared dove
Apodidae	**Swifts**
Aeronautes saxatalis	White-throated swift
Trochilidae	**Hummingbirds**
Calypte anna	Anna's hummingbird
Calypte costae	Costa's hummingbird
Tyrannidae	**Tyrant Flycatchers**
Sayornis nigricans	Black phoebe
Sayornis saya	Say's phoebe
Tyrannus vociferans	Cassin's kingbird
Laniidae	**Shrikes**
Lanius ludovicianus	Loggerhead shrike
Corvidae	**Crows and Ravens**
Corvus corax	Common raven
Alaudidae	**Larks**
Eremophila alpestris ammophila	Mojave horned lark
Hirundinidae	**Swallows**
Tachycineta thalassina	Violet-green swallow
Stelgidopteryx serripennis	Northern rough-winged swallow
Sylviidae	**Old World Warblers and Gnatcatchers**
Polioptila melanura	Black-tailed gnatcatcher
Mimidae	**Mockingbirds and Thrashers**
Mimus polyglottos	Northern mockingbird
Sturnidae	**Starlings**
*Sturnus vulgaris**	European starling
Parulidae	**Wood Warblers**
Oreothlypis celata	Orange-crowned warbler
Dendroica coronata	Yellow-rumped warbler
Emberizidae	**Emberizines**
Melozone crissalis	California towhee
Spizella breweri	Brewer's sparrow
Zonotrichia leucophrys	White-crowned sparrow
Cardinalidae	**Cardinals, Grosbeaks, and Allies**
Piranga ludoviciana	Western tanager
Icteridae	**Blackbirds, Orioles and Allies**

List of Wildlife Species Observed within Additional Project Area

Species	Common Name
Sturnella neglecta	Western meadowlark
Euphagus cyanocephalus	Brewer's blackbird
Quiscalus mexicanus	Great-tailed grackle
Molothrus ater	Brown-headed cowbird
Icterus bullockii	Bullock's oriole
Fringillidae	**Finches**
Carpodacus mexicanus	House finch
Spinus psaltria	Lesser goldfinch
Passeridae	**Old World Sparrows**
*Passer domesticus**	House sparrow
MAMMALIA	**MAMMALS**
LAGOMORPHA	***RABBITS, HARES AND PIKA***
Leporidae	**Rabbits and Hares**
Lepus californicus deserticola	Black-tailed jackrabbit
Sylvilagus audubonii	Desert cottontail
RODENTIA	***RODENTS***
Sciuridae	**Squirrels**
Ammospermophilus leucurus	White-tailed antelope squirrel
Spermophilus beecheyi	California ground squirrel
Spermophilus tereticaudus	Round-tailed ground squirrel
Heteromyidae	**Pocket Mice and Kangaroo Rats**
Dipodomys sp.	Kangaroo rat

* indicates the species is not native to California

Appendix C. Site Photographs

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Photo 1: View of Disturbed Saltbush Scrub habitat in northern portion of Additional Project Area, taken during first site visit in April 2020. Annuals were blooming in abundance at the time of this site visit.

Photo 2: View of Disturbed Saltbush Scrub habitat in northern portion of Additional Project Area, taken during site visit in May 2020. Annuals had finished at the time of this site visit and understory is dominated by common Mediterranean grass (*Schismus barbatus*).

Photo 3: View of border between active agricultural field and disturbed saltbush scrub habitat.

Photo 4: View of Developed/Disturbed/Ruderal habitat with very little shrub cover, and herbaceous layer dominated by redstem filaree (*Erodium cicutarium*).

Photo 5: View of burrow complex identified during the 2020 Burrowing Owl Survey, typical of burrow complexes observed throughout the Additional Project Area. Average size of burrows is 3 inches diameter.

Photo 6: View of single burrow identified during the 2020 Burrowing Owl Survey, typical of single or double burrows observed throughout Additional Project Area. All burrows observed were around 3 or 4 inches diameter.

Photo 7: View of single burrow identified during the 2020 Burrowing Owl Survey, typical of single or double burrows observed throughout Additional Project Area. All burrows observed were around 3 or 4 inches diameter.

Photo 5: View of burrow complex identified during the 2020 Burrowing Owl Survey, typical of burrow complexes observed throughout the Additional Project Area. Average size of burrows is 3 inches diameter.

APPENDIX E

CULTURAL RESOURCES TECHNICAL REPORT ADDENDUM

Class III Cultural Resource Inventory of a Proposed Project Addition

Daggett Solar Power Facility

San Bernardino County, California

June 18,
2020

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Acronyms and Abbreviations

A.D.	Anno Domini
APE	area of potential effects
AT&SF	Atchison, Topeka, & Santa Fe
B.C.	before Christ
BNSF	Burlington Northern Santa Fe
ca.	circa (approximately)
CCR	California Code of Regulations
CEQA	California Environmental Quality Act
CRHR	California Register of Historic Resources
EIR	Environmental Impact Report
ESA	Environmentally Sensitive Area
GPS	Global Positioning System
LADWP	Los Angeles Department of Water and Power
LIA	Little Ice Age
MCA	Medieval Climatic Anomaly
MLD	most likely decedent
MW	megawatt(s)
NAHC	Native American Heritage Commission
NRHP	National Register of Historic Places
OHP	Office of Historic Preservation
PRC	Public Resources Code
SCCIC	South Central Coastal Information Center
TCR	tribal cultural resource

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1 Management Summary

Daggett Solar Power 1 LLC, retained HDR, Inc. (HDR) to conduct a Class III cultural resources survey of an approximately 305-acre addition for the proposed Daggett Solar Power Facility in San Bernardino County, California. The initial cultural resources study for the project was prepared in 2018 in support of an Environmental Impact Report (EIR), and environmental review was certified in 2019 (SCH No. 2018041007). This report was prepared to augment an addendum to the EIR. The project is located in the Mojave Desert region bordered by the Tehachapi Mountains, the Calico Mountains, and the Mojave River to the north; the Newberry Mountains to the south; the Western Transverse Mountain Ranges (San Bernardino and San Gabriel Mountains) to the west; and the El Paso Mountains to the east. The area of potential effects (APE) consists of approximately 305 acres on flat terrain and is bounded by the town of Daggett approximately 1 mile to the west; the Mojave River, Yermo, and Interstate 15 to the north; the Barstow-Daggett Airport, Route 66, and Interstate 40 to the south; and Newberry Springs and the Mojave Valley to the east.

On April 7, 2020, a request was submitted to the South Central Coastal Information Center (SCCIC) for a record search of all archaeological and historical resources within 1 mile of the APE. The record search identified 31 cultural resource survey projects and 55 previously recorded cultural resources within 1 mile of the APE. Of the 31 cultural resource survey projects, 5 were conducted in the APE between 1979 and 2009, covering approximately two percent of the total acreage. Of the 55 cultural resources identified, none were within the APE.

The Class III cultural resource survey was conducted pursuant to Public Resources Code (PRC) Sections 21000 et seq. and California Code of Regulations (CCR), Title 14, Chapter 3, Sections 15000 et seq. of the California Environmental Quality Act (CEQA). According to CEQA, state and local public agencies are required to take into account the effects of their undertakings on historical resources, which refers to cultural resources listed in, or eligible for listing in, the California Register of Historical Resources (CRHR). State and local public agencies are required to determine if a project may have a significant effect on unique archaeological resources which refers to resources about which it can be clearly demonstrated that, without merely adding to the current body of knowledge, there is a high probability that the resources contain information needed to answer important scientific research questions, have a special or particular quality, or are associated with a scientifically recognized important prehistoric or historic person or event. Recommendations of eligibility for CEQA compliance are included in this report.

The Class III cultural resource survey did not identify any new cultural resources within the APE, but did consider potential impacts to four previously recorded cultural resources (3 historic and 1 prehistoric) adjacent to the APE. P-36-004935 is prehistoric lithic scatter located in a disturbed area beneath the LADWP Transmission Lines (P-36-007694), P-36-010627 is the Barstow-Daggett Airport Historic District, and P-36-033258 is a historic segment of Valley Center Road. The survey confirmed that no portion of P-36-004935 was present within the APE, and therefore the resource would not be impacted by the proposed undertaking. P-36-033258 was determined to be ineligible for the CRHR during the previous cultural resource study in support of the EIR for the Daggett Solar Power Facility (Connolly et al. 2018), is not considered a *historical resource* as defined by 14 CCR § 15064.5, and warrants no further consideration under CEQA. P-36-007694 and P-36-010627 are either listed in the NRHP or CRHR, or have official determinations of eligibility. No significant components of resources P-36-007694 and P-36-010627 will be destroyed or adversely altered by

the proposed undertaking, resulting in a *less than significant impact* without mitigation and these resources warrant no further consideration under CEQA.

During the initial cultural resource study for the Daggett Solar Power Facility, the California Historic Route 66 Association submitted a letter to the County of San Bernardino Land Use Services Department expressing concern over the protection of the Daggett Historic District, the historic Route 66 pavement, the Barstow-Daggett Airport, and viewsheds from Interstate 40 and Route 66. An assessment of potential impacts concluded that the historic integrity of these resources would not be altered or reduced, and they would still retain enough historical integrity to convey their significance (Connolly et al. 2018). The addition of an approximately 305-acre solar array field in the center of the proposed Daggett Solar Power Facility would not alter this conclusion.

To address any potential inadvertent discoveries, mitigation measures CUL-2, CUL-3, CUL-6, CUL-8, and CUL-9 have been established in the Daggett Solar Power Facility EIR. These mitigation measures will also apply to the approximately 305-acre addition discussed in this report. CUL-2 directs the project proponent/operator to conduct a Worker Education Awareness Program (WEAP) for relevant construction personnel working on the proposed project and conducting ground-disturbing activities. In accordance with CUL-3, CUL-6 and CUL-8, ground disturbing activities shall be suspended 100 feet around any inadvertent discovery. An ESA barrier will be constructed around the resource and representatives from the San Manuel Band of Mission Indians (SMBMI), a qualified archaeologist/applicant, and the Lead Agency will confer regarding proper treatment of the resource. Protocols regarding the inadvertent discovery of human remains, funerary objects, sacred objects, or objects of cultural patrimony are outlined in CUL-6, and are in accordance with California State law (Health and Safety Code Section 7050.5; Public Resources Code Sections 5097.94, 5097.98 and 5097.99). CUL-9 requires the presence of a Native American cultural resources monitor from the Morongo Band of Mission Indians. All applicable mitigation measures are detailed in Section 3.4.

2 Introduction

Section 2 provides a description of the Daggett Solar Power Facility and also defines the project APE and project components.

2.1 Project Location and Description

Daggett Solar Power 1 LLC, is proposing to develop the Daggett Solar Power Facility in San Bernardino County east of Daggett, California (see **Figure 2-1** in **Appendix E**). The project consists of constructing a utility-scale photovoltaic solar energy installation that would produce up to 650 megawatts (MW) of power and up to 450 MW of battery storage capacity. The project would use existing transmission infrastructure adjacent to the existing Coolwater Generating Station, a recently retired natural gas-fired power plant. The project site is on flat terrain and is bounded by the town of Daggett approximately 1 mile to the west; the Mojave River, Yermo, and Interstate 15 to the north; the Barstow-Daggett Airport, Route 66, and Interstate 40 to the south; and Newberry Springs and the Mojave Valley to the east. Development would occur on privately-owned land.

Project components include the development of a solar field (primary feature), inverters and switchgear, substations, battery storage, access roads, perimeter fencing, a limited amount of lighting, and up to three primary alternative generation tie (gen-tie) line routes. The solar field would consist of solar panels organized in rows in a uniform grid pattern, on either fixed tilt or tracking structures. Panels would be up to 12 feet in height. Strings of direct current electricity would run underground to inverters mounted on small concrete equipment pads distributed across the site. Power from inverters would be collected and transported to three new substations. Power from the new substations would be transported via a gen-tie line to the two existing Southern California Edison-owned Coolwater substations, where power would then flow into the utility-owned electric system. Up to 450 MW of battery storage would be located either adjacent to each of the substations or at the inverter equipment pads distributed throughout the solar field. The batteries would be contained in a freestanding structure, if they are located adjacent to the substations. If located at the inverter equipment pads, the battery system would likely be contained within a metal housing and electrically connected to the inverters at each of the equipment pads. A 26-foot-wide perimeter access road of gravel, aggregate base, or native materials would be constructed along the project site's seven-foot-tall chain-link fence line.

The Final Environmental Impact Report (SCH No. 2018041007) was certified on September 19, 2019. After the FEIR was certified, an additional area measuring approximately 305 acres was proposed to be added to the project. This addition to the project is described in detail below.

2.2 Area of Potential Effect

The area of potential effect (APE) was delineated to encompass all potential impacts to cultural resources within the addition to the Daggett Solar Power Facility. This area encompasses parcel 051504125, consisting of approximately 305 acres of land, which includes all areas of potential disturbance (see **Photograph 2-1** below and **Figure 2-2** in **Appendix E**). The APE is primarily composed of agricultural land with small areas of undeveloped desert, and is joined in all directions by the approximately 3,200 acre area that was surveyed for the Daggett Solar Power Facility

between 2017 and 2018. The Barstow-Daggett Municipal Airport is to the south, the LADWP Transmission Lines are to the northwest, and agricultural land is located in all other directions.

Photograph 2-1. Overview of the APE facing north from the center of the southern crop circle.

HDR evaluated potential direct effects to cultural resources from construction of the solar facility. In addition, based on scoping comments, HDR evaluated the potential for visual effects to selected cultural resources. The resources were selected as part of the visual study because they were identified as important to commenting parties and because of the potential for visual impacts.

2.3 Personnel

Professional services were performed by individuals who meet the Secretary of the Interior's Professional Qualifications Standards for Archaeology (48 FR 44716). The Principal Investigator was Wayne Glenny. Mr. Glenny is a member of the Register of Professional Archaeologists, possesses a Master of Science degree in Physical Anthropology, and has more than 20 years of experience as a professional archaeologist. HDR archaeologist Michael Connolly acted as field manager for the testing effort. Mr. Connolly possesses Bachelor of Arts degrees in Anthropological Archaeology and History, and has more than eight years of experience conducting archaeological field work in California. Kathy Lemberg and Anders Burvall provided geographical information system (GIS) support including global positioning systems, data management, and the generation of all maps. Resumes for key personnel can be found in **Appendix A**.

3 Regulatory Framework

This section outlines state and local regulations pertinent to the current undertaking.

3.1 Cultural Resources under the California Environmental Quality Act (CEQA)

3.1.1 Significance Criteria

Under CEQA, cultural resources deemed historically significant through an assessment based on the CRHR set forth in Public Resources Code (PRC) § 5024.1 and Title 14 CCR § 4852 are defined as historical resources. A *historical resource* is: a prehistoric or historic resource listed, or determined to be eligible for listing, in the CRHR; a resource included in a local register of historical resources (14 CCR § 15064.5[a] [2]); or any object, building, structure, site, area, place, record, or manuscript that a lead agency determines to be historically significant (14 CCR § 15064.5[a] [3]), unless the preponderance of the evidence demonstrates that the resource is not historically or culturally significant (PRC § 21084.1). The fact that a resource is not listed in, or determined to be eligible for listing in, the CRHR, not included in a local register of historical resources, or not deemed significant pursuant to criteria set forth in PRC § 5024.1 shall not preclude a lead agency from determining whether the resource may be a *historical resource*.

Under CEQA, a resource is considered historically significant if it retains “substantial integrity” and meets at least one of the following criteria (PRC § 5024.1 (1-4); 14 CCR § 4852[b]):

1. Is associated with events that have made a significant contribution to the broad patterns of California’s history and cultural heritage
2. Is associated with the lives of persons important to local, California, or national history
3. Embodies the distinctive characteristics of a type, period, region or method of installation, or represents the work of an important creative individual, or possess high artistic value
4. Has yielded, or has the potential to yield, information important in prehistory or history

Determining the integrity of a resource involves evaluating the authenticity of that resource’s physical identity—that is, the survival of characteristics that were present during the resource’s period of significance (14 CCR § 4852[c]). Integrity is evaluated with regard to the retention of location, design setting, materials, workmanship, feeling, and association.

Under CEQA, the lead agency shall determine whether the project may have a significant effect on archaeological resources. If the lead agency determines that the project may have a significant effect on *unique archaeological resources*, an environmental impact report shall address the issue of those resources (PRC § 21083.2[a]). A *unique archaeological resource* is any archaeological artifact, object, or site about which it can be clearly demonstrated that, without merely adding to the current body of knowledge, there is a high probability that it meets any of the following criteria (PRC § 21083.2[g]):

1. Contains information needed to answer important scientific research questions and that there is a demonstrable public interest in that information.
2. Has a special and particular quality such as being the oldest of its type or the best available example of its type.

3. Is directly associated with a scientifically recognized important prehistoric or historic event or person.

If an archaeological artifact, object, or site does not meet any of the criteria mentioned above then it is a *non-unique archaeological resource*. A *non-unique archaeological resource* need be given no further consideration, other than the simple recording of its existence by the lead agency if it so elects (PRC § 21083.2[h]).

3.1.2 Impact Assessment

A project with an effect that may cause a substantial adverse change in the significance of an historical resource is a project that may have a significant effect on the environment. A substantial adverse change in the significance of an historical resource means physical demolition, destruction, relocation, or alteration of the resource or its immediate surroundings such that the significance of the resource would be materially impaired. A substantial adverse change includes materially impairing those physical characteristics of an historical resource that convey its historical significance and justify its inclusion in, or eligibility for, inclusion in the CRHR or a local register of historical resources (14 CCR § 15064.5[b] [1-2]).

A lead agency shall identify potentially feasible measures to mitigate significant adverse changes in the significance of a historical resource. Any adopted measures to mitigate or avoid significant adverse changes are to be fully enforceable through permit conditions, agreements, or other measures. When a project will affect state-owned historical resources (NRHP listed or potentially eligible and registered or eligible state historical landmarks), and the lead agency is a state agency, the lead agency shall consult with the State Historic Preservation Officer as provided in Public Resources Code Section 5024.5. Consultation should be coordinated in a timely fashion with the preparation of environmental documents (14 CCR § 15064.5[b] [4-5]). Information about the location of archaeological sites and sacred lands is confidential and should not be made available for public examination (14 CCR § 15120[d]).

The above-listed significance criteria are applied to determine impacts which are categorized as follows:

- potentially significant impact
- less than significant impact with mitigation
- less than significant impact
- no impact.

CEQA Guidelines define three types of effects or impacts: direct, indirect, and cumulative. Direct effects are those caused by a project that occur within the APE as a direct result of construction activities. Indirect effects are secondary effects that are reasonably foreseeable and caused by a project at a different time and place. Indirect effects can occur as a result of changing the use of the landscape which could result in changes in population or increased public access to a remote location leading to unauthorized recreational use and vandalism (14 CCR § 15064[d]). Cumulative effects are incremental effects of an individual project when viewed in connection with the effects of past, present, and any reasonably foreseeable future projects (14 CCR § 15355).

If it is determined that an undertaking may potentially have a significant impact on a historical resource then appropriate mitigation measures shall be developed. Public agencies should, whenever feasible, seek to avoid damaging effects on any historical resource of an archaeological nature. Preservation in place is the preferred manner of mitigating impacts to archaeological sites as

it maintains the archaeological context of a site and avoids conflict with religious or cultural values of groups associated with the site. Appropriate mitigation measures include, but are not limited to, planning construction to avoid archaeological sites, incorporation of a site within a park, covering a site with chemically stable soil prior to construction, or deeding the site into a permanent conservation element (14 CCR § 15126.4[b]3).

3.2 Assembly Bill 52

With the enactment of Assembly Bill 52, CEQA recognizes tribal cultural values in addition to the scientific and archaeological values when determining impacts and mitigation by identifying a category of resources called tribal cultural resources (TCRs). In order to qualify as a TCR, a resource must be listed, or determined eligible for listing, on the national, state, or local register of historic resources; or be a resource that a lead agency chooses to treat as a TCR based on the CRHR criteria and the cultural value of a resource to a California Native American tribe (PRC § 21074). In order to identify TCRs, lead agencies are required to consult with local Native American tribes in a manner that is cognizant of all parties' cultural values and, where feasible, seeking agreement on a proposed action. A project with an effect that may cause a substantial adverse change in the significance of a TCR is a project that may have a significant effect on the environment (PRC § 21084.2).

3.3 San Bernardino County Cultural Resources

According to Section 82.12.020 of the County of San Bernardino Development Code, specific identification of known cultural resources is indicated by listing in one or more of the following inventories: California Archaeological Inventory; California Historic Resources Inventory; California Historical Landmarks; California Points of Historic Interest; and/or National Register of Historic Places (NRHP).

General Plan: The County of San Bernardino Conservation Element recognizes the importance of historical, archaeological, and paleontological resources. Goal 3 states that the County will preserve and promote its historic and prehistoric cultural heritage through the following established policies and programs:

Policy CO 3.1 - Identify and protect important archaeological and historical cultural resources in areas of the County that have been determined to have known cultural resource sensitivity.

1. Require a cultural resources field survey and evaluation prepared by a qualified professional for projects located within the mapped Cultural Resource Overlay area.
2. Mitigation of impact to important cultural resources will follow the standards established in Appendix K of the California Environmental Quality Act Guidelines, as amended to date.

Policy CO 3.2 – Identify and protect important archaeological and historical cultural resources in all lands that involves disturbance of previously undisturbed ground.

1. Require the Archaeological Information Center at the San Bernardino County Museum to conduct a preliminary cultural resource review prior to the County's application acceptance for all land use applications in planning regions lacking Cultural resource Overlays and in lands located outside of planning regions.
2. Should the County's preliminary review indicate the presence of known cultural resources or moderate to high sensitivity for the potential presence of cultural resources, a filed survey

and evaluation prepared by a qualified professional will be required with project submittal. The format of the report and standards for evaluation will follow the "Guidelines for Cultural Resource Management Reports" on file with the San Bernardino County Land Use Services Department.

Policy CO 3.3 – Establish programs to preserve the information and heritage value of cultural and historical resources.

Policy CO 3.4 – The County will comply with Government Code Section 65352.2 (SB-18) by consulting with tribes as identified by the California Native American heritage Commission on all General Plan and specific plan actions.

1. Site record forms and reports of surveys, test excavations, and data recovery programs will be filed with the Archaeological Information center at the San Bernardino County Museum, and will be reviewed and approved in consultation with that office.
    a. Preliminary reports verifying that all necessary archaeological or historical fieldwork has been completed will be required prior to project grading and/or building permits.
    b. Final reports will be submitted and approved prior to project occupancy permits.
2. Any artifacts collected or recovered as a result of cultural resource investigations will be catalogued per County Museum guidelines and adequately curated in an institution with appropriate staff and facilities for their scientific information potential to be preserved. This shall not preclude the local tribes from seeking the return of certain artifacts as agreed to in a consultation process with the developer/project archaeologist.
3. When avoidance or preservation of an archaeological site or historic structure is proposed as a form of mitigation, a program detailing how such long-term avoidance or preservation is assured will be developed and approved prior to conditional approval.
4. In areas of potential but unknown sensitivity, field surveys prior to grading will be required to establish the need for paleontologic monitoring.
5. Projects requiring grading plans that are located in areas of known fossil occurrences, or demonstrated in a field survey to have fossils present, will have all rough grading (cuts greater than 3 feet) monitored by a trained paleontologic crews working under the direction of a qualified professional, so that fossils exposed during grading can be recovered and preserved. Fossils include large and small vertebrate fossils, the latter recovered by screen washing of bulk samples.
6. A report of findings with an itemized accession inventory will be prepared as evidence that monitoring has been successfully completed. A preliminary report will be submitted and approved prior to granting of building permits, and a final report will be submitted and approved prior to granting of occupancy permits. The adequacy of paleontologic reports will be determined in consultation with the Curator of Earth Science, San Bernardino County Museum.

Policy CO 3.5 – Ensure that important cultural resources are avoided or minimized to protect Native American beliefs and traditions.

1. Consistent with SB-18, as well as possible mitigation measures identified through the CEQA process, the County will work and consult with local tribes to identify, protect and preserve TCPs. TCPs include both man-made sites and resources as well as natural landscapes that contribute to the cultural significance of areas.

2. The County will protect confidential information concerning Native American cultural resources with internal procedures, per the requirements of SB 922, and addendum to SB-18. The purpose of SB 922 is to exempt cultural site information from public review as provided for in the Public Records Act. Information provided by tribes to the County shall be considered confidential or sacred.
3. The County will work in good faith with the local tribes, developers/applicants and other parties if the local affected tribes request the return of certain Native American artifacts from private development projects. The developer is expected to act in good faith when considering the local tribe's request for artifacts. Artifacts not desired by the local tribe will be placed in a qualified repository as established by the California State Historical Resources Commission. If no facility is available, then all artifacts will be donated to the local tribe.
4. The County will work with the developer of any 'gated community" to ensure that the Native Americans are allowed future access, under reasonable conditions, to view and/or visit known sites within the "gated community." If a site is identified within a gated community project, and preferably preserved as open space, the development will be conditioned by the County to allow future access to Native Americans to view and/or visit that site.
5. Because contemporary Native Americans have expressed concern over the handling of the remains of their ancestors, particularity with respect to archaeological sites containing human burials or cremations, artifacts of ceremonial or spiritual significance, and rock art, the following actions will be taken when decisions are made regarding the disposition of archaeological sites that are the result of prehistoric or historic Native American cultural activity.
    a. The Native American Heritage Commission and local reservation, museum, and other concerned Native American leaders will be notified in writing of any proposed evaluation or mitigation activities that involve excavation of Native American archaeological sites, and their comments and concerns solicited.
    b. The concerns of the Native American community will be fully considered in the planning process.
    c. If human remains are encountered during grading and other construction excavation, work in the immediate vicinity will cease and the County Coroner will be contacted pursuant to the state Health and Safety Code.
    d. In the event that Native American cultural resources are discovered during project development and/or construction, all work in the immediate vicinity of the find will cease and a qualified archaeologist meeting the U.S. Secretary of Interior Standards will be hired to assess the find. Work on the overall project may continue during this assessment period.
    e. If Native American cultural resources are discovered, the County will contact the local tribe. If requested by the tribe, the County will, in good faith, consult on the discovery and its disposition with the tribes.

3.4 Daggett Solar Power Facility Mitigation Measures for Cultural Resources

Mitigation measures regarding cultural resources were developed for the Daggett Solar Power Facility Project in consultation with SMBMI and are contained in the project EIR. Those applicable to cultural resources within the current APE are outlined below.

CUL-2

The project proponent/operator shall conduct a Worker Education Awareness Program (WEAP) for relevant construction personnel working on the proposed project and conducting subsurface activities. Development of the WEAP shall include consultation with an archaeologist. The training shall include an overview of known historical resources and potential cultural resources that could be encountered during ground disturbing activities to facilitate worker recognition, avoidance, and subsequent immediate notification to the qualified archaeologist.

CUL-3

In the event that previously unknown historic era archaeological resources (sites, features, or artifacts) are exposed during grading and/or construction activities for the proposed project, all work occurring within 100 feet of the find shall immediately stop until a qualified archaeologist can evaluate the significance of the find and determine whether or not additional study is warranted, in consultation with the County. Pursuant to CEQA Guidelines Section 15126.4(b)(3), proposed project redesign and preservation in place shall be the preferred means to avoid impacts to significant historical resources. Consistent with CEQA Guidelines Section 15126.4(b)(3)(C), if it is demonstrated that resources cannot be avoided, the qualified archaeologist shall develop additional treatment measures in consultation with the County, which may include data recovery or other appropriate measures. The qualified archaeologist shall prepare a report documenting evaluation and/or additional treatment of the resource. A copy of the report shall be provided to the County. Protocol for discovery and treatment of pre-contact resources is outlined in mitigation measure CUL-8.

CUL-6

In accordance with California Health and Safety Code Section 7050.5, if human remains are found, the County Coroner shall be notified within 24 hours of the discovery. The project lead/foreman shall designate an Environmentally Sensitive Area (ESA) physical demarcation/barrier 100 feet around the resource and no further excavation or disturbance of the site shall occur while the County Coroner makes his/her assessment regarding the nature of the remains. If the remains are determined to be Native American, the coroner shall notify the Native American Heritage Commission (NAHC) in Sacramento within 24 hours. In accordance with Public Resources Code Section 5097.98, the NAHC must immediately notify those persons it believes to be the most likely descendant (MLD) from the deceased Native American. The MLD shall complete their inspection within 48 hours of being granted access to the site. The designated Native American representative will then determine, in consultation with the property owner, the disposition of the human remains.

CUL-8

If a pre-contact tribal cultural resource is discovered during archaeological presence/absence testing, the discovery shall be properly recorded and then reburied in situ. If a pre-contact tribal cultural resource is discovered during project implementation, ground disturbing activities shall be

suspended 100 feet around the resource(s) and an Environmentally Sensitive Area (ESA) physical demarcation/barrier constructed.

Representatives from the San Manuel Band of Mission Indians Cultural Resources Department (SMBMI), a qualified archaeologist/applicant, and the Lead Agency shall confer regarding treatment of the discovered resource(s). As outlined in CEQA, the applicant shall make a good faith effort to redesign the project area in such a way that impacts to the identified resource(s) can be avoided/preserved in place. Should any resource(s) not be a candidate for avoidance/preservation in place, and therefore the removal of the resource(s) is necessary to mitigate impacts, a research design shall be developed in consultation with SMBMI.

The research design will include a plan to formally evaluate the resource(s) for significance under CEQA criteria, as well as to formally address the resource(s) place within the landscape identified as a Tribal Cultural Resource (TCR) by the San Manuel Band of Mission Indians. Additionally, the research design shall include a comprehensive discussion of sampling strategies, resource processing, analysis, and reporting protocols/obligations. Removal of any cultural resource(s) shall be conducted with the presence of a Tribal Monitor representing the Tribe, unless otherwise decided by SMBMI. All plans for analysis shall be reviewed and approved by the applicant, Lead Agency, and SMBMI prior to implementation, and all removed material shall be temporarily curated on-site.

It is the preference of SMBMI that removed cultural material be reburied as close to the original find location as possible. However, should reburial within/near the original find location during project implementation not be feasible, then a reburial location for future reburial shall be decided upon by SMBMI, the landowner, and the Lead Agency, and all finds shall be reburied within this location. Additionally, in the case of a single reburial area, reburial shall not occur until all ground-disturbing activities associated with the project have been completed, all cataloguing and basic recordation of cultural resources have been completed, and a final report has been approved by SMBMI and the Lead Agency. All reburials are subject to a reburial agreement that shall be developed between the landowner and SMBMI outlining the determined reburial process/location and shall include measures and provisions to protect the reburial area from any future impacts (i.e. project plans, conservation/preservation easements, etc.).

Should it occur that avoidance, preservation in place, and on-site reburial are not an option for treatment, the landowner shall relinquish all ownership and rights to this material and confer with SMBMI to identify an American Association of Museums (AAM)-accredited facility within the County that can accession the materials into their permanent collections and provide for the proper care of these objects in accordance with the 1993 CA Curation Guidelines. A curation agreement with an appropriate qualified repository shall be developed between the landowner and museum that legally and physically transfers the collections and associated records to the facility. This agreement shall stipulate the payment of fees necessary for permanent curation of the collections and associated records and the obligation of the project developer/applicant to pay for those fees.

All draft archaeological records/reports created throughout the life of the project shall be prepared by the archaeologist and submitted to the applicant, Lead Agency, and SMBMI for their review and approval. After approval from all parties, the final reports and site/isolate records are to be submitted to the local CHRIS Information Center, the Lead Agency, and SMBMI.

CUL-9

Prior to ground-disturbing activities, the project proponent shall provide evidence that a Native American tribal monitor from Morongo Band of Mission Indians has been retained.

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4 Background

4.1 Environment

The APE is in the Mojave Desert region. Geologically, it sits on the Mojave structural block, which is bordered by the Tehachapi Mountains, the Calico Mountains, and the Mojave River to the north; the Newberry Mountains to the south; the Western Transverse Mountain Ranges (San Bernardino and San Gabriel Mountains) to the west; and the El Paso Mountains to the east (Hall 2007). Spring snowmelt and runoff from the mountains feed the Mojave River, which runs primarily below ground. However, during years with increased precipitation the Mojave River will rise above ground level and occasionally overflow its banks on the alluvial plain. Aside from small areas containing low sand dunes, the APE is flat with an elevation of 1,914 feet above mean sea level. The vegetation communities consists of agricultural crops, desert saltbush scrub, disturbed desert saltbush scrub, disturbed/ruderal, and Mojave creosote bush scrub. Soils in the APE consist of Cajon sand with zero to two percent slopes (USDA 2020). Metavolcanic, igneous, and metamorphic rocks such as quartzite, rhyolite, basalt, dacite, and granite are ubiquitous throughout the area. Much of the APE has been graded and cultivated with alfalfa, clover, and Bermuda grass.

4.2 Paleoenvironmental Change

Paleoclimatic reconstructions for the Mojave Desert follow the four-stage framework proposed more than half a century ago for western North America (Antevs 1948). Conditions were cool and wet in the Late Pleistocene (circa [ca.] 18,000–8,000 B.C.). A progressive drying and warming trend began around 10,000 B.C. and lasted through the Early (ca. 8,000–6,000 B.C.) and Middle Holocene (ca. 6,000–3,000 B.C.). By the end of the latter period, conditions were much drier and warmer than the present. A reversal of this trend characterizes the Late Holocene (ca. 3,000 B.C.–present), with moderately cool and wet conditions punctuated by drought (Sutton et al. 2007). Studies of packrat middens in the central Mojave suggest that modern biotic communities dominated by creosote began to replace juniper steppe and mesic woodland vegetation starting around 5,000 B.C. (Koehler et al. 2005). Environmental changes since the Late Pleistocene have important implications for reconstructing the adaptive strategies of human communities in the Mojave Desert. The extinction of Pleistocene megafauna and the differential availability of natural resources clearly affected the initial peopling of the region; as well as, seasonal foraging cycles and patterns of occupation (Basgall 2008; Gardner 2006).

Of particular importance for the west-central Mojave is the chronology of the Mojave River and its associated lakes. During its period of maximum extent in the Late Pleistocene, the Mojave River drainage basin flowed east and north from the San Bernardino Mountains, ultimately merging with the Amargosa River before draining into Lake Manley in modern Death Valley. At this time, the Mojave River drainage system contributed water to two great Pleistocene lakes: Lake Manix and Lake Mojave. The latter included the modern Soda and Silver dry lake basins. Today Soda Lake is the terminal point of the Mojave River (Jefferson 2003).

Lake Manix, located approximately 30 miles east of present-day Barstow and Daggett, covered a surface area ranging between 250 and 800 square kilometers (approximately 100 to 300 square miles) and reached a depth of more than 500 meters. The modern dry clay playas of Afton, Troy, Coyote, Harper, and Cronese Lakes are the result of the progressive desiccation of this body of

water during the Holocene. The great Late Pleistocene alluvial fan of the Mojave River extends between Barstow and the ancient 543-meters above (mean) sea level highstand shoreline of Lake Manix (Reheis and Redwine 2008). Geological evidence suggests that Lake Manix was filled to capacity and began overflowing to the east through Afton Canyon to form Lake Mojave starting around 18,000 B.C. (Meek 1989). Lake Manix ceased to exist soon thereafter due to incision of the canyon. After alternating dry and wet conditions in the Early Holocene, with a second highstand around 10,000 B.C. (Wells et al. 2003), Lake Mojave began a drying trend starting around 9,000 B.C. (Jefferson 2003).

Studies focusing on the Late Holocene have provided a detailed picture of more recent changes in environmental conditions in the Mojave Desert. Between approximately A.D. 800 and 1,350, a warming trend related to the Medieval Climatic Anomaly (MCA) made conditions unfavorable in much of the Mojave Desert (Jones et al. 1999; Sutton et al. 2007). Droughts were especially severe in the periods A.D. 900–1,100 and A.D. 1,200–1,350. The impact of these changes was felt especially strongly in the western Mojave, where large villages had been established starting around 500 B.C. (Sutton 1988). It is currently unclear whether the inhabitants responded by abandoning the region (Basgall et al. 1988; McGuire and Hall 1988) or by aggregating into more compact settlements (Gardner 2006). The warming of the MCA was followed by a climatic reversal during the Little Ice Age (LIA), which lasted approximately between A.D. 1,400 and 1,875. Cooler temperatures and increased precipitation led to the gradual re-expansion of juniper woodland biotic communities in the Great Basin (Wigand and Rhode 2002). Although the LIA had devastating effects on agricultural production in many regions worldwide, its impacts on the inhabitants of the Mojave region are currently not well understood.

4.3 Cultural Setting

Despite several decades of archaeological research in the Mojave Desert, a generally accepted cultural chronology for the region has yet to be established. One of the major problems in this regard is the paucity of local radiometric and other absolute chronological data. Consequently, current understanding of prehistoric developments in this region generally parallels that of better-known areas in the Great Basin. Most research in the Mojave has emphasized the relationship between human cultural adaptations and environmental systems. The following section outlines some of the aspects of Mojave Desert prehistory that are particularly relevant to the current project.

The earliest confirmed human occupation in the Mojave region dates to the Paleoindian period (ca. 10,000–8,000 B.C.). Although there is growing evidence for a pre-Clovis occupation throughout the Americas (e.g., Dillehay 1997; Madsen 2004), current data is insufficient to confirm this possibility for the Mojave Desert, where the Calico “Early Man” Site has been a point of controversy since the 1960s (Basgall 2000; Budinger 1996; Davis 1978; Patterson et al. 1987). The primary diagnostic artifact of the Paleoindian period is the Clovis fluted projectile point, at least two of which have been found in the Western Mojave region (Earle et al. 1997). Lithic assemblages from this period also include scrapers, choppers, perforators, crescents, and gravers. There is disagreement over whether the people who produced these artifacts were big-game hunters of Pleistocene megafauna or rather practiced a foraging lifestyle (Davis 1978; Moratto 1984).

The Lake Mojave complex of the Early Holocene (ca. 8,000–5,000 B.C.) is characterized by Lake Mojave and Siler Lake stemmed projectile points, bifaces, steep-edged unifaces, and crescents. Ground stone artifacts and heavily battered cobbles are occasionally found in Lake Mojave assemblages. The flaked stone artifacts often show evidence of long-term curation and transport.

The appearance of nonlocal materials, including marine shell beads, suggests that broad patterns of mobility and exchange were in place during this period. Likewise, the light wear displayed by ground stone implements and their overall scarcity indicate that Lake Mojave populations did not rely highly on seed resources. The association of sites with the shorelines of ancient lakes may indicate exploitation of lakeside marsh resources, but it is likely that people pursued high-mobility foraging strategies that took advantage of a wide variety of environmental niches (Sutton et al. 2007).

The Pinto complex of the Middle Holocene (ca. 5,000–2,000 B.C.) coincides with the extremely hot and dry conditions of the Altithermal (Antevs 1953). Its lithic assemblage is characterized by stemmed, indented-base projectile points and higher frequencies of milling tools. Recent radiometric assays from Pinto sites suggest an overlap with the late Lake Mojave complex, but this issue is currently unresolved (Gardner et al. 2002; Schroth 1994; Sutton et al. 2007). An alternative model proposes a 2,000-year hiatus in human occupation of the Mojave during the Altithermal after the end of the Lake Mojave period, with the beginning of the Pinto period set at around 3,000 B.C. (Wallace 1962). Nonetheless, broad similarities exist between the flaked-stone assemblages of the Pinto and Lake Mojave complexes, and radiocarbon and obsidian hydration dates from the region support a scenario of occupational continuity between the two periods (Jenkins 1987; Jenkins and Warren 1984; Sutton 1996; Warren 1991). Sutton et al. (2007) argue that “reduced toolstone source diversity among Pinto assemblages implies a reduction in foraging ranges from the Lake Mojave Complex.” Obsidian from this period is generally sourced to the Coso Volcanic Field at the southern end of the Owens Valley (Earle et al. 1997). Site distribution suggests that people were organized in multi-family groups or macrobands carrying out high-mobility resource collection. Pinto sites, which are of limited size and associated with water sources, are generally interpreted as ephemeral camps. Although researchers have recorded higher overall frequencies of milling tools from the Lake Mojave period, suggesting increased reliance on plant resources, Warren (1984) points out that this pattern does not appear to hold for the western Mojave.

The extremely hot and dry conditions towards the end of the Middle Holocene may have led to widespread abandonment in the Mojave Desert between 3,000 and 2,000 B.C. (Sutton et al. 2007). This occupational hiatus would have ended with the return of cooler and wetter conditions at the onset of the Gypsum complex (ca. 2,000 B.C.–500 A.D.), although more evidence from this transitional period is needed to evaluate this scenario. The primary diagnostic artifacts of the Gypsum complex are corner-notched Elko points, concave-base Humboldt points, and well-shouldered contracting-stemmed Gypsum Cave points (Warren 1984). Ground stone tools become more common, and the mortar and pestle seem to have been introduced during this period (Wallace 1955). In the western Mojave these tools may be associated with the processing of mesquite pods and piñon nuts as well as possibly acorns transported from nearby mountain slopes (Earle et al. 1997; Warren and Crabtree 1986).

The widespread presence of small amounts of marine shell artifacts suggest that exchange networks with coastal peoples grew in importance during Gypsum times (Warren 1984). Linguistic reconstructions indicate that by 1,000 B.C. the Northern Uto-Aztecan language spoken in the western Mojave had differentiated into four main branches: Tubatulabalic, Hopic, Numic, and Takic (Moratto 1984; Sutton et al. 2007). The Mojave River may have formed a boundary between Numic-speaking people to the east and Takic-speaking groups to the west (Sutton et al. 2007).

Dramatic changes in the cultural systems of the Mojave Desert occurred during the Saratoga Springs complex (ca. A.D. 500–1,200). Paleoclimatic evidence from Koehn Lake suggests a return to cool and wet conditions until approximately A.D. 900, when the region experienced a 200-year period of drought related to the MCA (Gardner 2006; Sutton 2016). Favorable environmental

conditions and more efficient hunting technology may have contributed to a major population increase in the Saratoga Springs period. The introduction of the bow and arrow and the consequent shift from the larger dart points of the Gypsum complex to smaller projectile points is evident in the primary diagnostic artifacts of the complex, Eastgate and Rose Spring corner-notched, side-notched, and contracting-stem points (Heizer and Hester 1978; Sutton et al. 2007). Thomas (1981) has proposed that these be grouped together as the Rosegate series. There is disagreement about the dating of Cottonwood triangular points, with some investigators placing them towards the end of the Saratoga Springs complex and others at the beginning of the following Late period (Heizer and Hester 1978; Jennings 1986; Justice 2002; Koerper et al. 1996; Sutton et al. 2007; Warren 1984). The artifact assemblage of this period also includes stone knives, drills, pipes, bone awls, milling stones, marine shell ornaments, and abundant obsidian, mostly sourced to the Coso Volcanic Field.

Influences from the Southwest are visible in the material culture of the eastern and southern Mojave Desert starting around A.D. 500 (Shutler 1961). In contrast, the people of the western Mojave appear to have maintained strongest ties with groups on the Southern California coast (Warren and Crabtree 1986). Saratoga Springs sites are often associated with water sources such as springs, lakeshores, and arroyos. Towards the end of the Saratoga Springs period, the intense droughts associated with the Medieval Climatic Anomaly disrupted prehistoric lifeways in the Mojave Desert. As lakes dried up, settlement and subsistence patterns reverted back to those of the Gypsum complex (Sutton et al. 2007). The demographic decline in the western Mojave at the end of the Saratoga Springs complex may be associated with the expansion of Numic speakers toward the north and east around A.D. 1,000 (Bettinger and Baumhoff 1982; Grayson 1993; Madsen and Rhode 1994; Moratto 1984; Sutton 1986; Sutton and Rhode 1994). Continued droughts at the beginning of the Late Prehistoric complex (ca. A.D. 1,100–1,770) gave way to a period of wetter conditions during the LIA. The “desert village” model of sedentary collecting became widespread in this period, with concentrated populations subsisting off a diversified resource base (Earle et al. 1997). Evidence of population growth after A.D. 1400 coincides with an increase in special-purpose sites and continued evidence for seed collecting (McIntyre 1990).

The primary diagnostic lithic artifacts of the Late Prehistoric complex are Desert side-notched and Cottonwood triangular points. Artifact assemblages from this period also include buffware and brownware ceramics, milling stones, and shell, steatite, and slate ornaments (Warren and Crabtree 1986). The use of Coso obsidian drops off significantly, possibly indicating growing regionalization during this period (Sutton et al. 2007). There also is evidence for increase trade along the Mojave River (Earle et al. 1997).

4.4 Ethnography

CA-SBR-1961 is within the ethnographic boundaries of the Serrano group of Native Americans of Southern California, which is comprised of the Serrano proper and other Native American groups. At the time of Spanish contact in the eighteenth century, two distinct ethnolinguistic groups occupied the western Mojave: Takic-speaking Tataviam, Kitanemuk, and Desert Serrano in the south, and Numic-speaking Kawaiisu, Chemehuevi, and Southern Paiute to the north (Blackburn and Bean 1978; Earle 1990, 2004, 2005; King 2004; King and Blackburn 1978; Kroeber 2013[1925]; Sutton 1980). The linguistic and cultural frontier between these groups ran east to west across the Antelope and Mojave River Valleys (Earle et al. 1997). Both groups practiced an annual subsistence round that took advantage of seasonal resources on the desert floor and in the adjacent upland areas. Earle (2005) notes that Takic-speaking groups to the south lived in larger semi-permanent settlements housing 80 people or more, whereas Numic-speaking groups to the north had lower

population densities (villages housed approximately 30 people) and practiced higher-mobility subsistence strategies. This difference may have been due in part to the exploitation by Kitanemuk and Desert Serrano groups of acorns that were easily available in oak groves at the foot of the San Gabriel and San Bernardino Mountains.

Researchers have estimated that prior to European contact, the population of the Serrano was between 1,500 and 2,500 individuals (Bean and Smith 1978; Kroeber 2013[1925]). From 1819 to 1834, large numbers of Serrano-speaking Native Americans were taken into the San Gabriel Mission system and were forced to work on the San Bernardino cattle rancho and participate in mission activities (CMRC 2018). Those who escaped the missions to return to their homeland were hunted down and either brought back to the missions or killed. In the nineteenth century, militias from San Bernardino hunted down the Serrano during a 32-day campaign and forced the survivors out of the mountains. In 1891, the Act for Relief for the Mission Indians was passed establishing Serrano reservations (SMBMI 2019). Today, only several hundred people claim Serrano descent and are part of sovereign tribal governments such as the SMBMI and the Morongo Band of Mission Indians.

4.5 History

The history of Southern California began when Europeans first made contact with the Native Americans of the region and can be broken down into three major periods: Spanish (1769–1821), Mexican (1823–1848), and American (1848–present). Spain began settling California in the late eighteenth century; however, the Spanish had little success in gaining a stable foothold due to several factors such as internal strife, lack of adequate supply routes, and Native American hostility. After a long war, Mexico liberated itself from the Spanish Crown and increased a presence in California through new policies of settlement and more amiable international relations. Inevitably, the Mexican system of rule was doomed to failure as the government was only a democracy on the surface and was increasingly at odds with the wealthy landowners in California. The United States took advantage of this weakness and by the middle of the nineteenth century Mexico lost control of California. The conquest of the region by the United States was quickly followed by an increase in socioeconomic complexity and events that propelled California into the future.

In 1771, during the Spanish Period, friars Pedro Cambón and Ángel Somera with a contingent of 10 soldiers established Mission San Gabriel Arcángel, Pride of the Missions. The original mission was built on a small bluff adjacent to the San Gabriel River at the Native American village of Shevaanga, in present day Montebello (CMRC 2018; Hayes 2007; Hoover et. al. 2002; Starr 2007). In 1775, the mission was relocated approximately three miles to the northwest at the Native American village of Lisanchanga (CMRC 2018).

Mission San Gabriel was a primary stop and staging point for many Spanish expeditions in Southern California. Throughout the 1770s, Juan Bautista de Anza (“the last conquistador”), Pedro Fages, and Father Francisco Garcés utilized San Gabriel as a resupply point. Anza and Fages primarily led expeditions for settlement, whereas Garcés was in search of new Native American converts. In 1772, Fages traveled along the western end of what would become San Bernardino County while pursuing deserters from the Presidio at San Diego (Hoover et al. 2002). Two years later, Anza would become the first European to view the San Bernardino Valley while in search of a direct land route between Sonora, Mexico, and Monterey (Bolton 2018; Brown and Boyd 1922; Hayes 2007; Hoover et al. 2002; Starr 2007).

One of the most notable expeditions was that of Father Garcés in 1776. Initially Garcés was attached to Anza’s Colorado River expedition; however, Garcés broke off from Anza and traveled

west in search of the Mojave Trail, a long-established trade route that linked Colorado River Native American villages with coastal villages (Earle 2005; Hayes 2007; Starr 2007; Walker 1986). Garcés' mission was a success, and he managed to locate several Native American villages, including a village of Gauchamas Native Americans in the San Bernardino Valley, and learn about their socio-economic complexity before reaching Mission San Gabriel (Brown and Boyd 1922, Walker 1986). Garcés attempted to pass on the knowledge he gained to educate others on the intelligence of the Native Americans but to no avail (Earle 2005; Hayes 2007; Starr 2007; Swisher 1999). In 1781, the overland route through San Bernardino to Alta California was closed after the Yuma Native Americans destroyed the missions along the Colorado River and massacred a military detachment which included Garcés (Hayes 2007).

In 1821, Mexico won its independence from Spain, which signaled the end of the mission system. Many mission ranchos were sold and granted to private citizens. At first, the secularization of the missions was intended to give lands back to Hispanicized Native Americans but José Figueroa, governor and creator of this plan, died before it could be realized and only a small number of Native Americans were granted mission lands (Hayes 2007; Starr 2007). Generally, the treatment of the Native Americans did not change, and many were exploited as forced labor by Mexican rancheros (Shipek 1977). By 1835, nearly all missions in Southern California had been secularized with ranchos established on their lands (Brown and Boyd 1922).

Leading up to the Mexican-American War (1846–1848), the United States government sent an increasing number of expeditions to California, and more pioneers began making their way to the region. On May 13, 1846, the United States declared war on Mexico; and John Frémont incited "The Bear Flag Revolt." By August of 1846, Los Angles had fallen and Governor Pico fled to Mexico to escape capture (Hayes 2007; Starr 2007). The conquest of California seemed complete; however, harsh treatment of the Californios led to an insurrection in Southern California. In 1847, the United States concentrated its forces to retake Los Angeles. Andrés Pico, entrenched on the bluffs of the San Gabriel River, held the United States forces at bay for a short time at the Battle of San Gabriel; however, he was eventually forced to fall back to Los Angeles (Hoover et al. 2002; Starr 2007). On January 10, 1847, Californio and Mexican forces defending Los Angeles were defeated at the Battle of La Mesa. The Californios surrendered to Frémont three days later outside of the city during a formal ceremony known as the Capitulation of Cahuenga. On February 2, 1848, the treaty of Guadalupe Hidalgo was signed (Olson-Raymer 2015; Starr 2007).

The United States had won the Mexican-American War, and in 1850, California became a state (Hayes 2007; Starr 2007). Throughout the 1850s and 1860s, the number of settlers in Southern California continued to increase. However, San Bernardino was slower to develop compared with more populated coastal areas such as Los Angeles. In 1851, the first major settlement of the San Bernardino region occurred when a large contingent of Mormons from Salt Lake City, Utah (Zion), arrived via the Mojave River Trail (Salt Lake Road [Walker 1986]). When the Mormons first settled the San Bernardino Valley it was part of Los Angeles County with the county seat in the City of Los Angeles. On April 26, 1853, the measure was proposed and passed to create San Bernardino County from lands that were originally part of Los Angeles, San Diego, and Mariposa Counties (CSB 2018). The following year, the City of San Bernardino was incorporated as the county seat and Amasa Lyman was appointed as the first mayor (Brown and Boyd 1922; CSB 2018).

Eventually, the San Bernardino Mountains now replaced the San Bernardino Valley as the new frontier. The Native Americans were slowly pushed farther out into the Mojave Desert while their seasonal camps and foraging grounds were taken over. Unbeknownst to the settlers, these new transgressions were a violation of the Treaty of Temecula and led to regular attacks on homesteads

and logging camps. The attacks led to a quasi-war in the San Bernardino Mountains between the settlers and Native Americans that lasted throughout the 1860s with atrocities committed on both sides (Brown and Boyd 1922; Garrett 1998; Robinson 1989; Stone 1989, 1990).

The Native Americans who once inhabited the San Bernardino Valley and Mountains were forced into the most arid and uninhabitable parts of the Mojave Desert. The Serrano and Cahuilla peoples, devastated by war and disease, were in danger of extinction. Most settlers in California did not care, and subscribed to the belief that "a good Indian is a dead Indian;" however, there were those such as Helen Hunt Jackson and Charles Fletcher Lummis who wrote about the plight of the Native Americans and educated easterners.

Eventually, President Ulysses Grant responded by creating reservation lands by executive order. In 1876, two reservations were created for the Serrano—the 88,000 acre Potrero Ajenio (Morongo) Reservation in San Gorgonio Pass and the 653-acre San Manuel Reservation in the foothills of the southern San Bernardino Mountains. The early reservation system was of little or no help so Congress was pressed to pass "An Act for the Relief of Mission Indians" in 1891. Federal patents were created for the Morongo and San Manuel Reservations, which initially would be held in trust. The San Manuel Reservation remained the same size but the Morongo Reservation was reduced to 14,500 acres. Although the size of the Morongo Reservation was reduced, the change ensured that most of the land was arable with water rights so residents could cultivate the land. At the end of the 25-year trust period, the reservation lands would be subdivided and sold to the Native Americans. Later, Congress passed the Indian Reorganization Act allowing for the formation of tribal governments (Robinson 1989; SMBMI 2019).

Local History

From 1885 to 1890, while the rest of California was entering a depression, San Bernardino County experienced its first population boom as easterners made their way to California in droves. The influx was furthered by the discovery of silver in the Calico Mountains to the north along the newly established railroad. Instead of temporary mining camps like those at Searles Lake (1860s) and Ivanpah (1870s), more permanent mining towns like Daggett would be established along the railroad leading to the markets of San Bernardino (Brown and Boyd 1922; Swisher 1999). Into the twentieth century, some of these towns would disappear as fast as they were created while others were able to endure. Below is a brief historical survey of the Mojave Region around the town of Daggett.

As the number of prospectors in the Calico Mountains grew, a small settlement began to develop in Wall Street Canyon. By 1881, the silver boom town of Calico was born. Between 1886 and 1896, Calico had a population of approximately 1,200 people with 22 saloons, 75 active businesses, over 200 residences, and a Chinatown with a population of 40 (Peyton 2012). Calico would suffer three fires, in 1883, 1884, and 1887. After each fire, Calico was rebuilt with better infrastructure including more water wells and stone structures. Most of the mines in the Calico district were poorly managed so exact accounts of production are difficult to ascertain, but the total output was millions of dollars (Brown and Boyd 1922; Peyton 2012; Swisher 1999).

A year after the silver boom at Calico began, large quantities of borax were discovered in Mule Canyon. William Tell Coleman quickly purchased all of the borax producing claims and held control of the Calico borax until 1888 when he sold out to Francis Marion "Borax" Smith. Smith built a large mining camp with bunkhouses, a dining hall, a company store, a reading room, cabins for management personnel, and a large home for himself. He named the camp Borate and by 1890 it turned into a small town that employed more than 600 men. Although not as not as well-known as

gold or silver, borax mining was extremely profitable because it had more than 100 uses such as making soaps, glazing pottery, and tanning leather (Brown and Boyd 1922; Peyton 2012).

Concurrent with the development of Calico and Borate, Calico Junction, 5 miles to the south along the Mojave River, was established to supply miners (**Photograph 4-1**). Like Calico, Calico Junction started out as a series of temporary camps that quickly developed into a boomtown with hotels, saloons, and grocery stores. Men like Henry, Diedrick, John, and Gottfried Bahten moved to Calico Junction in the early 1880s seeking their fortunes not only by mining but also through the more lucrative supply business. The Bahten brothers were mining engineers and millwrights who not only worked at the mining camps in Calico and Borate but also ran a meat market in Calico Junction (Baker 2015; Brown and Boyd 1922; Peyton 2012; USC 2018).

Photograph 4-1. Desert supply station at Calico Junction (Daggett), 1880 (USC 2018).

In 1882, the Southern Pacific Railroad began laying tracks through the Mojave from San Bernardino to Needles, California. Calico Junction officially became a town and was renamed Daggett in honor of Lieutenant Governor John Daggett, who owned one of the Calico mines (Baker 2015; Hayes 2007). During construction of the railroad, more entrepreneurs arrived in Daggett: men like Seymour Alf, who opened a butcher shop; George Toenni and George Mier, who opened a general store, and Alexander Falconer, who opened a saloon. By 1885, Daggett was a bustling town with a school, a hotel, a brewery, and many other businesses. Alf expanded his ventures and opened a blacksmith shop in town to service the 10 and 20-mule-teams that transported supplies back and forth between Daggett and the mines (Baker 2015; Brown and Boyd 1922; Peyton 2012; Swisher 1999). Within a few years, mining mills would also be set up at Daggett for processing ore (USC 2018).

The Southern Pacific Railroad provided the infrastructure necessary for Daggett to sustain itself and drilled a well that provided water to residents. Initially, the Southern Pacific Railroad was designed not only to profit on the various mining booms but also to block the Atchison, Topeka, and Santa Fe (AT&SF) Railroad's expansion into California. The block was a success, forcing the AT&SF's

subsidiary, the Atlantic and Pacific Railroad, to stop its westward expansion at Needles and lease the Southern Pacific line for access to the California coast. The lease rates charged by Southern Pacific were extortionate and the AT&SF began developing plans for an alternate, shorter route to the California coast that would render the Southern Pacific's Mojave line worthless. Then, in 1884, the Southern Pacific decided to sell the Mojave line to the AT&SF at cost—a move that would ensure the survival of Daggett, as well as other small Mojave towns created by the Southern Pacific like Newberry Springs (Berkman 1988).

The establishment of the railroad increased the rate at which these small boom-towns grew. People were more easily able to access the area, a wider range of supplies and luxury items could be shipped, and production of the mines increased as a result of a more efficient method to ship ore. Prior to the railroad, wagons had to make the trip into San Bernardino, which was costly and time consuming. Now ore from Calico and Borate could be transported to Daggett using 10- and 20-mule-team wagons and then loaded on railcars for shipment to refineries. Further increasing the efficiency of ore shipment was the construction of a narrow-gauge railroad from the Calico Waterloo mine to Daggett in 1888 which was financed by Borax Smith. The mule teams were still utilized but to a lesser extent (Brown and Boyd 1922; Peyton 2012).

In 1896, the price of silver plummeted and that was the beginning of the end for Calico. Mines began to close immediately, and within two years, the school and post office closed and several buildings were moved to either Yermo or Daggett. However, borax was still profitable and many people stayed in Calico for the prospect. Borax Smith was looking for ways to increase profits, and in 1898, he began building a narrow-gauge railroad between Borate and Daggett. By the turn of the twentieth century Daggett was completely reliant on the production of the borax mines. The town was still active but growth had subsided with the demise of Calico. In 1913, the price of borax began to decline and Borax Smith completely disassembled Borate and moved it to his other mining operations in Death Valley. The move was a big loss for Daggett, but support of the mining industry did not end entirely as 20-mule-teams were still transporting ore to the town from Death Valley. Calico and Borate were abandoned but Daggett would endure because of its location along a major trade route and rail line (Brown and Boyd 1922; Peyton 2012).

While the silver and borax mines were in decline, Daggett's economy began shifting towards agriculture and ranching, with the drilling of more wells and continued support from the railroad. The availability of well water led to an influx of homesteaders who filed claims under the Desert Land Act hoping to find success in farming and ranching. Many people were lured to the Daggett area by investment companies promising people that the desert could be turned into an agricultural haven. One of these was the Southern California Development Company, which was established in 1893. The company began construction on an irrigation ditch that would supply their proposed community of Minneola with water from the Mojave River (Brown and Boyd 1922; Van Dyke 1997).

A tenacious man named Theodore Van Dyke moved to Daggett in 1901 at the request of an investor with the Daggett Land and Water Company. Van Dyke was a Minnesota lawyer who moved to California because of failing health. After coming to California, he designed and constructed a flume that brought water from the mountains to the town of San Diego. His success with this project earned him notoriety as an irrigation expert. Van Dyke, with his son Dix, invested much of their time and money into the Daggett venture but to no avail. Maintenance of the ditch proved to be too costly, and by 1903, the Minneola project was abandoned along with the irrigation canal (Van Dyke 1997).

Most homesteaders in the area soon gave up and quit what seemed to be a futile effort. However, the Van Dykes stayed on at the Coolwater Ranch in Daggett and set to rebuilding and repairing what

came to be known as the Daggett Ditch or The Wind and Water Ditch. They farmed the desert to the east of Daggett for several years without any success because of intense heat, failure of the ditch, wind/sand storms, and floods. After many failures they discovered that alfalfa and hay seemed to grow best in the region, and normal agricultural methods would not work. To compensate for evaporation from the dry desert heat, they discovered that the fields had to be enclosed with earthen berms, furrowed, and then flooded with water every few days. After the Daggett Ditch was flood-proofed, this signaled the successful beginning of agriculture in the Mojave Desert. Desert ranching and farming would become Daggett's legacy. The Daggett Ditch would remain in use until the 1970s when modern deep wells rendered it obsolete. Eventually, Van Dyke Sr. was elected Daggett's justice of the peace. He held the position until his death in 1923, after which Dix was elected to take his father's place (Van Dyke 1997).

During the early twentieth century many notable people visited or frequented Daggett. One of the most notable is the famous naturalist John Muir who brought his daughter Helen to live in Daggett after she caught pneumonia. John soon befriended Thomas Van Dyke and Helen eventually married Buel Funk, who was a partner in the Coolwater Ranch. Buel and Helen raised four children on the ranch, and after the passing of John Muir, Buel spent much of the Muir inheritance on unsuccessful attempts to improve the infrastructure of Daggett. Ironically, it is believed that John Muir's death was the result of catching pneumonia on his last trip to Daggett in 1914. Other Daggett notables included naturalist Mary Beal, botanist John Burroughs, and an eccentric cowboy known as Death Valley Scotty who, in 1904, paid the AT&SF Railroad $5,500 to take him from Los Angeles to Chicago in record-breaking time (Berkman 1988; Peyton 2012; Swisher 1999; Van Dyke 1997; Wild 1995).

Shortly after the turn of the twentieth century, the AT&SF Railroad began to expand its facilities in Daggett, which would have included the construction of new rail yards, a larger station, and several other facilities. The expanded facilities would have improved the economic standing of the town and facilitated growth. However, Daggett residents hoping to capitalize on the situation raised the prices of their land, forcing the AT&SF to move their expansion project to Barstow. The expansion made Barstow the transportation hub of the Mojave and helped the small town grow into a city. Had the residents of Daggett not made that fateful choice to try and make easy money, Daggett would have been what Barstow is today (Baker 2015; Van Dyke 1997).

In 1921, Congress appropriated funds for the construction of roads, and by 1926, construction of Highways 66 and 91 in California began. Within two years, Route 66 between Los Angeles and Daggett was complete and by 1932 Highways 66 and 91 were both paved roads. The completion of Route 66 represented the nation's first all-weather highway linking Chicago with Los Angeles. By the 1930s, the Dwight D. Eisenhower System of Interstate and Defense Highways was formulated. However, it would be another 30 years before any part of the plan was realized (FHWA 2018; NPS 2018; Rumsey 2018).

In 1933, plans for the Boulder Dam Project to bring power to Los Angeles were underway. The Los Angeles Department of Water and Power (LADWP) brought a series of condemnation lawsuits against Mojave residents to expropriate land for the project, and by June of 1933, construction of the 266-mile, 275-kilovolt transmission lines began. The project included nearly 1,600 miles of copper wire and 2,695 steel lattice towers. At that time, the towers were the largest in the world and each contained four footings that were drilled with an earth-boring machine. The project was finished in 1935, and a paved access road between the lines was installed for maintenance. In the vicinity of Daggett, the road was utilized for access to farms and ranches that were part of the revitalized Minneola Land Development Company (Scattergood 1935; Water and Power Associates 2017).

Concurrent with the construction of the LADWP Transmission Lines, Daggett received an economic boost with the construction of a Civil Aeronautics Administration beacon site. In 1939, power was supplied to the facility and the airfield was commissioned as an intermediate field with a crew of four personnel. The facility included two runways, several administrative and utility buildings, a beacon, a well, and four houses. In 1941, the airfield developed into a U.S. Army Air Corps station to support bombing and antiaircraft operations. However, the facility was too small to support a wide array of military aircraft and the runways had to be expanded in size. All of the improvements were funded through the Works Progress Administration, which was part of the New Deal Program (Bischoff 1998; Swisher 1999).

By March of 1942, the airfield was restricted to government personnel and aircraft and condemnation suits were brought against adjacent landowners so the airfield could be expanded in size. New facilities were constructed and the AT&SF Railroad constructed a spur line to the airfield for supply. The airport also contained a Douglas Company contingent with over 1,000 employees who conducted top-secret experimental operations and applied special modifications to military aircraft built for the government. The Douglas Company and the U.S. Army Corps of Engineers constructed four hangar sheds, three domed hangars, 20 two-story barracks structures, 20 family cottages, a dispensary, administration buildings, a theater, a cafeteria, and a swimming pool. The newly built facilities were known as Douglas Town. A heavy chain link and barbed wire fence was constructed around the perimeter to replace the old fence. Towards the end of WWII and shortly after, the airfield also contained a flight school and an air crew trainee school (Bischoff 1998).

After World War II, the airfield was transferred to the U.S. Marine Corps and supported the Marine Corps Logistics Base constructed north of Daggett (Bischoff 1998). Agriculture expanded significantly with several large farms and ranches being settled between Daggett and the airfield (NETR 2018). However, it seems that the difficulties in farming experienced by earlier settlers were also experienced by these new settlers and many quit their properties (Van Dyke 1997). According to land records, many of the parcels in the area changed hands numerous times throughout the middle to late twentieth century (BLM 2018; SBC 2020).

By the 1960s, funds for the Federal-Aid Highway Act were finally being appropriated for the construction of the Interstate System of Highways. Construction of Interstate 15 was already underway and the route for Interstate 40 had already been planned. Interstate 15 would replace Highway 91 and Interstate 40 would replace Route 66. The Interstate System would be the largest transportation undertaking since the construction of the Transcontinental Railroad 100 years earlier and would have just as many difficulties in execution. Construction on Interstate 40 began in 1963, and the California segment was completed by the 1970s; however, it would not be completed in its entirety until the late 1980s. Completion of the Interstate Highway System was an economic boon for all the small cities and towns in the Mojave (Hayes 2007; Moskal 1972; *The Sun-Telegram* 1955 and 1970; Rumsey 2018).

In 1961, the infrastructure of Daggett was furthered with the construction of a power station between the town and the airfield (Jeff Edwards, personal communication 2017). The Coolwater Coal Generating Station provided jobs for many local residents before it was closed down in recent years. The railroad has since been acquired by the Burlington Northern and Santa Fe (BNSF) Company and is still in operation; the former military airfield is now the Barstow-Daggett municipal airport, which is recognized as a major transportation hub; and the Marine Corps Logistics Base is the second largest employer in the area. Calico was revitalized by Walter Knott and turned over to San Bernardino County to be used as a regional park.

Historical Context of the APE

In 1866, the APE was part of the land grant for the Atlantic and Pacific Railroad; the grant was then passed on to the Southern Pacific Railroad in 1905. Although the land was set aside for the railroad, it was never utilized and ownership transferred to the State of California in the mid-20th century. According to available records, Stephen and Lillian Borgogno acquired the property in 1973 and utilized the property for agriculture. Prior to 1973, the western section of Silver Valley Road traversed the southern portion of the APE on a northwest/southeast axis through undeveloped desert terrain and connected to the LADWP Transmission Line access road. The road segment was destroyed when the parcel was graded for agriculture, and Silver Valley Road was rerouted along the northern boundary of the airfield. In 1983 and 1984, several structures were built on the southwest portion of the APE where the current habitation area is located (San Bernardino County 2020; NETR 2020).

In 1995, ownership transferred to Roberta Travers who held the property until her passing in 1999, when the Borgognos resumed ownership under a revocable trust. Ten years later, all improvements on the property were demolished and the current hayshed and house were built. The Van Dam Family Trust (Jennifer and Glen Van Dam) acquired the property in December of 2019 and continued cultivating alfalfa, wheat, and Bermuda grass (San Bernardino County 2020). Historic aerial photographs show that the configuration of the circular cultivated areas changed slightly over time indicating that the parcel was plowed and graded numerous times (NETR 2020).

5 Methods

5.1 Pre-Field Research

On April 7, 2020, a request was submitted to the South Central Coastal Information Center (SCCIC) for a record search of all archaeological and historical resources within 1 mile of the APE (see **Appendix B**). The record search identified 31 cultural resource survey projects and 55 cultural resources within 1 mile of the APE. A review of site records, GIS data, survey reports, and an online database - Nationwide Environmental Title Research, LLC site (HistoricalAerials.com) - was also completed. United States Geological Service maps 1954 to present and aerial photographs 1970 to present were reviewed. The results of this research are discussed below.

5.2 Previous Cultural Resource Studies

Five cultural resource survey projects were conducted in the APE between 1979 and 2009 (see **Table 5-1**). Four of these studies consisted of cultural resource surveys for energy projects such as electrical tie-line maintenance, and one study was for a pipeline installation. Over the course of these studies, approximately 6 acres (2 percent) of the APE were surveyed for cultural resources (see **Figure 5-1** in **Appendix E**). Outside of these previous studies, approximately 296 acres (98 percent) of the APE has not yet been systematically surveyed for cultural resources. For a list of cultural resource studies outside, but within 1 mile of the APE see **Appendix C**.

Table 5-1. Previous Cultural Resource Studies in the APE.

Report Number	Date	Author	Title
SB-00874	1979	Barker, James P., Carol H. Rector, Philip J. Wilke	An Archaeological Sampling of The Proposed Allen-Warner Valley Energy System, Western Transmission Line Corridors, Mojave Desert, Los Angeles And San Bernardino Counties, California And Clark County, Nevada
SB-01219	1981	Hall, Matthew C., Philip J. Wilke, Doran L. Cart, James D. Swenson	An Archaeological Survey of The Proposed Southern California Edison Ivanpah Generating Station, Plant Site, And Related Rail, Coal Slurry, Water and Transmission Line Corridors, San Bernardino County, California, And Clark County, Nevada
SB-01220	1981	Bean, Lowell John, Sylvia Brakke Vane, Jackson Young	The Ivanpah Generating Station Project: Ethnographic (Native American) Resources
SB-06504	1994	Lerch, Michael K.	Class III Cultural Resource Inventory of the Mojave River Pipeline Project, Phelan to Minneola, San Bernardino County, California.
SB-06897	2009	Jones, Gary A.	Archaeological Survey Report for Southern California Edison's Deteriorated Pole Project on the Helios 12 kV and Burrito 12 kV Transmission Lines, San Bernardino County, California.

5.3 Previously Recorded Cultural Resources

No previously recorded cultural resources were identified within the APE; however, four cultural resources are located adjacent to the APE (see **Figure 5-2** in **Appendix E**). Historic resources P-36-007694, P-36-010627, and P-36-033258 were assessed during the survey for the Daggett Solar Power Facility in 2018 (Connolly et al. 2018). P-36-004935 is a prehistoric resource that has yet to be evaluated. Although these resources are not located in the APE, proximity to the APE warrants an assessment of any potential indirect effects. Therefore, resources adjacent to the APE will be discussed further in Section 6 below. For all other previously recorded resources outside of, but within 1 mile of, the APE see **Appendix D.**

5.4 Field Methods

The methods used during the field survey were consistent with the Secretary of the Interior's Standards and Guidelines for Identification and Evaluation Guidelines for Local Surveys (Parker et al. 1985). From 12 to 14 May 2020, HDR archaeologists conducted the cultural resource survey of the approximately 305 acre addition for the Daggett Solar Power Facility. Preliminary efforts consisted of the review of records within the APE, a review of historical maps and aerial photographs, a review of Bureau of Land Management General Land Office records, and the generation of maps of the recorded cultural resources using GIS.

5.4.1 Field Survey

HDR archaeologists used systematic detailed field inspections to identify known and unknown cultural resources within and adjacent to the APE. One-hundred percent of the APE was surveyed in linear transects with 5- to 15-meter spacing depending on terrain and visibility. Previously recorded cultural resources were identified using data provided in the record search. HDR targeted areas of the APE with a high potential for containing cultural resources, such as the northwestern portion of the APE near CA-SBR-4935. Survey within these high potential areas included additional perpendicular and oblique transects. Buildings, structures, and objects over 45 years of age were sought out during the survey; however, none were found within the APE. HDR archaeologists also conducted ethnographic research by speaking with a local resident regarding the historicity of the APE. All cultural resources encountered were photographed with a digital camera, and mapped with a sub-meter accurate Trimble GeoTX global positioning system unit.

HDR archaeologists conducted an exhaustive ground inspection of the APE where ground visibility allowed. Ground visibility within undeveloped areas of the APE between agricultural fields ranged from 80 to 100 percent and included graded desert with transported soils and light vegetation coverage of sage scrub. Ground visibility within areas containing agricultural growth ranged from 0 to 50 percent and included freshly cut wheat, alfalfa, and Bermuda grass (see **Photograph 5-1**). HDR archaeologists targeted ruts in the agricultural fields created by the irrigation mechanisms to view soil profiles with depths of up to 30 centimeters, and rodent burrows in all other areas.

Photograph 5-1. Typical survey conditions within the APE depicting a freshly harvested field on the left and graded desert with light vegetation to the right, facing north.

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6 Results

No cultural resources were identified within the APE during the survey. Four previously recorded cultural resources are located adjacent to the APE and were assessed for potential indirect effects due to proximity. Additionally, 12 resources outside of the project APE were selected for consideration regarding potential indirect impacts based on scoping comments during the previous cultural resource study in support of the EIR for the Daggett Solar Power Facility (Connolly et al. 2018). All of these resources will be discussed below; however, site record updates were not completed as none of the resources are within the APE.

6.1 Previously Recorded Resources Adjacent to the APE

Four previously recorded resources, 3 historic and 1 prehistoric, were identified adjacent to the project APE. These previously recorded resources are P-36-004935, P-36-007694, P-36-010627, and P-36-033258 (see **Table 6-1**). P-36-004935 is prehistoric lithic scatter located in a disturbed area beneath the LADWP Transmission Lines (P-36-007694), P-36-010627 is the Barstow-Daggett Airport Historic District, and P-36-033258 is a historic road segment.

Table 6-1. Previously Recorded Resources Adjacent to the APE.

Primary Number	Trinomial/OHP Number	Description	Eligibility
P-36-004935	CA-SBR-4935	Prehistoric lithic scatter 2012 survey-not relocated – site either subsurface or removed by disturbance.	Unevaluated
P-36-007694	CA-SBR-7694H	Historic: LADWP Boulder Transmission Lines 1, 2, 3	2S2 – Individual property determined eligible for NR by a consensus through Section 106 process. Listed in the CR. (o)
P-36-010627	CA-SBR-10627H	Historic District: Barstow-Daggett Airport.	Several components listed as 3D – Appears eligible for NR as a contributor to a NR eligible district through survey evaluation. (f)
P-36-033258	CA-SBR-33258H	Historic: Segment of Valley Center Road	Not eligible for the CRHR. (o)

Eligibility: (o) = official determination; (f) = field recommendation from previous survey; (n) = new recommendation

6.1.1 Prehistoric Resource P-36-004935

P-36-004935 was initially recorded in 1980 for the Class III Cultural Resource Inventory of the IPP Transmission Line Right-of-Way Grant. It was described as a prehistoric lithic scatter comprised of approximately 50 small secondary and tertiary chalcedony flakes located to the south of Tower 145-I5. The site area was describes as a small, flat drainage surrounded by sand dunes, which appeared susceptible to wash and aeolian erosion. In 2012, Chambers Group attempted to relocate the site for the AT&T Fiber Optic Cable Maintenance Project, but did not locate any artifacts. It was believed that the site may have been covered by sand or had been washed away.

As the location and disposition of this site was in question, HDR surveyed the APE nearest the last reported location of the site several times observing for any evidence of the lithic scatter. It was thought that portions of the site may have washed into the APE or the plotted site location may have been incorrect. No evidence of the site was observed within the APE, and if any portion of the site was once within the APE, it would have been destroyed by agricultural development. It seems likely that the site location outside of the APE is correct and artifacts were covered by aeolian activity. Because the resource is not located in the APE, the current undertaking would have no effect on P-36-004935.

6.1.2 Historic Resource P-36-007694

P-36-007694 comprises four electrical transmission lines constructed between 1933 and 1945 to convey power from Hoover Dam (which at the time was named Boulder Dam) to Los Angeles. John Elliot recorded the first segment of these transmission lines as a historical resource in 1986 for a project in Rosemead, California. In 1993, the resource was recorded as a district and evaluated in its entirety by Dames & Moore, Inc., for the Mead to Adelanto Transmission Line Cultural Resource Survey. Archaeology Advisory Group updated Transmission Lines 1 and 2 in 1995 and reported no change in the condition of the resource. In 1999, KEA Environmental submitted the registration forms for listing in the NRHP (Vader 2016). The resource was determined eligible for the NRHP under Criteria A and C for significance related to the Boulder Canyon Project and major advances in high-voltage transmission technology and is associated with the broad patterns of development in southern Nevada and California. The resource is also listed in the CRHR.

Since its inclusion in the NRHP, segments of the resource have been reassessed numerous times with little or no new information added to the record. The most recent surveys of the resource nearest to the APE occurred in 2018. Urbana Preservation and Planning updated the resource for the Gale to Pisgah Communications System Project, and HDR updated the resource during the previous cultural resource study in support of the EIR for the Daggett Solar Power Facility. No change in the condition of the resource was noted during either update. HDR concluded that construction of the Daggett Solar Power Facility would not affect the resource but would be in close proximity to some of its components. The current study concurs with HDR's previous determination that the project would not reduce the integrity of setting or feeling for the LADWP Transmission Lines (Connolly et al. 2018).

6.1.3 Historic Resource P-36-010627

P-36-010627 is the Barstow-Daggett Airport Historic District. Various components of the district were recorded in 1977, 1998, 2001, 2004, and 2018, and the whole airport was recorded during a 2001 study (Jacquemain et al. 2008). A 2004 study evaluated five structures as contributing elements to the significance of the district, which was recommended eligible for the NRHP and CRHR. The district includes numerous components with only some having been recorded in their entirety according to records on file. Recorded resources include an electrical vault, a utilitarian, box-like concrete structure, a former flight service station, a maintenance garage, and three small cottages. Other resources include Hangar Shed No.4, two runways, two taxiways, a target hangar/impact area, a swimming pool, the old sewage processing plant, and numerous structures near what was once Douglas Town.

In 2018, HDR surveyed a 3,000-foot (E-W) × 200-foot (N-S) section along the northern perimeter of the district and located the remnants of an 1,800-foot segment of the old wood and barbed wire Barstow-Daggett Airport perimeter fence. The component consisted of three concentrations of milled lumber, barbed wire, and sparse mid-twentieth century refuse. HDR concurred with previous recommendations that the district as a whole appeared to be eligible for the NRHP and CRHR; however, no components

of the district within or near the project area for the Daggett Solar Power Facility contributed to the significance of the district (Connolly et al. 2018). As no contributing components of the district are within or near the current APE, the undertaking would not have any effect on P-36-010627.

6.1.4 Historic Resource P-36-033258

P-36-033258 is an unimproved segment of Valley Center Road abutting the northern edge of the APE. The road first appears on topographic maps from 1954 but was likely in existence earlier in the twentieth century. It appears to be the first and only local road that extends across the entire valley from west to east. The road originally continued east through the mountains; however, that portion of the route no longer exists. The resource was assessed as ineligible for the CRHR during the previous cultural resource study conducted by HDR in support of the EIR for the Daggett Solar Power Facility (Connolly et al. 2018).

6.2 Previously Recorded Resources Outside of the APE

Based on scoping comments during the previous cultural resource study in support of the EIR for the Daggett Solar Power Facility in 2018, 12 resources outside of the APE were selected for consideration regarding potential indirect impacts. Two of these resources are within 1 mile of the APE, with the remaining 10 at distances between 2 and 5.5 miles outside of the APE (**Table 6-4**).

Table 6-2. Cultural Resources Outside of the APE Considered for Potential Indirect Impacts.

Primary Number	Trinomial/OHP Number	Distance from the APE	Description	Eligibility
P-36-002910	CA-SBR-2910H	0.25 mile to the south	Historic: National Old Trails Highway, Historic Route 66	Several segments declared: 6Y - Determined ineligible for NR by consensus through Section 106 process – Not evaluated for CRHR or Local Listing. (o) Several segments declared: 2S2 - Individual property determined eligible for NR by a consensus through Section 106 process. Listed in the CRHR. (o)
P-36-004183	CA-SBR-4183	2.4 miles to the west	Historic - Alf's Blacksmith Shop, Daggett	Unevaluated for the NRHP or CRHR; on a local list of important resources.
P-36-004928	CA-SBR-4928	2.75 miles to the northwest	Prehistoric and Historic: Segment section of the “Mojave Trail” –trade route.	Segment Unevaluated
P-36-005525	CA-SBR-5525H	2.25 miles to the west	Historic: Daggett Stone Hotel & People's General Store	Unevaluated for the NRHP or CRHR; on a local list of important resources.
P-36-006693	CA-SBR-6693H	0.25 mile to the south	Historic: BNSF/AT&SF Railroad	2S2 – Individual property determined eligible for NR by a consensus through Section 106 process. Listed in the CR. (o) Segment adjacent to the APE recommended ineligible for the CRHR, non-contributing to the significance of the resource due to loss of integrity.

Primary Number	Trinomial/OHP Number	Distance from the APE	Description	Eligibility
P-36-026531	N/A	2 miles to the west	Historic District – Town of Daggett	Unevaluated as a district for the NRHP or CRHR.
P-36-031118	N/A	2.4 miles to the west	Historic structure – element of Daggett district	Unevaluated as a district for the NRHP or CRHR.
P-36-031119	N/A	2.4 miles to the west	Historic residence on 1st street - element of Daggett district	Unevaluated as a district for the NRHP or CRHR.
P-36-031120	N/A	2.4 miles to the west	Historic residence on Mill Street - element of Daggett district	Unevaluated as a district for the NRHP or CRHR.
P-36-031121	N/A	2.4 miles to the west	Historic residence on Santa Fe Street - element of Daggett district	Unevaluated as a district for the NRHP or CRHR.
P-36-031122	N/A	2.25 miles to the west	Historic: Desert Market, Scott's Market - element of Daggett district	Unevaluated for the NRHP or CRHR; on a local list of important resources.
N/A	N/A	5.5 miles to the northwest	Historic: Calico Ghost Town – California's Silver Rush Ghost Town.	State Historical Landmark 782

The previous cultural resource study in support of the EIR for the Daggett Solar Power Facility concluded that none of the resources listed above would be adversely impacted by the proposed undertaking (Connolly et al. 2018). As the current APE is fully encompassed by the previous study area, it is reasonable to conclude that none of the resources listed above would be adversely impacted by the addition of the approximately 305-acre APE to the project.

7 Impact Assessment and Recommendations

Section 7 outlines the recommendations for CRHR eligibility of cultural resources, discusses potential impacts of the Daggett Solar Power Facility on cultural resources, and provides recommendations for avoiding or mitigating any potential impacts. The section also provides guidelines for the inadvertent discovery of cultural resources and human remains during project activities.

7.1 Impact Assessment

A project is considered to have significant impact on the environment if it meets the following criteria:

- causes a substantial adverse change in the significance of a historical resource
- causes a substantial adverse change in the significance of an archaeological resource
- disturbs any human remains, including those interred outside of formal cemeteries.

A substantial adverse change is defined as the physical demolition, destruction, relocation, or alteration of the resource or its immediate surroundings such that the significance of the historical resource would be materially impaired. The significance of a historical resource is materially impaired if a project demolishes or adversely materially alters characteristics that convey its historical significance and justify inclusion in the CRHR or a local register of historical resources (14 CCR § 15064.5[b]). To avoid an adverse change, CEQA recommends preservation in place which includes, but is not limited to, planning construction to avoid archaeological sites, incorporation of sites within parks or open space, covering archaeological sites with a layer of chemically stable soil before building, and deeding the site into a permanent conservation easement (14 CCR § 15126.4[b] [3]).

The above-listed significance criteria are applied to determine impacts which are categorized as follows:

- potentially significant impact
- less than significant impact with mitigation
- less than significant impact
- no impact.

When a resource cannot be avoided by project activities, the effects must be addressed and mitigated as outlined in PRC 15126.4 and 15331. If data recovery through excavation is the only feasible mitigation, a data recovery plan, which makes provision for adequately recovering the scientifically consequential information from and about the historical resource, shall be prepared and adopted prior to any excavation being undertaken. Such studies shall be deposited with the California Historical Resources Regional Information Center (CHRIS). Archaeological sites known to contain human remains shall be treated in accordance with the provisions of Section 7050.5 of the Health and Safety Code. Data recovery is not required for an historical resource if the lead agency determines that prior studies have already adequately recovered scientifically consequential information. The determination shall be documented in an EIR and it shall be ensured that the studies are deposited with the CHRIS. Generally, a project that follows the Secretary of the Interior's Standards for preservation shall be considered as mitigated to a level of less than significant impact on historical resources (14 CCR § 15126.4[b]).

CEQA Guidelines define three types of effects or impacts: direct, indirect, and cumulative. Direct effects are those caused by a project that occur within the APE as a direct result of construction activities. Potential direct effects of an approximately 305-acre addition to the Daggett Solar Power Facility on cultural resources would generally be related to physical destruction of a resource or changes in the visual setting. While physical destruction can cause an impact to both archaeological and architectural resources, visual effects are typically only considered for architectural resources. During the previous cultural resource study in support of the EIR for the Daggett Solar Power Facility, it was concluded that the visual setting of the project area would be altered slightly, but to a less than significant degree (Connolly et al. 2018). An addition to the solar array field within the center of the project area would not alter this conclusion. As no known cultural resources are located within the current APE, no direct impacts are anticipated.

Indirect effects are secondary effects that are reasonably foreseeable and caused by a project at a different time and place. Indirect effects can occur as a result of changing the use of the landscape which could result in changes in population or increased public access to a remote location leading to unauthorized recreational use and vandalism (14 CCR § 15064[d]). The use of the landscape will be changed; however, the proposed undertaking is not expected to result in any adverse indirect effects on historical resources. After completion, access to the project area will be restricted with measures similar to those at the Sunray Solar Facility and Coolwater Generating Station. Security measures such as guards and fencing will prevent unauthorized access. The project will provide local employment but will not bring significant numbers of new people to the area. Cumulative effects are incremental effects of an individual project when viewed in connection with the effects of past, present, and any reasonably foreseeable future projects (14 CCR § 15355). No cumulative effects on historical resources are anticipated for the proposed undertaking.

The potential for the presence of buried cultural resources and human remains in the APE was considered and determined to be low. This determination is based on the history of the area, the number and size of previously recorded resources in and around the APE, topography, and environment. No cultural resources were identified within the APE and the majority of the area has been heavily disturbed by agricultural development. Although these conditions indicate that encountering buried resources is unlikely, the APE is located in the floodplain of the Mojave River and is near major prehistoric and historic trade routes. Additionally, several past excavations in previously surveyed areas outside of the current APE have encountered buried cultural resources and human remains. These factors suggest that the presence of buried cultural resources in the area is a possibility.

7.1.1 Resources Adjacent to the APE

Four previously recorded resources, 3 historic and 1 prehistoric, were identified adjacent to the project APE. Prehistoric resource P-36-004935 was confirmed to either be located outside of the APE or destroyed; therefore, the resource will not be impacted by the proposed undertaking. Historic road segment P-36-033258 was determined to be ineligible for the CRHR, is not considered a *historical resource* as defined by 14 CCR § 15064.5, and warrants no further consideration under CEQA. Historic resources P-36-007694 and P-36-010627 are eligible resources adjacent to the APE. Both of these resources were considered for potential impacts and are discussed below.

Historic Resource P-36-007694

P-36-007694 consists of the LADWP Boulder Dam Transmission Lines which are listed in the CRHR and have been determined eligible for the NRHP. Although proposed solar array fields will be

adjacent to the resource, none of the project components will result in any direct, indirect, or cumulative impacts. Additionally, the historical integrity conveying the resource's significance will not be adversely affected.

The towers, which are the primary features of the resource, will not be destroyed or physically altered. The addition of a solar facility to the east of the resource will change portions of the landscape from agricultural to industrial; however, this will not result in increased access to the resource. On the contrary, the proposed undertaking along the eastern perimeter of the corridor can be expected to prevent indirect impacts by restricting access to the resource. The landscape to the west of the resource already contains industrial features such as the Coolwater Generating Station and the Sunray Solar Facility. Neither of these facilities detract from the resource's significance, and the addition of a low-profile solar array will not detract from the resource's significance. P-36-007694 is the most imposing industrial feature on the landscape and will not be eclipsed by the proposed undertaking. Therefore, no action is necessary concerning this resource as the project will result in a *less than significant impact*.

Historic Resource P-36-010627

P-36-010627 is the Barstow-Daggett Historic District, which has been assessed as eligible for the NRHP. No significant components of this resource are within or near the current APE. Additionally, the integrity of any potentially significant components of the district will not be affected; they will retain sufficient historic integrity to convey significance for individual distinction and for the district as a whole. Therefore, no action is necessary concerning this resource as the project will have *no impact*.

7.1.2 Resources Outside of the APE

Route 66 (National Trails Highway [P-36-002910]), the Mojave Trail (P-36-004928), the Daggett historic district (P-36-026531), and Calico Ghost Town (State Historical Landmark 782) are all significant local, state, or national sites or landmarks. None of these resources are within the project APE and no direct, indirect, or cumulative effects are anticipated for any of these resources. However, potential routes to and from the APE include Santa Fe Street through the Daggett historic district and Route 66. Although no effects to any of significant components of the Daggett historic district or Route 66 are anticipated, HDR recommends that these routes be avoided during construction to ensure the protection of these resources. The APE can be accessed from Interstate Highway 15 using Minneola Road and from Interstate Highway 40 using Hidden Springs Road. Use of these routes would prevent the possibility of the Daggett historic district or Route 66 from being impacted by the proposed project.

7.2 Visual Effects

In 2018, HDR conducted a viewshed analysis of the proposed project area from selected key observation points (HDR 2018). The APE, as viewed from multiple vantages, is already developed with agricultural, rural residential, and industrial uses. Current infrastructure includes the Coolwater Generating Station, the LADWP transmission lines, and the Sunray Solar Generating Station.

The study concluded that the proposed undertaking would not result in a substantial adverse effect on scenic vistas; would not result in substantial damage to scenic resources, including but not limited to trees, rock outcroppings, and historic buildings within a state scenic highway; and would not

substantially alter the existing indistinctive scenic attractiveness and low scenic integrity[1] of the landscape's visual character. Based on this study, the proposed undertaking would have a *less than significant impact* on visual resources.

During the previous cultural resource study in support of the EIR for the Daggett Solar Power Facility, HDR archaeologists also assessed potential visual effects on select cultural resources within and outside the APE. Cultural resources considered included the LADWP transmission lines (P-36-007694), the Barstow-Daggett Airport Historic District (P-36-010627), the Daggett Ditch (P-36-007883), Route 66 (P-36-002910), the Mojave Trail (P-36-004928), the BNSF (AT&SF) Railroad (P-36-006693), the Daggett historic district (P-36-026531), and Calico Ghost Town (State Historical Landmark 782). These resources were selected based on their significance and concerns expressed in scoping comments regarding visual impacts. The assessment concluded that the historic integrity of these resources would not be altered or reduced, and they would still retain enough historical integrity to convey their significance (Connolly et al. 2018). The addition of an approximately 305-acre solar array field in the center of the Daggett Solar Power Facility would not alter this conclusion.

7.3 Summary of Recommendations

No cultural resources are located within the current APE; therefore, no mitigation measures are necessary other than those that have already been established in the Daggett Solar Power Facility EIR. Project work will take place near the site boundaries for P-36-007694 and P-36-010627; however, no significant components of these resources will be destroyed or adversely altered. Project work, near these resources, will consist of minimal ground disturbance and the presence of project vehicles in already highly disturbed areas resulting in a *less than significant impact*.

7.4 Inadvertent Discoveries

To address any potential inadvertent discoveries, mitigation measures CUL-2, CUL-3, CUL-6, CUL-8, and CUL-9 have been established in the Daggett Solar Power Facility EIR. These mitigation measures will also apply to the approximately 305-acre addition discussed in this report. CUL-2 directs the project proponent/operator to conduct a Worker Education Awareness Program (WEAP) for relevant construction personnel working on the proposed project and conducting ground-disturbing activities. In accordance with CUL-3, CUL-6 and CUL-8, ground disturbing activities shall be suspended 100 feet around any inadvertent discovery. An ESA barrier will be constructed around the resource and representatives from SMBMI, a qualified archaeologist/applicant, and the Lead Agency will confer regarding proper treatment of the resource. Protocols regarding the inadvertent discovery of human remains, funerary objects, sacred objects, or objects of cultural patrimony are outlined in CUL-6, and are in accordance with California State law (Health and Safety Code Section 7050.5; Public Resources Code Sections 5097.94, 5097.98 and 5097.99). CUL-9 requires the presence of a Native American cultural resources monitor from the Morongo Band of Mission Indians and will help facilitate positive identification of any cultural constituents or tribal cultural resources during ground-disturbing activities.

[1] Low scenic integrity refers to landscapes where the valued landscape character "appears moderately altered."

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Appendix A. Resumes of Key Personnel

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Wayne Glenny, RPA

Environmental Sciences Section Manager

Mr. Glenny is a Principle Investigator with over 19 years of experience in cultural resource management. He has successfully conducted various field research and managed projects reviewed under guidelines of the California Environmental Quality Act (CEQA) as well as those specified in Section 106 of the National Historic Preservation Act (NHPA) and the National Heritage Resources Act (NHRA) of South Africa. With over 19 years experience, he has worked on over 160 cultural resource projects, including environmental assessments (EAs), cultural resources management plans (CRMPs) and environmental impact statements (EISs), Section 106 and 110 compliance projects, and research-oriented projects.

Mr. Glenny has supervised, managed, or participated in numerous projects requiring Section 106 compliance related to federal undertakings in the Northwest areas, including projects in California, Arizona, Nevada and Washington. He has served as principal investigator, project archaeologist, and field supervisor for projects such as power transmission lines, transportation, and energy.

Mr. Glenny's training is in biological anthropology and his specialized skills include human osteology, primate/human evolution, and faunal analysis; isotopic, lithic, and ceramic analyses; and archaeological resource identification. Mr. Glenny has complemented his work by publishing the results of his research in regional forums; presenting papers at academic conferences; and participating in a number of public outreach efforts relating to cultural resources in South Africa.

RELEVANT EXPERIENCE

Daggett Solar Project, San Bernardino County Archaeological Survey, California, 2017/Ongoing. Cultural Resources Lead/Principle Investigator. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support for the Coolwater Solar project. Responsibilities included contract and budget management, client coordination, and quality assurance for project and technical report review. Project ongoing.

California Border Protection Project, San Diego County Archaeological Survey, California, 2016/2018. Cultural Resources Lead. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support for the CBP-California Fire project. Responsibilities included contract and budget management, monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review. Value: $68,000

EDWARDS AFB Project. Kern County. Archaeological and Architectural survey. California, 2017/Ongoing. Cultural Resources Lead and Principle Investigator. Project Manager. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support.

EDUCATION
Master of Science, Biological Anthropology (Anthropology and Archaeology), University of the Witwatersrand, South Africa, 2005

Bachelor of Arts, Anthropology (Anthropology and Archaeology), University of Cape Town, South Africa, 2003

REGISTRATIONS
Register of Professional Archaeologists (RPA)

OSHA 30 Hour Construction Safety, California, United States, No. 34-600744012

Pilot License, Rotorcraft – Helicopter, California, United States, No. 3557787

Commercial Diver Class IV

PROFESSIONAL MEMBERSHIPS
South African Archaeological Society

Society for California Archaeology

Association of Southern African Professional Archaeologists

INDUSTRY TENURE
19 years

HDR TENURE
4 year

OFFICE LOCATION
San Diego, CA

PUBLICATIONS
Report on the Micromammal Assemblage Analysis from Sibudu Cave, KwaZulu-Natal. South African Humanities 18:279-288. 2006

Pacifist and Fascist views of World War I: A Comparative Study of 'All

Quiet on the Western Front' and 'The Storm of Steel' Historical Approaches Vol 1: 71-82, 2002

Results of M.Sc. research, SASQUA Conference, 2007

Poster presentation of Honors project, SAA Conference, 2003

Responsibilities included contract and budget management, field coordination for both archaeology and architectural survey, and quality assurance for project and technical report review. Value: $383, 000.00

California Border Protection Repatriation Project, San Diego County Archaeological Survey, California, 2017-Ongoing. Cultural Resources Lead and Principle Investigator. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement the repatriation of an archaeological collection in support for the CBP. Responsibilities included contract and budget management, collection storage coordination with Native American groups, NAGPRA and NID, and quality assurance for project and technical report review. Value: $400,833.80

California Border Protection Project EA, San Diego County Archaeological Survey, California, 2016/2018. Cultural Resources Lead and Principle Investigator. Conducted an Environmental Assessment of the Cal Fire Property. Coordinated with other cultural resources staff, clients, and their subcontractors. Responsibilities included contract and budget management, technical review and quality assurance for project and technical report review. Value: $20,000.00

Federal Railroad Administration (FRA), California Department of Transportation (Caltrans), Riverside County Transportation Commission (RCTC), Coachella Phase II Environmental Impact Report, Riverside and Imperial Counties, 2018. Cultural Resources Lead and Principle Investigator for the Environmental Impact Report for the Coachella Valley-San Gorgonio Pass Rail Corridor Service Project. The effort consisted of researching applicable environmental laws, analysis of previous cultural resource reports, and the development of specific best management practices to avoid adverse effects to resources. Responsibilities included contract and budget management, field coordination for both archaeology and architectural survey, and quality assurance for project and technical report review.

Bureau of Indian Affairs, Class I Cultural Resource Inventory for the Nomlaki Parcels Project, Tehama County, California, 2018. Cultural Resources Lead and Principle Investigator for the Phase I cultural resources inventory to identify cultural resources and projects within a half mile radius of four parcels in the vicinity of Corning, CA. The four parcels total approximately 43 acres and are to be granted to the Nomlaki Trust. Responsibilities included contract and budget management, field coordination for both archaeology and architectural survey, and quality assurance for project and technical report review.

Vandenberg AFB, Condition Assessment of Zone 10a and 10b Archaeological Sites, Santa Barbara County, CA 2016 Contract/Project Manager. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support for 100 sites on Vandenberg Air Force Base. HDR was tasked with assessing the condition of 100 sites on Vandenberg Air Force Base. The 100 sites were visited, surveyed to determine condition, entered into a GPS data dictionary, the size and rate of impacts was calculated, and the site was given a condition category. Responsibilities include crew

management, travel logistics, GIS data collection and management, report writing, and finalizing data deliverables.

CFLHWA, Evergreen Project, Tuolumne County, California, 2016. Cultural Resources Lead. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support. Responsibilities included contract and budget management, field coordination for archaeology survey, and quality assurance for project and technical report review. Value: $25,000

CFLHWA, Modoc Trails Project, Modoc County, California, 2016. Cultural Resources Lead. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support. Responsibilities included contract and budget management, field coordination for archaeology survey, and quality assurance for project and technical report review. Value: $23,000

CFLHWA, ERFO Shasta Project, Modoc County, California, 2016. Cultural Resources Lead. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support. Responsibilities included contract and budget management, field coordination for archaeology survey, and quality assurance for project and technical report review. Value: $26,000.

Lopez Canyon, Los Angeles County, California, 2016. Cultural Resources Lead. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement, organize, conduct, and complete the relocation, identification, and recordation of over 2 archaeological sites in LA County. Task also includes records review and analysis. Value: $23,000.

SANDAG-Downtown Multiuse and Bus Stopover Facility Project. San Diego County. Archaeological and Architectural survey. California, 2016. Cultural Resources Lead. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support. Responsibilities included contract and budget management, field coordination for both archaeology and architectural survey, and quality assurance for project and technical report review.

SANBAG-Federal Communications Commission (FCC)-PTC, Archaeological Survey and Monitoring, San Bernardino County, California, 2015-2016. Cultural Resources Lead. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement monitoring and field support. Responsibilities included contract and budget management, monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review.

Riverside County Transportation Corporation (RCTC), Perris Valley Line (PVL) Archaeological Monitoring, Riverside County, California, 2015-2016. Contract/Project Manager. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement monitoring and field support for the PVL project in Perris Valley. Responsibilities included contract and budget management,

monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review. Value: $145,000

RCTC, Perris Valley Line - Positive Train Control (PVL-PTC), Archaeological Monitoring, Riverside County, California, 2015-2016. Contract/Project Manager. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement monitoring and field support for the PVL-PTC project. Responsibilities included contract and budget management, monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review. Value: $150,000

California Border Protection Project, San Diego County Archaeological Survey, California, 2015-2016. Cultural Resources Lead. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement survey and field support for the CBP-California Fire project. Responsibilities included contract and budget management, monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review. Value: $45,000

NAVFAC SW, TO 30, Archaeological Site Recordation, San Clemente Island, San Diego County, California, 2015. Contract/Project Manager. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement, organize, conduct, and complete the relocation, identification, and recordation of over 250 archaeological sites on San Clemente Island. Task also includes records review and analysis. Value: $123,524

NAVFAC SW, Archaeological Monitoring to Support the P-1048 Project, MCB Camp Pendleton, San Diego County, California, 2015. Contract/Project Manager. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement monitoring and field support for the P-1048 project on Camp Pendleton. Responsibilities included contract and budget management, monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review. Value: $864,934

NAVFAC SW, Archaeological Monitoring to Support the P-1014 Project, MCB Camp Pendleton, San Diego County, California, 2015. Contract/Project Manager. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement monitoring and field support for the P-1014 project on Camp Pendleton. Responsibilities included contract and budget management, monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review. Value: $497,019

Sempra Energy/SDG&E, On Call Cultural Resources, San Diego County, California, 2015-Present. Contract/Project Manager. Supported the undertakings of SDG&E for new construction, on-going maintenance, and repair projects by conducting cultural resources inventories for various projects throughout the company service territory. Coordinated with other cultural resources staff, clients, and their subcontractors to implement, organize, conduct, and complete numerous small- to large-scale projects with overlapping schedules for Sempra Energy/SDG&E. Examples of projects include: Value: $1,250,000

- Wood to Steel Pole Conversion TL 6910, San Diego County
- Wood to Steel Pole Conversion TL 6914, Marine Corps Base, Camp Pendleton
- Navy Hospital Primary Feed, Boring and Replacement of Transmission structures, Marine Corps Base, Camp Pendleton
- Los Coches Substation Expansion, Lakeside, San Diego County
- 4 Camp Pendleton Helicopter Platforms, Marine Corps Base, Camp Pendleton
- TCM Access Road Grading, San Diego County
- Pala Energy Storage Battery (500kW), Pala Substation, San Diego County
- Intrusive Inspections, 4206 Poles, SANT Subarea, San Diego County

RCTC, Perris Valley Line, Cultural Resources, Riverside County, California. 2015. Contract/Project Manager. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement monitoring and field support for the PVL project in Perris Valley. Responsibilities included contract and budget management, monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review. $146,272

NAVFAC SW, TO 31, Archaeological Site Recordation, San Clemente Island, San Diego County, California, 2015. Contract/Project Manager. Supported the undertakings. Coordinated with other cultural resources staff, clients, and their subcontractors to implement, organize, conduct, and complete the relocation, identification, and recordation of over 700 archaeological sites on San Clemente Island. Task also includes records review and analysis. Value: $231,433

NON-HDR EXPERIENCE

Sempra Energy/SDG&E, On-Call Cultural Resources, San Diego and Imperial Counties, California, 2012-2015. Senior Archaeologist. Supported SDG&E for new construction, on-going maintenance, and repair projects by conducting cultural resources inventories and services for numerous projects throughout San Diego and Imperial counties on both private and public lands. Coordinated with other cultural resources staff, clients and other subcontractors to implement, organize and complete these projects. Value: $1,231,452.00

NAVFAC SW, Archaeological Monitoring to Support the P-1019 Project MCB Camp Pendleton, San Diego County, California, 2012-2014. Project Manager/Senior Archaeologist. Provided monitoring and field support for the P-1019 project on Camp Pendleton. Responsibilities included contract and budget management, monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review. Value: $398,896

NAVFAC SW, Archaeological Monitoring to Support the Lake O'Neil Project, MCB Camp Pendleton, San Diego County, California, 2012-2014. Project Manager/Senior Archaeologist/Native American Liaison. Provided monitoring and field support for the Lake O'Neil project on Camp Pendleton. Responsibilities included contract and budget management,

monitoring coordination for both archaeology and native monitoring, and quality assurance for project and technical report review.

NAVFAC SW, Archaeological Testing and Mitigation of Numerous Archaeological Sites in Support of the Basewide Infrastructure Project, MCB Camp Pendleton, San Diego County, California, 2013-2015. Project Manager/Senior Archaeologist/Field Director for long-term excavations of numerous sites as part of the P-1043 project on Camp Pendleton. Responsibilities included project management, field excavations, laboratory analysis, and preparation of report and treatment plan. Value: $1,850,452

NAVFAC SW, Archaeological Testing and Mitigation of the P-1043 Project, MCB Camp Pendleton, San Diego County, California, 2010-2013. Project Manager/Senior Archaeologist/Field Director/Native American Liaison for cultural excavations on Guacamole Road and STP 11. Responsibilities included project and budget development, project management, work plans/research design, field excavations, preparation of final report, and recommendations for site protection and National Register eligibility.

NAVFAC SW, Archaeological Testing and Mitigation of the Piedra de Lumbre Quarry Site, MCB Camp Pendleton, San Diego County, California, 2011-2012-2013. Project Manager responsibilities included budget management, field coordination, work plans/research design, field excavations, preparation of final report, and recommendations for site protection.

NAVFAC SW, Archaeological Testing and Mitigation of Archaeological Sites in the San Mateo/Ysidora Basin, MCB Camp Pendleton, San Diego County, California, 2011. Project Manager/Senior Archaeologist responsibilities included budget management, field coordination, work plans, field excavations, and preparation of final report.

Confidential Project, Blythe, Riverside County, California, 2011-2012-2013. Senior Archaeologist/Field Director/Native American Liaison for cultural survey and excavation of cultural sites in an area west of Blythe for proposed solar farm. Responsibilities included field support, staffing and travel logistics, coordination of both archaeological crew and native monitors, coordination with California Energy Commission (CEC), and excavation of cultural resources.

NAVFAC SW, Survey and Archaeological Testing in Support of 3P EIS Project, MCB Camp Pendleton, San Diego County, California, 2010. Project Manager/Senior Archaeologist/Field Director for a long-term, multi-phase cultural survey and excavation of numerous sites on Camp Pendleton in support of 3P EIS Project. Responsibilities included field support, staffing and travel logistics, coordination of archaeological crew and native monitors, excavation, evaluation and laboratory analysis, and final report.

Topanga Library, Topanga, Los Angeles County, California, 2010-2011. Staff Archaeologist/Field Director for the excavation of a single site in Topanga Canyon. Responsibilities included field support, staffing and travel logistics, coordination of archaeological crew and native monitors, excavation, and technical document review.

NAVFAC SW, Survey and Archaeological Testing in Support of Grow the Force Project, MCB Camp Pendleton, San Diego County, California,

2009-2010. Project Manager/Senior Archaeologist/Field Director for a long-term, multi-phase cultural survey and excavation of numerous sites on Camp Pendleton in support of Grow the Force Project. Responsibilities included field support, staffing and travel logistics, coordination of archaeological crew and native monitors, excavation, evaluation and laboratory analysis, and final report.

Confidential Project, Palen, Riverside County, California, 2009. Senior Archaeologist/Field Director/Native American Liaison for a large cultural survey and site recordation of an area west of Blythe for proposed solar farm. Responsibilities included field support, staffing and travel logistics, coordination of both archaeological crew and native monitors, coordination with California Energy Commission (CEC), and recordation of cultural resources.

Confidential Project, Blythe, Riverside County, California, 2009-2010-2011. Senior Archaeologist/Field Director/Native American Liaison for the continuation of a large cultural survey and site recordation of an area west of Blythe for proposed solar farm. Responsibilities included field support, staffing and travel logistics, coordination of both archaeological crew and native monitors, coordination with California Energy Commission (CEC), and recordation of cultural resources.

Camp Billy Machen, Imperial County, California, 2009. Staff Archaeologist for a large cultural survey at Camp Billy Machen, Chocolate Mountain Aerial Gunnery Range for proposed geothermal testing. Responsibilities included survey, field survey supervisor, and final technical report.

NAVFAC SW, Survey and Archaeological Testing in Support of Base Utilities Infrastructure, MCB Camp Pendleton, San Diego County, California, 2008-2009. Senior Archaeologist/Field Director/Native American Liaison for a long-term, multi-phase cultural survey and excavation of numerous sites on Camp Pendleton in support of Base Utilities Infrastructure Project. Responsibilities included field support, staffing and travel logistics, coordination of archaeological crew and native monitors, excavation, evaluation and laboratory analysis, and final report.

Imperial Irrigation District, Dixieland Transmission Line, Imperial County, California, 2008. Staff Archaeologist for a cultural survey and site recordation in the Yuha Basin area of Imperial Valley. Responsibilities included field support, staffing and travel logistics, coordination of both archaeological crew and native monitors, and recordation of cultural resources.

Confidential Project, Blythe, Riverside County, California, 2008. Senior Archaeologist/Field Director/Native American Liaison for a large cultural survey and site recordation of an area west of Blythe for proposed solar farm. Responsibilities included field support, staffing and travel logistics, coordination of both archaeological crew and native monitors, coordination with California Energy Commission (CEC), and recordation of cultural resources.

Confidential Project, Ridgecrest, Kern County, California, 2007-2008-2009. Staff Archaeologist for a cultural survey, site recordation and testing of numerous sites in the Ridgecrest area for a proposed solar farm. Responsibilities included field support, staffing and travel logistics,

coordination of both archaeological crew and native monitors, recordation of cultural resources, excavation, evaluation and laboratory analysis, and final report.

SOUTH AFRICAN EXPERIENCE

Institute of Cultural Resource Management, South Africa, 2005-2007. Division Leader/Contract/Project Manager/Heritage Agency Liaison in the Institute of Cultural Resource Management at the Natal Museum. Responsibilities included contract and budget development, project management, work plan/research design and development, field excavations, laboratory analysis, and preparation of final technical reports and treatment plans of numerous CRM contracts throughout KwaZulu-Natal.

Ladysmith Municipality: Ladysmith KwaZulu-Natal, South Africa, 2005-2006. Contract/Project Manager for a cultural survey and site recordation of an Anglo-Boer War (1900-1903) site around the city of Ladysmith. Responsibilities included project and budget development, project management, work plans/research design, field recordation, preparation of final report, and recommendations for site protection and National Register eligibility.

Department of Transportation KwaZulu-Natal DOT (KZN) Richmond KwaZulu-Natal, South Africa, 2005. Contract/Project Manager/Heritage Agency Liaison for a cultural survey and monitoring the construction of bridge footprints. Responsibilities included project and budget development, project management, field logistical support, work plans/research design, preparation of final report.

Charlestown Burial Relocation, Charlestown Zululand, South Africa, 2004. Project Manager/Senior Archaeologist/Heritage Agency Liaison. Contracted for the emergency excavation and relocation of five historical burials discovered during road construction. Responsibilities included field support, staffing and travel logistics, coordination of archaeological crew, excavation, evaluation and laboratory analysis, and final report.

Steam Rail Project: KwaZulu-Natal, South Africa, 2003-2004. Project Manager/Senior Archaeologist/Heritage Agency Liaison. Contracted to document the historic steam-train rail lines between numerous historic towns in the province of KwaZulu-Natal. Responsibilities included project and budget development, project management, work plans/research design, field recordation, preparation of final report, and recommendations for site protection.

The University of Cape Town Prestwich Place, Cape Town, South Africa, 2003-2004. Staff Archaeologist for a long-term excavation of over 600 historic burials for a construction project in Cape Town. Responsibilities included field support, excavation, reinterring the remains, conducting osteological and isotopic analyses of selected remains, preparation of final report, and recommendations for site protection.

Holbaai: Vredenburg Peninsula, Western Cape, South Africa, 2003. Staff Archaeologist for a project that involved an extensive survey and recordation of cultural resources on Private Property. Responsibilities included survey, surface collection, mapping of the site with EDM, site recordation, statistical analysis of shell remains from middens, an analysis of Khoisan ceramics

(hunter-gatherer), and a spatial analysis and interpretation of several sites and their landscape distribution.

Ottosdal: North-West Province, South Africa, 2003. Staff Archaeologist for a project that involved an extensive survey and recordation of several hundred petroglyphs on privately owned land. Responsibilities included survey, mapping of the site with EDM, site recordation, spatial analysis and interpretation of several petroglyph sites, their landscape distribution, and final report.

Steelpoort: Messina, Northern Province, South Africa, 2002-2003. Staff Archaeologist for a long-term, multi-phase cultural resource project that included cultural survey, recordation and excavation of numerous Iron Age sites. Responsibilities included survey, mapping of the site with EDM, site recordation, spatial analysis, and excavation of early Bantu Iron Age sites, final report and recommendations for site protection.

Klipriviersburg: Gauteng Province, South Africa, 2002. Staff Archaeologist for a long-term, multi-phase cultural resource project that included cultural survey, recordation and excavation of numerous Iron Age sites. Responsibilities included survey, mapping of the site with EDM, site recordation, spatial analysis, and excavation of early Bantu Iron Age sites, final report and recommendations for site protection.

Thabazimbi: Thabazimbi, Northern Province, South Africa, 2002-2003. Staff Archaeologist for a long-term, multi-phase cultural resource project that included cultural survey, recordation and excavation of numerous Iron Age sites. Responsibilities included survey, mapping of the site with EDM, site recordation, spatial analysis, and excavation of early Bantu Iron Age sites, final report and recommendations for site protection.

DOT (KZN), Zululand/KwaZulu-Natal, South Africa, 2002. Staff Archaeologist for a long-term, multi-phase cultural resource project that included cultural survey and recordation of numerous historic roads for the Department of Transport. Responsibilities included project and budget development, project management, work plans/research design, field survey and recordation, preparation of final report, and recommendations for site protection.

TEACHING EXPERIENCE

San Diego Community College 2007-2008.

University of the Witwatersrand, South Africa, 2006-2007.

University of Cape Town, South Africa, 2004-2006.

MILITARY

South African National Defense Force, South Africa, 1994-1999.
Officer/Instructor. Held the rank of Lieutenant in the South African Armored Corps. Instructor of junior candidate officers on various armored weapon systems. Honorably discharged in January 1999.

ACHIEVEMENTS AND HONORS

Graduated with Honors, University of Cape Town, South Africa.

OUTREACH EFFORTS

Field Schools: Various Locations, South Africa

Participated in numerous public outreach programs. These programs were mostly funded by tertiary educational institutions and were geared towards raising awareness of South Africa's rich heritage amongst economically disadvantaged youth groups. Responsibilities included presentations, teaching, anthropological field schools, coordination and field support, staffing and travel logistics. Field schools: Cederburg (2000), Eastern Cape (2002), Makapansgat (UCT/Arizona State Univ., 2003), Sibudu (Wits, 2004), and Limpopo Valley (2004).

PUBLICATIONS AND PRESENTATIONS

Academic

Report on the Micromammal Assemblage Analysis from Sibudu Cave, KwaZulu-Natal. South African Humanities 18:279-288, 2006

Pacifist and Fascist views of World War I: A Comparative Study of 'All Quiet on the Western Front' and 'The Storm of Steel'. Historical Approaches Vol. 1: 71-82, 2002

Results of M.Sc. research, SASQUA Conference, 2007

Poster presentation of Honors project, SAA Conference, 2003

Michael Connolly

Archaeologist

EDUCATION
Bachelor of Arts, Anthropological Archaeology and History, University of CA San Diego, 2011

Associate of Arts, History, Grossmont College, 2009

Associate of Arts, General Studies, Grossmont College, 2008

PROFESSIONAL MEMBERSHIPS
Society for Historical Archaeology
NAGPRA Trained through NPS
Metrolink Roadway Worker Trained

INDUSTRY TENURE
10 years

HDR TENURE
8 years

OFFICE LOCATION
San Diego, CA

Mr. Connolly has ten years of experience working as an archaeologist on projects in southern Peru and southern California. He has surveyed and excavated pre-Hispanic habitation and mortuary sites as well as monumental architecture. Working in Peru, Mr. Connolly excavated part of a pre-Incan temple complex, four intact seated-flexed burials with associated grave goods, and several burials from looted contexts. Mr. Connolly was responsible for a field crew including the recording of all contextual and cultural information including field photographs, drawings, level and feature forms, artifact registration, and unit reports. During this time Mr. Connolly worked with Peruvian archaeologists from the Museo de Contisuyo in compliance with all local regulations regarding cultural sensitivity and repatriation.
Since beginning work in southern California, Mr. Connolly has participated in or managed numerous archaeological projects for Navy Facilities Southwest Division (NAVFACSWDIV), San Diego Gas and Electric (SDG&E), Metrolink, Orange County Transit Authority (OCTA), Riverside County Transportation Commission (RCTC), San Bernardino Associated Governments (SANBAG), United States Air Force (USAF), Central Federal Lands Highway Division (CFL) U.S. Customs and Border Protection (CBP) the California Department of Transportation (Caltrans), and private sector clients. Mr. Connolly also partook in the excavations for the Spindrift Project CA-SDI-39 in La Jolla, California which afforded him the opportunity to excavate historic, archaic, and late prehistoric contexts for early Native American cultures. Mr. Connolly has expreience as both a prehistoric and historic archaeologist, and is proficient with artifact analysis, research, and report writing. Additionally, Mr. Connolly has experience with SB-18/AB-52 Native American consultations and has complied with the National Environmental Policy Act (NEPA) Section 106, the California Environmental Quality Act (CEQA), all local regulations, and the Native American Graves Protection and Repatriation Act (NAGPRA) on all projects.

RELEVANT EXPERIENCE

Sempra Energy/SDG&E, On Call Cultural Resources, San Diego County, 2011 - 2020. *Archaeologist.* Supported the undertakings of SDG&E for new construction, on-going maintenance, and repair projects by conducting cultural resources inventories for various projects throughout the company service territory. Coordinated with other cultural resources staff and subcontractors to implement, organize, conduct, and complete numerous small- to large-scale projects with overlapping schedules for Sempra Energy/SDG&E. Value: $1,250,000. Duties include field work and technical report preparation for numerous Phase I, Phase II, and archaeological monitoring projects such as the Cultural Resources Survey for the Res Ext., P249819, Jacob Simpson, Lakeside Project; Task Order (T.O.) 41, Cultural Resources Testing and Monitoring, San Miguel Substation; T.O. 50, Cultural Resources Survey, Testing and Monitoring, Otay Mesa; T.O. 82 & 83, Cultural Resources Survey for pole replacements, Otay Mesa; and the Cultural Resources Survey for the TT10039, Z322245, Camp Pendleton Project.

Daggett Solar Power 1 LLC., Presence and Absence Cultural Resources Testing within a portion of CA-SBR-1961, Daggett Solar Power Facility, San Bernardino County, California 2019. *Project Manager.* Excavation of more than 160 test units within and around a portion of prehistoric site CA-

SBR-1961 to delineate the site boundary and establish an accurate Environmentally Sensitive Area to be avoided during construction activities. Mr. Connolly's duties included, conducting Native American consultation with the San Manuel Band of Mission Indians, organizing, planning, and supervising the field effort, extensive post field research, and composing a technical report presenting the results of the testing effort. HDR Project Number: 10065989.

U.S. Army Corps of Engineers, Phase I Cultural Resources Survey for the Omaha Riverfront Project, Douglas County, Nebraska 11/2019. *Project Archaeologist.* The project consisted of a cultural resource inventory along the Missouri River near downtown Omaha. Responsibilities included background research, identification of Historic Period structures, processing field data, and coordinating with the Douglas County Historical Society to obtain information needed for post-field research, and co-authoring the technical report. HDR Project Number: 10162643.

Missouri Department of Transportation (MoDOT), Extended Phase I Cultural Resources Survey, I-70 Rocheport Bridge Project, Boone and Cooper Counties, Missouri, 10/2019. *Project Archaeologist.* The project consisted of a cultural resource inventory along Interstate Highway 70 near the Missouri River to locate all cultural resources present near the right-of-way. Responsibilities included background research, assisting the field director with planning and execution of daily activities, excavation of test units, processing field data, and working with MoDOT archaeologists to excavate a test trench within a known Woodland Period prehistoric site. HDR Project Number: 10186656.

U.S. Customs and Border Protection (CBP), Class III Cultural Resource and Historical Property Inventory for the Tactical Infrastructure Maintenance and Repair Roads Project, San Diego and Imperial Counties, 01/2017-06/2019. *Project Manager.* A Class III inventory and cultural resources survey along the United States/Mexico border in Southern California on Bureau of Land Management (BLM), United States Forest Service (USFS), and private lands. Specific duties included conducting a records search, conducting Native American correspondence, the formulation of a BLM approved work plan, and completion of a Class III cultural resources technical report. HDR Project Number: 10065933.

U.S. Air Force, Cultural Resources Testing and Evaluation of Sixteen Sites, Edwards Air Force Base, Kern County, California, 01/2016-08/2019. *Project Archaeologist.* The project consisted of testing and evaluating 16 prehistoric and historic sites on the Precision Impact Range Area for Section 106 NHPA compliance. Additionally, design and data entry was completed for a base-wide curation database including more than 5,000 sites. Responsibilities included background research, data entry, excavation of test units, and processing field data.

Pacific Corp (Berkshire Hathaway), Class III Cultural Resource Inventory for the Delta Fire Project, Shasta and Siskiyou Counties, California, 11/2018-12/2018. *Project Archaeologist.* A Class III cultural resources inventory to identify and evaluate cultural resources and projects for two electrical transmission lines in northern California. The transmission lines pass through private land as well as the Shasta-Trinity National Forest. Mr. Connolly's duties included historical background research and report

writing for three separate reports. HDR Project Number: 10138108.

Federal Railroad Administration (FRA), California Department of Transportation (Caltrans), Riverside County Transportation Commission (RCTC), Coachella Phase II Environmental Impact Report, Riverside and Imperial Counties, 10/2018. *Consultant.* Mr. Connolly created the Cultural, Historic, Tribal, and Paleontological section of the Environmental Impact Report for the Coachella Valley-San Gorgonio Pass Rail Corridor Service Project. The effort consisted of researching applicable environmental laws, analysis of previous cultural resource reports, and the development of specific best management practices to avoid adverse effects to resources. HDR Project Number: 10044032.

Bureau of Indian Affairs, Class I Cultural Resource Inventory for the Nomlaki Parcels Project, Tehama County, California, 01/2018-05/2018. *Project Manager.* A Class I cultural resources inventory to identify cultural resources and projects within a half mile radius of four parcels in the vicinity of Corning, CA. The four parcels total approximately 43 acres and are to be granted to the Nomlaki Trust. Mr. Connolly's duties included conducting a records search, historical research, conducting Native American correspondence, and writing a Class I inventory report. HDR Project Number: 10102883.

Stantec, Inc./Federal Energy Regulatory Commission, South SWP (Cultural) Relicensing Project, *Los Angeles County*, California, 01/2018-07/2019. *Research Lead.* The project consists of the relicensing of California Department of Water Resources hydropower operations and maintenance at numerous facilities along the West Branch of the State Water Project in Los Angeles County. HDR is providing cultural resources services to assist FERC in meeting its regulatory obligations pursuant to Section 106 of the National Historic Preservation Act. Responsibilities included research and writing the prehistoric and historical context for the completion of DPR site forms and the cultural resources report.

Stantec, Inc./Federal Energy Regulatory Commission, Devil's Canyon Relicensing Project, *San Bernardino County*, California, 01/2018-07/2019. *Research Lead.* The project consists of the relicensing of California Department of Water Resources hydropower operations and maintenance at Silverwood Lake and Devil's Canyon power plant in San Bernardino County. HDR provided cultural resources services to assist FERC in meeting its regulatory obligations pursuant to Section 106 of the National Historic Preservation Act. Responsibilities included research and writing the prehistoric and historical context for the completion of DPR site forms and the cultural resources report.

Defense Logistics Agency, Environmental Assessment for the Upgrade of the Main Gate Access Control Point at Defense Distribution Depot, San Joaquin, San Joaquin County, California, 2017-2018. *Consultant.* Mr. Connolly assisted in Native American and SHPO Consultation to include the drafting of letters to the NAHC, Native American Tribes, and SHPO. Duties also included providing guidance throughout the consultation process for Section 106 and AB-52 requirements. HDR Project Number: 10024542.

Daggett Solar Power 1 LLC., Class I and Class III Inventories for the Daggett Solar Power Facility, San Bernardino County, California 2017-2018. *Project Manager.* A Class I cultural resources inventory to identify

cultural resources and projects within a one mile radius of the 4,370 acre project area. A Class III intensive field survey to identify and record previously unrecorded cultural resources within the project area. Mr. Connolly's duties included conducting a records search, conducting Native American correspondence, writing a Class I inventory report, organizing, planning, and supervising the Class III field effort, and the composition of the cultural resources technical report. HDR Project Number: 10065989.

U.S. Customs and Border Protection (CBP), Environmental Assessment, Brown Field, San Diego County, 2017. *Archaeologist.* Mr. Connolly's responsibilities included impact assessment for the construction of a new Brown Field Customs and Border Patrol Facility on cultural resources and visual and aesthetic resources. The assessment consisted of a viewshed analysis, resource analysis, and the formulation of best management practices for the mitigation of potential impacts. The study was prepared to comply with the requirements of the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEQA). HDR Project Number: 10046538.

Caltrans, Extended Phase I Study of Sites P-19-000182 (CA-LAN-000182) and P-19-001179 (CA-LAN-1179H, Pío Pico Adobe), Los Angeles County, California (2017 – 2019). *Archaeologist.* Project will consist of extended Phase I cultural resource testing of the I-605/Whittier interchange in support of Caltrans District 7, Interstate 605 Corridor Improvement Project. Primary responsibilities to date have included a cultural resources survey for the identification of prerecorded and new archaeological sites. HDR Project Number 10032937.

Central Federal Lands Highway Division (CFL), CA FLAP MAD CR26(1) and MER CR337(1) Archaeological Survey Projects, Madera and Merced Counties, (Phase I) 2016-2017. *Project Manager*. Phase I pre-construction survey to identify new sites and determine impacts to known prehistoric and historic sites in the vicinity of Avenue 26 and Road 29 in Chowchilla, CA and Wolfsen Road in Los Banos, CA. Specific responsibilities included the identification, recordation, and evaluation of prerecorded and new archaeological sites, the creation and submittal of DPR forms, and the creation and submittal of the cultural technical reports. HDR Project Numbers: 10041995 and 10041996.

Central Federal Lands Highway Division (CFL), CA FLAP CR393400(1) FH 44 Archaeological Survey Project, Stanislaus National Forest and Yosemite National Park, Tuolumne County, (Phase I) 2016. *Project Manager*. Phase I pre-construction survey to identify new sites and determine impacts to known archaeological and historic sites in the vicinity of Evergreen Road. Specific responsibilities included the identification, recordation, and evaluation of prerecorded and new historic sites, the creation and submittal of DPR forms, and the creation and submittal of the cultural technical report. The project also required extensive historical research to identify and record the Mather Historic District as well as past disturbances to archaeological sites. HDR Project Number: 10041894.

Central Federal Lands Highway Division (CFL), CA ERFO 42N13 Archaeological Survey Project, Shasta-Trinity National Forest, Siskiyou County, (Phase I) 2016. *Project Manager*. Phase I pre-construction survey to identify new sites and determine impacts to known archaeological sites.

Specific responsibilities included the identification, recordation, and evaluation of prerecorded and new historic sites, the creation and submittal of DPR forms, and the creation and submittal of the cultural technical report. HDR Project Number: 227-283576.

U.S. Customs and Border Protection (CBP), Archaeological Survey, Brown Field, San Diego County, (Phase I & II) 2015-2016. *Field Technician / Co-Field Director.* Phase I pre-construction survey to identify new sites and determine impacts to known archaeological sites. Performed Phase II testing as part of a Section 106 significance evaluation. Specific responsibilities included shovel test pit and unit excavations, recording information for excavated levels, artifact sorting and inventory, and site photos. Also assisted with technical report production. HDR Project Number: 227-267304.

OCTA, Slope Stabilization Archaeological/ Architectural Survey, Orange County, 2015-2016. *Assistant Project Manager.* Responsibilities included assisting with the following: cultural project management, archaeological survey, technical report production, AB 52/ Native American Coordination. HDR Project Number: 043-227602.

SANBAG, Downtown San Bernardino Passenger Rail Project, 2016. *Field Technician.* Performed archaeological monitoring for the project. Observed all soils removed to ensure the protection of any sub-surface cultural contexts. Coordinated with on-site managers and foremen to protect cultural materials in the historic site from potential destruction. HDR Project Numbers: 043-230483/043-211681-45.

Metrolink, Archaeological Survey, CTO-9, Riverside County, 2015-2016. *Field Technician.* Phase I pre-construction survey to determine impacts to known archaeological sites and to identify new archaeological sites. Responsibilities included archaeological survey, and DPR form production.

Riverside County Transportation Commission (RCTC), Cultural Resources Monitoring, Perris Valley Line Construction Project, Riverside County, 2015. *Field Technician.* Performed archaeological monitoring for the PVL PTC Tower installation. Observed all soils removed to ensure the protection of any sub-surface cultural contexts.

Bhate Environmental Associates, Environmental Support Services, U.S. Air Force West Installation Support Team, Vandenberg Air Force Base (VAFB), Lompoc, Santa Barbara County, California, TO 4.7.4, 2015. *Field Technician.* HDR has been tasked with the site relocation, environmental impact assessment, and recordation of over 100 archaeological sites on VAFB as per Section 106 of NEPA. Personal responsibilities included field surveys, GIS data collection and management, data analysis, and DPR form production. HDR Project Numbers: 227-243024 & 227-243021.

Navy Facilities Southwest Division (NAVFACSWDIV), Cultural Resources Survey, San Clemente Island, Los Angeles County, CA, 2014-2015. *Field Technician.* Performed a pedestrian survey to relocate and document existing cultural resources on San Clemente Island. Updated the archaeological record to reflect new data and collected artifacts in danger of destruction. Specific duties included: site mapping using a Trimble GPS unit, technical editing of site reports, assisting with GIS data, DPR form

production, and report writing. HDR Project Numbers: 227-219882/220472

Navy Facilities Southwest Division (NAVFACSWDIV), Cultural Resources Monitoring, Camp Pendleton P-1014 Project (Truck Company), San Diego County, CA, 2013-2015. *Field Technician.* Performed archaeological monitoring for the construction of seven buildings including all associated underground utilities. Prevented or mitigated the potential destruction of cultural materials during excavations. Photographed, documented, and collected all potential and actual cultural resources observed. Liaison with the general contractor and subcontractors to ensure compliance with the National Environmental Policy Act (NEPA). HDR Project Number: 227-178977

Navy Facilities Southwest Division (NAVFACSWDIV), Cultural Resources Significance Testing, Camp Pendleton, San Diego County, CA, 2013. *Field Technician.* Performed Phase II testing for CA-SDI 14791. Specific responsibilities included shovel test pit and unit excavations, recording information for excavated levels, artifact sorting and inventory, and site photos.

Navy Facilities Southwest Division (NAVFACSWDIV), Cultural Resources Significance Testing, Naval Base Point Loma, San Diego County, CA, 2013. *Field Technician.* Performed Phase II testing in several areas on Naval Base Point Loma as part of a Section 106 significance evaluation. Specific responsibilities included shovel test pit and unit excavations, recording information for excavated levels, artifact sorting and inventory, and site photos.

Navy Facilities Southwest Division (NAVFACSWDIV), Cultural Resources Monitoring, Camp Pendleton P-310 Project, San Diego County, CA, 2013. *Field Technician.* Performed archaeological monitoring for the construction of an ammunition magazine and administration building on Edson Range. Prevented or mitigated the potential destruction of cultural materials during excavations. Photographed, documented, and collected all potential and actual cultural resources observed.

Navy Facilities Southwest Division (NAVFACSWDIV), Cultural Resources Significance Testing, Silver Strand Project, San Diego County, CA, 2013. *Field Technician.* Performed Phase II testing in several areas along Silver Strand Blvd. as part of a Section 106 significance evaluation. Specific responsibilities included shovel test pit and unit excavations, recording information for excavated levels, artifact sorting and inventory, and site photos.

Navy Facilities Southwest Division (NAVFACSWDIV), Cultural Resources Monitoring, Camp Pendleton P-1048 Project, San Diego County, CA, 2013-2015. *Field Technician.* Performed archaeological monitoring for the installation of steel poles throughout Camp Pendleton. Prevented or mitigated the potential destruction of cultural materials during drilling operations. HDR Project Number: 227-210058

1900/1912 Spindrift Drive Projects, City of San Diego, CA, 2012. *Field Technician.* Perform Phase III Data Recovery excavation within the boundary of site CA- SDI-39 in the community of La Jolla, City of San Diego, California. Specific responsibilities included test unit excavation, wet and dry screening, artifact sorting and inventory, field data collection (notes and photographs), recording information for excavated levels and features, and maintaining the wet screen apparatus.

Polo Club at Vista Valley, San Diego County, CA, 2012. *Field Technician.* Performed Phase II testing in Bonsall, CA as part of a Section 106 significance evaluation for the Polo Club at Vista Valley Project. Specific responsibilities included shovel test pit excavation, site mapping (manual and GPS), artifact sorting and inventory, and site photos.

NON-HDR EXPERIENCE

Archaeologist/Field School Instructor for the University of California, San Diego; Proyecto Rio Muerto and Proyecto Omo M-10, Moquegua, Peru, 08/10-01/12. Responsible for the excavation of several Middle Horizon (600-1000 C.E.) burials and numerous 4x4 meter units with features in a Tiwanaku temple complex. Supervised field school students and indigenous workers, drawing plan and profile views, dry screening and sorting specimens, field photography, registration and cleaning of excavated materials (human remains, ceramics, botanical and faunal remains), registration and processing of field forms, digital photographs, mapping data, and report writing. Other duties included assisting with ArcGIS mapping and field use of the Total Station.

Aircraft Rescue and Firefighting Specialist for the United States Marine Corps, 07/96-01/04. Responded to aircraft and structural emergencies, assisted with fighting forest fires in North Carolina and Virginia, coordinated manpower to keep the airfield at regulation operating levels, planned and conducted training for 30+ personnel. Deployed to Iraq for Operation Iraqi Freedom I.

Platoon Sergeant/Commander for 2nd Platoon, Fox Company, 24th Marines, 01/04-06/06. Infantry Platoon Leader, Operation Iraqi Freedom II, Yusufiyah, Iraq. Responsible for the supervision, training, and combat deployment of 35+ personnel. Planned and led daily patrols up to 15 miles a day with 60lbs. of equipment; protected the ancient Akkadian City of Sippar; and conducted similar operations in Niger, Africa.

RECENT PUBLICATIONS

Results of Presence and Absence Archaeological Testing within a Portion of CA-SBR-1961: Daggett Solar Power Facility Project, San Bernardino County, California. Prepared by HDR, Inc. for Daggett Solar Power 1, LLC., 2019.

Class III Cultural Resources Inventory Report: TIMR Project, San Diego and Imperial Counties, California. Prepared for Customs and Border Protection, 2019.

Class I Cultural Resources Inventory Report, Nomlaki Parcels Project, Tehama County, California. Prepared for the U.S. Bureau of Indian Affairs, 2018.

Class III Cultural Resources Inventory Report, Daggett Solar Power Facility, San Bernardino County, California. Prepared for Daggett Solar Power 1 LLC., 2018.

Class I Cultural Resources Inventory Report, Daggett Solar Power Facility, San Bernardino County, California. Prepared for Daggett Solar Power 1 LLC., 2017.

Cultural Resources Technical Report: Avenue 26 and Road 29 Rehabilitation Project CA FLAP MAD 26(1), Madera County, California. Prepared for the Federal Highway Administration, Central Federal Lands Highway Division, 2017.

Cultural Resources Technical Report: Wolfsen Road Rehabilitation Project CA FLAP MER CR337(1), Madera County, California. Prepared for the Federal Highway Administration, Central Federal Lands Highway Division, 2017.

Cultural Resources Technical Report, California Department of Forestry and Fire Protection Property, Brown Field Border Patrol Station, Dulzura, CA. Prepared for the U.S. Department of Homeland Security Customs and Border Protection, 2016.

Cultural Resources Technical Report, OCTA, Slope Stabilization Project. Prepared for the Orange County Transportation Authority, 2016.

Cultural Resources Report: Evergreen Road Rehabilitation Project CA FLAP CR393400(1) FH 44, Stanislaus-National Forest, Tuolumne County, California. Prepared for the Federal Highway Administration, Central Federal Lands Highway Division, 2016.

Cultural Resources Technical Report, Pilgrim Creek Road and McKenzie Butte Road CA ERFO 42N13 (1). Prepared for the Federal Highway Administration, 2016.

Appendix B.
Record Search Request

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California Historical Resources Information System

CHRIS Data Request Form

ACCESS AND USE AGREEMENT NO.: 138 **IC FILE NO.:** _____

To: South Central Coastal Information Center

Print Name: Michael Connolly or Wayne Glenny Date: April 7, 2020

Affiliation: HDR, Inc.

Address: 591 Camino De La Reina, Suite 300

City: San Diego State: CA Zip: 92108

Phone: 619-709-9189 Fax: N/A Email: michael.connolly@hdrinc.com

Billing Address (if different than above): _____

Billing Email: Julie.Hong@hdrinc.com Billing Phone: 714-730-2322

Project Name / Reference: Daggett Solar Power Facility

Project Street Address: N/A

County or Counties: San Bernardino County

Township/Range/UTMs: Township 9N, Range 2E, Section 17

USGS 7.5' Quad(s): Minneola and Yermo

PRIORITY RESPONSE (Additional Fee): yes ☐ / no ☐

TOTAL FEE NOT TO EXCEED: $ 500.00
(If blank, the Information Center will contact you if the fee is expected to exceed $1,000.00)

Special Instructions:

This is a supplemental record search; we are only requesting all records from 2017 to the present.

Please contact either myself or Wayne Glenny if there are any questions or issues.
Thank you,

Michael T. Connolly
619-709-9189

Wayne Glenny
858-712-8279
wayne.glenny@hdrinc.com

Information Center Use Only

Date of CHRIS Data Provided for this Request: _____

Confidential Data Included in Response: yes ☐ / no ☐

Notes: _____

California Historical Resources Information System

CHRIS Data Request Form

Mark the request form as needed. Attach a PDF of your project area (with the radius if applicable) mapped on a 7.5' USGS topographic quadrangle to scale 1:24000 ratio 1:1 neither enlarged nor reduced and include a shapefile of your project area, if available. Shapefiles are the current CHRIS standard for submitting digital spatial data for your project area or radius. **Check with the appropriate IC for current availability of digital data products.**

- Documents will be provided in PDF format. Paper copies will only be provided if PDFs are not available at the time of the request or under specially arranged circumstances.
- Location information will be provided as a digital map product (Custom Maps or GIS data) unless the area has not yet been digitized. In such circumstances, the IC may provide hand drawn maps.
- In addition to the $150/hr. staff time fee, client will be charged the Custom Map fee when GIS is required to complete the request [e.g., a map printout or map image/PDF is requested and no GIS Data is requested, or an electronic product is requested (derived from GIS data) but no mapping is requested].

For product fees, see the CHRIS IC Fee Structure on the OHP website.

1. Map Format Choice:

Select One: Custom GIS Maps ☐ GIS Data ☐ Custom GIS Maps **and** GIS Data ☒ No Maps ☐

Any selection below left unmarked will be considered a "no."

2. Location Information:

	Within project area	Within 1 mi. radius
ARCHAEOLOGICAL Resource Locations[1]	yes ☒ / no ☐	yes ☒ / no ☐
NON-ARCHAEOLOGICAL Resource Locations	yes ☒ / no ☐	yes ☒ / no ☐
Report Locations[1]	yes ☒ / no ☐	yes ☒ / no ☐
"Other" Report Locations[2]	yes ☒ / no ☐	yes ☒ / no ☐

3. Database Information:
(contact the IC for product examples, or visit the SSJVIC website for examples)

	Within project area	Within 1 mi. radius
ARCHAEOLOGICAL Resource Database[1]		
List (PDF format)	yes ☒ / no ☐	yes ☒ / no ☐
Detail (PDF format)	yes ☒ / no ☐	yes ☒ / no ☐
Excel Spreadsheet	yes ☒ / no ☐	yes ☒ / no ☐
NON-ARCHAEOLOGICAL Resource Database		
List (PDF format)	yes ☒ / no ☐	yes ☒ / no ☐
Detail (PDF format)	yes ☒ / no ☐	yes ☒ / no ☐
Excel Spreadsheet	yes ☒ / no ☐	yes ☒ / no ☐
Report Database[1]		
List (PDF format)	yes ☒ / no ☐	yes ☒ / no ☐
Detail (PDF format)	yes ☒ / no ☐	yes ☒ / no ☐
Excel Spreadsheet	yes ☒ / no ☐	yes ☒ / no ☐
Include "Other" Reports[2]	yes ☒ / no ☐	yes ☒ / no ☐

4. Document PDFs (paper copy only upon request):

	Within project area	Within 1 mi. radius
ARCHAEOLOGICAL Resource Records[1]	yes ☒ / no ☐	yes ☐ / no ☐
NON-ARCHAEOLOGICAL Resource Records	yes ☒ / no ☐	yes ☒ / no ☐
Reports[1]	yes ☒ / no ☐	yes ☒ / no ☐
"Other" Reports[2]	yes ☒ / no ☐	yes ☒ / no ☐

California Historical Resources Information System

CHRIS Data Request Form

5. Eligibility Listings and Documentation:

	Within project area	Within 1 mi. radius
OHP Built Environment Resources Directory[3]:		
Directory listing only (Excel format)	yes ☒ / no ☐	yes ☒ / no ☐
Associated documentation[4]	yes ☒ / no ☐	yes ☒ / no ☐
OHP Archaeological Resources Directory[1,5]:		
Directory listing only (Excel format)	yes ☒ / no ☐	yes ☒ / no ☐
Associated documentation[4]	yes ☒ / no ☐	yes ☒ / no ☐
***California Inventory of Historic Resources* (1976):**		
Directory listing only (PDF format)	yes ☒ / no ☐	yes ☒ / no ☐
Associated documentation[4]	yes ☒ / no ☐	yes ☒ / no ☐

6. Additional Information:

The following sources of information may be available through the Information Center. However, several of these sources are now available on the OHP website and can be accessed directly. The Office of Historic Preservation makes no guarantees about the availability, completeness, or accuracy of the information provided through these sources. Indicate below if the Information Center should review and provide documentation (if available) of any of the following sources as part of this request.

Caltrans Bridge Survey	yes ☐ / no ☒
Ethnographic Information	yes ☐ / no ☒
Historical Literature	yes ☐ / no ☒
Historical Maps	yes ☐ / no ☒
Local Inventories	yes ☒ / no ☐
GLO and/or Rancho Plat Maps	yes ☐ / no ☒
Shipwreck Inventory	yes ☐ / no ☒
Soil Survey Maps	yes ☐ / no ☒

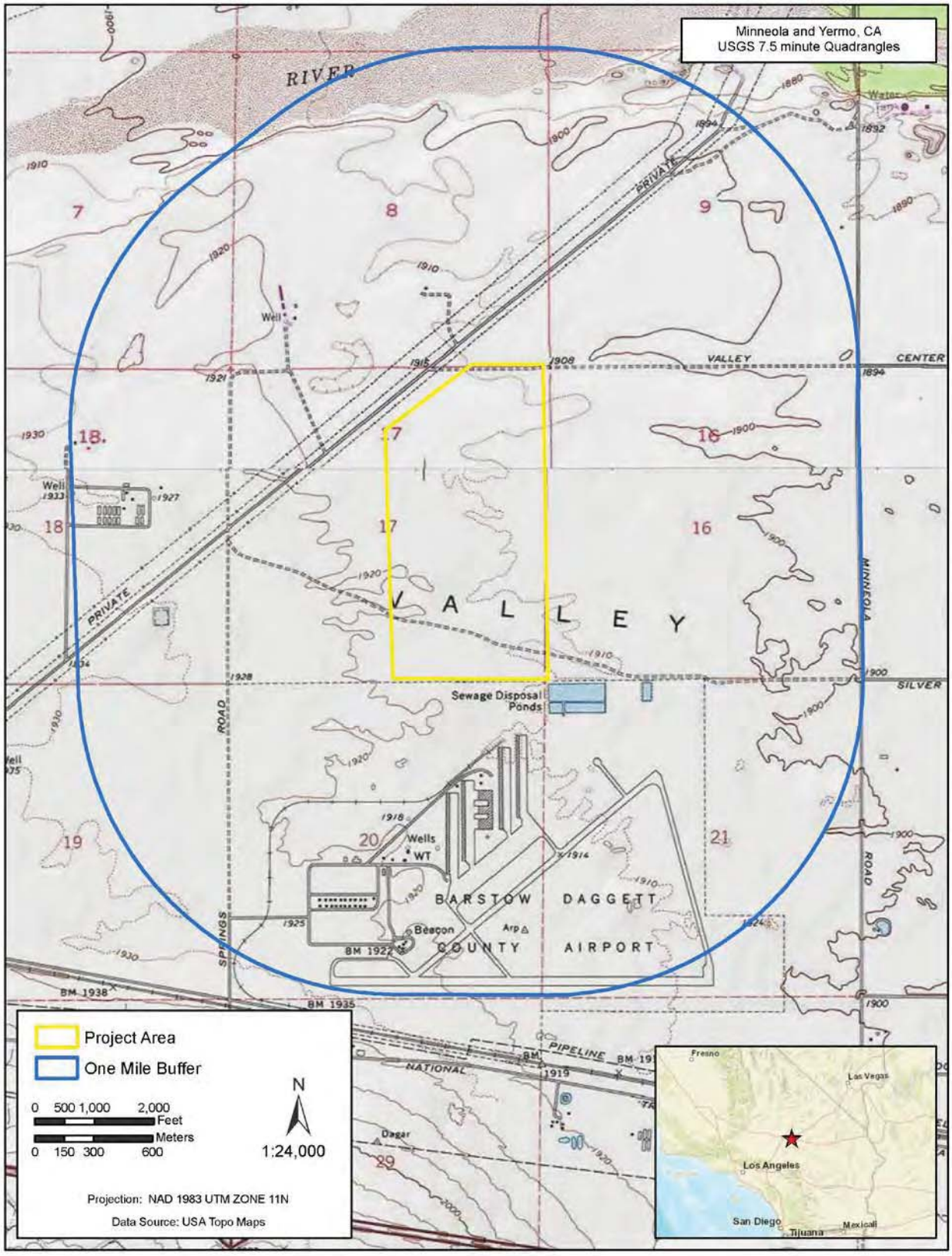
[1] In order to receive archaeological information, requestor must meet qualifications as specified in Section III of the current version of the California Historical Resources Information System Information Center Rules of Operation Manual and be identified as an Authorized User or Conditional User under an active CHRIS Access and Use Agreement.

[2] "Other" Reports GIS layer consists of report study areas for which the report content is almost entirely non-fieldwork related (e.g., local/regional history, or overview) and/or for which the presentation of the study area boundary may or may not add value to a record search.

[3] Provided as Excel spreadsheets with no cost for the rows; the only cost for this component is IC staff time. Includes, but not limited to, information regarding National Register of Historic Places, California Register of Historical Resources, California State Historical Landmarks, California State Points of Historical Interest, and historic building surveys. Previously known as the HRI and then as the HPD, it is now known as the Built Environment Resources Directory (BERD). The Office of Historic Preservation compiles this documentation and it is the source of the official status codes for evaluated resources.

[4] Associated documentation will vary by resource. Contact the IC for further details.

[5] Provided as Excel spreadsheets with no cost for the rows; the only cost for this component is IC staff time. Previously known as the Archaeological Determinations of Eligibility, now it is known as the Archaeological Resources Directory (ARD). The Office of Historic Preservation compiles this documentation and it is the source of the official status codes for evaluated resources.


Minneola and Yermo, CA
USGS 7.5 minute Quadrangles
RIVER
VALLEY
CENTER
PRIVATE
MINNEOLA
ROAD
SILVER
SPRINGS
Well
Sewage Disposal Ponds
Wells
WT
BARSTOW DAGGETT
COUNTY AIRPORT
Beacon
Arp
BM 1927
BM 1938
BM 1935
PIPELINE
NATIONAL
Dagar
Project Area
One Mile Buffer
0 500 1,000 2,000
Feet
0 150 300 600
Meters
N
1:24,000
Projection: NAD 1983 UTM ZONE 11N
Data Source: USA Topo Maps
Fresno
Las Vegas
Los Angeles
San Diego
Tijuana
Mexicali

Appendix C. Previous Cultural Resource Studies Within 1 Mile of the APE

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Previous Cultural Resource Studies Within 1 Mile of the APE

Report Number	Date	Author	Title
SB-00556	1977	Hearn, Joseph E.	Archaeological - Historical Resources Assessment of the Barstow-Daggett Airport
SB-00614	1978	Fowler, Don D., Elizabeth Budy, Dennis Desart, Joyce Banth, Alma Smith	Final Report: Class II Cultural Resources Field Sampling Inventory Along Proposed Transmission Line Corridors, Utah - Nevada – California
SB-00763	1979	Greenwood, Roberta S. and Michael J. McIntyre	Class III Cultural Resource Survey, Victorville-McCullough Transmission Lines 1 And 2 (2 Vols.).
SB-00764	1979	Greenwood, Roberta S. and Michael J. McIntyre	Report of Fieldwork; Tower 144-11-4 Monitoring and Further Tower Clearance, Victorville-McCullough Transmission Line 2
SB-01234	1982	Reynolds, Robert E.	Final Report: Cultural and Paleontological Resources Assessment for Tentative Tract 11873, Yermo Area, San Bernardino County, California
SB-01255	1982	White, David R.M.	Assessment of Cultural Resource Sensitivities at the Cool Water 10 Mw Parabolic Solar Trough Project Site and Proposed Rezoning Area, Daggett, California
SB-01280	1982	Macko, Michael E., Edward B. Weil, Jill Weisbord, Jamie Lytle-Webb	Class III Cultural Resource Survey: Intermountain Power Project, Intermountain - Adelanto Bipole I Transmission Line, Right-Of-Way, California Section
SB-01479	1985	Dames & Moore	Mead/Mccullough-Victorville/Adelanto Transmission Project Technical Report: Volume IV, Cultural Resources
SB-01613	1986	Budy, Elizabeth E.	Final Report: Cultural Resource Inventory and Evaluation for Proposed Williams Telecommunication Company's Fiber Optic Cable Right-Of-Way: California-Nevada State Line to Etiwanda
SB-02571	1990	Cleland, James H., Rebecca M. Apple, Andrew L. York, Paul Friedman	Kern River Pipeline, Cultural Resource Survey Report, California
SB-02614	1991	York, Andrew L.	Kern River Cultural Resources Survey Report: San Bernardino County, California
SB-02616	1991	York, Andrew L.	Kern River Cultural Resources Survey Report: San Bernardino County, California
SB-03549	1998	Bischoff, Matt	Haer-Written Historical and Descriptive Data and Photographs for Haer# Ca-225a, Barstow-Daggett Airport, Hangar Shed #4, San Bernardino County, California.
SB-04212	2001	Wedding, Jeffrey R.	Cultural Resources Inventory for California: Pipeline Storage Yards Contractor Yards & Offloading Sites Issued for Supplemental Filing to Docket No. Cp01-422-00, Addendum IV.
SB-04763	2004	Schmidt, James J.	Helios 12kV Distribution Line in the Minneola Area, San Bernardino County
SB-06133	1993	Apple, Rebecca McCorkle and Andrew L. York	Kern River Gas Transmission Company, Kern River Pipeline Cultural Resource Data Recovery Report, California.
SB-06134	2001	Blair, Lynda	Cultural Resource Class I and Class III Investigations for the Proposed 2003 Kern River Expansion Project—California.

Report Number	Date	Author	Title
SB-06216	2001	Blair, Lynda	Reevaluated Cultural Resource Sites for the Proposed 2003 Kern River Expansion Project, California: Addendum 1.
SB-06336	2002	Molenaar, Mollie	The Kern River Expansion Project: Native American Consultation and Identification of Traditional Cultural Practices.
SB-06831	2011	Schmidt, James J.	Archaeological Survey Report: Southern California Edison TDBU Helicopter Training Facility Barstow Daggett Airport, San Bernardino County, California.
SB-07541	2011	Dice, Michael	Class III Cultural Resources Assessment for the LADWP Powerline Road Maintenance Project: Victorville to Baker Segment, County of San Bernardino, California.
SB-08160	1991	Apple, Rebecca M.	Data Recovery at CA-SBR-6603/H and Data Recovery at CA-SBR-6620
SB-08302	2017	Connolly, Michael, Beniamino Volta, and Wayne Glenny	A Class I Cultural Resource Inventory for the Coolwater Solar Project, San Bernardino County, California.
SB-08303	2018	Connolly, Michael, Beniamino Volta, Daniel Leard, Daniel Leonard, and Wayne Glenny	Class III Cultural Resources Inventory Report: Daggett Solar Power Facility Project, San Bernardino County, California.
N/A	2018	Urbana Preservation & Planning, LLC	Historic-Era Built Environment Survey Report Gale to
N/A	2019	Connolly, Michael, Beniamino Volta, Daniel Leard, Daniel Leonard, James Whitaker, Kristen Tennesen, and Wayne Glenny	Final Report: Results of Presence and Absence Cultural Resources testing within a Portion of CA-SBR-1961, Daggett Solar Power Facility Project, San Bernardino County, California.

Note: N/A = report numbers have not been assigned by the SCCIC yet.

Appendix D. Previously Recorded Cultural Resources Within 1 Mile of the APE

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Previously Recorded Resources Within 1 Mile of the APE

Primary Number	Trinomial/OHP Number	Description	Eligibility
P-36-001961	CA-SBR-1961	Prehistoric village site The southeastern portion of the site was tested in 2019 with negative results – boundary retracted	Unevaluated
P-36-003164	CA-SBR-3164	Prehistoric lithic scatter	Unevaluated
P-36-003166	CA-SBR-3166	Prehistoric lithic scatter	Unevaluated
P-36-004935	CA-SBR-4935	Prehistoric lithic scatter 2012 survey-not relocated – site either subsurface or removed by disturbance.	Unevaluated
P-36-006603	CA-SBR-6603H	Multi-component: Prehistoric bedrock milling site with associated lithic and ceramic scatter. Historic refuse scatter	2S2 - Individual property determined eligible for NR by a consensus through Section 106 process. Listed in the CR. (o)
P-36-006620	CA-SBR-6620	Prehistoric bedrock milling site with lithic scatter	2S2 - Individual property determined eligible for NR by a consensus through Section 106 process. Listed in the CR. (o)
P-36-007694	CA-SBR-7694H	Historic: LADWP Boulder Transmission Lines 1, 2, 3	Eligible for the NRHP. Listed in the CRHR. (o)
P-36-007878	CA-SBR-7878H	Historic refuse scatter	Unevaluated
P-36-010627	CA-SBR-10627H	Historic District: Barstow-Daggett Airport.	Eligible for the NRHP. (f)
P-36-023353	N/A	Prehistoric lithic scatter	Unevaluated
P-36-023355	N/A	Prehistoric isolate	Not eligible for the CRHR.
P-36-023356	N/A	Prehistoric isolate	Not eligible for the CRHR.
P-36-023357	N/A	Prehistoric isolate	Not eligible for the CRHR.
P-36-023358	N/A	Prehistoric isolate	Not eligible for the CRHR.
P-36-023423/ P-36-026439	CA-SBR-14798H	Historic: Central access road for the LADWP Boulder Transmission Lines 1, 2, 3 with associated historic refuse.	Recommended ineligible as a non-contributing component of the CA-SBR-7694H district. (f)
P-36-028518	CA-SBR-28518H	Historic: refuse scatter – 1920s to 1960s.	Unevaluated
P-36-032534	N/A	Historic: Hidden Springs Road	Not eligible for the CRHR. (o)
P-36-033197	N/A	Prehistoric Isolate: Tertiary chert flake, possible tool.	Not eligible for the CRHR.
P-36-033204	N/A	Prehistoric Isolate: Two chert flakes.	Not eligible for the CRHR.

Primary Number	Trinomial/OHP Number	Description	Eligibility
P-36-033205	N/A	Prehistoric Isolate: White/translucent tertiary chert flake.	Not eligible for the CRHR.
P-36-033206	N/A	Prehistoric Isolate: Two chert flakes.	Not eligible for the CRHR.
P-36-033207	N/A	Prehistoric Isolate: Pale grey chert secondary flake.	Not eligible for the CRHR.
P-36-033208	N/A	Prehistoric Isolate: Brown and purple metavolcanic secondary flake.	Not eligible for the CRHR.
P-36-033209	N/A	Historic Isolate: LADWP survey marker: survey point no. L33W. R783. L.s. 328. P-36-007694 district component.	Eligible for the CRHR as a component of a component of an eligible district. (o)
P-36-033210	N/A	Historic Isolate: 1959 Arizona license plate, #AJN-355.	Not eligible for the CRHR.
P-36-033213	N/A	Prehistoric Isolate: Two secondary chert flakes.	Not eligible for the CRHR.
P-36-033214	N/A	Prehistoric Isolate: One secondary quartz flake.	Not eligible for the CRHR.
P-36-033215	N/A	Prehistoric Isolate: Two tertiary chert flakes.	Not eligible for the CRHR.
P-36-033216	N/A	Prehistoric Isolate: Grey and white tertiary edge modified flake.	Not eligible for the CRHR.
P-36-033225	N/A	Prehistoric Isolate: White and grey chert flake.	Not eligible for the CRHR.
P-36-033229	CA-SBR-033229H	Historic: Refuse deposit consisting of cans, bottle bases, and glass fragments.	Not eligible for the CRHR. (o)
P-36-033230	CA-SBR-033230H	Historic: Refuse deposit consisting of a light glass scatter with some white-ware and cans.	Not eligible for the CRHR. (o)
P-36-033231	CA-SBR-033231H	Historic: Refuse deposit with 2 small concentrations and a sparse distribution of artifacts.	Not eligible for the CRHR. (o)
P-36-033232	CA-SBR-033232H	Historic: Small refuse deposit consisting of cans and glass.	Not eligible for the CRHR. (o)
P-36-033233	CA-SBR-033233H	Historic: Light scatter of small car part fragments.	Not eligible for the CRHR. (o)
P-36-033234	CA-SBR-033234H	Historic: Homestead with 2 features and 2 refuse concentrations.	Not eligible for the CRHR. (o)
P-36-033235	CA-SBR-033235H	Historic: Homestead with 10 features and 1 artifact concentration.	Not eligible for the CRHR. (o)

Primary Number	Trinomial/OHP Number	Description	Eligibility
Coolwater-HDR-34	N/A	Prehistoric: Small, lithic and ground stone scatter consisting of 1 mano and 2 chert flakes.	Unevaluated
Coolwater-HDR-36	N/A	Historic: Homestead with 6 features and a general scatter of refuse.	Unevaluated
P-36-033242	CA-SBR-033242H	Historic: Multi-family agricultural complex/ranch with 8 features.	Not eligible for the CRHR. (o)
P-36-033243	CA-SBR-033243H	Historic: A Multi-family agricultural complex/ranch with 29 features.	Not eligible for the CRHR. (o)
P-36-033244	CA-SBR-033244H	Historic: Ancillary farm structure built of scavenged materials from an AT&SF railroad trestle or culvert.	Not eligible for the CRHR. (o)
P-36-033245	CA-SBR-033245H	Historic: Well and standpipe.	Not eligible for the CRHR. (o)
P-36-033253	CA-SBR-033253H	Historic: Small concentration of sanitary cans.	Not eligible for the CRHR. (o)
P-36-033254	CA-SBR-033254H	Historic: Refuse deposit with 2 concentrations and a general scatter of glass, cans, and construction materials.	Not eligible for the CRHR. (o)
P-36-033255	CA-SBR-033255H	Historic: Refuse deposit with a concentration surrounded by a light scatter.	Not eligible for the CRHR. (o)
P-36-033258	CA-SBR-033258H	Historic: Segment of Valley Center Road	Not eligible for the CRHR. (o)
P-36-033259	CA-SBR-033259H	Historic: Segment of Silver Valley Road	Not eligible for the CRHR. (o)
P-36-061531	N/A	Historic Isolate: 2 cans	Not eligible for the CRHR.
P-36-061532	N/A	Historic Isolate: 2 cans	Not eligible for the CRHR.
Coolwater-Iso-36	N/A	Prehistoric Isolate: chert flake	Not eligible for the CRHR.
Coolwater-Iso-37	N/A	Prehistoric Isolate: chert core	Not eligible for the CRHR.
Coolwater-Iso-75	N/A	Prehistoric Isolate: chert core	Not eligible for the CRHR.
Coolwater-Iso-76	N/A	Prehistoric Isolate: chert flake	Not eligible for the CRHR.
Coolwater-HDR-72	N/A	Prehistoric: Lithic scatter	Unevaluated

Eligibility: (o) = official determination; (f) = field recommendation from previous survey
Note: Resources with temporary numbers were submitted to the SCCIC, but permanent numbers have yet to be assigned.

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Appendix E.
Figures (Confidential)

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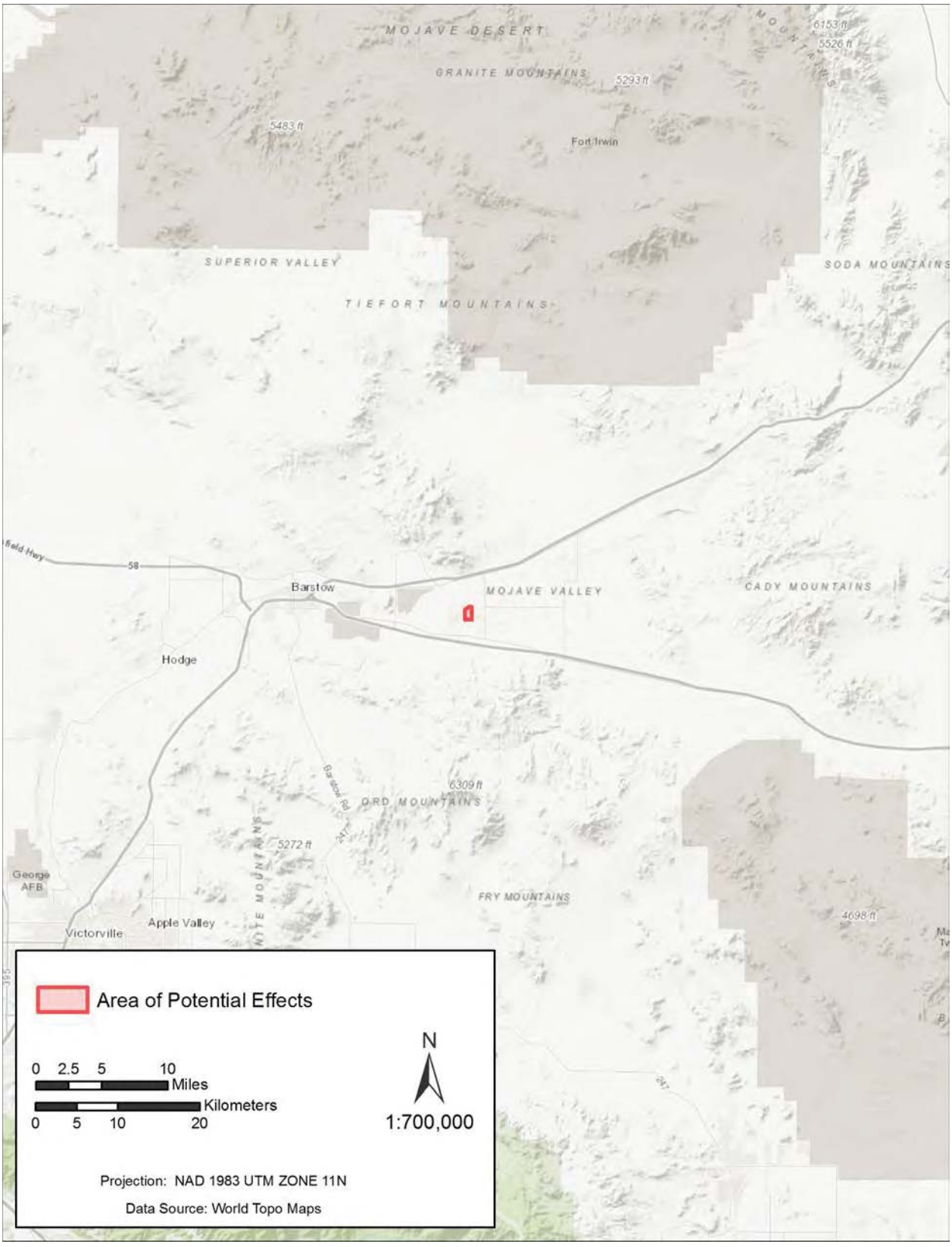

Figure 2-1. Overview of the regional location.

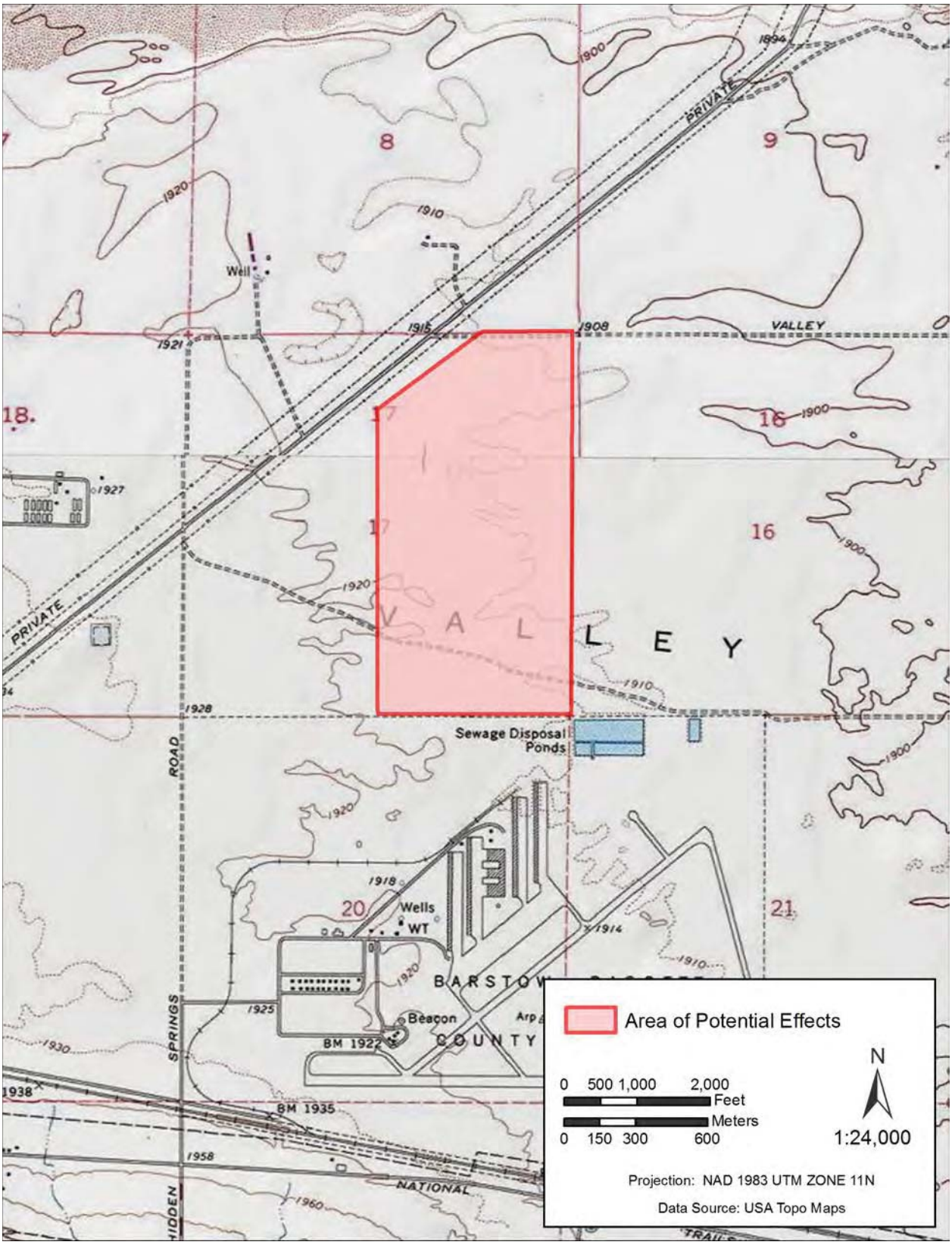

Figure 2-2. USGS topographic overview map of the APE.

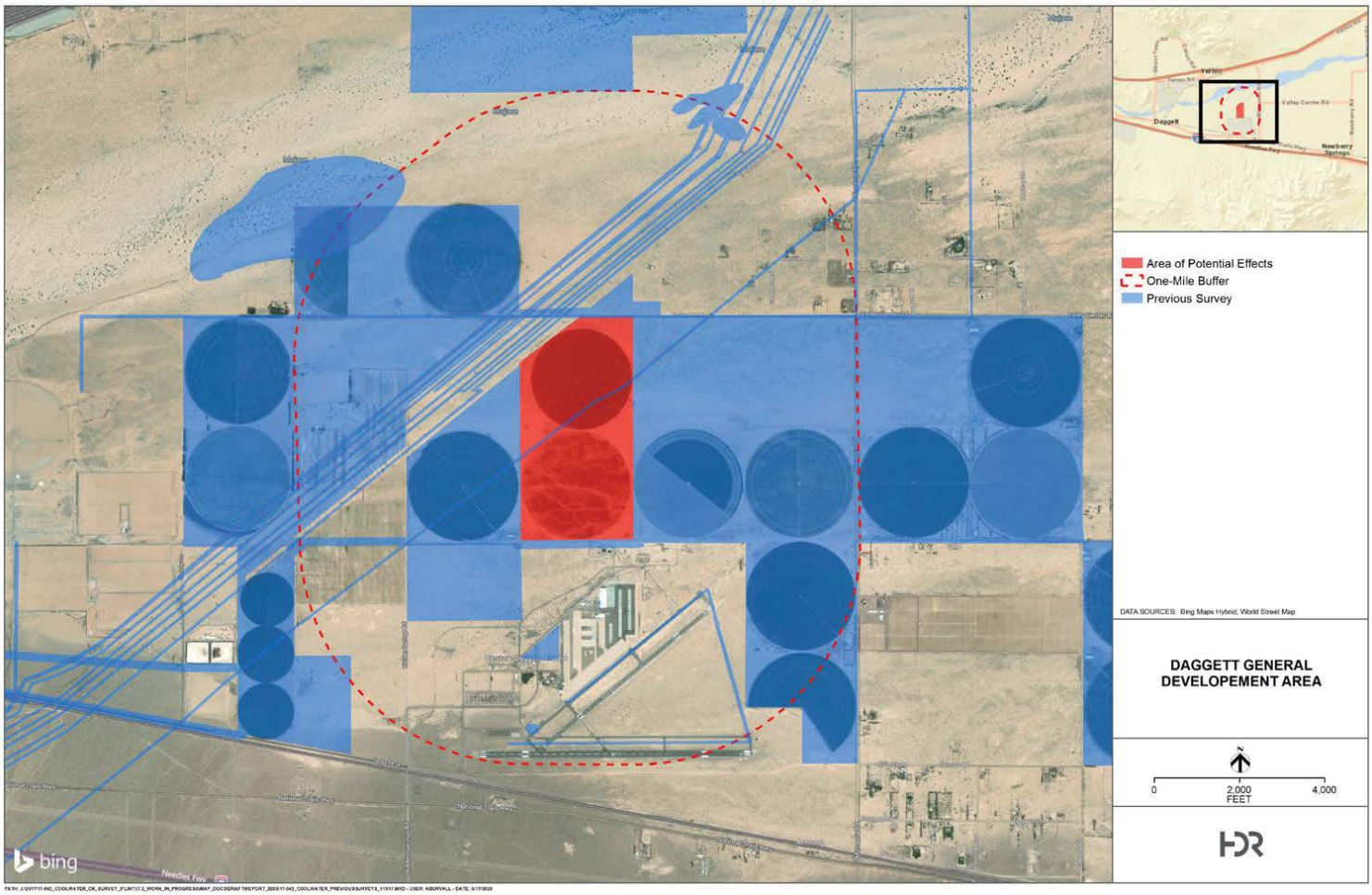

Figure 5-3. Overview of previous cultural resource studies within 1 mile of the APE.

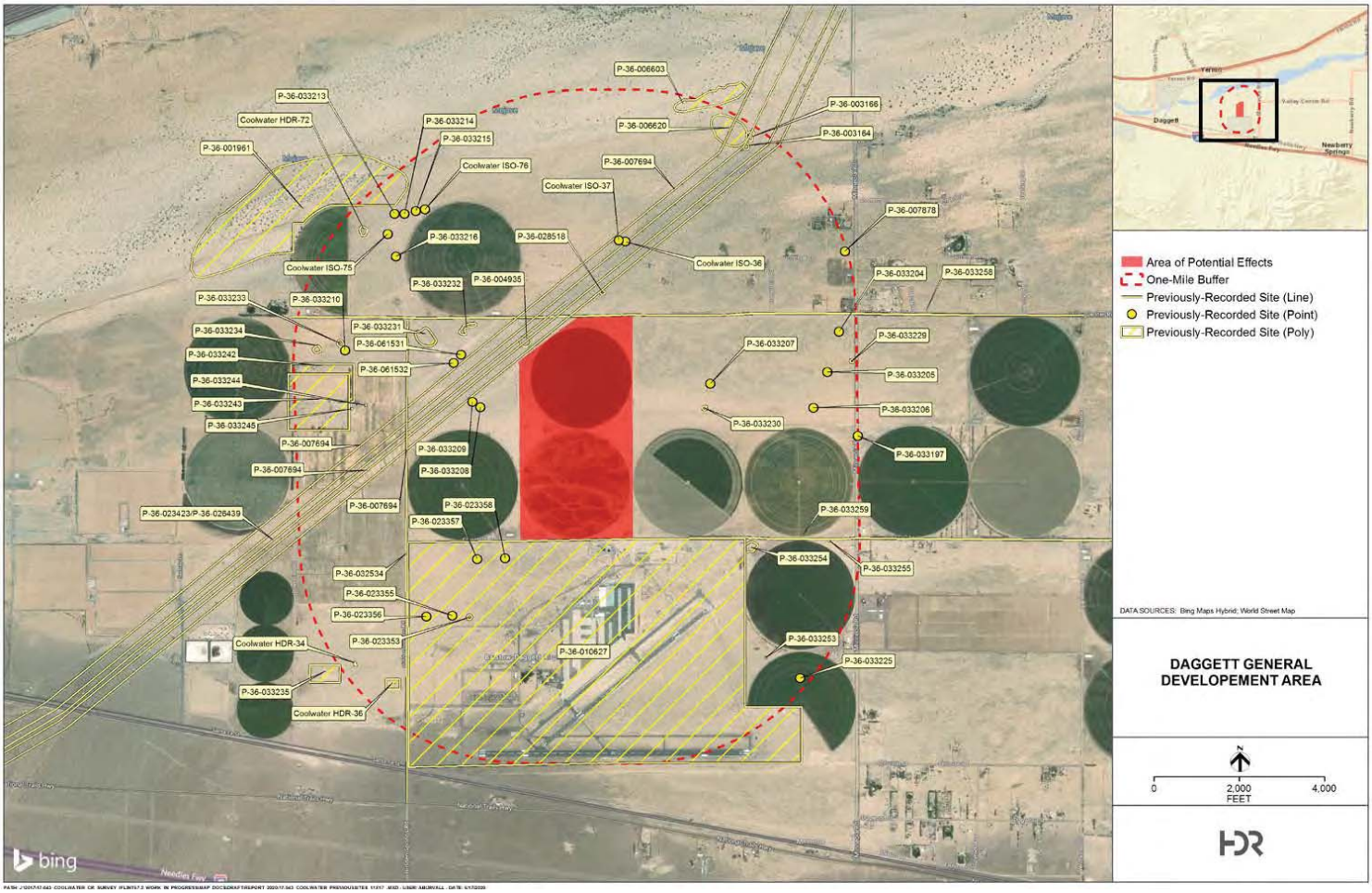

Figure 5-4. Overview of previous cultural resources within 1 mile of the APE

APPENDIX F

PHASE I ENVIRONMENTAL SITE ASSESSMENT

DRAFT
PHASE I ENVIRONMENTAL SITE ASSESSMENT
39802 Silver Valley Road
Daggett, California

Prepared for:

Clearway Energy, Inc.

Prepared by:

Tetra Tech, Inc.
17885 Von Karman Ave, Suite 500
Irvine, CA 92614

April 13, 2020

EXECUTIVE SUMMARY

Tetra Tech, Inc. (Tetra Tech) performed a Phase I Environmental Site Assessment (ESA) of the approximately 300-acre property located 39802 Silver Valley Road in Daggett, California (Property) for Clearway Energy, Inc. (Clearway or the User). The Phase I ESA was completed in general accordance with American Society for Testing and Materials (ASTM) *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forestland or Rural Property, E2247-16* and All Appropriate Inquiries Final Rule 40 Code of Federal Regulations Part 312. The objective of this Phase I ESA is to identify Recognized Environmental Conditions (RECs), Historical RECs (HRECs), and Controlled RECs (CRECs) that affect the Property.

To assess environmental conditions at the Property, Tetra Tech reviewed land use history, geology, hydrogeology, and environmental records for the Property and its general vicinity; conducted a visual site reconnaissance; reviewed the completed Owner and User Questionnaires; and interviewed the landowner to inquire about potential environmental conditions.

The Property consists of agricultural fields, a single-story house, a mobile home, an open-air barn, and unpaved roads. Adjacent properties include agricultural fields to the north, east, and west, and the Barstow-Daggett Airport to the south. High-voltage overhead power lines are present to the northwest of the Property.

Based on the site reconnaissance performed on March 31, 2020, the regulatory database review, historical aerial and topographic map review, owner and user questionnaire reviews, and review of other documents made available, one REC was identified as further described below.

ASTM defines a REC as:

> *The presence or likely presence of any hazardous substances or petroleum products on a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.*

Barstow-Daggett Airport: The Barstow-Daggett Airport is listed in several federal and state environmental databases and is located immediately adjacent to the south of the Property. According to environmental documents readily available for review, the Barstow-Daggett Airport had five underground storage tank (UST) sites, two waste disposal sites, and several reported pipeline leaks. Many of these UST sites, waste disposal sites, and leaks have been issued No Further Action Letters or have been determined by the regulatory agency in charge to not represent a significant risk to groundwater or the environment. However, insufficient documents were available to determine that all the reported releases have been addressed or have not caused hazardous substance or petroleum products to be present or likely present on the Property. Therefore, the Barstow-Daggett Airport represents a REC to the Property given the historical and current property use, history of releases, lack of closure documentation, and proximity to the Property.

ASTM defines an HREC as:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (e.g., property use restrictions, activity and use limitations [AULs], institutional controls or engineering controls).*

No HRECs were identified during the completion of this Phase I ESA.

ASTM defines a CREC as:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority (e.g., as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances allowed to remain in place subject to the implementation of required controls.*

No CRECs were identified during the completion of this Phase I ESA.

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ACRONYMS AND ABBREVIATIONS

ASTM	American Society for Testing and Materials
bgs	below ground surface
Clearway	Clearway Energy, Inc.
CREC	Controlled Recognized Environmental Condition
ERIS	Environmental Data Resources, Inc.
ESA	Environmental Site Assessment
FAA	Federal Aviation Administration
FEMA	Federal Emergency Management Agency
FUDS	Formerly Used Defense Sites
HREC	Historical Recognized Environmental Condition
LUST	leaking underground storage tank
Property	39802 Silver Valley Road, Daggett, California
REC	Recognized Environmental Condition
Tetra Tech	Tetra Tech, Inc.
USDA	United States Department of Agriculture
User	Clearway Energy, Inc.
UST	underground storage tank
WDR	Waste Discharge Requirements

1.0 INTRODUCTION

1.1 PURPOSE

Tetra Tech, Inc. (Tetra Tech) performed a Phase I Environmental Site Assessment (ESA) of the approximately 300-acre property located at 39802 Silver Valley Road in Daggett, California (Property) for Clearway Energy, Inc. (Clearway or the User). The Phase I ESA was completed in general accordance with American Society for Testing and Materials (ASTM) *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forestland or Rural Property, E2247-16* and All Appropriate Inquiries Final Rule 40 Code of Federal Regulations Part 312. The objective of this Phase I ESA is to identify Recognized Environmental Conditions (RECs), Historical RECs (HRECs), and Controlled RECs (CRECs) that affect the Property.

1.2 SCOPE OF SERVICES

The scope of services, defined by Tetra Tech's proposal dated February 3, 2020, included a regulatory database review, historical and physical record review, interviews, a site reconnaissance of the Property and adjoining properties, telephone interviews, and preparation of this report.

1.3 SIGNIFICANT ASSUMPTIONS

Tetra Tech assumes that all information obtained from others for the Property is correct and complete. Additionally, Tetra Tech assumes that Clearway and the current owner of the Property have provided Tetra Tech with all reasonably ascertainable prior environmental information concerning the Property. The residential properties and associated structures/outbuildings on the Property were evaluated as made accessible by the landowner. Adjacent properties and associated structures/outbuildings were evaluated from available and accessible public road rights-of-way. Tetra Tech assumes that the User will read this report in its entirety.

1.4 LIMITATIONS AND EXCEPTIONS OF ASSESSMENTS

The findings and conclusions presented in this report are based on the procedures described in ASTM Practice E2247-16. This report was prepared based on a review of data, as described therein, in accordance with generally accepted professional practices, applicable to work of similar nature and complexity of similar localities, at the time the services were performed. The scope of this report is limited in nature and intended to provide an evaluation of the current environmental conditions at the Property at the time of the report preparation and does not constitute definitive review of all the potential environmental impairments and situations not otherwise ascertainable from the available information and observation.

It is important to recognize that even the most comprehensive scope of services may not detect all the environmental liabilities at a property. Therefore, nothing herein shall be construed as a representation or certification that the Property is either fully characterized or is free of environmental impairments and/or contamination. This Phase I ESA conforms to the level of documentation required in ASTM Practice E2247-16.

To prepare this report, Tetra Tech relied upon information as discussed in the report, which it believes to be reliable. Please also refer to the Environmental Data Resources, Inc. (ERIS) Disclaimer, Appendix A.

Tetra Tech has endeavored to meet what it believes is the applicable standard of care for the services performed and, in doing so, is obliged to advise Clearway of Phase I ESA limitations. Tetra Tech believes that providing information about limitations is essential to help clients identify and thereby manage risks.

This Phase I ESA does not include any inquiry with respect to radon, methane, asbestos-containing material, lead-based paint, lead in drinking water, formaldehyde, endangered species, wetlands, subsurface investigation activities or other services or potential conditions or features not specifically identified and discussed herein. It is noted that inquiry into the above environmental issues are not required to meet ASTM Standard E2247-16 standards. In those instances where additional services or service enhancements are included in the report as requested or authorized by the client, specific limitations attendant to those services are presented in the text of the report.

This report represents Tetra Tech's service to Clearway as of the report date. In that regard, the report constitutes Tetra Tech's final document, and the text of the report may not be altered in any manner after final issuance of the same. Opinions relative to environmental conditions given in this report are based upon information derived from the most recent site reconnaissance and from other activities described herein. Clearway is herewith advised that the conditions observed by Tetra Tech are subject to change. Certain indicators of the presence of hazardous materials may have been latent or not present at the time of the most recent site reconnaissance and may have subsequently become observable. In a similar manner, the research effort conducted for a Phase I ESA is limited.

Further, the services herein shall in no way be construed, designed or intended to be relied upon as legal interpretation or advice.

1.5 USER RELIANCE

This report is an instrument of service of Tetra Tech and includes research and a review of specified and reasonably ascertainable information and a reconnaissance of the Property to identify RECs in general accordance with ASTM Standard E2247-16. Tetra Tech's Phase I ESA was performed in accordance with generally accepted practices of the profession undertaken in similar studies at the same time and in the same geographical area, and Tetra Tech observed that degree of care and skill generally exercised by the profession under similar circumstances and conditions.

A User is defined by ASTM Practice E2247-16 as the party seeking to use Practice E2247-16 to complete an ESA of the Property and may include a lender, potential purchaser of land, a potential tenant, an owner of land, or a property manager in the vicinity of the Property. The scope of services and the report have been completed on behalf of and for the exclusive use by Clearway (the User) solely for their use and reliance in the Phase I ESA of the Property. Clearway is the only party to which Tetra Tech has explained the risks involved and which has been involved in

the shaping of the scope of services needed to satisfactorily manage those risks, if any, from the Clearway point of view.

Accordingly, Tetra Tech's findings and opinions related in this report may not be relied upon by any party except for Clearway without the consent of Tetra Tech.

2.0 SITE DESCRIPTION

2.1 PROPERTY LOCATION AND DESCRIPTION

The Property is located at 39802 Silver Valley Road in Daggett, San Bernardino County, California. The Property is rectangular in shape, approximately 300-acres in size, and has an Assessor's Parcel Number of 051-50-4125. The Property is located just north of the Barstow-Daggett Airport and approximately 5 miles to east of the town of Daggett, approximately 3 miles southeast of the town of Yermo, approximately 3 miles south of Interstate 15, and approximately 2 miles north of Interstate 40 (Figure 1).

2.2 CURRENT USE OF PROPERTY

The Property is currently being used for agricultural purposes, primarily growing alfalfa.

2.3 SITE IMPROVEMENTS

Property improvements include two circular-shaped agricultural fields, two irrigation wells, a domestic water well, a single-story house with attached garage, a mobile home, an open-air barn, and unpaved roads.

2.4 CURRENT USES OF ADJOINING PROPERTIES

The term adjoining property, as defined by the ASTM standard, means properties that border or are contiguous or partially contiguous with the Property, or would be so but for a street, road, or other public thoroughfare separating them. Surrounding areas include agricultural lands, undeveloped land, and the Barstow-Daggett Airport, a County-owned general aviation airport located directly south of the Property. Agricultural and undeveloped lands are located adjacent to the east and west of the Property, with more agricultural and undeveloped lands past those adjacent properties.

3.0 USER PROVIDED INFORMATION

3.1 TITLE RECORDS

Title records were not provided to Tetra Tech by Clearway. The Property is owned by a private landowner.

3.2 ENVRONMENTAL LIENS, ACTIVITIES OR USE LIMITATIONS

Clearway, as the User of this Phase I ESA, has indicated that it is not aware of any environmental cleanup liens against the Property that are filed or recorded under federal, tribal, state, or local law. Clearway has also indicated it is not aware of any activity use limitations, such as engineering controls, or land use restrictions or institutional controls that are in place on the Property and/or have been filed or recorded in a registry under federal, state, or local law. Clearway's responses to the All Appropriate Inquiry User Questionnaire are included in Appendix B and have been incorporated into this Phase I ESA.

A search for recorded environmental cleanup liens against the Property is beyond the scope of this Phase I ESA. However, based on a review of the regulatory database information provided by ERIS, the Property did not appear on any state or federal databases, which likely indicates that no deed restrictions or institutional controls have been recorded for the Property (Section 4.3; Appendix A).

3.3 SPECIALIZED KNOWLEDGE

Clearway, as the User of this Phase I ESA, has indicated that it does have knowledge or experience related to the adjacent properties as they were the subject of previous environmental surveys by Tetra Tech. A Phase I ESA of the proposed Daggett Solar Facility Project was performed by Tetra Tech for NRG Energy, Inc. in 2018 that encompassed the adjacent properties to the east and west of the Property (Tetra Tech 2018). Clearway is not involved in the same line of business as the current or former occupants of the Property or on adjoining properties so it would have no knowledge of the chemicals and processes used by current or former occupants.

3.4 COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

Clearway, as the User of this Phase I ESA, has not indicated that it is aware of any commonly known or reasonably ascertainable information about the Property that would help the environmental professional to identify conditions indicative of releases or threatened releases. While Clearway is aware that the past and current use of most of the Property has been for agricultural purposes, it is not aware of specific chemicals that are or may have been present on the Property, spills or chemical releases on the Property, or any cleanups that may have taken place on the Property.

3.5 VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES

Clearway, as the User of this Phase I ESA, has indicated that it is unknown whether the purchase or lease price for the Property reasonably reflects the fair market value of the Property.

3.6 OWNER, PROPERTY MANAGER AND OCCUPANT INFORMATION

Clearway has indicated that the owner of the Property is a private landowner.

3.7 REASONS FOR PERFORMING PHASE I ENVIRONMENTAL SITE ASSESSMENT

The Phase I ESA was requested by Clearway to evaluate existing environmental conditions, if any, of the Property.

4.0 RECORDS REVIEW

4.1 HISTORICAL USE INFORMATION

The purpose of the records review was to obtain and review reasonably ascertainable records that would help identify RECs. Tetra Tech contracted with ERIS to conduct a search of required federal, state, and tribal databases. A copy of the ERIS Area/Corridor Report, generated on March 26, 2020, is included in Appendix A of this report.

4.1.1 Ownership Information

The Property is currently owned by Mr. Glen Van Dam of Van Dam Ranch. According to Mr. Van Dam, Van Dam Ranch has owned the Property for approximately 4 months, and he purchased the property from the previous owner who owned the property for approximately 40 years.

4.1.2 Review of Aerial Photographs

Historical aerial photographs were reviewed for the years 1929, 1953, 1963, 1970, 1973, 1983, 1995, 2005, 2010, 2012, and 2018 (Appendix C). In addition, a 2020 aerial photograph of the Property was viewed using Google Maps. The historical photographs indicate the Property was undeveloped until sometime between 1973 and 1983. In the 1983 aerial photograph, the southern portion of the property was used for agricultural purposes and several structures are present in the southwest corner of the Property. A small man-made pond is visible in the southwestern corner of the Property in the 1983 aerial photograph but appears dried up in the 1995 aerial photograph. In the 1995 aerial photograph, the northern portion of the Property is also being used for agricultural purposes. No significant changes in the Property are observed in the aerial photographs from 1995 to the present.

In the 1929 aerial photograph, the adjacent properties appear undeveloped. In the 1953 aerial photograph, there appears to be some ponds present to the southeast of the Property on the Barstow-Daggett Airport property and Hidden Springs Road to the northwest of the Property. No significant changes are apparent in the historical aerial photographs to the adjacent properties until the 1983 aerial photograph where the adjacent properties to the east and northwest are being used for agricultural purposes. In the 2005 aerial photograph, the adjacent property to the west is also being used for agricultural purposes and one structure is present in the southeast corner. Several small ponds are present directly south of the Property on the Barstow-Daggett Airport property. No significant changes in the adjacent properties are observed in the aerial photographs from 2005 to the present.

The presence of the Marine Corps Supply Center and Barstow-Daggett Airport immediately south of the Site represents a potential REC to the Property based on the property use and proximity to the Property. This potential REC is further evaluated in Section 4.3.

4.1.3 Review of Topographic Maps

Tetra Tech reviewed U.S. Geological Survey topographic maps for the years 1953, 1956, 1970, 1971, and 2015 (Appendix C). In the 1953 topographic map, the Property appears undeveloped and there are overhead power lines depicted to the northwest of the Property. In the 1956

topographic map, the Site is still undeveloped with a dirt road traversing the southern portion of the Property and the Marine Corps Supply Center immediately south of the Property. In the 1971 topographic map, the Marine Corps Supply Center is now the Barstow-Daggett Airport. The 1971 topographic map also depicts sewage disposal ponds to the southeast of the Property, in the northern portion of the Barstow-Daggett Airport property. The Santa Fe Railroad and a pipeline are depicted south of the Barstow-Daggett Airport in the 1971 topographic map.

The presence of the Marine Corps Supply Center and Barstow-Daggett Airport immediately south of the Site represents a potential REC to the Property based on the property use and proximity to the Property. This potential REC is further evaluated in Section 4.3.

4.1.4 Additional Sources

Tetra Tech conducted a Phase I ESA in 2018 for the surrounding 3,393 acres of land for the proposed Daggett Solar Power Facility for NRG Energy, Inc. (Tetra Tech 2018; Appendix D). The Phase I ESA identified the following two RECs:

- Sunray Solar Energy Project located at 35100 Santa Fe Street in the City of Daggett. This property was listed on the Emergency Response Notification System database for numerous spills and leaks. According to the Phase I ESA, there were reported impacts to water at the site and lack of closure documentation. At the time of the report, groundwater monitoring information in the area of the solar facility was not available for review. Based on this information, it was determined that this site was considered a REC for the property associated with the proposed Daggett Solar Power Facility.
- Barstow-Daggett Airport located at 39500 National Trails Highway in the City of Daggett. This site was listed in the HIST Cal Site database and was indicated as an active site. According to the report, building and storage space is leased to a variety of industrial users, which have included the “Federal Aviation Administration (FAA), Stuart Davis, Lundeen, and others.” The airport includes five former underground storage tank (UST) sites that contain nine USTs. Two waste disposal sites (Waste Disposal Site “A” and Waste Disposal Site “B”) are also located at the airport. Potential and/or confirmed hazardous waste contaminants of concern previously identified from past soil sampling conducted for the UST sites include petroleum contaminants including benzene, toluene, ethylbenzene, lead, and xylenes. Soil contaminants associated with Waste Disposal Site "A" include methylene chloride and the following metals: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc. Contaminants associated with Waste Disposal Site "B" include the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc. The report also stated that groundwater was impacted with gasoline. This property was considered a REC to the Property based on the impacts to the soil and groundwater along with waste disposal activities taking place on the site and lack of closure documentation.

The Sunray Solar Energy Project is approximately 1.5 miles west of the Property. Given the nature of the releases and distance to the Property, this site is not considered a REC for the Property.

The Barstow-Daggett Airport is located immediately south of the Site. The nature of the releases and close proximity to the Property represent a potential REC. This potential REC is further evaluated in Section 4.3.

4.1.5 Historical Summary

The Barstow-Daggett Airport represents a potential REC to the Property given the property use and close proximity to the Property. This potential REC is further evaluated in Section 4.3. No HRECs were identified from review of historical information as is presented throughout this Phase I ESA.

4.2 PHYSICAL SETTING INFORMATION

The Property is located within the Major Land Resource Area known as the Mojave Desert, located in the Basin and Range Province of the Intermontane Plateaus (USDA 2006). The Major Land Resource Area mostly consists of broad basins, valleys, and old lakebeds; however, widely spaced mountains that trend north to south also occur throughout the area. The area includes isolated, mountain ranges separated by an aggraded desert plain. The mountains are fault blocks that have been tilted up and long alluvial fans coalesce with dry lakebeds between some of the ranges.

4.2.1 Topography

The topography across the Property is relatively flat. The elevation according to the current U.S. Geological Survey topographic data show the Property at approximately 1,913.67 feet above mean sea level. The Property gently slopes to the northeast towards the Mojave River. Topographic maps are included in Appendix C.

4.2.2 Soil Conditions

According to the soil data using the Soil Survey Geographic Database (SSURGO) from the U.S. Department of Agriculture Natural Resources Conservation Service, primary surface soils on the Property are classified as Canjon Sand. Canjon Sand is characterized as somewhat excessively drained with soils having a low runoff potential when thoroughly wet.

4.2.3 Geology

Geology of the Property is primarily mapped as Quaternary alluvium and marine deposits from the Pliocene to Holocene age. It is characterized by alluvium, lake, playa, and terrace deposits; unconsolidated and semi-consolidated. To the east of the Property is Quaternary sand deposits which is primarily dune sand. The northwest/southeast-trending Calico Fault traverses the area further to the east of the Property. Well-dissected alluvial fans are mapped south of Interstate 40 as are areas of the Miocene-age Barstow Formation and associated volcanic rocks, Miocene shallow intrusive rocks and Quaternary-age continental deposits are mapped north of Interstate 15.

Most of the area in the immediate vicinity of the Property is underlain by Quaternary (Pleistocene to Recent) alluvial deposits on alluvial fans and valley floors. Recent alluvial fans and remnant alluvial fan terraces typically grade from boulder-strewn deposits and coarse desert pavement near the fan apex to finer grained sands, silts, and clays at the distal ends. Playas are at the lowest elevations in the closed basins. They commonly have aeolian accumulations along their downwind fringes. Water from shallow subsurface and surface flows that periodically fill the playa basins evaporates, leaving accumulations of evaporite minerals, including salts and borates. Borate minerals and boron are commonly mined from such deposits (USDA 2006).

4.2.4 Regional Groundwater Conditions

Groundwater is an important source of agricultural and public water supply for the region. There are two aquifers located in the vicinity of the Property, the Floodplain Aquifer and the Regional Aquifer. The Floodplain Aquifer is made up of the modern Mojave River alluvium, which consists of unconsolidated permeable, coarse sands and gravel extended to a depth of approximately 200 feet below ground surface (bgs). The Floodplain Aquifer is the principal aquifer system in the area and overlies the Regional Aquifer, which is approximately 500 feet bgs below the vicinity of the Property and much deeper in other areas to the east and west and consists of less permeable alluvial fan deposits and older Mojave River alluvial. Depths to groundwater in the area of the Property range from 100 to 200 feet bgs. Based on topographic maps and depth to water measurements from nearby wells, the groundwater flow direction in the vicinity of the Property is expected to be north/northeast.

4.2.5 Floodplain and Zoning Information

The applicable Federal Emergency Management Agency (FEMA) Flood Insurance Rate Maps for the Property are map numbers 06071C3975H (effective date: 08/28/2008) and 06071C4600H (effective date: 08/28/2008). Based on the National Flood Hazard Map, the entire Property is within Zone D, which indicates flooding hazards for the Property have not been determined. However, the Mojave River, north of the Property, has an overlay designation of “Area of Inundation” (Dam Inundation) in the County General Plan Land Use Plan’s Hazard Overlays Map. A detailed FEMA study on a portion of the Mojave River approximately 4.5 miles east classifies the Mojave River Area of Inundation as the 100-year flood zone. The detailed FEMA study area of the Mojave River also identifies an approximately 3,500-foot-wide strip on either side of the 100-year flood zone that is classified as the 500-year flood zone.

4.3 REGULATORY REVIEW

The purpose of the record review is to obtain and review reasonably ascertainable records that will help identify RECs. For this review, records were obtained from ERIS under inquiry number 20200325248 (ERIS 2020) on March 26, 2020. The ERIS report is included in Appendix A. As noted under the ASTM standard, information requested and not received within 20 days after the report date is not required to be incorporated into Phase I ESA reports. Remaining regulatory support data will be maintained with the Tetra Tech project file.

4.3.1 Federal Database Information

Fifty federal databases were searched for environmental records associated with the Property and adjoining properties within a 1-mile radius as listed in Table 1.

Table 1. Federal Databases

Federal Database Acronyms	Definition
1) NPL	National Priority List (Superfund)
2) Proposed NPL	Proposed National Priority List Sites
3) Delisted/Deleted NPL	National Priority List Deletions
4) SEMS	Superfund Enterprise Management System
5) SEMS-ARCHIVE	Superfund Enterprise Management System Archive
6) ODI	Inventory of Open Dumps
7) CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System
8) IODI	EPA Report on the Status of Open Dumps on Indian Lands
9) CERCLIS NFRAP	CERCLIS - No Further Remedial Action Planned
10) CERCLIS Liens	CERCLIS Liens
11) RCRA CORRACTS	Resource Conservation and Recovery Act Corrective Action
12) RCRA TDS	RCRA treatment, storage and/or disposal facilities
13) RCRA LQG	RCRA- Large Quantity Generators
14) RCRA SQG	RCRA Small Quantity Generators
15) RCRA CESQG	RCRA Conditionally Exempt and Very Small Quantity Generators
16) RCRA Non Gen	RCRA Non-Generators
17) FED ENG	Federal Engineering Controls
18) FED INST	Federal Institutional Controls
19) ERNS 1982 TO 1986	Emergency Response Notification System 1982-1986
20) ERNS 1987 TO 1989	Emergency Response Notification System 1987-1989
21) ERNS	Emergency Response Notification System
22) FED BROWNFIELDS	The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database
23) FEMA UST	FEMA Underground Storage Tank Listing
24) REFN	Petroleum Refineries
25) BULK TERMINAL	Petroleum Product and Crude Oil Rail Terminals
26) SEMS LIEN	LIEN on Property
27) SUPERFUND ROD	Superfund Records of Decision
28) PFAS NPL	PFOA/PFOS Contaminated Sites
29) FINDS/FRS	Facility Registry Service/Facility Index
30) TRIS	Toxics Release Inventory (TRI) Program
31) PFAS TRI	Perfluorinated Alkyl Substances (PFAS) Releases
32) PFAS WATER CONTAM	Perfluorinated Alkyl Substances (PFAS) Water Contamination
33) HMIRS	Hazardous Materials Information Reporting System
34) NCDL	National Clandestine Drug Labs
35) TSCA	Toxic Substances Control Act
36) HIST TSCA	Historic TSCA
37) FTTS ADMIN	Federal Insecticide, Fungicide, & Rodenticide Act
38) FTTS INSP	FTTS Inspection Case Listing
39) PRP	Potentially Responsible Parties List

Federal Database Acronyms	Definition
40) SCRD DRYCLEANER	State Coalition for Remediation of Drycleaners Listing
41) ICIS	Integrated Compliance Information System
42) FED DRYCLEANERS	Drycleaner Facilities
43) DELISTED FED DRY	Delisted Drycleaner Facilities
44) FUDS	Formerly Used Defense Sites
45) MLTS	Material Licensing Tracking System
46) HIST MLTS	Historic Material Licensing Tracking System (MLTS) sites
47) MINES	Mines Master Index File
48) ALT FUELS	Alternative Fueling Stations
49) SSTS	Section Seven Tracking System Registered Pesticide Establishments
50) PCB	Polychlorinated Biphenyl (PCB) Notifiers

The ERIS report identified one federal database listing within the applicable search radius distances. This listing is described by the database as follows:

FUDS (Formerly Used Defense Sites). The FUDS database includes locations of Formerly Used Defense Sites properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense is responsible for an environmental restoration. This list is published by the U.S. Army Corps of Engineers. One site, Daggett Army Airfield, was listed on the FUDS database (FUDS No. J09CA0317) as roughly 1,099 acres in size and located in San Bernardino County, 11 miles southeast of Barstow and 4 miles southeast of Daggett. The site is currently owned and operated by the County of San Bernardino, Public Works Group, Department of Airports. The airfield is shown to be located at the existing Barstow-Daggett Airport that is adjacent to the Property. This listing as presented is not considered a REC to the Property.

4.3.2 State and Local Database Information

Fifty-one state, local, and tribal California databases were searched for environmental records associated with the Property and adjoining properties located within a 1-mile radius as listed in Table 2.

Table 2. State Databases

State Database Acronym	Definition
1) RESPONSE	State- and tribal—equivalent NPL
2) ENVIROSTOR	State- and tribal—equivalent CERCLIS
3) DELISTED ENVS	Delisted State Response Sites
4) SWF/LF	Solid Waste Information System
5) HWP	EnviroStor Hazardous Waste Facilities
6) SWAT	Sites Listed in the Solid Waste Assessment Test (SWAT) Program
7) LDS	Land Disposal Sites
8) LUST	Leaking Underground Fuel Tank Reports
9) DELISTED LST	Delisted Leaking Storage Tanks

State Database Acronym	Definition
10) SWRCB SWF	Solid Waste Disposal Sites with Waste Constituents Above Hazardous Waste Levels
11) UST	Permitted Underground Storage Tank (UST) in GeoTracker
12) UST CLOSURE	Proposed Closure of Underground Storage Tank Cases
13) HHSS	Historical Hazardous Substance Storage Information Database
14) AST	Aboveground Storage Tanks
15) TANK OIL GAS	Oil and Gas Facility Tanks
16) DELISTED TNK	Delisted Storage Tanks
17) CERS TANK	California Environmental Reporting System (CERS) Tanks
18) LUR	Site Mitigation and Brownfields Reuse Program Facility Sites with Land Use Restrictions
19) HLUR	Hazardous Waste Management Program Facility Sites with Deed / Land Use Restrictions
20) DEED	Deed Restrictions and Land Use Restrictions
21) VCP	Voluntary Cleanup Program
22) CLEANUP SITES	GeoTracker Cleanup Program Sites
23) DELISTED COUNTY	Delisted County Records
24) DELISTED CTNK	Delisted California Environmental Reporting System (CERS) Tanks
25) HIST TANK	Historical Hazardous Substance Storage Container Information - Facility Summary
26) INDIAN LUST	Leaking Underground Storage Tanks (LUSTs) on Indian Lands
27) INDIAN UST	Underground Storage Tanks (USTs) on Indian Lands
28) DELISTED ILST	Delisted Tribal Leaking Storage Tanks
29) DELISTED IUST	Delisted Tribal Underground Storage Tanks
30) SANBERN CUPA	San Bernardino County - CUPA List
31) DRYCLEANERS	Dry Cleaning Facilities
32) DELISTED DRYCLEANERS	Delisted Drycleaners
33) DRYC GRANT	Non-Toxic Dry Cleaning Incentive Program
34) PFAS	Per- and Polyfluoroalkyl Substances (PFAS) from State Water Resources Control Board
35) PFAS GW	PFOA/PFOS from the Groundwater Ambient Monitoring and Assessment Program (GAMA) Groundwater Information System
36) HWSS CLEANUP	Hazardous Waste and Substances Site List - Site Cleanup
37) DTSC HWF	List of Hazardous Waste Facilities Subject to Corrective Action
38) INSP COMP ENF	EnviroStor Inspection, Compliance, and Enforcement
39) SCH	School Property Evaluation Program Sites
40) CHMIRS	California Hazardous Material Incident Report System (CHMIRS)
41) HAZNET	Facility and manifest data
42) HIST CHMIRS	Historical California Hazardous Material Incident Report System (CHMIRS)
43) HIST MANIFEST	Historical Hazardous Waste Manifest Data
44) HIST CORTESE	Historic Hazardous Waste and Substances Sites (Cortese) List
45) CDO/CAO	Cease and Desist Orders and Cleanup and Abatement Orders
46) CERS HAZ	California Environmental Reporting System (CERS) Hazardous Waste Sites
47) DELISTED HAZ	Delisted Environmental Reporting System (CERS) Hazardous Waste Sites
48) GEOTRACKER	State Water Resource Control Boards' data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater
49) WASTE DISCHG	List of sites in California State Water Resources Control Board Waste Discharge Requirements Program in California

State Database Acronym	Definition
50) EMISSIONS	Toxic Pollutant Emissions Facilities
51) CDL	Clandestine Drug Lab Sites

The ERIS report identified three sites on state, local, or tribal databases. These listings are described by database in the following paragraphs.

RESPONSE (State Response Sites). The State Response Sites database identifies confirmed release sites where the Department of Toxic Substances Control is involved in remediation. Barstow-Daggett Airport (EPA ID: 36970009), located adjacent to the Property to the south, was listed in the site cleanup program. The airport property is listed on the Response database as a FUDS site. It entered the FUDS program for environmental restoration in 1991. The airport consists of five former UST sites: Fuel Depot (contains 4 USTs), Barracks West (contains 1 UST), FAA Building (contains 2 USTs), Gas Station (contains 1 UST), Former Radio Station (contains 1 UST) and two waste disposal sites. Waste Disposal Site "A" is located in the northwest portion of the Barstow-Daggett Airport. Waste Disposal Site "B" is approximately 150 feet long and 8 feet wide and is located in the northeastern portion of the Airport. The contaminants of concerned previously identified from past soil sampling conducted for the UST Sites include: total petroleum hydrocarbon quantified as gasoline, total petroleum hydrocarbon quantified as diesel, total recoverable petroleum hydrocarbon, total extractable petroleum hydrocarbon, total volatile petroleum hydrocarbons and/or benzene, toluene, ethylbenzene, lead and xylenes. Methyl tertiary butyl was not detected above the reporting limit in the subsurface soil samples analyzed from the UST Sites. Waste Disposal Site "A" waste material identified included construction debris, piles and shards of broken and melted glass, wood (some burned), wire, nails, scrap metal, piping, cans, brick, concrete, paint cans, suspected asbestos contaminated material (e.g. piping, insulation, tile and paneling), paint thinner cans and automobile parts. Past soil sampling results reported methylene chloride. The following metals were detected in the subsurface soil samples: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc. Waste Disposal Site "B" waste material identified included a depression of unknown origin, several waste materials were observed protruding from the soil along the edges of the depression which included a weathered car tire and asphalt roofing shingles within a metal five-gallon bucket. Past soil sampling results reported the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc.

ENVIROSTOR (CA EnviroStor Database). The ENVIROSTOR database identifies sites that have known contamination or sites for which there may be reasons to investigate further. These include Corrective Action sites, Tiered Permit sites, Historical Sites and Evaluation/Investigation sites. Three sites were listed within the search area of the database and are listed below:

- Barstow-Daggett Airport (ID: 36970009) located approximately 0.80 miles to the south-southeast and adjacent to the Property— This site is listed on the Envirostor database as part of the FUDs program. As stated in the Response database, the status is “No Further Action” as of 2013. Confirmed Contaminants of Concern (soil) included “arsenic asbestos containing materials”, total petroleum hydrocarbon, lead, chromium VI, cobalt, copper and compounds, nickel, vanadium and compounds, xylene, and zinc.

- MCSC Barstow (ID: 80000537) located approximately 0.77 miles to the south of the Property—Status is “Inactive—Needs Evaluation” as of 2005. Potential contaminants of concern include explosives (unexploded ordnance, munitions and explosives of concern). Based on documentation, this site is believed to be a duplicate of the Airport DERP-FUDS Site No. J09CA031700 for which an inventory project report has been completed.
- Modification Cntr No 1 (ID: 80001057) located approximately 0.77 miles south of the Property—Status is “Inactive—Needs Evaluation” as of 2005. A letter from USACE stated that this site is a duplicate of the Barstow-Daggett Airport DERP-FUDS Site No. J09CA031700. No further information was provided.

LUST (leaking underground storage tank). The LUST database contains leaking underground storage tank listings in the GeoTracker database. GeoTracker is the State Water Resources Control Board's data management system for managing sites that impact groundwater, especially those that require groundwater cleanup as well as permitted facilities such as operating Underground Storage Tanks. One LUST was listed in the database as within the search area as the Barstow-Daggett Airport BDA Hanger #2 & #3 (ID: T0607100787; California GeoTracker 2020) located approximately 0.45 miles to the south of the Site. This site is listed with a closure date in 1997 for the cleanup of “other solvent or non-petroleum hydrocarbons”. It was stated that the U.S. Army Corps of Engineers removed two aviation fuel USTs and excavated and disposed of an unknown quantity of contaminate in the soil.

4.3.3 Tribal and ERIS Proprietary Records

A review of tribal records was conducted to identify possible RECs related to tribal land on or adjacent to the Property. A search of the databases identified no facilities within the minimum search distance. Neither the Property nor the adjoining properties were listed as having a historical auto station, manufactured gas plant, or historical drycleaner locations in ERIS’s Proprietary Records database.

4.3.4 Orphan Sites

Sites for which the records searched do not contain sufficient address or information to evaluate their locations relative to the search radius are considered “orphan sites.” The ERIS did not identify any orphan sites for the search area.

4.3.5 Other Records Reviewed

Tetra Tech also reviewed the GeoTracker website (http://geotracker.waterboards.ca.gov) for environmental records associated with the Property and adjoining properties. GeoTracker is the State Water Resource Control Boards' data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater. According to GeoTracker, there are five open cases, four closed cases, and a Waste Discharge Requirement (WDR) site (WDR100035704) associated with the water treatment facility for the Barstow-Daggett Airport.

The five open cases are listed as follows:

- Federal Aviation Administration (FAA) Building UST 706-C2B (Case #T060710080);

- Barracks East and West UST 723-C3 & C4(J) (Case #T0607100793);
- Gas Station UST 704-C6(A&B) (Case #T0607100858);
- B-D Airport 721-C6 (Case #T0607100792); and
- Barstow-Daggett Airport (Case #T0607133364).

The Additional Site Investigation and Risk Assessment Report for Three Former Underground Storage Tank Locations at the Barstow-Daggett Airport dated March 2010 and prepared by CH2MHill provides information regarding the FAA Building UST, the former Gas Station UST and Pipeline Area, and the Barracks East UST (Appendix D). The report states that groundwater was observed between approximately 145 to 146 feet bgs. CH2MHill concluded that the residual petroleum hydrocarbons in soil, soil gas, and groundwater at the former FAA Building UST have been adequately characterized and that the soil and soil gas concentrations do not pose a significant threat to human health or ecological receptors and impacts to groundwater are minimal. For the Gas Station UST site, CH2MHill concluded that the residual petroleum hydrocarbons in soil do not pose a significant risk to human health, to ecological receptors, or threat to groundwater and that the pipeline and tanks in the Former Gas Station UST Pipeline Area should be removed and confirmation soil samples should be collected to assess the potential for soil impacts beneath the pipeline routes. CH2MHill concluded that the residual hydrocarbons in soil and soil gas concentrations at the former Barracks East UST site do not pose a significant risk to human health or ecological receptors and impacts to groundwater are minimal.

There were no other relevant documents available for review for the B-D Airport and Barstow-Daggett Airport cases. Copies of related documentation downloaded from GeoTracker can be found in Appendix D. Insufficient documents were available to determine that all the reported releases have been addressed or have not caused hazardous substance or petroleum products to be present or likely present on the Property. Therefore, the Barstow-Daggett Airport represents a REC to the Property given the historical and current property use, history of releases, lack of closure documentation, and close proximity to the Property.

5.0 SITE RECONNAISSANCE

Mr. Kian Lew, Environmental Professional for Tetra Tech, conducted a reconnaissance of the Property on March 31, 2020. Mr. Lew's resume is included in Appendix E. The Property owner, Mr. Glen Van Dam, accompanied Tetra Tech during the site reconnaissance of the Property. During the site reconnaissance, Mr. Lew assessed the Property and adjoining properties by walking the Property and using public roads to assess adjoining properties.

5.1 GENERAL SITE SETTING AND OBSERVATIONS

The Property is located in Daggett, California, and encompasses approximately 302 acres (see Figure 1). The Property can be accessed by public roads from the southern boundary (Silver Valley Road) and the northern boundary (Valley Center Road). The Property consists of agricultural fields, a single-story house with an attached garage, a mobile home, an open-air barn, and unpaved roads. Figure 2 identifies the features observed during the site reconnaissance. Additional details observed during the site reconnaissance are discussed below and documented in photographs presented in Appendix F.

5.2 SITE RECONNAISSANCE OBSERVATIONS

5.2.1 Summary of Observations

Table 3 is a summary of the observations made during the site reconnaissance conducted on March 31, 2020. Observed land uses consisted primarily of agricultural land. A single-story house with an attached garage, a mobile home, and an open-air barn were also observed.

Table 3. Summary of Site Reconnaissance Observations

Observation	Comments/Photographs
Structures (existing)	A single-story house, a mobile home, and an open-air barn (used to hold harvested products within the area of the Property).
Aboveground Storage Tanks (ASTs)	Three above ground storage tanks were noted on the Property. One was approximately 127 gallons and contained propane used to heat the house. The other two were approximately 500-gallon tanks used to store drinking water. One was partially buried and currently unused. The other was located on a concrete pad next to the domestic water well.
USTs or Evidence of USTs	None.
Drums or Other Containers	No drums or other containers of concern were noted during the site reconnaissance.
Chemicals or Hazardous Materials (other than de minimis quantities)	No chemicals or hazardous materials were observed during the site reconnaissance. An interview with Mr. Glen Van Dam noted that herbicides and pesticides were used in relation to typical practice agricultural activities. No notable instances of over application or reportable incidents were known. Mr. Van Dam disclosed that no chemicals were stored on the Property nor did any refilling of chemicals or fuel take place.
Evidence of Leaks, Spills, or Releases Around ASTs, USTs, and/or Chemical Storage Areas	None observed.

Table 3. Summary of Site Reconnaissance Observations

Observation	Comments/Photographs
On-Site Septic System	None observed.
Sewage Disposal System	None observed.
Potable Water Supply	A private potable water well was observed on the Property near one of the water tanks. Two other water wells are located on the Property, located in the middle of the agricultural fields and used for irrigation purposes.
Discolored or Stained Soil or Vegetation Potentially from Hazardous Substances	None observed.
Hazardous Waste Disposal Areas	None observed.
Uncontained Debris, Refuse or Unidentified Waste Materials	A metal pipe was observed near the southern boundary of the Property; however, it appears to be part of the previous water well system.
Standing Water or other Liquids	None observed.
Catch Basins and Stormwater Drainage	None observed.
Pits/Ponds/Lagoons	A dry pit was near the residential structure in the southern portion of the Property. Mr. Van Dam noted that it was once a man-made pond, but it has since dried up and is no longer in use.
Waste or Wastewater Discharges	None observed.
Unusual Odors	None observed.
Stressed Vegetation	None observed.
Fill Material	None observed.
Water Wells	Three water wells were observed; two water wells are utilized for agricultural purposes based on agricultural activities observed during the site reconnaissance and one water well is used for residential usage.
Pad-Mounted Transformers	Two pad-mounted transformers were located next to the irrigation wells. No staining was observed.
Pole-Mounted Transformers	A pole-mounted transformer observed along the southern boundary of the Property. No staining was observed.
Other Observations	Land associated with Property was observed to be primarily undeveloped land and agricultural land. Access roads were dispersed throughout the Property. Southern California Edison is the electric utility provider and Silver Valley Propane provides the propane to the Site. Weather was mostly cloudy, 60 degrees Fahrenheit and with a slight breeze.

5.2.2 Adjacent Property and Vicinity Findings

Adjacent properties primarily consist of undeveloped land to the north, northeast, and northwest, the Barstow-Daggett Airport to the south, other agricultural fields to the east and the west.

6.0 INTERVIEWS

6.1 USER QUESTIONNAIRE

The ASTM Standard E2247-16 requires that the users of an ESA provide certain information for incorporation into the ESA report. Therefore, in order to meet the All Appropriate Inquiry rule, Clearway was asked to provide responses to questions presented in the User Questionnaire (Appendix B). No issues of concern were indicated based on the review of the User Questionnaire.

6.2 LANDOWNER INTERVIEWS

Interviews were conducted with the property owner, Mr. Glen Van Dam, via mail requesting that property owner complete an 18-question landowner questionnaire (Appendix B). Tetra Tech also interviewed Mr. Van Dam in person during the site reconnaissance conducted on March 31, 2020.

The following is a summary of the information received from the landowners according to the questionnaires:

Ownership: Approximately 4 months at the time of this report. However, these questions were posed to the previous owners and it is believed that these responses to be accurate up to 30–40 years. Current owner has also been a neighbor to the Subject Property for the 30–40 year time-frame.

Historic Land Use: Agriculture and farming. Specifically, alfalfa farming.

Features Reported: Typical features reported that are associated with rural residential and agricultural use include a single-story house, a mobile home, and an open-air barn. Other features reported include:

- Aboveground storage tanks used for drinking water and propane;
- Two irrigation wells; and
- One domestic well.

Knowledge of spills, regulatory violations, or over application of agricultural related chemicals: No spills, regulatory violations, or over application of agricultural related chemicals were reported for the Property.

Based on a review of the landowner responses, the above-listed features are indicative of typical agricultural use and do not represent a REC to the Property.

6.3 INTERVIEWS WITH STATE AND/OR LOCAL GOVERNMENT OFFICIALS

An inquiry was submitted to the San Bernardino County regarding potential concerns regarding the Property on April 7, 2020. As of the date of this report, the County has not responded.

7.0 CONCLUSIONS AND RECOMMENDATIONS

Tetra Tech performed a Phase I ESA of the approximately 300-acre property located 39802 Silver Valley Road in Daggett, California for Clearway. The Phase I ESA was completed in general accordance with ASTM *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forestland or Rural Property, E2247-16* and All Appropriate Inquiries Final Rule 40 Code of Federal Regulations Part 312. The objective of this Phase I ESA is to identify RECs, HRECs, and CRECs that affect the Property.

To assess environmental conditions at the Property, Tetra Tech reviewed land use history, geology, hydrogeology, and environmental records for the Property and its general vicinity; conducted a visual site reconnaissance; reviewed the completed Owner and User Questionnaires; and interviewed the landowner to inquire about potential environmental conditions.

The Property consists of agricultural fields, a single-story house, a mobile home, an open-air barn, and unpaved roads. Adjacent properties include agricultural fields to the north, east, and west, and the Barstow-Daggett Airport to the south. High-voltage overhead power lines are present to the northwest of the Property.

Based on the site reconnaissance performed on March 31, 2020, the regulatory database review, historical aerial and topographic map review, owner and user questionnaire reviews, and review of other documents made available, one REC was identified as further described below.

ASTM defines a REC as:

> *The presence or likely presence of any hazardous substances or petroleum products on a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.*

Barstow-Daggett Airport: The Barstow-Daggett Airport is listed in several federal and state environmental databases and is located immediately adjacent to the south of the Property. According to environmental documents readily available for review, the Barstow-Daggett Airport had five UST sites: Fuel Depot (4 USTs), Barracks West (1 UST), FAA Building (2 USTs), Gas Station (1 UST), Former Radio Station (contains 1 UST), two waste disposal sites, and several reported pipeline leaks. Many of these UST sites, waste disposal sites, and leaks have been issued No Further Action Letters or have been determined by the regulatory agency in charge to not represent a significant risk to groundwater or the environment. However, insufficient documents were available to determine that all the reported releases have been addressed or have not caused hazardous substance or petroleum products to be present or likely present on the Property. Therefore, the Barstow-Daggett Airport represents a REC to the Property given the historical and current property use, history of releases, lack of closure documentation, and close proximity to the Property.

ASTM defines an HREC as:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (e.g., property use restrictions, activity and use limitations [AULs], institutional controls or engineering controls).*

No HRECs were identified during the completion of this Phase I ESA.

ASTM defines a CREC as:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority (e.g., as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances allowed to remain in place subject to the implementation of required controls.*

No CRECs were identified during the completion of this Phase I ESA.

Tetra Tech recommends that Clearway consider the “shelf life” of Phase I documents in determining risk. ASTM E2247-16 states that a conforming “Phase I” report is valid for a period of 180 days and may be updated during the 180 days to 1-year timeframe. The report is valid for use in any of the Comprehensive Environmental Response, Compensation, and Liability Act defenses ONLY if it is updated within this time frame. If greater than one year passes from the final report date, the Phase I effort would need to be repeated to remain in compliance with ASTM and the “All Appropriate Inquiry” protection.

8.0 LIMITATIONS

This report was compiled based partially on information supplied to Tetra Tech from outside sources and other information in the public domain. The conclusions and opinions herein are based on the information Tetra Tech obtained in compiling the report. This information is on file at Tetra Tech's office in Irvine, California. Tetra Tech makes no warranty as to the accuracy of statements made by others that may be contained in the report; nor are any other warranties or guarantees, expressed or implied, included or intended by the report except that it has been prepared in accordance with the current generally accepted practices and standards consistent with the level of care and skill exercised under similar circumstances by other professional consultants or firms performing the same or similar services. Because the facts forming the basis for the report are subject to professional interpretation and differing conclusions could be reached. Tetra Tech does not assume responsibility for discovery and elimination of hazards that could cause accidents, injuries, or damage. Compliance with submitted recommendations or suggestions does not assure elimination of hazards or fulfillment of client's obligations under local, state, or federal laws, or any modifications or changes to such laws. None of the work performed hereunder shall constitute or be represented as a legal opinion of any kind or nature, but shall be a representation of findings of fact from site reconnaissance and records examined.

9.0 SIGNATURE OF ENVIRONMENTAL PROFESSIONALS

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in 40 Code of Federal Regulations Section 312.10 of this part.

We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Property. We have developed and performed the all appropriate inquires in conformation with the standards and practices set forth in 40 Code of Federal Regulations Part 312.

Prepared by

Tetra Tech, Inc.

DRAFT

Kian Lew
Environmental Scientist

DRAFT

Carl Lenker, P.E.
Senior Project Engineer

10.0 REFERENCES

California GeoTracker. 2020. BDA 720-C9(A&B) HANGER #2 & #3 (T0607100787) https://geotracker.waterboards.ca.gov/profile_report?global_id=T0607100787. Accessed April 13, 2020.

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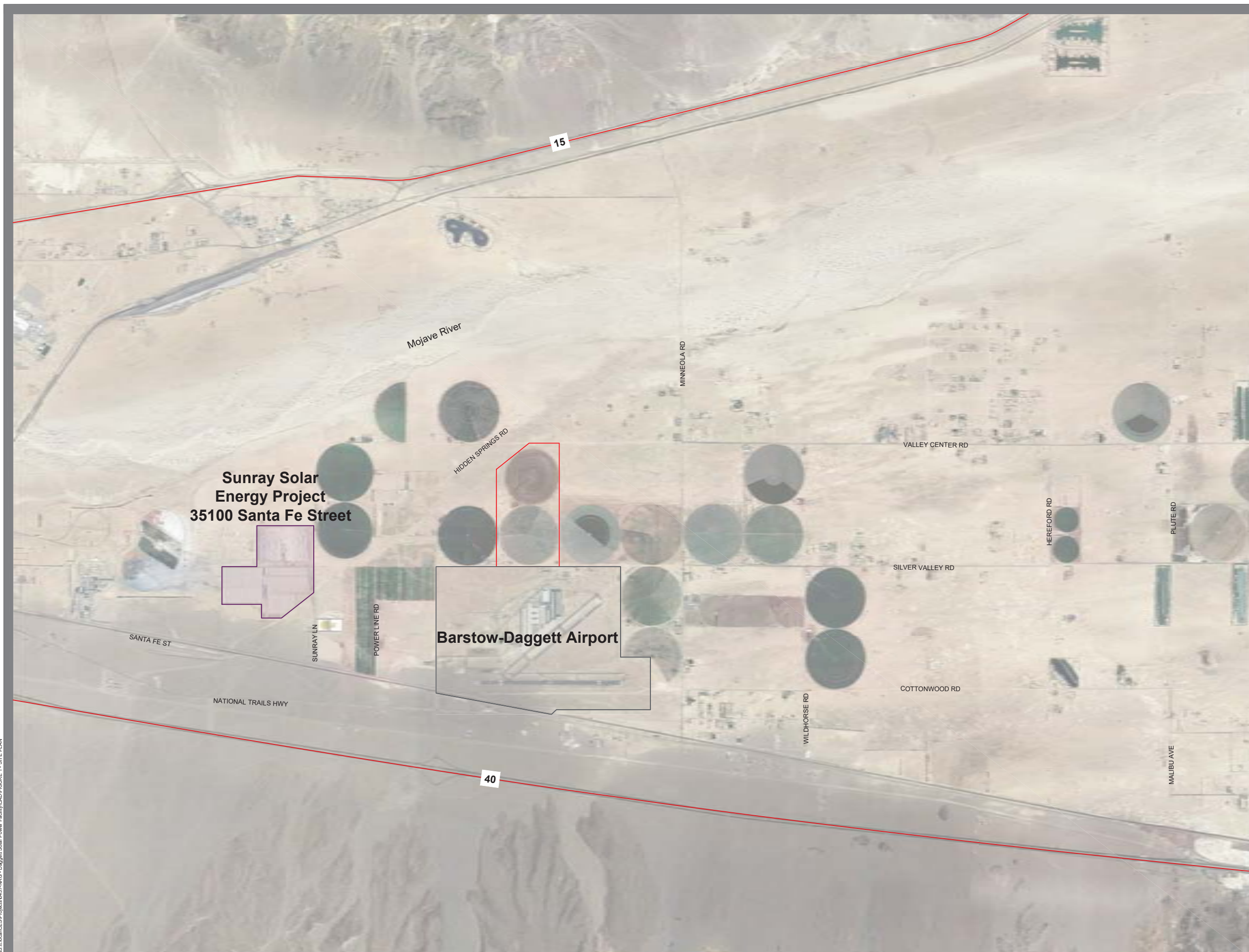
Figures



39802 SILVER VALLEY RD
Phase I ESA

Figure 1
Site Location

Daggett, CA
April 2020

Legend

- Property Boundary
- Barstow-Daggett Airport
- Sunray Solar Energy Project

Transportation

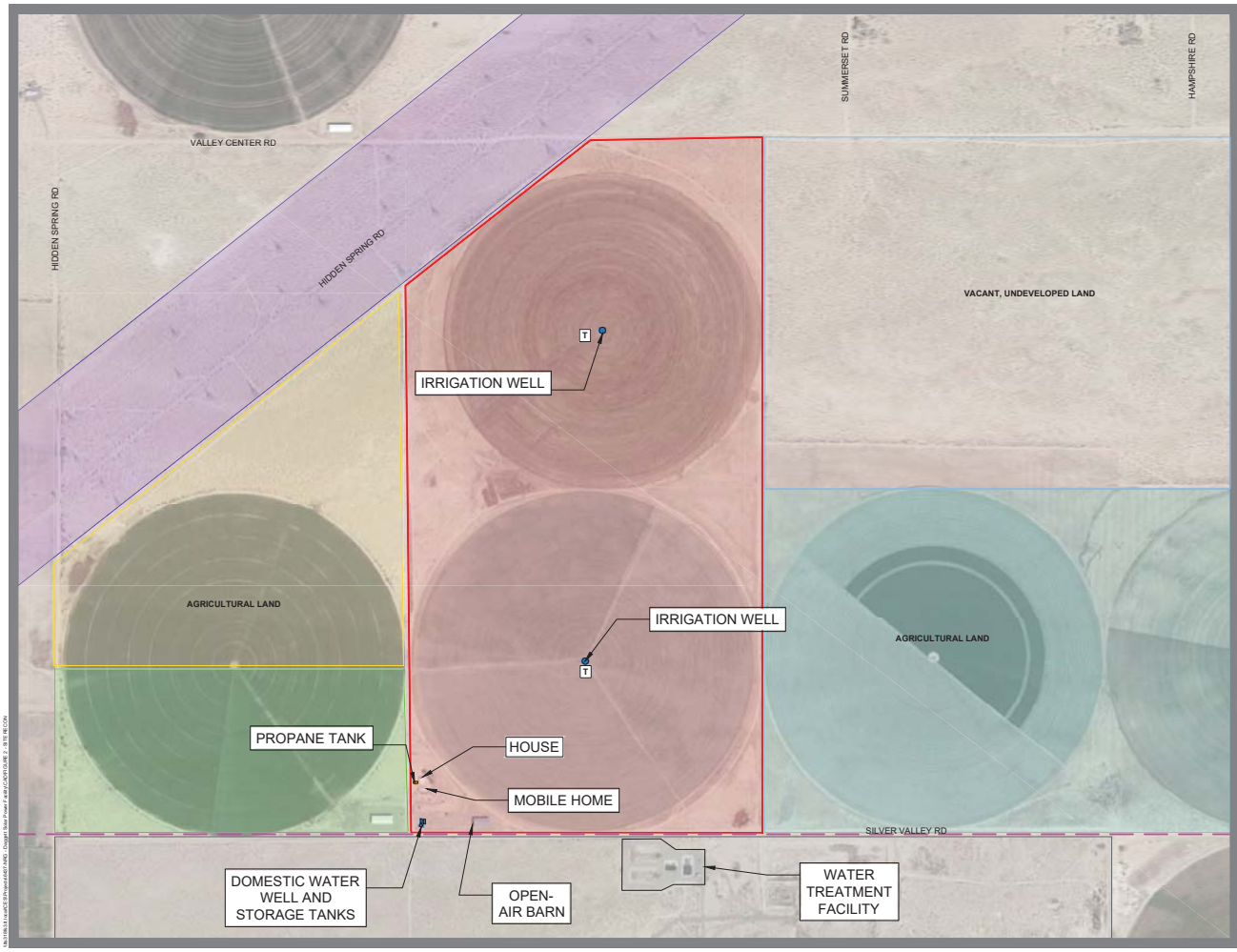
- Interstate Highway

Reference: Google Earth Pro. Google, 29 August 2014, Web, 2020.

N

0 1,000 2,000 3,000 4,000 Feet
1:4,0000

TETRA TECH



39802 SILVER VALLEY RD
Phase I ESA

Figure 2
Site Recon

Dagget, CA
April 2020

Legend

- Property Boundary
- Barstow-Daggett Airport
- APN: 051504118
- APN: 051504118
- APN: 051511113
- APN: 051511113
- High Voltage Transmission Line Corridor
- Transformer
- Irrigation Well
- Propane Tank (127 gallons)
- Domestic Water Well and Storage Tanks
- Power Line

Reference: Google Earth Pro. Google, 29 August 2014, Web, 2020.

0 350 700 Feet

Vicinity Map

TETRA TECH

Appendix A—Environmental Risk Information Services (ERIS) Database Search

ENVIRONMENTAL RISK INFORMATION SERVICES

DATABASE REPORT

Project Property:	*Clearway Daggett Project – Additional 300-Acre Property* *39802 Silver Valley Road* *Daggett CA 92327*
Project No:	*194-6437*
Report Type:	*Database Report*
Order No:	*20200325248*
Requested by:	*Tetra Tech*
Date Completed:	*March 26, 2020*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Executive Summary

Property Information:

Project Property:	*Clearway Daggett Project – Additional 300-Acre Property* *39802 Silver Valley Road Daggett CA 92327*
Project No:	*194-6437*

Coordinates:

Latitude:	*34.87225142*
Longitude:	*-116.79007373*
UTM Northing:	*3,858,896.48*
UTM Easting:	*519,185.86*
UTM Zone:	*UTM Zone 11S*

Elevation: *1,914 FT*

Order Information:

Order No:	*20200325248*
Date Requested:	*March 25, 2020*
Requested by:	*Tetra Tech*
Report Type:	*Database Report*

Historicals/Products:

Aerial Photographs	*Historical Aerials (Boundaries)*
City Directory Search	*CD - 2 Street Search*
ERIS Xplorer	*ERIS Xplorer*
Excel Add-On	*Excel Add-On*
Fire Insurance Maps	*US Fire Insurance Maps*
Physical Setting Report (PSR)	*Physical Setting Report (PSR)*
Topographic Map	*Topographic Maps*

Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
Standard Environmental Records								
Federal								
NPL	Y	1	0	0	0	0	0	0
PROPOSED NPL	Y	1	0	0	0	0	0	0
DELETED NPL	Y	0.5	0	0	0	0	-	0
SEMS	Y	0.5	0	0	0	0	-	0
SEMS ARCHIVE	Y	0.5	0	0	0	0	-	0
ODI	Y	0.5	0	0	0	0	-	0
CERCLIS	Y	0.5	0	0	0	0	-	0
IODI	Y	0.5	0	0	0	0	-	0
CERCLIS NFRAP	Y	0.5	0	0	0	0	-	0
CERCLIS LIENS	Y	PO	0	-	-	-	-	0
RCRA CORRACTS	Y	1	0	0	0	0	0	0
RCRA TSD	Y	0.5	0	0	0	0	-	0
RCRA LQG	Y	0.25	0	0	0	-	-	0
RCRA SQG	Y	0.25	0	0	0	-	-	0
RCRA CESQG	Y	0.25	0	0	0	-	-	0
RCRA NON GEN	Y	0.25	0	0	0	-	-	0
FED ENG	Y	0.5	0	0	0	0	-	0
FED INST	Y	0.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	PO	0	-	-	-	-	0
ERNS	Y	PO	0	-	-	-	-	0
FED BROWNFIELDS	Y	0.5	0	0	0	0	-	0
FEMA UST	Y	0.25	0	0	0	-	-	0
REFN	Y	0.25	0	0	0	-	-	0
BULK TERMINAL	Y	0.25	0	0	0	-	-	0
SEMS LIEN	Y	PO	0	-	-	-	-	0
SUPERFUND ROD	Y	1	0	0	0	0	0	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
State								
RESPONSE	Y	1	0	0	0	0	**1**	**1**
ENVIROSTOR	Y	1	0	0	0	0	**3**	**3**
DELISTED ENVS	Y	1	0	0	0	0	0	0
SWF/LF	Y	0.5	0	0	0	0	-	0
HWP	Y	1	0	0	0	0	0	0
SWAT	Y	0.5	0	0	0	0	-	0
LDS	Y	0.5	0	0	0	0	-	0
LUST	Y	0.5	0	0	0	**1**	-	**1**
DELISTED LST	Y	0.5	0	0	0	0	-	0
SWRCB SWF	Y	0.5	0	0	0	0	-	0
UST	Y	0.25	0	0	0	-	-	0
UST CLOSURE	Y	0.5	0	0	0	0	-	0
HHSS	Y	0.25	0	0	0	-	-	0
AST	Y	0.25	0	0	0	-	-	0
TANK OIL GAS	Y	0.25	0	0	0	-	-	0
DELISTED TNK	Y	0.25	0	0	0	-	-	0
CERS TANK	Y	0.25	0	0	0	-	-	0
LUR	Y	0.5	0	0	0	0	-	0
HLUR	Y	0.5	0	0	0	0	-	0
DEED	Y	0.5	0	0	0	0	-	0
VCP	Y	0.5	0	0	0	0	-	0
CLEANUP SITES	Y	0.5	0	0	0	0	-	0
DELISTED COUNTY	Y	0.25	0	0	0	-	-	0
DELISTED CTNK	Y	0.25	0	0	0	-	-	0
HIST TANK	Y	0.25	0	0	0	-	-	0
Tribal								
INDIAN LUST	Y	0.5	0	0	0	0	-	0
INDIAN UST	Y	0.25	0	0	0	-	-	0
DELISTED ILST	Y	0.5	0	0	0	0	-	0
DELISTED IUST	Y	0.25	0	0	0	-	-	0
County								
SANBERN CUPA	Y	0.25	0	0	0	-	-	0

Additional Environmental Records

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
Federal								
PFAS NPL	Y	0.5	0	0	0	0	-	0
FINDS/FRS	Y	PO	0	-	-	-	-	0
TRIS	Y	PO	0	-	-	-	-	0
PFAS TRI	Y	0.5	0	0	0	0	-	0
PFAS WATER CONTAM	Y	0.5	0	0	0	0	-	0
HMIRS	Y	0.125	0	0	-	-	-	0
NCDL	Y	0.125	0	0	-	-	-	0
TSCA	Y	0.125	0	0	-	-	-	0
HIST TSCA	Y	0.125	0	0	-	-	-	0
FTTS ADMIN	Y	PO	0	-	-	-	-	0
FTTS INSP	Y	PO	0	-	-	-	-	0
PRP	Y	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	0.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED FED DRY	Y	0.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	**1**	**1**
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	0.25	0	0	0	-	-	0
ALT FUELS	Y	0.25	0	0	0	-	-	0
SSTS	Y	0.25	0	0	0	-	-	0
PCB	Y	0.5	0	0	0	0	-	0
State								
DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DRYC GRANT	Y	0.25	0	0	0	-	-	0
PFAS	Y	0.5	0	0	0	0	-	0
PFAS GW	Y	0.5	0	0	0	0	-	0
HWSS CLEANUP	Y	0.5	0	0	0	0	-	0
DTSC HWF	Y	0.5	0	0	0	0	-	0
INSP COMP ENF	Y	1	0	0	0	0	0	0
SCH	Y	1	0	0	0	0	0	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
CHMIRS	Y	PO	0	-	-	-	-	0
HAZNET	Y	PO	0	-	-	-	-	0
HIST CHMIRS	Y	PO	0	-	-	-	-	0
HIST MANIFEST	Y	PO	0	-	-	-	-	0
HIST CORTESE	Y	0.5	0	0	0	0	-	0
CDO/CAO	Y	0.5	0	0	0	0	-	0
CERS HAZ	Y	0.125	0	0	-	-	-	0
DELISTED HAZ	Y	0.5	0	0	0	0	-	0
GEOTRACKER	Y	0.125	0	0	-	-	-	0
WASTE DISCHG	Y	0.25	0	0	0	-	-	0
EMISSIONS	Y	0.25	0	0	0	-	-	0
CDL	Y	0.125	0	0	-	-	-	0

Tribal ***No Tribal additional environmental record sources available for this State.***

County ***No County additional environmental databases were selected to be included in the search.***

Total:	*0*	*0*	*0*	***1***	***5***	***6***

**** PO – Property Only***
**** 'Property and adjoining properties' database search radii are set at 0.25 miles.***

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
1	LUST	Barstow-Daggett Airport - BDA 720-C9(A&B) HANGER #2 & #3	39500 NATIONAL TRAILS HWY DAGGETT CA 92327	S	0.45 / 2,379.65	4	17
			***Global ID	Status	Status Date:*** T0607100787	Completed - Case Closed	1997-02-20 00:00:00				
2	FUDS	DAGGETT ARMY AIRFIELD	OTHER CA	S	0.77 / 4,085.45	7	19
3	ENVIROSTOR	MCSC BARSTOW	BARSTOW CA	S	0.77 / 4,085.63	7	20
			***Estor/EPA ID	Cleanup Status:*** 80000537	INACTIVE - NEEDS EVALUATION AS OF 7/1/2005						
3	ENVIROSTOR	MODIFICATION CNTR NO 1	(4 MILES EAST OF) DAGGETT CA	S	0.77 / 4,085.63	7	20
			***Estor/EPA ID	Cleanup Status:*** 80001057	INACTIVE - NEEDS EVALUATION AS OF 7/1/2005						
4	RESPONSE	BARSTOW-DAGGETT AIRPORT	OFF HWY40, ON HIDDEN SPRINGS ROAD BARSTOW CA 92331	SSE	0.80 / 4,198.85	5	21
			***Estor/EPA ID	Cleanup Status:*** 36970009	NO FURTHER ACTION AS OF 8/28/2013						
4	ENVIROSTOR	BARSTOW-DAGGETT AIRPORT	OFF HWY40, ON HIDDEN SPRINGS ROAD BARSTOW CA 92331	SSE	0.80 / 4,198.85	5	23
			***Estor/EPA ID	Cleanup Status:*** 36970009	NO FURTHER ACTION AS OF 8/28/2013						

Executive Summary: Summary by Data Source

Standard

State

RESPONSE - State Response Sites

A search of the RESPONSE database, dated Jan 15, 2020 has found that there are 1 RESPONSE site(s) within approximately 1.00 miles of the project property.

Equal/Higher Elevation	Address	Direction	Distance (mi/ft)	Map Key
BARSTOW-DAGGETT AIRPORT	OFF HWY40, ON HIDDEN SPRINGS ROAD BARSTOW CA 92331 ***Estor/EPA ID** | **Cleanup Status**: 36970009 | NO FURTHER ACTION AS OF 8/28/2013*	SSE	0.80 / 4,198.85	4

ENVIROSTOR - EnviroStor Database

A search of the ENVIROSTOR database, dated Jan 15, 2020 has found that there are 3 ENVIROSTOR site(s) within approximately 1.00 miles of the project property.

Equal/Higher Elevation	Address	Direction	Distance (mi/ft)	Map Key
MCSC BARSTOW	BARSTOW CA ***Estor/EPA ID** | **Cleanup Status**: 80000537 | INACTIVE - NEEDS EVALUATION AS OF 7/1/2005*	S	0.77 / 4,085.63	3
MODIFICATION CNTR NO 1	(4 MILES EAST OF) DAGGETT CA ***Estor/EPA ID** | **Cleanup Status**: 80001057 | INACTIVE - NEEDS EVALUATION AS OF 7/1/2005*	S	0.77 / 4,085.63	3
BARSTOW-DAGGETT AIRPORT	OFF HWY40, ON HIDDEN SPRINGS ROAD BARSTOW CA 92331 ***Estor/EPA ID** | **Cleanup Status**: 36970009 | NO FURTHER ACTION AS OF 8/28/2013*	SSE	0.80 / 4,198.85	4

LUST - Leaking Underground Fuel Tank Reports

A search of the LUST database, dated Nov 14, 2019 has found that there are 1 LUST site(s) within approximately 0.50 miles of the project property.

Equal/Higher Elevation	Address	Direction	Distance (mi/ft)	Map Key
Barstow-Daggett Airport - BDA 720-C9(A&B) HANGER #2 & #3	39500 NATIONAL TRAILS HWY DAGGETT CA 92327 ***Global ID** | **Status** | **Status Date**: T0607100787 | Completed - Case Closed | 1997-02-20 00:00:00*	S	0.45 / 2,379.65	1

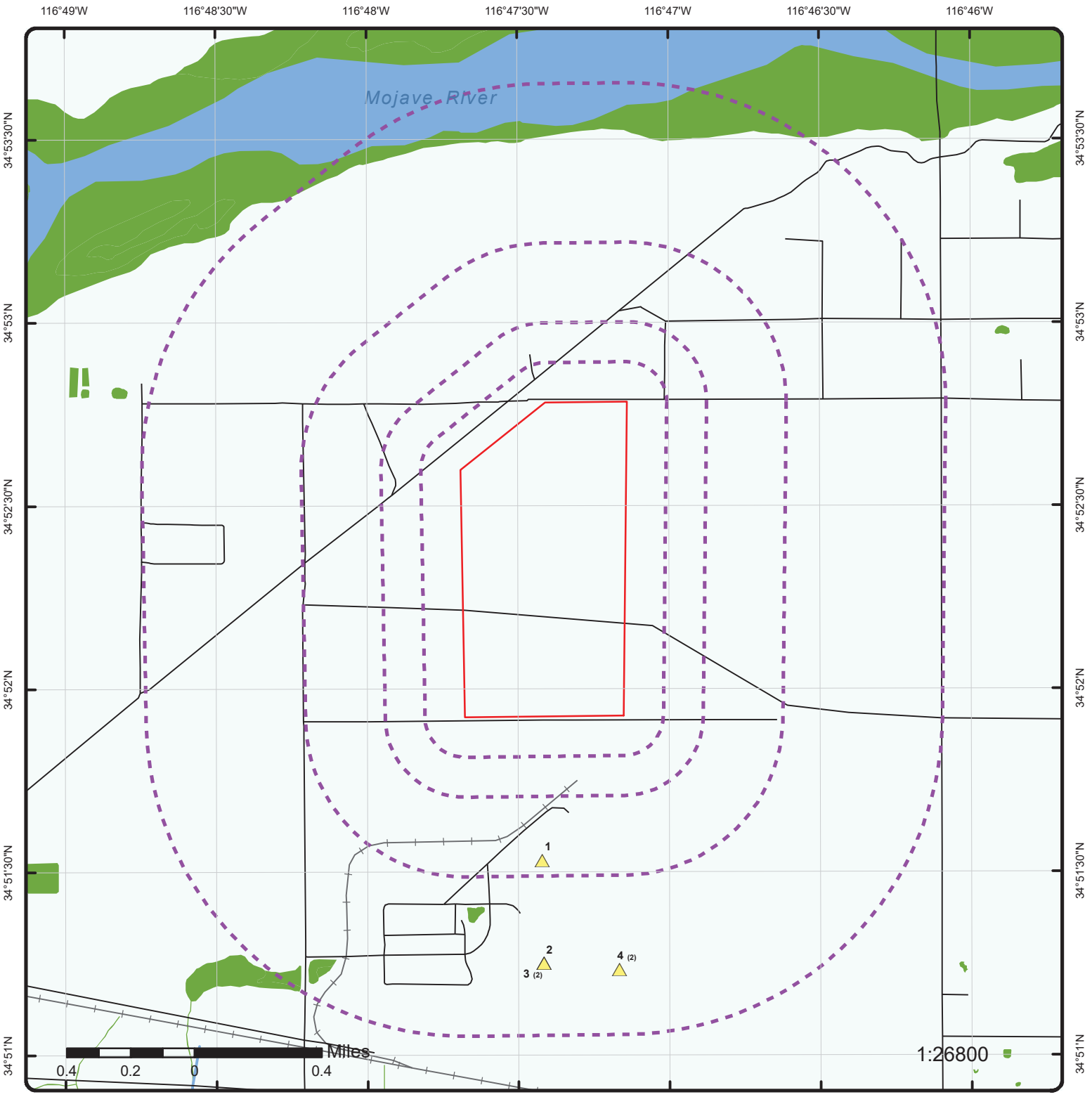
Non Standard

Federal

FUDS - Formerly Used Defense Sites

A search of the FUDS database, dated Oct 23, 2018 has found that there are 1 FUDS site(s) within approximately 1.00 miles of the project property.

Equal/Higher Elevation	Address	Direction	Distance (mi/ft)	Map Key
DAGGETT ARMY AIRFIELD	OTHER CA	S	0.77 / 4,085.45	2



Map : 1.0 Mile Radius

Order Number: 20200325248

Address: 39802 Silver Valley Road, Daggett, CA

ENVIRONMENTAL RISK INFORMATION SERVICES

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- County Boundary
- Rails
- Major Highways
- Major Highways Ramps
- Major Roads
- Major Roads Ramps
- Secondary Roads
- Secondary Roads Ramps
- Local Roads and Ramps
- State Boundary
- National Priority List Sites
- National Wetland
- Indian Reserve Land
- Historic Fill
- 100 Year Flood Zone
- 500 Year Flood Zone
- FWS Special Designation Areas
- State Brownfield Sites
- State Brownfield Areas
- State Superfund Areas:Dept. of Defense
- State Superfund Areas:NPL
- WQARF Areas
- Federal Lands: Dept. of Defense (owned/administered areas)

Source: © 2016 ESRI

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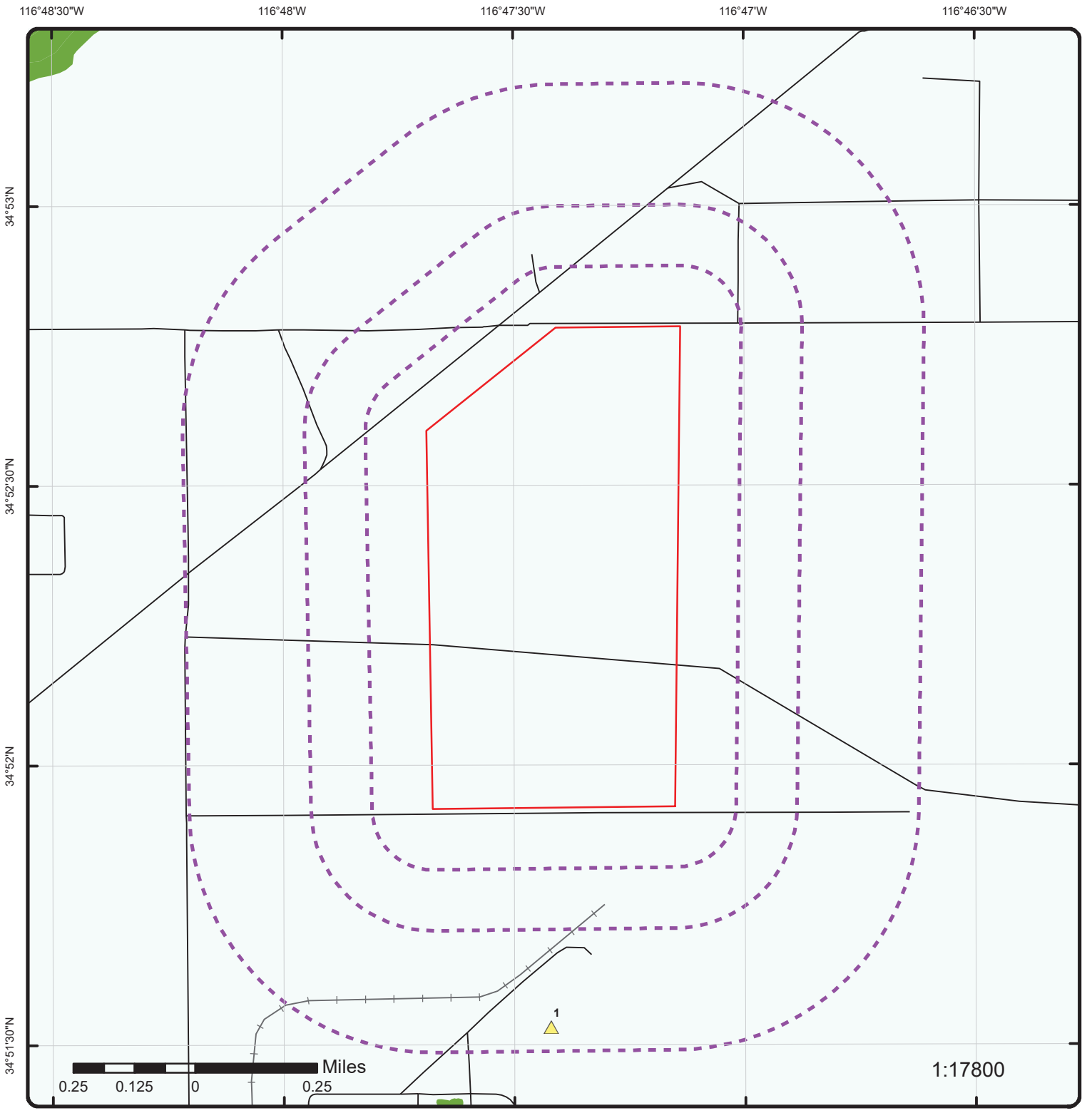

Map : 0.5 Mile Radius

Order Number: 20200325248

Address: 39802 Silver Valley Road, Daggett, CA

ENVIRONMENTAL RISK INFORMATION SERVICES

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- County Boundary
- Rails
- Major Highways
- Major Highways Ramps
- Major Roads
- Major Roads Ramps
- Secondary Roads
- Secondary Roads Ramps
- Local Roads and Ramps
- State Boundary
- National Priority List Sites
- National Wetland
- Indian Reserve Land
- Historic Fill
- 100 Year Flood Zone
- 500 Year Flood Zone
- FWS Special Designation Areas
- State Brownfield Sites
- State Brownfield Areas
- State Superfund Areas:Dept. of Defense
- State Superfund Areas:NPL
- WQARF Areas
- Federal Lands: Dept. of Defense (owned/administered areas)

Source: © 2016 ESRI

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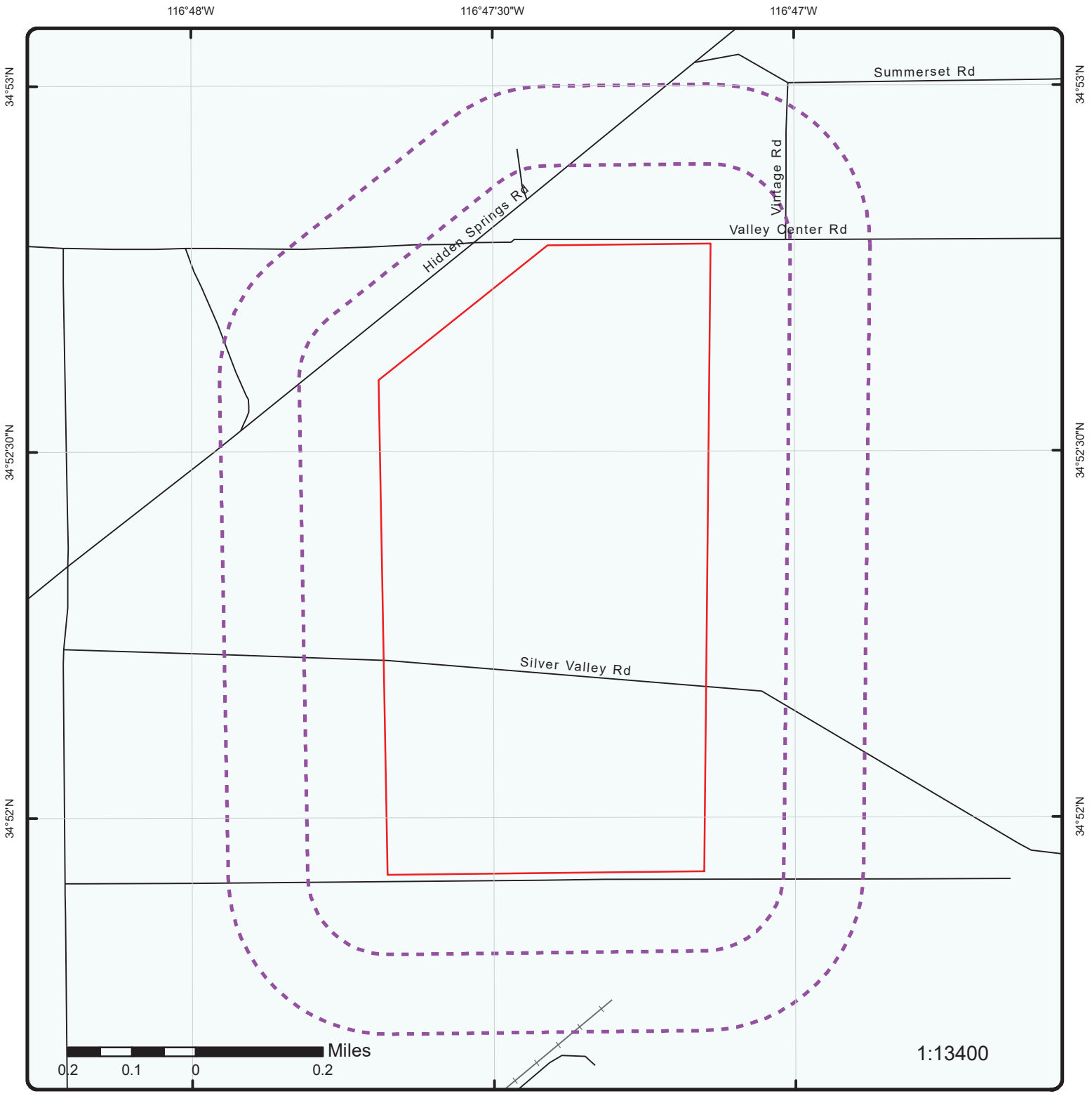

Map : 0.25 Mile Radius

Order Number: 20200325248

Address: 39802 Silver Valley Road, Daggett, CA

ENVIRONMENTAL RISK INFORMATION SERVICES

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- County Boundary
- Rails
- Major Highways
- Major Highways Ramps
- Major Roads
- Major Roads Ramps
- Secondary Roads
- Secondary Roads Ramps
- Local Roads and Ramps
- State Boundary
- National Priority List Sites
- National Wetland
- Indian Reserve Land
- Historic Fill
- 100 Year Flood Zone
- 500 Year Flood Zone
- FWS Special Designation Areas
- State Brownfield Sites
- State Brownfield Areas
- State Superfund Areas:Dept. of Defense
- State Superfund Areas:NPL
- WQARF Areas
- Federal Lands: Dept. of Defense (owned/administered areas)

Source: © 2016 ESRI

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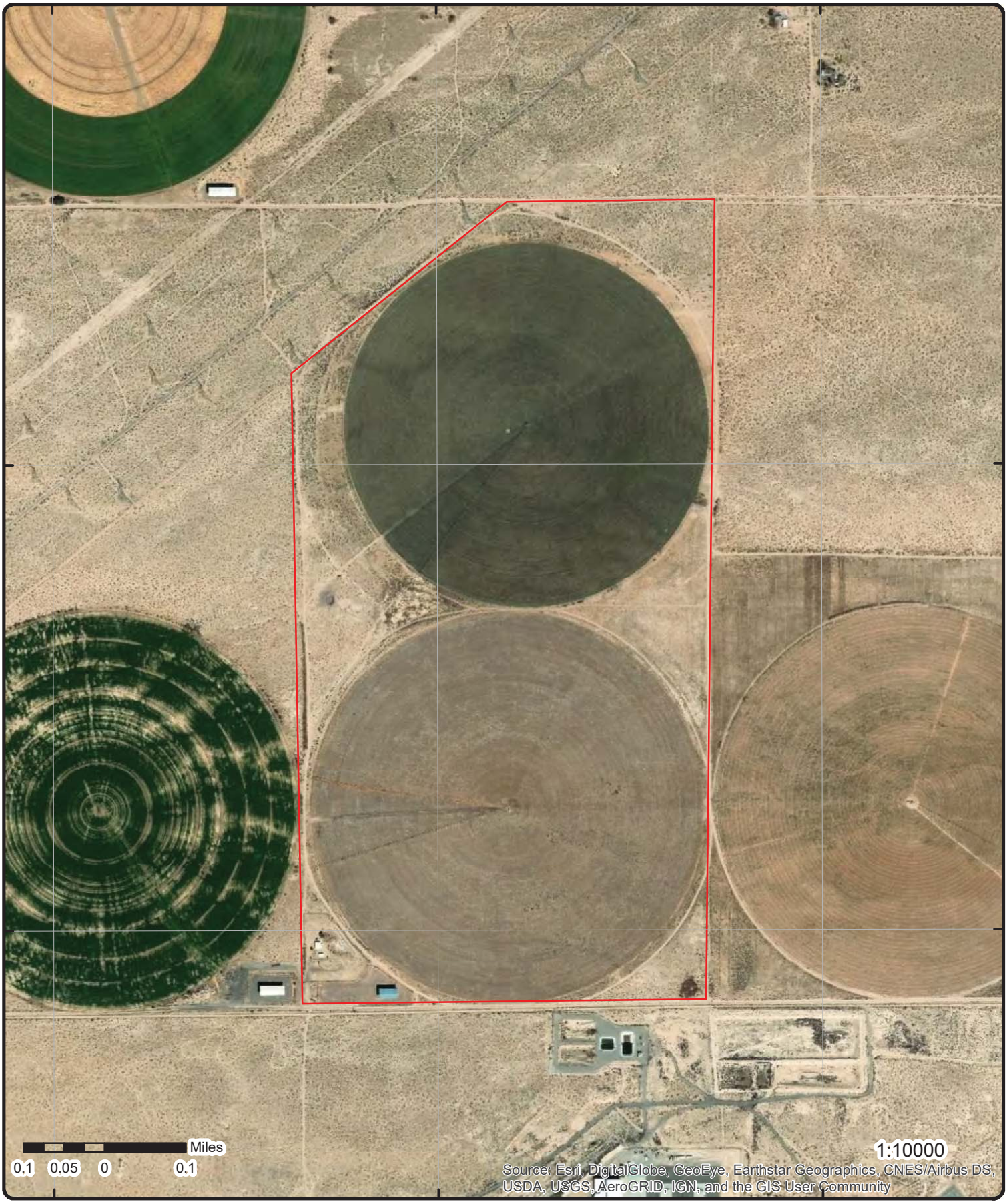

Aerial **Year: 2018**

Address: 39802 Silver Valley Road, Daggett, CA

Source: ESRI World Imagery

Order Number: 20200325248

ERIS ENVIRONMENTAL RISK INFORMATION SERVICES

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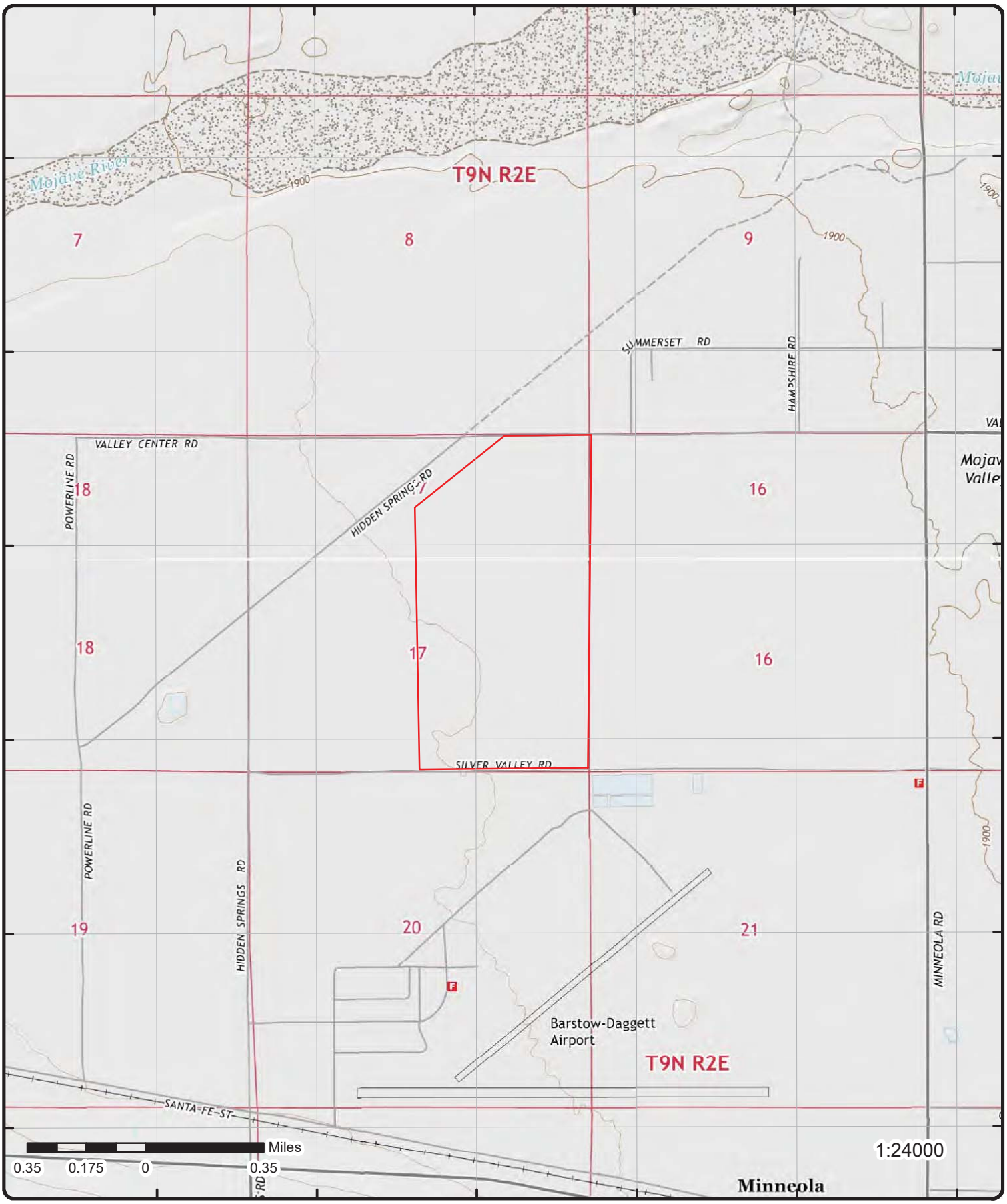

Topographic Map

Year: 2015

Address: 39802 Silver Valley Road, CA

Quadrangle(s): Yermo,CA; Minneola,CA

Source: USGS Topographic Map

Order Number: 20200325248

ERIS ENVIRONMENTAL RISK INFORMATION SERVICES

© ERIS Information Inc.

Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
1	1 of 1	S	0.45 / 2,379.65	1,917.51 / 4	Barstow-Daggett Airport - BDA 720-C9(A&B) HANGER #2 & #3 39500 NATIONAL TRAILS HWY DAGGETT CA 92327	LUST

Global ID: T0607100787
Status: Completed - Case Closed
Status Date: 1997-02-20 00:00:00
Case Type: Military UST Site
Date Source: LUST Cleanup Sites from GeoTracker Cleanup Sites Data Download
County: San Bernardino
Latitude: 34.858855276542
Longitude: -116.790354251862

Regulatory Activity

Action Type: ENFORCEMENT
Date : 1995-07-26 00:00:00
Action: Referral to Regional Board

Action Type: ENFORCEMENT
Date : 1994-12-05 00:00:00
Action: * Historical Enforcement

Action Type: Other
Date : 1994-11-29 00:00:00
Action: Leak Discovery

Action Type: Other
Date : 1994-11-29 00:00:00
Action: Leak Reported

Regulatory Contacts

Contact Type: Local Agency Caseworker
Contact Name: JACKSON CRUTSINGER
City: SAN BERNARDINO
Organization Name: SAN BERNARDINO COUNTY
Address: 620 SOUTH E STREET
Email: jcrutsinger@sbcfire.org
Phone No:

Contact Type: Regional Board Caseworker
Contact Name: JEHIEL CASS
City: VICTORVILLE
Organization Name: LAHONTAN RWQCB (REGION 6V)
Address: 15095 Armagosa Road, Building 2, Suite 210
Email: jehiel.cass@waterboards.ca.gov
Phone No: 7602412434

Status History

Status: Completed - Case Closed
Status Date: 1997-02-20 00:00:00

Status: Open - Site Assessment
Status Date: 1995-02-14 00:00:00

Status: Open - Site Assessment
Status Date: 1994-11-29 00:00:00

Status: Open - Case Begin Date
Status Date: 1994-11-29 00:00:00

LUST Sites from GeoTracker Search - Regulatory Profile(as of Oct 31, 2019)

Site Facility Name:	BARSTOW-DAGGETT AIRPORT - BDA 720-C9(A&B) HANGER #2 & #3	***Potential COC:***	OTHER SOLVENT OR NON-PETROLEUM HYDROCARBON
Site Facility Type:	MILITARY UST SITE	***Facility Type:***	
Cleanup Status:	COMPLETED - CASE CLOSED	***Composting Method:***	
Project Status:		***Address:***	39500 NATIONAL TRAILS HWY
WDR Place Type:		***City:***	DAGGETT
WDR File:		***Zip:***	92327
WDR Order:		***County:***	SAN BERNARDINO
CUF Priority Assig:		***CUF Claim:***	
CUF Amount Paid:			
File Location:			
Designated Beneficial Use:	MUN, AGR, IND, FRSH, AQUA		
Project Oversight Agencies:			
Report Link:	https://geotracker.waterboards.ca.gov/profile_report?global_id=T0607100787		
Cleanup Status Detail:	COMPLETED - CASE CLOSED AS OF 2/20/1997		
Cleanup History Link:	https://geotracker.waterboards.ca.gov/profile_report_include?global_id=T0607100787&tabname=regulatoryhistory		
Potential Media of Concern:	SOIL		
User Defined Beneficial Use:			
DWR GW Sub Basin:	Lower Mojave River Valley (6-040)		
Calwater Watershed Name:	Mojave - Lower Mojave (628.50)		
Post Closure Site Management:			
Future Land Use:			
Cleanup Oversight Agencies:	LAHONTAN RWQCB (REGION 6V) (LEAD) - CASE #: 6B3600478T CASEWORKER: JEHIEL CASS SAN BERNARDINO COUNTY - CASE #: 94070 CASEWORKER: JACKSON CRUTSINGER		
Gndwater Monitoring Freque:			
Site History:			

The Us Army Corps of Engineers removed two aviation fuel underground storage tanks and and excavated and disposed an unknown quantity of petroleum hydrocarbon contaminante soil in 1994. The Water Board determined that the remaining petroleum hydrocarbons in soil did not pose a threat to wqter qualiyt or the environment and closed the case on February 20, 1997.

LUST Sites from GeoTracker Search - Cleanup Status History(as of Oct 31, 2019)

Status:	Completed - Case Closed
Date :	2/20/1997
Status:	Open - Site Assessment
Date :	2/14/1995
Status:	Open - Site Assessment
Date :	11/29/1994
Status:	Open - Case Begin Date
Date :	11/29/1994

LUST Sites from GeoTracker Search - Regulatory Activities(as of Oct 31, 2019)

Action Type:	Referral to Other Agency
Action Date:	7/26/1995
Received Issue Date:	7/26/1995
Action:	Referral to Regional Board
Doc Link:	
Title Description Comments:	

Action Type:	Enforcement/Orders
Action Date:	12/5/1994
Received Issue Date:	12/5/1994
Action:	* Historical Enforcement
Doc Link:	
Title Description Comments:	

Action Type: Leak Action
Action Date: 11/29/1994
Received Issue Date:
Action: Leak Discovery
Doc Link:
Title Description Comments:

Action Type: Leak Action
Action Date: 11/29/1994
Received Issue Date:
Action: Leak Reported
Doc Link:
Title Description Comments:

Action Type: Response Requested - Other
Action Date:
Received Issue Date: 5/5/2003
Action: Correspondence
Doc Link: https://geotracker.waterboards.ca.gov/view_documents_all?global_id=T0607100787&doc_id=6129709
Title Description Comments:

Barstow Daggett AP UST Closure Email Correspondence

Action Type: Response Requested - Other
Action Date:
Received Issue Date: 5/5/2003
Action: Correspondence
Doc Link: https://geotracker.waterboards.ca.gov/view_documents_all?global_id=T0607100787&doc_id=6129713
Title Description Comments:

Barstow Daggett AP UST Closure Email Correspondence 2

LUST Sites from GeoTracker Search - Documents(as of Oct 31, 2019)

Document Type: Site Documents
Document Date: 5/5/2003
Type: CORRESPONDENCE
Size :
Submitted By: AUSTIN WHITE (REGULATOR)
Submitted:
Title: BARSTOW DAGGETT AP UST CLOSURE EMAIL CORRESPONDENCE
Title Link: https://geotracker.waterboards.ca.gov/view_documents?global_id=T0607100787&document_id=6129709

Document Type: Site Documents
Document Date: 5/5/2003
Type: CORRESPONDENCE
Size :
Submitted By: AUSTIN WHITE (REGULATOR)
Submitted:
Title: BARSTOW DAGGETT AP UST CLOSURE EMAIL CORRESPONDENCE 2
Title Link: https://geotracker.waterboards.ca.gov/view_documents?global_id=T0607100787&document_id=6129713

LUST Sites from GeoTracker Search - Related Cases(as of Oct 31, 2019)

Identifier: WDR100035704
Project Name: Barstow/Daggett Airport WTF
Status: ACTIVE - WDR
Address: 39500 National Trails Hwy
City: DAGGETT
Association: Related Global ID
Description: Auto-Entered via Standardized Address Match
Project Link: https://geotracker.waterboards.ca.gov/profile_report?global_id=WDR100035704

2	1 of 1	S	0.77 / 4,085.45	1,920.88 / 7	DAGGETT ARMY AIRFIELD OTHER CA	FUDS

FUDS No: J09CA0317
FF ID: CA9799F5424
INST ID: 57384
FID: 110
State Code: 06
County Code: 071
County: San Bernardino
Lat Degree: 34

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB

NPL Status:	Not Listed	**Lat Minutes:**	0
EPA Region:	09	**Lat Seconds:**	0
FY:	2012	**Lat Direction:**	N
Acreage:	1099	**Long Degree:**	-11
CTC:	5399.8	**Long Minutes:**	0
RAB:		**Long Seconds:**	0
CONG DIST:	41	**Long Direction:**	E
Corps Dist:	Los Angeles District (SPL)	**Latitude:**	34.85416667
Phone:	213-452-3920	**Longitude:**	-116.79027778
Current Owner:	Local Government		
Current Prgm:			
Fut Prgm:			

Desc: Daggett Army Air Field was roughly 1,099 acres in size and located in San Bernardino County, 11 miles southeast of Barstow and four miles southeast of Daggett. The site is currently owned and operated by the County of San Bernardino, Public **Note: Many records provided by the department have a truncated Description field

History: Just prior to WWII, the Civil Aeronautics Administration (CAA) selected the site as an important civil airfield and negotiated a standard agreement (AP-4) with the county of San Bernardino to maintain the airfield. Shortly thereafter, the s **Note: Many records provided by the department have a truncated History field

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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
3	1 of 2	S	0.77 / 4,085.63	1,920.86 / 7	MCSC BARSTOW BARSTOW CA	ENVIROSTOR

Estor/EPA ID:	80000537	**Assembly District:**	33
Site Code:		**Senate District:**	16
Nat Priority List:	NO	**Permit Renewal Lead:**	
APN:	NONE SPECIFIED	**Public Partici Spclst:**	
Census Tract:	6071010300	**Project Manager:**	
Site Type:	FUDS	**County:**	SAN BERNARDINO
Address Description:		**Latitude:**	34.8541666666667
Office:	CLEANUP CYPRESS	**Longitude:**	-116.790277777778
Special Program:		**Acres:**	NONE SPECIFIED
Funding:	DERA	**Supervisor:**	DOUGLAS BAUTISTA

Cleanup Status: INACTIVE - NEEDS EVALUATION AS OF 7/1/2005
Cleanup Oversight Agencies: DTSC - SITE CLEANUP PROGRAM - LEAD AGENCY
School District:
Past Use that Caused Contam: NONE SPECIFIED
Potential Media Affected: NONE SPECIFIED
Potential Contamin of Concern:

EXPLOSIVES (UXO, MEC)

Site History:

Status: INACTIVE - NEEDS EVALUATION
Program Type: MILITARY EVALUATION
CalEnviroScreen Score: 76-80%
Summary Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=80000537

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
3	2 of 2	S	0.77 / 4,085.63	1,920.86 / 7	MODIFICATION CNTR NO 1 (4 MILES EAST OF) DAGGETT CA	ENVIROSTOR

Estor/EPA ID:	80001057	**Assembly District:**	33
Site Code:		**Senate District:**	16
Nat Priority List:	NO	**Permit Renewal Lead:**	
APN:	NONE SPECIFIED	**Public Partici Spclst:**	
Census Tract:	6071010300	**Project Manager:**	
Site Type:	FUDS	**County:**	SAN BERNARDINO
Address Description:	(4 MILES EAST OF)	**Latitude:**	34.8541666666667
Office:	CLEANUP CYPRESS	**Longitude:**	-116.790277777778
Special Program:		**Acres:**	0 ACRES
Funding:	DERA	**Supervisor:**	DOUGLAS BAUTISTA

Cleanup Status: INACTIVE - NEEDS EVALUATION AS OF 7/1/2005
Cleanup Oversight Agencies: DTSC - SITE CLEANUP PROGRAM - LEAD AGENCY
School District:

Past Use that Caused Contam: NONE SPECIFIED
Potential Media Affected: NONE SPECIFIED
Potential Contamin of Concern:

NONE SPECIFIED

Site History:

Status: INACTIVE - NEEDS EVALUATION
Program Type: MILITARY EVALUATION
CalEnviroScreen Score: 76-80%
Summary Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=80001057

Completed Activities

Title: USACE INPR Summary J0CA719100 30 Mar 1999
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=80001057&doc_id=5011198
Area Name:
Area Link:
Sub Area:
Sub Area Link:
Document Type: Inventory Project Report (INPR)
Date Completed: 3/30/1999
Comments:

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4 | ***1 of 2*** | ***SSE*** | ***0.80 / 4,198.85*** | ***1,918.27 / 5*** | ***BARSTOW-DAGGETT AIRPORT***
OFF HWY40, ON HIDDEN SPRINGS ROAD
BARSTOW CA 92331 | ***RESPONSE***

Estor/EPA ID: 36970009
Site Code: 400043
Nat Priority List: NO
Acres: 1099 ACRES
Special Program:
Funding: DERA
Assembly District: 33
Senate District: 16
School District:
Permit Renewal Lead:
Project Manager:
Supervisor: ROBERT SENGA
Public Partici Spclst: TIMOTHY CHAUVEL
Census Tract: 6071010300
County: SAN BERNARDINO
Latitude: 34.8538888888889
Longitude: -116.786111111111
APN: NONE SPECIFIED
Cleanup Status: NO FURTHER ACTION AS OF 8/28/2013
Cleanup Oversight Agencies: DTSC - SITE CLEANUP PROGRAM - LEAD AGENCY
Site Type: FUDS
Office: CLEANUP CYPRESS
Past Use that Caused Contam: AIRCRAFT MAINTENANCE, AIRFIELD OPERATIONS, JET FUEL STORAGE/REFUELING, LAND DISPOSAL / FILL
Potential Media Affected: SOIL
Potential Contamin of Concern:

ASBESTOS CONTAINING MATERIALS (ACM), DIOXIN/FURANS, METALS, PETROLEUM, VOLATILE ORGANICS (8260B VOCS)

Site History:

Barstow-Daggett Airport is located approximately 5 miles east of the community of Daggett and twelve miles east of the City of Barstow. The airport is located within the lower Mojave Valley approximately two miles south of the Mojave River and one north of Highway 40 on National Trails Highway. Barstow-Daggett Airport was established prior to World War II. On May 4, 1942 the Federal Government entered into an agreement with San Bernardino County to lease the 1,099-acre site and operate it as a Modification Center. On November 12, 1942, the Secretary of War entered into an agreement with Standard Oil whereby Standard Oil agreed to install, operate and maintain lubricating oil storage and distribution facilities at the site. The Center was deactivated in 1944. Approximately 65 buildings and 20 other assorted structures were constructed at the facility (head quarters and flight operations buildings, hangers, barracks, sewage treatment facility, warehouses, water wells, water and fuel storage tanks, and a gasoline service station). According to airport personnel, the County obtained control of the facility from the military in 1958. Between 1958 and 1960, the U.S. Army donated the airport to San Bernardino County to be used as a County airport facility. The facility is currently administered by the San Bernardino County Department of Transportation - Airports Division. Building and storage space is leased to a variety of industrial users, which have included the Federal Aviation Administration (FAA), Stuart Davis, Lundeen and others. The U.S. Army currently leases portions of the airport for use a heliport associated with Fort Irwin. Barstow-Daggett Airport consist of Five former UST sites: Fuel Depot (contains 4 USTs), Barracks West (contains 1 UST), FAA Building (contains 2 USTs), Gas Station (contains 1 UST), Former Radio Station (contains 1 UST) and two waste disposal sites. Waste Disposal Site "A" is located in the northwest portion of the Barstow-Daggett Airport. Waste Disposal Site "B" is approximately 150 feet long and 8 feet wide and is located

northeastern portion of the Airport. The contaminants of concerned previously identified from past soil sampling conducted for the UST Sites include: total petroleum hydrocarbon (TPH-gasoline), TPH-diesel, total recoverable petroleum hydrocarbon (TRPH), total extractable petroleum hydrocarbon (TEPH), total volatile petroleum hydrocarbons (TVPH) and/or benzene, toluene, ethylbenzene, lead and xylenes. MTBE was not detected above the reporting limit in the subsurface soil samples analyzed from the UST Sites. Waste Disposal Site "A" waste material identified included construction debris, piles and shards of broken and melted glass, wood (some burned), wire, nails, scrap metal, piping, cans, brick, concrete, paint cans, suspected asbestos contaminated material (e.g. piping, insulation , tile and paneling), paint thinner cans and automobile parts. Past soil sampling results reported methylene chloride. The following metals were detected in the subsurface soil samples: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc. Waste Disposal Site "B", a depression of unknown origin, several waste materials were observed protruding from the soil along the edges of the depression which included a weathered car tire and asphalt roofing shingles within a metal five-gallon bucket. Past soil sampling results reported the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc.

Status: NO FURTHER ACTION
Program Type: STATE RESPONSE
CalEnviroScreen Score: 76-80%
Summary Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36970009

Completed Activities

Title: Project Work Plan Risk Assessment of Three USTs
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5007458
Area Name: PROJECT WIDE
Area Link:
Sub Area:
Sub Area Link:
Document Type: *Site Inspection (SI) Workplan
Date Completed: 10/17/2007
Comments: DTSC approved the final document with the emphasis that all ecological screening must meet CDFG ecological screening approach recommendation for "terrestrial wildlife site-specific receptors" screening. The CDFG recommendation is applicable to all California Formerly Used Defense Sites on a site specific basis.

Title: Sampling and Analysis Plan for three Underground Storage Tank Locations at Barstow -Daggett Airport
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5011463
Area Name:
Area Link:
Sub Area: Three UST Sites
Sub Area Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36970009&site_id=2006804
Document Type: Remedial Investigation Workplan
Date Completed: 10/28/2008
Comments: DTSC concured with the ACOE approach and investigations proposals with a consideration of some modifications to their sampling plans depending on field activities findings.

Title: Additional Site Investigation and Risk Assessment Report for Three Underground Storage Tank Locations, at the Barstow-Daggett Airport, Daggett, California
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5010213
Area Name:
Area Link:
Sub Area: Three UST Sites
Sub Area Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36970009&site_id=2006804
Document Type: Remedial Investigation / Feasibility Study
Date Completed: 3/23/2010
Comments: DTSC approved the Final Additional Site Investigation and Risk Assessment (Report) for Three Former Underground Storage Tank Locations at Barstow-Daggett Airport, Daggett, California dated March 2010.

Title: USACE INPR Summary J0CA031700 2 Dec 1991
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5010980
Area Name: PROJECT WIDE
Area Link:
Sub Area:
Sub Area Link:
Document Type: Inventory Project Report (INPR)
Date Completed: 12/2/1991
Comments:

Title: USACE INPR Summary J0CA006200 4 Oct 1991
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5010928
Area Name: PROJECT WIDE
Area Link:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB

Sub Area:
Sub Area Link:
Document Type: Inventory Project Report (INPR)
Date Completed: 10/4/1991
Comments:

Title: Phase 2 Investigation Report - UST Sites FAA Building UST 706-C2B Site, Gas Station UST 704-C6B Site, Barracks East UST 723-C4J Site
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5010444
Area Name:
Area Link:
Sub Area: Three UST Sites
Sub Area Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36970009&site_id=2006804
Document Type: Remedial Investigation Report
Date Completed: 1/26/2005
Comments: PHASE 2 INVESTIGATION Report- UST SITES FAA BUILDING UST 706-C2B SITE, GAS STATION UST 704-C6B SITE, BARRACKS EAST UST 723-C4J SITE

Title: Phase 2 Investigation Report-Waste Disposal Sites A and B
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5006346
Area Name: PROJECT WIDE
Area Link:
Sub Area:
Sub Area Link:
Document Type: Remedial Investigation Report
Date Completed: 2/14/2006
Comments: Site A is closed. A workplan for hot spot removal will be submitted for Site B.

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
4	2 of 2	SSE	0.80 / 4,198.85	1,918.27 / 5	BARSTOW-DAGGETT AIRPORT OFF HWY40, ON HIDDEN SPRINGS ROAD BARSTOW CA 92331	ENVIROSTOR

Estor/EPA ID: 36970009
Site Code: 400043
Nat Priority List: NO
APN: NONE SPECIFIED
Census Tract: 6071010300
Site Type: FUDS
Address Description: OFF HWY40, ON HIDDEN SPRINGS ROAD
Office: CLEANUP CYPRESS
Special Program:
Funding: DERA
Assembly District: 33
Senate District: 16
Permit Renewal Lead:
Public Partici Spclst: TIMOTHY CHAUVEL
Project Manager:
County: SAN BERNARDINO
Latitude: 34.8538888888889
Longitude: -116.786111111111
Acres: 1099 ACRES
Supervisor: ROBERT SENGA
Cleanup Status: NO FURTHER ACTION AS OF 8/28/2013
Cleanup Oversight Agencies: DTSC - SITE CLEANUP PROGRAM - LEAD AGENCY
School District:
Past Use that Caused Contam: AIRCRAFT MAINTENANCE, AIRFIELD OPERATIONS, JET FUEL STORAGE/REFUELING, LAND DISPOSAL / FILL
Potential Media Affected: SOIL
Potential Contamin of Concern:

ASBESTOS CONTAINING MATERIALS (ACM), DIOXIN/FURANS, METALS, PETROLEUM, VOLATILE ORGANICS (8260B VOCS)

Site History:

Barstow-Daggett Airport is located approximately 5 miles east of the community of Daggett and twelve miles east of the City of Barstow. The airport is located within the lower Mojave Valley approximately two miles south of the Mojave River and one north of Highway 40 on National Trails Highway. Barstow-Daggett Airport was established prior to World War II. On May 4, 1942 the Federal Government entered into an agreement with San Bernardino County to lease the 1,099-acre site and operate it as a Modification Center. On November 12, 1942, the Secretary of War entered into an agreement with Standard Oil whereby Standard Oil agreed to install, operate and maintain lubricating oil storage and distribution facilities at the site. The Center was deactivated in 1944. Approximately 65 buildings and 20 other assorted structures were constructed at the facility (head quarters and flight operations buildings, hangers, barracks, sewage treatment facility, warehouses, water wells, water and fuel storage tanks, and a gasoline service station). According to airport personnel, the County obtained control of the facility from the military in 1958. Between 1958 and 1960, the U.S. Army donated the airport to San Bernardino County to be used as a County airport facility. The facility is currently administered by the San Bernardino County Department of Transportation - Airports Division. Building and storage space is leased to a variety of industrial users, which have included the Federal Aviation Administration (FAA), Stuart Davis, Lundeen and others. The U.S. Army currently leases portions of the airport for use a heliport associated with Fort Irwin. Barstow-Daggett Airport consist of Five former UST sites: Fuel Depot (contains 4 USTs), Barracks West (contains 1 UST), FAA Building (contains 2 USTs), Gas Station (contains 1 UST), Former Radio Station (contains 1 UST) and two waste disposal sites. Waste Disposal Site "A" is located in the northwest portion of the Barstow-Daggett Airport. Waste Disposal Site "B" is approximately 150 feet long and 8 feet wide and is located

northeastern portion of the Airport. The contaminants of concerned previously identified from past soil sampling conducted for the UST Sites include: total petroleum hydrocarbon (TPH-gasoline), TPH-diesel, total recoverable petroleum hydrocarbon (TRPH), total extractable petroleum hydrocarbon (TEPH), total volatile petroleum hydrocarbons (TVPH) and/or benzene, toluene, ethylbenzene, lead and xylenes. MTBE was not detected above the reporting limit in the subsurface soil samples analyzed from the UST Sites. Waste Disposal Site "A" waste material identified included construction debris, piles and shards of broken and melted glass, wood (some burned), wire, nails, scrap metal, piping, cans, brick, concrete, paint cans, suspected asbestos contaminated material (e.g. piping, insulation , tile and paneling), paint thinner cans and automobile parts. Past soil sampling results reported methylene chloride. The following metals were detected in the subsurface soil samples: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc. Waste Disposal Site "B", a depression of unknown origin, several waste materials were observed protruding from the soil along the edges of the depression which included a weathered car tire and asphalt roofing shingles within a metal five-gallon bucket. Past soil sampling results reported the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc.

Status: NO FURTHER ACTION
Program Type: STATE RESPONSE
CalEnviroScreen Score: 76-80%
Summary Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36970009

Completed Activities

Title: Sampling and Analysis Plan for three Underground Storage Tank Locations at Barstow -Daggett Airport
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5011463
Area Name:
Area Link:
Sub Area: Three UST Sites
Sub Area Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36970009&site_id=2006804
Document Type: Remedial Investigation Workplan
Date Completed: 10/28/2008
Comments: DTSC concured with the ACOE approach and investigations proposals with a consideration of some modifications to their sampling plans depending on field activities findings.

Title: Project Work Plan Risk Assessment of Three USTs
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5007458
Area Name: PROJECT WIDE
Area Link:
Sub Area:
Sub Area Link:
Document Type: *Site Inspection (SI) Workplan
Date Completed: 10/17/2007
Comments: DTSC approved the final document with the emphasis that all ecological screening must meet CDFG ecological screening approach recommendation for "terrestrial wildlife site-specific receptors" screening. The CDFG recommendation is applicable to all California Formerly Used Defense Sites on a site specific basis.

Title: Additional Site Investigation and Risk Assessment Report for Three Underground Storage Tank Locations, at the Barstow-Daggett Airport, Daggett, California
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5010213
Area Name:
Area Link:
Sub Area: Three UST Sites
Sub Area Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36970009&site_id=2006804
Document Type: Remedial Investigation / Feasibility Study
Date Completed: 3/23/2010
Comments: DTSC approved the Final Additional Site Investigation and Risk Assessment (Report) for Three Former Underground Storage Tank Locations at Barstow-Daggett Airport, Daggett, California dated March 2010.

Title: Phase 2 Investigation Report-Waste Disposal Sites A and B
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5006346
Area Name: PROJECT WIDE
Area Link:
Sub Area:
Sub Area Link:
Document Type: Remedial Investigation Report
Date Completed: 2/14/2006
Comments: Site A is closed. A workplan for hot spot removal will be submitted for Site B.

Title: USACE INPR Summary J0CA031700 2 Dec 1991
Title Link: http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5010980
Area Name: PROJECT WIDE
Area Link:

Sub Area:	
Sub Area Link:	
Document Type:	Inventory Project Report (INPR)
Date Completed:	12/2/1991
Comments:	
Title:	Phase 2 Investigation Report - UST Sites FAA Building UST 706-C2B Site, Gas Station UST 704-C6B Site, Barracks East UST 723-C4J Site
Title Link:	http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5010444
Area Name:	
Area Link:	
Sub Area:	Three UST Sites
Sub Area Link:	http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36970009&site_id=2006804
Document Type:	Remedial Investigation Report
Date Completed:	1/26/2005
Comments:	PHASE 2 INVESTIGATION Report- UST SITES FAA BUILDING UST 706-C2B SITE, GAS STATION UST 704-C6B SITE, BARRACKS EAST UST 723-C4J SITE
Title:	USACE INPR Summary J0CA006200 4 Oct 1991
Title Link:	http://www.envirostor.dtsc.ca.gov/public/final_documents2?global_id=36970009&doc_id=5010928
Area Name:	PROJECT WIDE
Area Link:	
Sub Area:	
Sub Area Link:	
Document Type:	Inventory Project Report (INPR)
Date Completed:	10/4/1991
Comments:	

Unplottable Summary

Total: 19 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
CHMIRS	Barstow Comm Center	Eastbound Interstate 40 Daggett Airport off ramp	Unincorporated county area San Bernardino Western portion CA		825415582
EMISSIONS	BARSTOW-DAGGETT AIRPORT	BARSTOW - DAGGET AIR FIELD	DAGGET CA	92310	861228977
ENVIROSTOR	DAGGETT AIRPORT	BARSTOW/DAGGETT AIRPORT	DAGGETT CA	92327	820359907
		***Estor/EPA ID*	*Cleanup Status:*** 36450005 | REFER: RWQCB AS OF 5/30/1995		
FINDS/FRS	INDUSTRIAL SERVICE CORPORATION	BARSTOW DAGGETT AIRPORT	DAGGETT CA	92327	815283324
GEOTRACKER	BARSTOW-DAGGETT AIRPORT		DAGGETT CA	92327	875378148
HAZNET	BARSTOW TOWING	I40 E/B AT AIRPORT RD EXIT	BARSTOW CA	92311	826397960
HAZNET	LUNDEEN RAIL CAR REPAIR SERVICE	BARSTOW-DAGGETT AIRPORT	DAGGETT CA	923270000	826508638
HAZNET	INDUSTRIAL SERVICE CORPORATION	BARSTOW DAGGETT AIRPORT	BARSTOW CA	923270000	826116507
HAZNET	1X FEDERAL AVIATION AND ADMINISTRATION	100 AIRPORT RD	BARSTOW CA	923090000	826267283
HAZNET	1X BARSTOW DAGGETT AIRPORT	NORHEND OF NOSE DOCK 2	DAGGETT CA	923270000	826852820
HHSS	AANDR FUELS	BARSTOW-DAGGETT AIRPORT HIDDEN SPRINGS ROAD	DAGGETT CA	92327	822972832

HHSS	RANCH	34981 D VALLEY CENTER	NEWBERRY SPRINGS CA	92365	822969090
HHSS	BARSTOW-DAGGETT AIRPORT	STAR ROUTE, BOX 3 NONE	DAGGETT CA	92327	822961892
HIST MANIFEST		BARSTOW-DAGGETT AIRPORT	DAGGETT CA	923270000	827557950
HIST MANIFEST		100 AIRPORT RD	BARSTOW CA	923090000	827451145
HIST TANK	A&R FUELS	BARSTOW-DAGGETT AIRPORT	DAGGETT CA		865085048
HIST TANK	BARSTOW-DAGGETT AIRPORT	STAR ROUTE, BOX 3	DAGGETT CA		865068934
RCRA SQG	INDUSTRIAL SERVICE CORPORATION	BARSTOW DAGGETT AIRPORT ***EPA Handler ID:*** CAD980638555	DAGGETT CA	92327	810730937
SANBERN CUPA	ABANDONED HAZARDOUS WASTE	SILVER VALLEY RD	NEWBERRY SPRINGS CA	92365	820059023

Unplottable Report

Site: ***Barstow Comm Center***
Eastbound Interstate 40 Daggett Airport off ramp Unincorporated county area San Bernardino Western portion CA

CHMIRS

Clean Control No:	15-3858	***Notified Date:***	
Notified Date Time:		***Year:***	2015
County:	San Bernardino County		
URL:	https://w3.calema.ca.gov/operational/malhaz.nsf/f1841a103c102734882563e200760c4a/7e05d2a4b6a01f6988257e7b004530e3?OpenDocument		

California Hazardous Material Incident Report System (as of 2006 to 2015)

Contained:	Yes	***3 Ves >= 300 Tons:***	No
1 Substance:	Diesel Fuel	***Incident Date:***	7/7/2015
1 Measure:	Gal(s)	***Incident Time:***	347
1 Other:		***Spill Site:***	Road
1 Quantity:	250	***Injuries?:***	Yes
1 Type:	PETROLEUM	***No of Injuries:***	1
1 Pipeline:	No	***Fatals?:***	No
1 Vessel >= 300 Tons:	No	***No of Fatals:***	
2 Substance:		***Evacs?:***	No
2 Quantity:		***No of Evacs:***	
2 Measure:		***Cleanup:***	CalTrans
2 Type:		***Site:***	
2 Other:		***Cause:***	Unknown
2 Pipeline:	No	***Cause Other:***	
2 Vessel >= 300 Tons:	No	***Dog No:***	
3 Substance:		***Water:***	No
3 Quantity:		***Water Way:***	
3 Measure:		***City:***	Unincorporated county area San Bernardino Western portion
3 Type:		***County:***	San Bernardino County
3 Other:		***Zip:***	
3 Pipeline:	No		
Admin Agency:	San Bernardino County Fire Department		
Notification Area:	AA/CUPA,DFG-OSPR,DTSC,RWQCB,US EPA,USFWS		
Location:	Eastbound Interstate 40 Daggett Airport off ramp		
Description:	Per the caller a solo semi truck ran off the road and hit a bridge causing the spill. The spill is effecting a dry wash called Bloom Wash.		

Spill Report View

Amount 1:		***Creation Date:***	07/07/2015 05:35 AM
Amount 2:		***Received By:***	
Amount 3:		***Admin Agency:***	
Type:	PETROLEUM	***Admin Agency 2:***	
Water:		***Additional County:***	
On Scene:		***Phone No:***	
Other on Scene:		***Ext:***	
Other Notified:		***Pag Cell:***	
Document Title:	SPILL Report		
Spill Site:	Road		
Cause Desc for Other:			
Person Notifying Cal OES:			

Hazardous Materials Spill Report

Control Cal OES:	15-3858	***Type 3:***	
Control NRC:		***Other 3:***	

Date :	07/07/2015	***Pipeline 3:***	No
Incident Date:	07/07/2015	***Ves >= 300 Tons 3:***	No
Time:	0535	***Name:***	
Incident Time:	0347	***Phone:***	
Water Involved:	No	***Ext:***	
Drink Wtr Impact:	No	***Pag Cell:***	
Qty 1:	=	***PRS Name:***	
Measure 1:	Gal(s)	***PRS Phone:***	
Type 1:	PETROLEUM	***PRS Ext:***	
Pipeline 1:	No	***PRS Pag Cell:***	
Ves >= 300 Tons 1:	No	***Received By:***	
Qty 2:	=	***Header Unknown:***	SOUTH COAST AQMD
Amount 2:		***Incident Desc:***	
Measure 2:		***R R Crssing < 50 Ft:***	
Type 2:		***Uprr Rim :***	
Other 2:		***Notification Info:***	
Pipeline 2:	No	***Notification List:***	
Vessel >= 300 Tns 2:	No	***DOG Unit:***	
Qty 3:	=	***RWQCB Unit:***	8
Amount 3:		***Injuries:***	Yes Injuries #: 1
Measure 3:		***Fatality:***	No

Incident Location:	Eastbound Interstate 40 Daggett Airport off ramp
Reported Cause:	Unknown
Amount 1:	250
Substance 1:	Diesel Fuel
Substance 2:	
Substance 3:	
Waterway:	
Contained:	Yes
Known Impact:	Road Closure
Other 1:	
Detail for Other:	
Site:	Road
On Scene:	Cal Trans, CHP, Fire Dept.
Other on Scene:	
Other Notified:	
Evacuation:	No
Cleanup By:	CalTrans
Agency:	Barstow Comm Center
PRS Agency:	
Admin Agency:	San Bernardino County Fire Department
Sec Agency:	
Additional County:	
Admin Agency 2:	
Description:	Per the caller a solo semi truck ran off the road and hit a bridge causing the spill. The spill is effecting a dry wash called Bloom Wash.

Site: ***BARSTOW-DAGGETT AIRPORT***
BARSTOW - DAGGET AIR FIELD DAGGET CA 92310

EMISSIONS

2012 Criteria Data

Facility ID:	99201256	***CERR Code:***	
Facility SIC Code:	4581	***TOGT:***	.133
CO:	36	***ROGT:***	.133
Air Basin:	MD	***COT:***	
District:	MOJ	***NOXT:***	
COID:	SBD	***SOXT:***	
DISN:	MOJAVE DESERT AQMD	***PMT:***	.0117
CHAPIS:		***PM10T:***	.0117

2012 Toxic Data

Facility ID:	99201256	***COID:***	SBD
Facility SIC Code:	4581	***DISN:***	MOJAVE DESERT AQMD
CO:	36	***CHAPIS:***	

Air Basin: MD
District: MOJ
TS:
Health Risk Asmt:
Non-Cancer Chronic Haz Ind:
Non-Cancer Acute Haz Ind:
CERR Code:

2013 Criteria Data

Facility ID: 99201256
Facility SIC Code: 4581
CO: 36
Air Basin: MD
District: MOJ
COID: SBD
DISN: MOJAVE DESERT AQMD
CHAPIS:
CERR Code:
TOGT: .133
ROGT: .133
COT:
NOXT:
SOXT:
PMT: .0117
PM10T: .0117

2013 Toxic Data

Facility ID: 99201256
Facility SIC Code: 4581
CO: 36
Air Basin: MD
District: MOJ
TS:
Health Risk Asmt:
Non-Cancer Chronic Haz Ind:
Non-Cancer Acute Haz Ind:
COID: SBD
DISN: MOJAVE DESERT AQMD
CHAPIS:
CERR Code:

Site: ***DAGGETT AIRPORT***
BARSTOW/DAGGETT AIRPORT DAGGETT CA 92327

ENVIROSTOR

Estor/EPA ID: 36450005
Site Code: 400043
Nat Priority List: NO
APN: NONE SPECIFIED
Census Tract:
Site Type: * HISTORICAL
Address Description: BARSTOW/DAGGETT AIRPORT
Office: CLEANUP CYPRESS
Special Program:
Funding:
Assembly District:
Senate District:
Permit Renewal Lead:
Public Partici Spclst:
Project Manager:
County: SAN BERNARDINO
Latitude: 0
Longitude: 0
Acres: NONE SPECIFIED
Supervisor:
Cleanup Status: REFER: RWQCB AS OF 5/30/1995
Cleanup Oversight Agencies: DTSC - SITE CLEANUP PROGRAM - LEAD AGENCY
School District:
Past Use that Caused Contam: NONE SPECIFIED
Potential Media Affected: NONE SPECIFIED
Potential Contamin of Concern:

NONE SPECIFIED

Site History:

Status: REFER: RWQCB
Program Type: HISTORICAL
CalEnviroScreen Score:
Summary Link: http://www.envirostor.dtsc.ca.gov/public/profile_report?global_id=36450005

Site: ***INDUSTRIAL SERVICE CORPORATION***
BARSTOW DAGGETT AIRPORT DAGGETT CA 92327

FINDS/FRS

Registry ID: 110008264234
FIPS Code: 06071
HUC Code:
Site Type Name: STATIONARY
Location Description:

Supplemental Location:
Create Date: 01-MAR-2000 00:00:00
Update Date: 05-AUG-2010 18:13:51
Interest Types: SQG
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No:
Census Block Code:
EPA Region Code: 09
County Name: SAN BERNARDINO
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/frs_public2/fii_query_detail.disp_program_facility?p_registry_id=110008264234
Program Acronyms:

Site: ***BARSTOW-DAGGETT AIRPORT***
DAGGETT CA 92327

GEOTRACKER

Global ID:
Status:
Status Date:
Site Facility Type: MILITARY BASE
Latitude:
Longitude:
County: SAN BERNARDINO

Site: ***BARSTOW TOWING***
I40 E/B AT AIRPORT RD EXIT BARSTOW CA 92311

HAZNET

SIC Code:
NAICS Code:
EPA ID: CAC002181290
Create Date: 8/23/2011
Fac Act Ind: No
Inact Date: 2/20/2012
County Code: 36
County Name: San Bernardino
Mail Name:
Mailing Addr 1: 2241 W MAIN ST
Mailing Addr 2:
Owner Fax:
Mailing City: BARSTOW
Mailing State: CA
Mailing Zip: 92311
Region Code: 4
Owner Name: BARSTOW TOWING
Owner Addr 1: 2241 W MAIN ST
Owner Addr 2:
Owner City: BARSTOW
Owner State: CA
Owner Zip: 92311
Owner Phone: 7602554141

Contact Information
-- --
Contact Name: GEORGE HARRIS
Street Address 1: 2241 W MAIN ST
Street Address 2:
City: BARSTOW
State: CA
Zip: 92311
Phone: 7602554141
-- --
-- --
Tanner Information
-- --
Generator EPA ID: CAC002181290
Generator County Code: 36

Generator County:	San Bernardino
TSD EPA ID:	NVT330010000
TSD County Code:	99
TSD County:	Unknown
State Waste Code:	223
State Waste Code Desc.:	Unspecified oil-containing waste
Method Code:	H039
Method Description:	OTHER RECOVERY OF RECLAMATION FOR REUSE INCLUDING ACID REGENERATION, ORGANICS RECOVERY ECT
Tons:	0.9174
Year:	2011
--	--
Generator EPA ID:	CAC002181290
Generator County Code:	36
Generator County:	San Bernardino
TSD EPA ID:	NVT330010000
TSD County Code:	99
TSD County:	Unknown
State Waste Code:	352
State Waste Code Desc.:	Other organic solids
Method Code:	H132
Method Description:	LANDFILL OR SURFACE IMPOUNDMENT THAT WILL BE CLOSED AS LANDFILL(TO INCLUDE ON-SITE TREATMENT AND/OR STABILIZATION)
Tons:	12.642
Year:	2011
--	--

Site: ***LUNDEEN RAIL CAR REPAIR SERVICE***
BARSTOW-DAGGETT AIRPORT DAGGETT CA 923270000

HAZNET

SIC Code:		***Mailing City:***	DAGGETT
NAICS Code:		***Mailing State:***	CA
EPA ID:	CAD097567119	***Mailing Zip:***	923270000
Create Date:	1/6/1983	***Region Code:***	4
Fac Act Ind:	No	***Owner Name:***	--
Inact Date:	6/30/1995	***Owner Addr 1:***	--
County Code:	36	***Owner Addr 2:***	
County Name:	San Bernardino	***Owner City:***	--
Mail Name:		***Owner State:***	99
Mailing Addr 1:	P.O. BOX 278	***Owner Zip:***	--
Mailing Addr 2:		***Owner Phone:***	0000000000
Owner Fax:			

Contact Information

--	--
Contact Name:	UNDELIVERABLE FEES FORM 95 LC
Street Address 1:	P.O. BOX 278
Street Address 2:	
City:	DAGGETT
State:	CA
Zip:	923270000
Phone:	7142542424
--	--

Site: ***INDUSTRIAL SERVICE CORPORATION***
BARSTOW DAGGETT AIRPORT BARSTOW CA 923270000

HAZNET

SIC Code:		***Mailing City:***	DAGGETT
NAICS Code:		***Mailing State:***	CA
EPA ID:	CAD980638555	***Mailing Zip:***	923270000
Create Date:	4/10/1987	***Region Code:***	4
Fac Act Ind:	No	***Owner Name:***	--
Inact Date:	1/1/1995	***Owner Addr 1:***	--
County Code:	36	***Owner Addr 2:***	
County Name:	San Bernardino	***Owner City:***	--
Mail Name:		***Owner State:***	99
Mailing Addr 1:	PO BOX 4040	***Owner Zip:***	--
Mailing Addr 2:		***Owner Phone:***	0000000000
Owner Fax:			

Contact Information

--	--
Contact Name:	INACTIVE PER UNDELIVE SURVEY
Street Address 1:	12-15-94 LH
Street Address 2:	
City:	--
State:	99
Zip:	--
Phone:	--
--	--

Site: ***1X FEDERAL AVIATION AND ADMINISTRATION***
100 AIRPORT RD BARSTOW CA 923090000

HAZNET

SIC Code:		***Mailing City:***	LOS ANGELES
NAICS Code:		***Mailing State:***	CA
EPA ID:	CAC000664176	***Mailing Zip:***	900450000
Create Date:	1/13/1992	***Region Code:***	4
Fac Act Ind:	No	***Owner Name:***	FEDERAL AVIATION AND ADMIN.
Inact Date:	10/25/2000	***Owner Addr 1:***	--
County Code:	36	***Owner Addr 2:***	
County Name:	San Bernardino	***Owner City:***	--
Mail Name:		***Owner State:***	99
Mailing Addr 1:	5885 W IMPERIAL HWY	***Owner Zip:***	--
Mailing Addr 2:		***Owner Phone:***	0000000000
Owner Fax:			

Contact Information

--	--
Contact Name:	BILL COPELAN/FIELD SUP.
Street Address 1:	--
Street Address 2:	
City:	--
State:	99
Zip:	--
Phone:	3102971071
--	--

Site: ***1X BARSTOW DAGGETT AIRPORT***
NORHEND OF NOSE DOCK 2 DAGGETT CA 923270000

HAZNET

SIC Code:		***Mailing City:***	DAGGETT
NAICS Code:		***Mailing State:***	CA
EPA ID:	CAC000098861	***Mailing Zip:***	923270000
Create Date:	7/6/1988	***Region Code:***	4
Fac Act Ind:	No	***Owner Name:***	WASTE OIL
Inact Date:	10/25/2000	***Owner Addr 1:***	--
County Code:	36	***Owner Addr 2:***	
County Name:	San Bernardino	***Owner City:***	--
Mail Name:		***Owner State:***	99
Mailing Addr 1:	STAR ROUTE BOX 3	***Owner Zip:***	--
Mailing Addr 2:		***Owner Phone:***	0000000000
Owner Fax:			

Contact Information

--	--
Contact Name:	EDDIE LOERA, MAINT. SUPER.
Street Address 1:	--
Street Address 2:	
City:	--
State:	99
Zip:	--
Phone:	6192542422
--	--

Site: ***AANDR FUELS***
BARSTOW-DAGGETT AIRPORT HIDDEN SPRINGS ROAD DAGGETT CA 92327

HHSS

County: San Bernardino
Pdf File Url: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002a545.pdf

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Site: ***RANCH***
34981 D VALLEY CENTER NEWBERRY SPRINGS CA 92365 HHSS

County:
Pdf File Url: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002a4ff.pdf

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Site: ***BARSTOW-DAGGETT AIRPORT***
STAR ROUTE, BOX 3 NONE DAGGETT CA 92327 HHSS

County: San Bernardino
Pdf File Url: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00029cf7.pdf

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Site:
BARSTOW-DAGGETT AIRPORT DAGGETT CA 923270000 HIST MANIFEST

Gen EPA ID: CAD097567119
Create Date: 01/06/1983 0:00
Inact Date: 6/30/1995 0:00:00
Facility Mail Street: P.O. BOX 278
Facility Mail City: DAGGETT
Facility Mail State: CA
Facility Mail Zip: 923270000
Contact Phone(s): 7142542424
File Year(s): 1983; 1984; 1985
Contact Name(s): UNDELIVERABLE FEES FORM 95 LC

Tanner Information

Method Description:
Tons: 18.76
Year: 1985
Generator County Code: 36
Generator County: San Bernardino
Method Code: 16
Tsd County Code: 0
Tsd County:
State Waste Code: 331
State Waste Code Desc: Off-specification, aged or surplus organics
Tsd Epa ID: CAD000646117

Tanner Information

Method Description:
Tons: 20.85
Year: 1985
Generator County Code: 36
Generator County: San Bernardino
Method Code: T02
Tsd County Code: 16
Tsd County: Kings
State Waste Code: 331
State Waste Code Desc: Off-specification, aged or surplus organics
Tsd Epa ID: CAT000646117

Tanner Information

Method Description:
Tons: 0
Year: 1985

Generator County Code: 36
Generator County: San Bernardino
Method Code:
Tsd County Code: 0
Tsd County:
State Waste Code:
State Waste Code Desc:
Tsd Epa ID: CAD000646117

Tanner Information

Method Description:
Tons: 9.29
Year: 1985
Generator County Code: 36
Generator County: San Bernardino
Method Code: D80
Tsd County Code: 16
Tsd County: Kings
State Waste Code: 461
State Waste Code Desc: Paint sludge
Tsd Epa ID: CAT000646117

Tanner Information

Method Description:
Tons: 5.17
Year: 1985
Generator County Code: 36
Generator County: San Bernardino
Method Code: 1
Tsd County Code: 0
Tsd County:
State Waste Code:
State Waste Code Desc:
Tsd Epa ID:

Tanner Information

Method Description:
Tons: 16.68
Year: 1983
Generator County Code: 36
Generator County: San Bernardino
Method Code: D80
Tsd County Code: 19
Tsd County: Los Angeles
State Waste Code: 343
State Waste Code Desc: Unspecified organic liquid mixture
Tsd Epa ID: CAD067786749

Tanner Information

Method Description:
Tons: 25.02
Year: 1984
Generator County Code: 36
Generator County: San Bernardino
Method Code: D80
Tsd County Code: 19
Tsd County: Los Angeles
State Waste Code: 223
State Waste Code Desc: Unspecified oil-containing waste
Tsd Epa ID: CAD067786749

Tanner Information

Method Description:
Tons: 0
Year: 1984
Generator County Code: 36
Generator County: San Bernardino
Method Code:
Tsd County Code: 19
Tsd County: Los Angeles
State Waste Code:
State Waste Code Desc:
Tsd Epa ID: CAD067786749

Tanner Information

Method Description:
Tons: 0
Year: 1985
Generator County Code: 36
Generator County: San Bernardino
Method Code:
Tsd County Code: 0
Tsd County:
State Waste Code:
State Waste Code Desc:
Tsd Epa ID:

Tanner Information

Method Description:
Tons: 0
Year: 1985
Generator County Code: 36
Generator County: San Bernardino
Method Code:
Tsd County Code: 16
Tsd County: Kings
State Waste Code:
State Waste Code Desc:
Tsd Epa ID: CAT000646117

Tanner Information

Method Description:
Tons: 0
Year: 1983
Generator County Code: 36
Generator County: San Bernardino
Method Code:
Tsd County Code: 19
Tsd County: Los Angeles
State Waste Code:
State Waste Code Desc:
Tsd Epa ID: CAD067786749

Site:
100 AIRPORT RD BARSTOW CA 923090000

HIST MANIFEST

Gen EPA ID: CAC000664176
Create Date: 1/13/1992 0:00:00
Inact Date: 10/25/2000 0:00:00
Facility Mail Street: 5885 W IMPERIAL HWY
Facility Mail City: LOS ANGELES
Facility Mail State: CA
Facility Mail Zip: 900450000
Contact Phone(s): 3102971071
File Year(s): 1992
Contact Name(s): BILL COPELAN/FIELD SUP.

Tanner Information

Method Description:
Tons: 0
Year: 1992
Generator County Code: 36
Generator County: San Bernardino
Method Code:
Tsd County Code: 38
Tsd County: San Francisco
State Waste Code:
State Waste Code Desc:
Tsd Epa ID: CAD004771168

Tanner Information

Method Description:
Tons: 2.08
Year: 1992
Generator County Code: 36
Generator County: San Bernardino
Method Code: R01
Tsd County Code: 38
Tsd County: San Francisco
State Waste Code: 241
State Waste Code Desc: Tank bottom waste
Tsd Epa ID: CAD004771168

Tanner Information

Method Description:
Tons: 0.25
Year: 1992
Generator County Code: 36
Generator County: San Bernardino
Method Code: R01
Tsd County Code: 38
Tsd County: San Francisco
State Waste Code: 512
State Waste Code Desc: Other empty containers 30 gallons or more
Tsd Epa ID: CAD004771168

Site: ***A&R FUELS***
BARSTOW-DAGGETT AIRPORT DAGGETT CA

HIST TANK

Owner Name: RONALD F. HAMM DBA A&R FUELS
Owner Street: STAR ROUTE, BOX 3-J
Owner City: DAGGETT
Owner State: CA
Owner Zip: 92327
No of Containers: 2
County: SAN BERNARDINO
Facility State: CA
Facility Zip: 92327

Site: ***BARSTOW-DAGGETT AIRPORT***
STAR ROUTE, BOX 3 DAGGETT CA

HIST TANK

Owner Name: COUNTY OF SAN BERNARDINO
Owner Street: STAR ROUTE, BOX 3
Owner City: DAGGETT
Owner State: CA
Owner Zip: 92327
No of Containers: 3
County: SAN BERNARDINO
Facility State: CA
Facility Zip: 92327

Site: ***INDUSTRIAL SERVICE CORPORATION***
BARSTOW DAGGETT AIRPORT DAGGETT CA 92327

RCRA SQG

EPA Handler ID: CAD980638555

Gen Status Universe: Small Quantity Generator
Contact Name:
Contact Address: US
Contact Phone No and Ext:
Contact Email:
Contact Country: US
County Name: SAN BERNARDINO
EPA Region: 09
Land Type:
Receive Date: 19960901

Violation/Evaluation Summary

Note: NO RECORDS: As of November 2019, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

Handler Summary

Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Injection Activity: No
Commercial TSD: No
Used Oil Transporter: No
Used Oil Transfer Facility: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
Used Oil Market Burner: No
Used Oil Spec Marketer: No

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19820213
Handler Name: INDUSTRIAL SERVICE CORPORATION
Generator Status Universe: Small Quantity Generator
Source Type: Notification

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19960901
Handler Name: INDUSTRIAL SERVICE CORPORATION
Generator Status Universe: Small Quantity Generator
Source Type: Implementer

Owner/Operator Details

Owner/Operator Ind: Current Owner
Type: Private
Name: NOT REQUIRED
Date Became Current:
Date Ended Current:
Phone: 415-555-1212
Source Type: Notification
Street No:
Street 1: NOT REQUIRED
Street 2:
City: NOT REQUIRED
State: ME
Country:
Zip Code: 99999

Owner/Operator Ind: Current Operator
Type: Private
Name: NOT REQUIRED
Date Became Current:
Date Ended Current:
Phone: 415-555-1212
Source Type: Implementer
Street No:
Street 1: NOT REQUIRED
Street 2:
City: NOT REQUIRED
State: ME
Country:
Zip Code: 99999

Historical Handler Details

Receive Dt:	19820213
Generator Code Description:	Large Quantity Generator
Handler Name:	INDUSTRIAL SERVICE CORPORATION

Site: ***ABANDONED HAZARDOUS WASTE***
SILVER VALLEY RD NEWBERRY SPRINGS CA 92365

SANBERN CUPA

Facility ID:	FA0011082
Owner Info:	LIN FAMILY TRUST
Mailing Care of:	LIN FAMILY TRUST
Mailing Address 1:	800 GRAND AVE D14
Mailing Address 2:	
Mailing City:	DIAMOND BAR
Mailing State:	CA
Mailing Zip:	91765

Detail(s)

Permit ID:	PT0019110
Status:	INACTIVE
Program Element Code:	4202
Permit Desc:	HAZMAT HANDLER 0-10 EMPLOYEES (W/GEN PRMT)
To:	7/31/2007

Permit ID:	PT0019109
Status:	INACTIVE
Program Element Code:	4410
Permit Desc:	HAZARDOUS WASTE GENERATOR - 0-10 EMPLOYEES
To:	7/31/2007

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

Standard Environmental Record Sources

Federal

National Priority List: NPL

National Priorities List (Superfund)-NPL: EPA's (United States Environmental Protection Agency) list of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action.

Government Publication Date: Jan 30, 2020

National Priority List - Proposed: PROPOSED NPL

Includes sites proposed (by the EPA, the state, or concerned citizens) for addition to the NPL due to contamination by hazardous waste and identified by the Environmental Protection Agency (EPA) as a candidate for cleanup because it poses a risk to human health and/or the environment.

Government Publication Date: Jan 30, 2020

Deleted NPL: DELETED NPL

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Government Publication Date: Jan 30, 2020

SEMS List 8R Active Site Inventory: SEMS

The Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted.

Government Publication Date: Nov 25, 2019

SEMS List 8R Archive Sites: SEMS ARCHIVE

The Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time.

Government Publication Date: Nov 25, 2019

Inventory of Open Dumps, June 1985: ODI

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

Government Publication Date: Jun 1985

Comprehensive Environmental Response, Compensation and Liability Information System - CERCLIS: CERCLIS

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

Government Publication Date: Oct 25, 2013

EPA Report on the Status of Open Dumps on Indian Lands: IODI

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

Government Publication Date: Dec 31, 1998

CERCLIS - No Further Remedial Action Planned: CERCLIS NFRAP

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Government Publication Date: Oct 25, 2013

CERCLIS Liens: CERCLIS LIENS

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jan 30, 2014

RCRA CORRACTS-Corrective Action: RCRA CORRACTS

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Nov 18, 2019

RCRA non-CORRACTS TSD Facilities: RCRA TSD

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA).

Government Publication Date: Nov 18, 2019

RCRA Generator List: RCRA LQG

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste.

Government Publication Date: Nov 18, 2019

RCRA Small Quantity Generators List: RCRA SQG

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

Government Publication Date: Nov 18, 2019

RCRA Conditionally Exempt and Very Small Quantity Generators List: RCRA CESQG

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Conditionally Exempt and Very Small Quantity Generators (VSQG and CESQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG and CESQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

Government Publication Date: Nov 18, 2019

RCRA Non-Generators: RCRA NON GEN

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

Government Publication Date: Nov 18, 2019

Federal Engineering Controls-ECs: FED ENG

Engineering controls (ECs) encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jun 11, 2019

Federal Institutional Controls- ICs: FED INST

Institutional controls are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's (United States Environmental Protection Agency) expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site.

Government Publication Date: Jun 11, 2019

Emergency Response Notification System: ERNS 1982 TO 1986

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

Emergency Response Notification System: ERNS 1987 TO 1989

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

Emergency Response Notification System: ERNS

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Nov 25, 2019

The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database: FED BROWNFIELDS

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Sep 3, 2019

FEMA Underground Storage Tank Listing: FEMA UST

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

Petroleum Refineries: REFN

List of petroleum refineries from the U.S. Energy Information Administration (EIA) Refinery Capacity Report. Includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U.S. possessions. Survey locations adjusted using public data.

Government Publication Date: Oct 8, 2019

Petroleum Product and Crude Oil Rail Terminals: BULK TERMINAL

List of petroleum product and crude oil rail terminals made available by the U.S. Energy Information Administration (EIA). Includes operable bulk petroleum product terminals located in the 50 States and the District of Columbia with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil that were active between 2017 and 2018. Petroleum product terminals comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product groupings. Survey locations adjusted using public data.

Government Publication Date: Jan 13, 2020

LIEN on Property: SEMS LIEN

The EPA Superfund Enterprise Management System (SEMS) provides LIEN information on properties under the EPA Superfund Program.

Government Publication Date: Nov 25, 2019

Superfund Decision Documents: SUPERFUND ROD

This database contains a listing of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD), along with other associated memos and files. This information is maintained and made available by the US EPA (Environmental Protection Agency).

Government Publication Date: Jan 30, 2020

State

State Response Sites: RESPONSE

A list of identified confirmed release sites where the Department of Toxic Substances Control (DTSC) is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk. This database is state equivalent NPL.

Government Publication Date: Jan 15, 2020

EnviroStor Database: ENVIROSTOR

The EnviroStor Data Management System is made available by the Department of Toxic Substances Control (DTSC). Includes Corrective Action sites, Tiered Permit sites, Historical Sites and Evaluation/Investigation sites. This database is state equivalent CERCLIS.

Government Publication Date: Jan 15, 2020

Delisted State Response Sites: DELISTED ENVS

Sites removed from the list of State Response Sites made available by the EnviroStor Data Management System, Department of Toxic Substances Control (DTSC).

Government Publication Date: Jan 15, 2020

Solid Waste Information System (SWIS): SWF/LF

The Solid Waste Information System (SWIS) database made available by the Department of Resources Recycling and Recovery (CalRecycle) contains information on solid waste facilities, operations, and disposal sites throughout the State of California. The types of facilities found in this database include landfills, transfer stations, material recovery facilities, composting sites, transformation facilities, waste tire sites, and closed disposal sites.

Government Publication Date: Feb 5, 2020

EnviroStor Hazardous Waste Facilities: HWP

A list of hazardous waste facilities including permitted, post-closure and historical facilities found in the Department of Toxic Substances Control (DTSC) EnviroStor database.

Government Publication Date: Jan 15, 2020

Sites Listed in the Solid Waste Assessment Test (SWAT) Program Report: SWAT

In a 1993 Memorandum of Understanding, the State Water Resources Control Board (SWRCB) agreed to submit a comprehensive report on the Solid Waste Assessment Test (SWAT) Program to the California Integrated Waste Management Board (CIWMB). This report summarizes the work completed to date on the SWAT Program, and addresses both the impacts that leakage from solid waste disposal sites (SWDS) may have upon waters of the State and the actions taken to address such leakage.

Government Publication Date: Dec 31, 1995

Land Disposal Sites: LDS

Land Disposal Sites in GeoTracker, the State Water Resources Control Board (SWRCB)'s data management system. The Land Disposal program regulates of waste discharge to land for treatment, storage and disposal in waste management units. Waste management units include waste piles, surface impoundments, and landfills.

Government Publication Date: Nov 14, 2019

Leaking Underground Fuel Tank Reports: LUST

List of Leaking Underground Storage Tanks within the Cleanup Sites data in GeoTracker database. GeoTracker is the State Water Resources Control Board's (SWRCB) data management system for managing sites that impact groundwater, especially those that require groundwater cleanup (Underground Storage Tanks, Department of Defense and Site Cleanup Program) as well as permitted facilities such as operating Underground Storage Tanks. The Leak Prevention Program that overlooks LUST sites is the SWRCB in California's Environmental Protection Agency.

Government Publication Date: Nov 14, 2019

Delisted Leaking Storage Tanks: DELISTED LST

List of Leaking Underground Storage Tanks (LUST) cleanup sites removed from GeoTracker, the State Water Resources Control Board (SWRCB)'s database system, as well as sites removed from the SWRCB's list of UST Case closures.

Government Publication Date: Jan 13, 2020

Solid Waste Disposal Sites with Waste Constituents Above Hazardous Waste Levels: SWRCB SWF

This is a list of solid waste disposal sites identified by California State Water Resources Control Board with waste constituents above hazardous waste levels outside the waste management unit.

Government Publication Date: Sep 20, 2006

Permitted Underground Storage Tank (UST) in GeoTracker: UST

List of Permitted Underground Storage Tank (UST) sites made available by the State Water Resources Control Board (SWRCB) in California's Environmental Protection Agency (EPA).

Government Publication Date: Nov 14, 2019

Proposed Closure of Underground Storage Tank Cases: UST CLOSURE

List of UST cases that are being considered for closure by either the California Environmental Protection Agency, State Water Resources Control Board or the Executive Director that have been posted for a 60-day public comment period.

Government Publication Date: Jan 13, 2020

Historical Hazardous Substance Storage Information Database: HHSS

The Historical Hazardous Substance Storage database contains information collected in the 1980s from facilities that stored hazardous substances. The information was originally collected on paper forms, was later transferred to microfiche, and recently indexed as a searchable database. When using this database, please be aware that it is based upon self-reported information submitted by facilities which has not been independently verified. It is unlikely that every facility responded to the survey and the database should not be expected to be a complete inventory of all facilities that were operating at that time. This database is maintained by the California State Water Resources Control Board's (SWRCB) Geotracker.

Government Publication Date: Aug 27, 2015

Aboveground Storage Tanks: AST

A statewide list from 2009 of aboveground storage tanks (ASTs) made available by the Cal FIRE Office of the State Fire Marshal (OSFM). This list is no longer maintained or updated by the Cal FIRE OSFM.

Government Publication Date: Aug 31, 2009

Oil and Gas Facility Tanks: TANK OIL GAS

Locations of oil and gas tanks that fall under the jurisdiction of the Geologic Energy Management Division of the California Department of Conservation (CalGEM) (CCR 1760). CalGEM was formerly the Division of Oil, Gas, and Geothermal Resources (DOGGR).

Government Publication Date: Jan 30, 2020

Delisted Storage Tanks: DELISTED TNK

This database contains a list of storage tank sites that were removed by the State Water Resources Control Board (SWRCB) in California's Environmental Protection Agency (EPA) and the Cal FIRE Office of State Fire Marshal (OSFM).

Government Publication Date: Feb 21, 2020

California Environmental Reporting System (CERS) Tanks: CERS TANK

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the Aboveground Petroleum Storage and Underground Storage Tank regulatory programs. The CalEPA oversees the statewide implementation of the Unified Program which applies regulatory standards to protect Californians from hazardous waste and materials.

Government Publication Date: Feb 18, 2020

Site Mitigation and Brownfields Reuse Program Facility Sites with Land Use Restrictions: LUR

The Department of Toxic Substances Control (DTSC) Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents land use restrictions that are active. Some sites have multiple land use restrictions.

Government Publication Date: Jan 15, 2020

Hazardous Waste Management Program Facility Sites with Deed / Land Use Restrictions: HLUR

The Department of Toxic Substances Control (DTSC) Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Government Publication Date: Jan 13, 2020

Deed Restrictions and Land Use Restrictions: DEED

List of Deed Restrictions, Land Use Restrictions and Covenants in GeoTracker made available by the State Water Resources Control Board (SWRCB) in California's Environmental Protection Agency. A deed restriction (land use covenant) may be required to facilitate the remediation of past environmental contamination and to protect human health and the environment by reducing the risk of exposure to residual hazardous materials.

Government Publication Date: Nov 14, 2019

Voluntary Cleanup Program: VCP

List of sites in the Voluntary Cleanup Program made available by the Department of Toxic Substances and Control (DTSC). The Voluntary Cleanup Program was designed to respond to lower priority sites. Under the Voluntary Cleanup Program, DTSC enters site-specific agreements with project proponents for DTSC oversight of site assessment, investigation, and/or removal or remediation activities, and the project proponents agree to pay DTSC's reasonable costs for those services.

Government Publication Date: Jan 15, 2020

GeoTracker Cleanup Program Sites: CLEANUP SITES

A list of Cleanup Program sites in the state of California made available by The State Water Resources Control Board (SWRCB) of the California Environmental Protection Agency (EPA). SWRCB tracks leaking underground storage tank cleanups as well as other water board cleanups.

Government Publication Date: Nov 14, 2019

Delisted County Records: DELISTED COUNTY

Records removed from county or CUPA databases. Records may be removed from the county lists made available by the respective county departments because they are inactive, or because they have been deemed to be below reportable thresholds.

Government Publication Date: Mar 16, 2020

Delisted California Environmental Reporting System (CERS) Tanks: DELISTED CTNK

This database contains a list of Aboveground Petroleum Storage and Underground Storage Tank sites that were removed from in the California Environmental Protection Agency (CalEPA) Regulated Site Portal.

Government Publication Date: Feb 18, 2020

Historical Hazardous Substance Storage Container Information - Facility Summary: HIST TANK

The State Water Resources Control Board maintained the Hazardous Substance Storage Containers listing and inventory in th 1980s. This facility summary lists historic tank sites where the following container types were present: farm motor vehicle fuel tanks; waste tanks; sumps; pits, ponds, lagoons, and others; and all other product tanks. This set, published in May 1988, lists facility and owner information, as well as the number of containers. This data is historic and will not be updated.

Government Publication Date: May 27, 1988

Tribal

Leaking Underground Storage Tanks (LUSTs) on Indian Lands: INDIAN LUST
LUSTs on Tribal/Indian Lands in Region 9, which includes California.
Government Publication Date: Apr 8, 2019

Underground Storage Tanks (USTs) on Indian Lands: INDIAN UST
USTs on Tribal/Indian Lands in Region 9, which includes California.
Government Publication Date: Apr 8, 2019

Delisted Tribal Leaking Storage Tanks: DELISTED ILST
Leaking Underground Storage Tank facilities which have been removed from the Regional Tribal LUST lists made available by the EPA.
Government Publication Date: May 2, 2019

Delisted Tribal Underground Storage Tanks: DELISTED IUST
Underground Storage Tank facilities which have been removed from the Regional Tribal UST lists made available by the EPA.
Government Publication Date: May 2, 2019

County

San Bernardino County - CUPA List: SANBERN CUPA
A list of facilities associated with various Certified Unified Program Agency (CUPA) programs in San Bernardino County. This list is made available by San Bernardino County Fire Department which is the CUPA for all areas of the County except the city of Victorville.
Government Publication Date: Jan 28, 2020

Additional Environmental Record Sources

Federal

PFOA/PFOS Contaminated Sites: PFAS NPL
List of sites where PFOA or PFOS contaminants have been found in drinking water or soil. Made available by the Federal Environmental Protection Agency (EPA).
Government Publication Date: Nov 15, 2019

Facility Registry Service/Facility Index: FINDS/FRS
The US Environmental Protection Agency (EPA)'s Facility Registry System (FRS) is a centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, data collected from EPA's Central Data Exchange registrations and data management personnel.
Government Publication Date: Nov 6, 2019

Toxics Release Inventory (TRI) Program: TRIS
The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U. S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment.
Government Publication Date: Dec 31, 2017

Perfluorinated Alkyl Substances (PFAS) Releases: PFAS TRI

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a Per- or polyfluorinated alkyl substance (PFAS) included in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances. The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment.

Government Publication Date: Dec 31, 2017

Perfluorinated Alkyl Substances (PFAS) Water Contamination: PFAS WATER CONTAM

The Water Quality Portal (WQP) is a cooperative service sponsored by the United States Geological Survey (USGS), the Environmental Protection Agency (EPA), and the National Water Quality Monitoring Council (NWQMC). This listing includes records from the Water Quality Portal where the characteristic (environmental measurement) is in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances.

Government Publication Date: Dec 20, 2019

Hazardous Materials Information Reporting System: HMIRS

US DOT - Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) Incidents Reports Database taken from Hazmat Intelligence Portal, U.S. Department of Transportation.

Government Publication Date: Jan 8, 2020

National Clandestine Drug Labs: NCDL

The U.S. Department of Justice ("the Department") provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Sep 26, 2019

Toxic Substances Control Act: TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

Government Publication Date: Jun 30, 2017

Hist TSCA: HIST TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

Government Publication Date: Dec 31, 2006

FTTS Administrative Case Listing: FTTS ADMIN

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

FTTS Inspection Case Listing: FTTS INSP

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

Potentially Responsible Parties List: PRP

Early in the cleanup process, the Environmental Protection Agency (EPA) conducts a search to find the potentially responsible parties (PRPs). EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site.

Government Publication Date: Oct 25, 2019

State Coalition for Remediation of Drycleaners Listing: SCRD DRYCLEANER

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Government Publication Date: Nov 08, 2017

Integrated Compliance Information System (ICIS): ICIS

The Integrated Compliance Information System (ICIS) is a system that provides information for the Federal Enforcement and Compliance (FE&C) and the National Pollutant Discharge Elimination System (NPDES) programs. The FE&C component supports the Environmental Protection Agency's (EPA) Civil Enforcement and Compliance program activities. These activities include Compliance Assistance, Compliance Monitoring and Enforcement. The NPDES program supports tracking of NPDES permits, limits, discharge monitoring data and other program reports.

Government Publication Date: Nov 18, 2016

Drycleaner Facilities: FED DRYCLEANERS

A list of drycleaner facilities from the Integrated Compliance Information System (ICIS). The Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

Government Publication Date: May 29, 2018

Delisted Drycleaner Facilities: DELISTED FED DRY

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: May 29, 2018

Formerly Used Defense Sites: FUDS

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DoD) is responsible for an environmental restoration. This list is published by the U.S. Army Corps of Engineers.

Government Publication Date: Oct 23, 2018

Material Licensing Tracking System (MLTS): MLTS

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

Government Publication Date: Nov 1, 2018

Historic Material Licensing Tracking System (MLTS) sites: HIST MLTS

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

Government Publication Date: Jan 31, 2010

Mines Master Index File: MINES

The Master Index File (MIF) contains mine identification numbers issued by the Department of Labor Mine Safety and Health Administration (MSHA) for mines active or opened since 1971. Note that addresses may or may not correspond with the physical location of the mine itself.

Government Publication Date: Nov 6, 2019

Alternative Fueling Stations: ALT FUELS

List of alternative fueling stations made available by the US Department of Energy's Office of Energy Efficiency & Renewable Energy. Includes Biodiesel stations, Ethanol (E85) stations, Liquefied Petroleum Gas (Propane) stations, Ethanol (E85) stations, Natural Gas stations, Hydrogen stations, and Electric Vehicle Supply Equipment (EVSE). The National Renewable Energy Laboratory (NREL) obtains information about new stations from trade media, Clean Cities coordinators, a Submit New Station form on the Station Locator website, and through collaborating with infrastructure equipment and fuel providers, original equipment manufacturers (OEMs), and industry groups.

Government Publication Date: Jan 8, 2020

Registered Pesticide Establishments: SSTS

List of active EPA-registered foreign and domestic pesticide-producing and device-producing establishments based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that facilities producing pesticides, active ingredients, or devices be registered. The list of establishments is made available by the EPA.

Government Publication Date: May 31, 2019

Polychlorinated Biphenyl (PCB) Notifiers: PCB

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

Government Publication Date: Oct 9, 2019

State

Dry Cleaning Facilities: DRYCLEANERS

A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial, linen supply, commercial laundry, dry cleaning and pressing machines - Coin Operated Laundry and Dry Cleaning. This is provided by the Department of Toxic Substance Control.

Government Publication Date: Feb 3, 2020

Delisted Drycleaners: DELISTED DRYCLEANERS

Sites removed from the list of drycleaner related facilities that have EPA ID numbers, made available by the California Department of Toxic Substance Control.

Government Publication Date: Feb 3, 2020

Non-Toxic Dry Cleaning Incentive Program: DRYC GRANT

A list of grant recipients of the Non-Toxic Dry Cleaning Incentive Program made available by the California Air Resources Board (CARB). The program provides grants to eligible dry cleaning businesses to assist them in transitioning away from PERC machines to alternative non-toxic and non-smog forming technologies.

Government Publication Date: Feb 28, 2018

Per- and Polyfluoroalkyl Substances (PFAS): PFAS

List of sites from the State Water Resources Control Board (SWRCB)'s GeoTracker at which one or more of the potential contaminants of concern are in the PFAS Master List of PFAS Substances made available by the Environmental Protection Agency (US EPA).

Government Publication Date: Nov 14, 2019

PFOA/PFOS Groundwater: PFAS GW

A list of water wells from the Groundwater Ambient Monitoring and Assessment Program (GAMA) Groundwater Information System with the groundwater chemical perfluorooctanoic acid (PFOA) (NL = 0.014 UG/L) or perfluorooctanoic sulfonate (PFOS) (NL = 0.013 UG/L). The GAMA Groundwater Information System search is made available by California Water Boards.Y

Government Publication Date: Jan 15, 2020

Hazardous Waste and Substances Site List - Site Cleanup: HWSS CLEANUP

The Hazardous Waste and Substances Sites (Cortese) List is a planning document used by the State, local agencies and developers to comply with the California Environmental Quality Act requirements in providing information about the location of hazardous materials release sites. This list is published by California Department of Toxic Substance Control.

Government Publication Date: Feb 25, 2020

List of Hazardous Waste Facilities Subject to Corrective Action: DTSC HWF

This is a list of hazardous waste facilities identified in Health and Safety Code (HSC) § 25187.5. These facilities are those where Department of Toxic Substances Control (DTSC) has taken or contracted for corrective action because a facility owner/operator has failed to comply with a date for taking corrective action in an order issued under HSC § 25187, or because DTSC determined that immediate corrective action was necessary to abate an imminent or substantial endangerment.

Government Publication Date: Jul 18, 2016

EnviroStor Inspection, Compliance, and Enforcement: INSP COMP ENF

A list of permitted facilities with inspections and enforcements tracked in the Department of Toxic Substance Control (DTSC) EnviroStor.

Government Publication Date: Jan 16, 2020

School Property Evaluation Program Sites: SCH

A list of sites registered with The Department of Toxic Substances Control (DTSC) School Property Evaluation and Cleanup (SPEC) Division. SPEC is responsible for assessing, investigating and cleaning up proposed school sites. The Division ensures that selected properties are free of contamination or, if the properties were previously contaminated, that they have been cleaned up to a level that protects the students and staff who will occupy the new school.

Government Publication Date: Jan 15, 2020

California Hazardous Material Incident Report System (CHMIRS): CHMIRS

A list of reported hazardous material incidents, spills, and releases from the California Hazardous Material Incident Report System (CHMIRS). This list has been made available by the California Office of Emergency Services (OES).

Government Publication Date: Oct 23, 2019

Hazardous Waste Manifest Data: HAZNET

A list of hazardous waste manifests received each year by Department of Toxic Substances Control (DTSC). The volume of manifests is typically 900,000 - 1,000,000 annually, representing approximately 450,000 - 500,000 shipments.

Government Publication Date: Oct 24, 2016

Historical California Hazardous Material Incident Report System (CHMIRS): HIST CHMIRS

A list of reported hazardous material incidents, spills, and releases from the California Hazardous Material Incident Report System (CHMIRS) prior to 1993. This list has been made available by the California Office of Emergency Services (OES).

Government Publication Date: Jan 1, 1993

Historical Hazardous Waste Manifest Data: HIST MANIFEST

A list of historic hazardous waste manifests received by the Department of Toxic Substances Control (DTSC) from year the 1980 to 1992. The volume of manifests is typically 900,000 - 1,000,000 annually, representing approximately 450,000 - 500,000 shipments.

Government Publication Date: Dec 31, 1992

Historical Cortese List: HIST CORTESE

List of sites which were once included on the Cortese list. The Hazardous Waste and Substances Sites (Cortese) List is a planning document used by the State, local agencies and developers to comply with the California Environmental Quality Act requirements for providing information about the location of hazardous sites.

Government Publication Date: Nov 13, 2008

Cease and Desist Orders and Cleanup and Abatement Orders: CDO/CAO

The California Environment Protection Agency "Cortese List" of active Cease and Desist Orders (CDO) and Cleanup and Abatement Orders (CAO). This list contains many CDOs and CAOs that do NOT concern the discharge of wastes that are hazardous materials. Many of the listed orders concern, as examples, discharges of domestic sewage, food processing wastes, or sediment that do not contain hazardous materials, but the Water Boards' database does not distinguish between these types of orders.

Government Publication Date: Feb 16, 2012

California Environmental Reporting System (CERS) Hazardous Waste Sites: CERS HAZ

List of sites in the California Environmental Protection Agency (CalEPA) Regulated Site Portal which fall under the following regulatory programs: Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, RCRA LQ HW Generator. The CalEPA oversees the statewide implementation of the Unified Program which applies regulatory standards to protect Californians from hazardous waste and materials.

Government Publication Date: Feb 18, 2020

Delisted Environmental Reporting System (CERS) Hazardous Waste Sites: DELISTED HAZ

This database contains a list of sites that were removed from the California Environmental Protection Agency (CalEPA) in the following regulatory programs: Hazardous Chemical Management, Hazardous Waste Onsite Treatment, Household Hazardous Waste Collection, Hazardous Waste Generator, RCRA LQ HW Generator.

Government Publication Date: Nov 29, 2018

Sites in GeoTracker: GEOTRACKER

GeoTracker is the State Water Resource Control Boards' data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater. This is a list of sites in GeoTracker that aren't otherwise categorized as LUST, Land Disposal Sites (LDS), Cleanup Sites, or sites having Waste Discharge Requirements (WDR). This listing includes program types such as Underground Injection Control (UIC), Confined Animal Facilities (CAF), Irrigated Lands Regulatory Program, plans, and non-case information.

Government Publication Date: Nov 14, 2019

Waste Discharge Requirements: WASTE DISCHG

List of sites in California State Water Resources Control Board (SWRCB) Waste Discharge Requirements (WDRs) Program in California, made available by the SWRCB via GeoTracker. The WDR program regulates point discharges that are exempt pursuant to Subsection 20090 of Title 27 and not subject to the Federal Water Pollution Control Act. The scope of the WDRs Program also includes the discharge of wastes classified as inert, pursuant to section 20230 of Title 27.

Government Publication Date: Nov 14, 2019

Toxic Pollutant Emissions Facilities: EMISSIONS

A list of criteria and toxic pollutant emissions data for facilities in California made available by the California Environmental Protection Agency - Air Resources Board (ARB). Risk data may be based on previous inventory submittals. The toxics data are submitted to the ARB by the local air districts as requirement of the Air Toxics "Hot Spots" Program. This program requires emission inventory updates every four years.

Government Publication Date: Dec 31, 2017

Clandestine Drug Lab Sites: CDL

The Department of Toxic Substances Control (DTSC) maintains a listing of drug lab sites. DTSC is responsible for removal and disposal of hazardous substances discovered by law enforcement officials while investigating illegal/clandestine drug laboratories.

Government Publication Date: Jun 30, 2018

Tribal

No Tribal additional environmental record sources available for this State.

County

No County additional environmental databases were selected to be included in the search.

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

PSR
PHYSICAL SETTING REPORT

Property Information

Order Number:		20200325248p
Date Completed:		March 25, 2020
Project Number:		194-6437
Project Property:		Clearway Daggett Project – Additional 300-Acre Property 39802 Silver Valley Road Daggett CA 92327
Coordinates:		
	Latitude:	34.87225142
	Longitude:	-116.79007373
	UTM Northing:	3858896.47772 Meters
	UTM Easting:	519185.858644 Meters
	UTM Zone:	UTM Zone 11S
	Elevation:	1,913.67 ft
	Slope Direction:	N

Topographic Information....2
Hydrologic Information....12
Geologic Information....20
Soil Information....23
Wells and Additional Sources....27
Summary....32
Detail Report....34
Radon Information....78
Appendix....79
Liability Notice....81

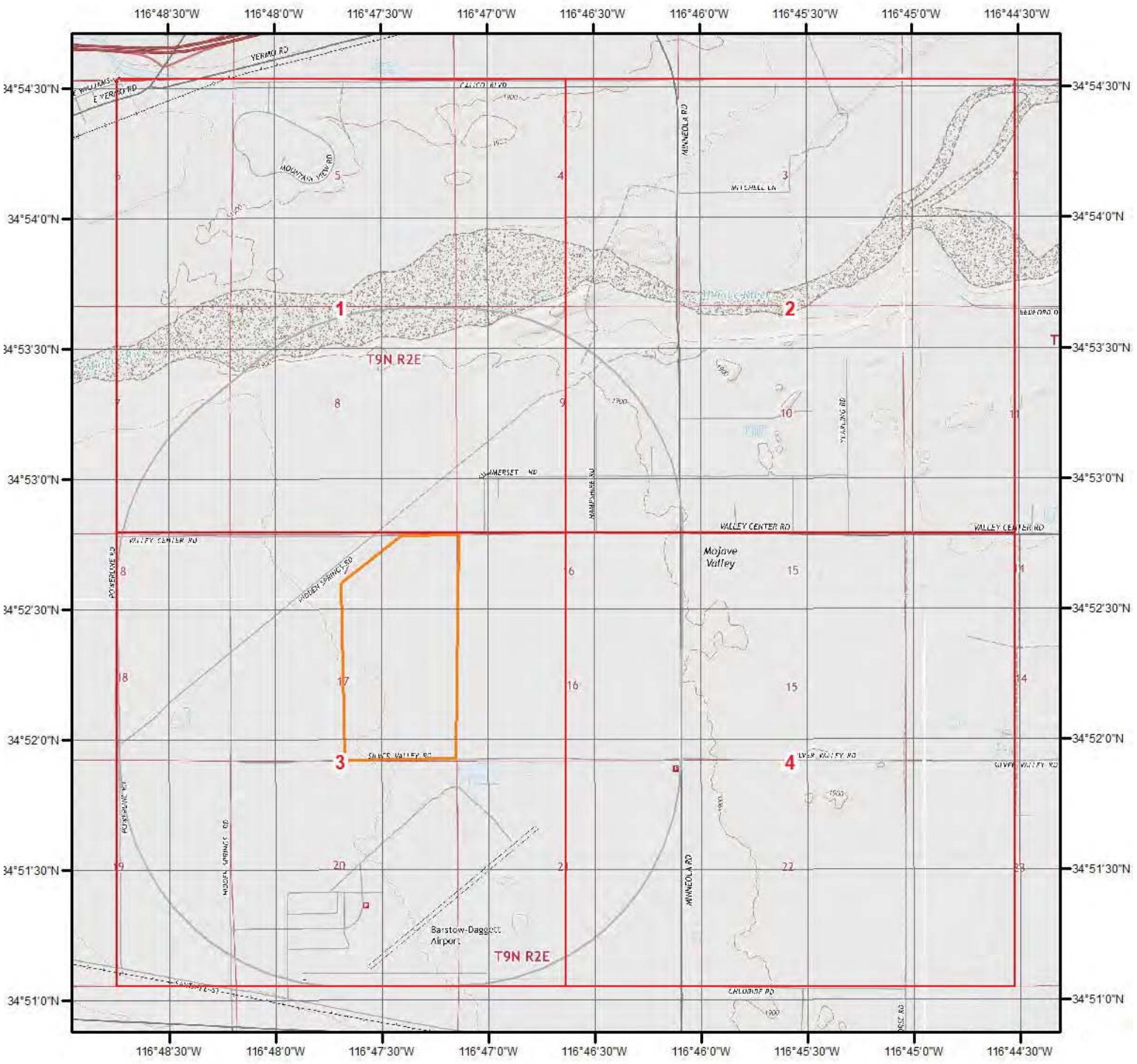
The ERIS ***Physical Setting Report - PSR*** provides comprehensive information about the physical setting around a site and includes a complete overview of topography and surface topology, in addition to hydrologic, geologic and soil characteristics. The location and detailed attributes of oil and gas wells, water wells, public water systems and radon are also included for review.

The compilation of both physical characteristics of a site and additional attribute data is useful in assessing the impact of migration of contaminants and subsequent impact on soils and groundwater.

Disclaimer

This Report does not provide a full environmental evaluation for the site or adjacent properties. Please see the terms and disclaimer at the end of the Report for greater detail.

Topographic Information



Current USGS Topo

0 0.2 0.4 0.8 1.2 1.6 Miles

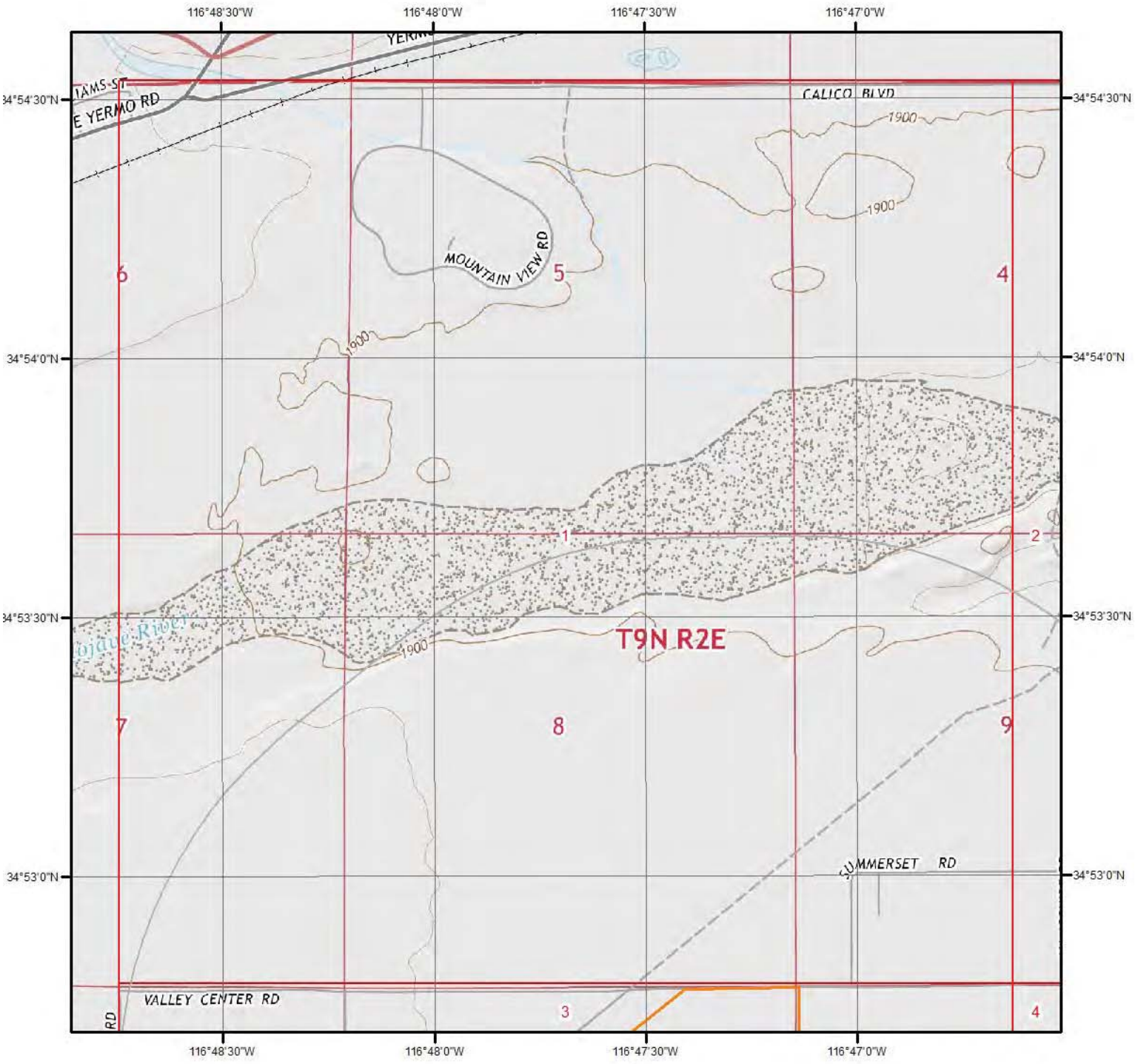
N

Quadrangle(s): Daggett,CA; Harvard Hill,CA; Minneola,CA; Nebo,CA; Newberry Springs,CA; Yermo,CA

Source: USGS 7.5 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Topographic Information



Current USGS Topo - Page 1

0 0.2 0.4 0.8 Miles

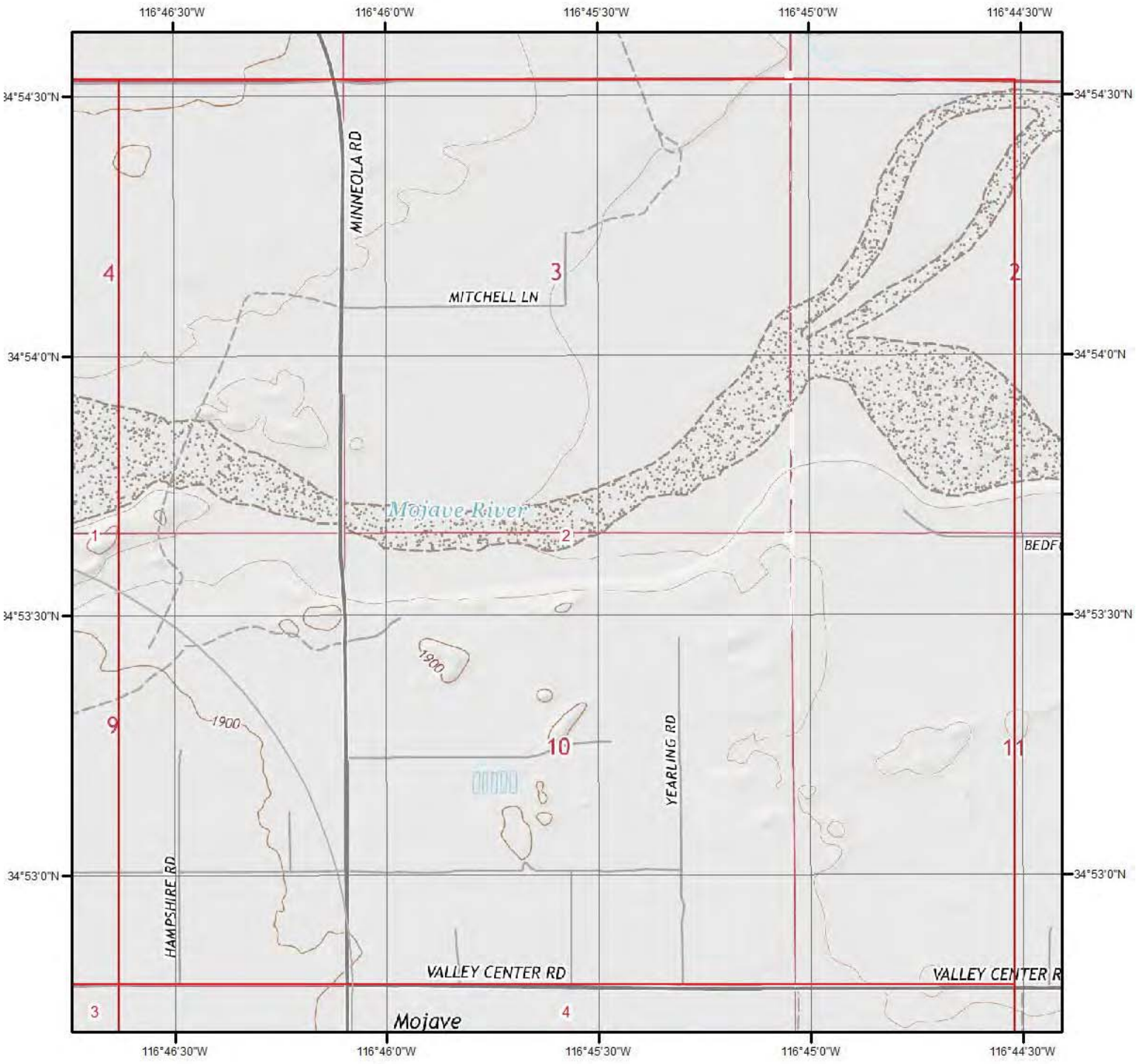
N

Quadrangle(s): Yermo,CA

Source: USGS 7.5 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Topographic Information



Current USGS Topo - Page 2

0 0.2 0.4 0.8 Miles

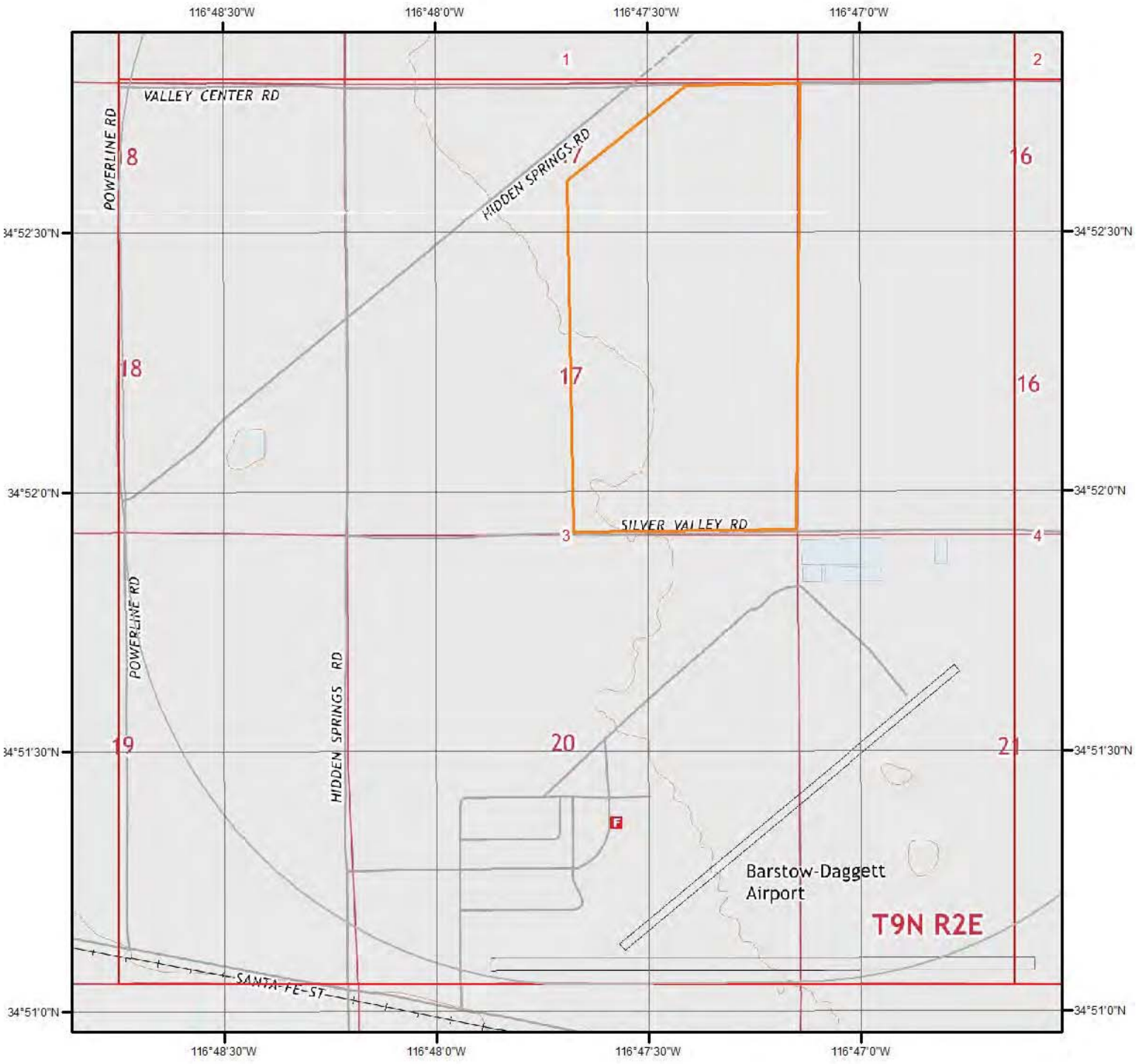
N

Quadrangle(s): Harvard Hill,CA; Yermo,CA

Source: USGS 7.5 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Topographic Information



Current USGS Topo - Page 3

0 0.2 0.4 0.8 Miles

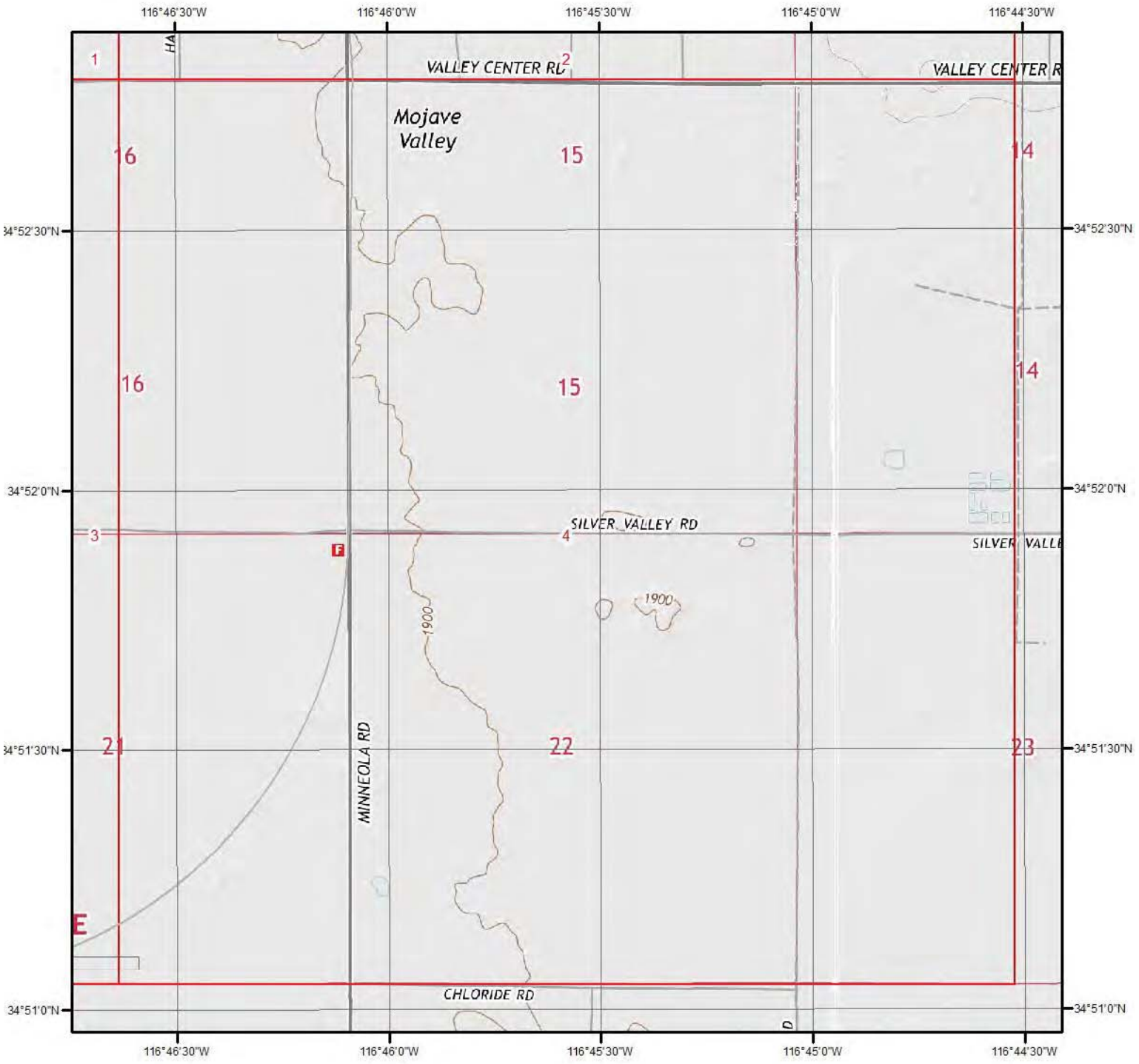
N

Quadrangle(s): Minneola,CA; Yermo,CA

Source: USGS 7.5 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Topographic Information



Current USGS Topo - Page 4

0 0.2 0.4 0.8 Miles

N

Quadrangle(s): Harvard Hill,CA; Minneola,CA; Newberry Springs,CA; Yermo,CA

Source: USGS 7.5 Minute Topographic Map

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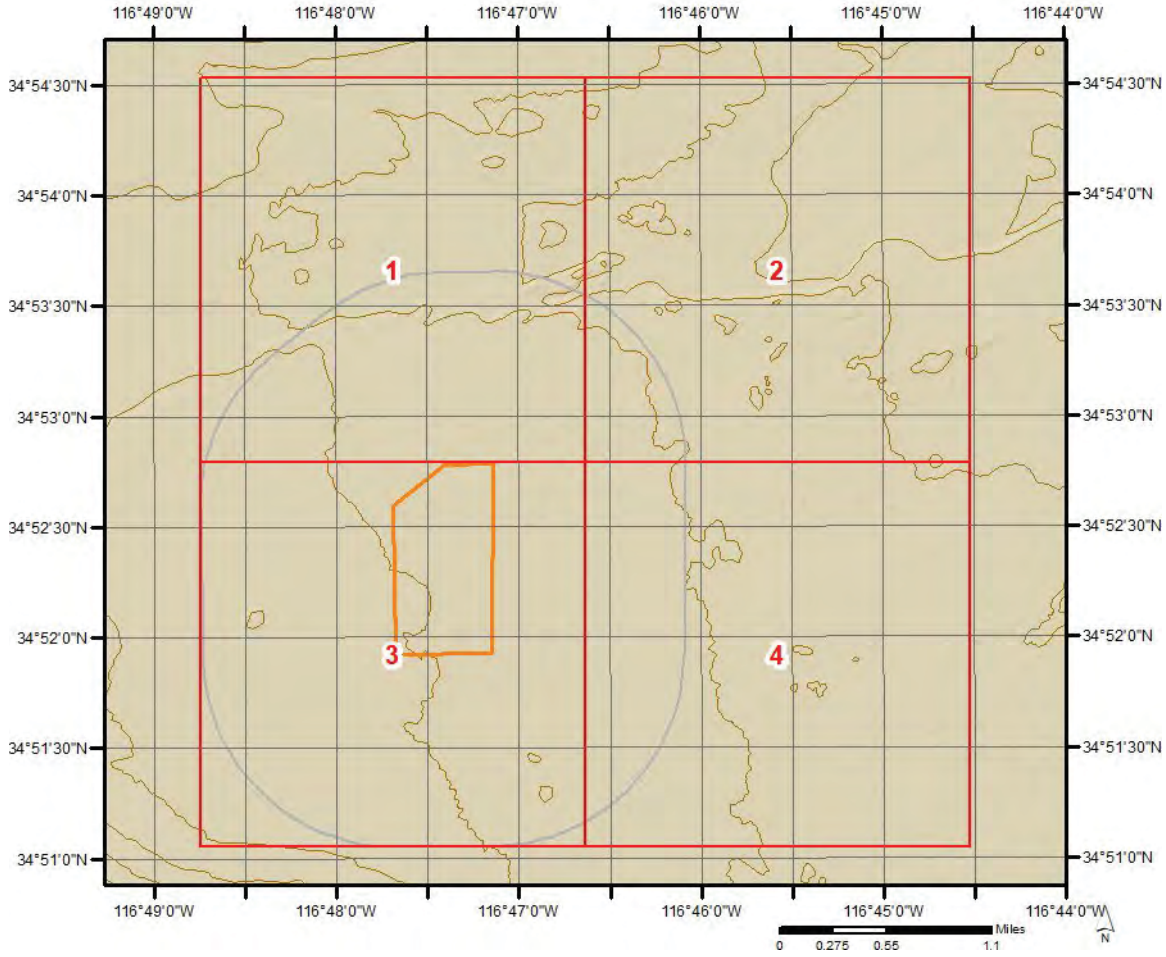
ENVIRONMENTAL RISK INFORMATION SERVICES

Topographic Information

The previous topographic map(s) are created by seamlessly merging and cutting current USGS topographic data. Below are shaded relief map(s), derived from USGS elevation data to show surrounding topography in further detail.

Topographic information at project property:

Elevation:	1,913.67 ft
Slope Direction:	N



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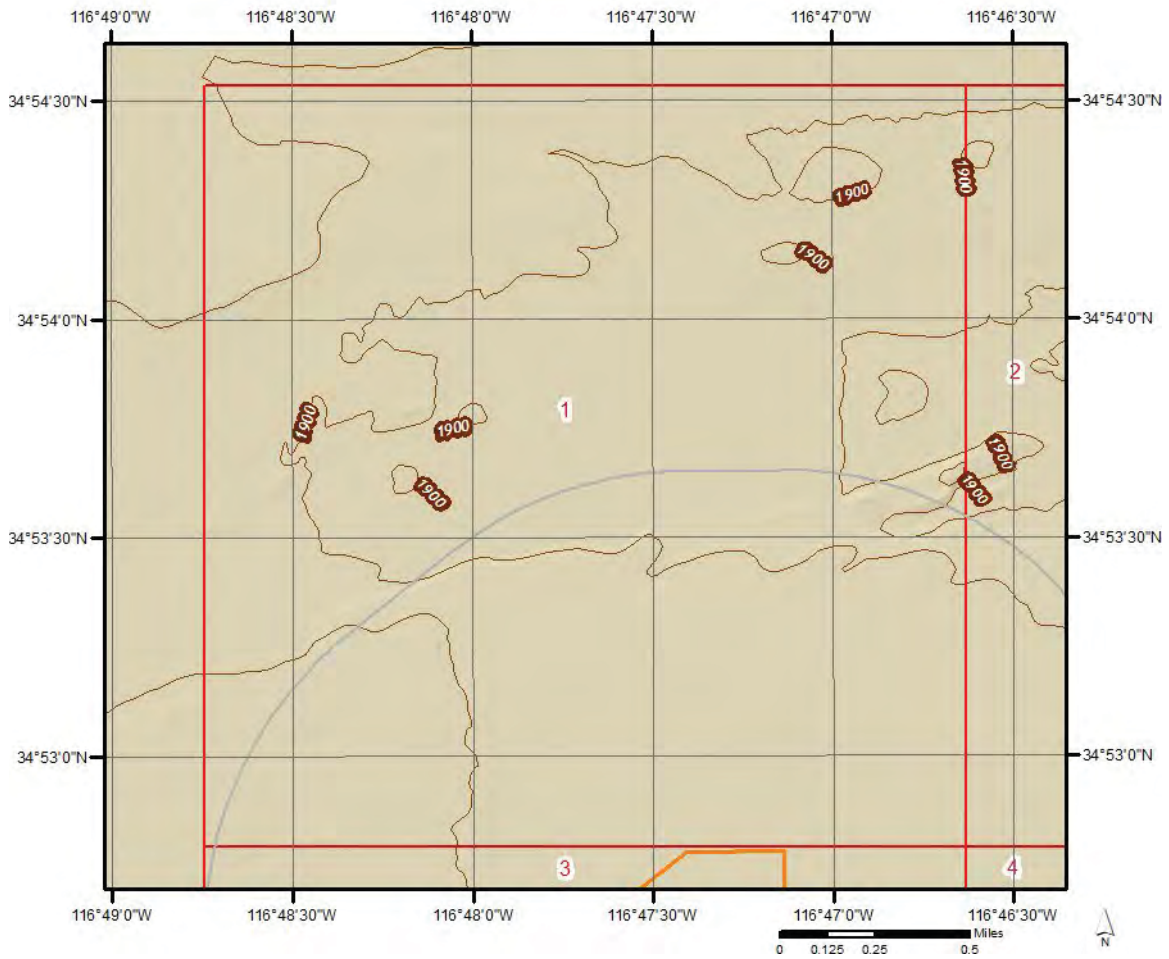

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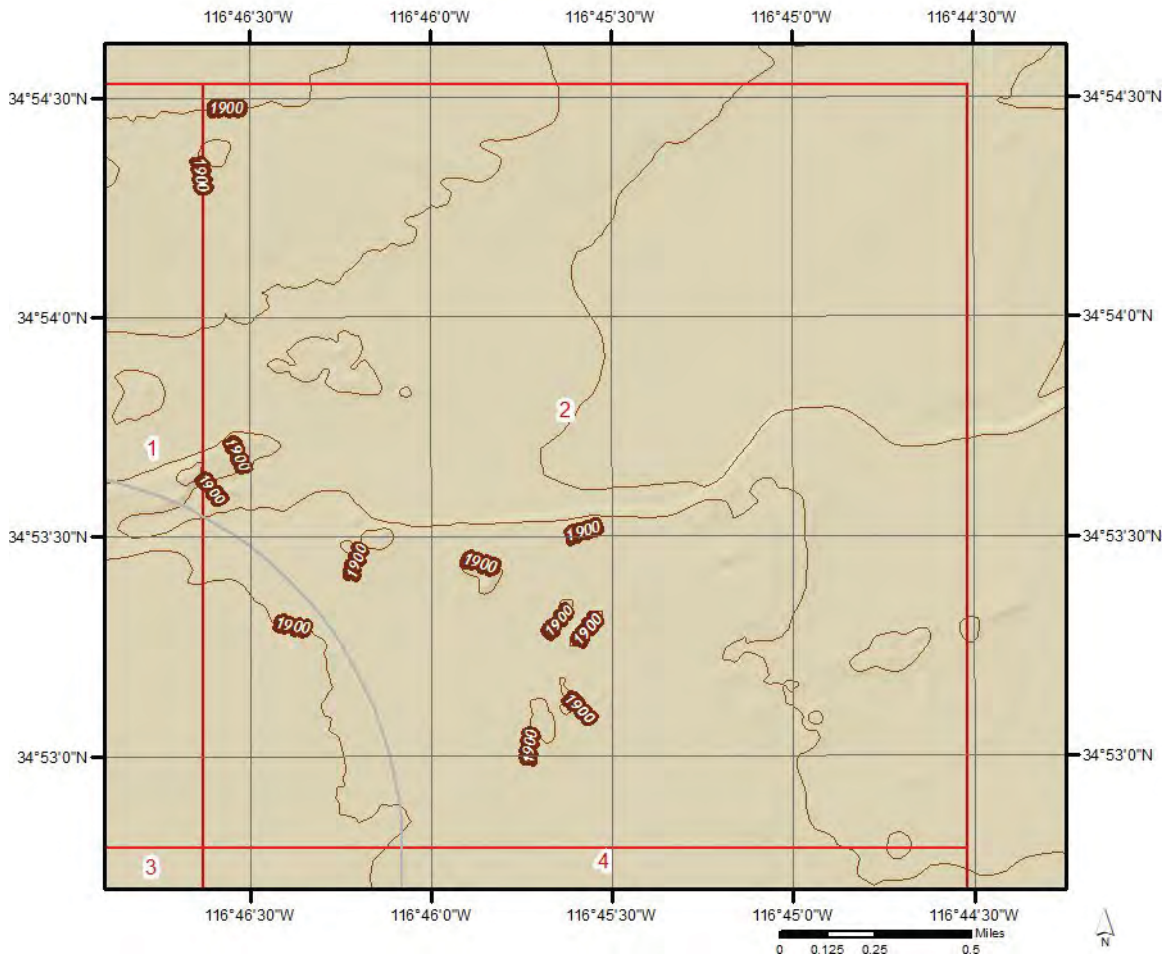

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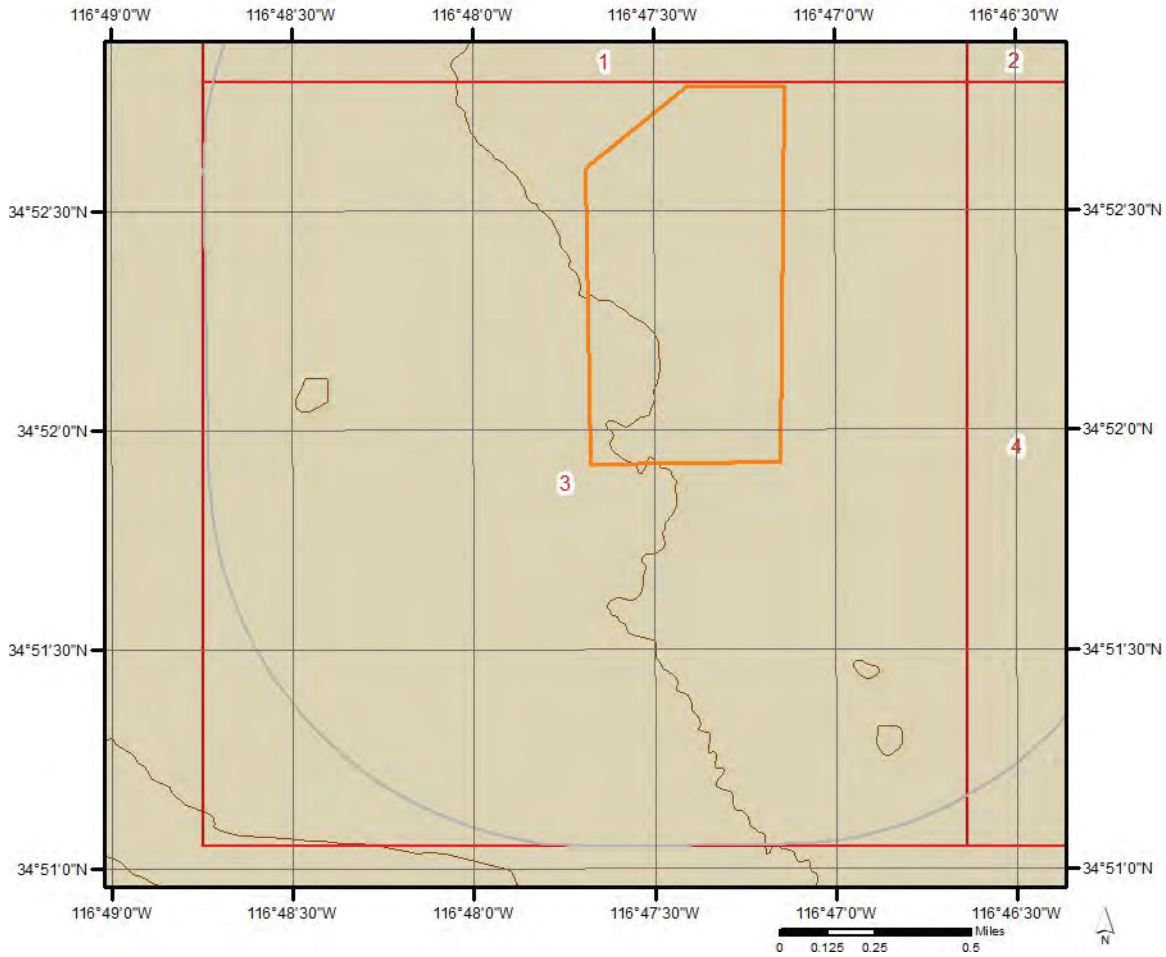

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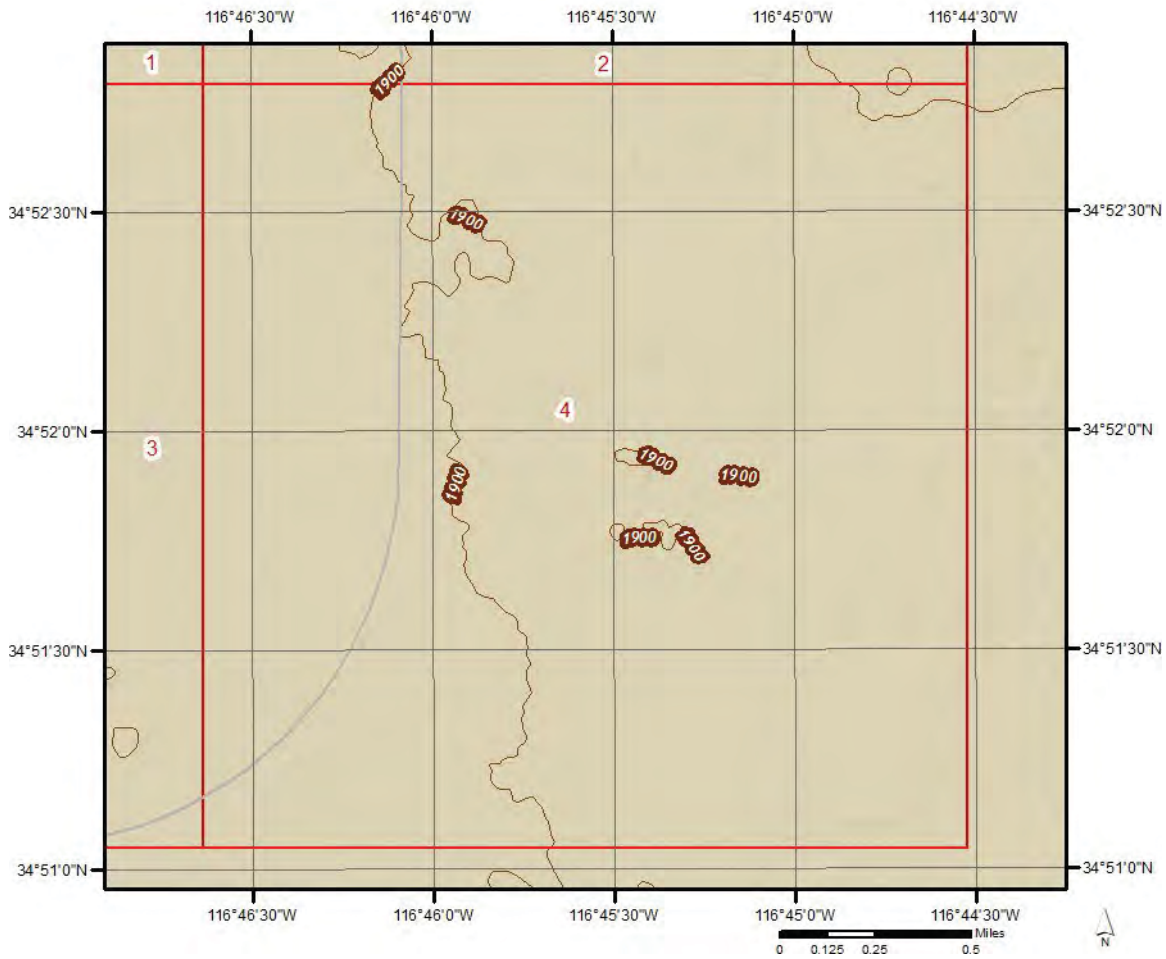
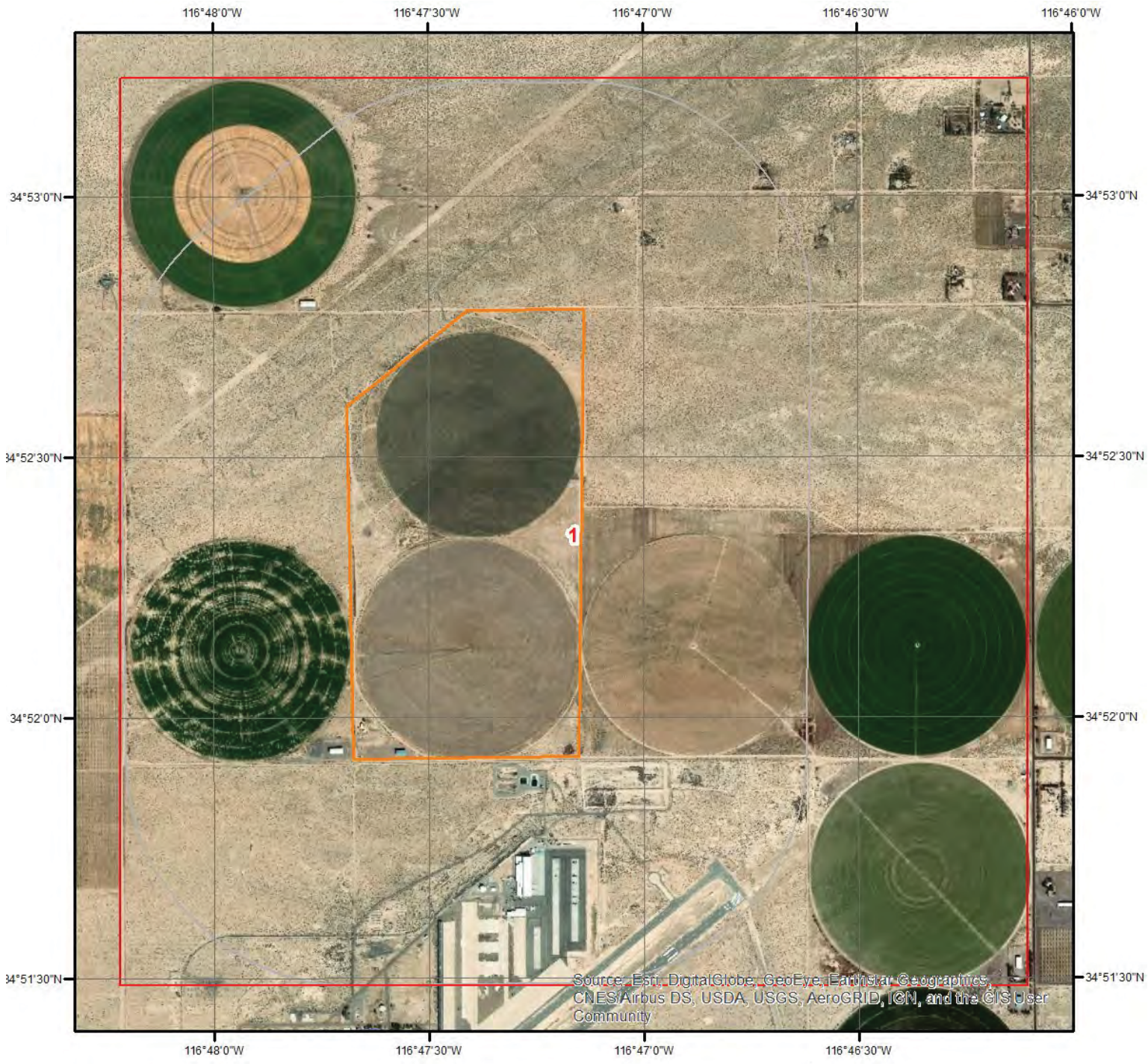


Hydrologic Information



Wetland

0 0.125 0.25 0.5 Miles

N

This map shows wetland existence using data from US Fish & Wildlife.
Data coverage is shown to the right. Gray indicates no data available in the area.

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

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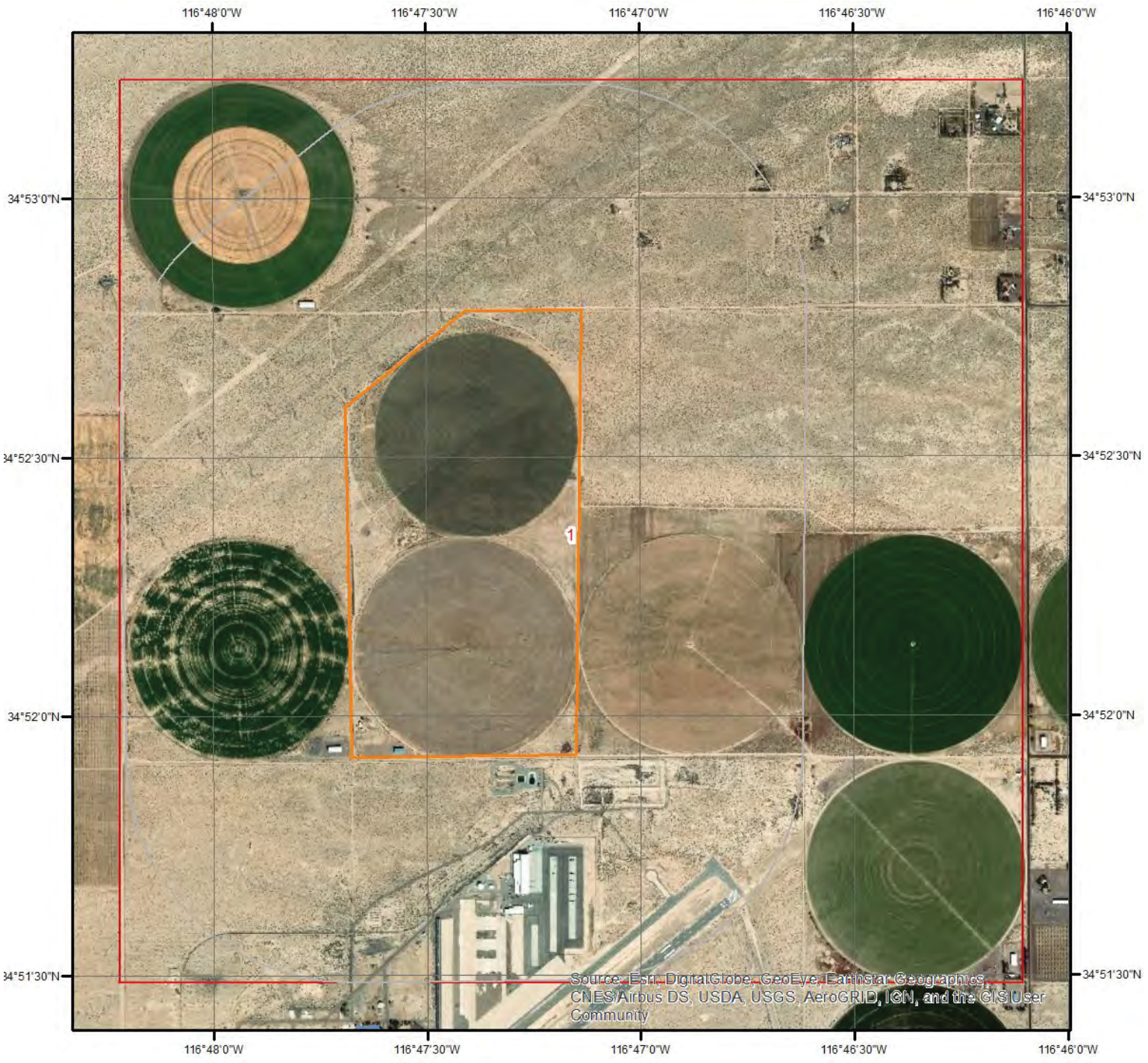
Hydrologic Information



Wetland Type - Page 1

0 0.125 0.25 0.5 Miles

N

This map shows wetland existence using data from US Fish & Wildlife.
Data coverage is shown to the right. Gray indicates no data available in the area.

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

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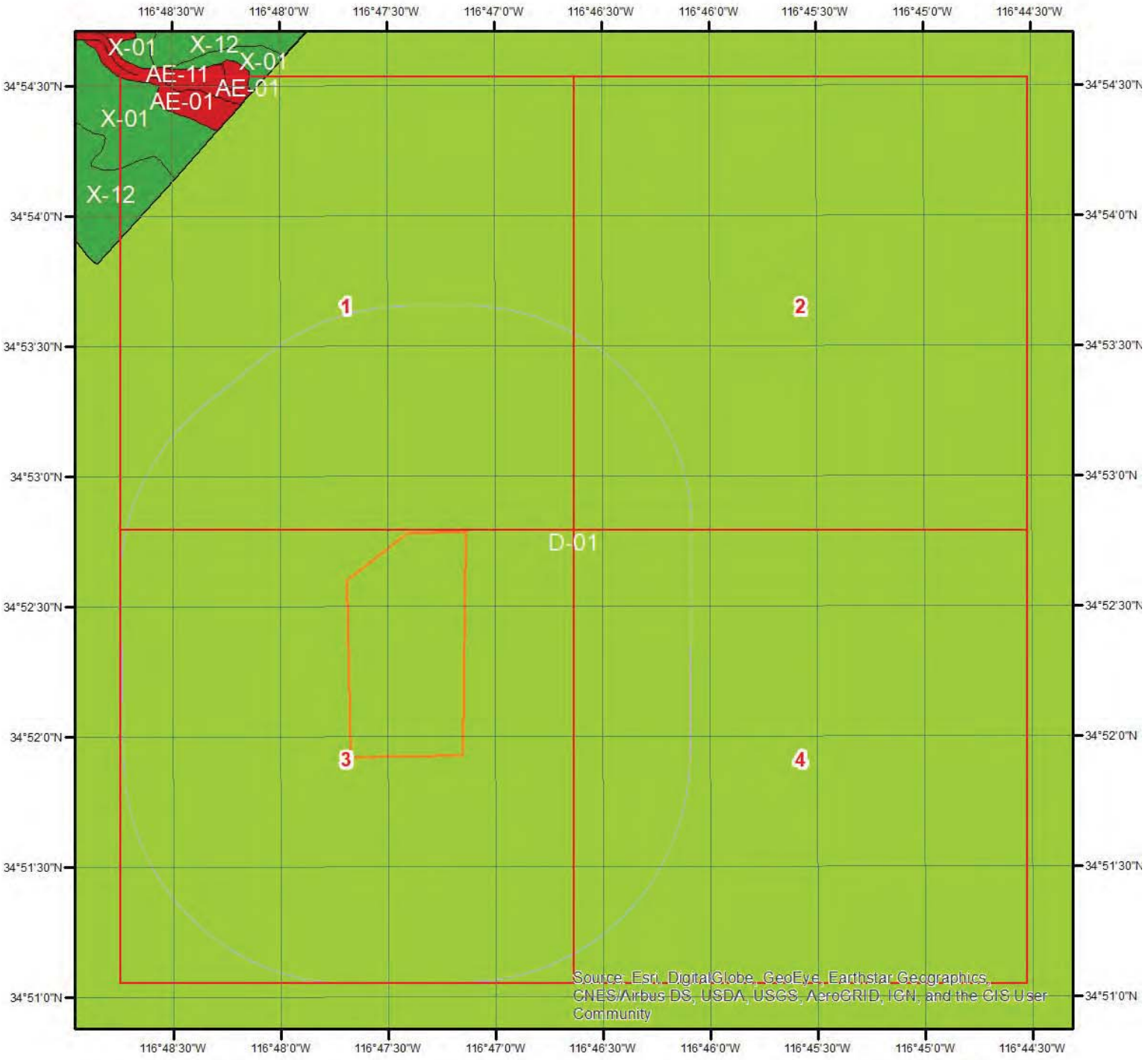
Hydrologic Information



Flood Hazard Zones

This map shows FEMA flood hazard zones. FIRM panels are shown to the right, and blank indicates no data is available.

Miles
0 0.2 0.4 0.8

N

06071C3975H
06071C4600H
06071C4625H

A	AO	X
A99	V	OPEN WATER
AE	VE	NOT POPULATED
AH	D	AREA NOT INCLUDED

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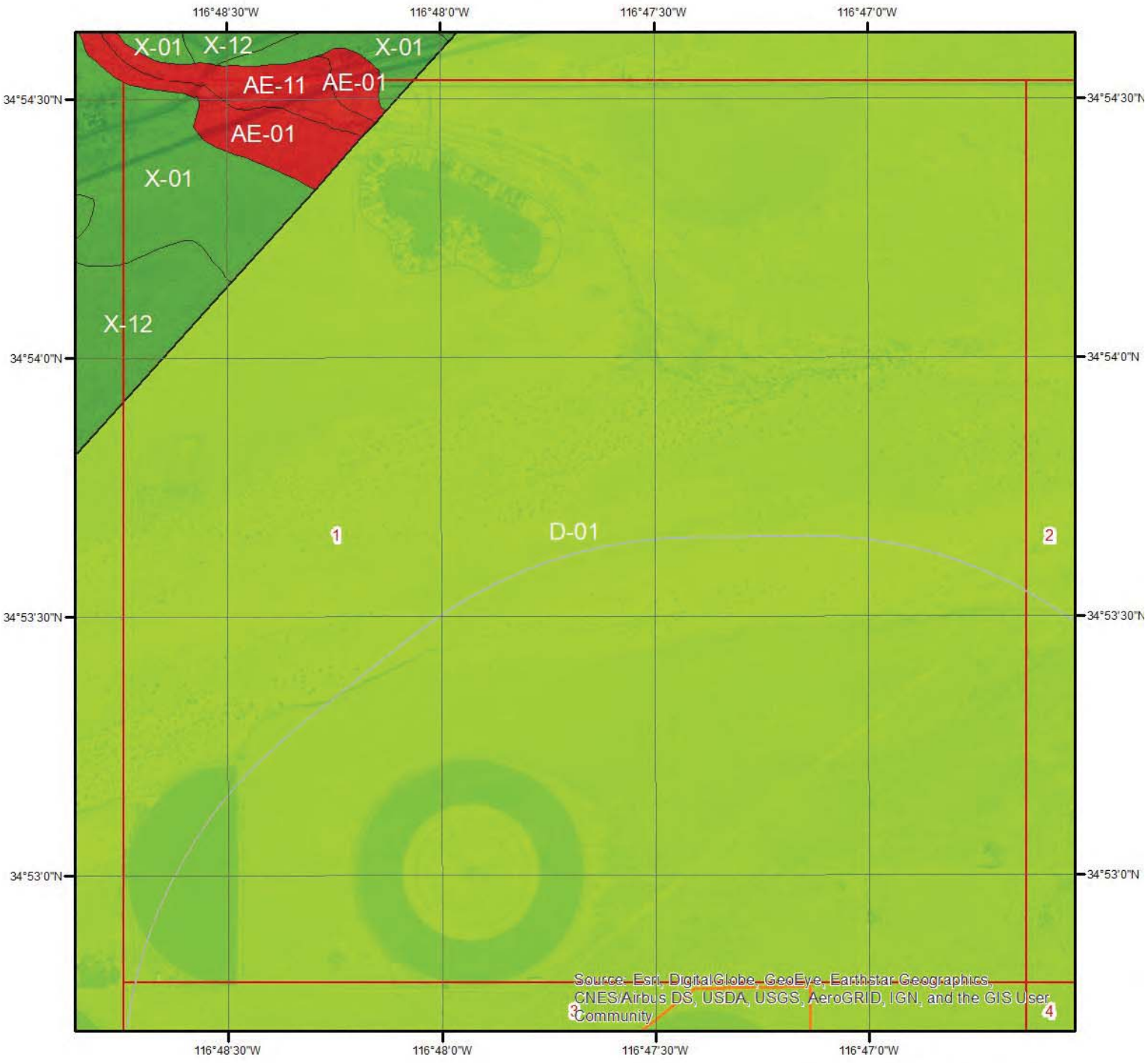
ENVIRONMENTAL RISK INFORMATION SERVICES

Hydrologic Information



Flood Hazard Zones - Page 1

This map shows FEMA flood hazard zones. FIRM panels are shown to the right, and blank indicates no data is available.

Miles
0 0.2 0.4

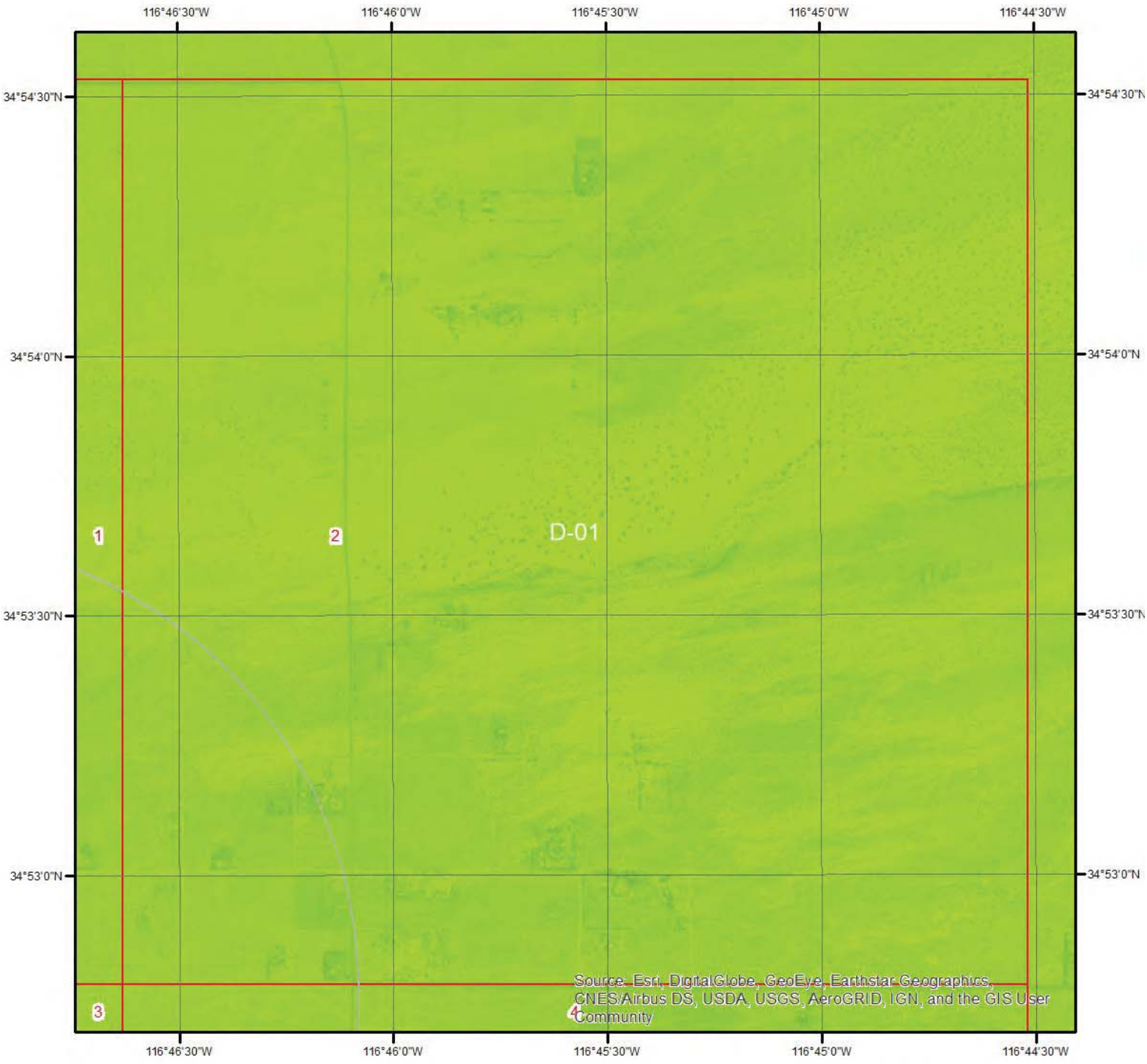
N

06071C3975H

A	AO	X
A99	V	OPEN WATER
AE	VE	NOT POPULATED
AH	D	AREA NOT INCLUDED

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Hydrologic Information



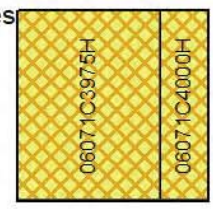
Flood Hazard Zones - Page 2

This map shows FEMA flood hazard zones. FIRM panels are shown to the right, and blank indicates no data is available.

Miles
0 0.2 0.4

N

A	AO	X
A99	V	OPEN WATER
AE	VE	NOT POPULATED
AH	D	AREA NOT INCLUDED



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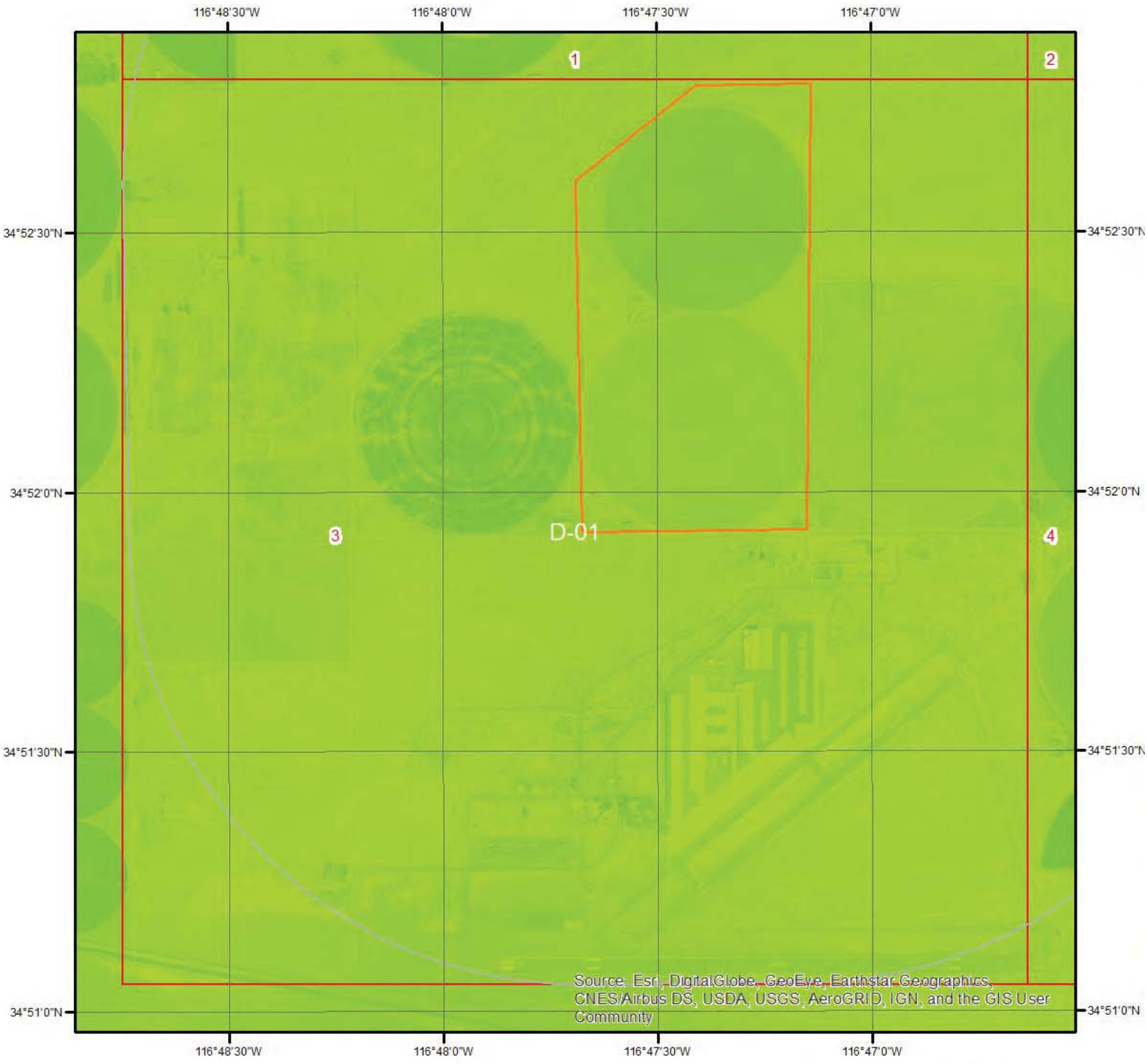
ENVIRONMENTAL RISK INFORMATION SERVICES

Hydrologic Information



Flood Hazard Zones - Page 3

This map shows FEMA flood hazard zones. FIRM panels are shown to the right, and blank indicates no data is available.

Miles
0 0.2 0.4

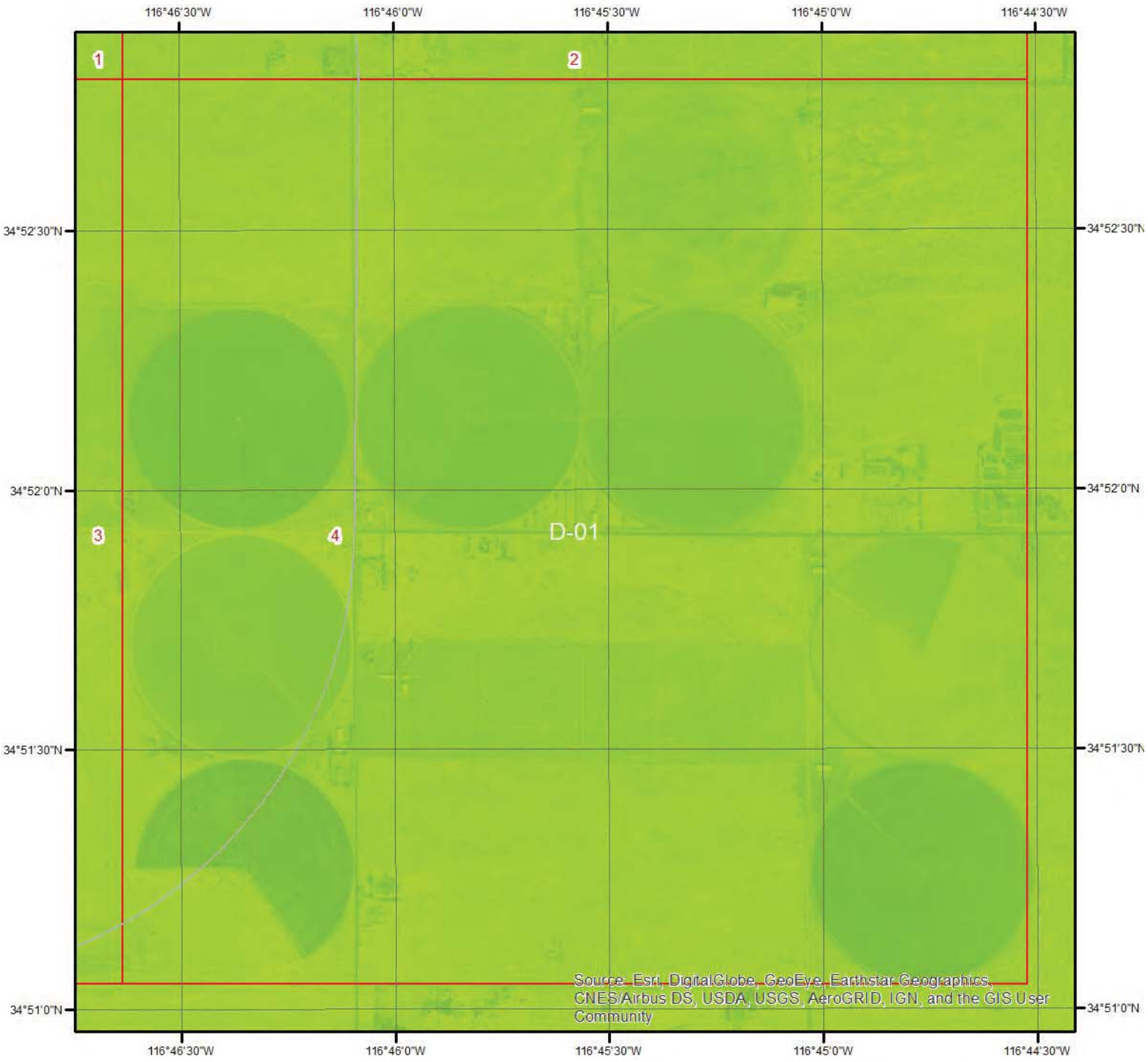
N

06071C3975H
06071C4600H

A	AO	X
A99	V	OPEN WATER
AE	VE	NOT POPULATED
AH	D	AREA NOT INCLUDED

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Hydrologic Information



Flood Hazard Zones - Page 4

This map shows FEMA flood hazard zones. FIRM panels are shown to the right, and blank indicates no data is available.

A	AO	X
A99	V	OPEN WATER
AE	VE	NOT POPULATED
AH	D	AREA NOT INCLUDED

0 0.2 0.4 Miles

N

06071C3975H
06071C4600H
06071C4625H

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Hydrologic Information

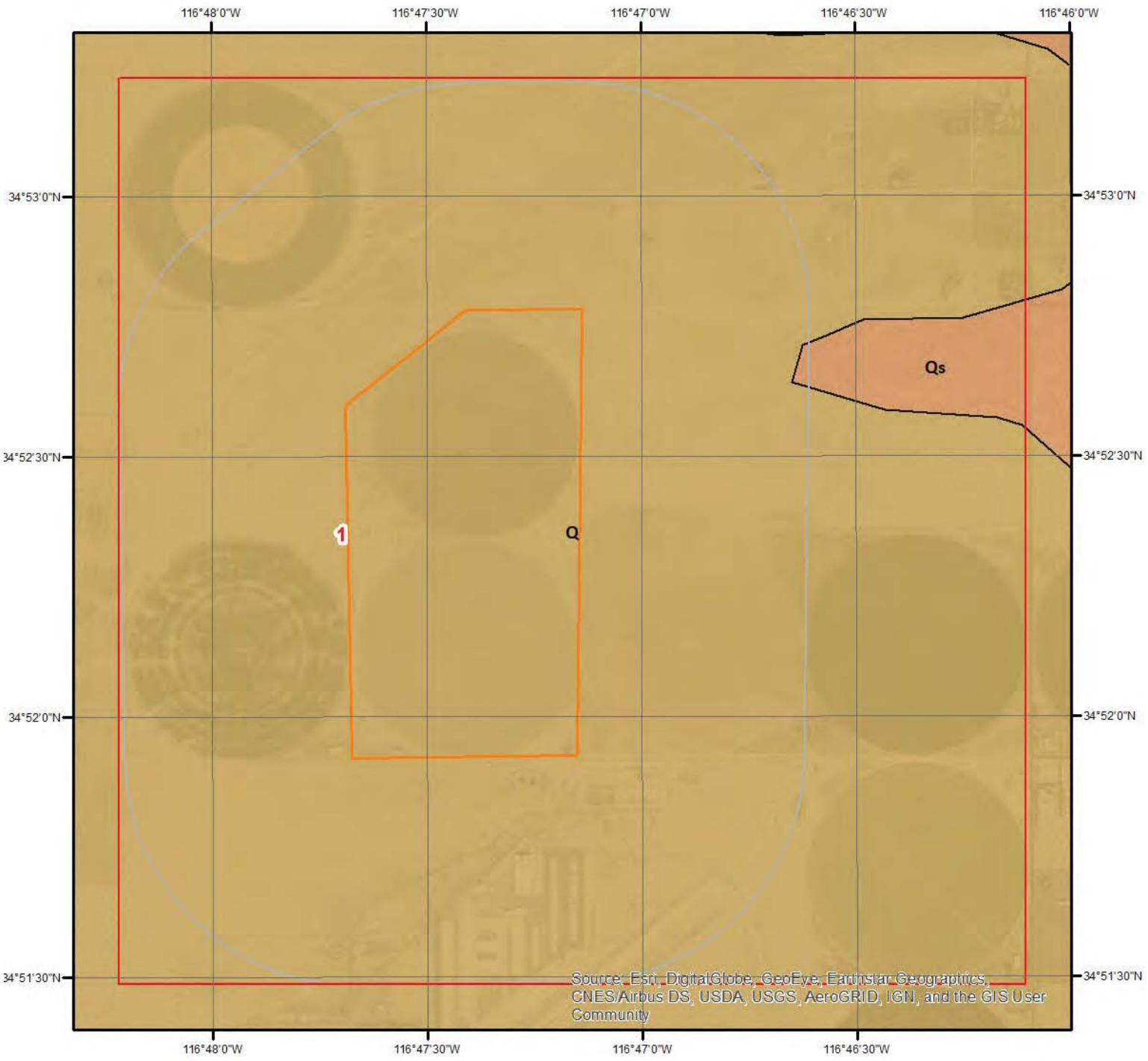
The Wetland Type map shows wetland existence overlaid on an aerial imagery. The Flood Hazard Zones map shows FEMA flood hazard zones overlaid on an aerial imagery. Relevant FIRM panels and detailed zone information is provided below.

Available FIRM Panels in area:	06071C3975H(effective:2008-08-28) 06071C4600H(effective:2008-08-28)

Flood Zone D-01

Zone:	D
Zone subtype:	

Geologic Information



Geologic Units

This maps shows geologic units in the area. Please refer to the report for detailed descriptions.

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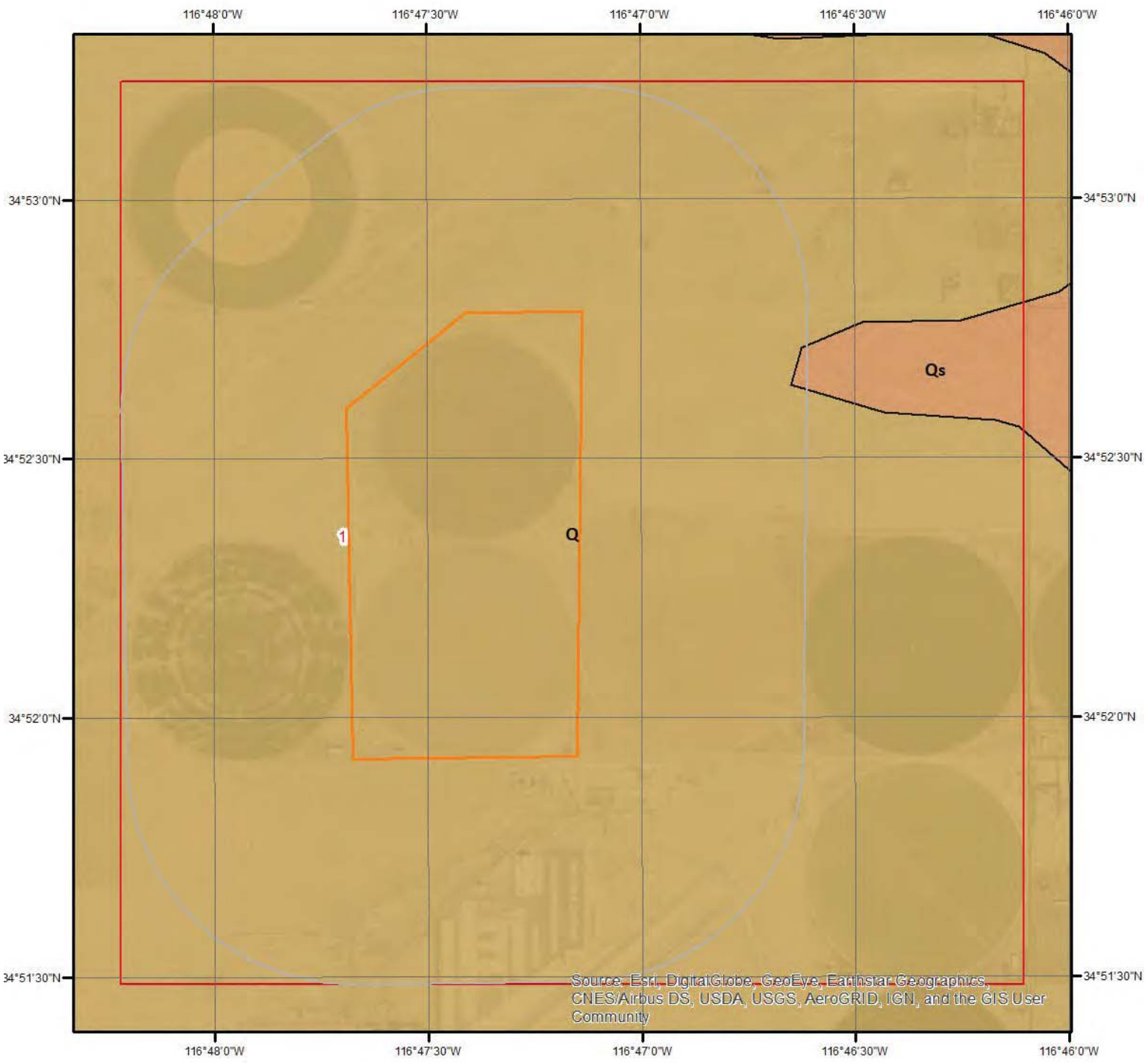
Geologic Information



Geologic Units - Page 1

This maps shows geologic units in the area. Please refer to the report for detailed descriptions.

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Geologic Information

The previous page shows USGS geology information. Detailed information about each unit is provided below.

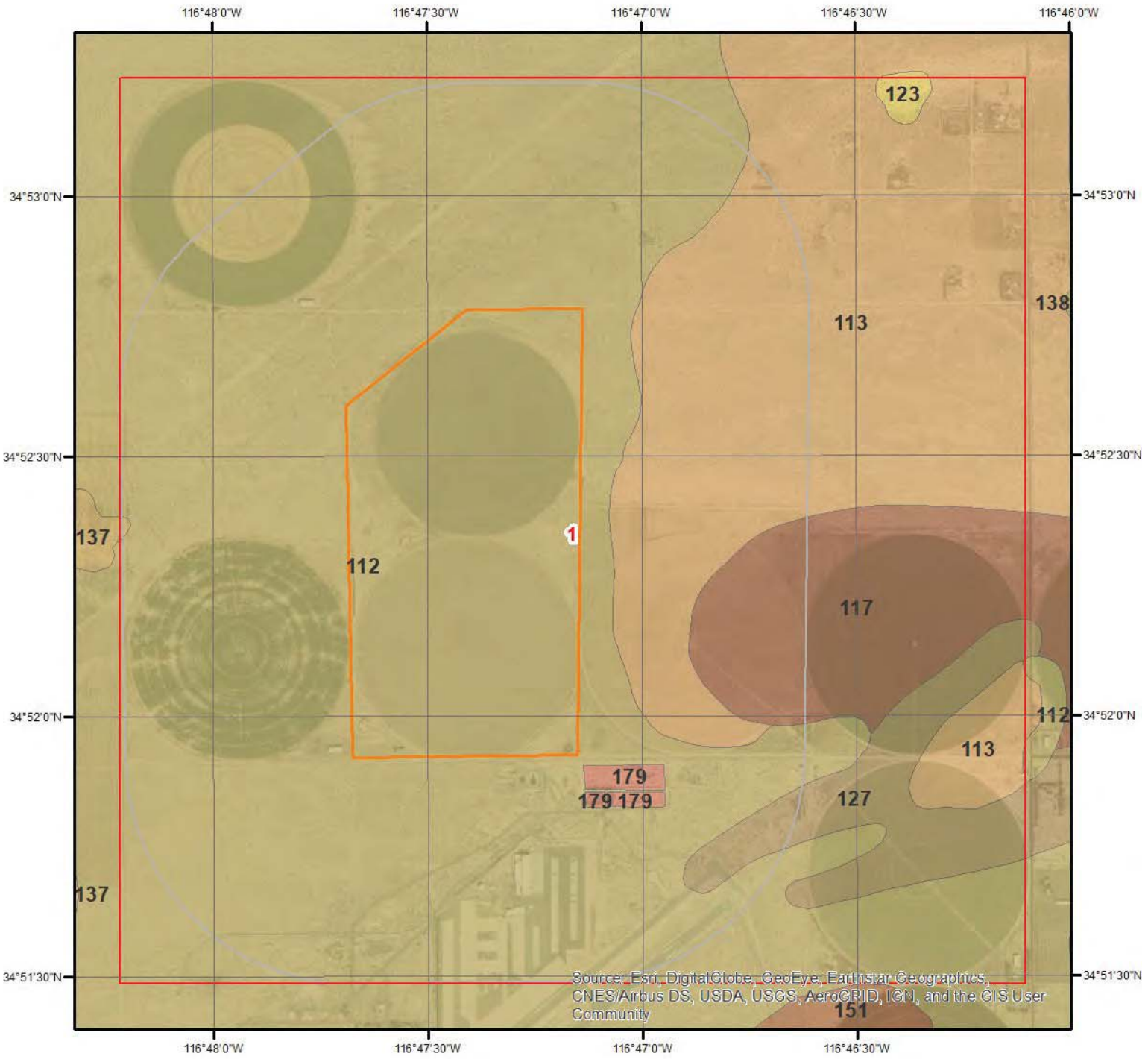
Geologic Unit Q

Unit Name:	Quaternary alluvium and marine deposits
Unit Age:	Pliocene to Holocene
Primary Rock Type:	alluvium
Secondary Rock Type:	terrace
Unit Description:	Alluvium, lake, playa, and terrace deposits; unconsolidated and semi-consolidated. Mostly nonmarine, but includes marine deposits near the coast.

Geologic Unit Qs

Unit Name:	Quaternary sand deposits, unit 2 (inland)
Unit Age:	Quaternary
Primary Rock Type:	dune sand
Secondary Rock Type:	lake or marine deposit (non-glacial)
Unit Description:	Extensive marine and nonmarine sand deposits, generally near the coast or desert playas

Soil Information



SSURGO Soils

0 0.2 0.4 Miles

N

This maps shows SSURGO soil units around the target property. Please refer to the report for detailed soil descriptions.

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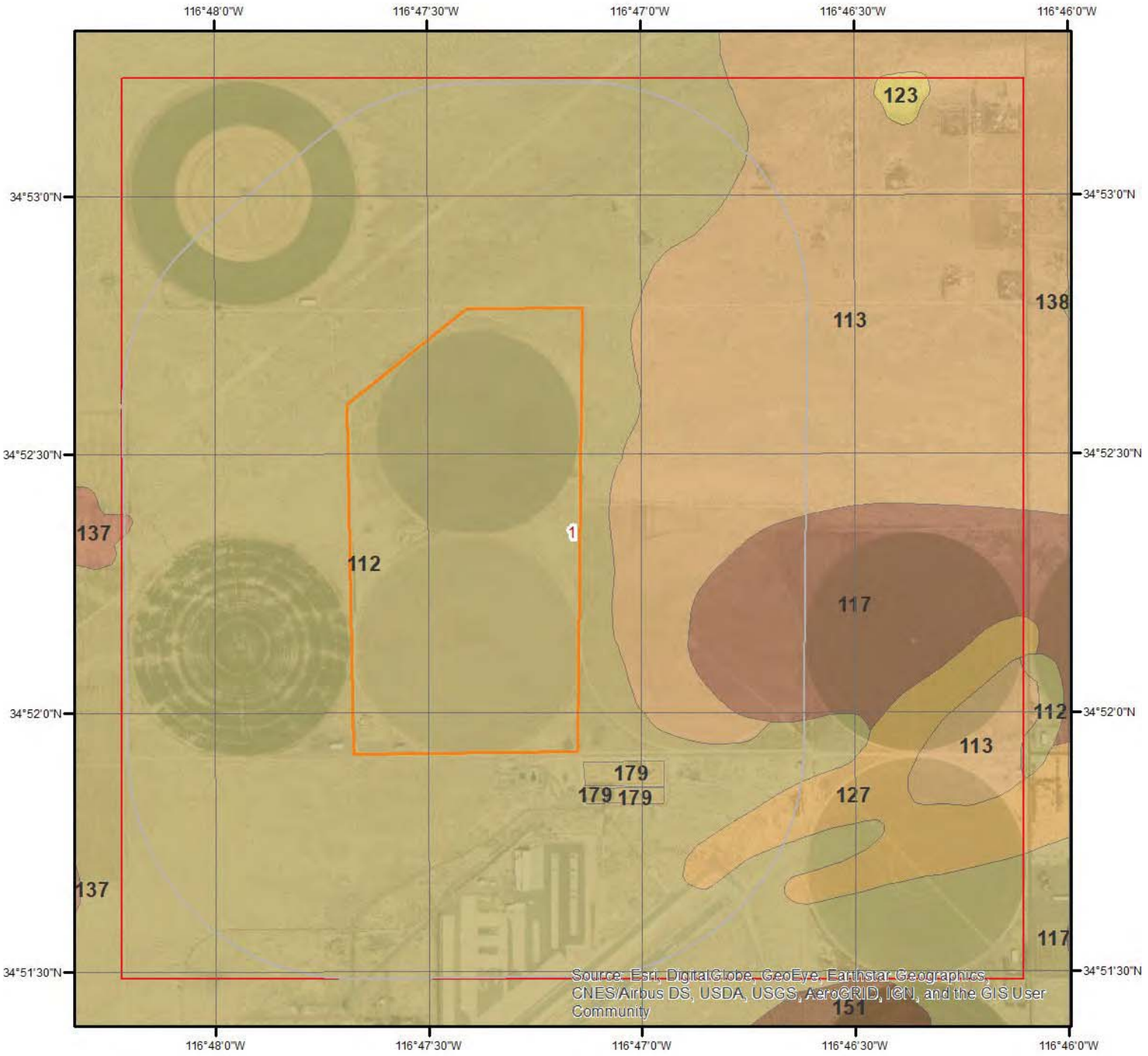
Soil Information



SSURGO Soils - Page 1

Miles
0 0.2 0.4

N

This maps shows SSURGO soil units around the target property. Please refer to the report for detailed soil descriptions.

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ENVIRONMENTAL RISK INFORMATION SERVICES

Soil Information

The previous page shows a soil map using SSURGO data from USDA Natural Resources Conservation Service. Detailed information about each unit is provided below.

Map Unit 112 (69.62%)

Map Unit Name:	CAJON SAND, 0 TO 2 PERCENT SLOPES
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Somewhat excessively drained
Hydrologic Group - Dominant:	A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.
Major components are printed below	
Cajon(85%)	
horizon H1(0cm to 18cm)	Sand
horizon H2(18cm to 64cm)	Sand
horizon H3(64cm to 114cm)	Gravelly sand
horizon H4(114cm to 152cm)	Stratified sand to loamy fine sand

Map Unit 113 (19.83%)

Map Unit Name:	CAJON SAND, 2 TO 9 PERCENT SLOPES
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Somewhat excessively drained
Hydrologic Group - Dominant:	A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.
Major components are printed below	
Cajon(85%)	
horizon A(0cm to 15cm)	Sand
horizon C1(15cm to 64cm)	Sand
horizon C2(64cm to 152cm)	Gravelly sand
horizon C2(64cm to 152cm)	Stratified gravelly sand to sand

Map Unit 117 (7.01%)

Map Unit Name:	CAJON LOAMY SAND, LOAMY SUBSTRATUM, 0 TO 2 PERCENT SLOPES
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Somewhat excessively drained
Hydrologic Group - Dominant:	A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.
Major components are printed below	
Cajon(85%)	
horizon H1(0cm to 18cm)	Loamy sand
horizon H2(18cm to 51cm)	Sand
horizon H3(51cm to 107cm)	Loamy sand
horizon H4(107cm to 152cm)	Stratified sand to clay loam

Soil Information

Map Unit 127 (3.21%)

Map Unit Name:	HALLORAN SANDY LOAM
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Moderately well drained
Hydrologic Group - Dominant:	C - Soils in this group have moderately high runoff potential when thoroughly wet. Water transmission through the soil is somewhat restricted.
Major components are printed below	
Halloran(85%)	
horizon H1(0cm to 5cm)	Sand
horizon H2(5cm to 53cm)	Sandy loam
horizon H3(53cm to 84cm)	Loamy sand
horizon H4(84cm to 152cm)	Stratified sand to sandy loam

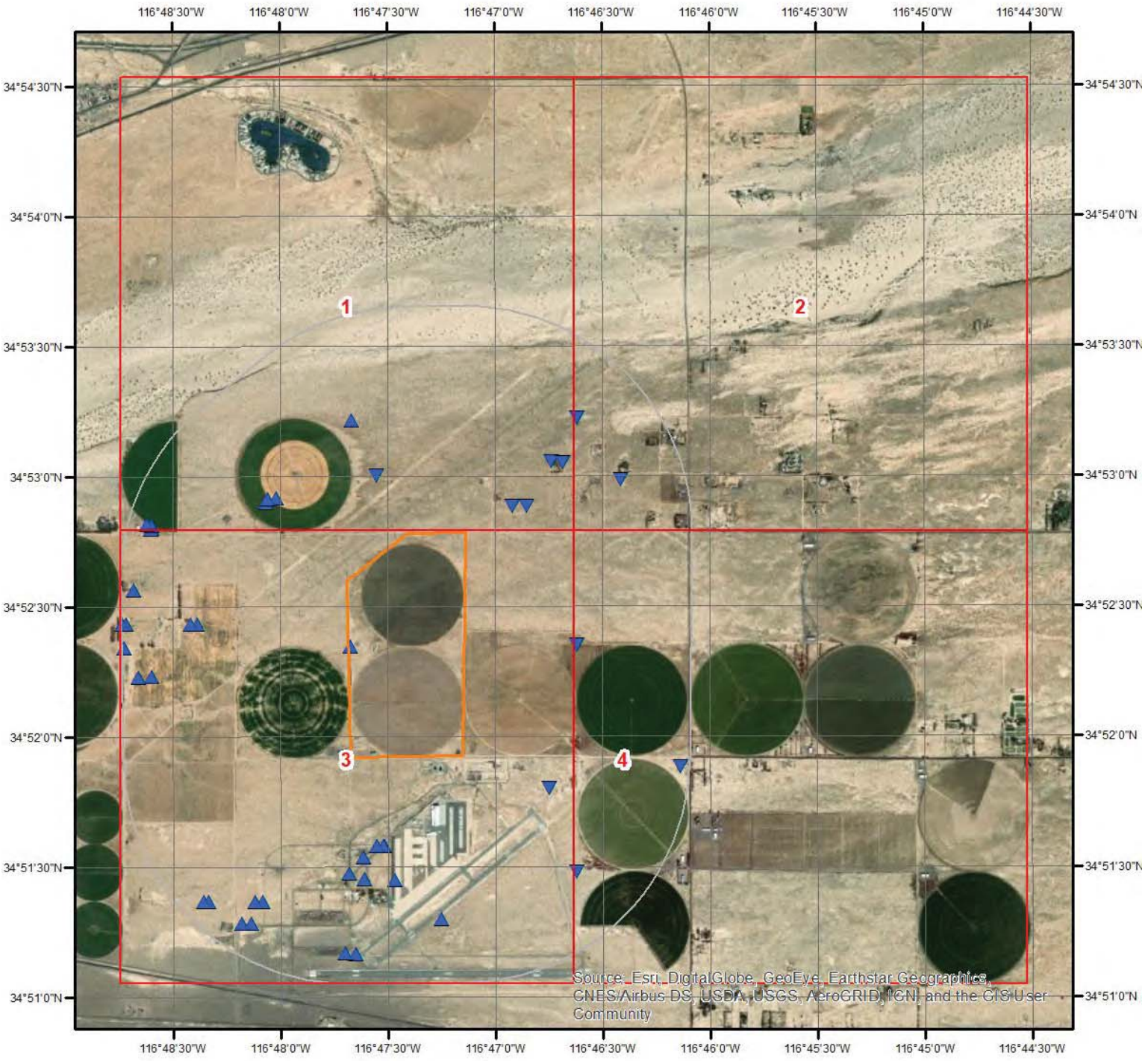
Map Unit 137 (0.22%)

Map Unit Name:	KIMBERLINA LOAMY FINE SAND, COOL, 0 TO 2 PERCENT SLOPES
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.
Major components are printed below	
Kimberlina(85%)	
horizon H1(0cm to 18cm)	Loamy fine sand
horizon H2(18cm to 130cm)	Fine sandy loam
horizon H2(18cm to 130cm)	Sandy loam
horizon H3(130cm to 152cm)	Loam

Map Unit 179 (0.12%)

Map Unit Name:	MISCELLANEOUS WATER
No more attributes available for this map unit	

Wells and Additional Sources



Wells & Additional Sources

- Sites with Higher Elevation
- Sites with Same Elevation
- Sites with Lower Elevation
- Sites with Unknown Elevation

N

0 0.3 0.6 1.2 Miles

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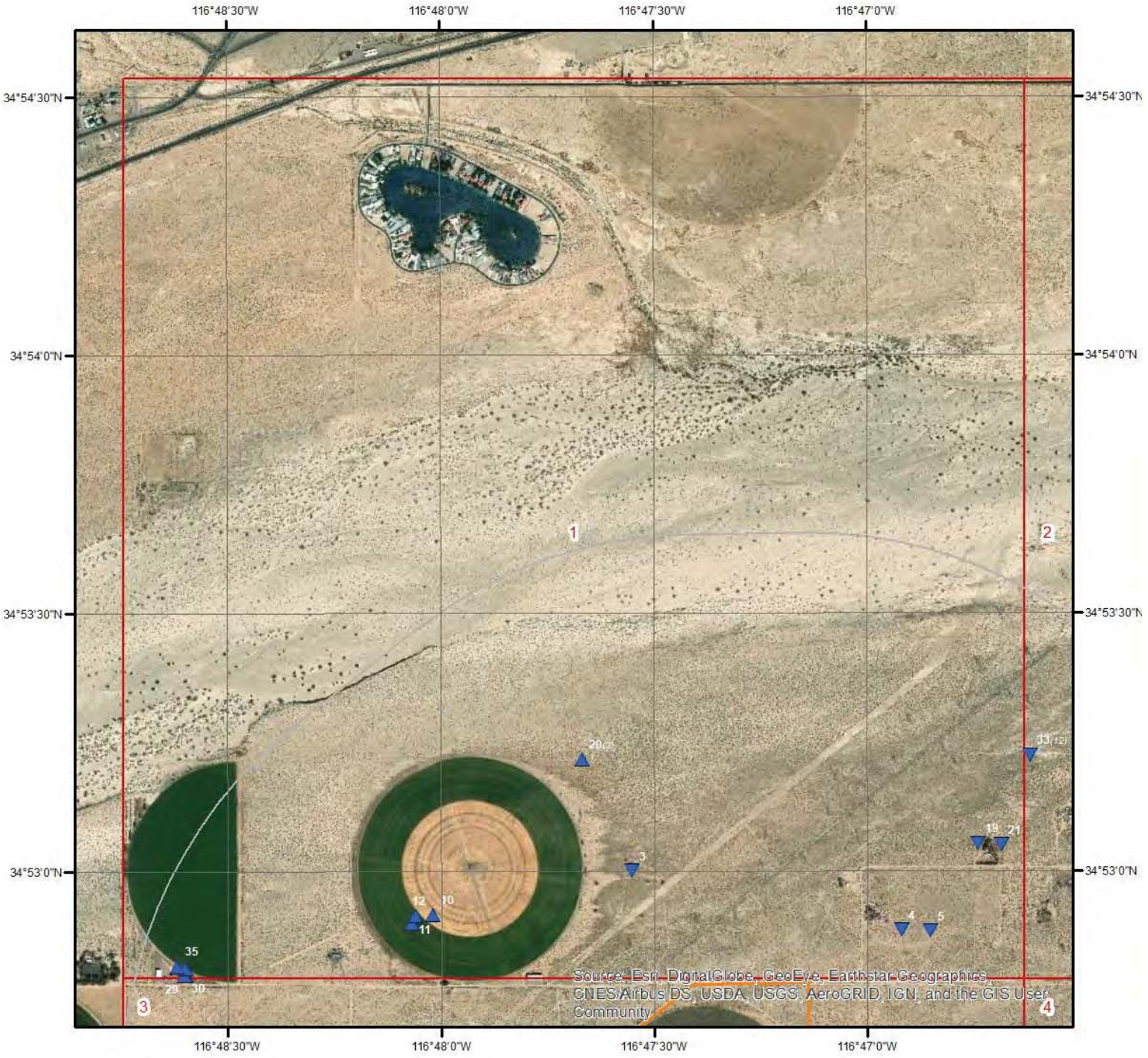
ENVIRONMENTAL RISK INFORMATION SERVICES

Wells and Additional Sources



Wells & Additional Sources - Page 1

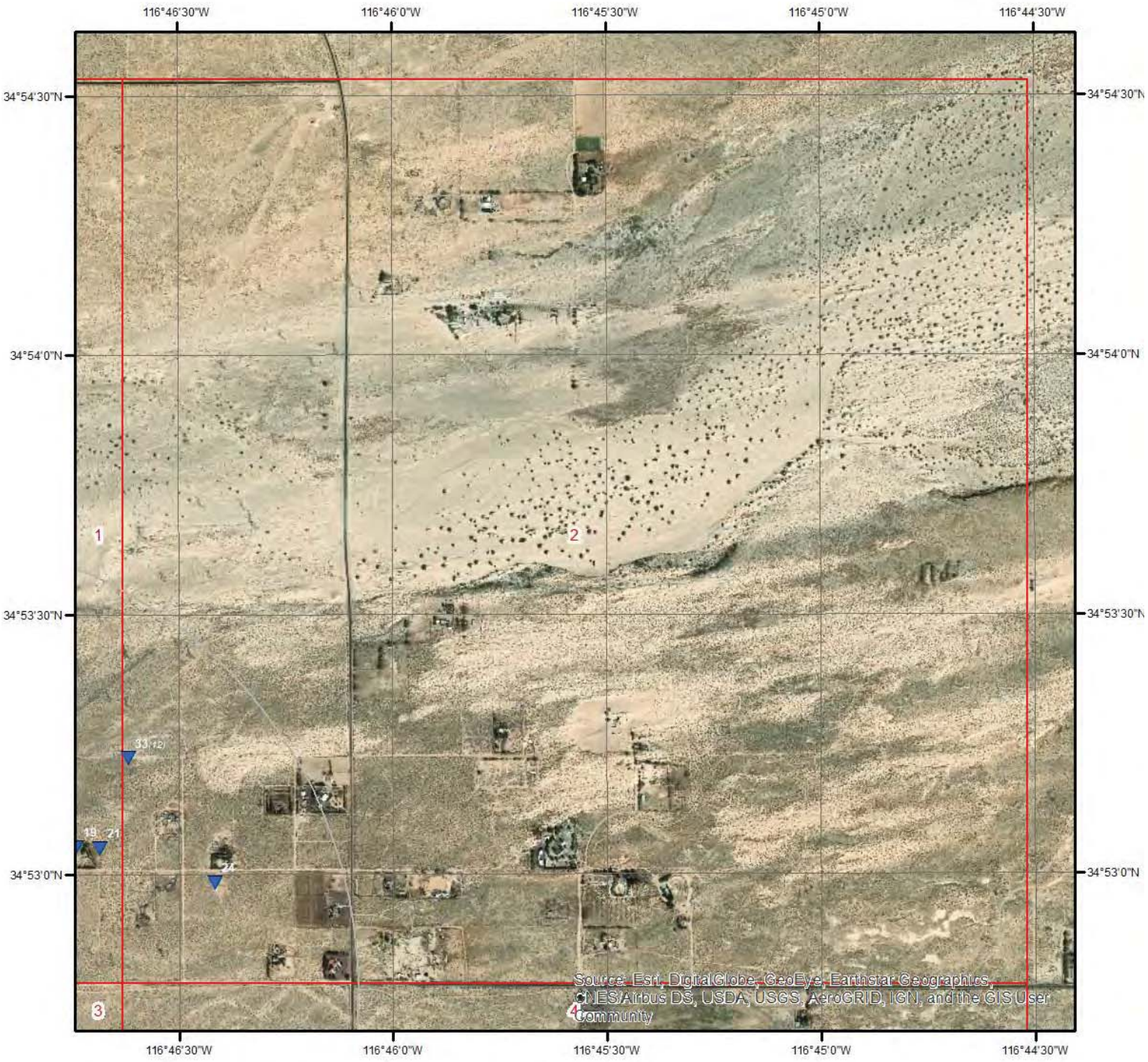
- ▲ Sites with Higher Elevation
- ■ Sites with Same Elevation
- ▼ Sites with Lower Elevation
- ○ Sites with Unknown Elevation

Miles
0 0.15 0.3 0.6

N

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Wells and Additional Sources



Wells & Additional Sources - Page 2

- ▲ Sites with Higher Elevation
- ■ Sites with Same Elevation
- ▼ Sites with Lower Elevation
- ○ Sites with Unknown Elevation

Miles
0 0.15 0.3 0.6

N

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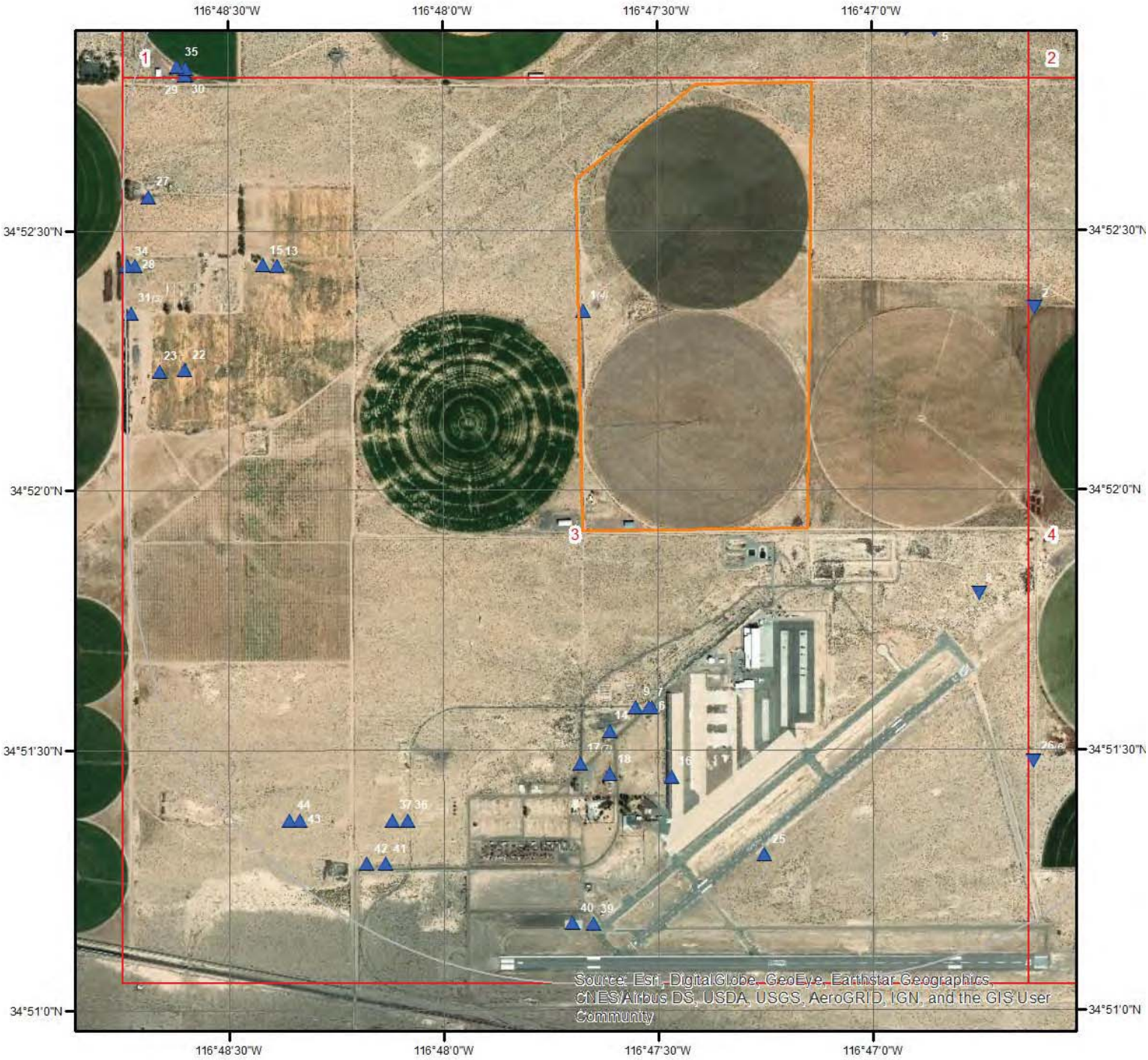
ENVIRONMENTAL RISK INFORMATION SERVICES

Wells and Additional Sources



Wells & Additional Sources - Page 3

- ▲ Sites with Higher Elevation
- ■ Sites with Same Elevation
- ▼ Sites with Lower Elevation
- ○ Sites with Unknown Elevation

Miles
0 0.15 0.3 0.6

N

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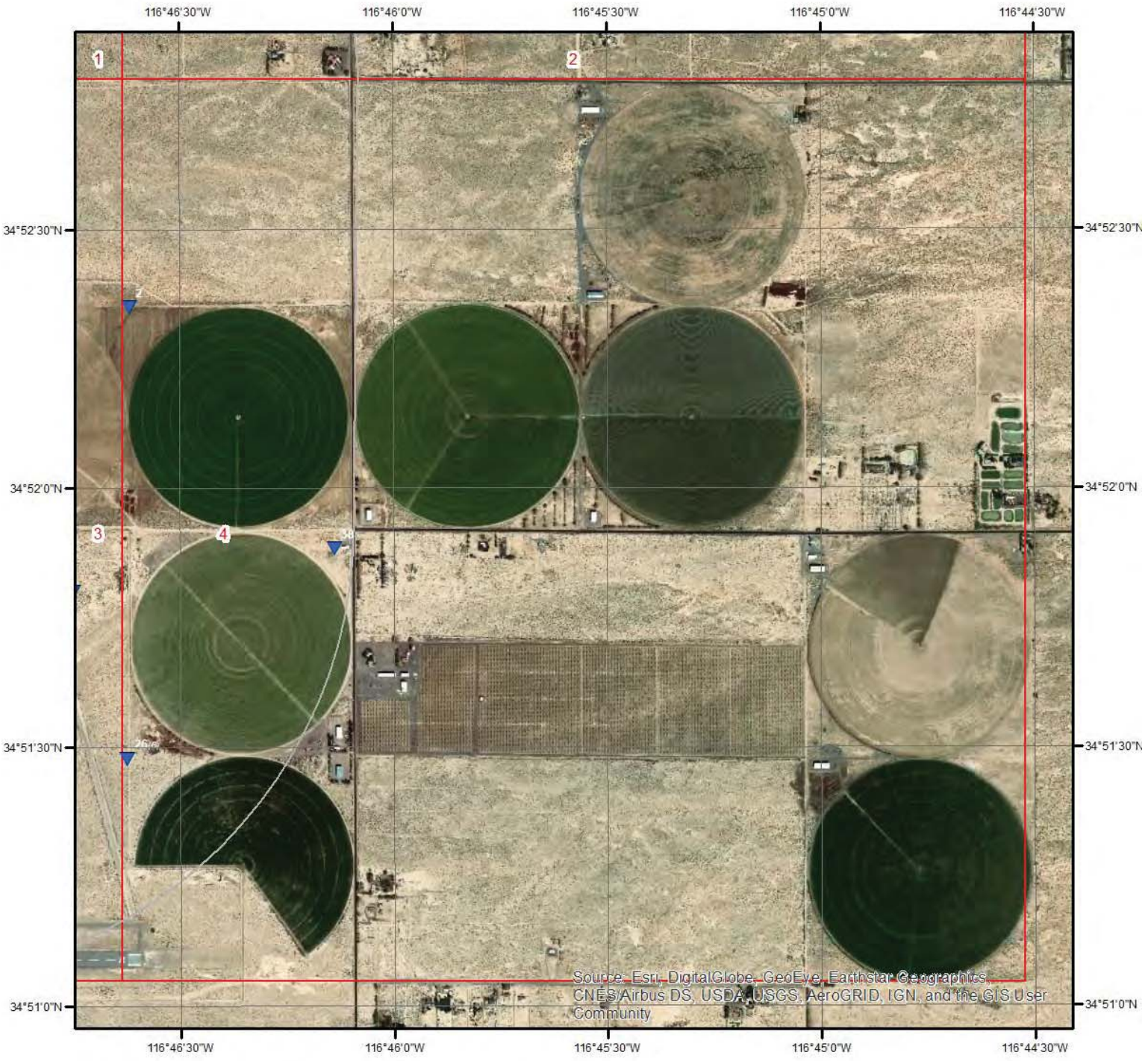
ENVIRONMENTAL RISK INFORMATION SERVICES

Wells and Additional Sources



Wells & Additional Sources - Page 4

- ▲ Sites with Higher Elevation
- ■ Sites with Same Elevation
- ▼ Sites with Lower Elevation
- ○ Sites with Unknown Elevation

Miles
0 0.15 0.3 0.6

N

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ENVIRONMENTAL RISK INFORMATION SERVICES

Wells and Additional Sources Summary

Federal Sources

Public Water Systems Violations and Enforcement Data

Map Key	ID	Distance (ft)	Direction
	No records found		

Safe Drinking Water Information System (SDWIS)

Map Key	ID	Distance (ft)	Direction
	No records found		

USGS National Water Information System

Map Key	Monitoring Loc Identifier	Distance (ft)	Direction
3	USGS-345300116473001	1,500.53	N
5	USGS-345253116464801	1,553.29	NE
6	USGS-345133116472001	2,068.80	S
8	USGS-345148116464201	2,140.09	SE
9	USGS-345135116473001	2,062.72	S
10	USGS-345255116475801	2,534.08	NW
11	USGS-345254116480101	2,631.69	NW
13	USGS-345226116482001	3,491.39	W
14	USGS-345135116473701	2,337.85	SSW
16	USGS-345127116472501	2,875.21	S
18	USGS-345127116473201	2,843.19	S
21	USGS-345303116463801	2,779.58	NE
22	USGS-345214116483301	4,593.27	W
25	USGS-345118116471201	3,795.25	S
27	USGS-345234116483801	4,977.62	WNW
28	USGS-345226116484001	5,157.02	W
30	USGS-345248116483301	4,719.41	WNW
34	USGS-345226116484101	5,240.30	W
35	USGS-345249116483401	4,826.62	WNW
36	USGS-345122116480201	3,940.56	SSW
39	USGS-345110116473601	4,584.19	S
41	USGS-345117116480501	4,502.49	SSW
43	USGS-345122116481701	4,710.78	SW

State Sources

Oil and Gas Wells

Map Key	ID	Distance (ft)	Direction
	No records found		

Periodic Groundwater Level Measurement Locations

Map Key	Site Code	Distance (ft)	Direction
4	348814N1167818W001	1,251.24	NE
7	348597N1167918W001	2,067.52	S

12	348819N1168012W001	2,664.54	NW
15	348739N1168073W001	3,664.15	W
19	348842N1167790W001	2,572.73	NE
23	348705N1168109W001	4,882.98	W
29	348800N1168109W001	4,710.76	WNW
32	348803N1168112W001	4,730.23	WNW
37	348561N1168023W001	4,032.25	SSW
38	348647N1167687W001	5,063.16	ESE
40	348528N1167951W001	4,571.80	SSW
42	348547N1168032W001	4,622.72	SSW
44	348561N1168065W001	4,796.96	SW

Well Completion Reports

Map Key	WCR No	Distance (ft)	Direction
1	WCR1999-011184	0.00	-
1	WCR1981-007354	0.00	-
1	WCR1776-011257	0.00	-
1	WCR1984-008350	0.00	-
2	WCR1981-008566	2,627.99	E
17	WCR1998-010760	2,711.31	SSW
17	WCR1942-000418	2,711.31	SSW
17	WCR1942-000438	2,711.31	SSW
17	WCR2001-011556	2,711.31	SSW
17	WCR1942-000417	2,711.31	SSW
17	WCR1942-000437	2,711.31	SSW
17	WCR1947-001284	2,711.31	SSW
20	WCR1948-001131	2,935.69	NNW
20	WCR1918-000139	2,935.69	NNW
20	WCR1948-001423	2,935.69	NNW
24	WCR2017-005876	3,806.12	NE
26	WCR1979-008590	3,787.45	SE
26	WCR1992-018083	3,787.45	SE
26	WCR1989-019454	3,787.45	SE
26	WCR2010-009766	3,787.45	SE
26	WCR2010-009759	3,787.45	SE
26	WCR1992-017681	3,787.45	SE
31	WCR1972-003508	5,211.03	W
31	WCR1954-002297	5,211.03	W
31	WCR1977-010940	5,211.03	W
33	WCR1982-006510	3,718.84	NE
33	WCR1965-001761	3,718.84	NE
33	WCR1988-017411	3,718.84	NE
33	WCR1981-008446	3,718.84	NE
33	WCR2005-012571	3,718.84	NE
33	WCR2007-012974	3,718.84	NE
33	WCR1987-013868	3,718.84	NE
33	WCR1984-008465	3,718.84	NE
33	WCR2000-012396	3,718.84	NE
33	WCR2000-012395	3,718.84	NE
33	WCR2004-012362	3,718.84	NE
33	WCR1986-011683	3,718.84	NE

USGS National Water Information System

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
3	N	0.28	1,500.53	1,913.40	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:	171	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:	19180101	Latitude:	34.8833193
Source Map Scale:		Longitude:	-116.792534
Monitoring Loc Name:	009N002E08K001S		
Monitoring Loc Identifier:	USGS-345300116473001		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1915.00		
Vertical Measure Unit:	feet		
Vertical Accuracy:	20		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
5	NE	0.29	1,553.29	1,902.94	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	26.6	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO

Construction Date:		Latitude:	34.881375
Source Map Scale:		Longitude:	-116.780867
Monitoring Loc Name:	009N002E12N002S		
Monitoring Loc Identifier:	USGS-345253116464801		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	Unknown		
Horizontal Accuracy Unit:	Unknown		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1867.33		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
6	S	0.39	2,068.80	1,918.92	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	488	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:	500	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:	19420101	Latitude:	34.8596972
Source Map Scale:	24000	Longitude:	-116.7919139
Monitoring Loc Name:	009N002E20G001S		
Monitoring Loc Identifier:	USGS-345133116472001		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	.5		
Horizontal Accuracy Unit:	seconds		

Horizontal Collection Mthd:	Mapping grade GPS unit (handheld accuracy range 12 to 40 ft)
Horiz Coord Refer System:	NAD83
Vertical Measure:	1919
Vertical Measure Unit:	feet
Vertical Accuracy:	5.4
Vertical Accuracy Unit:	feet
Vertical Collection Mthd:	Interpolated from Digital Elevation Model
Vert Coord Refer System:	NAVD88

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
8	SE	0.41	2,140.09	1,910.68	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	0	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8633201
Source Map Scale:	24000	Longitude:	-116.7792003
Monitoring Loc Name:	009N002E21C001S		
Monitoring Loc Identifier:	USGS-345148116464201		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	Unknown		
Horizontal Accuracy Unit:	Unknown		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1905		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
9	S	0.39	2,062.72	1,919.23	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	52	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8597089
Source Map Scale:	24000	Longitude:	-116.792534
Monitoring Loc Name:	009N002E20G002S		
Monitoring Loc Identifier:	USGS-345135116473001		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	Unknown		
Horizontal Accuracy Unit:	Unknown		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1915		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
10	NW	0.48	2,534.08	1,920.44	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	295	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:	295	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:	19480101	Latitude:	34.8819303
Source Map Scale:		Longitude:	-116.800312
Monitoring Loc Name:	009N002E08N002S		
Monitoring Loc Identifier:	USGS-345255116475801		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		

Drainage Area:	
Drainage Area Unit:	
Contrib Drainage Area:	
Contrib Drainage Area Unit:	
Horizontal Accuracy:	1
Horizontal Accuracy Unit:	seconds
Horizontal Collection Mthd:	Interpolated from MAP.
Horiz Coord Refer System:	NAD83
Vertical Measure:	1920.00
Vertical Measure Unit:	feet
Vertical Accuracy:	20
Vertical Accuracy Unit:	feet
Vertical Collection Mthd:	Interpolated from topographic map.
Vert Coord Refer System:	NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
11	NW	0.50	2,631.69	1,922.24	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	41.1	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8816526
Source Map Scale:	24000	Longitude:	-116.8011454
Monitoring Loc Name:	009N002E08N001S		
Monitoring Loc Identifier:	USGS-345254116480101		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	Unknown		
Horizontal Accuracy Unit:	Unknown		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1920		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		

Vertical Collection Mthd:	Interpolated from topographic map.
Vert Coord Refer System:	NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
13	W	0.66	3,491.39	1,927.90	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	302	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:	302	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:	19540101	Latitude:	34.873875
Source Map Scale:		Longitude:	-116.8064233
Monitoring Loc Name:	009N002E18H001S		
Monitoring Loc Identifier:	USGS-345226116482001		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1925.00		
Vertical Measure Unit:	feet		
Vertical Accuracy:	20		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
14	SSW	0.44	2,337.85	1,920.44	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO

Construction Date:		Latitude:	34.8589444
Source Map Scale:		Longitude:	-116.7935556
Monitoring Loc Name:	009N002E20G003S		
Monitoring Loc Identifier:	USGS-345135116473701		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	.5		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Mapping grade GPS unit (handheld accuracy range 12 to 40 ft)		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1918		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
16	S	0.54	2,875.21	1,919.91	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:	357	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:	19470101	Latitude:	34.8574868
Source Map Scale:		Longitude:	-116.791145
Monitoring Loc Name:	009N002E20K002S		
Monitoring Loc Identifier:	USGS-345127116472501		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		

Horizontal Collection Mthd:	Interpolated from MAP.
Horiz Coord Refer System:	NAD83
Vertical Measure:	1915.00
Vertical Measure Unit:	feet
Vertical Accuracy:	20
Vertical Accuracy Unit:	feet
Vertical Collection Mthd:	Interpolated from topographic map.
Vert Coord Refer System:	NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
18	S	0.54	2,843.19	1,922.20	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	388	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:	400	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:	19420101	Latitude:	34.8575556
Source Map Scale:	24000	Longitude:	-116.7935278
Monitoring Loc Name:	009N002E20K001S		
Monitoring Loc Identifier:	USGS-345127116473201		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	.5		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Mapping grade GPS unit (handheld accuracy range 12 to 40 ft)		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1925		
Vertical Measure Unit:	feet		
Vertical Accuracy:	5.4		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from Digital Elevation Model		
Vert Coord Refer System:	NAVD88		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
21	NE	0.53	2,779.58	1,905.02	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8841528
Source Map Scale:	24000	Longitude:	-116.7780893
Monitoring Loc Name:	009N002E09L001S		
Monitoring Loc Identifier:	USGS-345303116463801		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1905		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
22	W	0.87	4,593.27	1,931.71	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	480	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:	1952	Latitude:	34.8705417
Source Map Scale:	24000	Longitude:	-116.8100345
Monitoring Loc Name:	009N002E18K001S		
Monitoring Loc Identifier:	USGS-345214116483301		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		

Drainage Area:	
Drainage Area Unit:	
Contrib Drainage Area:	
Contrib Drainage Area Unit:	
Horizontal Accuracy:	Unknown
Horizontal Accuracy Unit:	Unknown
Horizontal Collection Mthd:	Interpolated from MAP.
Horiz Coord Refer System:	NAD83
Vertical Measure:	1930
Vertical Measure Unit:	feet
Vertical Accuracy:	10
Vertical Accuracy Unit:	feet
Vertical Collection Mthd:	Interpolated from topographic map.
Vert Coord Refer System:	NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
25	S	0.72	3,795.25	1,918.87	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8549869
Source Map Scale:	24000	Longitude:	-116.7875338
Monitoring Loc Name:	009N002E20J PRECIP		
Monitoring Loc Identifier:	USGS-345118116471201		
Monitoring Loc Type:	Atmosphere		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	5		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1914		
Vertical Measure Unit:	feet		
Vertical Accuracy:	5		
Vertical Accuracy Unit:	feet		

Vertical Collection Mthd:	Interpolated from topographic map.
Vert Coord Refer System:	NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
27	WNW	0.94	4,977.62	1,930.20	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:	150	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:	19510101	Latitude:	34.8760971
Source Map Scale:		Longitude:	-116.8114234
Monitoring Loc Name:	009N002E18B001S		
Monitoring Loc Identifier:	USGS-345234116483801		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1925.00		
Vertical Measure Unit:	feet		
Vertical Accuracy:	20		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
28	W	0.98	5,157.02	1,933.90	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	250	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO

Construction Date:		Latitude:	34.8738749
Source Map Scale:	24000	Longitude:	-116.811979
Monitoring Loc Name:	009N002E18F001S		
Monitoring Loc Identifier:	USGS-345226116484001		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	Unknown		
Horizontal Accuracy Unit:	Unknown		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1933		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
30	WNW	0.89	4,719.41	1,923.76	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	300	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:	309	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:	19951106	Latitude:	34.8799858
Source Map Scale:	24000	Longitude:	-116.8100345
Monitoring Loc Name:	009N002E07Q003S		
Monitoring Loc Identifier:	USGS-345248116483301		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		

Horizontal Collection Mthd:	Interpolated from MAP.
Horiz Coord Refer System:	NAD83
Vertical Measure:	1930.
Vertical Measure Unit:	feet
Vertical Accuracy:	10
Vertical Accuracy Unit:	feet
Vertical Collection Mthd:	Interpolated from topographic map.
Vert Coord Refer System:	NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
34	W	0.99	5,240.30	1,935.38	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8738749
Source Map Scale:	24000	Longitude:	-116.8122568
Monitoring Loc Name:	009N002E18G001S		
Monitoring Loc Identifier:	USGS-345226116484101		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1933		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
35	WNW	0.91	4,826.62	1,925.52	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	360	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8802636
Source Map Scale:	24000	Longitude:	-116.8103123
Monitoring Loc Name:	009N002E07Q001S		
Monitoring Loc Identifier:	USGS-345249116483401		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	01931		
Vertical Measure Unit:	feet		
Vertical Accuracy:	1.0		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Altimeter.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
36	SSW	0.75	3,940.56	1,925.00	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8560978
Source Map Scale:	24000	Longitude:	-116.801423
Monitoring Loc Name:	009N002E20M002S		
Monitoring Loc Identifier:	USGS-345122116480201		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		

Drainage Area:	
Drainage Area Unit:	
Contrib Drainage Area:	
Contrib Drainage Area Unit:	
Horizontal Accuracy:	Unknown
Horizontal Accuracy Unit:	Unknown
Horizontal Collection Mthd:	Interpolated from MAP.
Horiz Coord Refer System:	NAD83
Vertical Measure:	1927
Vertical Measure Unit:	feet
Vertical Accuracy:	10
Vertical Accuracy Unit:	feet
Vertical Collection Mthd:	Interpolated from topographic map.
Vert Coord Refer System:	NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
39	S	0.87	4,584.19	1,923.96	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	90	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO
Construction Date:		Latitude:	34.8527647
Source Map Scale:	24000	Longitude:	-116.7942006
Monitoring Loc Name:	009N002E20Q001S		
Monitoring Loc Identifier:	USGS-345110116473601		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1921.40		
Vertical Measure Unit:	feet		
Vertical Accuracy:	.1		
Vertical Accuracy Unit:	feet		

Vertical Collection Mthd:	Level or other surveyed method.
Vert Coord Refer System:	NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
41	SSW	0.85	4,502.49	1,928.76	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:	500	Provider Name:	NWIS
W Hole Depth Unit:	ft	County:	SAN BERNARDINO
Construction Date:		Latitude:	34.854709
Source Map Scale:		Longitude:	-116.8022564
Monitoring Loc Name:	009N002E20M001S		
Monitoring Loc Identifier:	USGS-345117116480501		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1927.00		
Vertical Measure Unit:	feet		
Vertical Accuracy:	20		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
43	SW	0.89	4,710.78	1,930.76	FED USGS

Organiz Identifier:	USGS-CA	Formation Type:	
Organiz Name:	USGS California Water Science Center	Aquifer Name:	Basin and Range basin-fill aquifers
Well Depth:	185	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SAN BERNARDINO

Construction Date:		Latitude:	34.8560978
Source Map Scale:	24000	Longitude:	-116.8055898
Monitoring Loc Name:	009N002E19J001S		
Monitoring Loc Identifier:	USGS-345122116481701		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	18090208		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	Unknown		
Horizontal Accuracy Unit:	Unknown		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1930		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Periodic Groundwater Level Measurement Locations

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
4	NE	0.24	1,251.24	1,903.29	MONITOR WELLS

Site Code:	348814N1167818W001	Basin ID:	
State Well No:	09N02E12N002S	Basin Code:	6-040
Station ID:	27354	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8814	WLM Method:	Unknown
Longitude:	-116.782	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
7	S	0.39	2,067.52	1,918.91	MONITOR WELLS

Site Code:	348597N1167918W001	Basin ID:	
State Well No:	09N02E20G003S	Basin Code:	6-040
Station ID:	50212	Basin Name:	Lower Mojave River Valley
WCR No:	538142	Basin Region Code:	6

Well Depth:	420	Basin Region Desc:	San Joaquin River
Well Use:	Residential	Basin Region Actv:	Y
Well Type:	Single Well	Basin Region Order:	6
Well Name:	WELL 04 Barstow-Daggett Airport	County Name:	San Bernardino
Latitude:	34.8597	WLM Method:	Digital Elevation Model
Longitude:	-116.792	WLM Accuracy:	10 ft.

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
12	NW	0.50	2,664.54	1,922.09	MONITOR WELLS

Site Code:	348819N1168012W001	Basin ID:	
State Well No:	09N02E08N002S	Basin Code:	6-040
Station ID:	7815	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8819	WLM Method:	Unknown
Longitude:	-116.801	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
15	W	0.69	3,664.15	1,928.21	MONITOR WELLS

Site Code:	348739N1168073W001	Basin ID:	
State Well No:	09N02E18H001S	Basin Code:	6-040
Station ID:	27652	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8739	WLM Method:	Unknown
Longitude:	-116.807	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
19	NE	0.49	2,572.73	1,905.53	MONITOR WELLS

Site Code:	348842N1167790W001	Basin ID:	
State Well No:	09N02E09L001S	Basin Code:	6-040
Station ID:	27236	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6

Well Name:		County Name:	San Bernardino
Latitude:	34.8842	WLM Method:	Unknown
Longitude:	-116.779	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
23	W	0.92	4,882.98	1,932.32	MONITOR WELLS

Site Code:	348705N1168109W001	Basin ID:	
State Well No:	09N02E18K001S	Basin Code:	6-040
Station ID:	7969	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8705	WLM Method:	Unknown
Longitude:	-116.811	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
29	WNW	0.89	4,710.76	1,923.81	MONITOR WELLS

Site Code:	348800N1168109W001	Basin ID:	
State Well No:	09N02E07Q003S	Basin Code:	6-040
Station ID:	27235	Basin Name:	Lower Mojave River Valley
WCR No:	402227	Basin Region Code:	6
Well Depth:	300	Basin Region Desc:	San Joaquin River
Well Use:	Residential	Basin Region Actv:	Y
Well Type:	Single Well	Basin Region Order:	6
Well Name:	09N02E07Q03	County Name:	San Bernardino
Latitude:	34.88	WLM Method:	Digital Elevation Model
Longitude:	-116.81	WLM Accuracy:	10 ft.

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
32	WNW	0.90	4,730.23	1,923.98	MONITOR WELLS

Site Code:	348803N1168112W001	Basin ID:	
State Well No:	09N02E07Q001S	Basin Code:	6-040
Station ID:	7814	Basin Name:	Lower Mojave River Valley
WCR No:	127681	Basin Region Code:	6
Well Depth:	360	Basin Region Desc:	San Joaquin River
Well Use:	Irrigation	Basin Region Actv:	Y
Well Type:	Single Well	Basin Region Order:	6
Well Name:	WELL 01 - 60 HP	County Name:	San Bernardino
Latitude:	34.8802	WLM Method:	Digital Elevation Model
Longitude:	-116.81	WLM Accuracy:	10 ft.

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
37	SSW	0.76	4,032.25	1,925.67	MONITOR WELLS

Site Code:	348561N1168023W001	Basin ID:	
State Well No:	09N02E20M002S	Basin Code:	6-040
Station ID:	27657	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8561	WLM Method:	Unknown
Longitude:	-116.802	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
38	ESE	0.96	5,063.16	1,902.19	MONITOR WELLS

Site Code:	348647N1167687W001	Basin ID:	
State Well No:	09N02E22D001S	Basin Code:	6-040
Station ID:	7976	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8647	WLM Method:	Unknown
Longitude:	-116.769	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
40	SSW	0.87	4,571.80	1,923.97	MONITOR WELLS

Site Code:	348528N1167951W001	Basin ID:	
State Well No:	09N02E20Q001S	Basin Code:	6-040
Station ID:	7975	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8528	WLM Method:	Unknown
Longitude:	-116.795	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
42	SSW	0.88	4,622.72	1,929.42	MONITOR WELLS

Site Code:	348547N1168032W001	Basin ID:	
State Well No:	09N02E20M001S	Basin Code:	6-040
Station ID:	7974	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8547	WLM Method:	Unknown
Longitude:	-116.803	WLM Accuracy:	Unknown

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
44	SW	0.91	4,796.96	1,931.26	MONITOR WELLS

Site Code:	348561N1168065W001	Basin ID:	
State Well No:	09N02E19J001S	Basin Code:	6-040
Station ID:	7971	Basin Name:	Lower Mojave River Valley
WCR No:		Basin Region Code:	6
Well Depth:		Basin Region Desc:	San Joaquin River
Well Use:	Unknown	Basin Region Actv:	Y
Well Type:	Unknown	Basin Region Order:	6
Well Name:		County Name:	San Bernardino
Latitude:	34.8561	WLM Method:	Unknown
Longitude:	-116.806	WLM Accuracy:	Unknown

Well Completion Reports

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
1	-	0.00	0.00	1,919.12	WATER WELLS

WCR No:	WCR1999-011184	Casing Diameter:	14
Legacy Log No:	541696	Fluid:	Not Available at Conversion
APN:	0515-041-018	Static Water Level:	123
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1999-11-17 00:00:00.000000000	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	3000
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	358.0	Range:	02E
Test Type:	None	Section:	17
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None

Planned Former Use:	Water Supply Public	Vertical Datum:	None
Top Perforated Int:	157	Decimal Latitude:	34.87243
Bottom Perf Intvl:	357	Decimal Longitude:	-116.79456
Own Assign Well No:	2		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	Airport Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
1	-	0.00	0.00	1,919.12	WATER WELLS

WCR No:	WCR1981-007354	Casing Diameter:	6
Legacy Log No:	68957	Fluid:	Air
APN:	515-041-02	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1981-03-10 00:00:00.000000000	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Not Available at Conversion	County Name:	Riverside
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	200.0	Range:	02E
Test Type:	None	Section:	17
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	100	Decimal Latitude:	34.87243
Bottom Perf Intvl:	200	Decimal Longitude:	-116.79456
Own Assign Well No:	None		
Local Permit Agency:	County of Riverside Department of Environmental Health		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	Silver Valley Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
1	-	0.00	0.00	1,919.12	WATER WELLS

WCR No:	WCR1776-011257	Casing Diameter:	22
Legacy Log No:	127409	Fluid:	Not Available at Conversion
APN:	515-041-02	Static Water Level:	None

Wells and Additional Sources Detail Report

Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:		Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	352.0	Range:	02E
Test Type:	None	Section:	17
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	150	Decimal Latitude:	34.87243
Bottom Perf Intvl:	350	Decimal Longitude:	-116.79456
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	SILVER VALLEY		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
1	-	0.00	0.00	1,919.12	WATER WELLS

WCR No:	WCR1984-008350	Casing Diameter:	14
Legacy Log No:	158078	Fluid:	Not Available at Conversion
APN:	515-041-25	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1984-09-07 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	350.0	Range:	02E
Test Type:	None	Section:	17
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	150	Decimal Latitude:	34.87243
Bottom Perf Intvl:	350	Decimal Longitude:	-116.79456
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		

Wells and Additional Sources Detail Report

Record Type:	WellCompletion/New/Production or Monitoring/NA
City:	Daggett
Region Office:	DWR Southern Region Office
Well Location:	None
Other Observations:	None

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
2	E	0.50	2,627.99	1,904.84	WATER WELLS

WCR No:	WCR1981-008566	Casing Diameter:	14
Legacy Log No:	127690	Fluid:	Not Available at Conversion
APN:	515-111-13	Static Water Level:	72
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1981-05-20 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	350.0	Range:	02E
Test Type:	None	Section:	16
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	80	Decimal Latitude:	34.87248
Bottom Perf Intvl:	350	Decimal Longitude:	-116.77699
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	None		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	SSW	0.51	2,711.31	1,922.73	WATER WELLS

WCR No:	WCR1998-010760	Casing Diameter:	30
Legacy Log No:	538142	Fluid:	Not Available at Conversion
APN:	0515-031-03	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1998-07-15 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None

Wells and Additional Sources Detail Report

Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	420.0	Range:	02E
Test Type:	None	Section:	20
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Public	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.85791
Bottom Perf Intvl:	None	Decimal Longitude:	-116.7947
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	National Trails Highway		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	SSW	0.51	2,711.31	1,922.73	WATER WELLS

WCR No:	WCR1942-000418	Casing Diameter:	16
Legacy Log No:	None	Fluid:	None
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1942-06-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	10
Received Date:		Well Yield Unit:	GPM
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	400.0	Range:	02E
Test Type:	None	Section:	20
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	242	Decimal Latitude:	34.85791
Bottom Perf Intvl:	388	Decimal Longitude:	-116.7947
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Wells and Additional Sources Detail Report

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	SSW	0.51	2,711.31	1,922.73	WATER WELLS

WCR No:	WCR1942-000438	Casing Diameter:	None
Legacy Log No:	None	Fluid:	None
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1942-06-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	400.0	Range:	02E
Test Type:	None	Section:	20
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.85791
Bottom Perf Intvl:	None	Decimal Longitude:	-116.7947
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	SSW	0.51	2,711.31	1,922.73	WATER WELLS

WCR No:	WCR2001-011556	Casing Diameter:	None
Legacy Log No:	None	Fluid:	None
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:		Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	357.0	Range:	02E
Test Type:	None	Section:	20
Pump Test Length:	None	LL Accuracy:	Centroid of Section

Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.85791
Bottom Perf Intvl:	None	Decimal Longitude:	-116.7947
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	SSW	0.51	2,711.31	1,922.73	WATER WELLS

WCR No:	WCR1942-000417	Casing Diameter:	16
Legacy Log No:	None	Fluid:	None
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1942-06-01 00:00:00.000000000	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	10
Received Date:		Well Yield Unit:	GPM
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	500.0	Range:	02E
Test Type:	None	Section:	20
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	330	Decimal Latitude:	34.85791
Bottom Perf Intvl:	488	Decimal Longitude:	-116.7947
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	SSW	0.51	2,711.31	1,922.73	WATER WELLS

WCR No:	WCR1942-000437	Casing Diameter:	None

Legacy Log No:	None	Fluid:	None
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1942-06-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	1000
Received Date:		Well Yield Unit:	GPM
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	500.0	Range:	02E
Test Type:	None	Section:	20
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.85791
Bottom Perf Intvl:	None	Decimal Longitude:	-116.7947
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	SSW	0.51	2,711.31	1,922.73	WATER WELLS

WCR No:	WCR1947-001284	Casing Diameter:	16
Legacy Log No:	None	Fluid:	None
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1947-01-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	357.0	Range:	02E
Test Type:	None	Section:	20
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.85791
Bottom Perf Intvl:	None	Decimal Longitude:	-116.7947

Own Assign Well No:	None
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section
Record Type:	WellCompletion/New/Production or Monitoring/NA
City:	Daggett
Region Office:	DWR Southern Region Office
Well Location:	None
Other Observations:	None

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
20	NNW	0.56	2,935.69	1,914.30	WATER WELLS

WCR No:	WCR1948-001131	Casing Diameter:	14
Legacy Log No:	None	Fluid:	Not Available at Conversion
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1948-01-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	900
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Cable Tool	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	293.0	Range:	02E
Test Type:	None	Section:	08
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.88693
Bottom Perf Intvl:	None	Decimal Longitude:	-116.79448
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	None		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
20	NNW	0.56	2,935.69	1,914.30	WATER WELLS

WCR No:	WCR1918-000139	Casing Diameter:	12
Legacy Log No:	None	Fluid:	None
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1918-01-01 00:00:00.000000000	Elev Determine Meth:	None

Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	171.0	Range:	02E
Test Type:	None	Section:	08
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	82	Decimal Latitude:	34.88693
Bottom Perf Intvl:	155	Decimal Longitude:	-116.79448
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	None		
Region Office:	DWR Southern Region Office		
Well Location:	MINNEOLA		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
20	NNW	0.56	2,935.69	1,914.30	WATER WELLS

WCR No:	WCR1948-001423	Casing Diameter:	14
Legacy Log No:	None	Fluid:	Not Available at Conversion
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1948-01-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	900
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Cable Tool	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	295.0	Range:	02E
Test Type:	None	Section:	08
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.88693
Bottom Perf Intvl:	None	Decimal Longitude:	-116.79448
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	None		
Region Office:	DWR Southern Region Office		

Wells and Additional Sources Detail Report

Well Location: EAST OF DAGGETT
Other Observations: None

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
24	NE	0.72	3,806.12	1,902.60	WATER WELLS

WCR No:	WCR2017-005876	Casing Diameter:	5
Legacy Log No:	e0357692	Fluid:	Bentonite
APN:	0515-092-02-000	Static Water Level:	137
Permit No:	2017002752	Total Draw Down:	None
Permit Date:	8/16/2017	Elevation Accuracy:	None
Date Work Ended:	2017-10-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	35
Received Date:	2017-12-01 00:00:00	Well Yield Unit:	GPM
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	262	Township:	09N
Total Complete Depth:	260.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	4	LL Accuracy:	None
Mth of Determ LL:	None	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	WGS84
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	140	Decimal Latitude:	34.8830556
Bottom Perf Intvl:	260	Decimal Longitude:	-116.7736111
Own Assign Well No:	1		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	40667 Summerset		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
26	SE	0.72	3,787.45	1,909.25	WATER WELLS

WCR No:	WCR1979-008590	Casing Diameter:	8
Legacy Log No:	127639	Fluid:	Not Available at Conversion
APN:	515-131-12	Static Water Level:	74
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1979-08-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	700
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	250.0	Range:	02E

Test Type:	None	Section:	21
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	100	Decimal Latitude:	34.85795
Bottom Perf Intvl:	250	Decimal Longitude:	-116.77708
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	Minneola Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
26	SE	0.72	3,787.45	1,909.25	WATER WELLS

WCR No:	WCR1992-018083	Casing Diameter:	14
Legacy Log No:	485523	Fluid:	Not Available at Conversion
APN:	515-131-13	Static Water Level:	105
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1992-06-20 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	2400
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	366.0	Range:	02E
Test Type:	None	Section:	21
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	124	Decimal Latitude:	34.85795
Bottom Perf Intvl:	364	Decimal Longitude:	-116.77708
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	Minneola Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
26	SE	0.72	3,787.45	1,909.25	WATER WELLS

WCR No:	WCR1989-019454	Casing Diameter:	12
Legacy Log No:	None	Fluid:	None
APN:	0515-131-13	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1989-09-30 00:00:00.000000000	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	200.0	Range:	02E
Test Type:	None	Section:	21
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	100	Decimal Latitude:	34.85795
Bottom Perf Intvl:	200	Decimal Longitude:	-116.77708
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	Minneola Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
26	SE	0.72	3,787.45	1,909.25	WATER WELLS

WCR No:	WCR2010-009766	Casing Diameter:	None
Legacy Log No:	e0122216	Fluid:	None
APN:	0515-131-12	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	2010-07-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:		Range:	02E
Test Type:	None	Section:	21
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None

Top Perforated Int:	None	Decimal Latitude:	34.85795
Bottom Perf Intvl:	None	Decimal Longitude:	-116.77708
Own Assign Well No:	0		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/Destruction/NA/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	33288 Minneola Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
26	SE	0.72	3,787.45	1,909.25	WATER WELLS

WCR No:	WCR2010-009759	Casing Diameter:	14
Legacy Log No:	e0122215	Fluid:	Not Available at Conversion
APN:	0515-131-12	Static Water Level:	138
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	2010-06-24 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	300.0	Range:	02E
Test Type:	None	Section:	21
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	160	Decimal Latitude:	34.85795
Bottom Perf Intvl:	300	Decimal Longitude:	-116.77708
Own Assign Well No:	5		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	33288 Minneola Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
26	SE	0.72	3,787.45	1,909.25	WATER WELLS

WCR No:	WCR1992-017681	Casing Diameter:	None
Legacy Log No:	None	Fluid:	None
APN:	0515-131-13	Static Water Level:	None
Permit No:	None	Total Draw Down:	None

Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1992-01-01 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:		Range:	02E
Test Type:	None	Section:	21
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.85795
Bottom Perf Intvl:	None	Decimal Longitude:	-116.77708
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	MINNEOLA RD & SILVER VALLEY		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
31	W	0.99	5,211.03	1,931.38	WATER WELLS

WCR No:	WCR1972-003508	Casing Diameter:	14
Legacy Log No:	33539	Fluid:	Not Available at Conversion
APN:	515-051-25	Static Water Level:	78
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1972-04-11 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	400.0	Range:	02E
Test Type:	None	Section:	18
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	40	Decimal Latitude:	34.87236
Bottom Perf Intvl:	400	Decimal Longitude:	-116.81213
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		

Wells and Additional Sources Detail Report

City: Daggett
Region Office: DWR Southern Region Office
Well Location: None
Other Observations: None

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
31	W	0.99	5,211.03	1,931.38	WATER WELLS

WCR No:	WCR1954-002297	Casing Diameter:	16
Legacy Log No:	15530	Fluid:	Not Available at Conversion
APN:	None	Static Water Level:	60
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1954-07-23 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	1758
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	302.0	Range:	02E
Test Type:	None	Section:	18
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	80	Decimal Latitude:	34.87236
Bottom Perf Intvl:	302	Decimal Longitude:	-116.81213
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	Hill Brothers Ranch		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
31	W	0.99	5,211.03	1,931.38	WATER WELLS

WCR No:	WCR1977-010940	Casing Diameter:	14
Legacy Log No:	105995	Fluid:	Not Available at Conversion
APN:	515-051-20	Static Water Level:	97
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1977-05-05 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino

Total Drill Depth:	None	Township:	09N
Total Complete Depth:	401.0	Range:	02E
Test Type:	None	Section:	18
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Irrigation Agricultural	Vertical Datum:	None
Top Perforated Int:	100	Decimal Latitude:	34.87236
Bottom Perf Intvl:	400	Decimal Longitude:	-116.81213
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Daggett		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR1982-006510	Casing Diameter:	6
Legacy Log No:	217152	Fluid:	Not Available at Conversion
APN:	515-082-04	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1982-02-22 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	180.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	80	Decimal Latitude:	34.88704
Bottom Perf Intvl:	180	Decimal Longitude:	-116.77698
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	41020 Devonshire Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR1965-001761	Casing Diameter:	6
Legacy Log No:	97951	Fluid:	Not Available at Conversion
APN:	515-083-04	Static Water Level:	48
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1965-05-05 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	153.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	90	Decimal Latitude:	34.88704
Bottom Perf Intvl:	153	Decimal Longitude:	-116.77698
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	Minneola Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR1988-017411	Casing Diameter:	6
Legacy Log No:	182868	Fluid:	Not Available at Conversion
APN:	515-071-59	Static Water Level:	58
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1988-02-23 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	160.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino

Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	80	Decimal Latitude:	34.88704
Bottom Perf Intvl:	160	Decimal Longitude:	-116.77698
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	Vintage Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR1981-008446	Casing Diameter:	7
Legacy Log No:	067241	Fluid:	Not Available at Conversion
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1981-10-16 00:00:00.000000000	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	160.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	60	Decimal Latitude:	34.88704
Bottom Perf Intvl:	160	Decimal Longitude:	-116.77698
Own Assign Well No:	1		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	Minneola Road & Somerset Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR2005-012571	Casing Diameter:	5
Legacy Log No:	0908845	Fluid:	Not Available at Conversion

APN:	0515-092-09	Static Water Level:	116
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	2005-01-25 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	100
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	302.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	220	Decimal Latitude:	34.88704
Bottom Perf Intvl:	302	Decimal Longitude:	-116.77698
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	40766 Valley Center Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR2007-012974	Casing Diameter:	5
Legacy Log No:	1090505	Fluid:	None
APN:	0515-092-05	Static Water Level:	124
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	2007-12-04 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	100
Received Date:		Well Yield Unit:	GPM
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	285.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	140	Decimal Latitude:	34.88704
Bottom Perf Intvl:	285	Decimal Longitude:	-116.77698
Own Assign Well No:	None		

Wells and Additional Sources Detail Report

Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section
Record Type:	WellCompletion/New/Production or Monitoring/NA
City:	Newberry Springs
Region Office:	DWR Southern Region Office
Well Location:	40775 Somerset Road
Other Observations:	None

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR1987-013868	Casing Diameter:	4
Legacy Log No:	161494	Fluid:	Not Available at Conversion
APN:	None	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1987-03-24 00:00:00.000000000	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	145.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	85	Decimal Latitude:	34.88704
Bottom Perf Intvl:	145	Decimal Longitude:	-116.77698
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	Valley Center Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR1984-008465	Casing Diameter:	8
Legacy Log No:	221887	Fluid:	Not Available at Conversion
APN:	515-092-07	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1984-06-15 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None

Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	250.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	100	Decimal Latitude:	34.88704
Bottom Perf Intvl:	250	Decimal Longitude:	-116.77698
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	None		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR2000-012396	Casing Diameter:	6
Legacy Log No:	765294	Fluid:	None
APN:	515-071-71	Static Water Level:	110
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	2000-07-20 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	None	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:		Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	None	Vertical Datum:	None
Top Perforated Int:	None	Decimal Latitude:	34.88704
Bottom Perf Intvl:	None	Decimal Longitude:	-116.77698
Own Assign Well No:	1		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/Destruction/NA/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	40201 Sommerset		

Other Observations: None

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR2000-012395	Casing Diameter:	5
Legacy Log No:	765328	Fluid:	Not Available at Conversion
APN:	515-071-71	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	2000-07-20 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	20
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	230.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	130	Decimal Latitude:	34.88704
Bottom Perf Intvl:	230	Decimal Longitude:	-116.77698
Own Assign Well No:	1A		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	40201 Sommerset		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR2004-012362	Casing Diameter:	5
Legacy Log No:	400557	Fluid:	Not Available at Conversion
APN:	0515-071-34	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:		Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	150
Received Date:		Well Yield Unit:	GPM
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	230.0	Range:	02E
Test Type:	None	Section:	09

Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	120	Decimal Latitude:	34.88704
Bottom Perf Intvl:	230	Decimal Longitude:	-116.77698
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Dagget		
Region Office:	DWR Southern Region Office		
Well Location:	43434 Somerset Road		
Other Observations:	None		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
33	NE	0.70	3,718.84	1,902.89	WATER WELLS

WCR No:	WCR1986-011683	Casing Diameter:	8
Legacy Log No:	182829	Fluid:	Not Available at Conversion
APN:	515-083-03	Static Water Level:	None
Permit No:	None	Total Draw Down:	None
Permit Date:	None	Elevation Accuracy:	None
Date Work Ended:	1986-12-20 00:00:00	Elev Determine Meth:	None
Workflow Status:	None	Well Yield:	None
Received Date:		Well Yield Unit:	None
Drilling Method:	Direct Rotary	County Name:	San Bernardino
Total Drill Depth:	None	Township:	09N
Total Complete Depth:	195.0	Range:	02E
Test Type:	None	Section:	09
Pump Test Length:	None	LL Accuracy:	Centroid of Section
Mth of Determ LL:	Derived from TRS	Baseline Meridian:	San Bernardino
Ground Surf Elev:	None	Horizontal Datum:	None
Planned Former Use:	Water Supply Domestic	Vertical Datum:	None
Top Perforated Int:	80	Decimal Latitude:	34.88704
Bottom Perf Intvl:	195	Decimal Longitude:	-116.77698
Own Assign Well No:	None		
Local Permit Agency:	San Bernardino County DPH - Environmental Health Services Safe Drinking Water Permit Section		
Record Type:	WellCompletion/New/Production or Monitoring/NA		
City:	Newberry Springs		
Region Office:	DWR Southern Region Office		
Well Location:	None		
Other Observations:	None		

Radon Information

This section lists any relevant radon information found for the target property.

Federal EPA Radon Zone for *SAN BERNARDINO* County: **2**

Zone 1: Counties with predicted average indoor radon screening levels greater than 4 pCi/L
Zone 2: Counties with predicted average indoor radon screening levels from 2 to 4 pCi/L
Zone 3: Counties with predicted average indoor radon screening levels less than 2 pCi/L

Federal Area Radon Information for *SAN BERNARDINO* County

No Measures/Homes:	17
Geometric Mean:	0.5
Arithmetic Mean:	0.7
Median:	0.7
Standard Deviation:	1
Maximum:	2.9
% >4 pCi/L:	0
% >20 pCi/L:	0
Notes on Data Table:	TABLE 1. Screening indoor radon data from the EPA/State Residential Radon Survey of California conducted during 1989-90. Data represent 2-7 day charcoal canister measurements from the lowest level of each home tested.

Appendix

Federal Sources

FEMA National Flood Hazard Layer — **FEMA FLOOD**

The National Flood Hazard Layer (NFHL) data incorporates Flood Insurance Rate Map (FIRM) databases published by the Federal Emergency Management Agency (FEMA), and any Letters Of Map Revision (LOMRs) that have been issued against those databases since their publication date. The FIRM Database is the digital, geospatial version of the flood hazard information shown on the published paper FIRMs. The FIRM Database depicts flood risk information and supporting data used to develop the risk data. The FIRM Database is derived from Flood Insurance Studies (FISs), previously published FIRMs, flood hazard analyses performed in support of the FISs and FIRMs, and new mapping data, where available.

Indoor Radon Data — **INDOOR RADON**

Indoor radon measurements tracked by the Environmental Protection Agency(EPA) and the State Residential Radon Survey.

Public Water Systems Violations and Enforcement Data — **PWSV**

List of drinking water violations and enforcement actions from the Safe Drinking Water Information System (SDWIS) made available by the Drinking Water Protection Division of the US EPA's Office of Groundwater and Drinking Water. Enforcement sensitive actions are not included in the data released by the EPA. Address information provided in SWDIS may correspond either with the physical location of the water system, or with a contact address.

Radon Zone Level — **RADON ZONE**

Areas showing the level of Radon Zones (level 1, 2 or 3) by county. This data is maintained by the Environmental Protection Agency (EPA).

Safe Drinking Water Information System (SDWIS) — **SDWIS**

The Safe Drinking Water Information System (SDWIS) contains information about public water systems as reported to US Environmental Protection Agency (EPA) by the states. Addresses may correspond with the location of the water system, or with a contact address.

Soil Survey Geographic database — **SSURGO**

The Soil Survey Geographic database (SSURGO) contains information about soil as collected by the National Cooperative Soil Survey at the Natural Resources Conservation Service (NRCS). Soil maps outline areas called map units. The map units are linked to soil properties in a database. Each map unit may contain one to three major components and some minor components.

U.S. Fish & Wildlife Service Wetland Data — **US WETLAND**

The U.S. Fish & Wildlife Service Wetland layer represents the approximate location and type of wetlands and deepwater habitats in the United States.

USGS Current Topo — **US TOPO**

US Topo topographic maps are produced by the National Geospatial Program of the U.S. Geological Survey (USGS). The project was launched in late 2009, and the term "US Topo" refers specifically to quadrangle topographic maps published in 2009 and later.

USGS Geology — **US GEOLOGY**

Seamless maps depicting geological information provided by the United States Geological Survey (USGS).

USGS National Water Information System — **FED USGS**

The U.S. Geological Survey (USGS)'s National Water Information System (NWIS) is the nation's principal repository of water resources data. This database includes comprehensive information of well-construction details, time-series data for gage height, streamflow, groundwater level, and precipitation and water use data.

State Sources

Oil and Gas Wells — **OGW**

A list of Oil and Gas well locations. This is provided by California's Department of Conservation Division of

Appendix

Oil, Gas and Geothermal Resources.

Periodic Groundwater Level Measurement Locations **MONITOR WELLS**

Locations of groundwater level monitoring wells in the Department of Water Resources (DWR)'s Periodic Groundwater Levels dataset. The DWR Periodic Groundwater Levels dataset contains seasonal and long-term groundwater level measurements collected by the Department of Water Resources and cooperating agencies.

Well Completion Reports **WATER WELLS**

List of wells from the Well Completion Reports data made available by the California Department of Water Resources' (DWR) Online System for Well Completion Reports (OSWCR). Please note that the majority of well completion reports have been spatially registered to the center of the 1x1 mile Public Land Survey System section that the well is located in.

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ENVIRONMENTAL RISK INFORMATION SERVICES

CITY DIRECTORY

Project Property:	*Clearway Daggett Project – Additional 300-Acre Property* *39802 Silver Valley Road* *Daggett, CA 92327*
Project No:	*194-6437*
Requested By:	*Tetra Tech*
Order No:	*20200325248*
Date Completed:	*March 26, 2020*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

March 26, 2020
RE: CITY DIRECTORY RESEARCH
Clearway Daggett Project – Additional 300-Acre Property
39802 Silver Valley Road Daggett, CA

Thank you for contacting ERIS for an City Directory Search for the site described above. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. We have provided the nearest addresses(s) when adjacent addresses are not listed. If we have searched a range of addresses, all addresses in that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on more highly developed areas. Newly developed areas may be covered in the more recent years, but the older directories will tend to cover only the "central" parts of the city. To complete the search, we have either utilized the ACPL, Library of Congress, State Archives, and/or a regional library or history center as well as multiple digitized directories. These do not claim to be a complete collection of all reverse listing city directories produced.

ERIS has made every effort to provide accurate and complete information but shall not be held liable for missing, incomplete or inaccurate information. To complete this search we used the general range(s) below to search for relevant findings. If you believe there are additional addresses or streets that require searching please contact us at 866-517-5204.

Search Criteria:

39700-39900 of Silver Valley Rd
39800-40225 of Valley Center Rd

Search Results Summary

Date	Source	Comment
2018	DIGITAL BUSINESS DIRECTORY	
2013	DIGITAL BUSINESS DIRECTORY	
2009	DIGITAL BUSINESS DIRECTORY	
2001	HAINES	
1988	HAINES	
1971	HAINES	

2018
SOURCE: DIGITAL BUSINESS DIRECTORY

SILVER VALLEY RD

NO LISTING FOUND FOR THIS YEAR...

2018
SOURCE: DIGITAL BUSINESS DIRECTORY

VALLEY CENTER RD

NO LISTING FOUND FOR THIS YEAR...

2013
SOURCE: DIGITAL BUSINESS DIRECTORY

SILVER VALLEY RD

NO LISTING FOUND FOR THIS YEAR...

2013
SOURCE: DIGITAL BUSINESS DIRECTORY

VALLEY CENTER RD

NO LISTING FOUND FOR THIS YEAR...

2009
SOURCE: DIGITAL BUSINESS DIRECTORY

SILVER VALLEY RD

NO LISTING FOUND FOR THIS YEAR...

2009
SOURCE: DIGITAL BUSINESS DIRECTORY

VALLEY CENTER RD

NO LISTING FOUND FOR THIS YEAR...

2001
SOURCE: HAINES

SILVER VALLEY RD

STREET NOT LISTED

2001
SOURCE: HAINES

VALLEY CENTER RD

STREET NOT LISTED

1988
SOURCE: HAINES

SILVER VALLEY RD

STREET NOT LISTED

1988
SOURCE: HAINES

VALLEY CENTER RD

STREET NOT LISTED

1971
SOURCE: HAINES

SILVER VALLEY RD

STREET NOT LISTED

1971
SOURCE: HAINES

VALLEY CENTER RD

STREET NOT LISTED

--- END REPORT ---

ENVIRONMENTAL RISK INFORMATION SERVICES

FIRE INSURANCE MAPS

Project Property:	Clearway Daggett Project – Additional 300-Acre Property 39802 Silver Valley Road Daggett CA 92327
Project No:	194-6437
Requested By:	Tetra Tech
Order No:	20200325248
Date Completed:	March 25, 2020

Please note that no information was found for your site or adjacent properties.

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Appendix B—All Appropriate Inquiry User Questionnaire / Landowner Questionnaires

The purpose of this questionnaire is to assist us in compiling the information required by ASTM Standard E2247-16, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Farmland or Rural Property*—the standard for conducting Phase I Environmental Site Assessments.

Please answer questions to the best of your ability as a landowner involved in the project.

If an answer cannot be provided, write "Unknown."

Question	Response/Comments
• How long have you owned or occupied the *property*?	4 MONTHS
• What is the approximate age of the building(s) (if any)?	30 YEARS
• What was the past use of the property and any adjacent properties?	ALFALFA FARM
• Have there been other tenants? If yes, what is the nature of the other tenants' operations?	NO
• Is the *property,* or *any adjoining property*, ever been used for any of the following activities: Industrial Use, gas station; motor repair; commercial printing; dry cleaners; photo-developing; junkyard or landfill; waste treatment, storage, disposal, processing, or recycling? *(if yes, please provide brief explanation)*	NO
• Are there or had there been any accumulations of damaged or discarded automotive batteries, pesticides, paints, drums, or chemicals? *(if yes, please describe and provide general locations)*	NO
• Has fill dirt been brought onto the *property* from off-site sources? *(if yes, please provide origin of fill, when it was brought on the property.)*	NO

• Are there or have there been any pits, ponds, lagoons, cisterns, cesspools, or septic systems located on the *property* in connection with waste treatment, waste disposal, or are likely to contain hazardous substances or petroleum products? *(if yes, please provide when and where pits, lagoons, or ponds were located on property)*	NO
• Is there any stained soil or significantly stained paved areas on the *property*? *(if yes, please provide location and source of staining)*	NO
• Are there or have there been any aboveground or underground storage tanks located on the *property*?	NO
• Are there or have there been any vent pipes, fill pipes, or access ways protruding from the ground or *adjacent* to any *structure* located on the *property*?	NO
• Is the property served by either a private well or non-public water system? *(if "yes", go to 13; if "no" go to 14)*	YES
• Have contaminants been identified in the well, or has the well been designated as contaminated?	NO
• Are there any dry wells, irrigation wells, injection wells, abandoned wells, or monitoring wells located on the subject property?	2 IRRIGATION WELLS (100 HP EACH) 1 DOMESTIC WELL

• Do you know of any environmental site assessment of the property that indicated the presence of hazardous substances or petroleum products? *(If yes, please explain – Do you have documentation of this assessment?)*	NO
• Does the *property* discharge wastewater, other than storm water, into a sanitary sewer system? *(if yes, please indicate what is discharged and where it is discharged)*	NO
• Have any of the following been dumped, buried, or burned on the *property*? Hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials.	NO
• Is there a transformer, capacitor, or any hydraulic equipment on the *property*?	NO

Please use space below to provide additional explanation of any your responses:

ALTHOUGH WE HAVE OWNED SUBJECT PROPERTY FOR ONLY 4 MONTHS, WE ASKED THESE questions TO PREVIOUS OWNERS AS WELL. THEREFORE, WE BELIEVE THE RESPONSES TO BE ACCURATE UP TO 30-40 YEARS AGO. AS WE HAVE ALSO BEEN NEIGHBORS TO SUBJECT PROPERTY IN THE 40 YEAR TIME-FRAME.

Name of Landowner (or Representative)	GLEN VAN DAM
Company Name (if applicable)	VAN DAM RANCH
Address (street, town/municipality, state)	3190 COTTONWOOD AVE, SANTA ANA, CA
Telephone Number	951-203-6832
Email Address	gvandam@verizon.net
Signature	

TETRA TECH

Phase I Environmental Site Assessment
User Questionnaire

Clearway Daggett Project – Additional 300-Acre Property
Daggett Solar Power Facity
San Bernardino County, Californina

The purpose of this questionnaire is to assist us in compiling the information required by ASTM Standard E2247-16, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Farmland or Rural Property*—the standard for conducting Phase I Environmental Site Assessments. Please answer questions to the best of your ability. If an answer cannot be provided, write "Unknown."

Question	Response/Comments
1. Is the User aware of any environmental cleanup liens against the Property that are filed or recorded under federal, tribal, state or local law?	**No**
2. Is the User aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place on the Property and/or have been filed or recorded in a registry under federal, state or local law?	**No**
3. Does the User have any specialized knowledge or experience related to the Property or nearby properties?	**Yes; we are familiar with adjacent properties based on previous environmental surveys related to the Daggett Solar Facility Project.**
4. Is the User involved in the same line of business as the current or former occupants of the Property or on adjoining properties so that they would have knowledge of the chemicals and processes used by current or former occupants?	**No**
5. Is the User aware of any commonly known or reasonably ascertainable information about the Property that would help the environmental professional to identify conditions indicative of releases or threatened releases?	**No**
6. Is the User aware of specific chemicals that are or may have been present on the Property, spills or chemical releases on the property, or any cleanups that may have taken place on the Property?	**No**

Question	Response/Comments
7. Is it the User's opinion that the purchase (or lease) price being paid for Property reasonably reflects the fair market value of the Property?	**Unknown**
8. Is the User aware of any obvious indicators that point to the presence or likely presence of contamination on the Property?	**Unknown**

Please use space below to provide additional explanation of any your responses above:

The questionnaire was completed by:

Name of User (or Representative)	Aarty Joshi	**Company, Address, and Phone Number**	Clearway Energy Group LLC 100 California Street, Ste 400 San Francisco, CA 94111
Signature		**Date**	March 23, 2020
Email Address	Aarty.Joshi@Clearwayenergy.com		

Appendix C—Historical Aerials and Topographic Maps

ENVIRONMENTAL RISK INFORMATION SERVICES

HISTORICAL AERIALS

Project Property:	Clearway Daggett Project – Additional 300-Acre Propert 39802 Silver Valley Road Daggett CA 92327
Requested By:	Tetra Tech
Order No:	20200325248
Data Completed:	March 27,2020

Environmental Risk Information Services
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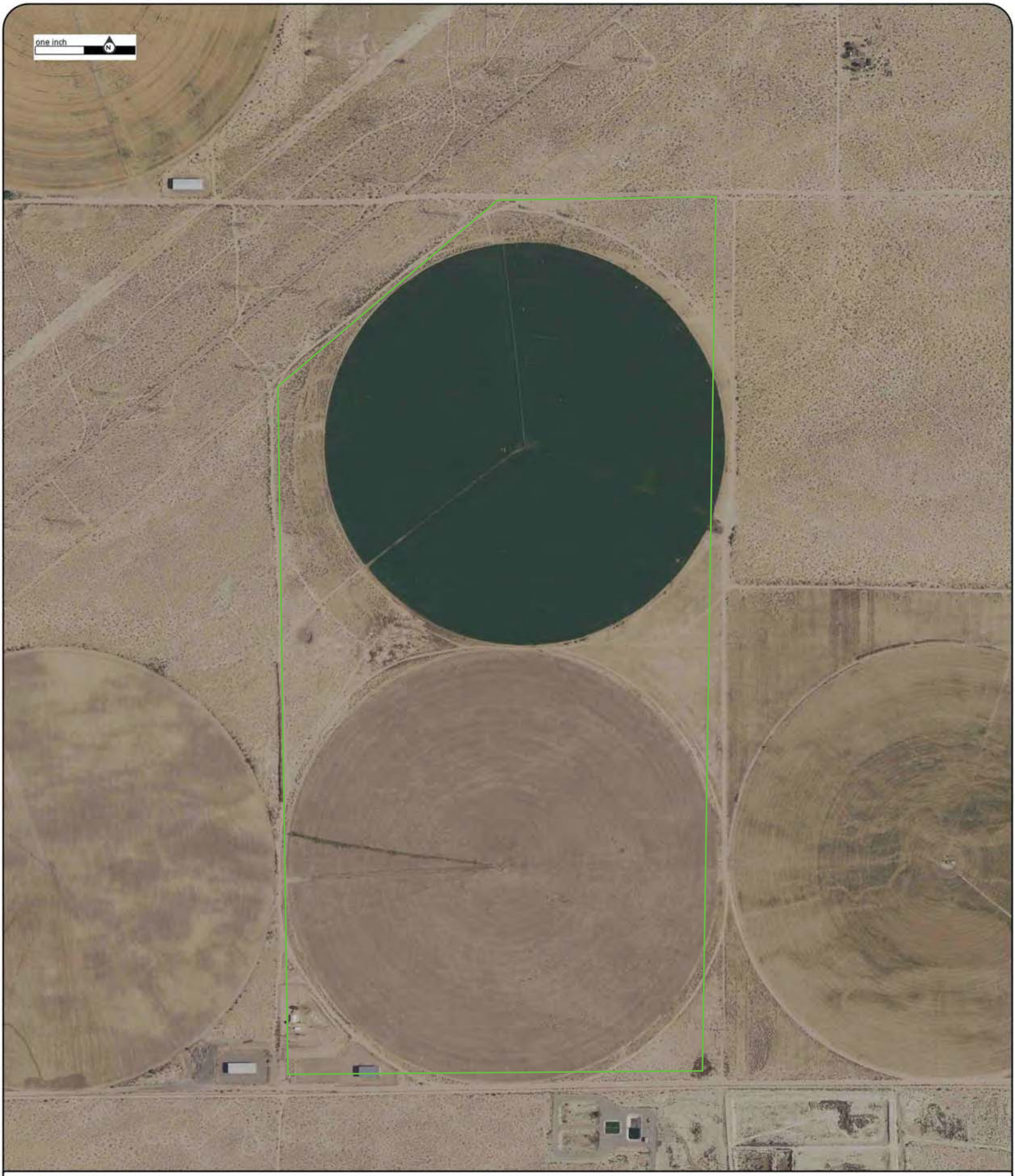
Date	Source	Source Scale	Comments
2018	National Agriculture Information Program	1" to 700'	
2012	National Agriculture Information Program	1" to 700'	
2010	National Agriculture Information Program	1" to 700'	
2005	National Agriculture Information Program	1" to 700'	
1995	US Geological Survey	1" to 700'	
1983	National High Altitude Photography	1" to 700'	
1973	Agriculture and Soil Conservation Service	1" to 700'	
1970	US Geological Survey	1" to 700'	
1963	Agriculture and Soil Conservation Service	1" to 700'	
1953	Agriculture and Soil Conservation Service	1" to 700'	
1929	Private Company	1" to 700'	



Year:2018
Source:NAIP
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

ENVIRONMENTAL RISK INFORMATION SERVICES

Year:2012
Source:NAIP
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Year:2010
Source:NAIP
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

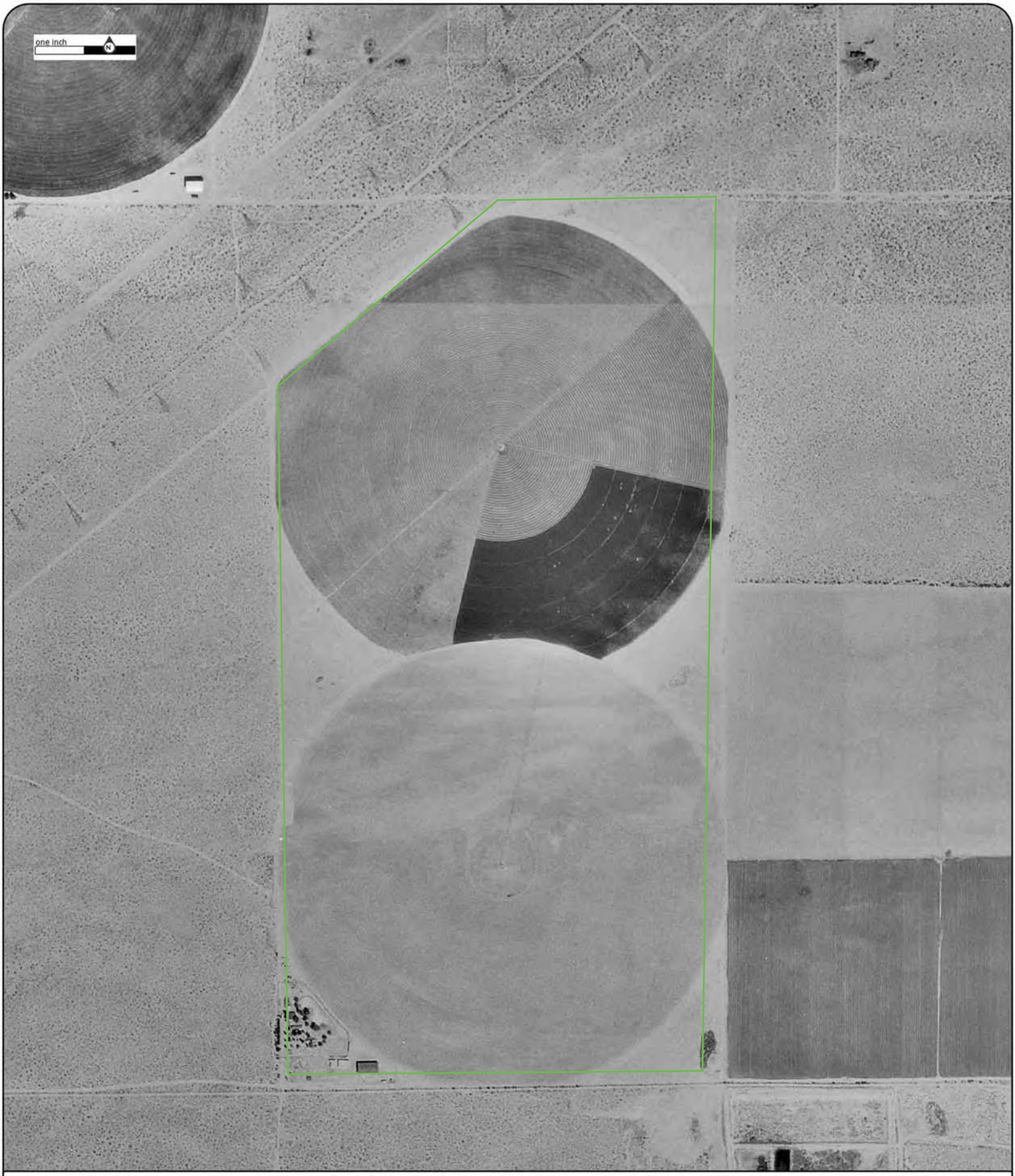
ENVIRONMENTAL RISK INFORMATION SERVICES

Year:2005
Source:NAIP
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

ENVIRONMENTAL RISK INFORMATION SERVICES

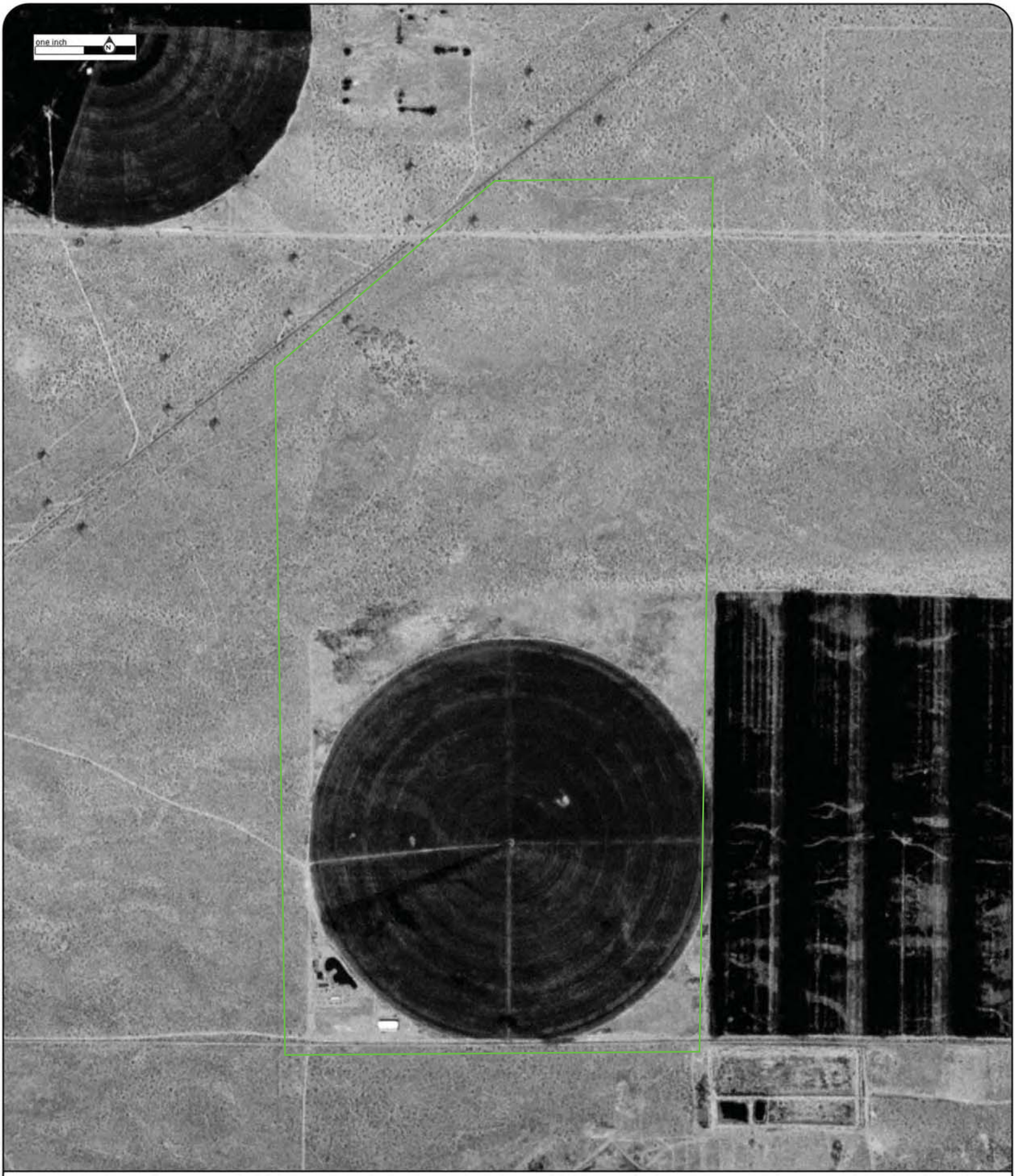


Year:1995
Source:USGS
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



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Source:NHAP
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

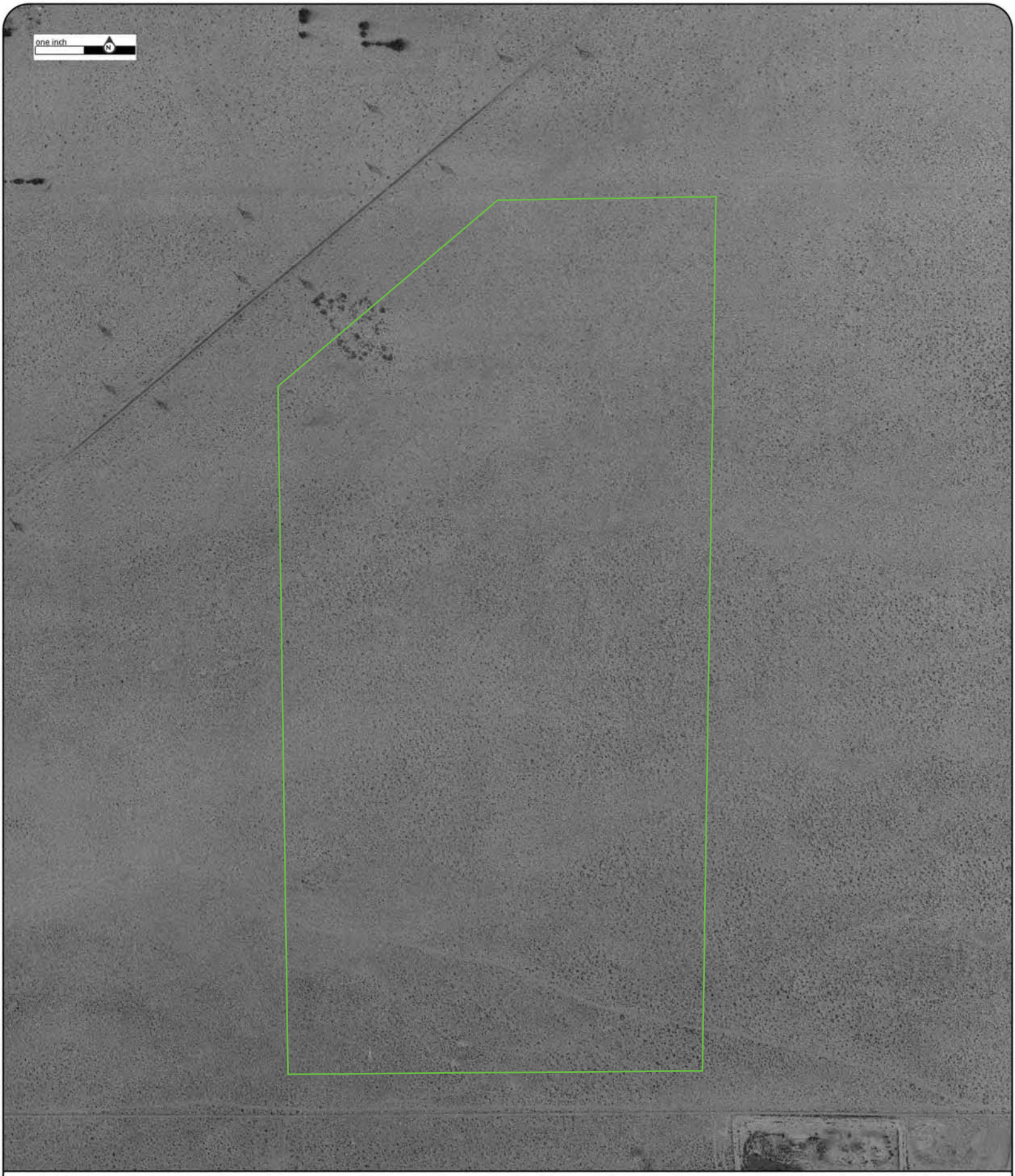
ENVIRONMENTAL RISK INFORMATION SERVICES

Year:1973
Source:ASCS
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

ENVIRONMENTAL RISK INFORMATION SERVICES



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Scale:1" to 700'
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Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

ENVIRONMENTAL RISK INFORMATION SERVICES

Year:1963
Source:ASCS
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

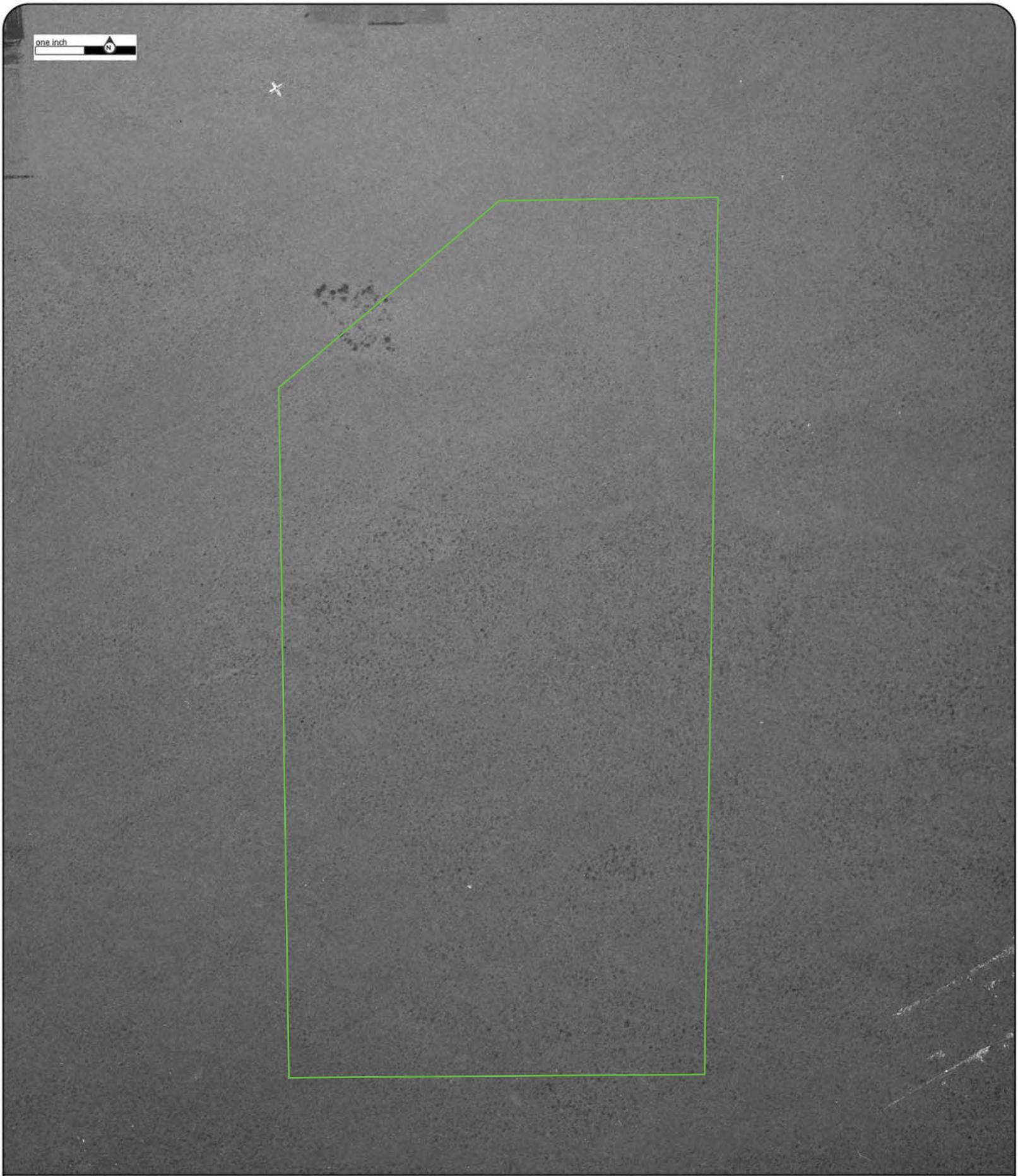
ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Year:1953
Source:ASCS
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



Year:1929
Source:FAIRCHILD
Scale:1" to 700'
Comment:

Address:39802 Silver Valley Road,Daggett,CA
Approx Center:34.87225/-116.79

Order No:20200325248

ENVIRONMENTAL RISK INFORMATION SERVICES

ENVIRONMENTAL RISK INFORMATION SERVICES

TOPOGRAPHIC MAPS

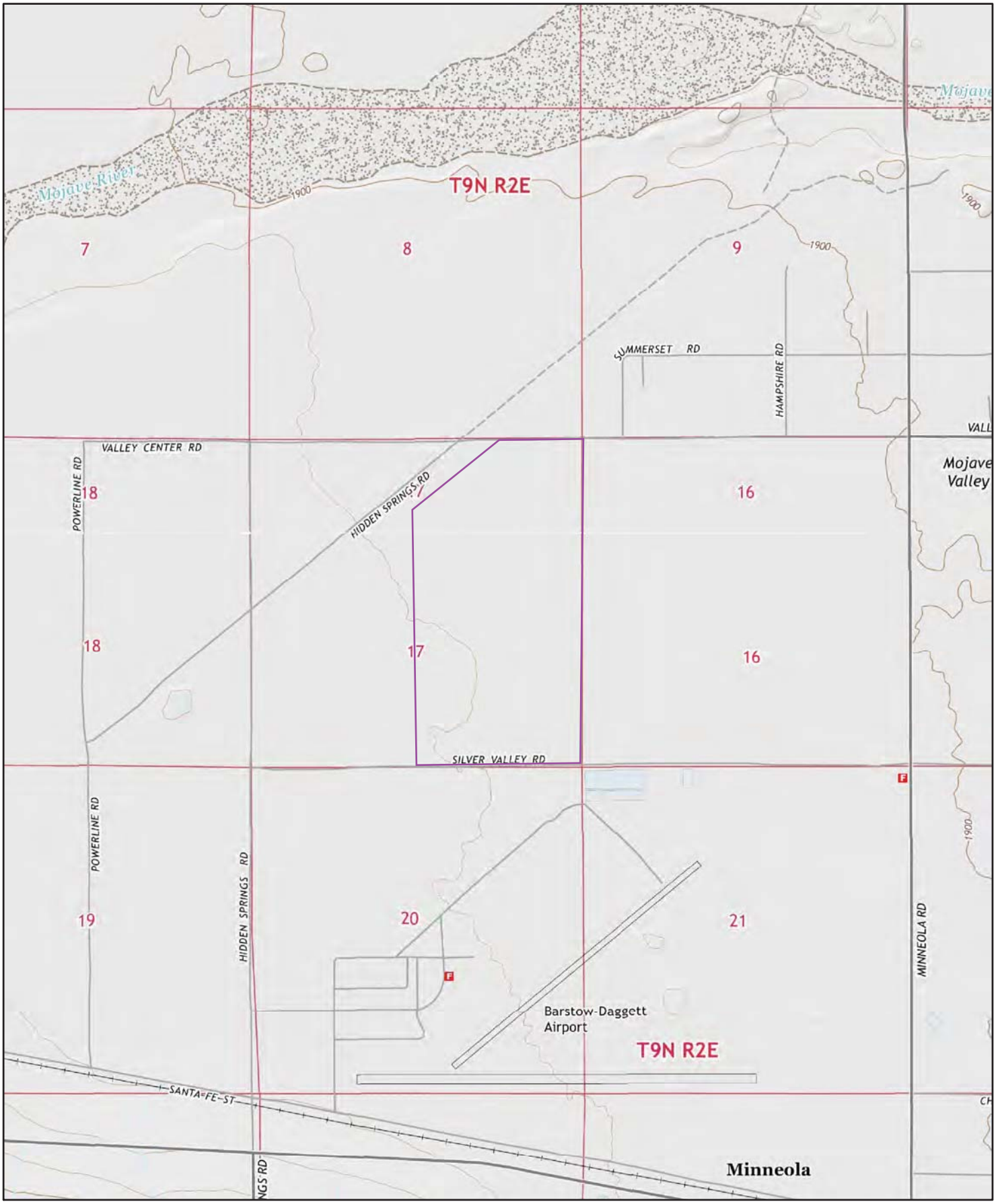
Project Property:	Clearway Daggett Project – Additional 300-Acre Property 39802 Silver Valley Road Daggett CA 92327
Project No:	194-6437
Requested By:	Tetra Tech
Order No:	20200325248
Date Completed:	March 25, 2020

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

We have searched USGS collections of current topographic maps and historical topographic maps for the project property. Below is a list of maps found for the project property and adjacent area. Maps are from 7.5 and 15 minute topographic map series, if available.

Year	Map Series
2015	7.5
1971	7.5
1970	7.5
1953	7.5
1956	15

Topographic Maps included in this report are produced by the USGS and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property.
No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Inc.(in the US) and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS', using Topographic Maps produced by the USGS. This maps contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.



2015

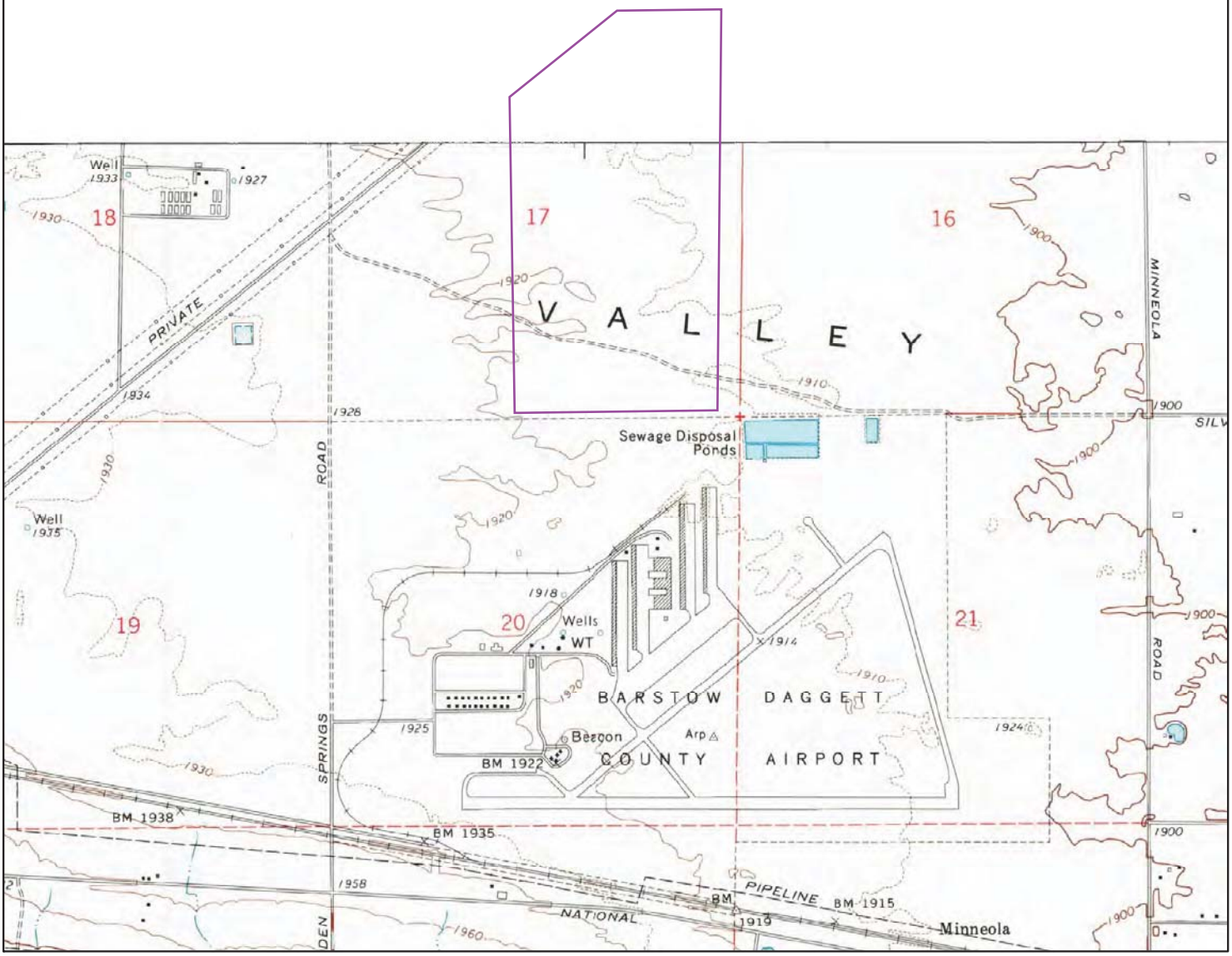
0 0.2 0.4 0.8 Miles

Order No. 20200325248

Quadrangle(s): Minneola,CA; Yermo,CA

Source: USGS 7.5 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



1971

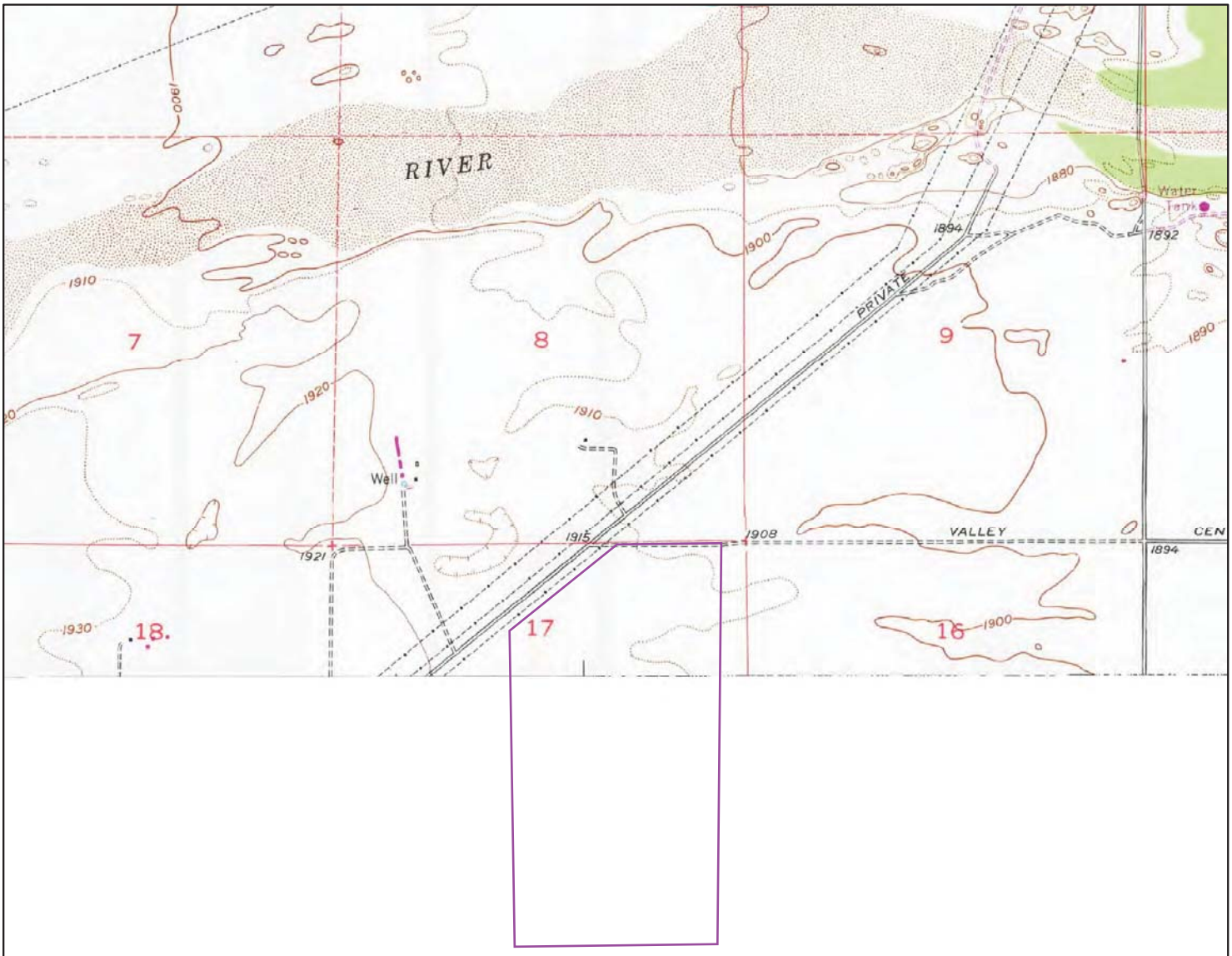
0 0.2 0.4 0.8 Miles

Order No. 20200325248

Quadrangle(s): Minneola,CA

Source: USGS 7.5 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



1970

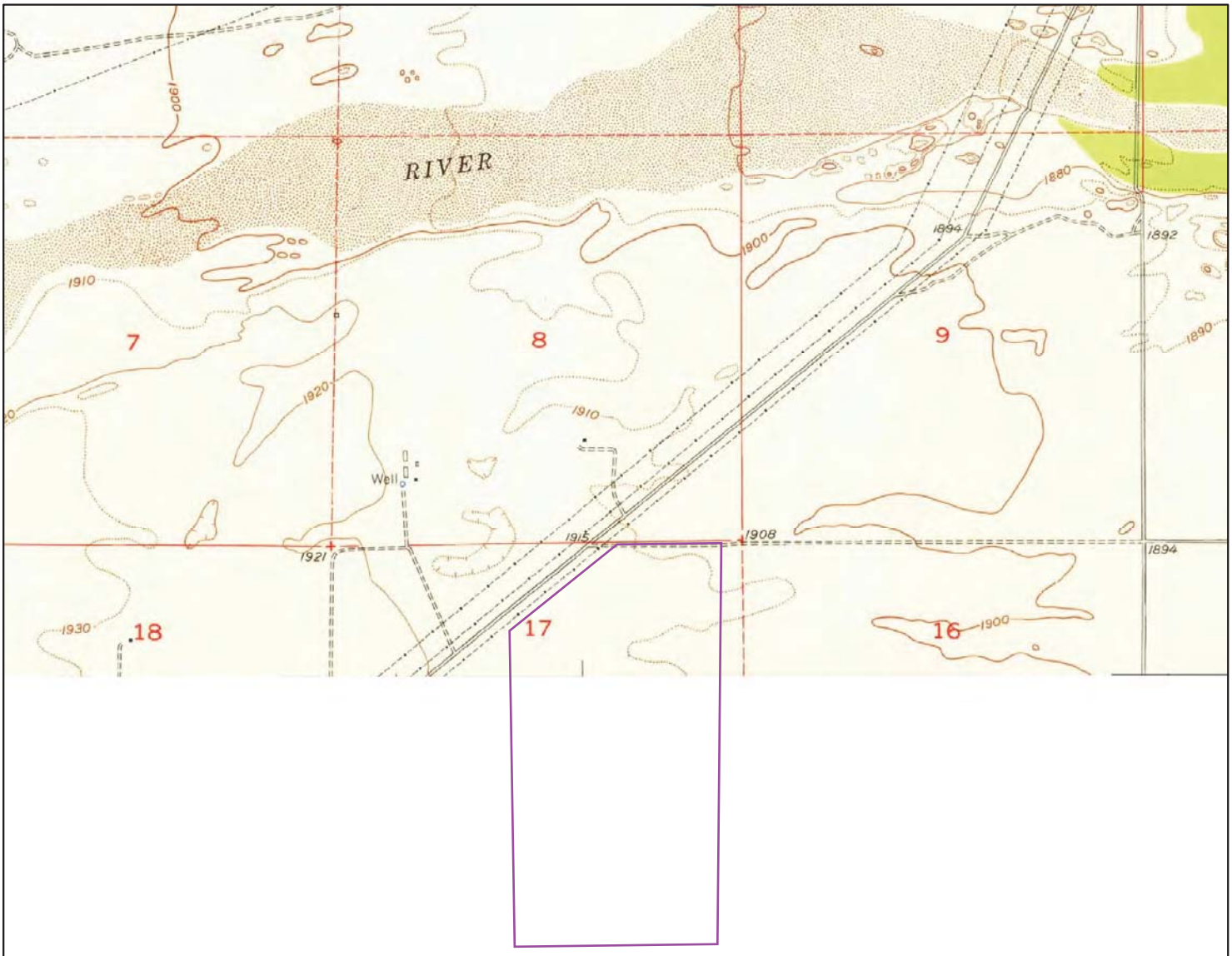
0 0.2 0.4 0.8 Miles

Order No. 20200325248

Quadrangle(s): Yermo,CA

Source: USGS 7.5 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



1953

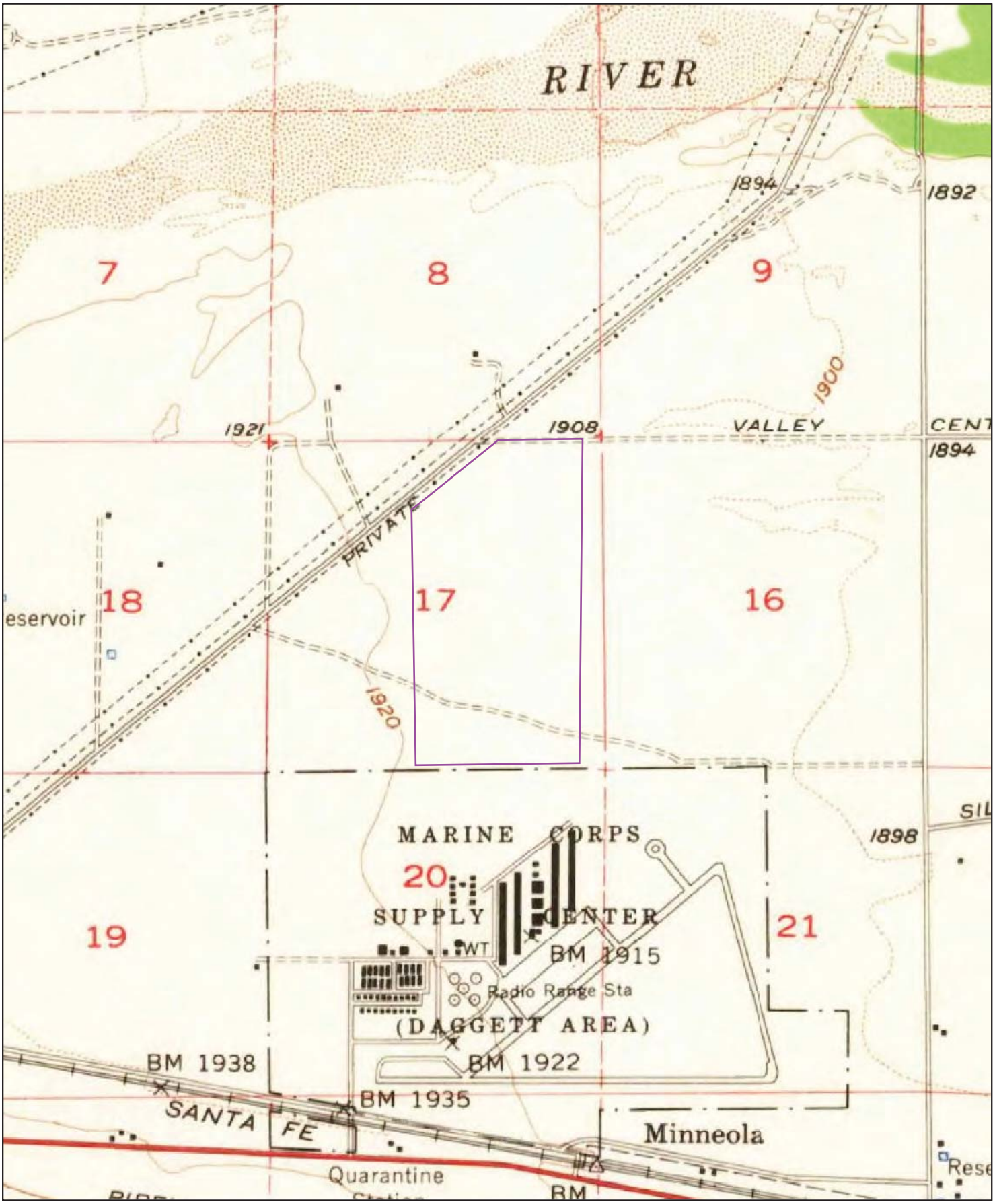
0 0.2 0.4 0.8 Miles

Order No. 20200325248

Quadrangle(s): Yermo,CA

Source: USGS 7.5 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



1956

0 0.2 0.4 0.8 Miles

Order No. 20200325248

Quadrangle(s): Daggett,CA

Source: USGS 15 Minute Topographic Map

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES

Appendix D—Relevant Documents

ADMINISTRATIVE DRAFT
PHASE I ENVIRONMENTAL SITE ASSESSMENT

Daggett Solar Power Facility
San Bernardino County, California

Prepared for:

NRG Energy, Inc.

Prepared by:

Tetra Tech, Inc.
350 Indiana St, Suite 500
Golden, CO 80401

July 20, 2018

EXECUTIVE SUMMARY

Tetra Tech, Inc. performed a Phase I Environmental Site Assessment (ESA) of the proposed Daggett Solar Power Facility (Project) for NRG Energy, Inc. (NRG or the User). The proposed Project consists of constructing and operating a utility-scale, solar photovoltaic electricity generation and energy storage facility that would produce up to 650 megawatts of power and include up to 450 megawatts of battery storage capacity on approximately 3,393 acres of land located in San Bernardino County, California (Property). The Property includes land for a proposed solar facility and two alternative routes for transmission lines. The Phase I ESA was completed in general accordance with American Society for Testing and Materials (ASTM) *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forestland or Rural Property, E2247-16* and All Appropriate Inquiries Final Rule 40 Code of Federal Regulations Part 312. The objective of this Phase I ESA is to identify Recognized Environmental Conditions (RECs), Historical RECs (HRECs), and Controlled RECs (CRECs) that affect the Property.

To assess environmental conditions at the Property, Tetra Tech, Inc. reviewed site land use history, geology, hydrogeology, and environmental records for the Property and its general vicinity; conducted a visual site reconnaissance; reviewed the completed User Questionnaire; and completed telephone interviews with landowners to inquire about current environmental conditions.

The proposed Project includes Property consisting of non-contiguous parcels of land for use as a solar facility along with two alternative routes for electric transmission lines. The Property consists of agricultural fields, rural residences, outbuildings (such as barns and sheds), and a few industrial buildings. Overhead transmission lines and secondary roads traverse the Property. Adjacent properties include a solar facility and the Coolwater Generating Station to the west; the Barstow-Daggett Airport to the south; and rural agricultural and residential properties to the north and east.

Based on the site reconnaissance performed on June 19, 2018, the Environmental Data Resources, Inc. regulatory database review, historical aerial and topographic map review, landowner questionnaires, and the completed User Questionnaire, review of the California Geotracker database, and review of other documents made available, two RECs were identified as further described below.

ASTM defines a REC as:

> *The presence or likely presence of any hazardous substances or petroleum products on a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.*

Two RECs were identified during the completion of this Phase I ESA:

- **Sunray Solar Energy Project:** The solar facility (formerly the Solar Energy Generating Station II), located at 35100 Santa Fe Street in the City of Daggett and immediately adjacent to the Property, was listed on the ERNS (Emergency Response Notification System) database

for numerous spills and leaks. One record, described as “Solar Collector Assembly/Failed Flange/A Fire Ensued” was listed in 1994 without a closure date. Based on the listing, “one-hundred gallons of Other Oil Caloria Heat Transfer Oil” had been spilled and reached the water at the site. The listing did not specify whether the spill impacted surface water or groundwater. At the time that the record was entered, it was determined that the responsible party would “excavate the soil when the fire was extinguished;” however, no indication of closure was provided. Another record, dated 2014, indicates “900 gallons of heat transfer fluid was spilled due to a failed HCE tube at weld.” At the time that the record was entered, it was determined that the responsible party would excavate the soil; however, no indication of closure was provided in the listing. No additional information regarding the extent of impacts were readily ascertainable at the time of writing this report and therefore a determination could not be made on whether the releases impacted the Property. Based on the information available, the numerous documented spills and leaks are considered a REC based on reported impacts to water for a few of these spills, proximity to the Property, groundwater flow direction toward the east/southeast, and lack of closure documentation for the two listings described above. Groundwater monitoring information in the area of the solar facility was not available for review for this Phase I ESA. It is noted that groundwater depths in the area are greater than 100 feet and that construction of the proposed Project is not expected to encounter groundwater.

- **Barstow-Daggett Airport:** The Barstow-Daggett Airport is listed in the HIST Cal-Site database and is located immediately adjacent to the south of the Property. This listing indicates an open military base with a status of “Annual Workplan—Active Site.” The facility is currently administered by the San Bernardino County Department of Transportation-Airports Division. Based on the listing, building and storage space is leased to a variety of industrial users, which have included the “Federal Aviation Administration (FAA), Stuart Davis, Lundeen, and others.” The U.S. Army currently leases portions of the airport for use a heliport associated with Fort Irwin. The airport includes five former underground storage tank (UST) sites that contain nine USTs. Two waste disposal sites (Waste Disposal Site “A” and Waste Disposal Site “B”) are also located at the airport. Potential and/or confirmed hazardous waste contaminants of concern previously identified from past soil sampling conducted for the UST sites include petroleum contaminants including benzene, toluene, ethylbenzene, lead, and xylenes. Soil contaminants associated with Waste Disposal Site "A" include methylene chloride and the following metals: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc. Contaminants associated with Waste Disposal Site "B" include the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc. In addition, a search of the California Geotracker database (2018) lists gasoline as a potential contaminant of concern and groundwater as a potential media of concern for the airport. No additional information regarding the extent of impacts were readily ascertainable at the time of writing this report. Metal-impacted soils associated with the Waste Disposal sites represent a material threat to the Property due to wind-transport mechanisms. In addition, the releases associated with the UST sites appeared to have impacted groundwater with gasoline. Based on the information available, the soil and/or groundwater impacts at this property associated with the leaking USTs and waste disposal activities are considered a REC as contamination from these areas of the airport represents a material threat to the Property based on the proximity to the

Property, the history of contamination, groundwater flow direction toward the east/southeast, and lack of closure documentation.

ASTM defines an HREC as:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (e.g., property use restrictions, activity and use limitations [AULs], institutional controls or engineering controls).*

No HRECs were identified during the completion of this Phase I ESA.

ASTM defines a CREC as:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority (e.g., as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances allowed to remain in place subject to the implementation of required controls.*

No CRECs were identified during the completion of this Phase I ESA.

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ACRONYMS AND ABBREVIATIONS

AST	aboveground storage tank
ASTM	American Society for Testing and Materials
CA HIST Cortese	Hazardous Waste and Substance Site List
CA	California
COC	constituent of concern
CORRACTS	Corrective Action Report
CREC	Controlled Recognized Environmental Condition
EDR	Environmental Data Resources, Inc.
ENVIROSTOR	CA EnviroStor Database
ERNS	Emergency Response Notification System
ESA	Environmental Site Assessment
FAA	Federal Aviation Administration
FEMA	Federal Emergency Management Agency
FINDS	Facility Index System/Facility Registry System
FUDS	Formerly Used Defense Sites
HREC	Historical Recognized Environmental Condition
kg	kilogram
LUST	leaking underground storage tank
MCLB	Marine Corps Logistics Base
NPL	National Priority List
NRG	NRG Energy, Inc.
Project	Daggett Solar Power Facility
Property	approximately 3,393 acres in San Bernardino County, California
RAATS	RCRA Administrative Action Tracking System
RCRA TSDF	RCRA Treatment, Storage and Disposal Facility database
RCRA	Resource Conservation and Recovery Act
RCRA-LQG	RCRA large quantity generator
RCRA-SQG	RCRA small quantity generator
REC	Recognized Environmental Condition
ROD	records of decision
SDS	Safety Data Sheet
SEMS	Superfund Enterprise Management System

ACRONYMS AND ABBREVIATIONS
(Continued)

SEMS Archive	Superfund Enterprise Management System Archive
STLC	Soluble Threshold Limit Concentration
TCE	trichloroethylene
Tetra Tech	Tetra Tech, Inc.
US ENG CONTROLS	Engineering Controls Sites List
US INST CONTROL	Institutional Controls Sites List
User	NRG Energy, Inc.
UST	underground storage tank
UXO	unexploded ordnance sites

1.0 INTRODUCTION

1.1 PURPOSE

Tetra Tech, Inc. (Tetra Tech) performed a Phase I Environmental Site Assessment (ESA) of the proposed Daggett Solar Power Facility (Project) for NRG Energy, Inc. (NRG or the User). The proposed Project will encompass approximately 3,393 acres of land located in San Bernardino County, California (Property). The Property area boundaries and two transmission line alternative routes were provided by NRG. The Phase I ESA was completed in general accordance with American Society for Testing and Materials (ASTM) *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forestland or Rural Property, E2247-16*. The objective of this Phase I ESA is to identify Recognized Environmental Conditions (RECs), Historical RECs (HRECs), and Controlled RECs (CRECs) that affect the Property.

1.2 SCOPE OF SERVICES

The scope of services was defined by Tetra Tech's proposal for the Project dated May 21, 2018. The scope included a regulatory database review, historical and physical record review, interviews, a visual non-invasive site reconnaissance of the Property and adjoining properties, telephone interviews, and preparation of this report.

1.3 SIGNIFICANT ASSUMPTIONS

Tetra Tech assumes that all information obtained from others for the Property is correct and complete. Additionally, Tetra Tech assumes that NRG and the current owner(s) and/or occupants within the Property have provided Tetra Tech with all reasonably ascertainable prior environmental information concerning the Property. In accordance with the agreed-upon scope of work for this Phase I ESA between NRG and Tetra Tech, only the exterior of residential properties and associated structures/outbuildings were evaluated on the Property. The residential properties and associated structures/outbuildings were evaluated from available and accessible public road rights-of-way. Tetra Tech assumes that the user will read this report in its entirety.

1.4 LIMITATIONS AND EXCEPTIONS OF ASSESSMENTS

The findings and conclusions presented in this report are based on the procedures described in ASTM Practice E2247-16. This report was prepared based on a review of data, as described therein, in accordance with generally accepted professional practices, applicable to work of similar nature and complexity of similar localities, at the time the services were performed. The scope of this report is limited in nature and intended to provide an evaluation of the current environmental conditions at the Property at the time of the report preparation and does not constitute definitive review of all the potential environmental impairments and situations not otherwise ascertainable from the available information and observation.

It is important to recognize that even the most comprehensive scope of services may not detect all the environmental liabilities at a particular site. Therefore, nothing herein shall be construed as a representation or certification that the Property is either fully characterized or is free of environmental impairments and/or contamination. This Phase I ESA conforms to the level of documentation required in ASTM Practice E2247-16.

To prepare this report, Tetra Tech relied upon information as discussed in the report, which it believes to be reliable. (Please also refer to the Environmental Database Resources [EDR] Disclaimer, Appendix A.) The landowner list provided by NRG did not include contact information for all of the parcels located within the Property; therefore, Tetra Tech was unable to perform interviews of all of the property owners. This is noted as a data gap for the Phase I ESA.

Tetra Tech has endeavored to meet what it believes is the applicable standard of care for the services performed and, in doing so, is obliged to advise NRG of Phase I ESA limitations. Tetra Tech believes that providing information about limitations is essential to help clients identify and thereby manage risks.

This Phase I ESA did not include any inquiry with respect to radon, methane, asbestos-containing material, lead-based paint, lead in drinking water, formaldehyde, endangered species, wetlands, subsurface investigation activities or other services or potential conditions or features not specifically identified and discussed herein. It is noted that inquiry into the above environmental issues are not required to meet ASTM Standard E2247-16. In those instances where additional services or service enhancements are included in the report as requested or authorized by the client, specific limitations attendant to those services are presented in the text of the report.

This report represents Tetra Tech's service to NRG as of the report date. In that regard, the report constitutes Tetra Tech's final document, and the text of the report may not be altered in any manner after final issuance of the same. Opinions relative to environmental conditions given in this report are based upon information derived from the most recent Property reconnaissance and from other activities described herein. NRG is herewith advised that the conditions observed by Tetra Tech are subject to change. Certain indicators of the presence of hazardous materials may have been latent or not present at the time of the most recent Property reconnaissance and may have subsequently become observable. In a similar manner, the research effort conducted for a Phase I ESA is limited.

Further, the services herein shall in no way be construed, designed or intended to be relied upon as legal interpretation or advice.

1.5 USER RELIANCE

This report is an instrument of service of Tetra Tech and includes research and a review of specified and reasonably ascertainable information and a reconnaissance of the Property to identify RECs in general accordance with ASTM Standard E2247-16. Tetra Tech's Phase I ESA was performed in accordance with generally accepted practices of the profession undertaken in similar studies at the same time and in the same geographical area, and Tetra Tech observed that degree of care and skill generally exercised by the profession under similar circumstances and conditions.

A User is defined by ASTM Practice E2247-16 as the party seeking to use Practice E2247-16 to complete an ESA of the Project area and may include a potential purchaser of land in the Project area, a potential tenant of the Project area, an owner of land in the Project area, a lender, or a Project area manager. The scope of services and the report have been completed on behalf of and for the exclusive use by NRG (the User) solely for their use and reliance in the Phase I ESA

of the Property. NRG is the only party to which Tetra Tech has explained the risks involved and which has been involved in the shaping of the scope of services needed to satisfactorily manage those risks, if any, from the NRG point of view.

Accordingly, Tetra Tech's findings and opinions related in this report may not be relied upon by any party except for NRG without the consent of Tetra Tech.

2.0 SITE DESCRIPTION

2.1 PROPERTY LOCATION

The Property is located in San Bernardino County, California, as shown on Figure 1, and includes a proposed solar facility site as well as two alternative electric transmission line routes. The Property is generally bounded by the town of Daggett approximately 0.5 mile to the west and the Mojave River, the town of Yermo, and Interstate 15 to the north. The Barstow-Daggett Airport, Route 66, and Interstate 40 are located south of the Property; and Newberry Springs and Mojave Valley are located to the east.

2.2 CURRENT USE OF PROPERTY

Current land use is primarily agricultural farming. The Property consists of undeveloped land, agricultural fields, rural residences, and farm outbuildings (such as barns and sheds). Portions of the Property are traversed by a high-voltage electric transmission line and associated approximate 1,000-foot-wide corridor that includes associated access roads.

2.3 SITE IMPROVEMENTS

Property improvements include overhead transmission lines, agricultural fields, and rural residential structures, and outbuildings (such as barns and sheds).

2.4 CURRENT USES OF ADJOINING PROPERTIES

The term adjoining property, as defined by the ASTM standard, means properties that border or are contiguous or partially contiguous with the Property, or would be so but for a street, road, or other public thoroughfare separating them. In addition to the existing gas-fired Coolwater Generating Station, the surrounding area includes transportation infrastructure, agricultural lands, undeveloped land, the 44-megawatt photovoltaic Sunray Solar Project, and the Barstow-Daggett Airport, a County-owned general aviation airport located directly south of the Property. Route 66, the National Trails Highway, is located south of the Property and Interstate 15 is located to the north. Route 66 is located between Interstate 40 and the Property. The Burlington Northern Railroad is south of the Property and the Santa Fe and Union Pacific Railroad is to the north.

3.0 USER PROVIDED INFORMATION

3.1 TITLE RECORDS

Title records were not provided to Tetra Tech by NRG. The Property is owned by private landowners.

3.2 ENVRONMENTAL LIENS, ACTIVITIES OR USE LIMITATIONS

NRG, as the User of this Phase I ESA, has indicated that it is not aware of any environmental cleanup liens against the Property that are filed or recorded under federal, tribal, state, or local law. NRG has also indicated it is not aware of any activity use limitations, such as engineering controls, or land use restrictions or institutional controls that are in place on the Property and/or have been filed or recorded in a registry under federal, state, or local law. NRG's responses to the All Appropriate Inquiry User/Landowner Questionnaires are included in Appendix B and have been incorporated into this Phase I ESA.

A search for recorded environmental cleanup liens against the Property is beyond the scope of this Phase I ESA. However, based on a review of the regulatory database information provided by EDR, facilities in the vicinity did not appear on any state or federal databases, which indicates no deed restrictions or institutional controls have been recorded for the Property (Section 4.3; Appendix A).

3.3 SPECIALIZED KNOWLEDGE

NRG, as the User of this Phase I ESA, has indicated that it does not have any specialized knowledge or experience related to the Property or nearby properties. NRG is not involved in the same line of business as the current or former occupants of the subject properties or on adjoining properties so it would have no knowledge of the chemicals and processes used by current or former occupants.

3.4 COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

NRG, as the User of this Phase I ESA, has not indicated that it is aware of any commonly known or reasonably ascertainable information about the Property that would help the environmental professional to identify conditions indicative of releases or threatened releases. While NRG is aware that the past and current use of the majority of the Property has been for agricultural purposes, it is not aware of specific chemicals that are or may have been present on the Property, spills or chemical releases on the Property, or any cleanups that may have taken place on the Property.

3.5 VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES

NRG, as the User of this Phase I ESA, has indicated that the Property is to be leased. Individual property owners will retain ownership of their property. It is NRG's opinion that the price being paid for the areas to be leased reasonably reflects the fair market value of the Property.

3.6 OWNER, PROPERTY MANAGER AND OCCUPANT INFORMATION

NRG has indicated that owners and/or occupants within the Property consist of private landowners.

3.7 REASONS FOR PERFORMING PHASE I ESA

The Phase I ESA was requested by NRG to evaluate existing environmental conditions, if any, as they pertain to the proposed construction of the Project, and to provide information to support NRG's California Environmental Quality Act (CEQA) process for the proposed Project.

4.0 RECORDS REVIEW

4.1 HISTORICAL USE INFORMATION

The purpose of the record review was to obtain and review reasonably ascertainable records that will help identify RECs. Tetra Tech contracted with EDR to conduct a search of required federal, state, and tribal databases. A copy of the EDR Area/Corridor Report, generated on June 7, 2018, is included in Appendix A of this report.

4.1.1 Ownership Information

Ownership information, including owner's name and address, of several landowners representing the larger portions of the Property was provided to Tetra Tech by NRG. This information was provided to conduct interviews to complete the landowner questionnaires (Appendix B).

4.1.2 Review of Aerial Photographs

Historical aerial photographs were reviewed for the years 1954, 1975, and 1995, as was more recent 2018 Google Earth imagery. Historical aerial photographs are included in Appendix C. The historical photographs indicate the area was used primarily for rural residential use and agricultural cropland. Indications of extensive ground disturbance in comparison to the surrounding area are visible as early as 1954 within the Property at what appears to be an agricultural operation along Power Line Road.

Large waste ponds/lagoons are located approximately 0.4 mile south of the Property as shown on Figure 2. A disposal pit was noted south of the ponds during the site reconnaissance. The ponds/lagoons and the pit are likely associated with the nearby solar facility located to the northwest or the power generation facility located farther west.

No RECs were identified from review of historical aerial photographs.

4.1.3 Review of Topographic Maps

A review of U.S. Geological Survey topographic maps for the years 1953, 1966, and 1977 indicate that the area has consisted of primarily of agricultural land. The Atchison Topeka and Santa Fe Railroad is shown south of the Property, and the Union Pacific Railroad is shown north of the Property on all the topographic maps. In 1966, the Marine Corps Supply Center appears within the boundary of the Property. The town of Yermo and the Mojave River are located immediately west of the Property. In 1977, a power plant is shown immediately west of the Property. Barstow-Daggett Airport is located to the south.

No RECs were identified during the historical topographic map review. Historical topographic maps are included in Appendix C.

4.1.4 Additional Sources

Tetra Tech reviewed previous Phase I and Phase II ESAs conducted (Westwood 2015, Tetra Tech 2009) for the adjacent solar facility property. These documents are provided in Appendix F.

A Phase I ESA for Sunray Energy, LLC Solar Energy Generating System I & II at 35100 Santa Fe St. Daggett, CA, Project No. R0006575.01 was completed by Westwood in November 2015. The Phase I ESA documented the following RECs:

- Caloria HTF use area/SEGS I. Numerous reported and de minimis releases of Caloria HTF were observed and reported.
- Caloria HTF contaminated soil stockpile Northeast of SEGS I. Temporary stockpile of soil contaminated with Caloria HTF until it can be spread in the SEGS I Caloria land treatment unit (LTU).
- Sifting/storage area for lead based paint on mirrors East of SEGS I. Fragments of broken mirrors containing lead based paint are separated from soil by sifting and stored.
- Caloria HTF LTU Between SEGS I and SEGS II (east). An unpermitted Caloria HTF LTU was used.
- Caloria HTF Tank Fire Center of SEGS I. A Caloria HTF storage tank fire occurred in February-1999. Caloria HTF contamination was subsequently detected at 35-feet below ground surface.
- Therminol HTF use area SEGS II. Numerous reported and de minimis releases of Therminol HTF.
- Therminol HTF contaminated soil stockpile Southwest of SEGS II. Temporary stockpile of soil contaminated with Therminol HTF until it can be spread in the SEGS II LTU.
- Fueling area with above ground storage tanks (ASTs) East of SEGS II. Gasoline and diesel ASTs are used to fuel equipment on the Subject Property.
- Evaporation pond 1 (north) Southeast corner of the Subject Property. The liner in the north evaporation pond is torn. Metals and salts have accumulated and are concentrated under the evaporation pond liner. Concentrations of salt were detected by MWH in soil samples above the background concentrations.

The Phase I ESA also stated that the RECs identified above are currently being further assessed with soil borings in a Westwood Phase II ESA and additional due diligence activities. The Phase II ESA was not available for review.

A Phase II ESA was performed for Cogentrix Energy, Inc. by Tetra Tech for Solar Energy Generating System I & II in February 2009. The Phase II ESA documents 9 RECs that were identified in a previous Phase I ESA. The Phase II ESA included soil sampling and included one groundwater sample collected from an existing well to further address the identified RECs. The Phase II ESA concluded that large quantities of impacted soil were present in five areas of the facility and a very low concentration of toluene was detected in the groundwater.

No other historical sources were identified or consulted.

Based on review of these documents, the existing Sunray Solar Energy Project cannot be dismissed as a REC for the Property.

4.1.5 Historical Summary

No RECs or HRECs were identified from review of historical information as is presented throughout this Phase I ESA.

4.2 PHYSICAL SETTING INFORMATION

The Property is located within the Major Land Resource Area known as the Mojave Desert, located in the Basin and Range Province of the Intermontane Plateaus (USDA 2006). The Major Land Resource Area mostly consists of broad basins, valleys, and old lakebeds; however, widely spaced mountains that trend north to south also occur throughout the area. The area includes isolated, mountain ranges are separated by an aggraded desert plain. The mountains are fault blocks that have been tilted up and long alluvial fans coalesce with dry lakebeds between some of the ranges.

4.2.1 Topography

The topography across the Property is relatively flat. Elevations range from approximately 1,880 feet above mean sea level to 1,923 feet above mean sea level. The area of the Property slopes east/northeast. Topographic maps are included in Appendix C.

4.2.2 Soil Conditions

According to the National Resources Conservation Service Web Soil Survey, primary surface soils on the Property are classified into the following general units in order of prominence within the area of the Property (NRCS 2018). Soils that cover less than 1 percent of the Property are not listed:

- Canjon Sand (over 50%);
- Halloran-Duneland Complex;
- Cajon Gravelly Sand;
- Cajon Loamy Sand;
- Riverwash;
- Kimberlina Loamy Fine Sand; and
- Halloran Sandy Loam.

4.2.3 Geology

Geology in the vicinity of the Property is primarily mapped as alluvium with areas of wind-blown sand and wash deposits along the Mojave River (CDC 2018). The northwest/southeast-trending Calico Fault traverses the area immediately east of the Property. Well-dissected alluvial fans are mapped south of Interstate 40 as are areas of the Miocene-age Barstow Formation and associated volcanic rocks, Miocene shallow intrusive rocks and Quaternary-age continental deposits are mapped north of Interstate 15.

Most of area in the immediate vicinity of the Property is underlain by Quaternary (Pleistocene to Recent) alluvial deposits on alluvial fans and valley floors. Recent alluvial fans and remnant alluvial fan terraces typically grade from boulder-strewn deposits and coarse desert pavement near the fan apex to finer grained sands, silts, and clays at the distal ends. Playas are at the lowest elevations in the closed basins. They commonly have aeolian accumulations along their downwind fringes. Water from shallow subsurface flow and from surface flows that periodically fill

the playa basins evaporates, leaving accumulations of evaporite minerals, including salts and borates. Borate minerals and boron are commonly mined from such deposits. (USDA 2006).

4.2.4 Regional Groundwater Conditions

Groundwater is an important source of agricultural and public water supply. Center-pivot irrigation is evident based on aerial imagery within the Property; and local public water supplies have been impacted by the Barstow B570 site (see Figure 2) as discussed in Section 4.3.1.

There are two aquifers located in the vicinity of the Property, the Floodplain Aquifer and the Regional Aquifer (ERM 2016; OTIE 2017). The Floodplain Aquifer is made up of the modern Mojave River alluvium, which consists of unconsolidated permeable, coarse sands and gravel extended to a depth of approximately 200 feet below ground surface (bgs). The Floodplain Aquifer is the principal aquifer system in the area and overlies the Regional Aquifer, which is approximately 500 feet bgs below the vicinity of the Property and much deeper in other areas to the east and west and consists of less permeable alluvial fan deposits and older Mojave River alluvial. Depths to groundwater in the area of the Property range from 100 to 200 feet bgs. Groundwater flow directions are to the east/southeast.

4.2.5 Floodplain and Zoning Information

The applicable Federal Emergency Management Agency (FEMA) Flood Insurance Rate Maps for the Property are map numbers 06071C3975H, 06071C4000H, 06071C4600H, and 06071C4625H (effective date 8/28/2008). Based on the National Flood Hazard Map, the entire Property is within Zone D, which indicates flooding hazards for the site have not been determined. However, the Mojave River, north of the Property, has an overlay designation of “Area of Inundation” (Dam Inundation) in the County General Plan Land Use Plan’s Hazard Overlays Map. A detailed FEMA study on a portion of the Mojave River approximately 4.5 miles east classifies the Mojave River Area of Inundation as the 100-year flood zone. The detailed FEMA study area of the Mojave River also identifies an approximately 3,500-foot-wide strip on either side of the 100-year flood zone that is classified as the 500-year flood zone (HDR 2018).

4.3 REGULATORY REVIEW

The purpose of the record review is to obtain and review reasonably ascertainable records that will help identify RECs. For this review, records were obtained from EDR under inquiry number 5323533.2s (EDR 2018) on June 7, 2018. The EDR report is included in Appendix A. As noted under ASTM, information requested and not received within 20 days after the report date is not required to be incorporated into Phase I ESA reports. Remaining regulatory support data will be maintained with the Tetra Tech project file. The EDR search area, as shown on EDR Area/Corridor Report located in Appendix A, includes the Property plus a minimum 1-mile radius.

4.3.1 Federal Database Information

Sixty federal databases were searched for environmental records associated with the Property and adjoining properties within a 1-mile radius as listed in Table 1.

Table 1. Federal Databases

Federal Database Acronyms	Definition
1) NPL	National Priority List (Superfund)
2) Proposed NPL	Proposed National Priority List Sites
3) Delisted NPL	National Priority List Deletions
4) NPL LIENS	Federal Superfund Liens
5) Federal Facility	Federal Facility Site Information Listing
6) SEMS	Superfund Enterprise Management System
7) SEMS-ARCHIVE	Superfund Enterprise Management System Archive
8) CORRACTS	Corrective Action Report
9) RCRA-TSDF	RCRA Treatment, Storage and Disposal
10) RCRA-LQG	RCRA Large Quantity Generators
11) RCRA-SQG	RCRA Small Quantity Generator
12) RCRA-CESQG	RCRA-Conditionally Exempt Small Quantity Generator
13) RCRA NonGen/NLR	RCRA-Non- Generators/No Longer Regulated
14) LUCIS	Land Use Control Information System
15) US ENG CONTROLS	Engineering Controls Sites List
16) US INST CONTROLS	Sites with Institutional Controls
17) ERNS	Emergency Response Notification System
18) HMIRS	Hazardous Materials Information Reporting System
19) SPILLS 90	Spill and release records from FirstSearch
20) US BROWNFIELDS	Listing of Brownfield's Sites
21) DOD	Department of Defense
22) FUDS	Formerly Used Defense Sites
23) SCRD DRYCLEANERS	State Coalition for Remediation of drycleaners listing
24) US FIN ASSUR	Financial assurance information
25) EPA WATCH LIST	EPA Watch List
26) 2020 COR ACTION	2020 Corrective Action program list
27) TSCA	Toxic Substances Control Act
28) TRIS	Toxic Chemical Release Inventory System
29) SSTS	Section 7 Tracking Systems
30) ROD	Records of Decision
31) RMP	Risk Management Plans
32) RAATS	RCRA Administrative Action Tracking System
33) PRP	Potentially Responsible Parties
34) PADS	PCB Activity Database System
35) ICIS	Integrated Compliance Information System
36) FTTS	Federal Insecticide, Fungicide, & Rodenticide Act
37) MLTS	Material Licensing Tracking System
38) COAL ASH DOE	Steam Electric Plant Operation Data
39) COA ASH EPA	Coal Combustion Residues Surface Impoundments list
40) PCB TRANSFORMER	PCB transformer registration database
41) RADINFO	Radiation information database

Federal Database Acronyms	Definition
42) HIST FTTS	FIFRA/TSCA tracking system inspection & enforcement case listing
43) DOT OPS	Incident and accident data
44) CONSENT	Superfund (Comprehensive Environmental Response, Compensation, and Liability Act) consent decrees
45) BRS	Biennial Reporting System
46) INDIAN RESERV	Indian Reservations
47) FUSRAP	Formerly Utilized Sites Remedial Action Program
48) UMTRA	Uranium Mill Tailings Sites
49) LEAD SMELTERS	Lead Smelter sites
50) US AIRS	Aerometric Information Retrieval System facility subsystem
51) US MINES	Active mines & mineral plants database listing
52) ABANDONED MINES	Abandoned mines
53) FINDS	Facility Index System
54) UXO	Unexploded Ordinance sites
55) DOCKET HWC	Hazardous Waste Compliance docket listing
56) ECHO	Enforcement & Compliance History information
57) FUELS PROGRAM	EPA fuels program registered listing
58) US CDL	Clandestine Drug Labs
59) US BROWNFIELDS	Listing of brownfields sites
60) US HIST CDL	National Clandestine Laboratory Register

The EDR report identified 20 federal database listings within the applicable search radius distances. These listings are described by database in the following paragraphs.

NPL (National Priorities List). The NPL database identifies sites for priority cleanup under the Superfund Program. The Marine Corps Logistics Base (MCLB), Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is currently listed on the NPL. Groundwater is indicated to be contaminated by trichloroethylene (TCE). Depths to groundwater are listed from 10 to 25 feet. The listing states that “monitoring wells at Nebo and Yermo are contaminated with TCE.” An activated carbon system for remediation of contaminated groundwater was installed in July 1989 and was operational in November 1989. Additional entries were made for several years up to 2006; however, additional information was not provided in the listings.

Tetra Tech performed additional research to obtain available information regarding the NPL site using the California Geotracker database (2018). The most recent 5-year review document (OTIE 2017) for the site was obtained and reviewed. The full document is provided in Appendix F. Based on review of the document, groundwater is at depths of over 100 feet bgs in the area of the Property and the groundwater contaminant plumes do not extend to the Property, including the two alternative transmission line routes. Based on this information, this site listing is not considered a REC to the Property.

SEMS (Superfund Enterprise Management System). The SEMS database tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of

U.S. Environmental Protection Agency's Superfund Program across the United States. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, 13) is listed on the SEMS database. No additional information beyond what is discussed above was provided in the listing. This listing is not considered a REC to the Property based on the additional information provided in the NPL listing above.

CORRACTS (Corrective Action Report). The CORRACTS database identifies hazardous waste handlers with Resource Conservation and Recovery Act (RCRA) corrective action activity. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is also listed as a CORRACTS site in 1994 as a "high corrective action priority." Additional information was not provided in the listing. This listing is not considered a REC to the Property based on the additional information provided in the NPL listing above.

The EPTC Coolwater site (EDR Map#F24), is listed on the CORRACTS database as of 1995. Additional information was not provided in the listing. A search of the California Geotracker database for "Daggett" indicates a site is open at the Coolwater Generating Station (shown on Figure 2) and lists potential contaminated media as groundwater (California Geotracker database 2018). Additional groundwater monitoring information (Hamilton 2018) was reviewed to evaluate the potential for groundwater contamination at the site. Based on review of the groundwater monitoring data, this listing is not considered a REC in relation to groundwater concerns.

Review of the California Geotracker database also indicated that the Coolwater Generating Station was listed as an open case under the Lahontan Regional Water Quality Control Board. A summary report prepared by ERM regarding the evaporation pond at this property is provided in Appendix F and is summarized here:

ERM. Evaporation Pond Assessment Summary Report, NRG Coolwater Generating Station. September 2016. ERM prepared an Evaporation Pond Assessment Report that summarizes the results of soil sampling and analysis conducted in accordance with the LRWQCB's approved Evaporation Impoundment Characterization Workplan, dated March 31, 2016.

The results of the soil characterization indicated that sediment that has accumulated downstream of the ponds had concentrations of several constituents of concern (COCs) that exceed background levels and the industrial risk-based screening level for arsenic. One sample slightly exceeded the Soluble Threshold Limit Concentration (STLC) concentration for selenium. The impacts were found to be focused in the surface and shallow soil and decreased rapidly with depth with the majority of impacts located downstream of Ponds 3, 4, and 5.

Based on the results found above, ERM recommended the following actions:

- In the area where the selenium concentration slightly exceeded the STLC, the surficial sediment in that area should be removed and sent off site for proper disposal as a non-RCRA California hazardous waste.

- In the remainder of the area downstream of the ponds and within the property boundary, the visibly identifiable surface sediment that has accumulated should be removed and consolidated back into the adjacent ponds.

- Once an access agreement outside the property boundary has been arranged, shallow soil sampling in a grid pattern should be implemented. The sampling should only focus on COCs that significantly exceed background concentrations.

- The data collected should be utilized to prepare a risk assessment addressing potential risks to human health and the environment and an evaluation of the potential storm water impacts from COCs.

According to agency records and owner interviews, the above recommendations have not yet been implemented. Although arsenic was found to exceed the industrial risk-based screening level, selenium was found to exceed the STLC, and regulatory closure has yet to have been granted for the evaporation pond contamination, these findings and recommendations do not represent a REC to the Property given that the ponds are not located in close proximity to the Property. However, it is noted that evidence of wind-blown migration of soil material from the area of the evaporation ponds can be observed in the historical aerial imagery.

RCRA-LQG (RCRA large quantity generator). The RCRA-LQG database includes information on sites that generate, transport, store, or treat and/or dispose of hazardous waste. LQGs generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is also listed in the RCRA-LQG database as of 2016. Numerous wastes are listed including oil wastes, degreasing sludge, ignitable waste, heavy metals, and numerous solvents including methyl ethyl ketone and acetone. The facility has numerous records of violations from 1987 through 1998 with records of compliance achieved up to 1999. The most recent date of compliance evaluation/inspection is 2006 and no violations were reported. Southern California Edison Solar II (EDR Map #D21) is listed with a permit start date of 1996 for alkaline solution without metals, solid waste, waste oil, polychlorinated biphenyls, corrosive waste, solvents, lead, and benzene. No violations were listed. Based on the record of compliance, these listings are not considered RECs to the Property.

RCRA-SQG (RCRA small quantity generator). The RCRA-SQG database includes information on sites that generate, transport, store, or treat and/or dispose of hazardous waste. SQGs generate between 100 kg and 1,000 kg of hazardous waste per month. The EPTC Coolwater site (EDR focus map 7) is listed in the RCRA-SQG database as of 1999. Numerous wastes are listed including ignitable waste, lead, benzene, spent halogenated solvents, and spent nonhalogenated solvents. The facility has numerous violations from 1984 through 1993 with records of compliance achieved up to 1995. Based on the record of compliance, these listings are not considered RECs to the Property.

RCRA TSDF (RCRA Treatment, Storage and Disposal Facility database). The RCRA TSDF database includes selective information on sites that generate, transport, store, or treat and/or disposal of hazardous waste as defined by RCRA. One site, EPTC Coolwater, was listed on the RCRA TSDF database as a private handler engaged in the treatment, storage, or disposal of hazardous waste. This listing is not considered a REC to the Property.

SEMS Archive (Superfund Enterprise Management System Archive). The SEMS Archive database tracks sites that have no further interest under the Federal Superfund Program based

on available information. EPTC Coolwater was listed on the database as not on the NPL (does not qualify for the NPL based on existing information). Based on the status of this listing, this listing is not considered a REC to the Property.

US ENG CONTROLS (Engineering Controls Sites List). The US ENG CONTROLS database contains a listing of sites with engineering controls in place, including various forms of caps, building foundations, liners, and treatment methods. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is listed in the US ENG CONTROLS database with a record of decision date of 1998. Contaminated media is listed as groundwater with the engineering control listed as "air sparging," "carbon adsorption," "extraction," "discharge," "infiltration basin/trench," and "monitoring." Contaminated media is listed as soil with the engineering control listed as "soil vapor extraction (in-situ)." Contaminated media is listed as solid waste with the engineering control listed as "cap," "consolidate," "disposal," "excavation," and "surface drainage control." This listing is not considered a REC to the Property. Although the EDR map information indicates the two transmission line alternatives traverse the NPL site, the actual boundaries of the NPL site areas do not include any portions of the Property, including the two transmission line alternatives (OTIE 2017).

US INST CONTROL (Institutional Controls Sites List). The US INST CONTROL database contains a listing of sites with institutional controls in place, including administrative measures and post remediation care requirements intended to prevent exposure to contaminants remaining on site. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is listed in the US INST CONTROL database. The listing indicates "access restriction," "base use plan change," and "land use restriction" as of 1998. Contaminated media is listed as groundwater and solid waste. This listing is considered a REC to the Property based on the additional information provided in the NPL listing above. Although the EDR map information indicates the two transmission line alternatives traverse the NPL site, the actual boundaries of the NPL site areas do not include any portions of the Property including the two transmission line alternatives (OTIE 2017).

ROD (Records of Decision). The ROD database contains information related to ROD documents that mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is listed in the ROD database. The site was listed as currently on the NPL as of November 21, 1989, due to TCE in groundwater. An activated carbon system for drinking water wells was scheduled to be installed in July 1989. The activated system was operating as of November 21, 1989. This listing is not considered a REC to the Property based on the additional information provided in the NPL listing above.

RAATS (RCRA Administrative Action Tracking System). The RAATS database contains records based on enforcement actions issued under RCRA. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is also listed in the RAATS database. The listing is a record of violation notifications as previously described in the RCRA-LQG section above. This listing as presented is not considered a REC to the Property.

FINDS (Facility Index System/Facility Registry System). The FINDS database contains both facility information and "pointers" to other sources of information that contain more detail. Two listings were identified from the FINDS database: Van Dam Ranch (EDR Map #1), located at

39200 Hidden Springs, is listed with a date of 2015 with no other information provided. Cleveland Farms Inc. (EDR Map #B9), located at 41313 Valley Spring Center Road, is listed with a date of 2015 with no other information provided. These listings as presented do not represent RECs to the Property.

ERNS (Emergency Response Notification System). The ERNS database records and stores information on reported releases of oil and hazardous substances. One site, 35100 Santa Fe St. (EDR Map #6) is listed for a 50-gallon oil spill because of an equipment failure that occurred in 1997. The release was indicated to have impacted soil, and a closure date was not reported. The spill location is mapped within the southwestern area of the Property. However, the address for the location of the spill incident corresponds with the existing solar facility located immediately west of the Property. The location of the solar facility is shown on Figure 2. Based on the soil media impacted and the depth to groundwater that is at least 100 feet bgs in the area of the Property, this incident is not considered a REC to the Property.

FUDS (Formerly Used Defense Sites). The FUDS database includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions. One site, Daggett Army Airfield (EDR Map #H32), was listed on the FUDS database as currently owned and operated by the County of San Bernardino, Public Works Group, Department of Airports. The airfield is shown to be located at the existing Barstow-Daggett Airport that is adjacent to the Property. This listing as presented is not considered a REC to the Property.

UXO (Unexploded Ordnance Sites). The UXO database contains a listing of unexploded ordnance site locations. Two sites were listed on the UXO database: Skeet and Harmonization Ranges (EDR Map #H33) and Pistol and Submachine Gun Range (EDR Map #H34). Both of these sites are located approximately 0.5 mile south and west of the Property and both are listed as small arms ranges. These listings are shown to be located at the existing Barstow-Daggett Airport that is adjacent to the Property. These listings as presented are not considered RECs to the Property.

CA HIST Cortese (Hazardous Waste and Substance Site List). The HIST Cortese database contains sites that are designated by the State Water Resource Control Board (LUST database sites), the Integrated Waste Board (SWF/LS database sites), and the Department of Toxic Substance Control (Calsites). The listing is no longer updated by the state agency. One site, the Coolwater Generating (EDR Map #C15), was listed on the HIST Cortese database for soil contamination related to a tank closure. The case was closed in 1989. The Coolwater Generating Station is located west of the Property. Based on the status of this listing, it is not considered a REC to the Property.

4.3.2 State and Local Database Information

Sixty-five state and local of California databases were searched for environmental records associated with the Property and adjoining properties located within a 1-mile radius as listed in Table 2.

Table 2. State Databases

State Database Acronym	Definition
1) RESPONSE	State- and tribal—equivalent NPL
2) ENVIROSTOR	State- and tribal—equivalent CERCLIS
3) SWF/LF	State- and tribal—landfill and/or solid waste disposal sites
4) LUST	State- and tribal—leaking storage tanks
5) INDIAN LUST	State- and tribal—leaking storage tanks
6) CPS-SLIC	State- and tribal—leaking storage tanks
7) FEMA UST	State- and tribal—registered storage tanks lists
8) UST	State- and tribal—registered storage tanks lists
9) AST	State- and tribal—registered storage tanks lists
10) INDIAN UST	State- and tribal—registered storage tanks lists
11) INDIAN VCP	State- and tribal—voluntary cleanup sites
12) VCP	State- and tribal—voluntary cleanup sites
13) BROWNFIELDS	State- and tribal—brownfields sites
14) WMUDS/SWAT	Local lists of landfill/solid waste disposal sites
15) SWRCY	Local lists of landfill/solid waste disposal sites
16) HAULERS	Local lists of landfill/solid waste disposal sites
17) INDIAN ODI	Local lists of landfill/solid waste disposal sites
18) DEBRIS REGION 9	Local lists of landfill/solid waste disposal sites
19) ODI	Local lists of landfill/solid waste disposal sites
20) IHS OPEN DUMPS	Local lists of landfill/solid waste disposal sites
21) HIST Cal-Sites	Local lists of hazardous waste/contaminated sites
22) SCH	Local lists of hazardous waste/contaminated sites
23) CDL	Local lists of hazardous waste/contaminated sites
24) Toxic Pits	Local lists of hazardous waste/contaminated sites
25) SWEEPS UST	Local lists of registered storage tanks
26) HIST UST	Local lists of registered storage tanks
27) CA FID UST	Local lists of registered storage tanks
28) LIENS	Local land records
29) LIENS 2	Local land records
30) DEED	Local land records
31) LDS	Land Disposal sites listing
32) MCS	Military Cleanup sites listing
33) Cortese	Hazardous waste and substances site list
34) CUPA Listings	Certified Unified Program Agency program listing
35) DRYCLEANERS	Listing of drycleaners
36) EMI	Emissions inventory data
37) ENF	Enforcement Action listing
38) Financial Assurance	Financial Assurance information listing
39) HAZNET	Facility and manifest data
40) ICE	Inspections/enforcement sites tracked in EnviroStor
41) HIST CORTESE	Hazardous waste & substance site list
42) HWP	EnviroStor permitted facilities listing

State Database Acronym	Definition
43) HWT	Registered Hazardous Waste Transporter database
44) MINES	Mines site location listing
45) MWMP	Medical Waste Management Program listing
46) NPDES	NPDES permits listing
47) PEST LIC	Pesticide regulation licenses listing
48) PROC	Certified processors database
49) Notify 65	Proposition 65 records
50) UIC	Underground injection control wells listing
51) WASTEWATER PITS	Oil wastewater pits listing
52) WDS	Waste Discharge System
53) WIP	Well Investigation Program case list
54) PROD WATER PONDS	Produced water ponds sites
55) PROJECT	Projects sites
56) UIC GEO	Underground Injection Control sites
57) OTHER OIL GAS	Other oil & gas projects sites
58) WELL STIM PROJ	Includes areas of groundwater monitoring plans, a depiction of the monitoring network, and the facilities, boundaries, and subsurface characteristics of the oilfield and the features (oil and gas wells produced water ponds, UIC wells, water supply wells, etc.) being monitored
59) SAMPLING POINT	Sampling point—public sites
60) CIWQS	California Integrated Water Quality System
61) NON-CASE INFO	Non-Case information sites
62) MILITARY PRIV SITES	Military Privatized sites
63) EDR MGP	EDR Proprietary Manufactured Gas Plans
64) RGA LF	Recovered Government Archive Solid Waste Facilities list
65) RGA LUST	Recovered Government Archive Leaking Underground Storage Tank

The EDR report identified 31 sites on state and local databases.

RESPONSE (State Response Sites). The State Response Sites database identifies confirmed release sites where the Department of Toxic Substances Control is involved in remediation. Barstow-Daggett Airport (EDR Map #30), located adjacent to the Property, was listed in the site cleanup program. The confirmed contaminant of concern was listed as “arsenic dioxin.” The status at the site was listed as “No Further Action” as of 2013. This listing is not considered a REC to the Property.

ENVIROSTOR (CA EnviroStor Database). The ENVIROSTOR database identifies sites that have known contamination or sites for which there may be reasons to investigate further. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is also listed in the ENVIROSTOR database. The site listing is indicative of an NPL listing and further information was not provided in the listing. This listing is not considered a REC to the Property based on the additional information provided in the NPL listing above.

Five additional sites adjacent to the Subject property were also listed on the ENVIROSTOR database:

- Reliant Energy Coolwater (EDR Map #F25)—Status is "No Further Action" as of 2014. Potential Contaminants of Concern (soil) included polychlorinated biphenyls and vanadium compounds. This listing is located west of the Property and is not considered a REC to the Property.
- Barstow-Daggett Airport (EDR Map #30)—Status is "No Further Action" as of 2013. Confirmed Contaminants of Concern (soil) included "arsenic asbestos containing materials", total petroleum hydrocarbon, lead, chromium VI, cobalt, copper and compounds, nickel, vanadium and compounds, xylene, and zinc. This listing is located adjacent to the Property and is not considered a REC to the Property.
- Daggett Airport (EDR Map #31)—Status is "Refer: RWQCB" as of 1995. The site is listed as historical and no additional information is provided. This listing is not considered a REC to the Property.
- MCSC Barstow (EDR Map #H35)—Status is "Inactive—Needs Evaluation" as of 2005. Potential contaminants of concern include explosives (UXO, MEC). This site is located within the area of the existing Barstow-Daggett Airport located adjacent to the Property and is not considered a REC to the Property.
- Modification Cntr No (EDR Map #H36)—Status is "Inactive—Needs Evaluation" as of 2005. No further information was provided. This listing is not considered a REC to the Property.

CA HAZNET. The HAZNET database contains facility and manifest data. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is listed in the HAZNET database. The listing indicates that contaminated soil from the site cleanup would be disposed in a landfill or surface impoundment that will be closed as a landfill (to include on-site treatment and/or stabilization). This listing is associated with the NPL site listing and is not considered a REC based on the overall NPL listing information.

CA HWP (EnviroStor Permitted Facilities). The HWP database contains detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor. The MCLB, Barstow B570 site (EDR focus maps 1, 7, 6, 12, and 13) is listed in the HWP database. The listing indicates the facility is non-operating and has a "protective filer status." One additional site, Reliant Energy Coolwater LLC (EDR Map #F25), located 0.22 mile from the Property, is also listed on the HWP database. The listing indicates the facility is historical–non-operating and has a "protective filer status." These listings are not considered RECs to the Property.

WMUDS/SWAT (Waste Management Unit Database). The WMUDS/SWAT database is used by the State Water Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. Two sites were identified on the WMUDS/SWAT database on adjacent properties, SEGS I & II (EDR Map #E23), located adjacent to the west of the Property, was listed as a Category B facility, with primary wastes being designated influent or solid wastes that pose a significant threat to water quality because of their high concentrations. Coolwater Gen Station (EDR Map #29) was listed as a Category B facility with a similar waste type. These listings, as presented, are not considered RECs to the Property.

CHMIRS (California Hazardous Material Incident Report System). The CHMIRS database contains information on reported hazardous materials incidents (accidental releases or spills). "E-dates" are indicative of closure of the incidents. Four listings were identified from the CHMIRS database:

- SEGS II (EDR Map #A2) The listing indicates a date completed in February 1989 and an E-date of May 1990. Additional information was not provided in the listing. Although this listing is indicated to be located within the Property based on the EDR map, the existing solar facility is located west of the Property. This listing is not considered a REC to the Property.
- Solar Energy Generating Station II (EDR Map #A3)—The listing indicates a date completed in March 1989 and an E-date of May 1990. Additional information was not provided in the listing. Although this listing is indicated to be located within the Property based on the EDR map, the existing solar facility is located west of the Property. This listing is not considered a REC to the Property.
- 37000 East Santa Fe Street (EDR Map #4)—The listing indicates a release of 50 pounds of sodium nitrate/potassium nitrate in 1997 from the Solar 2 facility and states "substance is commonly released, hardened and reused. No soil contamination." Based on the lack of contamination, this listing is not considered a REC to the Property.
- SEGS II (EDR Map #A7)—The listing indicates a completion date of February 1989 and additional information is not provided. Although this listing is indicated to be located within the Property based on the EDR map, the existing solar facility is located west of the Property. This listing is not considered a REC to the Property.

San Bernardino County Permit. The County permit database contains permit information for facilities in San Bernardino County. Five sites on the Property were listed on the San Bernardino County Permit database:

- The abandoned hazardous waste site (41717 Silver Valley Road, EDR Map #5) is listed as an inactive facility that generated and handled hazardous waste with permit expiration dates of 2007 and 2008. This listing is indicative of historical regulatory status and is not considered a REC to the Property without additional information. Numerous ponds are located north and northeast of the EDR Map location based on aerial imagery. The site location as mapped by EDR is shown on Figure 2.
- Joe Harter Farms (EDR Map #14) is listed as an active small quantity generator with a September 2018 expiration date. This listing is indicative of active regulatory status and is not considered a REC to the Property.
- PG&E: KRGT-PGE Daggett Intertie (EDR Map #D20) is listed with an active facility status for hazardous materials and an inactive 1,320–10,000-gallon tank. This listing is indicative of active regulatory status and is not considered a REC to the Property.

Additionally, three adjacent properties were listed on the database:

- PG&E KRGT–PGE Daggett Intertie (EDR Map # D20) is listed as an active facility with a Hazardous Materials 1-3 Chemicals Special Permit that expires in November 2018. This listing is indicative of active regulatory status and is not considered a REC to the Property.
- Sunray Energy (EDR Map #E22) is listed as an inactive facility that generated hazardous materials 31-50 chemicals, was an EPCRA facility, and was a LQG. This listing is indicative of historical regulatory status and is not considered a REC to the Property.
- The Department of CA Hwy Patrol (EDR Map #28), located approximately 0.25 mile from the Property, is an inactive special handler and air operations facility. This listing is indicative of historical regulatory status and is not considered a REC to the Property.

CA HIST UST (Hazardous Substance Storage Container Database. The HIST UST database is a historical listing of UST sites. Five sites were identified from the HIST UST database:

- Silver Valley Farms (EDR Map #B11) is listed for three USTs that stored diesel in 1982.
- Cool Water Coal Gasification (EDR Map #C18) is listed for eight tanks that contained waste oil, product, waste, unleaded fuel, and diesel with a date of 1982.
- Cool Water Generating Station (EDR Map #C19) is listed for nine tanks that contained waste and product, with no dates listed.
- Solar One Generating (EDR Map #G26) is listed for one tank that contained product, with no date listed.
- Cool Water Generating (EDR Map #G27) is listed for one tank that contained waste, with no date provided.

These HIST UST sites are not considered RECs to the Property.

AST (aboveground storage tank). The AST database contains a listing of permitted ASTs. Three sites were identified from the AST database:

- Cleveland Farms Inc (EDR Map #B10) is listed with no additional information provided. This listing is located within the Property.
- Joe Harter Farms (EDR Map #14) is listed no additional information provided.
- Sunray Energy Inc. (EDR Map #E22) is listed with no additional information provided.

The AST listings are indicative of permitted ASTs and are not considered RECs to the Property.

UST (underground storage tank). The UST database contains a listing of permitted USTs. One UST site was identified from the UST database: AG-Silver Valley Farms (EDR Map #B12), which is listed with no additional information provided. The UST listing is indicative of a permitted UST and is not considered a REC to the Property.

SWEEPS UST (Statewide Environmental Evaluation and Planning System underground storage tank). The SWEEPS UST database was updated and maintained by a company in the

early 1990s but the database is no longer being updated or maintained. Three sites were identified from the SWEEPS UST database:

- Silver Valley Farms (EDR Map #B13) is listed for three USTs that contain diesel with dates as recent as 1991. This listing is located within the Property.
- Cool Water Generating Station (EDR Map #C16) is listed for one active UST that contains unleaded fuel with a most recent date of 1991.
- Cool Water Generating Station (EDR Map #C17) is listed for two active USTs that contain diesel and unleaded fuel with a most recent date of 1991.

The SWEEPS UST listings are indicative of historical USTs and are not considered RECs to the Property.

CA FID UST (Facility Inventory Database underground storage tank). The CA FID UST database contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Silver Valley Farms (EDR Map #B13) is listed with three active diesel USTs. This listing is located within the Property. This listing is not considered a REC to the Property.

LUST (leaking underground storage tank). The LUST database contains leaking underground storage tank listings. One LUST, Coolwater Generating (EDR Map #C15), is listed with a closure date in 1989 for a diesel tank release with the affected media noted as soil. This listing is located west of the Property and is not considered a REC to the Property.

Hist Cal-sites (Historical Calsites Database). The HIST Cal-Site database contains potential or confirmed hazardous substance release properties. One HIST Cal-Site, Barstow-Daggett Airport (EDR Map #30), located adjacent to the Subject Property, is listed as an open military base with a status of “Annual Workplan—Active Site.” The facility is currently administered by the San Bernardino County Department of Transportation-Airports Division. Building and storage space is leased to a variety of industrial users, which have included the Federal Aviation Administration (FAA), Stuart Davis, Lundeen, and others. The U.S. Army currently leases portions of the airport for use as a heliport associated with Fort Irwin. The airport includes five former UST sites: Fuel Depot (contains four USTs), Barracks West (contains one UST), FAA Building (contains two USTs), Gas Station (contains 1 UST), Former Radio Station (contains one UST) and two waste disposal sites. Waste Disposal Site "A" is located in the northwest portion of the Barstow-Daggett Airport. Waste Disposal Site "B" is approximately 150 feet long and 8 feet wide and is located northeastern portion of the airport. Potential/confirmed hazardous waste contaminants of concerned previously identified from past soil sampling conducted for the UST sites include: petroleum contaminants including benzene, toluene, ethylbenzene, lead, and xylenes.

Waste Disposal Site "A" waste material identified included construction debris, piles and shards of broken and melted glass, wood (some burned), wire, nails, scrap metal, piping, cans, brick, concrete, paint cans, suspected asbestos contaminated material (e.g. piping, insulation, tile and paneling), paint thinner cans and automobile parts. Past soil sampling results reported methylene chloride. The following metals were detected in the subsurface soil samples: arsenic, barium,

beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc. Waste Disposal Site "B," a depression of unknown origin; several waste materials that included a weathered car tire and asphalt roofing shingles within a metal 5-gallon bucket were observed protruding from the soil along the edges of the depression. Past soil sampling results reported the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc.

This listing is considered a REC to the Property based on its location adjacent to the Property and groundwater flow direction that is east/southeast in the area of the Property. The airport is shown on Figure 2 (“Barstow-Daggett Airport”). In addition, a search of the California Geotracker database (2018) lists groundwater as a media of concern for the airport.

4.3.3 Tribal and EDR Proprietary Records

A review of tribal records was conducted to identify possible RECs related to tribal land on or adjacent to the Property. A search of the databases identified no facilities within the minimum search distance. Neither the Property nor the adjoining properties were listed as having a historical auto station, manufactured gas plant, or historical drycleaner locations in EDR’s Proprietary Records database.

4.3.4 Orphan Sites

Sites for which the records searched do not contain sufficient address or information to evaluate their locations relative to the search radius are considered “orphan sites.” The EDR identified 44 orphan sites for the search area. Many of the listings did not provide searchable addresses. Addresses that could be identified for the orphan sites were searched on Google Earth to determine relevance and proximity to the Property. Of the 44 orphan sites, two records of potential concern were identified:

- A site located at 35100 Santa Fe St., Daggett, California, was listed on the ERNS database for several spills and leaks. One record, described as “Solar Collector Assembly/Failed Flange/A Fire Ensued” was listed in 1994 without a closure date. One hundred gallons of “Other Oil Caloria Heat Transfer Oil” had been spilled and reached the water at the site. At the time that the record was entered, it was determined that they would excavate the soil when the fire was extinguished; however, no indication of closure was provided. In addition, 900 gallons of heat transfer fluid were spilled in 2014 due to a failed HCE tube at weld. At the time that the record was entered, it was determined that the soil would be excavated; however, no indication of closure was provided. Based on the nature and address of these incidents, it is inferred that the location is within the existing solar facility. Based on its location immediately west mile of the Property and groundwater flow to the east/southeast, these listings are considered RECs to the Property. The location of the solar facility is shown on Figure 2.
- Solar Tube Facility, located at 3700 Santa Fe Road, was listed on the CHMIRS database for a 3,400-gallon spill of salt mixture (40 percent potassium nitrate and 60 percent sodium nitrate) that occurred during loading of salt into the solar hot tank. No E-date or other indication of closure was provided. The address provided for the incident indicates it occurred significantly southwest of the Property. With further information, this listing is not considered a REC to the Property.

The remaining addresses that were searchable were found to be located a mile or more from the Property boundary and/or do not represent a REC to the Subject Property based on the specific database listing.

4.3.5 Other Records Reviewed

As documented for several listings in Section 4.3.4 above, Tetra Tech reviewed the GeoTracker Website (http://geotracker.waterboards.ca.gov) to obtain and review additional information. The GeoTracker Website provides current regulatory status and documents. In addition, Tetra Tech reviewed several documents that were made available from San Bernardino County. Tetra Tech did not review any additional records.

5.0 SITE RECONNAISSANCE

Mr. Tomo Demers, Environmental Professional for Tetra Tech, conducted a reconnaissance of the Property on June 19, 2018. Mr. Demers' resume is included in Appendix D. NRG personnel accompanied Tetra Tech during the site reconnaissance of the Property. During the site reconnaissance, Mr. Demers accessed the Property using public roads.

5.1 GENERAL SITE SETTING AND OBSERVATIONS

The Property is located in San Bernardino, California, and encompasses approximately 3,393 acres (see Figure 1). The Property includes two transmission line route alignments. Figure 2 identifies the photograph locations observed during the site reconnaissance. Additional details observed during the site reconnaissance are discussed below and documented in photographs presented in Appendix E.

5.2 SITE RECONNAISSANCE OBSERVATIONS

5.2.1 Summary of Observations

Table 3 is a summary of the observations made during the site reconnaissance conducted on June 19, 2018. Observed land uses consisted primarily of agricultural land. Scattered rural homesteads and farm structures were also observed.

Table 3. Summary of Site Reconnaissance Observations

Observation	Comments/Photographs
Structures (existing)	Various homesteads, farm structures within the area of the Property (Appendix E, Photos 15, 28, and 31).
Aboveground Storage Tanks (ASTs)	No specific ASTs were noted during the site reconnaissance.
USTs or Evidence of USTs	No USTs or evidence of USTs were noted during the site reconnaissance.
Drums or Other Containers	No drums or other containers of concern were noted during the site reconnaissance.
Chemicals or Hazardous Materials (other than de minimis quantities)	No chemicals or hazardous materials were observed during the site reconnaissance.
Evidence of Leaks, Spills, or Releases Around ASTs, USTs, and/or Chemical Storage Areas	None observed.
On-Site Septic System	None observed.
Sewage Disposal System	None observed.
Potable Water Supply	Assumed that rural residences have private potable water supply wells.
Discolored or Stained Soil or Vegetation Potentially from Hazardous Substances	None observed.
Hazardous Waste Disposal Areas	None observed.
Uncontained Debris, Refuse or Unidentified Waste Materials	None observed.

Table 3. Summary of Site Reconnaissance Observations

Observation	Comments/Photographs
Standing Water or other Liquids	None observed.
Catch Basins and Stormwater Drainage	Stormwater drainage ditches exist along some of the County roads.
Pits/Ponds/Lagoons	A pit was noted west of Powerline Road and North of Santa Fe Street. The pit is located adjacent to the Property (transmission line routes).
Waste or Wastewater Discharges	None observed.
Unusual Odors	None observed.
Stressed Vegetation	None observed.
Fill Material	None observed.
Water Wells	None observed; however, water wells may be utilized for agricultural purposes based on agricultural activities observed during the site reconnaissance.
Pad-Mounted Transformers	None observed.
Pole-Mounted Transformers	Associated with electrical distribution lines. A pole-mounted transformer observed along the western boundary of the Property (Appendix E, Photo 9).
Other Observations	Land associated with Property was observed to be primarily undeveloped land and agricultural land. Access roads were dispersed throughout the Property. Jeffrey Edwards, Site Safety Specialist for NRG escorted Tomo Demers of Tetra Tech throughout the site. Weather was 81 degrees Fahrenheit and sunny with a slight breeze.

5.2.2 Adjacent Property and Vicinity Findings

Adjacent properties primarily consist of undeveloped land, the Barstow-Daggett Airport, rural residential neighborhoods, an existing solar energy facility, and an electric generation facility. A large series of lagoons or cooling water ponds is present approximately 1 mile west of the Property and 0.11 mile north of the Property (transmission line route alignment). These lagoons/cooling water ponds are likely associated with the electric generation facility. Two lagoon disposal areas are located 0.43 mile south of the Property and immediately adjacent to the transmission line route alignments. The lagoons are likely associated with the solar facility. These facilities and associated lagoons are not considered RECs without specific indications of violations or other incidents of contamination concerns.

6.0 INTERVIEWS

6.1 USER QUESTIONNAIRE

The ASTM Standard E2247-16 requires that the users of an ESA provide certain information for incorporation into the ESA report. Therefore, in order to meet the All Appropriate Inquiry rule, NRG was asked to provide responses to questions presented in the User Questionnaire (Appendix B). No issues of concern were indicated based on the review of the questionnaire. The User stated that the purchase price (or lease price) for the Property reflects the fair market value.

6.2 LANDOWNER INTERVIEWS

Interviews were conducted with property owners via mail requesting that property owners complete an 18-question landowner questionnaire. NRG provided Tetra Tech with a list of the biggest landowners within the Subject Property. Tetra Tech notified NRG that contacting only these landowners would result in a data gap. Out of the four landowners contacted, three had completed the questionnaires via phone and email at the time this report was prepared.

The following is a summary of the information received from the landowners according to the questionnaires:

Ownership:

- Ownership 50 years or greater—0 owners
- Ownership between 31 and 50 years—2 owners
- Ownership between 11 and 30 years—1 owner
- Ownership 10 years or less—0 owners
- Ownership unknown—0 owners

Historic Land Use: Agriculture and farming.

Features Reported: Typical features reported that are associated with rural residential and agricultural use include residences, farm structures, and water wells. Other features reported include:

- Aboveground storage tanks, transformers to pumps for farm equipment and irrigation wells (Harter).
- Aboveground or underground storage tanks, dry wells, irrigation wells, injection wells, abandoned wells or monitoring wells, and tractors with hydraulic equipment. This site also maintains a Certified Unified Program Agency Annual Permit from San Bernardino County for hazardous materials “4-10” chemicals and for being a SQG. The current permit expires on November 30, 2018 (Van Dam).

Knowledge of spills, regulatory violations, or over application of agricultural related chemicals: Primary answers were “none” or “not to my knowledge” to the questions posed to landowners.

Based on a review of the landowner responses, the above-listed features are indicative of typical agricultural and rural uses and do not represent RECs to the Property.

6.3 INTERVIEWS WITH STATE AND/OR LOCAL GOVERNMENT OFFICIALS

An inquiry was submitted to the San Bernardino County website regarding potential concerns regarding the Property on June 26, 2018. As of the date of this report, the County has not responded.

7.0 CONCLUSIONS AND RECOMMENDATIONS

Tetra Tech, Inc. performed a Phase I Environmental Site Assessment (ESA) of the proposed Daggett Solar Power Facility (Project) for NRG Energy, Inc. (NRG or the User). The proposed Project consists of constructing and operating a utility-scale, solar photovoltaic electricity generation and energy storage facility that would produce up to 650 megawatts of power and include up to 450 megawatts of battery storage capacity on approximately 3,393 acres of land located in San Bernardino County, California (Property). The Property includes land for a proposed solar facility and two alternative routes for transmission lines. The Phase I ESA was completed in general accordance with American Society for Testing and Materials (ASTM) *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Forestland or Rural Property, E2247-16* and All Appropriate Inquiries Final Rule 40 Code of Federal Regulations Part 312. The objective of this Phase I ESA is to identify Recognized Environmental Conditions (RECs), Historical RECs (HRECs), and Controlled RECs (CRECs) that affect the Property.

To assess environmental conditions at the Property, Tetra Tech, Inc. reviewed site land use history, geology, hydrogeology, and environmental records for the Property and its general vicinity; conducted a visual site reconnaissance; reviewed the completed User Questionnaire; and completed telephone interviews with landowners to inquire about current environmental conditions.

The proposed Project includes Property consisting of non-contiguous parcels of land for use as a solar facility along with two alternative routes for electric transmission lines. The Property consists of agricultural fields, rural residences, outbuildings (such as barns and sheds), and a few industrial buildings. Overhead transmission lines and secondary roads traverse the Property. Adjacent properties include a solar facility and the Coolwater Generating Station to the west; the Barstow-Daggett Airport to the south; and rural agricultural and residential properties to the north and east.

Based on the site reconnaissance performed on June 19, 2018, the Environmental Data Resources, Inc. regulatory database review, historical aerial and topographic map review, landowner questionnaires, and the completed User Questionnaire, review of the California Geotracker database, and review of other documents made available, two RECs were identified as further described below.

ASTM defines a REC as:

> *The presence or likely presence of any hazardous substances or petroleum products on a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.*

Two RECs were identified during the completion of this Phase I ESA:

Sunray Solar Energy Project: The solar facility (formerly the Solar Energy Generating Station II), located at 35100 Santa Fe Street in the City of Daggett and immediately adjacent to the

Property, was listed on the ERNS (Emergency Response Notification System) database for numerous spills and leaks. One record, described as “Solar Collector Assembly/Failed Flange/A Fire Ensued” was listed in 1994 without a closure date. Based on the listing, “one-hundred gallons of Other Oil Caloria Heat Transfer Oil” had been spilled and reached the water at the site. The listing did not specify whether the spill impacted surface water or groundwater. At the time that the record was entered, it was determined that the responsible party would “excavate the soil when the fire was extinguished;” however, no indication of closure was provided. Another record, dated 2014, indicates “900 gallons of heat transfer fluid was spilled due to a failed HCE tube at weld.” At the time that the record was entered, it was determined that the responsible party would excavate the soil; however, no indication of closure was provided in the listing. No additional information regarding the extent of impacts were readily ascertainable at the time of writing this report and therefore a determination could not be made on whether the releases impacted the Property. Based on the information available, the numerous documented spills and leaks are considered a REC based on reported impacts to water for a few of these spills, proximity to the Property, groundwater flow direction toward the east/southeast, and lack of closure documentation for the two listings described above. Groundwater monitoring information in the area of the solar facility was not available for review for this Phase I ESA. It is noted that groundwater depths in the area are greater than 100 feet and that construction of the proposed Project is not expected to encounter groundwater.

Barstow-Daggett Airport: The Barstow-Daggett Airport is listed in the HIST Cal-Site database and is located immediately adjacent to the south of the Property. This listing indicates an open military base with a status of “Annual Workplan—Active Site.” The facility is currently administered by the San Bernardino County Department of Transportation- Airports Division. Based on the listing, building and storage space is leased to a variety of industrial users, which have included the “Federal Aviation Administration (FAA), Stuart Davis, Lundeen, and others.” The U.S. Army currently leases portions of the airport for use a heliport associated with Fort Irwin. The airport includes five former underground storage tank (UST) sites that contain nine USTs. Two waste disposal sites (Waste Disposal Site “A” and Waste Disposal Site “B”) are also located at the airport. Potential and/or confirmed hazardous waste contaminants of concern previously identified from past soil sampling conducted for the UST sites include petroleum contaminants including benzene, toluene, ethylbenzene, lead, and xylenes. Soil contaminants associated with Waste Disposal Site "A" include methylene chloride and the following metals: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc. Contaminants associated with Waste Disposal Site "B" include the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc. In addition, a search of the California Geotracker database (2018) lists gasoline as a potential contaminant of concern and groundwater as a potential media of concern for the airport. No additional information regarding the extent of impacts were readily ascertainable at the time of writing this report. Metal-impacted soils associated with the Waste Disposal sites represent a material threat to the Property due to wind-transport mechanisms. In addition, the releases associated with the UST sites appeared to have impacted groundwater with gasoline. Based on the information available, the soil and/or groundwater impacts at this property associated with the leaking USTs and waste disposal activities are considered a REC as contamination from these areas of the airport represents a material threat to the Property based on the proximity to the

Property, the history of contamination, groundwater flow direction toward the east/southeast, and lack of closure documentation.

ASTM defines an HREC as:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (e.g., property use restrictions, activity and use limitations [AULs], institutional controls or engineering controls).*

No HRECs were identified during the completion of this Phase I ESA.

ASTM defines a CREC as:

> *A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority (e.g., as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances allowed to remain in place subject to the implementation of required controls.*

No CRECs were identified during the completion of this Phase I ESA.

Tetra Tech recommends that NRG consider the “shelf life” of Phase I documents in determining risk. ASTM E2247-16 states that a conforming “Phase I” report is valid for a period of 180 days, and may be updated during the 180 days to 1-year timeframe. The report is valid for use in any of the Comprehensive Environmental Response, Compensation, and Liability Act defenses ONLY if it is updated within this time frame. If greater than one year passes from the final report date, the Phase I effort would need to be repeated to remain in compliance with ASTM and the “All Appropriate Inquiry” protection.

8.0 LIMITATIONS

This report was compiled based partially on information supplied to Tetra Tech from outside sources and other information in the public domain. The conclusions and opinions herein are based on the information Tetra Tech obtained in compiling the report. This information is on file at Tetra Tech's office in Golden, Colorado. Tetra Tech makes no warranty as to the accuracy of statements made by others that may be contained in the report; nor are any other warranties or guarantees, expressed or implied, included or intended by the report except that it has been prepared in accordance with the current generally accepted practices and standards consistent with the level of care and skill exercised under similar circumstances by other professional consultants or firms performing the same or similar services. Because the facts forming the basis for the report are subject to professional interpretation and differing conclusions could be reached. Tetra Tech does not assume responsibility for discovery and elimination of hazards that could cause accidents, injuries, or damage. Compliance with submitted recommendations or suggestions does not assure elimination of hazards or fulfillment of client's obligations under local, state, or federal laws, or any modifications or changes to such laws. None of the work performed hereunder shall constitute or be represented as a legal opinion of any kind or nature, but shall be a representation of findings of fact from site reconnaissance and records examined.

9.0 SIGNTURE OF ENVIRONMENTAL PROFESSIONALS

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in S. 312.10 of this part.

We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Property. We have developed and performed the all appropriate inquires in conformation with the standards and practices set forth in 40 Code of Federal Regulations Part 312.

Prepared by

Tetra Tech, Inc.

Alexandra Gibson

Environmental Scientist

Rachel Miller

Senior Reviewer

10.0 REFERENCES

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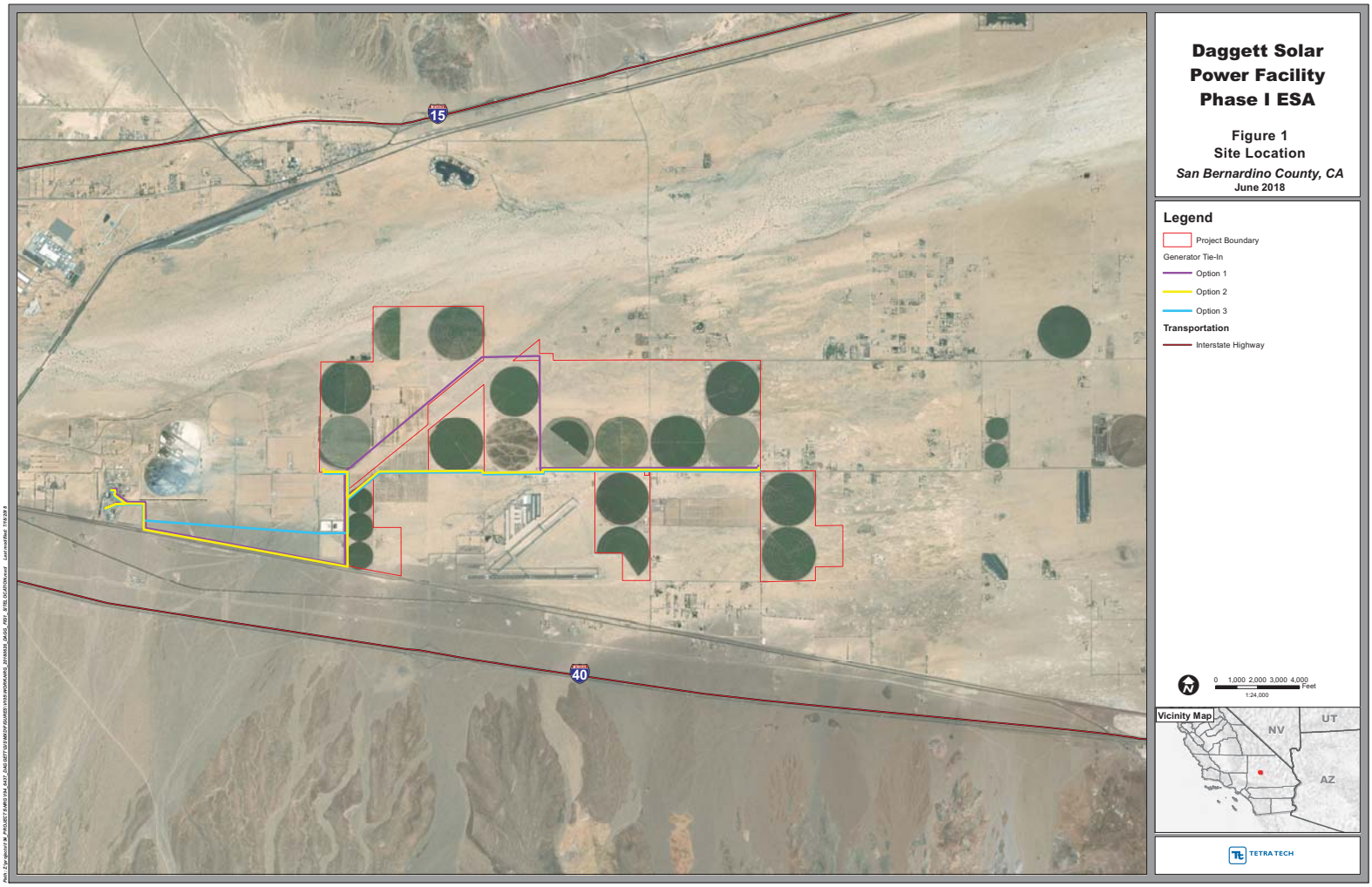
Figures



Daggett Solar Power Facility Phase I ESA

Figure 1
Site Location
San Bernardino County, CA
June 2018

Legend

- Project Boundary
- Generator Tie-In
- Option 1
- Option 2
- Option 3

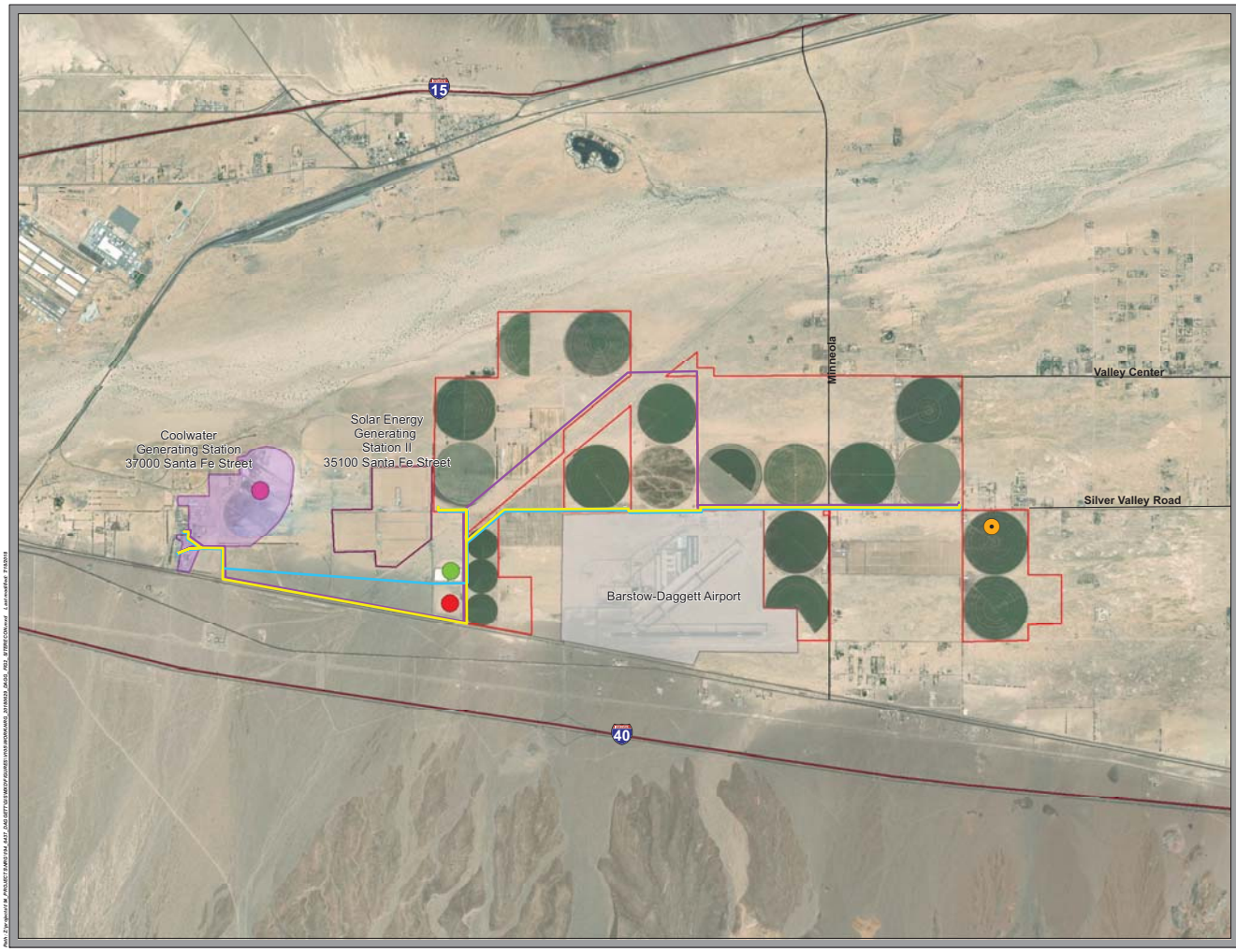
Transportation

- Interstate Highway

0 1,000 2,000 3,000 4,000 Feet
1:24,000

Vicinity Map

TETRA TECH



Daggett Solar Power Facility Phase I ESA

Figure 2
Site Recon
San Bernardino County, CA
June 2018

Legend

- Project Boundary
- Solar Facility/35100 Santa Fe Strett
- Coolwater Generating Station/37000 Santa Fe Street
- Barstow-Daggett Airport
- Former Hazardous Waste Location/Handler Location/ 41717 Silver Valley Road (EDR, 2018)
- Evaporating Ponds
- Lagoon/Pond
- Solid Waste Impoundment

Generator Tie-In

- Option 1
- Option 2
- Option 3

Transportation

- Interstate Highway
- Local Road

Reference: Environmental Data Resources (EDR). 2018. EDR Area/Corridor Report for Daggett Solar. Inquiry Number 5323533.2s. June 7, 2018.

0 1,000 2,000 3,000 4,000 Feet
1:21,510

Vicinity Map

TETRA TECH

Appendix A—Regulatory Database Search

Daggett Solar
San Bernardino County
Newberry Springs, CA 92365

Inquiry Number: 5323533.2s
June 07, 2018

EDR Area / Corridor Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Map Findings	41
Orphan Summary	OR-1
Government Records Searched/Data Currency Tracking	GR-1

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

SUBJECT PROPERTY INFORMATION

ADDRESS

SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

A review of the NPL list, as provided by EDR, and dated 12/11/2017 has revealed that there is 1 NPL site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 Cerclis ID:: 902790 EPA Id: CA8170024261	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

Federal CERCLIS list

SEMS: Superfund Enterprise Management System

A review of the SEMS list, as provided by EDR, and dated 01/09/2018 has revealed that there is 1 SEMS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 Site ID: 0902790 EPA Id: CA8170024261	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

EXECUTIVE SUMMARY

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

A review of the CORRACTS list, as provided by EDR, and dated 12/11/2017 has revealed that there is 1 CORRACTS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 EPA ID:: CA8170024261	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

A review of the RCRA-LQG list, as provided by EDR, and dated 12/11/2017 has revealed that there is 1 RCRA-LQG site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 EPA ID:: CA8170024261	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A review of the US ENG CONTROLS list, as provided by EDR, and dated 02/13/2018 has revealed that there is 1 US ENG CONTROLS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 EPA ID:: CA8170024261 EPA ID:: CA8170024261	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

US INST CONTROL: Sites with Institutional Controls

A review of the US INST CONTROL list, as provided by EDR, and dated 02/13/2018 has revealed that there is 1 US INST CONTROL site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 EPA ID:: CA8170024261	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

EXECUTIVE SUMMARY

Federal ERNS list

ERNS: Emergency Response Notification System

A review of the ERNS list, as provided by EDR, and dated 01/16/2018 has revealed that there is 1 ERNS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
Not reported NRC Report #: 417245	35100 SANTA FE ST	6 / 8	109

State- and tribal - equivalent CERCLIS

ENVIROSTOR: EnviroStor Database

A review of the ENVIROSTOR list, as provided by EDR, and dated 01/30/2018 has revealed that there is 1 ENVIROSTOR site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 Facility Id: 80001276 Status: Refer: Other Agency	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

State and tribal registered storage tank lists

UST: Active UST Facilities

A review of the UST list, as provided by EDR, has revealed that there is 1 UST site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
AG-SILVER VALLEY FAR Database: UST, Date of Government Version: 03/12/2018 Facility Id: 87014242	41313 VALLEY CENTER	B12 / 10	114

AST: Aboveground Petroleum Storage Tank Facilities

A review of the AST list, as provided by EDR, has revealed that there is 1 AST site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
CLEVELAND FARMS INC Database: AST, Date of Government Version: 07/06/2016	***41313 VALLEY CENTER***	***B10 / 10***	***112***

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Registered Storage Tanks

SWEEPS UST: SWEEPS UST Listing

A review of the SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there is 1 SWEEPS UST site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
SILVER VALLEY FARMS Status: A Tank Status: A Comp Number: 27462	***41313 VALLEY CENTER***	***B13 / 10***	***114***

HIST UST: Hazardous Substance Storage Container Database

A review of the HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there is 1 HIST UST site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
SILVER VALLEY FARMS Facility Id: 00000027462	41313 VALLEY CENTER	B11 / 10	113

CA FID UST: Facility Inventory Database

A review of the CA FID UST list, as provided by EDR, and dated 10/31/1994 has revealed that there is 1 CA FID UST site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
SILVER VALLEY FARMS Facility Id: 36008837 Status: A	***41313 VALLEY CENTER***	***B13 / 10***	***114***

Records of Emergency Release Reports

CHMIRS: California Hazardous Material Incident Report System

A review of the CHMIRS list, as provided by EDR, and dated 02/15/2018 has revealed that there are 4 CHMIRS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
Not reported OES Incident Number: 904982 Date Completed: 16-FEB-89	SEGS II	A2 / 8	105
Not reported OES Incident Number: 905178	SOLAR ENERGY GENERAT	A3 / 8	106

Date Completed: 14-MAR-89			
Not reported OES Incident Number: 7-4225	37000 EAST SANTA FE	4 / 13	107
Not reported OES Incident Number: 904981 Date Completed: 16-FEB-89	SEGS II	A7 / 8	110

Other Ascertainable Records

ROD: Records Of Decision

A review of the ROD list, as provided by EDR, and dated 01/09/2018 has revealed that there is 1 ROD site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 EPA ID:: CA8170024261	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

RAATS: RCRA Administrative Action Tracking System

A review of the RAATS list, as provided by EDR, and dated 04/17/1995 has revealed that there is 1 RAATS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570 Status: 20 Facility ID: CA8170024261	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 02/21/2018 has revealed that there are 2 FINDS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
VAN DAM RANCH Registry ID:: 110066107117	39200 HIDDEN SPRINGS	1 / 8	105
CLEVELAND FARMS INC Registry ID:: 110065065501	41313 VALLEY CENTER	B9 / 10	112

HAZNET: Facility and Manifest Data

A review of the HAZNET list, as provided by EDR, and dated 12/31/2016 has revealed that there is 1 HAZNET site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***

EXECUTIVE SUMMARY

GEPAID: CA8170024261

HWP: EnviroStor Permitted Facilities Listing

A review of the HWP list, as provided by EDR, and dated 02/20/2018 has revealed that there is 1 HWP site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MCLB,BARSTOW B570	***BOX 110570, BLDG. 19***	***Region / 1,7,6,12,13***	***40***
EPA Id: CA8170024261			
Cleanup Status: PROTECTIVE FILER			

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal CERCLIS NFRAP site list

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

A review of the SEMS-ARCHIVE list, as provided by EDR, and dated 01/09/2018 has revealed that there is 1 SEMS-ARCHIVE site within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
EPTC COOLWATER	***37000 SANTA FE RD.***	***N 1/8 - 1/4 (0.222 mi.)***	***F24 / 7***	***154***
Site ID: 0900943				
EPA Id: CAD000630905				

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

A review of the CORRACTS list, as provided by EDR, and dated 12/11/2017 has revealed that there is 1 CORRACTS site within approximately1 mile of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
EPTC COOLWATER	***37000 SANTA FE RD.***	***N 1/8 - 1/4 (0.222 mi.)***	***F24 / 7***	***154***

EPA ID:: CAD000630905

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

A review of the RCRA-TSDF list, as provided by EDR, and dated 12/11/2017 has revealed that there is 1 RCRA-TSDF site within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
EPTC COOLWATER EPA ID:: CAD000630905	***37000 SANTA FE RD.***	***N 1/8 - 1/4 (0.222 mi.)***	***F24 / 7***	***154***

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

A review of the RCRA-LQG list, as provided by EDR, and dated 12/11/2017 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
SOUTHERN CALIFORNIA EPA ID:: CAR000008425	37110 SANTA FE RD.	SSE 1/8 - 1/4 (0.149 mi.)	D21 / 6	124

RCRA-SQG: RCRA - Small Quantity Generators

A review of the RCRA-SQG list, as provided by EDR, and dated 12/11/2017 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
EPTC COOLWATER EPA ID:: CAD000630905	***37000 SANTA FE RD.***	***N 1/8 - 1/4 (0.222 mi.)***	***F24 / 7***	***154***

State- and tribal - equivalent NPL

RESPONSE: State Response Sites

A review of the RESPONSE list, as provided by EDR, has revealed that there is 1 RESPONSE site within approximately1 mile of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
BARSTOW-DAGGETT AIRP AWP Facility Id: 36970009 Status: No Further Action Facility Id: 36970009	***OFF HWY40, ON HIDDEN***	***W 1/2 - 1 (0.520 mi.)***	***30 / 15***	***173***

State- and tribal - equivalent CERCLIS

ENVIROSTOR: EnviroStor Database

A review of the ENVIROSTOR list, as provided by EDR, and dated 01/30/2018 has revealed that there are 5 ENVIROSTOR sites within approximately1 mile of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
RELIANT ENERGY COOLW	***37310 E SANTA FE RD***	***N 1/8 - 1/4 (0.222 mi.)***	***F25 / 7***	***167***
Facility Id: 36490115 Facility Id: 60001196 Status: Refer: 1248 Local Agency Status: No Further Action				
BARSTOW-DAGGETT AIRP	***OFF HWY40, ON HIDDEN***	***W 1/2 - 1 (0.520 mi.)***	***30 / 15***	***173***
Facility Id: 36970009 Status: No Further Action				
DAGGETT AIRPORT	***BARSTOW/DAGGETT AIRP***	***W 1/2 - 1 (0.614 mi.)***	***31 / 15***	***180***
Facility Id: 36450005 Status: Refer: RWQCB				
MCSC BARSTOW		S 1/2 - 1 (0.744 mi.)	H35 / 15	183
Facility Id: 80000537 Status: Inactive - Needs Evaluation				
MODIFICATION CNTR NO	(4 MILES EAST OF)	S 1/2 - 1 (0.744 mi.)	H36 / 15	184
Facility Id: 80001057 Status: Inactive - Needs Evaluation				

State and tribal leaking storage tank lists

LUST: Geotracker's Leaking Underground Fuel Tank Report

A review of the LUST list, as provided by EDR, has revealed that there is 1 LUST site within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
COOLWATER GENERATING	***37072 SANTA FE RD E***	***S 0 - 1/8 (0.117 mi.)***	***C15 / 6***	***117***
Database: LUST REG 6V, Date of Government Version: 06/07/2005 Database: LUST, Date of Government Version: 03/12/2018 Status: Completed - Case Closed Global Id: T0607100667 Close Date: 10/23/1989 Status: Case Closed				

State and tribal registered storage tank lists

AST: Aboveground Petroleum Storage Tank Facilities

A review of the AST list, as provided by EDR, has revealed that there are 2 AST sites within

approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
JOE HARTER FARMS	***33535 MINNEOLA RD***	***E 0 - 1/8 (0.068 mi.)***	***14 / 10***	***116***
Database: AST, Date of Government Version: 07/06/2016				
SUNRAY ENERGY INC	***35100 SANTA FE ST***	***E 1/8 - 1/4 (0.170 mi.)***	***E22 / 7***	***127***
Database: AST, Date of Government Version: 07/06/2016				

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

WMUDS/SWAT: Waste Management Unit Database

A review of the WMUDS/SWAT list, as provided by EDR, and dated 04/01/2000 has revealed that there are 2 WMUDS/SWAT sites within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
SEGS I & II - DAGGET	***35100 SANTE FE RD***	***E 1/8 - 1/4 (0.170 mi.)***	***E23 / 7***	***148***
COOLWATER GEN STATIO	***37000 SANTA FE ST***	***WSW 1/4 - 1/2 (0.258 mi.)***	***29 / 6***	***172***

Local Lists of Hazardous waste / Contaminated Sites

HIST Cal-Sites: Historical Calsites Database

A review of the HIST Cal-Sites list, as provided by EDR, and dated 08/08/2005 has revealed that there is 1 HIST Cal-Sites site within approximately1 mile of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
BARSTOW-DAGGETT AIRP	***OFF HWY40, ON HIDDEN***	***W 1/2 - 1 (0.520 mi.)***	***30 / 15***	***173***

Local Lists of Registered Storage Tanks

SWEEPS UST: SWEEPS UST Listing

A review of the SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there are 2 SWEEPS UST sites within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
COOL WATER GENERATIN	37072 E SANTA FE RD	S 0 - 1/8 (0.117 mi.)	C16 / 6	119
Status: A Tank Status: A Comp Number: 66314				
COOLWATER COAL GAS P	37072 E SANTA FE RD	S 0 - 1/8 (0.117 mi.)	C17 / 6	119
Status: A Tank Status: A				

Comp Number: 58855

HIST UST: Hazardous Substance Storage Container Database

A review of the HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 4 HIST UST sites within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
COOL WATER COAL GASI Facility Id: 00000058855	37072 E SANTA FE ROA	S 0 - 1/8 (0.117 mi.)	C18 / 6	120
COOL WATER GENERATIN Facility Id: 00000066314	37072 E. SANTA FE RO	S 0 - 1/8 (0.117 mi.)	C19 / 6	122
SOLAR ONE GENERATING Facility Id: 00000066329	E SANTA FE ROAD	N 1/8 - 1/4 (0.231 mi.)	G26 / 7	170
COOL WATER GENERATIN Facility Id: 00000060016	PO BOX 337	N 1/8 - 1/4 (0.231 mi.)	G27 / 7	171

Other Ascertainable Records

FUDS: Formerly Used Defense Sites

A review of the FUDS list, as provided by EDR, and dated 01/31/2015 has revealed that there is 1 FUDS site within approximately1 mile of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DAGGETT ARMY AIRFIEL Federal Facility ID:: CA9799F5424 INST ID:: 57384		S 1/2 - 1 (0.744 mi.)	H32 / 15	181

UXO: Unexploded Ordnance Sites

A review of the UXO list, as provided by EDR, and dated 09/30/2016 has revealed that there are 2 UXO sites within approximately1 mile of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
SKEET AND HARMONIZAT		S 1/2 - 1 (0.744 mi.)	H33 / 15	183
PISTOL AND SUBMACHIN		S 1/2 - 1 (0.744 mi.)	H34 / 15	183

HIST CORTESE: Hazardous Waste & Substance Site List

A review of the HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there is 1 HIST CORTESE site within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
COOLWATER GENERATING Reg Id: 6B3600079T	***37072 SANTA FE RD E***	***S 0 - 1/8 (0.117 mi.)***	***C15 / 6***	***117***

EXECUTIVE SUMMARY

HWP: EnviroStor Permitted Facilities Listing

A review of the HWP list, as provided by EDR, and dated 02/20/2018 has revealed that there is 1 HWP site within approximately1 mile of the requested target property.

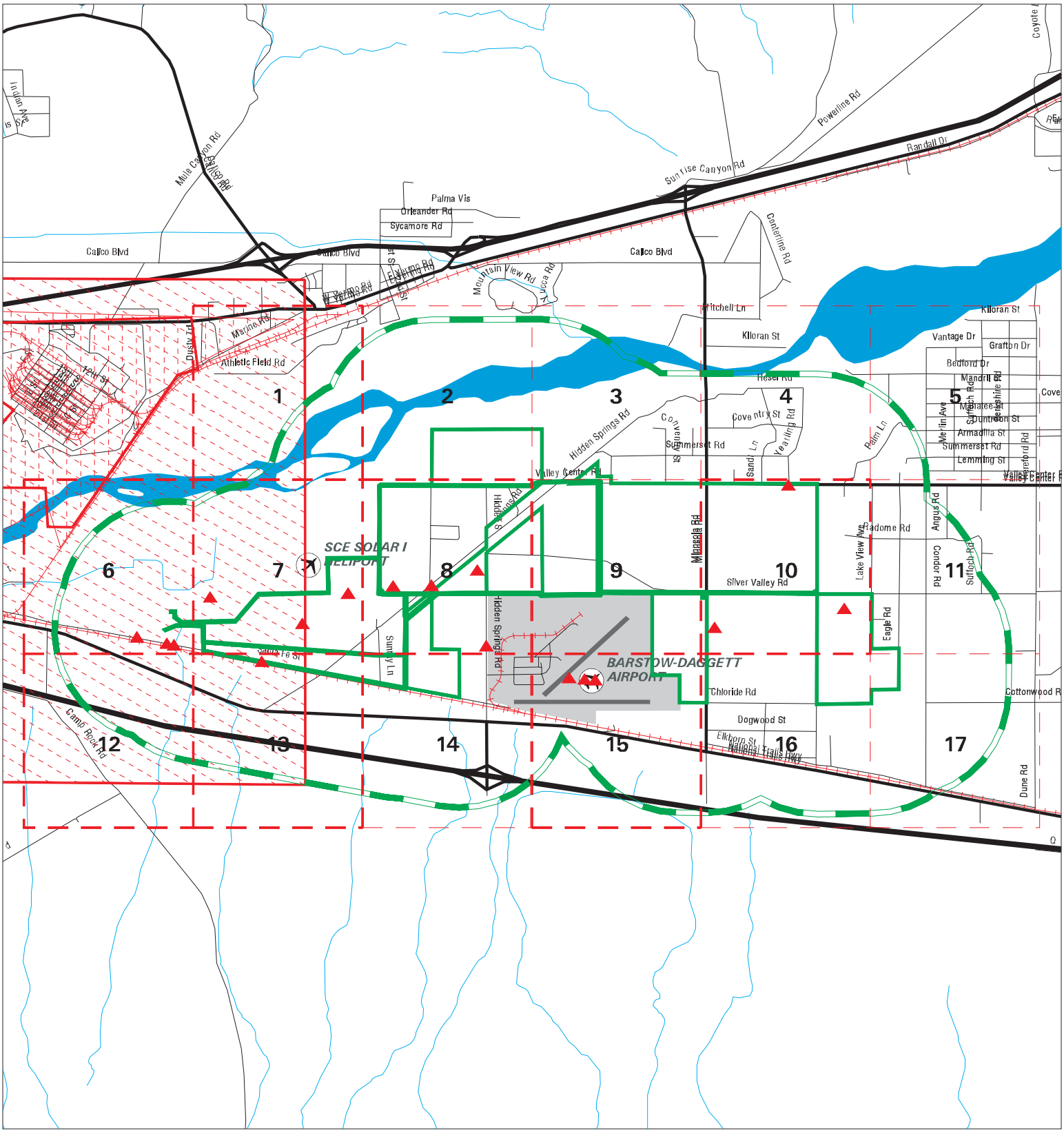
Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
RELIANT ENERGY COOLW	***37310 E SANTA FE RD***	***N 1/8 - 1/4 (0.222 mi.)***	***F25 / 7***	***167***
EPA Id: CAD000630905				
Cleanup Status: PROTECTIVE FILER				

MAPPED SITES SUMMARY

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
Reg / Multiple	MCLB,BARSTOW B570	BOX 110570, BLDG. 19	NPL, SEMS, CORRACTS, RCRA-LQG, US ENG CO.	TP		
1 / 8	VAN DAM RANCH	39200 HIDDEN SPRINGS	FINDS	TP		
A2 / 8		SEGS II	CHMIRS	TP		
A3 / 8		SOLAR ENERGY GENERAT	CHMIRS	TP		
4 / 13		37000 EAST SANTA FE	CHMIRS	TP		
5 / 10	ABANDONED HAZARDOUS	41717 SILVER VALLEY	San Bern. Co. Permit	TP		
6 / 8		35100 SANTA FE ST	ERNS	TP		
A7 / 8		SEGS II	CHMIRS	TP		
B8 / 10	RK FARMS	41313 VALLEY CENTER	San Bern. Co. Permit	TP		
B9 / 10	CLEVELAND FARMS INC	41313 VALLEY CENTER	FINDS	TP		
B10 / 10	CLEVELAND FARMS INC	41313 VALLEY CENTER	AST, San Bern. Co. Permit	TP		
B11 / 10	SILVER VALLEY FARMS	41313 VALLEY CENTER	HIST UST	TP		
B12 / 10	AG-SILVER VALLEY FAR	41313 VALLEY CENTER	UST	TP		
B13 / 10	SILVER VALLEY FARMS	41313 VALLEY CENTER	SWEEPS UST, CA FID UST	TP		
14 / 10	JOE HARTER FARMS	33535 MINNEOLA RD	AST, San Bern. Co. Permit	359	0.068	East
C15 / 6	COOLWATER GENERATING	37072 SANTA FE RD E	LUST, HIST CORTESE	618	0.117	South
C16 / 6	COOL WATER GENERATIN	37072 E SANTA FE RD	SWEEPS UST	618	0.117	South
C17 / 6	COOLWATER COAL GAS P	37072 E SANTA FE RD	SWEEPS UST	618	0.117	South
C18 / 6	COOL WATER COAL GASI	37072 E SANTA FE ROA	HIST UST	618	0.117	South
C19 / 6	COOL WATER GENERATIN	37072 E. SANTA FE RO	HIST UST	618	0.117	South
D20 / 6	PG&E: KRGT - PGE DAG	37101 SANTA FE RD	San Bern. Co. Permit	776	0.147	SSE
D21 / 6	SOUTHERN CALIFORNIA	37110 SANTA FE RD.	RCRA-LQG	789	0.149	SSE
E22 / 7	SUNRAY ENERGY INC	35100 SANTA FE ST	AST, CHMIRS, NPDES, San Bern. Co. Permit...	895	0.170	East
E23 / 7	SEGS I & II - DAGGET	35100 SANTE FE RD	WMUDS/SWAT, CHMIRS, LDS, ENF, CIWQS	895	0.170	East
F24 / 7	EPTC COOLWATER	37000 SANTA FE RD.	SEMS-ARCHIVE, CORRACTS, RCRA-TSDF, RCRA-L	1170	0.222	North
F25 / 7	RELIANT ENERGY COOLW	37310 E SANTA FE RD	ENVIROSTOR, HWP	1170	0.222	North
G26 / 7	SOLAR ONE GENERATING	E SANTA FE ROAD	HIST UST	1218	0.231	North
G27 / 7	COOL WATER GENERATIN	PO BOX 337	HIST UST	1218	0.231	North
28 / 8	DEPT OF CA HWY PATRO	33251 HIDDEN SPRINGS	San Bern. Co. Permit	1319	0.250	East
29 / 6	COOLWATER GEN STATIO	37000 SANTA FE ST	WMUDS/SWAT, EMI	1364	0.258	WSW
30 / 15	BARSTOW-DAGGETT AIRP	OFF HWY40, ON HIDDEN	RESPONSE, ENVIROSTOR, HIST Cal-Sites	2743	0.520	West
31 / 15	DAGGETT AIRPORT	BARSTOW/DAGGETT AIRP	ENVIROSTOR, HIST CORTESE	3240	0.614	West
H32 / 15	DAGGETT ARMY AIRFIEL		FUDS	3927	0.744	South
H33 / 15	SKEET AND HARMONIZAT		UXO	3927	0.744	South
H34 / 15	PISTOL AND SUBMACHIN		UXO	3927	0.744	South
H35 / 15	MCSC BARSTOW		ENVIROSTOR	3930	0.744	South
H36 / 15	MODIFICATION CNTR NO	(4 MILES EAST OF)	ENVIROSTOR	3930	0.744	South

Key Map - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1 2 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18 3:47 PM

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000	1	0	0	0	0	NR	1
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500	1	0	0	0	NR	NR	1
Federal CERCLIS NFRAP site list								
SEMS-ARCHIVE	0.500		0	1	0	NR	NR	1
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000	1	0	1	0	0	NR	2
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		0	1	0	NR	NR	1
Federal RCRA generators list								
RCRA-LQG	0.250	1	0	1	NR	NR	NR	2
RCRA-SQG	0.250		0	1	NR	NR	NR	1
RCRA-CESQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500	1	0	0	0	NR	NR	1
US INST CONTROL	0.500	1	0	0	0	NR	NR	1
Federal ERNS list								
ERNS	TP	1	NR	NR	NR	NR	NR	1
State- and tribal - equivalent NPL								
RESPONSE	1.000		0	0	0	1	NR	1
State- and tribal - equivalent CERCLIS								
ENVIROSTOR	1.000	1	0	1	0	4	NR	6
State and tribal landfill and/or solid waste disposal site lists								
SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking storage tank lists								
LUST	0.500		1	0	0	NR	NR	1

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
INDIAN LUST	0.500		0	0	0	NR	NR	0
CPS-SLIC	0.500		0	0	0	NR	NR	0
State and tribal registered storage tank lists								
FEMA UST	0.250		0	0	NR	NR	NR	0
UST	0.250	1	0	0	NR	NR	NR	1
AST	0.250	1	1	1	NR	NR	NR	3
INDIAN UST	0.250		0	0	NR	NR	NR	0
State and tribal voluntary cleanup sites								
INDIAN VCP	0.500		0	0	0	NR	NR	0
VCP	0.500		0	0	0	NR	NR	0
State and tribal Brownfields sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
WMUDS/SWAT	0.500		0	1	1	NR	NR	2
SWRCY	0.500		0	0	0	NR	NR	0
HAULERS	TP		NR	NR	NR	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
HIST Cal-Sites	1.000		0	0	0	1	NR	1
SCH	0.250		0	0	NR	NR	NR	0
CDL	TP		NR	NR	NR	NR	NR	0
Toxic Pits	1.000		0	0	0	0	NR	0
US CDL	TP		NR	NR	NR	NR	NR	0
Local Lists of Registered Storage Tanks								
SWEEPS UST	0.250	1	2	0	NR	NR	NR	3
HIST UST	0.250	1	2	2	NR	NR	NR	5
CA FID UST	0.250	1	0	0	NR	NR	NR	1
Local Land Records								
LIENS	TP		NR	NR	NR	NR	NR	0
LIENS 2	TP		NR	NR	NR	NR	NR	0
DEED	0.500		0	0	0	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CHMIRS	TP	4	NR	NR	NR	NR	NR	4
LDS	TP		NR	NR	NR	NR	NR	0
MCS	TP		NR	NR	NR	NR	NR	0
SPILLS 90	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0
FUDS	1.000		0	0	0	1	NR	1
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000	1	0	0	0	0	NR	1
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP	1	NR	NR	NR	NR	NR	1
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	TP	2	NR	NR	NR	NR	NR	2
UXO	1.000		0	0	0	2	NR	2
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
ECHO	TP		NR	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
CA BOND EXP. PLAN	1.000		0	0	0	0	NR	0
Cortese	0.500		0	0	0	NR	NR	0
CUPA Listings	0.250		0	0	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
EMI	TP		NR	NR	NR	NR	NR	0
ENF	TP		NR	NR	NR	NR	NR	0
Financial Assurance	TP		NR	NR	NR	NR	NR	0
HAZNET	TP	1	NR	NR	NR	NR	NR	1

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
ICE	TP		NR	NR	NR	NR	NR	0
HIST CORTESE	0.500		1	0	0	NR	NR	1
HWP	1.000	1	0	1	0	0	NR	2
HWT	0.250		0	0	NR	NR	NR	0
MINES	0.250		0	0	NR	NR	NR	0
MWMP	0.250		0	0	NR	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
PEST LIC	TP		NR	NR	NR	NR	NR	0
PROC	0.500		0	0	0	NR	NR	0
Notify 65	1.000		0	0	0	0	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
WASTEWATER PITS	0.500		0	0	0	NR	NR	0
WDS	TP		NR	NR	NR	NR	NR	0
WIP	0.250		0	0	NR	NR	NR	0
PROD WATER PONDS	TP		NR	NR	NR	NR	NR	0
PROJECT	TP		NR	NR	NR	NR	NR	0
UIC GEO	TP		NR	NR	NR	NR	NR	0
OTHER OIL GAS	TP		NR	NR	NR	NR	NR	0
WELL STIM PROJ	TP		NR	NR	NR	NR	NR	0
SAMPLING POINT	TP		NR	NR	NR	NR	NR	0
CIWQS	TP		NR	NR	NR	NR	NR	0
NON-CASE INFO	TP		NR	NR	NR	NR	NR	0
MILITARY PRIV SITES	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA LF	TP		NR	NR	NR	NR	NR	0
RGA LUST	TP		NR	NR	NR	NR	NR	0
- Totals --		23	7	11	1	9	0	51

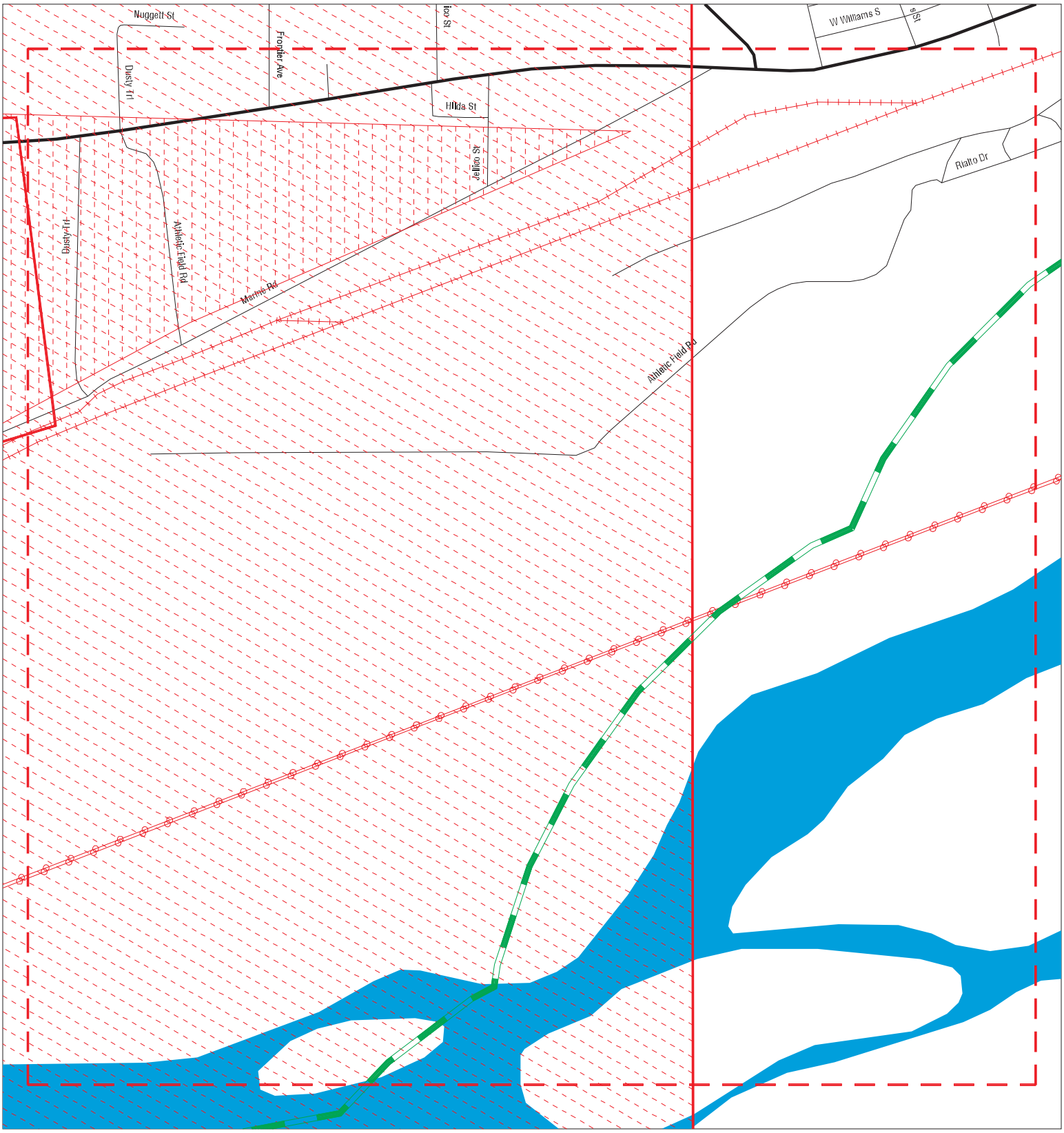
NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Focus Map - 1 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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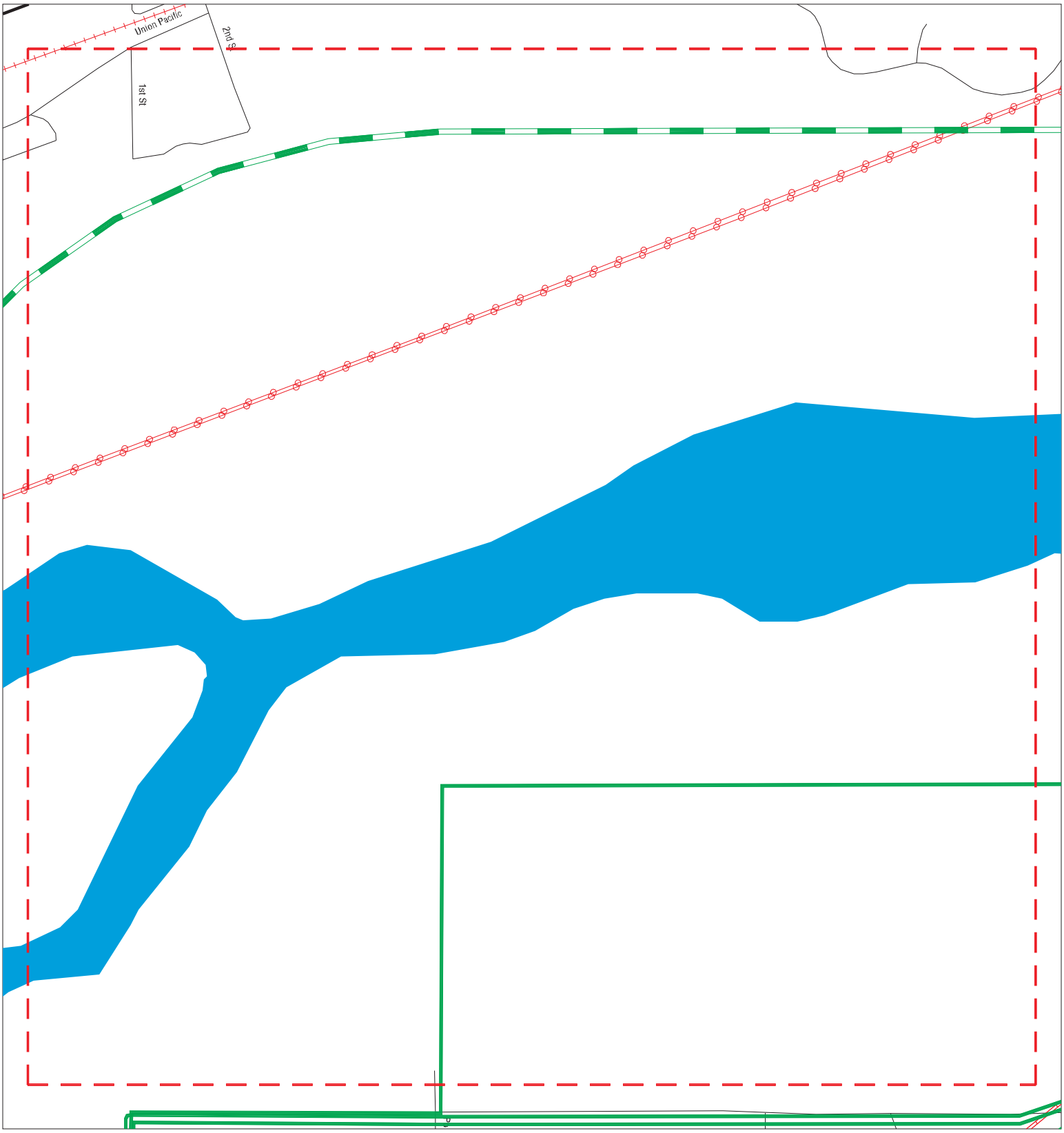
MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
Reg / Multiple	MCLB,BARSTOW B570	BOX 110570, BLDG. 19	NPL, SEMS, CORRACTS, RCRA-LQG, US ENG CO.	TP

Focus Map - 2 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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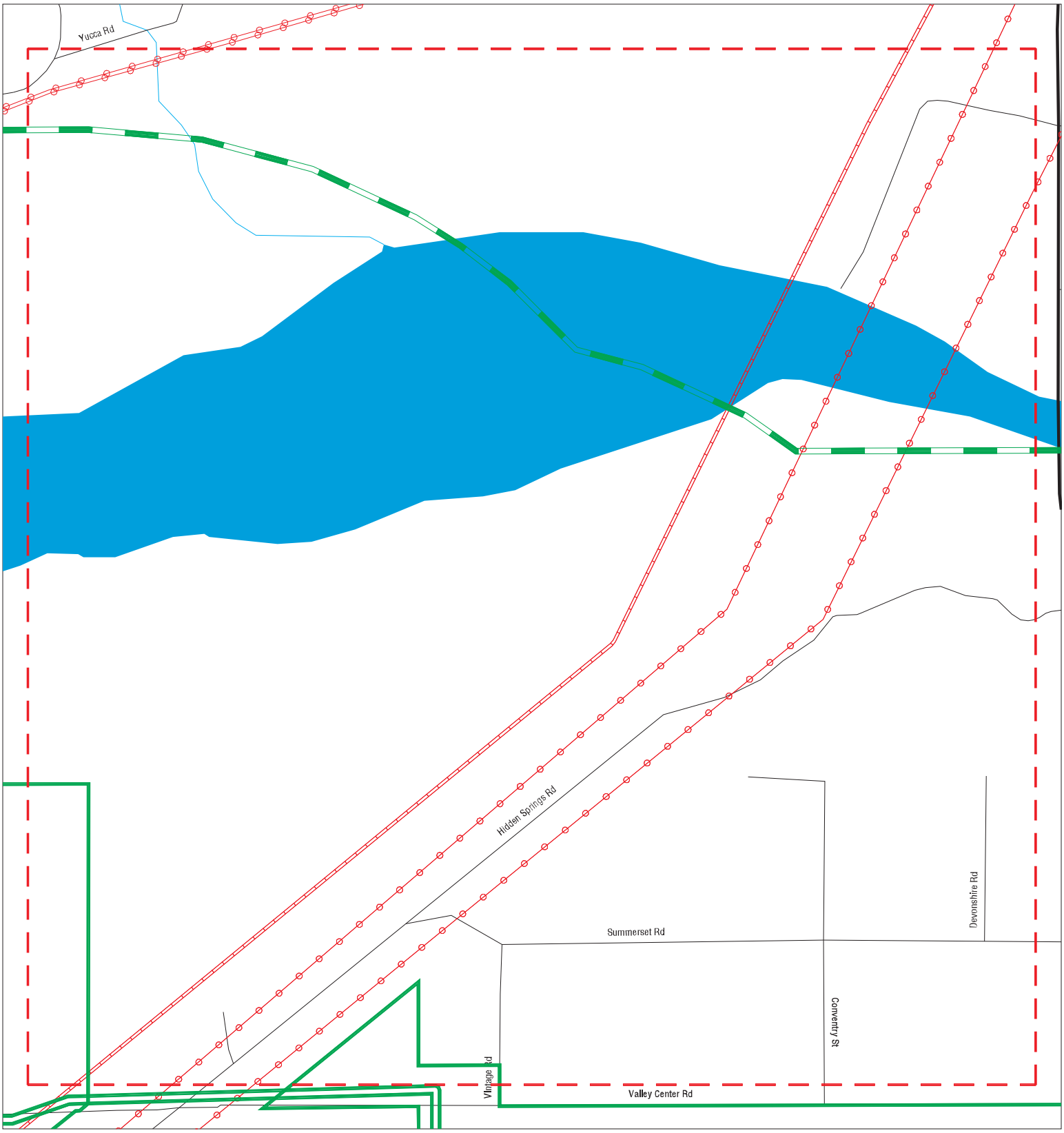
MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 3 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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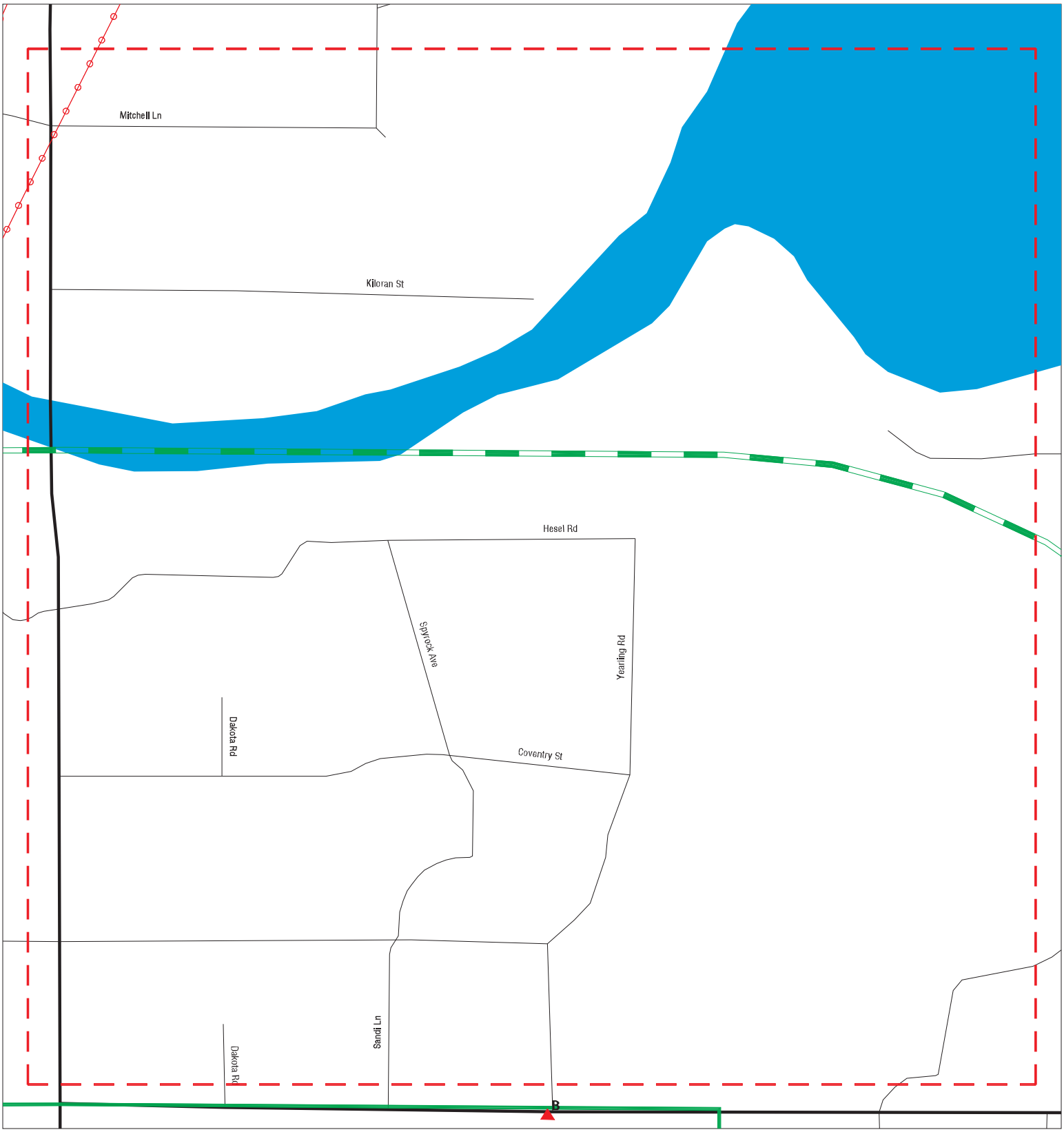
MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 4 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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MAPPED SITES SUMMARY - FOCUS MAP 4

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 5 - 5323533.2s

Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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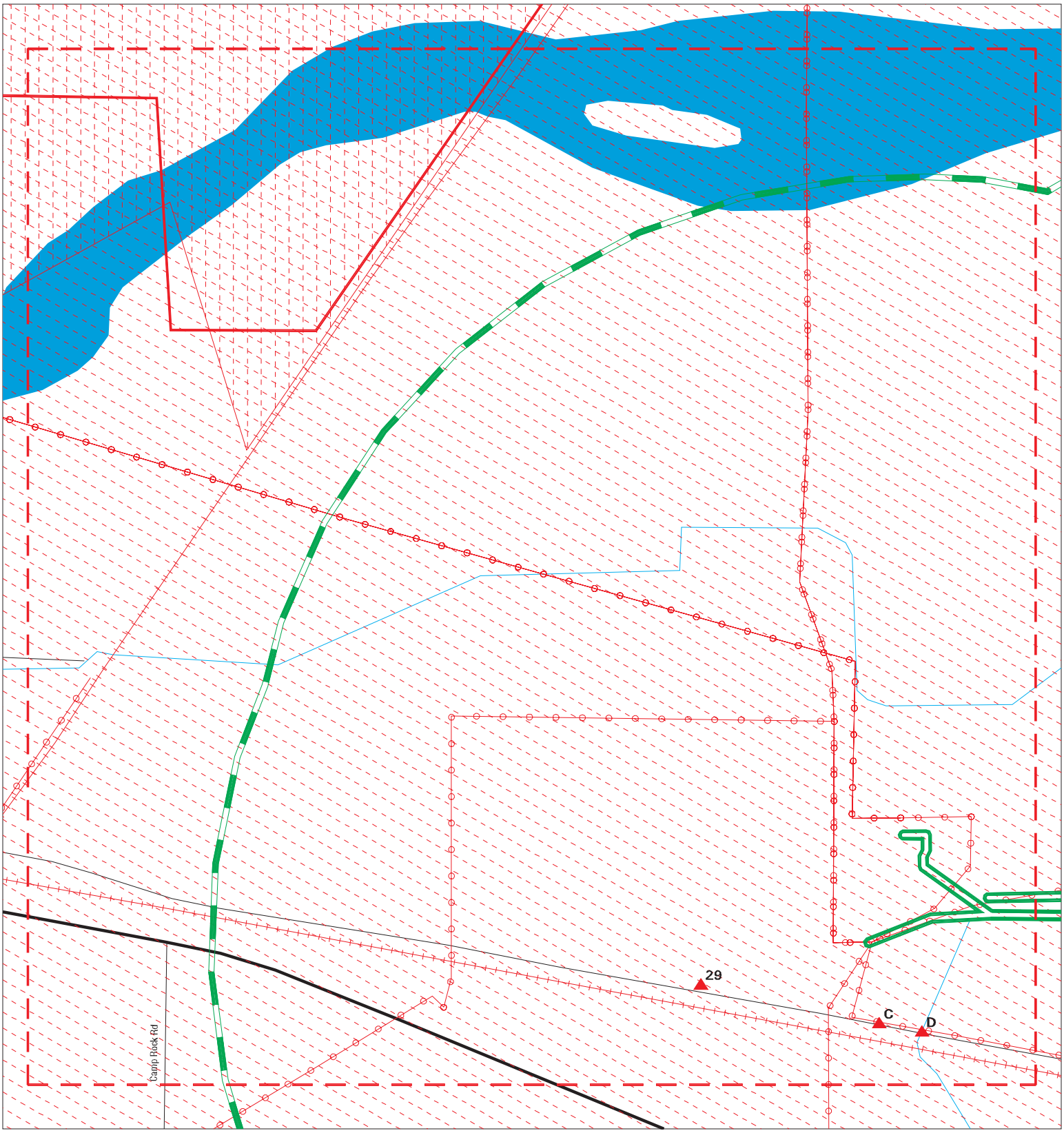
MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 6 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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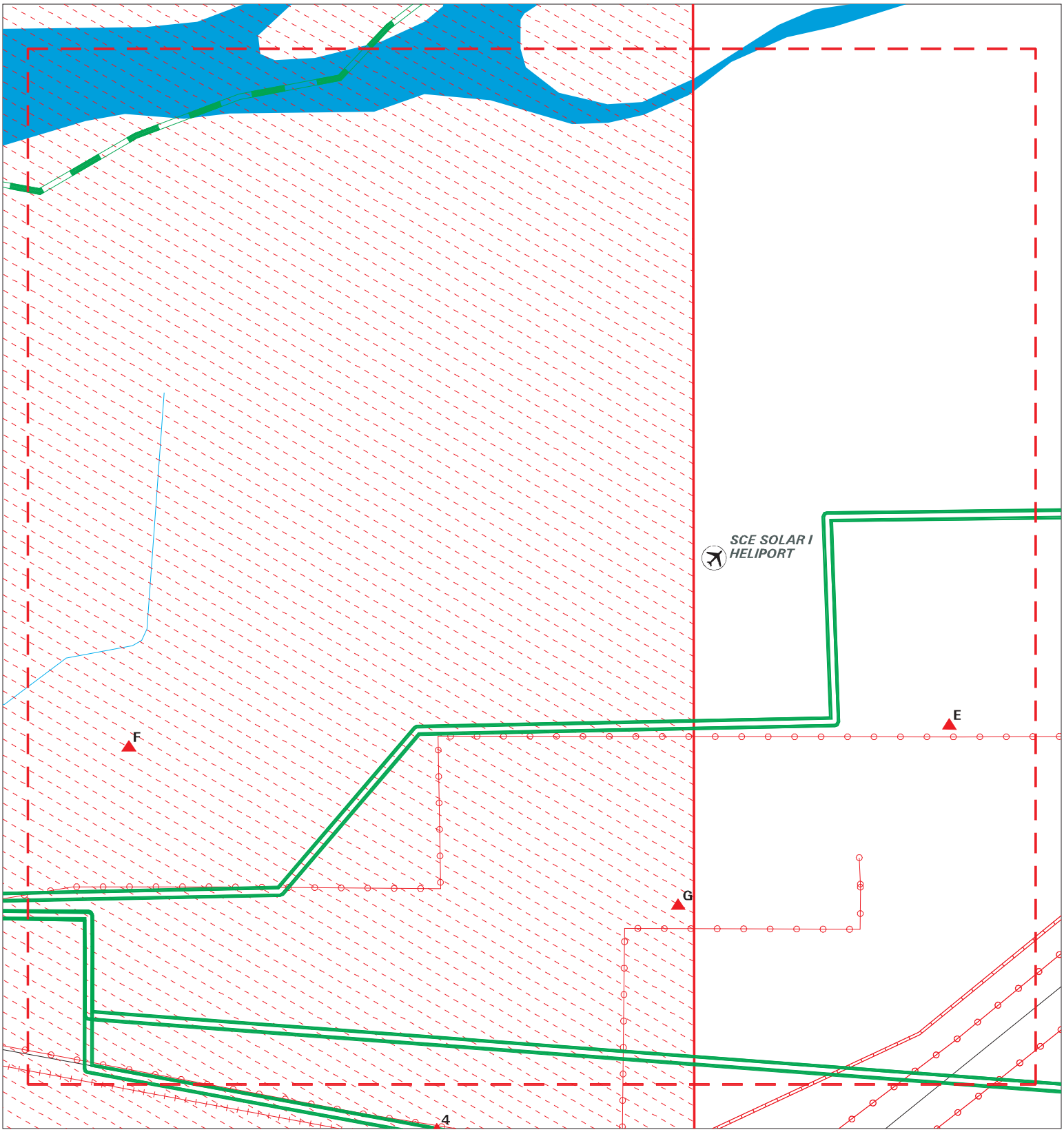
MAPPED SITES SUMMARY - FOCUS MAP 6

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
Reg / Multiple	MCLB,BARSTOW B570	BOX 110570, BLDG. 19	NPL, SEMS, CORRACTS, RCRA-LQG, US ENG CO. TP			
C15 / 6	COOLWATER GENERATING	37072 SANTA FE RD E	LUST, HIST CORTESE	618	0.117	South
C16 / 6	COOL WATER GENERATIN	37072 E SANTA FE RD	SWEEPS UST	618	0.117	South
C17 / 6	COOLWATER COAL GAS P	37072 E SANTA FE RD	SWEEPS UST	618	0.117	South
C18 / 6	COOL WATER COAL GASI	37072 E SANTA FE ROA	HIST UST	618	0.117	South
C19 / 6	COOL WATER GENERATIN	37072 E. SANTA FE RO	HIST UST	618	0.117	South
D20 / 6	PG&E: KRGT - PGE DAG	37101 SANTA FE RD	San Bern. Co. Permit	776	0.147	SSE
D21 / 6	SOUTHERN CALIFORNIA	37110 SANTA FE RD.	RCRA-LQG	789	0.149	SSE
29 / 6	COOLWATER GEN STATIO	37000 SANTA FE ST	WMUDS/SWAT, EMI	1364	0.258	WSW

Focus Map - 7 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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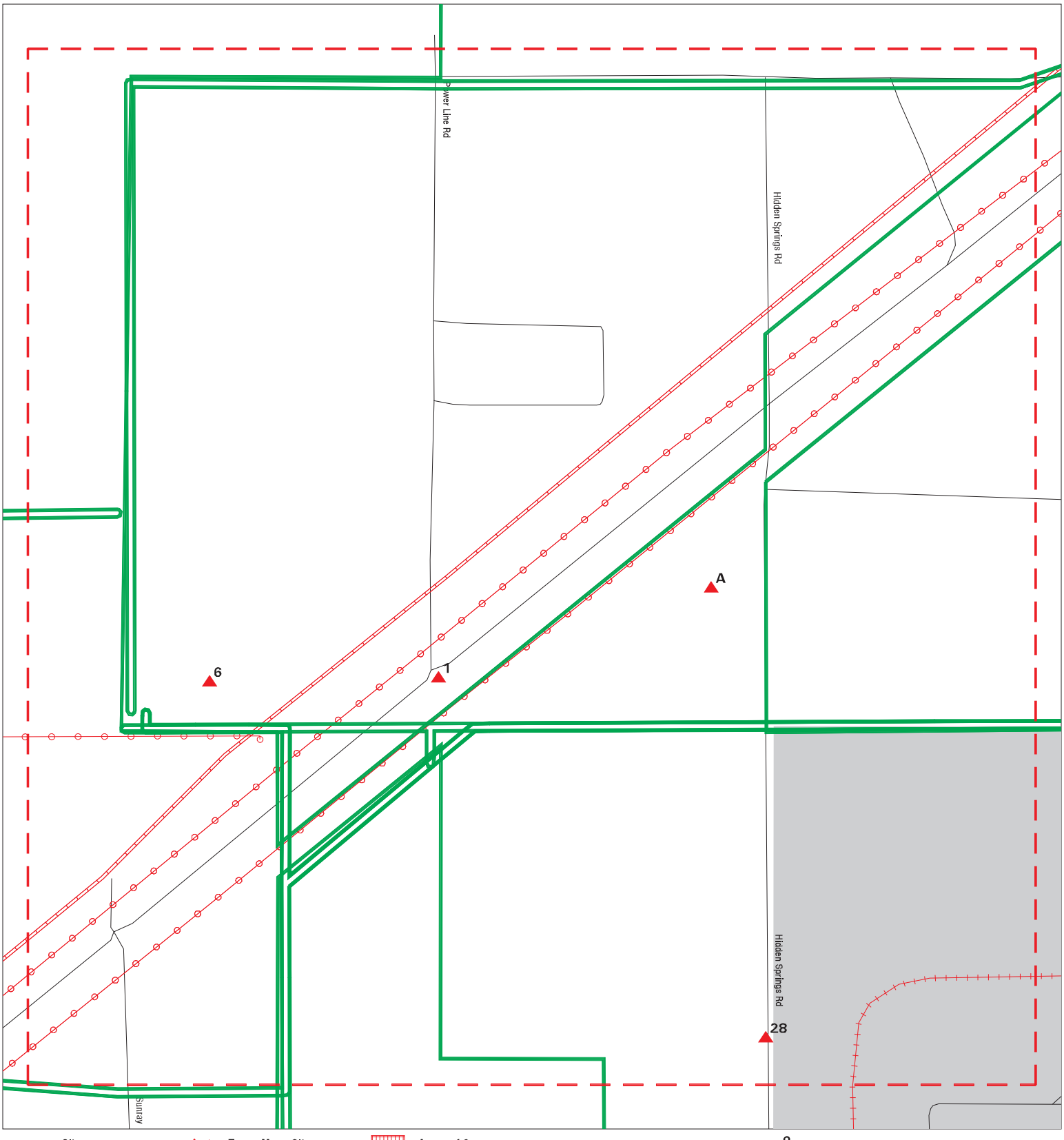
MAPPED SITES SUMMARY - FOCUS MAP 7

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
Reg / Multiple	MCLB,BARSTOW B570	BOX 110570, BLDG. 19	NPL, SEMS, CORRACTS, RCRA-LQG, US ENG CO.TP			
E22 / 7	SUNRAY ENERGY INC	35100 SANTA FE ST	AST, CHMIRS, NPDES, San Bern. Co. Permit...	895	0.170	East
E23 / 7	SEGS I & II - DAGGET	35100 SANTE FE RD	WMUDS/SWAT, CHMIRS, LDS, ENF, CIWQS	895	0.170	East
F24 / 7	EPTC COOLWATER	37000 SANTA FE RD.	SEMS-ARCHIVE, CORRACTS, RCRA-TSDF, RCRA-L	1170	0.222	North
F25 / 7	RELIANT ENERGY COOLW	37310 E SANTA FE RD	ENVIROSTOR, HWP	1170	0.222	North
G26 / 7	SOLAR ONE GENERATING	E SANTA FE ROAD	HIST UST	1218	0.231	North
G27 / 7	COOL WATER GENERATIN	PO BOX 337	HIST UST	1218	0.231	North

Focus Map - 8 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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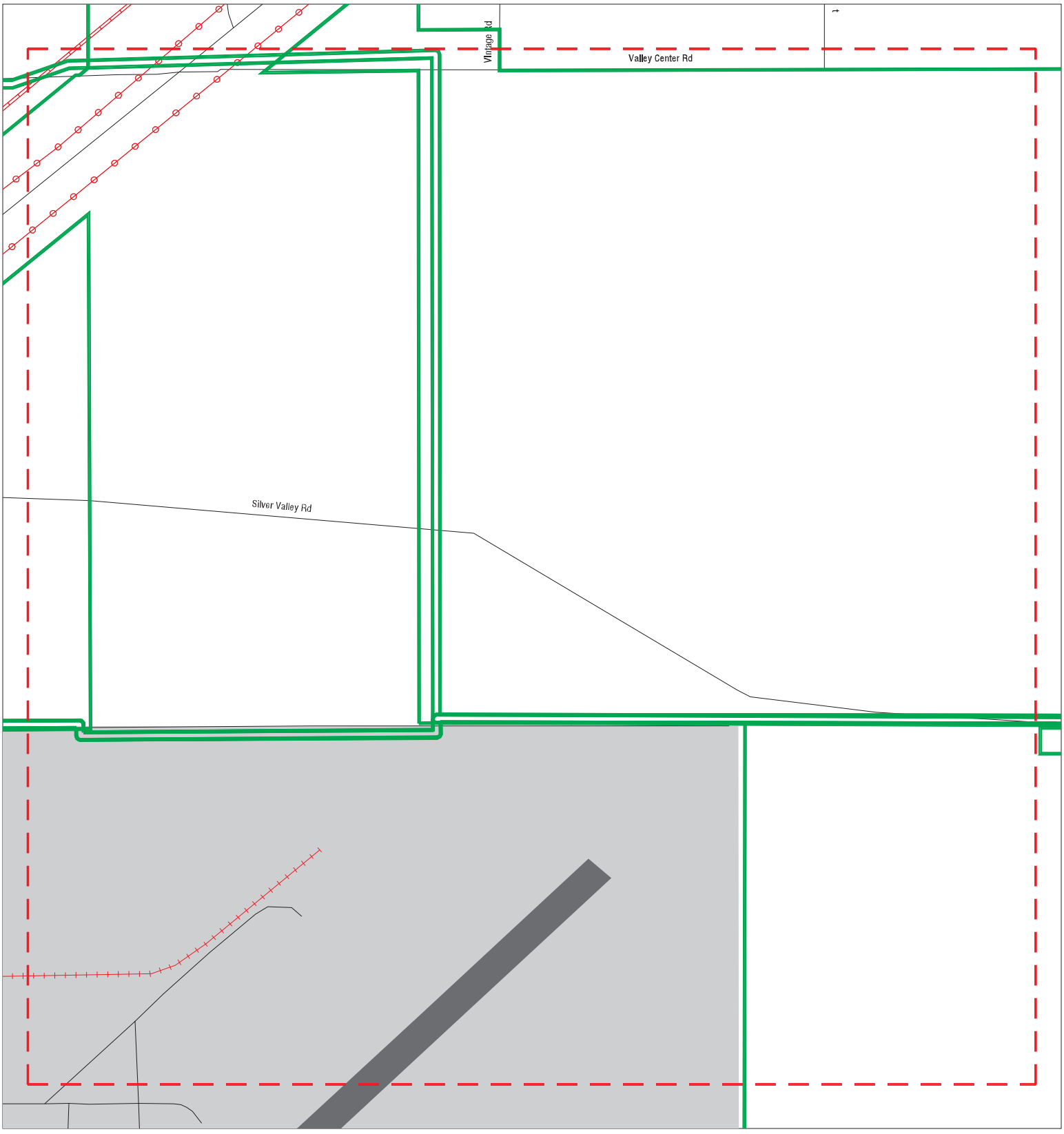
MAPPED SITES SUMMARY - FOCUS MAP 8

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
1 / 8	VAN DAM RANCH	39200 HIDDEN SPRINGS	FINDS	TP
A2 / 8		SEGS II	CHMIRS	TP
A3 / 8		SOLAR ENERGY GENERAT	CHMIRS	TP
6 / 8		35100 SANTA FE ST	ERNS	TP
A7 / 8		SEGS II	CHMIRS	TP
28 / 8	DEPT OF CA HWY PATRO	33251 HIDDEN SPRINGS	San Bern. Co. Permit	1319 0.250 East

Focus Map - 9 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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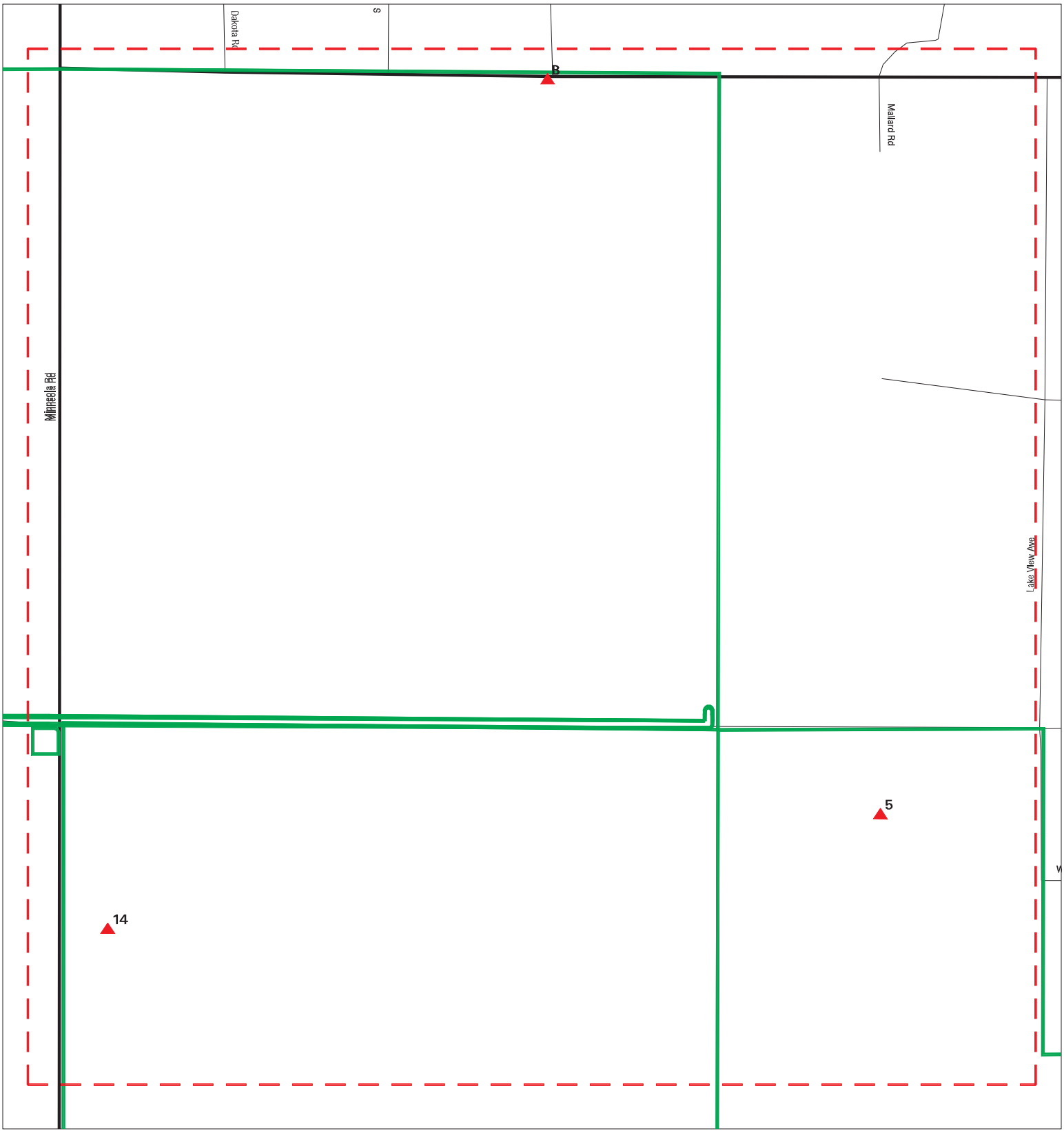
MAPPED SITES SUMMARY - FOCUS MAP 9

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 10 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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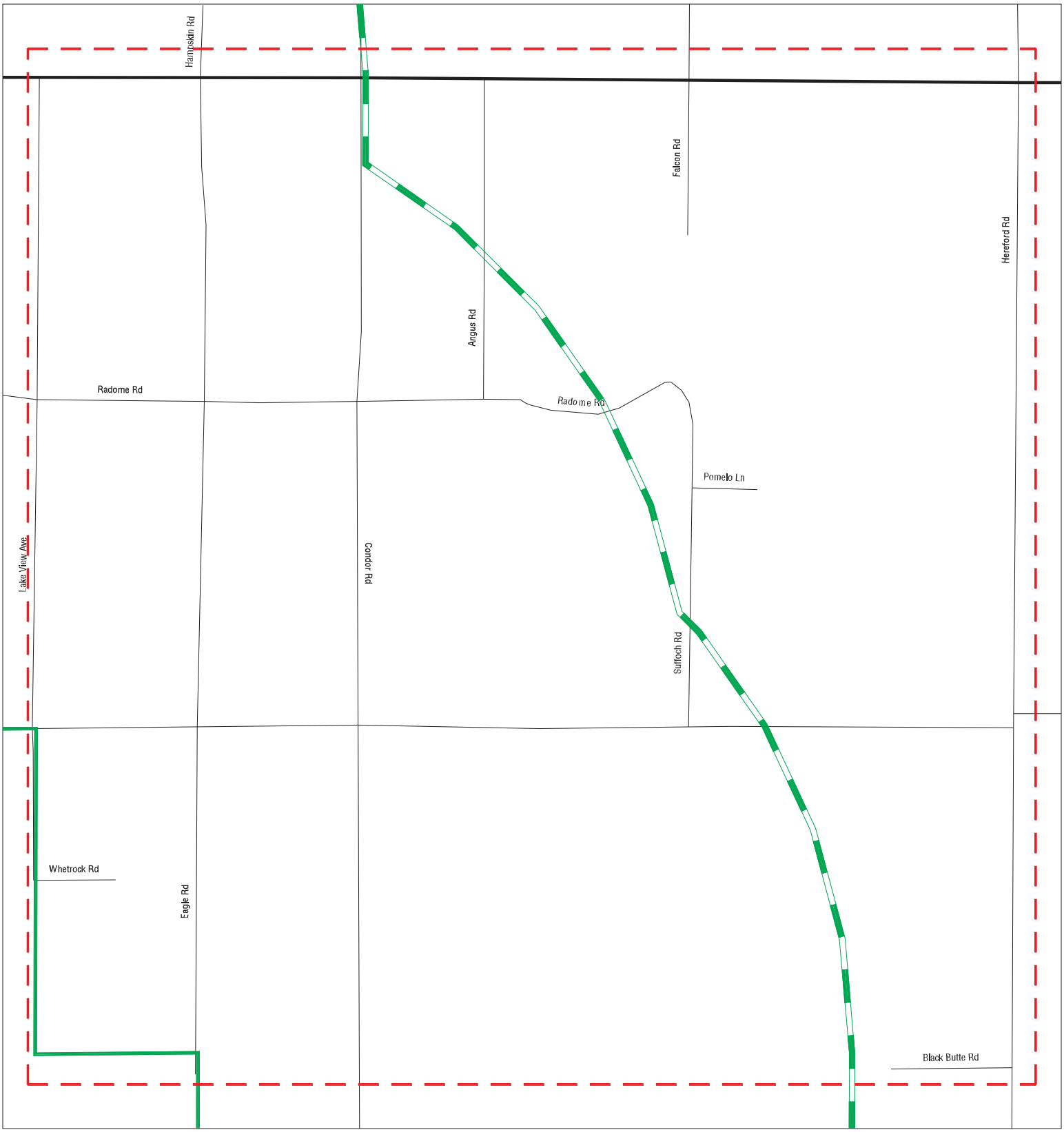
MAPPED SITES SUMMARY - FOCUS MAP 10

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
5 / 10	ABANDONED HAZARDOUS	41717 SILVER VALLEY	San Bern. Co. Permit	TP
B8 / 10	RK FARMS	41313 VALLEY CENTER	San Bern. Co. Permit	TP
B9 / 10	CLEVELAND FARMS INC	41313 VALLEY CENTER	FINDS	TP
B10 / 10	CLEVELAND FARMS INC	41313 VALLEY CENTER	AST, San Bern. Co. Permit	TP
B11 / 10	SILVER VALLEY FARMS	41313 VALLEY CENTER	HIST UST	TP
B12 / 10	AG-SILVER VALLEY FAR	41313 VALLEY CENTER	UST	TP
B13 / 10	SILVER VALLEY FARMS	41313 VALLEY CENTER	SWEEPS UST, CA FID UST	TP
14 / 10	JOE HARTER FARMS	33535 MINNEOLA RD	AST, San Bern. Co. Permit	359 0.068 East

Focus Map - 11 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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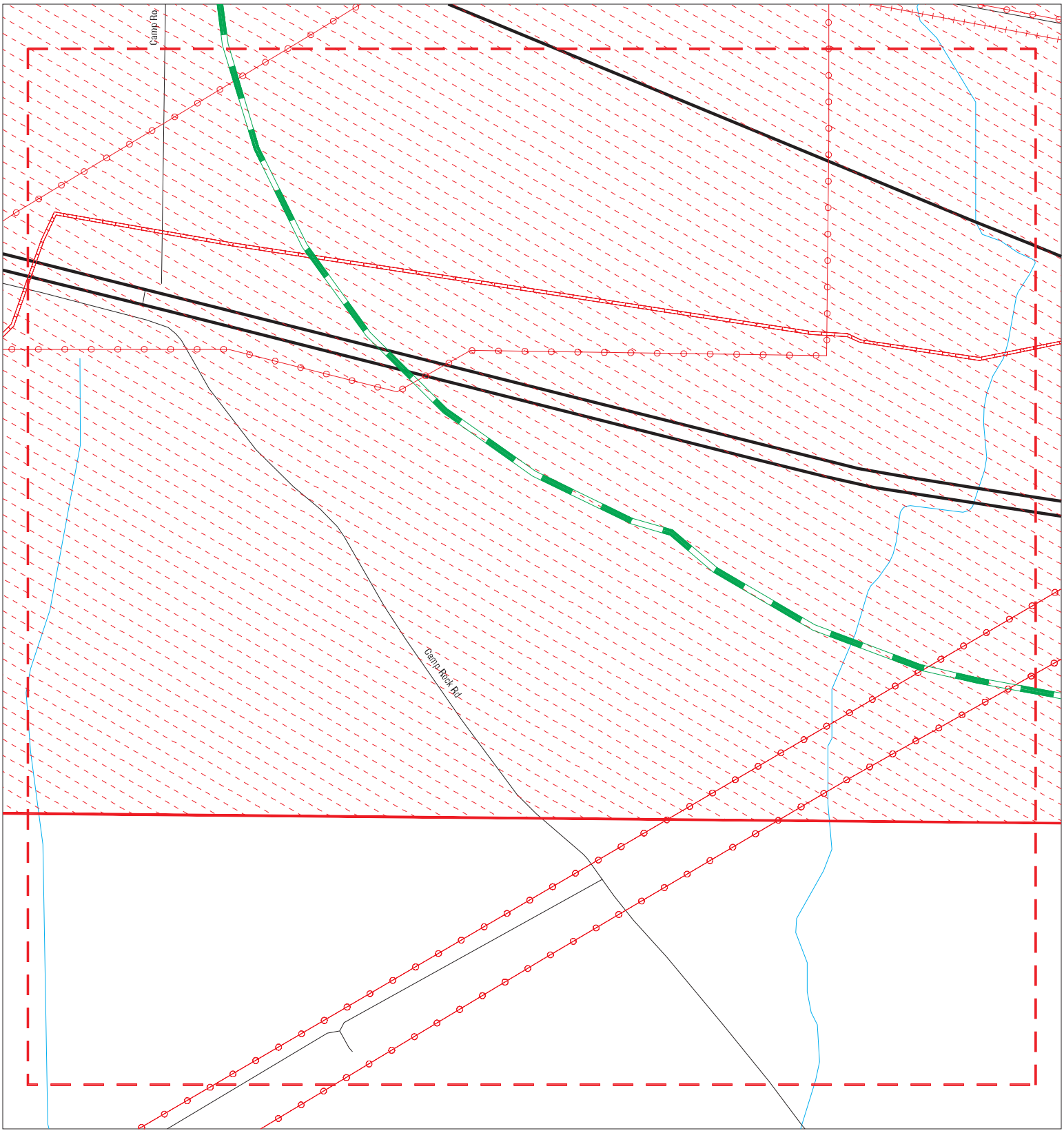
MAPPED SITES SUMMARY - FOCUS MAP 11

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 12 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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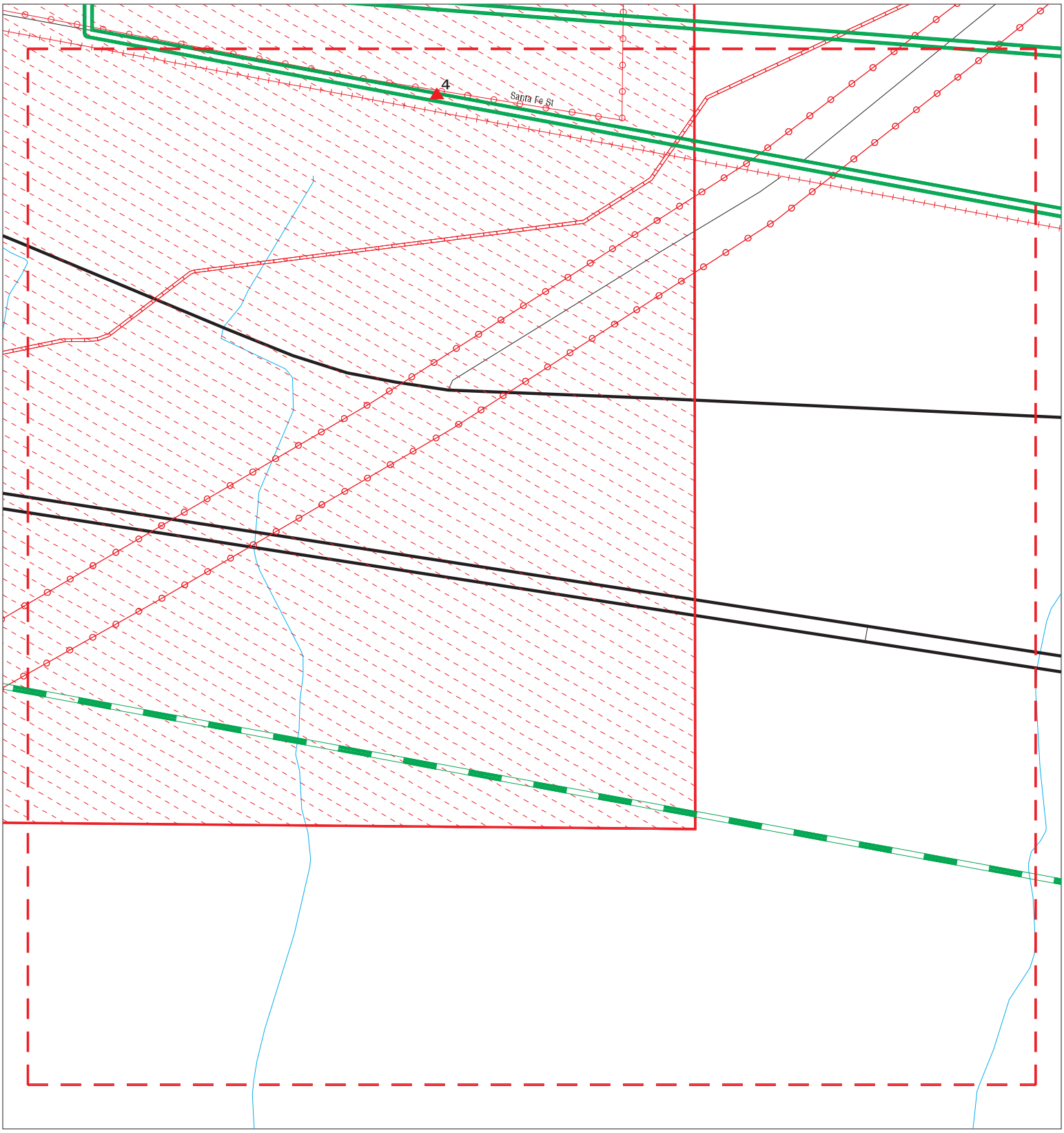
MAPPED SITES SUMMARY - FOCUS MAP 12

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
Reg / Multiple	MCLB,BARSTOW B570	BOX 110570, BLDG. 19	NPL, SEMS, CORRACTS, RCRA-LQG, US ENG CO.	TP

Focus Map - 13 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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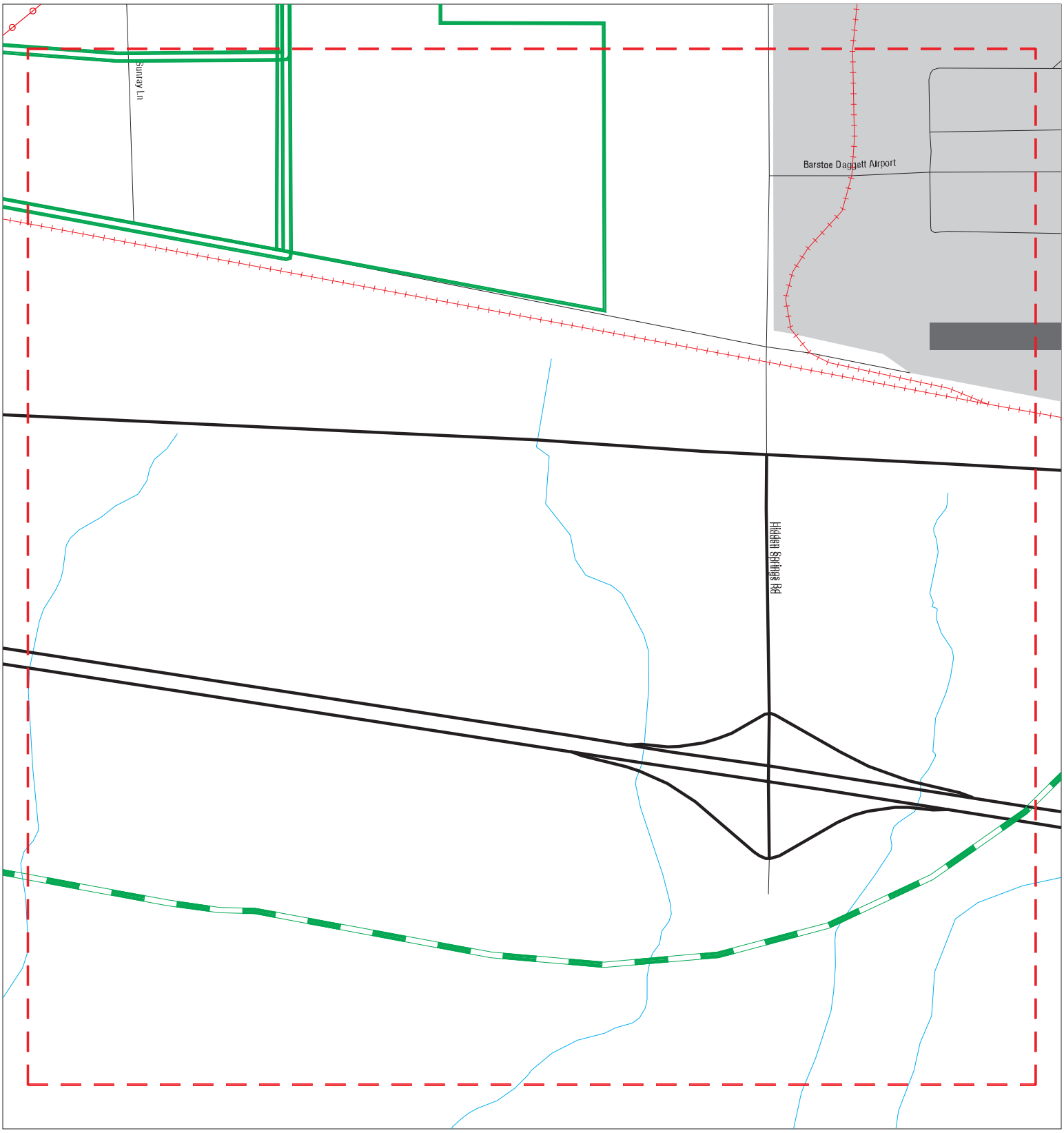
MAPPED SITES SUMMARY - FOCUS MAP 13

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
Reg / Multiple	MCLB,BARSTOW B570	BOX 110570, BLDG. 19	NPL, SEMS, CORRACTS, RCRA-LQG, US ENG CO.	TP
4 / 13		37000 EAST SANTA FE	CHMIRS	TP

Focus Map - 14 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar ADDRESS: San Bernardino County CITY/STATE: Newberry Springs CA ZIP: 92365	CLIENT: Tetra Tech EC, Inc. CONTACT: Rachel Miller INQUIRY #: 5323533.2s DATE: 06/07/18

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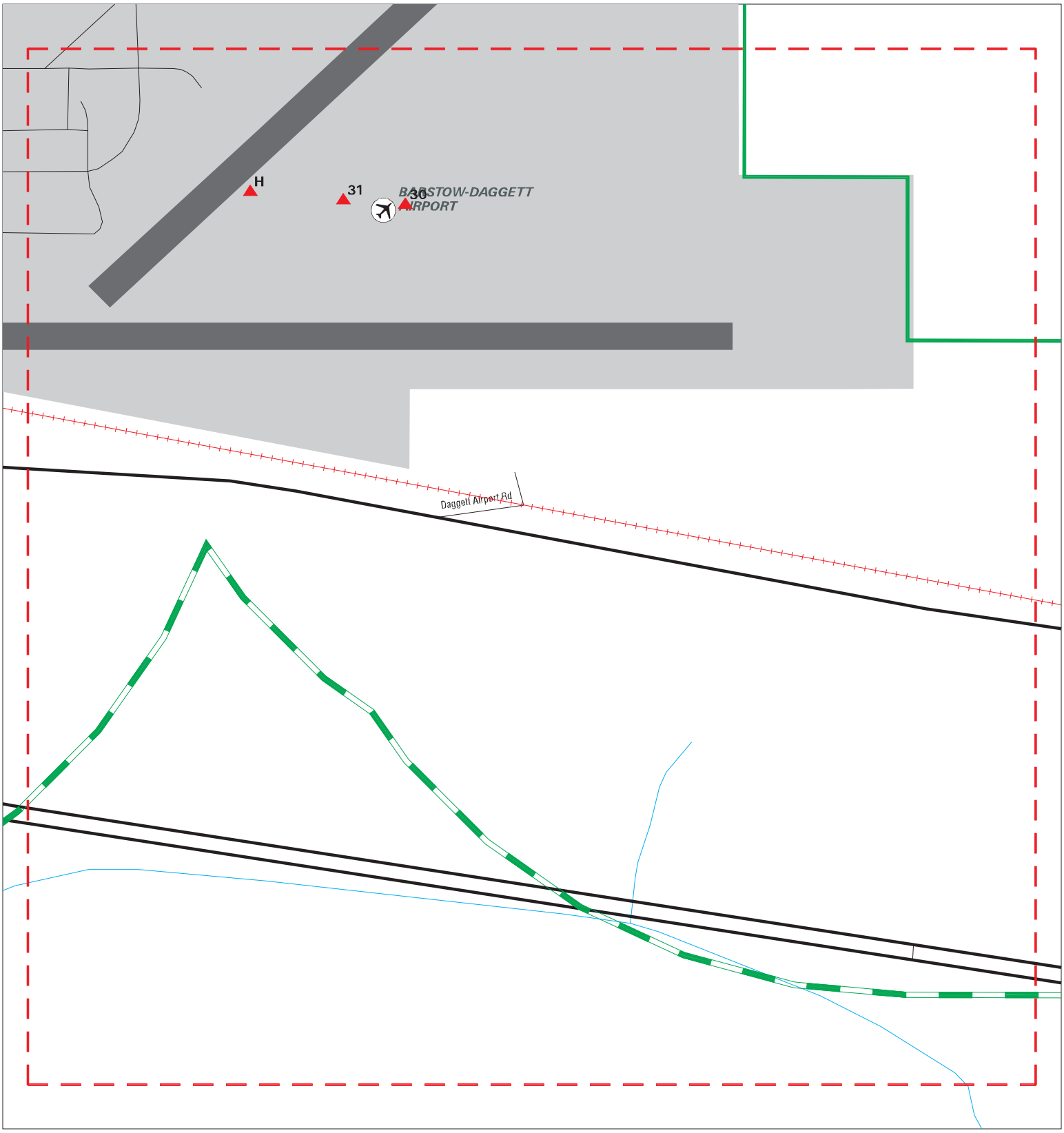
MAPPED SITES SUMMARY - FOCUS MAP 14

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 15 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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MAPPED SITES SUMMARY - FOCUS MAP 15

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
30 / 15	BARSTOW-DAGGETT AIRP	OFF HWY40, ON HIDDEN	RESPONSE, ENVIROSTOR, HIST Cal-Sites	2743	0.520	West
31 / 15	DAGGETT AIRPORT	BARSTOW/DAGGETT AIRP	ENVIROSTOR, HIST CORTESE	3240	0.614	West
H32 / 15	DAGGETT ARMY AIRFIEL		FUDS	3927	0.744	South
H33 / 15	SKEET AND HARMONIZAT		UXO	3927	0.744	South
H34 / 15	PISTOL AND SUBMACHIN		UXO	3927	0.744	South
H35 / 15	MCSC BARSTOW		ENVIROSTOR	3930	0.744	South
H36 / 15	MODIFICATION CNTR NO	(4 MILES EAST OF)	ENVIROSTOR	3930	0.744	South

Focus Map - 16 - 5323533.2s

Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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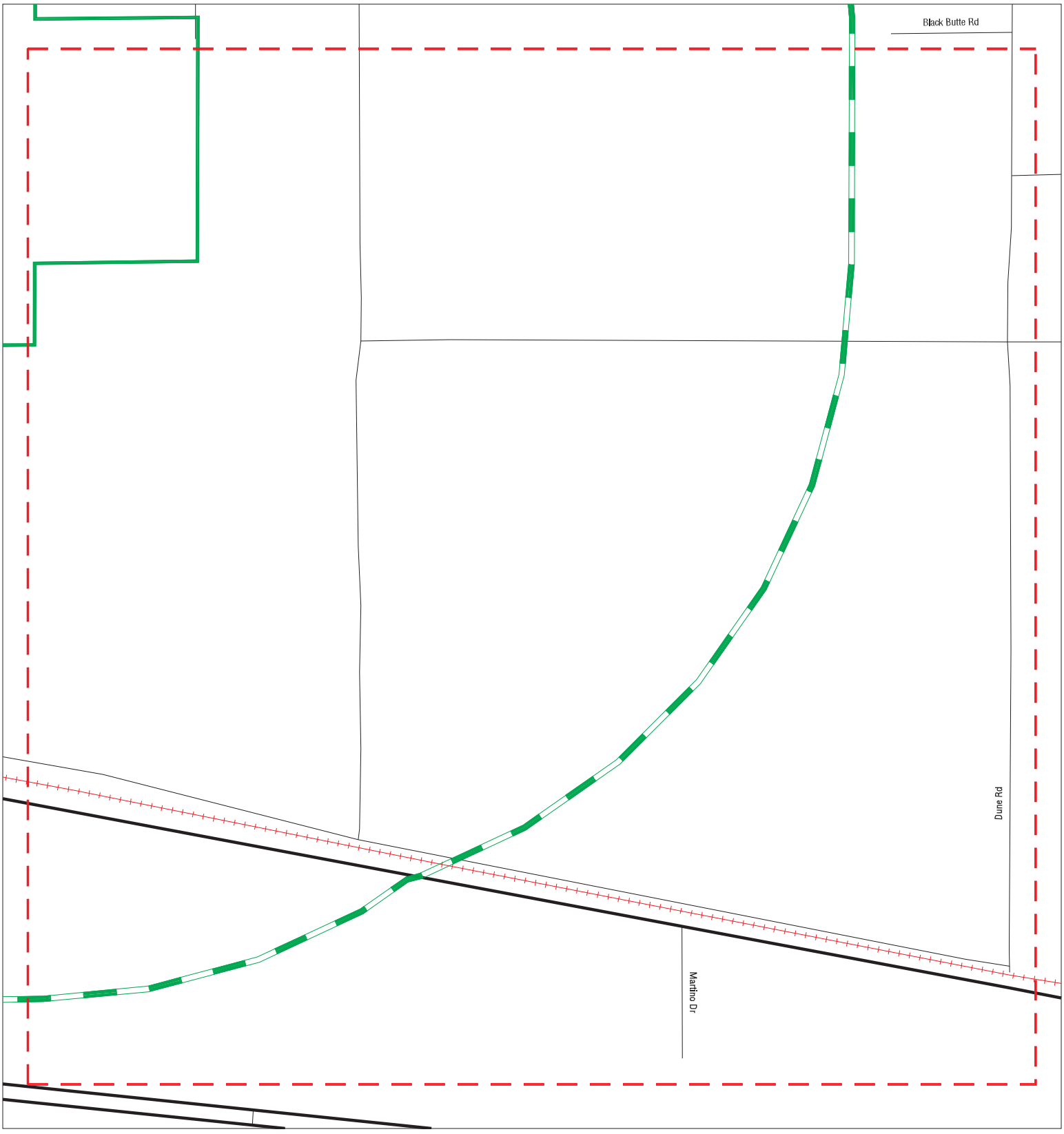
MAPPED SITES SUMMARY - FOCUS MAP 16

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 17 - 5323533.2s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Areas of Concern
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Daggett Solar	CLIENT: Tetra Tech EC, Inc.
ADDRESS: San Bernardino County	CONTACT: Rachel Miller
CITY/STATE: Newberry Springs CA	INQUIRY #: 5323533.2s
ZIP: 92365	DATE: 06/07/18

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MAPPED SITES SUMMARY - FOCUS MAP 17

Target Property:
SAN BERNARDINO COUNTY
NEWBERRY SPRINGS, CA 92365

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

NPL **MCLB,BARSTOW B570**
Region **BOX 110570, BLDG. 196**
Target **BARSTOW, CA 92311**
Property

Focus Map:
1,7,6,12,13

NPL **1000389921**
SEMS **CA8170024261**
CORRACTS
RCRA-LQG
US ENG CONTROLS
US INST CONTROL
ENVIROSTOR
ROD
RAATS
HAZNET
HWP

NPL:

EPA ID:	CA8170024261
Cerclis ID:	902790
EPA Region:	9
Federal:	Y
Final Date:	1989-11-21 00:00:00
Site Score:	37.93
Latitude:	34.878331000000003
Longitude:	-116.9389

Category Details:

NPL Status:	Currently on the Final NPL
Category Description:	Depth To Aquifer-> 10 And <= 25 Feet
Category Value:	18

NPL Status:	Currently on the Final NPL
Category Description:	Distance To Nearest Population-> 0 And <= 1/4 Mile
Category Value:	10

Site Details:

Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
Site Status:	Final
Site Zip:	92311
Site City:	BARSTOW
Site State:	CA
Federal Site:	Yes
Site County:	SAN BERNARDINO
EPA Region:	09
Date Proposed:	07/14/89
Date Deleted:	Not reported
Date Finalized:	11/21/89

Substance Details:

NPL Status:	Currently on the Final NPL
Substance ID:	Not reported
Substance:	Not reported
CAS #:	Not reported
Pathway:	Not reported
Scoring:	Not reported

NPL Status:	Currently on the Final NPL
Substance ID:	U228
Substance:	TRICHLOROETHYLENE (TCE)
CAS #:	79-01-6
Pathway:	GROUND WATER PATHWAY
Scoring:	4

MCLB,BARSTOW B570 (Continued) **1000389921**

Summary Details:

Conditions at proposal July 14, 1989): The Barstow Marine Corps Logistics Base is in San Bernardino County, California. It is in the Mojave Desert and adjacent to the Mojave River. A portion of the base, the 1,568-acre Nebo Area, is approximately 1 mile east of the City of Barstow. It has been used for maintenance, repair, and rebuilding of supplies and equipment for the Marine Corps since 1942. Solvent wastes, including trichloroethylene TCE), were apparently generated in substantial quantities in the Nebo Area facility. Due to the lack of records, the quantities of solvents used, stored, and discharged on-site are unknown. The same activities were conducted at the 1,681-acre Yermo Area, 6 miles east of Nebo.Barstow Marine Corps Logistics Base is participating in the Installation Restoration Program IRP), established in 1978. Under this program, the Department of Defense seeks to identify, investigate, and clean up contamination from ha ardous materials. Monitoring wells at both Nebo and Yermo are contaminated with TCE, according to tests conducted in 1984-85 as part of IRP studies and by the U.S. Geological Survey. Public wells within 3 miles of ha ardous substances at the basesupply drinking water to an estimated 28,700 residents of the city of Barstow and outlying areas. The Marine Corps has completed an initial assessment/site inspection and is planning a remedial investigation/feasibility study to determinethe type and extent of contamination and identify alternatives for remedial action at both the Nebo and Yermo areas. An activated carbon system for treating contaminated drinking water wells at Yermo is scheduled to be installed in July 1989.Status November 21, 1989): The activated carbon system is now operating.

Site Status Details:

NPL Status:	Final
Proposed Date:	07/14/1989
Final Date:	11/21/1989
Deleted Date:	Not reported

Narratives Details:

NPL Name:	BARSTOW MARINE CORPS LOGISTICS BASE
City:	BARSTOW
State:	CA

SEMS:

Site ID:	902790
EPA ID:	CA8170024261
Cong District:	Not reported
FIPS Code:	6071
Latitude:	34.878331000000003
Longitude:	-116.9389
FF:	Y
NPL:	Currently on the Final NPL
Non NPL Status:	Not reported

SEMS Detail:

Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	0

MCLB,BARSTOW B570 (Continued) **1000389921**

Action Code: HR
Action Name: HAZRANK
SEQ: 1
Start Date: 1989-07-14 00:00:00
Finish Date: 7/14/1989
Qual: Not reported
Current Action Lead: EPA Perf

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 0
Action Code: NP
Action Name: PROPOSED
SEQ: 1
Start Date: 1989-07-14 00:00:00
Finish Date: 7/14/1989
Qual: Not reported
Current Action Lead: EPA Perf

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 0
Action Code: NF
Action Name: NPL FINL
SEQ: 1
Start Date: 1989-11-21 00:00:00
Finish Date: 11/21/1989
Qual: Not reported
Current Action Lead: EPA Perf

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 7
Action Code: RO
Action Name: ROD
SEQ: 5
Start Date: 2014-11-18 00:00:00
Finish Date: 11/18/2014
Qual: R
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE

MCLB,BARSTOW B570 (Continued) **1000389921**

NPL:	F
FF:	Y
OU:	0
Action Code:	PA
Action Name:	PA
SEQ:	1
Start Date:	1986-01-01 00:00:00
Finish Date:	5/1/1986
Qual:	H
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	0
Action Code:	SI
Action Name:	SI
SEQ:	1
Start Date:	1986-06-01 00:00:00
Finish Date:	6/1/1986
Qual:	H
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	7
Action Code:	LX
Action Name:	FF RD
SEQ:	5
Start Date:	2014-10-01 00:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	0
Action Code:	LV
Action Name:	FF RV
SEQ:	3
Start Date:	1994-07-18 00:00:00
Finish Date:	8/23/1994
Qual:	P
Current Action Lead:	Fed Fac
Region:	9

MCLB,BARSTOW B570 (Continued) **1000389921**

Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 1
Action Code: LX
Action Name: FF RD
SEQ: 1
Start Date: 1998-11-25 00:00:00
Finish Date: 7/29/2002
Qual: Not reported
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 0
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1980-11-01 00:00:00
Finish Date: 11/1/1980
Qual: Not reported
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 5
Action Code: LW
Action Name: FF RI/FS
SEQ: 3
Start Date: 1990-09-28 00:00:00
Finish Date: 1/23/1998
Qual: Not reported
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 3
Action Code: RO
Action Name: ROD
SEQ: 2
Start Date: 1997-06-03 00:00:00
Finish Date: 6/3/1997
Qual: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 5
Action Code: LV
Action Name: FF RV
SEQ: 7
Start Date: 1997-07-22 00:00:00
Finish Date: 8/21/1997
Qual: C
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 0
Action Code: LV
Action Name: FF RV
SEQ: 4
Start Date: 1994-08-22 00:00:00
Finish Date: 8/26/1994
Qual: P
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 3
Action Code: LX
Action Name: FF RD
SEQ: 2
Start Date: 1997-09-03 00:00:00
Finish Date: 4/7/1998
Qual: Not reported
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 1
Action Code: LV
Action Name: FF RV
SEQ: 6

MCLB,BARSTOW B570 (Continued) **1000389921**

Start Date:	1995-10-27 00:00:00
Finish Date:	4/23/1998
Qual:	P
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	2
Action Code:	RO
Action Name:	ROD
SEQ:	9
Start Date:	2006-09-28 00:00:00
Finish Date:	9/28/2006
Qual:	Not reported
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	5
Action Code:	RO
Action Name:	ROD
SEQ:	3
Start Date:	1998-01-23 00:00:00
Finish Date:	1/23/1998
Qual:	Not reported
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	1
Action Code:	RO
Action Name:	ROD
SEQ:	1
Start Date:	1998-04-22 00:00:00
Finish Date:	4/22/1998
Qual:	Not reported
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	5

MCLB,BARSTOW B570 (Continued) **1000389921**

Action Code:	LX
Action Name:	FF RD
SEQ:	3
Start Date:	1998-09-18 00:00:00
Finish Date:	1/18/1999
Qual:	Not reported
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	5
Action Code:	LY
Action Name:	FF RA
SEQ:	3
Start Date:	1999-05-21 00:00:00
Finish Date:	6/10/2002
Qual:	Not reported
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	3
Action Code:	LY
Action Name:	FF RA
SEQ:	2
Start Date:	1998-09-27 00:00:00
Finish Date:	8/28/2000
Qual:	Not reported
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	0
Action Code:	LV
Action Name:	FF RV
SEQ:	5
Start Date:	1995-07-21 00:00:00
Finish Date:	8/4/1995
Qual:	S
Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE

MCLB,BARSTOW B570 (Continued) **1000389921**

NPL: F
FF: Y
OU: 0
Action Code: LV
Action Name: FF RV
SEQ: 2
Start Date: 1993-07-19 00:00:00
Finish Date: 8/18/1993
Qual: C
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 3
Action Code: LW
Action Name: FF RI/FS
SEQ: 2
Start Date: 1990-09-28 00:00:00
Finish Date: 6/3/1997
Qual: Not reported
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 6
Action Code: OM
Action Name: OM
SEQ: 3
Start Date: 2002-06-10 00:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: Fed Fac

Region: 9
Site ID: 902790
EPA ID: CA8170024261
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
NPL: F
FF: Y
OU: 4
Action Code: OM
Action Name: OM
SEQ: 2
Start Date: 2000-08-28 00:00:00
Finish Date: Not reported
Qual: Not reported
Current Action Lead: Fed Fac

Region: 9

MCLB,BARSTOW B570 (Continued) **1000389921**

Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	1
Action Code:	OM
Action Name:	OM
SEQ:	1
Start Date:	2006-09-28 00:00:00
Finish Date:	Not reported
Qual:	Not reported
Current Action Lead:	Fed Fac

Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	1
Action Code:	LY
Action Name:	FF RA
SEQ:	1
Start Date:	1998-04-23 00:00:00
Finish Date:	9/28/2006
Qual:	Not reported
Current Action Lead:	Fed Fac

Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	1
Action Code:	LW
Action Name:	FF RI/FS
SEQ:	1
Start Date:	1990-09-28 00:00:00
Finish Date:	4/22/1998
Qual:	Not reported
Current Action Lead:	Fed Fac

Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	0
Action Code:	LV
Action Name:	FF RV
SEQ:	1
Start Date:	1992-11-24 00:00:00
Finish Date:	6/14/1993
Qual:	S

MCLB,BARSTOW B570 (Continued) **1000389921**

Current Action Lead:	Fed Fac
Region:	9
Site ID:	902790
EPA ID:	CA8170024261
Site Name:	BARSTOW MARINE CORPS LOGISTICS BASE
NPL:	F
FF:	Y
OU:	7
Action Code:	LW
Action Name:	FF RI/FS
SEQ:	5
Start Date:	1990-09-28 00:00:00
Finish Date:	11/18/2014
Qual:	Not reported
Current Action Lead:	Fed Fac

CORRACTS:

EPA ID:	CA8170024261
EPA Region:	09
Area Name:	ENTIRE FACILITY
Actual Date:	19941209
Action:	CA075HI - CA Prioritization, Facility or area was assigned a high corrective action priority
NAICS Code(s):	92811 National Security
Original schedule date:	Not reported
Schedule end date:	Not reported

RCRA-LQG:

Date form received by agency:	09/07/2016
Facility name:	MCLB,BARSTOW [B570]
Facility address:	BOX 110570, BLDG. 196 NEBO BARSTOW, CA 92311
EPA ID:	CA8170024261
Contact:	MIGUEL ARANDAGUILLEN
Contact address:	BOX 110570, BLDG. 196 NEBO BARSTOW, CA 92311
Contact country:	US
Contact telephone:	760-403-4494
Contact email:	MIGUEL.ARANDAGUILLEN@USMC.MIL
EPA Region:	09
Land type:	Federal
Classification:	Large Quantity Generator
Description:	Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting

MCLB,BARSTOW B570 (Continued) **1000389921**

from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	S.S. KAREGA
Owner/operator address:	BOX 110570 NEBO BARSTOW, CA 92311
Owner/operator country:	US
Owner/operator telephone:	760-577-6556
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Federal
Owner/Operator Type:	Owner
Owner/Op start date:	07/01/2015
Owner/Op end date:	Not reported
Owner/operator name:	MIGUEL ARANDAGUILLEN
Owner/operator address:	Not reported Not reported
Owner/operator country:	Not reported
Owner/operator telephone:	Not reported
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Federal
Owner/Operator Type:	Operator
Owner/Op start date:	06/01/2015
Owner/Op end date:	Not reported
Owner/operator name:	UNITED STATES MARINE CORPS
Owner/operator address:	MARINE CORPS LOGISTICS BASE CITY NOT REPORTED, CA 99999
Owner/operator country:	Not reported
Owner/operator telephone:	714-577-6719
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Federal
Owner/Operator Type:	Operator
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported
Owner/operator name:	UNITED STATES MARINE CORPS
Owner/operator address:	MARINE CORPS LOGISTICS BASE BARSTOW, CA 92311
Owner/operator country:	Not reported
Owner/operator telephone:	714-577-6719
Owner/operator email:	Not reported
Owner/operator fax:	Not reported
Owner/operator extension:	Not reported
Legal status:	Federal
Owner/Operator Type:	Owner
Owner/Op start date:	Not reported
Owner/Op end date:	Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: 122
. Waste name: Alkaline solution without metals (pH > 12.5)

. Waste code: 181
. Waste name: Other inorganic solid waste

. Waste code: 221
. Waste name: Waste oil and mixed oil

. Waste code: 223
. Waste name: Unspecified oil-containing waste

. Waste code: 281
. Waste name: Adhesives

. Waste code: 331
. Waste name: Off-specification, aged, or surplus organics

. Waste code: 342
. Waste name: Organic liquids with metals (see 121)

. Waste code: 352
. Waste name: Other organic solids

. Waste code: 461
. Waste name: Degreasing sludge

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007

MCLB,BARSTOW B570 (Continued) **1000389921**

. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 02/28/2008
Site name: MCLB, BARSTOW B170
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D011
. Waste name: SILVER

MCLB,BARSTOW B570 (Continued) **1000389921**

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 01/25/2006
Site name: MARINE CORPS LOGISTICS BASE, BARSTOW
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D005
. Waste name: BARIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D011
. Waste name: SILVER

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

MCLB,BARSTOW B570 (Continued) **1000389921**

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/04/2004
Site name: MARINE CORPS LOGISTICS BASE, BARSTOW
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D011
. Waste name: SILVER

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005

MCLB,BARSTOW B570 (Continued) **1000389921**

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U165
. Waste name: NAPHTHALENE

. Waste code: U188
. Waste name: PHENOL

. Waste code: U239
. Waste name: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Date form received by agency: 01/31/2002
Site name: MARINE CORPS LOGISTICS BASE, BARSTOW
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D011
. Waste name: SILVER

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: D040
. Waste name: TRICHLORETHYLENE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

MCLB,BARSTOW B570 (Continued) **1000389921**

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U044
. Waste name: CHLOROFORM (OR) METHANE, TRICHLORO-

. Waste code: U052
. Waste name: CRESOL (CRESYLIC ACID) (OR) PHENOL, METHYL-

. Waste code: U188
. Waste name: PHENOL

. Waste code: U210
. Waste name: ETHENE, TETRACHLORO- (OR) TETRACHLOROETHYLENE

. Waste code: U220
. Waste name: BENZENE, METHYL- (OR) TOLUENE

Date form received by agency: 10/12/2000
Site name: MCLB, BARSTOW, NEBO
Classification: Large Quantity Generator

Date form received by agency: 04/15/1999
Site name: NEBO, MCLB, BARSTOW, CA
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: USMC BARSTOW LOGISTICS BASE NEBO
Classification: Large Quantity Generator

Date form received by agency: 03/28/1996
Site name: NEBO ANNEX, MCLB, BARSTOW, CA
Classification: Large Quantity Generator

Date form received by agency: 03/24/1994
Site name: USMC MCLB BARSTOW NEBO ANNEX
Classification: Large Quantity Generator

Date form received by agency: 04/09/1992

MCLB,BARSTOW B570 (Continued) **1000389921**

Site name: MARINE CORPS LOGISTICS BASE -
Classification: Large Quantity Generator

Date form received by agency: 08/18/1980
Site name: USMC BARSTOW LOGISTICS BASE NEBO
Classification: Large Quantity Generator

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
Amount (Lbs): 1191.4

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
Amount (Lbs): 6

Waste code: D005
Waste name: BARIUM
Amount (Lbs): 710

Waste code: D006
Waste name: CADMIUM
Amount (Lbs): 710

Waste code: D007
Waste name: CHROMIUM
Amount (Lbs): 371

Waste code: D008
Waste name: LEAD
Amount (Lbs): 790

Waste code: D035
Waste name: METHYL ETHYL KETONE
Amount (Lbs): 4134

Waste code: F003
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS

MCLB,BARSTOW B570 (Continued) **1000389921**

CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 3740

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Amount (Lbs): 3740

Corrective Action Summary:
Event date: 05/01/1986
Event: LEAD AGENCY DETERMINATION

Event date: 05/01/1986
Event: PA OR CERCLA INSPECTION

Event date: 06/01/1986
Event: PA OR CERCLA INSPECTION

Event date: 12/09/1994
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Facility Has Received Notices of Violations:
Regulation violated: F - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 12/03/1998
Date achieved compliance: 02/27/1999
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 01/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 12/03/1998
Date achieved compliance: 02/27/1999
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 01/15/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA

MCLB,BARSTOW B570 (Continued) **1000389921**

Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.40-43.D
Area of violation: Generators - General
Date violation determined: 12/02/1998
Date achieved compliance: 02/27/1999
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 01/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.40-43.D
Area of violation: Generators - General
Date violation determined: 12/02/1998
Date achieved compliance: 02/27/1999
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 01/15/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 01/27/1994
Date achieved compliance: 02/23/1994
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 01/27/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 01/27/1994
Date achieved compliance: 02/23/1994
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 01/27/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 1600

MCLB,BARSTOW B570 (Continued) **1000389921**

Final penalty amount: 1600
Paid penalty amount: 1600

Regulation violated: F - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 12/07/1992
Date achieved compliance: 12/13/1993
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/25/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 2100
Final penalty amount: 2100
Paid penalty amount: 2100

Regulation violated: F - 262.40-43.D
Area of violation: Generators - General
Date violation determined: 12/07/1992
Date achieved compliance: 12/13/1993
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/07/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 12/07/1992
Date achieved compliance: 02/23/1994
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/25/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 2100
Final penalty amount: 2100
Paid penalty amount: 2100

Regulation violated: F - 262.40-43.D
Area of violation: Generators - General
Date violation determined: 12/07/1992
Date achieved compliance: 12/13/1993
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/25/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 2100
Final penalty amount: 2100

MCLB,BARSTOW B570 (Continued) **1000389921**

Paid penalty amount: 2100

Regulation violated: F - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 12/07/1992
Date achieved compliance: 02/23/1994
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/07/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 12/07/1992
Date achieved compliance: 12/13/1993
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/07/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 06/25/1992
Date achieved compliance: 08/27/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 07/27/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.50-60
Area of violation: Generators - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7

MCLB,BARSTOW B570 (Continued) **1000389921**

Area of violation: LDR - General
Date violation determined: 05/02/1990
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 05/02/1990
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 05/02/1990
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 05/02/1990
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General

MCLB,BARSTOW B570 (Continued) **1000389921**

Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 03/09/1989

MCLB,BARSTOW B570 (Continued) **1000389921**

Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995

MCLB,BARSTOW B570 (Continued) **1000389921**

Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA

MCLB,BARSTOW B570 (Continued) **1000389921**

Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL

MCLB,BARSTOW B570 (Continued) **1000389921**

Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/07/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/15/1989
Enf. disposition status: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/07/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/15/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 08/29/1991
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA

MCLB,BARSTOW B570 (Continued) **1000389921**

Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 08/29/1991
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 08/29/1991
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7

MCLB,BARSTOW B570 (Continued) **1000389921**

Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 08/29/1991
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General

MCLB,BARSTOW B570 (Continued) **1000389921**

Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 06/12/2006
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: Local

Evaluation date: 12/03/1998
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 02/27/1999
Evaluation lead agency: EPA

Evaluation date: 12/13/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 02/23/1994
Evaluation lead agency: State

Evaluation date: 10/21/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 02/23/1994
Evaluation lead agency: State

Evaluation date: 10/21/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 12/13/1993
Evaluation lead agency: State

Evaluation date: 05/21/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 08/27/1992
Evaluation lead agency: EPA Contractor/Grantee

Evaluation date: 05/07/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 05/13/1992
Evaluation lead agency: EPA

Evaluation date: 05/07/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

MCLB,BARSTOW B570 (Continued) **1000389921**

Area of violation: Generators - General
Date achieved compliance: 05/13/1992
Evaluation lead agency: EPA

Evaluation date: 05/07/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 05/13/1992
Evaluation lead agency: EPA

Evaluation date: 05/02/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Closure/Post-Closure
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 05/02/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 05/02/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/09/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/09/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Closure/Post-Closure
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/09/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/09/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD IS-Ground-Water Monitoring
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/07/1989
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: TSD - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

MCLB,BARSTOW B570 (Continued) **1000389921**

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Closure/Post-Closure
Date achieved compliance: 10/24/1990
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 10/24/1990
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 08/29/1991
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD IS-Ground-Water Monitoring
Date achieved compliance: 10/24/1990
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

US ENG CONTROLS:
EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Actual Date: 06/30/1998
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Air Sparging
Contact Name: Not reported
Contact Phone and Ext: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Carbon Adsorption
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Discharge
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Disposal
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Extraction
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Infiltration basin/trench
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater

MCLB,BARSTOW B570 (Continued) **1000389921**

Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Soil Vapor Extraction (in-situ)
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Soil
Engineering Control: No Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Soil
Engineering Control: No Further Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Cap
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION

MCLB,BARSTOW B570 (Continued) **1000389921**

Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Consolidate
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Disposal
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Excavation
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Surface Drainage Control
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 003
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 05
Contaminated Media : Groundwater
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Action ID: 003
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Engineering Control: Cap
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 003
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 003
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Engineering Control: No Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Air Sparging
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Carbon Adsorption
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Containment, (N.O.S.)
Contact Name: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Discharge
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Disposal
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Extraction
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Infiltration basin/trench
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02

MCLB,BARSTOW B570 (Continued) **1000389921**

Contaminated Media : Groundwater
Engineering Control: Natural Attenuation
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Well Head Treatment
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Soil
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Soil
Engineering Control: Soil Vapor Extraction (in-situ)
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 007
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 04
Contaminated Media : Soil
Engineering Control: No Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 007
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 04
Contaminated Media : Soil
Engineering Control: No Further Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 008

MCLB,BARSTOW B570 (Continued) **1000389921**

Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 06
Contaminated Media : Groundwater
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 008
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Engineering Control: Cap
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 008
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

Action ID: 008
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Engineering Control: No Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Event Code Description: Not reported

US INST CONTROL:
EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Access Restriction
Actual Date: 06/30/1998
Complet. Date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Contact Name : Not reported
Contact Phone and Ext : Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Event Code Description: Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Groundwater use/well drilling regulation
Actual Date: 06/30/1998
Complet. Date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Base use plan change
Actual Date: 06/30/1997
Complet. Date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Institutional Controls, (N.O.S.)
Actual Date: 06/30/1997
Complet. Date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CA8170024261

MCLB,BARSTOW B570 (Continued) **1000389921**

Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Base use plan change
Actual Date: 03/31/1998
Complet. Date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Land Use Restriction
Actual Date: 03/31/1998
Complet. Date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Access Restriction
Actual Date: 06/30/1998
Complet. Date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION

MCLB,BARSTOW B570 (Continued) **1000389921**

Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Groundwater use/well drilling regulation
Actual Date: 06/30/1998
Complet. Date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Base use plan change
Actual Date: 03/31/1998
Complet. Date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Land Use Restriction
Actual Date: 03/31/1998
Complet. Date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Event Code Description: Not reported

ENVIROSTOR:
Facility ID: 80001276
Status: Refer: Other Agency
Status Date: 12/30/2010
Site Code: Not reported
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit

MCLB,BARSTOW B570 (Continued) **1000389921**

Acres: 0
NPL: YES
Regulatory Agencies: SMBRP, RWQCB 6V - Lahontan, US EPA
Lead Agency: US EPA
Program Manager: Sue Hakim
Supervisor: Robert Senga
Division Branch: Cleanup Cypress
Assembly: 33
Senate: 16
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 34.87609
Longitude: -116.9536
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CA8170024261
Alias Type: EPA Identification Number
Alias Name: 80001276
Alias Type: Envirostor ID Number
Alias Name: 36970001
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Other Instrument
Completed Date: 09/28/1990
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ROD:
Full-text of USEPA Record of Decision(s) is available from EDR.

RAATS:
Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Action ID: 474
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 1 262.20(A)
Total No Cited: Not reported
Reg Type: CFR
Prop. Penalty: .00
Final Penalty: .00
Total Prop. Penalty: .00
Comments: NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 474
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 2 262.11
Total No Cited: Not reported
Reg Type: CFR
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 474
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 3 265.13(A)(1)
Total No Cited: Not reported
Reg Type: CFR
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990

MCLB,BARSTOW B570 (Continued) **1000389921**

Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	4 265.13(A)(2)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	5 265.13(B)(1-7)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	6 268.7(A)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	7 265.112(A)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	8 265.112(B)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	9 265.15(B)(1)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

MCLB,BARSTOW B570 (Continued) **1000389921**

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	10 265.15(B)(2)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	11 265.15(D)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	474
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	12 265.74(A)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00

MCLB,BARSTOW B570 (Continued) **1000389921**

Total Prop. Penalty: .00
Comments: NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 474
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 13 265.75
Total No Cited: Not reported
Reg Type: CFR
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: NO DOCKET # ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 1 I.A.
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: .00
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 2 II.B.

MCLB,BARSTOW B570 (Continued) **1000389921**

Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 3 III.A.
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 4 II.B.
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990

MCLB,BARSTOW B570 (Continued) **1000389921**

Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 5 II.G.8
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 6 III.M.C.1
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 7 II.G.10
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1

MCLB,BARSTOW B570 (Continued) **1000389921**

Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	457
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	8 262.11
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	457
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	9 III.F.
Total No Cited:	Not reported
Reg Type:	Permit
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	457
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	10 268.7(A)
Total No Cited:	Not reported
Reg Type:	CFR
Prop. Penalty:	*

MCLB,BARSTOW B570 (Continued) **1000389921**

Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 11 III.N.1.B
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 12 III.N.1.C
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457

MCLB,BARSTOW B570 (Continued) **1000389921**

Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 13 III.H.7.
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 14 III.I.3.
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported
Region: 09
Issue Date: 09/28/1990
Final Date: 04/06/1990
Status: Federal Facility Compliance Agreement
Additional: Not reported
Action ID: 457
Action: Notice of Non-Compliance
Violation No: Not reported
Viol No Cited: 15 III.I.4.
Total No Cited: Not reported
Reg Type: Permit
Prop. Penalty: *
Final Penalty: .00
Total Prop. Penalty: .00
Comments: EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No: 1
Facility ID: CA8170024261
Type: Not reported
Docket No: Not reported

MCLB,BARSTOW B570 (Continued) **1000389921**

Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	457
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	16 II.I.5.
Total No Cited:	Not reported
Reg Type:	Permit
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

Entry No:	1
Facility ID:	CA8170024261
Type:	Not reported
Docket No:	Not reported
Region:	09
Issue Date:	09/28/1990
Final Date:	04/06/1990
Status:	Federal Facility Compliance Agreement
Additional:	Not reported
Action ID:	457
Action:	Notice of Non-Compliance
Violation No:	Not reported
Viol No Cited:	17 III.M.1.A.
Total No Cited:	Not reported
Reg Type:	Permit
Prop. Penalty:	*
Final Penalty:	.00
Total Prop. Penalty:	.00
Comments:	EXCEPTING #8 AND #10 MOST OF THE ABOVE ALLEGE VARIOUS VIOLATIONS OF RESPONDENTS PERMIT NO DOCKET# ON CAPTIONED INSTRUMENT FFCA ON 9/28/90

HAZNET:

envid:	1000389921
Year:	2016
GEPAID:	CA8170024261
Contact:	MIGUEL ARANDAGUILLEN
Telephone:	7604034494
Mailing Name:	Not reported
Mailing Address:	PO BOX 110570
Mailing City,St,Zip:	BARSTOW, CA 923110000
Gen County:	San Bernardino
TSD EPA ID:	NVT330010000
TSD County:	99
Waste Category:	Contaminated soil from site clean-up
Disposal Method:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	8.41
Cat Decode:	Contaminated soil from site clean-up
Method Decode:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)

MCLB,BARSTOW B570 (Continued) **1000389921**

Facility County:	San Bernardino
envid:	1000389921
Year:	2016
GEPAID:	CA8170024261
Contact:	MIGUEL ARANDAGUILLEN
Telephone:	7604034494
Mailing Name:	Not reported
Mailing Address:	PO BOX 110570
Mailing City,St,Zip:	BARSTOW, CA 923110000
Gen County:	San Bernardino
TSD EPA ID:	CAD088504881
TSD County:	Orange
Waste Category:	Liquids with pH <= 2 with metals
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.081
Cat Decode:	Liquids with pH <= 2 with metals
Method Decode:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Facility County:	San Bernardino
envid:	1000389921
Year:	2016
GEPAID:	CA8170024261
Contact:	MIGUEL ARANDAGUILLEN
Telephone:	7604034494
Mailing Name:	Not reported
Mailing Address:	PO BOX 110570
Mailing City,St,Zip:	BARSTOW, CA 923110000
Gen County:	San Bernardino
TSD EPA ID:	NVT330010000
TSD County:	99
Waste Category:	Latex waste
Disposal Method:	Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.3285
Cat Decode:	Latex waste
Method Decode:	Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	San Bernardino
envid:	1000389921
Year:	2016
GEPAID:	CA8170024261
Contact:	MIGUEL ARANDAGUILLEN
Telephone:	7604034494
Mailing Name:	Not reported
Mailing Address:	PO BOX 110570
Mailing City,St,Zip:	BARSTOW, CA 923110000
Gen County:	San Bernardino
TSD EPA ID:	NVT330010000
TSD County:	99
Waste Category:	Off-specification, aged or surplus organics
Disposal Method:	Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.017

MCLB,BARSTOW B570 (Continued) **1000389921**

Cat Decode:	Off-specification, aged or surplus organics
Method Decode:	Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Facility County:	San Bernardino
envid:	1000389921
Year:	2016
GEPAID:	CA8170024261
Contact:	MIGUEL ARANDAGUILLEN
Telephone:	7604034494
Mailing Name:	Not reported
Mailing Address:	PO BOX 110570
Mailing City,St,Zip:	BARSTOW, CA 923110000
Gen County:	San Bernardino
TSD EPA ID:	NVT330010000
TSD County:	99
Waste Category:	Other organic solids
Disposal Method:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	1.134
Cat Decode:	Other organic solids
Method Decode:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Facility County:	San Bernardino

Click this hyperlink while viewing on your computer to access
2410 additional CA_HAZNET: record(s) in the EDR Site Report.

HWP:

EPA Id:	CA8170024261
Cleanup Status:	PROTECTIVE FILER
Latitude:	34.87609
Longitude:	-116.9536
Facility Type:	Historical - Non-Operating
Facility Size:	Not reported
Team:	Not reported
Supervisor:	Not reported
Site Code:	Not reported
Assembly District:	33
Senate District:	16
Public Information Officer:	Not reported
Public Information Officer:	Not reported

Activities:

EPA Id:	CA8170024261
Facility Type:	Historical - Non-Operating
Unit Names:	TANKSTR1
Event Description:	Protective Filer Status - PROTECTIVE FILER (APPROVED)
Actual Date:	01/01/1995
EPA Id:	CA8170024261
Facility Type:	Historical - Non-Operating
Unit Names:	TANKSTR1
Event Description:	Protective Filer Status - PROTECTIVE FILER (RECEIVED)
Actual Date:	01/01/1995

1
Target Property
VAN DAM RANCH
39200 HIDDEN SPRINGS
DAGGETT, CA 92327

FINDS **1023317386**
N/A

FINDS:

Actual: 1935 ft.

Registry ID: 110066107117

Focus Map: 8

Environmental Interest/Information System
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

A2
Target Property
SEGS II
DAGGETT, CA

CHMIRS **S100279236**
N/A

Site 1 of 3 in cluster A

Actual: 1929 ft.

Focus Map: 8

CHMIRS:

OES Incident Number:	904982
OES notification:	Not reported
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**16-FEB-89**
Property Use:	600
Agency Id Number:	36709
Agency Incident Number:	02/16/89-01
Time Notified:	900
Time Completed:	900
Surrounding Area:	600
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	N
Resp Agncy Personel # Of Decontaminated:	0
Responding Agency Personel # Of Injuries:	0
Responding Agency Personel # Of Fatalities:	0
Others Number Of Decontaminated:	0
Others Number Of Injuries:	0
Others Number Of Fatalities:	0
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	JENNIFER CAMPBELL
Report Date:	21-FEB-89
Facility Telephone:	714 387-3044
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported

(Continued) **S100279236**

Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	15-FEB-89
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	03-MAY-90
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Not reported

A3 **CHMIRS** **S100279245**
Target Property **SOLAR ENERGY GENERATING STATION II** **N/A**
DAGGETT, CA 92327

Site 2 of 3 in cluster A

Actual: 1929 ft.
Focus Map: 8

CHMIRS:

OES Incident Number:	905178
OES notification:	Not reported
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**14-MAR-89**
Property Use:	600
Agency Id Number:	36709
Agency Incident Number:	03/14/89-01
Time Notified:	810
Time Completed:	930
Surrounding Area:	600
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	N
Resp Agncy Personel # Of Decontaminated:	0
Responding Agency Personel # Of Injuries:	0
Responding Agency Personel # Of Fatalities:	0
Others Number Of Decontaminated:	0
Others Number Of Injuries:	0
Others Number Of Fatalities:	0
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported

(Continued) **S100279245**

Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	JENNIFER CAMPBELL
Report Date:	14-MAR-89
Facility Telephone:	714 387-3044
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	14-MAR-89
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	07-MAY-90
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Not reported

---

4 **CHMIRS** **S105648775**
Target Property **37000 EAST SANTA FE STREET** **N/A**
UNINCORPORATED COUNTY AREA, CA 91770

Actual: **1984 ft.**

Focus Map: 13

CHMIRS:

OES Incident Number:	7-4225
OES notification:	10/22/1997
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported

(Continued) **S105648775**

Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1997
Agency:	So CA Edison
Incident Date:	10/22/199712:00:00 AM
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Industrial Plant
E Date:	Not reported
Substance:	sodium nitrate/potasium nitrate
Gallons:	0.000000
Pounds:	50
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Released from vent at Solar 2 facility in

(Continued) **S105648775**

Daggett. Substance is commonly released, hardened and reused. No soil contamination.

---

5 **ABANDONED HAZARDOUS WASTE** **San Bern. Co. Permit** **S108724344**
Target Property **41717 SILVER VALLEY RD** **N/A**
NEWBERRY SPRINGS, CA 92365

Actual:
1888 ft.

Focus Map:
10

San Bern. Co. Permit:

Region:	SAN BERNARDINO
Facility ID:	FA0011133
Owner:	KASNER, ROBERT
Permit Number:	PT0019152
Permit Category:	HAZMAT HANDLER 0-10 EMPLOYEES (W/GEN PRMT)
Facility Status:	INACTIVE
Expiration Date:	09/30/2008

Region:	SAN BERNARDINO
Facility ID:	FA0011133
Owner:	KASNER, ROBERT
Permit Number:	PT0019151
Permit Category:	HAZARDOUS WASTE GENERATOR - 0-10 EMPLOYEES
Facility Status:	INACTIVE
Expiration Date:	09/30/2008

Region:	SAN BERNARDINO
Facility ID:	FA0011058
Owner:	ARCHIBECK, ERIC DUANE
Permit Number:	PT0019071
Permit Category:	HAZMAT HANDLER 0-10 EMPLOYEES (W/GEN PRMT)
Facility Status:	INACTIVE
Expiration Date:	11/30/2007

Region:	SAN BERNARDINO
Facility ID:	FA0011058
Owner:	ARCHIBECK, ERIC DUANE
Permit Number:	PT0019072
Permit Category:	HAZARDOUS WASTE GENERATOR - 0-10 EMPLOYEES
Facility Status:	INACTIVE
Expiration Date:	11/30/2007

---

6 **ERNS** **97417245**
Target Property **35100 SANTA FE ST** **N/A**
DAGGET, CA

Actual:
1938 ft.

Focus Map:
8

Click this hyperlink while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A7
Target Property **SEGS II**
DOGGETT, CA

CHMIRS **S100216885**
N/A

Site 3 of 3 in cluster A

Actual:
1929 ft.

Focus Map:
8

CHMIRS:

OES Incident Number:	904981
OES notification:	Not reported
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**16-FEB-89**
Property Use:	600
Agency Id Number:	36709
Agency Incident Number:	02/16/89-02
Time Notified:	830
Time Completed:	830
Surrounding Area:	600
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	N
Resp Agncy Personel # Of Decontaminated:	0
Responding Agency Personel # Of Injuries:	0
Responding Agency Personel # Of Fatalities:	0
Others Number Of Decontaminated:	0
Others Number Of Injuries:	0
Others Number Of Fatalities:	0
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	JENNIFER CAMPBELL
Report Date:	21-FEB-89
Facility Telephone:	714 387-3044
Waterway Involved:	Not reported
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Not reported
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	88-92
Agency:	Not reported
Incident Date:	16-FEB-89
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Not reported
Site Type:	Not reported
E Date:	03-MAY-90
Substance:	Not reported
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported

(Continued) **S100216885**

Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Not reported

B8 **RK FARMS** **San Bern. Co. Permit** **S104762125**
Target **41313 VALLEY CENTER** **N/A**
Property **NEWBERRY SPRINGS, CA 92365**

Site 1 of 6 in cluster B

Actual: **1891 ft.**

Focus Map: **10**

San Bern. Co. Permit:

Region:	SAN BERNARDINO
Facility ID:	FA0000645
Owner:	KASNER, ROBERT
Permit Number:	PT0019018
Permit Category:	SPECIAL GENERATOR
Facility Status:	INACTIVE
Expiration Date:	12/31/2012

Region:	SAN BERNARDINO
Facility ID:	FA0000645
Owner:	KASNER, ROBERT
Permit Number:	PT0003501
Permit Category:	HAZMAT HANDLER 0-10 EMPLOYEES
Facility Status:	INACTIVE
Expiration Date:	12/31/2012

Region:	SAN BERNARDINO
Facility ID:	FA0000645
Owner:	KASNER, ROBERT
Permit Number:	PT0011120
Permit Category:	UST OWNERSHIP/OPERATING PERMIT (PER UST)
Facility Status:	INACTIVE
Expiration Date:	12/31/2009

Region:	SAN BERNARDINO
Facility ID:	FA0000645
Owner:	KASNER, ROBERT
Permit Number:	PT0011119
Permit Category:	UST OWNERSHIP/OPERATING PERMIT (PER UST)
Facility Status:	INACTIVE
Expiration Date:	12/31/1991

Region:	SAN BERNARDINO
Facility ID:	FA0000645
Owner:	KASNER, ROBERT
Permit Number:	PT0011121
Permit Category:	UST OWNERSHIP/OPERATING PERMIT (PER UST)

RK FARMS (Continued) **S104762125**

Facility Status: INACTIVE
Expiration Date: 12/31/1991

B9 **CLEVELAND FARMS INC** **FINDS** **1023220272**
Target **41313 VALLEY CENTER RD** **N/A**
Property **NEWBERRY SPRINGS, CA 92365**

Site 2 of 6 in cluster B

Actual: FINDS:
1891 ft.

Focus Map: Registry ID: 110065065501
10

Environmental Interest/Information System
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

B10 **CLEVELAND FARMS INC** **AST** **S112274149**
Target **41313 VALLEY CENTER RD** **San Bern. Co. Permit** **N/A**
Property **NEWBERRY SPRINGS, CA 92365**

Site 3 of 6 in cluster B

Actual: AST:
1891 ft.

Focus Map: Certified Unified Program Agencies: Not reported
10 Owner: CLEVELAND, CHAD
Total Gallons: Not reported
CERSID: 10443922
Facility ID: FA0014864
Business Name: CLEVELAND FARMS INC
Phone: 909 208 6499
Fax: 909 597 2977
Mailing Address: 41313 Valley Center Rd
Mailing Address City: Newberry Springs
Mailing Address State: CA
Mailing Address Zip Code: 92365
Operator Name: Cleveland Farms Inc
Operator Phone: (909) 208-6499
Owner Phone: 951 285 0858
Owner Mail Address: 16379 CHINO- CORONA RD
Owner State: CA
Owner Zip Code: 91708
Owner Country: United States
Property Owner Name: Not reported
Property Owner Phone: Not reported
Property Owner Mailing Address: Not reported
Property Owner City: Not reported
Property Owner Stat : Not reported
Property Owner Zip Code: Not reported
Property Owner Country: Not reported
EPAID: CAL000381377

CLEVELAND FARMS INC (Continued) **S112274149**

San Bern. Co. Permit:
Region: SAN BERNARDINO
Facility ID: FA0014864
Owner: CLEVELAND, CHAD
Permit Number: PT0025886
Permit Category: APSA FARM/CONSTRUCTION CONDITIONALLY EXEMPT
Facility Status: ACTIVE
Expiration Date: 01/31/2018

Region: SAN BERNARDINO
Facility ID: FA0014864
Owner: CLEVELAND, CHAD
Permit Number: PT0025885
Permit Category: SMALL QUANTITY GENERATOR
Facility Status: ACTIVE
Expiration Date: 01/31/2018

Region: SAN BERNARDINO
Facility ID: FA0014864
Owner: CLEVELAND, CHAD
Permit Number: PT0025884
Permit Category: HAZARDOUS MATERIALS 1-3 CHEMICALS
Facility Status: ACTIVE
Expiration Date: 01/31/2018

B11 **SILVER VALLEY FARMS** **HIST UST** **U001575287**
Target **41313 VALLEY CENTER** **N/A**
Property **NEWBERRY SPRINGS, CA 92365**

Site 4 of 6 in cluster B

Actual: **1891 ft.**

Focus Map: **10**

HIST UST:
File Number: 00029E3D
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00029E3D.pdf
Region: STATE
Facility ID: 00000027462
Facility Type: Other
Other Type: AGRICULTURE
Contact Name: Not reported
Telephone: 6192542358
Owner Name: EUGENE B. ARCHIBEK
Owner Address: 41313 VALLEY CENTER
Owner City,St,Zip: NEWBERRY SPRINGS, CA 92365
Total Tanks: 0003

Tank Num: 001
Container Num: #2
Year Installed: 1982
Tank Capacity: 00008000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: Pressure Test

Tank Num: 002
Container Num: #3
Year Installed: 1982

SILVER VALLEY FARMS (Continued) **U001575287**

Tank Capacity: 00008000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: Pressure Test

Tank Num: 003
Container Num: #1
Year Installed: 1982
Tank Capacity: 00004000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: Stock Inventor, Pressure Test

Click here for Geo Tracker PDF:

B12 **AG-SILVER VALLEY FARMS** **UST** **U004050738**
Target **41313 VALLEY CENTER RD** **N/A**
Property **NEWBERRY SPRINGS, CA 92365**

Site 5 of 6 in cluster B

Actual: **1891 ft.**
Focus Map: **10**

UST:
Facility ID: 87014242
Permitting Agency: SAN BERNARDINO COUNTY
Latitude: 34.87982
Longitude: -116.75298

B13 **SILVER VALLEY FARMS** **SWEEPS UST** **S101619331**
Target **41313 VALLEY CENTER** **CA FID UST** **N/A**
Property **NEWBERRY SPRINGS, CA 92365**

Site 6 of 6 in cluster B

Actual: **1891 ft.**
Focus Map: **10**

SWEEPS UST:
Status: Active
Comp Number: 27462
Number: 9
Board Of Equalization: Not reported
Referral Date: 09-04-91
Action Date: 09-04-91
Created Date: 02-29-88
Owner Tank Id: #2
SWRCB Tank Id: 36-000-027462-000001
Tank Status: A
Capacity: 8000
Active Date: 07-01-85
Tank Use: M.V. FUEL
STG: P
Content: DIESEL
Number Of Tanks: 3

Status: Active
Comp Number: 27462
Number: 9

SILVER VALLEY FARMS (Continued) **S101619331**

Board Of Equalization: Not reported
Referral Date: 09-04-91
Action Date: 09-04-91
Created Date: 02-29-88
Owner Tank Id: #3
SWRCB Tank Id: 36-000-027462-000002
Tank Status: A
Capacity: 8000
Active Date: 07-01-85
Tank Use: M.V. FUEL
STG: P
Content: DIESEL
Number Of Tanks: Not reported

Status: Active
Comp Number: 27462
Number: 9
Board Of Equalization: Not reported
Referral Date: 09-04-91
Action Date: 09-04-91
Created Date: 02-29-88
Owner Tank Id: #1
SWRCB Tank Id: 36-000-027462-000003
Tank Status: A
Capacity: 4000
Active Date: 07-01-85
Tank Use: M.V. FUEL
STG: P
Content: DIESEL
Number Of Tanks: Not reported

CA FID UST:
Facility ID: 36008837
Regulated By: UTNKA
Regulated ID: 00027462
Cortese Code: Not reported
SIC Code: Not reported
Facility Phone: Not reported
Mail To: Not reported
Mailing Address: P O
Mailing Address 2: Not reported
Mailing City,St,Zip: NEWBERRY SPRINGS 92365
Contact: Not reported
Contact Phone: Not reported
DUNs Number: Not reported
NPDES Number: Not reported
EPA ID: Not reported
Comments: Not reported
Status: Active

14
East
< 1/8
0.068 mi.
359 ft.

JOE HARTER FARMS
33535 MINNEOLA RD
NEWBERRY SPRINGS, CA 92365

AST **S102684570**
San Bern. Co. Permit **N/A**

Actual:
1902 ft.

Focus Map:
10

AST:

Certified Unified Program Agencies:	Not reported
Owner:	HARTER, JOSEPH
Total Gallons:	Not reported
CERSID:	10034677
Facility ID:	FA0000482
Business Name:	JOE HARTER FARMS
Phone:	(760) 254-2881
Fax:	Not reported
Mailing Address:	34530 MINNEOLA RD
Mailing Address City:	NEWBERRY SPRINGS
Mailing Address State:	CA
Mailing Address Zip Code:	92365
Operator Name:	Joseph Harter
Operator Phone:	760-578-9965
Owner Phone:	760-578-9965
Owner Mail Address:	34530 MINNEOLA RD
Owner State:	CA
Owner Zip Code:	92365
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAL000268127

San Bern. Co. Permit:

Region:	SAN BERNARDINO
Facility ID:	FA0000482
Owner:	HARTER, JOSEPH
Permit Number:	PT0017951
Permit Category:	SMALL QUANTITY GENERATOR
Facility Status:	ACTIVE
Expiration Date:	09/30/2018

Region:	SAN BERNARDINO
Facility ID:	FA0000482
Owner:	HARTER, JOSEPH
Permit Number:	PT0003745
Permit Category:	HAZARDOUS MATERIALS 4-10 CHEMICALS
Facility Status:	ACTIVE
Expiration Date:	09/30/2018

Region:	SAN BERNARDINO
Facility ID:	FA0000482
Owner:	HARTER, JOSEPH
Permit Number:	PT0026077
Permit Category:	EPCRA FACILITY
Facility Status:	INACTIVE
Expiration Date:	09/30/2013

C15 **COOLWATER GENERATING** **LUST** **S102428348**
South **37072 SANTA FE RD E** **HIST CORTESE** **N/A**
< 1/8 **DAGGETT, CA 92327**
0.117 mi.
618 ft. **Site 1 of 5 in cluster C**

Actual:
1987 ft.

Focus Map:
6

LUST Region 6V:

Region:	6V
Case Number:	6B3600079T
Leak Record:	11/24/1987
Report Date:	11/17/1987
Reported By Address:	Not reported
Responsible Party:	SCE
Operator:	SOUTHERN CA EDISON
Cross Street:	Not reported
Local Agency:	36000L
Regional Board:	6V
Chemical:	Diesel
Case Type:	Soil only
Funding:	Not reported
Enforce Type:	EF
How Found:	Tank Closure
How Stopped:	Not reported
Cause of Leak:	UNK
Leak Source:	UNK
Global ID:	T0607100667
Stop Date:	Not reported
Leak Confirm:	Not reported
Submit Workplan:	Not reported
Prelim Assess:	Not reported
Pollution Char:	11/17/1987
Remed Plan:	Not reported
Remed Action:	Not reported
Monitoring:	Not reported
Close Date:	10/23/1989
Discovered:	Not reported
Enforce Date:	6/3/1993
Review Date:	3/28/1989
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
MTBE class:	*
Max MTBE Grnd Wtr:	Not reported
Max MTBE Soil:	Not reported
MTBE Counts:	0
MTBE Fuel:	0
MTBE Tested:	NRQ
Organization Name:	Not reported
Status:	Case Closed
Contact:	Not reported
Interim Action:	Not reported
Pilot Program:	LUST
Lat/Long:	34.8456653 / -116.7768058
Staff Initials:	KD
Local Agency Staff:	RR1
Lead Agency:	Local Agency
Summary:	RESEARCHING
Basin Number:	LOWER MOJAVE RIVER V
Beneficial:	Not reported
Priority:	Not reported

COOLWATER GENERATING (Continued) **S102428348**

UST Cleanup Fund ID: Not reported
Suspended: Not reported
Local Case Number: 90175
Amount: Not reported
Abate Method: Not reported
Water System: Not reported
Well Name: Not reported
Distance: 6262.66084
Wst Disch Reqrmnt Global ID: Not reported
Wst Disch Reqrmnt Name: Not reported

LUST:
Lead Agency: SAN BERNARDINO COUNTY
Case Type: LUST Cleanup Site
Geo Track: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0607100667
Global Id: T0607100667
Latitude: 34.8456653
Longitude: -116.7768058
Status: Completed - Case Closed
Status Date: 10/23/1989
Case Worker: Not reported
RB Case Number: 6B3600079T
Local Agency: Not reported
File Location: Local Agency
Local Case Number: 90175
Potential Media Affect: Soil
Potential Contaminants of Concern: Diesel
Site History: Not reported

LUST:
Global Id: T0607100667
Contact Type: Regional Board Caseworker
Contact Name: JEHIEL CASS
Organization Name: LAHONTAN RWQCB (REGION 6V)
Address: 15095 Armagosa Road, Building 2, Suite 210
City: VICTORVILLE
Email: jehiel.cass@waterboards.ca.gov
Phone Number: 7602412434

LUST:
Global Id: T0607100667
Action Type: ENFORCEMENT
Date: 06/03/1993
Action: * Historical Enforcement

Global Id: T0607100667
Action Type: Other
Date: 11/17/1987
Action: Leak Reported

LUST:
Global Id: T0607100667
Status: Open - Case Begin Date
Status Date: 11/17/1987

Global Id: T0607100667

COOLWATER GENERATING (Continued) **S102428348**

Status: Open - Site Assessment
Status Date: 11/17/1987

Global Id: T0607100667
Status: Completed - Case Closed
Status Date: 10/23/1989

HIST CORTESE:
Region: CORTESE
Facility County Code: 36
Reg By: LTNKA
Reg Id: 6B3600079T

C16 **COOL WATER GENERATING STATION** **SWEEPS UST** **S106924899**
South **37072 E SANTA FE RD** **N/A**
< 1/8 **DAGGETT, CA 92327**
0.117 mi.
618 ft. **Site 2 of 5 in cluster C**

Actual:
1987 ft.

Focus Map:
6

SWEEPS UST:
Status: Active
Comp Number: 66314
Number: 9
Board Of Equalization: Not reported
Referral Date: 08-28-91
Action Date: 08-28-91
Created Date: 02-29-88
Owner Tank Id: 433
SWRCB Tank Id: 36-000-066314-000001
Tank Status: A
Capacity: 1
Active Date: 07-08-88
Tank Use: M.V. FUEL
STG: P
Content: REG UNLEADED
Number Of Tanks: 1

C17 **COOLWATER COAL GAS PLANT** **SWEEPS UST** **S106924901**
South **37072 E SANTA FE RD** **N/A**
< 1/8 **DAGGETT, CA 92327**
0.117 mi.
618 ft. **Site 3 of 5 in cluster C**

Actual:
1987 ft.

Focus Map:
6

SWEEPS UST:
Status: Active
Comp Number: 58855
Number: 1
Board Of Equalization: 44-021272
Referral Date: 08-28-91
Action Date: 08-28-91
Created Date: 02-29-88
Owner Tank Id: (405)
SWRCB Tank Id: 36-000-058855-000002
Tank Status: A
Capacity: 10000

COOLWATER COAL GAS PLANT (Continued) **S106924901**

Active Date:	07-01-85
Tank Use:	M.V. FUEL
STG:	P
Content:	DIESEL
Number Of Tanks:	1
Status:	Not reported
Comp Number:	58855
Number:	Not reported
Board Of Equalization:	44-021272
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	36-000-058855-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	1

C18 **COOL WATER COAL GASIFICATION** **HIST UST** **U001574736**
South **37072 E SANTA FE ROAD** **N/A**
< 1/8 **DAGGETT, CA 92327**
0.117 mi.
618 ft. **Site 4 of 5 in cluster C**

Actual:
1987 ft.

Focus Map:
6

HIST UST:

File Number:	00029CEF
URL:	http://geotracker.waterboards.ca.gov/ustpdfs/pdf/00029CEF.pdf
Region:	STATE
Facility ID:	00000058855
Facility Type:	Other
Other Type:	ELECTRIC
Contact Name:	Not reported
Telephone:	6192542992
Owner Name:	COOL WATER COAL GASIFICATION
Owner Address:	37072 E. SANTA FE ROAD
Owner City,St,Zip:	DAGGETT, CA 92327
Total Tanks:	0008
Tank Num:	001
Container Num:	(398)
Year Installed:	Not reported
Tank Capacity:	00007500
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	14
Leak Detection:	None
Tank Num:	002
Container Num:	(399)
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL

COOL WATER COAL GASIFICATION (Continued) **U001574736**

Container Construction Thickness: 12
Leak Detection: None

Tank Num: 003
Container Num: (400)
Year Installed: Not reported
Tank Capacity: 00004000
Tank Used for: WASTE
Type of Fuel: Not reported
Container Construction Thickness: 12
Leak Detection: None

Tank Num: 004
Container Num: (401)
Year Installed: Not reported
Tank Capacity: 00005500
Tank Used for: WASTE
Type of Fuel: Not reported
Container Construction Thickness: 12
Leak Detection: None

Tank Num: 005
Container Num: (402)
Year Installed: 1983
Tank Capacity: 00200000
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: 18
Leak Detection: None

Tank Num: 006
Container Num: (404)
Year Installed: 1982
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: UNLEADED
Container Construction Thickness: Not reported
Leak Detection: None

Tank Num: 007
Container Num: (405)
Year Installed: 1982
Tank Capacity: 00010000
Tank Used for: PRODUCT
Type of Fuel: DIESEL
Container Construction Thickness: Not reported
Leak Detection: None

Tank Num: 008
Container Num: (403)
Year Installed: Not reported
Tank Capacity: 00015000
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: 12
Leak Detection: None

COOL WATER COAL GASIFICATION (Continued) **U001574736**

Click here for Geo Tracker PDF:

C19 **COOL WATER GENERATING STATION** **HIST UST** **U001574738**
South **37072 E. SANTA FE ROAD** **N/A**
< 1/8 **DAGGETT, CA 92327**
0.117 mi.
618 ft. **Site 5 of 5 in cluster C**

Actual:
1987 ft.

Focus Map:
6

HIST UST:

File Number:	Not reported
URL:	Not reported
Region:	STATE
Facility ID:	00000066314
Facility Type:	Other
Other Type:	ELECTRIC UTILITY
Contact Name:	ROMAN AGUILAR
Telephone:	6192542921
Owner Name:	SOUTHERN CALIFORNIA EDISON COM
Owner Address:	2244 WALNUT GROVE AVENUE
Owner City,St,Zip:	ROSEMEAD, CA 91770
Total Tanks:	0009
Tank Num:	001
Container Num:	527
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	5
Container Construction Thickness:	X
Leak Detection:	None
Tank Num:	002
Container Num:	433
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	1
Container Construction Thickness:	X
Leak Detection:	None
Tank Num:	003
Container Num:	476
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	X
Leak Detection:	None
Tank Num:	004
Container Num:	477
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	06
Container Construction Thickness:	Not reported
Leak Detection:	None

COOL WATER GENERATING STATION (Continued) **U001574738**

Tank Num:	005
Container Num:	478
Year Installed:	Not reported
Tank Capacity:	00000300
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None

Tank Num:	006
Container Num:	479
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	06
Container Construction Thickness:	Not reported
Leak Detection:	None

Tank Num:	007
Container Num:	480
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None

Tank Num:	008
Container Num:	481
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None

Tank Num:	009
Container Num:	482
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	06
Container Construction Thickness:	Not reported
Leak Detection:	None

D20 **PG&E: KRGT - PGE DAGGETT INTERTIE** **San Bern. Co. Permit** **S103368683**
SSE **37101 SANTA FE RD** **N/A**
1/8-1/4 **DAGGETT, CA 92327**
0.147 mi.
776 ft. **Site 1 of 2 in cluster D**

Actual:
1988 ft.

Focus Map:
6

San Bern. Co. Permit:

Region:	SAN BERNARDINO
Facility ID:	FA0004249
Owner:	Pacific Gas & Electric Company
Permit Number:	PT0009244
Permit Category:	HAZARDOUS MATERIALS 1-3 CHEMICALS SPECIAL
Facility Status:	ACTIVE

PG&E: KRGT - PGE DAGGETT INTERTIE (Continued) **S103368683**

Expiration Date: 11/30/2018

Region: SAN BERNARDINO
Facility ID: FA0004249
Owner: Pacific Gas & Electric Company
Permit Number: PT0026298
Permit Category: APSA 1,320-10,000 GAL FAC CAPACITY
Facility Status: INACTIVE
Expiration Date: 11/30/2013

D21 **SOUTHERN CALIFORNIA EDISON SOLAR II** **RCRA-LQG** **1001085519**
SSE **37110 SANTA FE RD.** **CAR000008425**
1/8-1/4 **DAGGETT, CA 92327**
0.149 mi.
789 ft. **Site 2 of 2 in cluster D**

Actual:
1985 ft.

Focus Map:
6

RCRA-LQG:
Date form received by agency: 06/10/2010
Facility name: SOUTHERN CALIFORNIA EDISON SOLAR II
Facility address: 37110 SANTA FE RD.
DAGGETT, CA 92327
EPA ID: CAR000008425
Mailing address: P.O. BOX 800
ROSEMEAD, CA 91770
Contact: STANLEY L MARSH
Contact address: 2244 WALNUT GROVE AVE. GO1, QUAD 3A
ROSEMEAD, CA 91770
Contact country: US
Contact telephone: 626-302-9711
Contact email: STANLEY.MARSH@SCE.COM
EPA Region: 09
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:
Owner/operator name: SOUTHERN CALIFORNIA EDISON
Owner/operator address: 2244 WALNUT GROVE AVE.
ROSEMEAD, CA 91770
Owner/operator country: US
Owner/operator telephone: 626-302-9711
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 04/04/1996

SOUTHERN CALIFORNIA EDISON SOLAR II (Continued) **1001085519**

Owner/Op end date: Not reported

Owner/operator name: SOUTHERN CALIFORNIA EDISON
Owner/operator address: Not reported
Not reported
Owner/operator country: Not reported
Owner/operator telephone: Not reported
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 04/04/1996
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

. Waste code: 122
. Waste name: Alkaline solution without metals (pH > 12.5)

. Waste code: 181
. Waste name: Other inorganic solid waste

. Waste code: 214
. Waste name: Unspecified solvent mixture

. Waste code: 221
. Waste name: Waste oil and mixed oil

. Waste code: 223
. Waste name: Unspecified oil-containing waste

. Waste code: 261
. Waste name: Polychlorinated biphenyls and material containing PCB’s

. Waste code: 791
. Waste name: Liquids with pH < 2

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002

SOUTHERN CALIFORNIA EDISON SOLAR II (Continued) **1001085519**

. Waste name: CORROSIVE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 09/01/1996
Site name: SOLAR I I PROJECT
Classification: Small Quantity Generator

Date form received by agency: 01/19/1996
Site name: SOLAR I I PROJECT
Classification: Large Quantity Generator

Date form received by agency: 01/19/1996
Site name: SOLAR I I PROJECT
Classification: Large Quantity Generator

Date form received by agency: 01/19/1996
Site name: SOLAR I I PROJECT
Classification: Large Quantity Generator

Violation Status: No violations found

E22 **SUNRAY ENERGY INC** **AST** **S103989872**
East **35100 SANTA FE ST** **CHMIRS** **N/A**
1/8-1/4 **DAGGETT, CA 92327** **NPDES**
0.170 mi. **San Bern. Co. Permit**
895 ft. **Site 1 of 2 in cluster E** **CIWQS**

Actual:
1945 ft.

Focus Map:
7

AST:

Certified Unified Program Agencies:	Not reported
Owner:	COGENTRIX LLC
Total Gallons:	Not reported
CERSID:	10044616
Facility ID:	FA0006101
Business Name:	SUNRAY ENERGY INC
Phone:	760-577-9932
Fax:	Not reported
Mailing Address:	PO Box 338
Mailing Address City:	DAGGETT
Mailing Address State:	CA
Mailing Address Zip Code:	92327
Operator Name:	Cogentrix Power Management LLC
Operator Phone:	(800)800-1331
Owner Phone:	(704) 525-3800
Owner Mail Address:	9405 ARROWPOINT BLVD
Owner State:	NC
Owner Zip Code:	Not reported
Owner Country:	United States
Property Owner Name:	Not reported
Property Owner Phone:	Not reported
Property Owner Mailing Address:	Not reported
Property Owner City:	Not reported
Property Owner Stat :	Not reported
Property Owner Zip Code:	Not reported
Property Owner Country:	Not reported
EPAID:	CAL000344479

CHMIRS:

OES Incident Number:	13-5525
OES notification:	09/04/2013
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	810
Year:	2013
Agency:	Sunrey Energy
Incident Date:	9/4/2013
Admin Agency:	San Bernardino County Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Caloria (Mineral Oil / Chevron HT)
Quantity Released:	150
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Caller states substance was released due to tube failure. Caller states substance released to a soil area in a solar field. Caller states clean-up is in progress.
OES Incident Number:	4-5422
OES notification:	09/24/2014
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1100
Year:	2014
Agency:	SunRay Energy Inc
Incident Date:	9/24/2014
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Heat Transfer Fluid
Quantity Released:	100
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Mechanical
Fatals:	No

SUNRAY ENERGY INC (Continued) **S103989872**

Comments:	Not reported
Description:	Mechanical failure of a valve caused this to the soil. The release was within a solar field. No waterways were affected.
OES Incident Number:	4-5662
OES notification:	10/05/2014
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Merchant/Business
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	815
Year:	2014
Agency:	Sunray
Incident Date:	10/5/2014
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Chevron, Heat Transfer Fluid, Caloria
Quantity Released:	200

SUNRAY ENERGY INC (Continued) **S103989872**

Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Mechanical
Fatals:	No
Comments:	Not reported
Description:	RP states that a tube failure caused the release. Cleanup is in progress.
OES Incident Number:	1-4791
OES notification:	08/12/2011
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Date/Time:	719
Year:	2011
Agency:	Sun Ray Energy
Incident Date:	8/12/2011
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Coolant
Quantity Released:	200
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	The substance spilled from a valve after a maintenance operation.
OES Incident Number:	09659
OES notification:	Not reported
OES Date:	8/21/1995
OES Time:	12:31:24 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	dagget leasing corp.
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	dagget leasing corp
Incident Date:	1220 21AUG95
Admin Agency:	Not reported
Amount:	no spill-fire only
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	chevron heat transfer oil
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	some type of heat transfer pump oil transfer that allowed the release of the fluid that caught fire. no release, fire has been extinguished by on site fire dept.
OES Incident Number:	12700
OES notification:	Not reported
OES Date:	3/9/1996
OES Time:	01:20:24 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett leasing corp
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1996
Agency:	daggett leasing corp
Incident Date:	1215 09Mar96
Admin Agency:	Not reported
Amount:	50-75 gals
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	caloria chevron heat transfer fluid
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	flex hose failure.
OES Incident Number:	15-0215
OES notification:	01/12/2015
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	None
Spill Site:	Other
Cleanup By:	On-Site Personnel
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	CHEMICAL
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1440
Year:	2015
Agency:	SunRay Energy
Incident Date:	01/12/2015
Admin Agency:	San Bernardino County Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	None
E Date:	Not reported
Substance:	Therminal Heat Transfer Fluid
Quantity Released:	100
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No

SUNRAY ENERGY INC (Continued) **S103989872**

#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	No
Fatals:	No
Comments:	Not reported
Description:	Caller states human error caused the release of the substance onto soil near a power block (outside of the building). The incident involved one employee leaving several valves in the system in the open position while another employee, not knowing the status of the valves, pressurized the system causing the release. The employees immediately began to use an "evac trailer" to recover the released substance. It is unknown how much of the release has been recovered. The location of the release is in the Mojave Desert. No waterways were impacted. The staff is conducting an internal investigation to determine the extent of the release and a more thorough clean-up.
OES Incident Number:	10-7362
OES notification:	12/08/2010
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Utilities/Substation
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Measure:	Bbl.(s)
Other:	Not reported
Date/Time:	200
Year:	2010
Agency:	Sunray Energy
Incident Date:	12/8/2010
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Mineral oil
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Mechanical failure caused this release to soil only
OES Incident Number:	7-5117
OES notification:	12/26/1997
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1997
Agency:	DAGGETT LEASING
Incident Date:	12/26/199712:00:00 AM
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Industrial Plant
E Date:	Not reported
Substance:	THERMINOL
Gallons:	50
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	FLANGE FAILURE CAUSED THE RELEASE.
OES Incident Number:	10535
OES notification:	Not reported
OES Date:	10/17/1995
OES Time:	07:58:35 AM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett personnel
Containment:	Not reported
What Happened:	Not reported
Type:	CHEMICAL
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	daggett leasing
Incident Date:	1010 16oct95
Admin Agency:	Not reported
Amount:	75 gals
Contained:	NO
Site Type:	IND PLT
E Date:	Not reported
Substance:	therminol vt-1
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	drain valve failed allowing heat exchanger to release onto bare soil.
OES Incident Number:	4-5810
OES notification:	10/12/2014
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	2045
Year:	2014
Agency:	Sunray Energy
Incident Date:	10/12/2014
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Chevron Heat Transfer Fluid aka Caloria
Quantity Released:	1500
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No

SUNRAY ENERGY INC (Continued) **S103989872**

#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Mechanical
Fatals:	No
Comments:	Not reported
Description:	Per the caller a mechanical tube failure caused the spill.

NPDES:

Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	6B
Regulatory Measure Id:	466846
Order No:	Not reported
Regulatory Measure Type:	Construction
Place Id:	Not reported
WDID:	6B36C374957
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	12/22/2015
PROCESSED DATE:	12/22/2015
STATUS CODE NAME:	Active
STATUS DATE:	12/22/2015
PLACE SIZE:	333
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Michael Gallego
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	480-980-0091
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	michael.gallego@clenera.com
OPERATOR NAME:	Sunray Energy 2 LLC
OPERATOR ADDRESS:	PO Box 7128
OPERATOR CITY:	Boise
OPERATOR STATE:	Idaho
OPERATOR ZIP:	83707
OPERATOR CONTACT NAME:	Michael Gallego
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	480-980-0091
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	michael.gallego@clenera.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Sunray Energy 2 LLC
DEVELOPER ADDRESS:	PO Box 7128
DEVELOPER CITY:	Boise
DEVELOPER STATE:	Idaho
DEVELOPER ZIP:	83707
DEVELOPER CONTACT NAME:	Michael Gallego
DEVELOPER CONTACT TITLE:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

CONSTYPE LINEAR UTILITY IND:	N
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	N
CONSTYPE BELOW GROUND IND:	N
CONSTYPE CABLE LINE IND:	N
CONSTYPE COMM LINE IND:	N
CONSTYPE COMMERTIAL IND:	N
CONSTYPE ELECTRICAL LINE IND:	N
CONSTYPE GAS LINE IND:	N
CONSTYPE INDUSTRIAL IND:	N
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	N
CONSTYPE RECONS IND:	N
CONSTYPE RESIDENTIAL IND:	N
CONSTYPE TRANSPORT IND:	N
CONSTYPE UTILITY DESCRIPTION:	Solar Farm
CONSTYPE UTILITY IND:	Y
CONSTYPE WATER SEWER IND:	N
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Mojave River
CERTIFIER NAME:	Michael Gallego
CERTIFIER TITLE:	Director of Construction
CERTIFICATION DATE:	22-DEC-15
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	CAS000001
Facility Status:	Terminated
Agency Id:	0
Region:	6B
Regulatory Measure Id:	401601
Order No:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	6B36I022476
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	01/14/2010
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	06/30/2016
Discharge Name:	Sunray LLC
Discharge Address:	PO Box 338
Discharge City:	Daggett
Discharge State:	California
Discharge Zip:	92327
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	CAS000002
Facility Status:	Terminated
Agency Id:	0
Region:	6B
Regulatory Measure Id:	466846
Order No:	2009-0009-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	6B36C374957
Program Type:	Construction

SUNRAY ENERGY INC (Continued) **S103989872**

Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	12/22/2015
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	06/12/2017
Discharge Name:	Sunray Energy 2 LLC
Discharge Address:	PO Box 7128
Discharge City:	Boise
Discharge State:	Idaho
Discharge Zip:	83707
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported
OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported
Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	6B
Regulatory Measure Id:	401601
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	6B36I022476
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	06/30/2016
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	01/06/2010
PROCESSED DATE:	01/14/2010
STATUS CODE NAME:	Terminated
STATUS DATE:	08/19/2016
PLACE SIZE:	333
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Francisco Ruelas
FACILITY CONTACT TITLE:	EHS Coordinator
FACILITY CONTACT PHONE:	760-254-3381
FACILITY CONTACT PHONE EXT:	2180
FACILITY CONTACT EMAIL:	FranciscoRuelas@Cogentrix.com
OPERATOR NAME:	Sunray LLC
OPERATOR ADDRESS:	PO Box 338
OPERATOR CITY:	Daggett
OPERATOR STATE:	California
OPERATOR ZIP:	92327
OPERATOR CONTACT NAME:	Brad Bergman
OPERATOR CONTACT TITLE:	General Manager
OPERATOR CONTACT PHONE:	760-254-3381
OPERATOR CONTACT PHONE EXT:	2120
OPERATOR CONTACT EMAIL:	BradBergman@Cogentrix.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	760-577-9932
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Mojave River
CERTIFIER NAME:	Brad Bergman
CERTIFIER TITLE:	General Manager
CERTIFICATION DATE:	30-MAR-15
PRIMARY SIC:	4911-Electric Services
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

San Bern. Co. Permit:

Region:	SAN BERNARDINO
Facility ID:	FA0006101
Owner:	COGENTRIX LLC
Permit Number:	PT0003849
Permit Category:	HAZARDOUS MATERIALS 31-50 CHEMICALS
Facility Status:	INACTIVE
Expiration Date:	12/31/2017

Region:	SAN BERNARDINO
Facility ID:	FA0006101
Owner:	COGENTRIX LLC
Permit Number:	PT0003850
Permit Category:	LARGE QUANTITY GENERATOR
Facility Status:	INACTIVE
Expiration Date:	12/31/2017

Region:	SAN BERNARDINO
Facility ID:	FA0006101
Owner:	COGENTRIX LLC
Permit Number:	PT0021878
Permit Category:	APSA 10,001-100,000 GAL FAC CAPACITY
Facility Status:	INACTIVE
Expiration Date:	12/31/2017

Region:	SAN BERNARDINO
Facility ID:	FA0006101
Owner:	COGENTRIX LLC
Permit Number:	PT0021779

SUNRAY ENERGY INC (Continued) **S103989872**

Permit Category: EPCRA FACILITY
Facility Status: INACTIVE
Expiration Date: 12/31/2013

CIWQS:

Agency:	Sunray Energy 2 LLC
Agency Address:	PO Box 7128, Boise, ID 83707
Place/Project Type:	Construction - Utility: Solar Farm
SIC/NAICS:	Not reported
Region:	6V
Program:	CONSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water construction
Order Number:	2009-0009-DWQ
WDID:	6B36C374957
NPDES Number:	CAS000002
Adoption Date:	Not reported
Effective Date:	12/22/2015
Termination Date:	06/12/2017
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	0
Violations within 5 years:	0
Latitude:	34.896067
Longitude:	-116.826964

Agency:	Sunray LLC
Agency Address:	PO Box 338, Daggett, CA 92327
Place/Project Type:	Industrial - Electric Services
SIC/NAICS:	4911
Region:	6V
Program:	INDSTW
Regulatory Measure Status:	Terminated
Regulatory Measure Type:	Storm water industrial
Order Number:	2014-0057-DWQ
WDID:	6B36I022476
NPDES Number:	CAS000001
Adoption Date:	Not reported
Effective Date:	01/14/2010
Termination Date:	06/30/2016
Expiration/Review Date:	Not reported
Design Flow:	Not reported
Major/Minor:	Not reported
Complexity:	Not reported
TTWQ:	Not reported
Enforcement Actions within 5 years:	1
Violations within 5 years:	1
Latitude:	34.86464
Longitude:	-116.89281

E23 **SEGS I & II - DAGGETT** **WMUDS/SWAT** **S101612545**
East **35100 SANTE FE RD** **CHMIRS** **N/A**
1/8-1/4 **DAGGETT CA, CA 92327** **LDS**
0.170 mi. **ENF**
895 ft. **Site 2 of 2 in cluster E** **CIWQS**

Actual:
1945 ft.

Focus Map:
7

WMUDS/SWAT:

Edit Date:	Not reported
Complexity:	Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.
Primary Waste:	NONCON
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Base Meridian:	Not reported
NPID:	Not reported
Tonnage:	0
Regional Board ID:	Not reported
Municipal Solid Waste:	False
Superorder:	False
Open To Public:	False
Waste List:	False
Agency Type:	Private
Agency Name:	SUNRAY ENERGY INC
Agency Department:	Not reported
Agency Address:	35100 SANTA FE ST
Agency City,St,Zip:	DAGGETT CA 92327
Agency Contact:	ERIC WILLS
Agency Telephone:	7602543381
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City,St,Zip:	Not reported
Land Owner Contact:	Not reported
Land Owner Phone:	Not reported
Region:	6V
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Description:	Not reported
Facility Telephone:	Not reported
SWAT Facility Name:	Not reported
Primary SIC:	4961
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	True
Solid Waste Assessment Test Program:	False
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False

SEGS I & II - DAGGETT (Continued) **S101612545**

Solid Waste Assessment Test Program:	Not reported
Threat to Water Quality:	Moderate Threat to Water Quality. A violation could have a major adverse impact on receiving biota, can cause aesthetic impairment to a significant human population, or render unusable a potential domestic or municipal water supply. Awsthetic impairment would include nuisance from a waste treatment facility.
Sub Chapter 15:	True
Regional Board Project Officer:	JJK
Number of WMUDS at Facility:	1
Section Range:	Not reported
RCRA Facility:	No
Waste Discharge Requirements:	A
Self-Monitoring Rept. Frequency:	Quarterly Submittal
Waste Discharge System ID:	6B364550001
Solid Waste Information ID:	Not reported

CHMIRS:

OES Incident Number:	06733
OES notification:	Not reported
OES Date:	2/10/1995
OES Time:	01:26:30 PM
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett leasing
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995

SEGS I & II - DAGGETT (Continued) **S101612545**

Agency:	daggett leasing
Incident Date:	2/10/95 1240
Admin Agency:	Not reported
Amount:	100 gal
Contained:	NO
Site Type:	Not reported
E Date:	Not reported
Substance:	transfer oil
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	equipment failure (Gasket)
OES Incident Number:	15-0218
OES notification:	01/12/2015
OES Date:	Not reported
OES Time:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported

SEGS I & II - DAGGETT (Continued) **S101612545**

Spill Site:	Other
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1440
Year:	2015
Agency:	NRC
Incident Date:	01/12/2015
Admin Agency:	San Bernardino County Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Therminal BP
Quantity Released:	100
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	No
Fatals:	No
Comments:	Not reported
Description:	Per NRC Fax: Caller is reporting that due to valves being left open there was a discharge of approximately 100 gallons of therminal BP to the ground. REMEDIAL ACTIONS, Vacuumed the free standing oil.

LDS:

Global Id:	L10001994035
Latitude:	34.85832
Longitude:	-116.8196
Case Type:	Land Disposal Site
Status:	Open
Status Date:	01/01/1965
Lead Agency:	LAHONTAN RWQCB (REGION 6T)
Caseworker:	JSS
Local Agency:	Not reported
RB Case Number:	6B364550001
LOC Case Number:	Not reported
File Location:	Not reported

SEGS I & II - DAGGETT (Continued) **S101612545**

Potential Media Affect: Not reported
EDR Link ID: L10001994035
Potential Contaminants of Concern: Not reported
Site History: Not reported

Click here to access the California GeoTracker records for this facility:

ENF:

Region:	6B
Facility Id:	256224
Agency Name:	Sunray Land Co LLC
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	Not reported
Place Longitude:	Not reported
SIC Code 1:	4961
SIC Desc 1:	Steam and Air-Conditioning Supply
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.114
Threat To Water Quality:	2
Complexity:	B
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	LNDISPOTH
Program Category1:	LNDISP
Program Category2:	LNDISP
# Of Programs:	1
WDID:	6B364550001
Reg Measure Id:	147581
Reg Measure Type:	WDR
Region:	6B
Order #:	96-160
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	5000

SEGS I & II - DAGGETT (Continued) **S101612545**

Status:	Active
Status Date:	06/28/2016
Effective Date:	11/08/1996
Expiration/Review Date:	11/08/2020
Termination Date:	Not reported
WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	59 - Land Disposal Site not paying tipping fee
Direction/Voice:	Passive
Enforcement Id(EID):	398744
Region:	6B
Order / Resolution Number:	Not reported
Enforcement Action Type:	Staff Enforcement Letter
Effective Date:	10/16/2014
Adoption/Issuance Date:	10/16/2014
Achieve Date:	Not reported
Termination Date:	10/22/2014
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	SEL 10/16/2014 for Sunray Energy Inc
Description:	Submit spill reports for 10/5 and 10/12 discharge incidents. Reports are due 10/15 and 10/22, respectively.
Program:	LFNONOPER
Latest Milestone Completion Date:	2014-10-22
# Of Programs1:	1
Total Assessment Amount:	$0.00
Initial Assessed Amount:	$0.00
Liability $ Amount:	$0.00
Project $ Amount:	$0.00
Liability $ Paid:	$0.00
Project $ Completed:	$0.00
Total $ Paid/Completed Amount:	$0.00

CIWQS:

Agency:	Sunray Energy 2 LLC
Agency Address:	Po Box 7128, Boise, ID 83707
Place/Project Type:	Other
SIC/NAICS:	4961
Region:	6V
Program:	LNDISP
Regulatory Measure Status:	Historical
Regulatory Measure Type:	WDR
Order Number:	86-005
WDID:	6B364550001
NPDES Number:	Not reported
Adoption Date:	01/09/1986
Effective Date:	01/09/1986
Termination Date:	11/08/1996
Expiration/Review Date:	01/09/1996
Design Flow:	0.114

SEGS I & II - DAGGETT (Continued) **S101612545**

Major/Minor:	Not reported
Complexity:	B
TTWQ:	2
Enforcement Actions within 5 years:	1
Violations within 5 years:	4
Latitude:	Not reported
Longitude:	Not reported
Agency:	Sunray Land Co LLC
Agency Address:	35100 Santa Fe Street, Daggett, CA 92327
Place/Project Type:	Other
SIC/NAICS:	4961
Region:	6V
Program:	LNDISPOTH
Regulatory Measure Status:	Active
Regulatory Measure Type:	WDR
Order Number:	96-160
WDID:	6B364550001
NPDES Number:	Not reported
Adoption Date:	11/08/1996
Effective Date:	11/08/1996
Termination Date:	Not reported
Expiration/Review Date:	11/08/2020
Design Flow:	0.114
Major/Minor:	Not reported
Complexity:	B
TTWQ:	2
Enforcement Actions within 5 years:	1
Violations within 5 years:	4
Latitude:	Not reported
Longitude:	Not reported

F24 **EPTC COOLWATER** **SEMS-ARCHIVE** **1015732611**
North **37000 SANTA FE RD.** **CORRACTS** **CAD000630905**
1/8-1/4 **DAGGETT, CA 92327** **RCRA-TSDF**
0.222 mi. **RCRA-SQG**
1170 ft. **Site 1 of 2 in cluster F**

Actual:
1958 ft.

Focus Map:
7

SEMS Archive:

Site ID:	900943
EPA ID:	CAD000630905
Cong District:	35
FIPS Code:	6071
FF:	N
NPL:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

SEMS Archive Detail:

Region:	9
Site ID:	900943
EPA ID:	CAD000630905
Site Name:	SO CA EDISON CO COOL WATER STA
NPL:	N
FF:	N
OU:	0
Action Code:	VS
Action Name:	ARCH SITE
SEQ:	1

EPTC COOLWATER (Continued) **1015732611**

Start Date: Not reported
Finish Date: 1988-09-01 00:00:00
Qual: Not reported
Current Action Lead: EPA Perf In-Hse

Region: 9
Site ID: 900943
EPA ID: CAD000630905
Site Name: SO CA EDISON CO COOL WATER STA
NPL: N
FF: N
OU: 0
Action Code: PA
Action Name: PA
SEQ: 1
Start Date: Not reported
Finish Date: 1988-09-01 00:00:00
Qual: N
Current Action Lead: EPA Perf

Region: 9
Site ID: 900943
EPA ID: CAD000630905
Site Name: SO CA EDISON CO COOL WATER STA
NPL: N
FF: N
OU: 0
Action Code: DS
Action Name: DISCVRY
SEQ: 1
Start Date: 1980-08-01 00:00:00
Finish Date: 1980-08-01 00:00:00
Qual: Not reported
Current Action Lead: EPA Perf

Region: 9
Site ID: 900943
EPA ID: CAD000630905
Site Name: SO CA EDISON CO COOL WATER STA
NPL: N
FF: N
OU: 0
Action Code: PA
Action Name: PA
SEQ: 2
Start Date: 1985-03-01 00:00:00
Finish Date: 1985-08-01 00:00:00
Qual: L
Current Action Lead: St Perf

CORRACTS:

EPA ID: CAD000630905
EPA Region: 09
Area Name: ENTIRE FACILITY

EPTC COOLWATER (Continued) **1015732611**

Actual Date: 19950930
Action: CA029
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

RCRA-TSDF:
Date form received by agency: 03/04/1999
Facility name: EPTC COOLWATER
Site name: COOL WATER GEN. STA.
Facility address: 37000 SANTA FE RD.
DAGGETT, CA 92327
EPA ID: CAD000630905
Mailing address: 2244 WALNUT GROVE AVE ROOM 405
ROSEMEAD, CA 91770
Contact: KATHRYN VANDERSLICE
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: 626-302-9320
Contact email: Not reported
EPA Region: 09
Land type: Private
Classification: TSDF
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 10/20/1998
Site name: EPTC COOLWATER
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D018

EPTC COOLWATER (Continued) **1015732611**

. Waste name: BENZENE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 09/01/1996
Site name: EPTC COOLWATER
Classification: Large Quantity Generator

Date form received by agency: 02/27/1996
Site name: SOUTHERN CALIFORNIA EDISON
Classification: Large Quantity Generator

Date form received by agency: 03/29/1994
Site name: COOL WATER GENERATOR ST.
Classification: Large Quantity Generator

Date form received by agency: 03/28/1990

EPTC COOLWATER (Continued) **1015732611**

Site name: SO. CALIF. EDISON COOL WATER GENE
Classification: Large Quantity Generator

Corrective Action Summary:
Event date: 09/30/1995
Event: LEAD AGENCY DETERMINATION

Facility Has Received Notices of Violations:
Regulation violated: FR - 264.190-201.J
Area of violation: TSD - General
Date violation determined: 09/23/1993
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 02/01/1995
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 326640
Paid penalty amount: 326640

Regulation violated: FR - 264.190-201.J
Area of violation: TSD - General
Date violation determined: 09/23/1993
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/23/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 09/23/1993
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/23/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 09/23/1993
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY

EPTC COOLWATER (Continued) **1015732611**

Enforcement action date: 02/01/1995
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 326640
Paid penalty amount: 326640

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 03/27/1986
Date achieved compliance: 01/14/1992
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 03/26/1986
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 12/19/1985
Date achieved compliance: 12/26/1985
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/12/1985
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 09/25/1985
Date achieved compliance: 10/17/1985
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/01/1985

EPTC COOLWATER (Continued) **1015732611**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 10/31/1984
Date achieved compliance: 11/16/1984
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/31/1984
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 06/29/1984
Date achieved compliance: 10/04/1985
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 09/23/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

Evaluation date: 09/23/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

Evaluation date: 01/14/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/27/1986
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General

EPTC COOLWATER (Continued) **1015732611**

Date achieved compliance: 01/14/1992
Evaluation lead agency: EPA

Evaluation date: 03/26/1986
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

Evaluation date: 12/19/1985
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 12/26/1985
Evaluation lead agency: State

Evaluation date: 09/25/1985
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/25/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 10/17/1985
Evaluation lead agency: State

Evaluation date: 07/12/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: EPA

Evaluation date: 04/17/1985
Evaluation: GROUNDWATER MONITORING EVALUATION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 10/31/1984
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 11/16/1984
Evaluation lead agency: State

Evaluation date: 10/31/1984
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/29/1984
Evaluation: GROUNDWATER MONITORING EVALUATION
Area of violation: Generators - General
Date achieved compliance: 10/04/1985
Evaluation lead agency: State

EPTC COOLWATER (Continued) **1015732611**

RCRA-SQG:
Date form received by agency: 03/04/1999
Facility name: EPTC COOLWATER
Site name: COOL WATER GEN. STA.
Facility address: 37000 SANTA FE RD.
DAGGETT, CA 92327
EPA ID: CAD000630905
Mailing address: 2244 WALNUT GROVE AVE ROOM 405
ROSEMEAD, CA 91770
Contact: KATHRYN VANDERSLICE
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: 626-302-9320
Contact email: Not reported
EPA Region: 09
Land type: Private
Classification: TSDF
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 10/20/1998
Site name: EPTC COOLWATER
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED

EPTC COOLWATER (Continued) **1015732611**

FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 09/01/1996
Site name: EPTC COOLWATER
Classification: Large Quantity Generator

Date form received by agency: 02/27/1996
Site name: SOUTHERN CALIFORNIA EDISON
Classification: Large Quantity Generator

Date form received by agency: 03/29/1994
Site name: COOL WATER GENERATOR ST.
Classification: Large Quantity Generator

Date form received by agency: 03/28/1990
Site name: SO. CALIF. EDISON COOL WATER GENE
Classification: Large Quantity Generator

Corrective Action Summary:
Event date: 09/30/1995
Event: LEAD AGENCY DETERMINATION

EPTC COOLWATER (Continued) **1015732611**

Facility Has Received Notices of Violations:

Regulation violated:	FR - 264.190-201.J
Area of violation:	TSD - General
Date violation determined:	09/23/1993
Date achieved compliance:	02/01/1995
Violation lead agency:	State
Enforcement action:	FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date:	02/01/1995
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	Not reported
Final penalty amount:	326640
Paid penalty amount:	326640

Regulation violated:	FR - 264.190-201.J
Area of violation:	TSD - General
Date violation determined:	09/23/1993
Date achieved compliance:	02/01/1995
Violation lead agency:	State
Enforcement action:	WRITTEN INFORMAL
Enforcement action date:	09/23/1993
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	Not reported
Final penalty amount:	Not reported
Paid penalty amount:	Not reported

Regulation violated:	FR - 262.10-12.A
Area of violation:	Generators - General
Date violation determined:	09/23/1993
Date achieved compliance:	02/01/1995
Violation lead agency:	State
Enforcement action:	WRITTEN INFORMAL
Enforcement action date:	09/23/1993
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	Not reported
Final penalty amount:	Not reported
Paid penalty amount:	Not reported

Regulation violated:	FR - 262.10-12.A
Area of violation:	Generators - General
Date violation determined:	09/23/1993
Date achieved compliance:	02/01/1995
Violation lead agency:	State
Enforcement action:	FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date:	02/01/1995
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	State
Proposed penalty amount:	Not reported
Final penalty amount:	326640
Paid penalty amount:	326640

EPTC COOLWATER (Continued) **1015732611**

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 03/27/1986
Date achieved compliance: 01/14/1992
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 03/26/1986
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 12/19/1985
Date achieved compliance: 12/26/1985
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/12/1985
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 09/25/1985
Date achieved compliance: 10/17/1985
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/01/1985
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A

EPTC COOLWATER (Continued) **1015732611**

Area of violation: Generators - General
Date violation determined: 10/31/1984
Date achieved compliance: 11/16/1984
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/31/1984
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 06/29/1984
Date achieved compliance: 10/04/1985
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 09/23/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

Evaluation date: 09/23/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

Evaluation date: 01/14/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/27/1986
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 01/14/1992
Evaluation lead agency: EPA

Evaluation date: 03/26/1986
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

EPTC COOLWATER (Continued) **1015732611**

Evaluation date: 12/19/1985
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 12/26/1985
Evaluation lead agency: State

Evaluation date: 09/25/1985
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/25/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 10/17/1985
Evaluation lead agency: State

Evaluation date: 07/12/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: EPA

Evaluation date: 04/17/1985
Evaluation: GROUNDWATER MONITORING EVALUATION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 10/31/1984
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 11/16/1984
Evaluation lead agency: State

Evaluation date: 10/31/1984
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/29/1984
Evaluation: GROUNDWATER MONITORING EVALUATION
Area of violation: Generators - General
Date achieved compliance: 10/04/1985
Evaluation lead agency: State

F25 **RELIANT ENERGY COOLWATER LLC** **ENVIROSTOR** **S103655964**
North **37310 E SANTA FE RD** **HWP** **N/A**
1/8-1/4 **DAGGETT, CA 92327**
0.222 mi.
1170 ft. **Site 2 of 2 in cluster F**

Actual:
1958 ft.

Focus Map:
7

ENVIROSTOR:
Facility ID: 36490115
Status: Refer: 1248 Local Agency
Status Date: 01/29/2001
Site Code: Not reported

RELIANT ENERGY COOLWATER LLC (Continued) **S103655964**

Site Type: Evaluation
Site Type Detailed: Evaluation
Acres: Not reported
NPL: NO
Regulatory Agencies: NONE SPECIFIED
Lead Agency: NONE SPECIFIED
Program Manager: Not reported
Supervisor: Referred - Not Assigned
Division Branch: Cleanup Cypress
Assembly: 34
Senate: Not reported
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not Applicable
Latitude: 34.87235
Longitude: -116.8473
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: 36490115
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: SB 1248 Notification
Completed Date: 01/25/2001
Comments: SB 1248 San Bernardino County

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Facility ID: 60001196
Status: No Further Action
Status Date: 08/06/2014
Site Code: 400381
Site Type: Corrective Action
Site Type Detailed: Corrective Action
Acres: 626
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Steven Rounds
Supervisor: Allan Plaza
Division Branch: Cleanup Chatsworth
Assembly: 34
Senate: 16
Special Program: Not reported

RELIANT ENERGY COOLWATER LLC (Continued) **S103655964**

Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Responsible Party
Latitude: 34.85989
Longitude: -116.8560
APN: NONE SPECIFIED
Past Use: ABOVE GROUND STORAGE TANKS
Potential COC: Polychlorinated biphenyls (PCBs Vanadium and compounds
Confirmed COC: 30587-NO 30018-NO
Potential Description: SOIL
Alias Name: CAD000630905
Alias Type: EPA Identification Number
Alias Name: 400381
Alias Type: Project Code (Site Code)
Alias Name: 60001196
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Workplan
Completed Date: 06/24/2011
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 05/13/2014
Comments: Closure is complete.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Judicial Order
Completed Date: 02/06/1995
Comments: Order signed and recorded.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Certification
Completed Date: 05/13/2014
Comments: Closure Complete

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

HWP:
EPA Id: CAD000630905
Cleanup Status: PROTECTIVE FILER
Latitude: 34.86026
Longitude: -116.8550

RELIANT ENERGY COOLWATER LLC (Continued) **S103655964**

Facility Type: Historical - Non-Operating
Facility Size: Not reported
Team: Not reported
Supervisor: Not reported
Site Code: 400381
Assembly District: 33
Senate District: 16
Public Information Officer: Not reported
Public Information Officer: Not reported

Activities:
EPA Id: CAD000630905
Facility Type: Historical - Non-Operating
Unit Names: SURFIMP1
Event Description: Protective Filer Status - PROTECTIVE FILER (APPROVED)
Actual Date: 05/05/1986

EPA Id: CAD000630905
Facility Type: Historical - Non-Operating
Unit Names: SURFIMP1
Event Description: Protective Filer Status - PROTECTIVE FILER (RECEIVED)
Actual Date: 05/24/1985

Alias:
EPA Id: CAD000630905
Facility Type: Historical - Non-Operating
Alias Type: Project Code (Site Code)
Alias: 400381

EPA Id: CAD000630905
Facility Type: Historical - Non-Operating
Alias Type: Alternate Name
Alias: SCE Coolwater

EPA Id: CAD000630905
Facility Type: Historical - Non-Operating
Alias Type: Alternate Name
Alias: Solar II

G26 **SOLAR ONE GENERATING STATION** **HIST UST** **U001574745**
North **E SANTA FE ROAD** **N/A**
1/8-1/4 **DAGGETT, CA 92327**
0.231 mi.
1218 ft. **Site 1 of 2 in cluster G**

Actual:
1944 ft.

Focus Map:
7

HIST UST:
File Number: 0002A6D2
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002A6D2.pdf
Region: STATE
Facility ID: 00000066329
Facility Type: Other
Other Type: ELECTRIC UTILITY
Contact Name: A.Z. KOVACH
Telephone: 8183021801
Owner Name: SOUTHERN CALIFORNIA EDISON COM
Owner Address: 2244 WALNUT GROVE AVENUE
Owner City,St,Zip: ROSEMEAD, CA 91770

SOLAR ONE GENERATING STATION (Continued) **U001574745**

Total Tanks: 0001

Tank Num: 001
Container Num: 475
Year Installed: Not reported
Tank Capacity: 00000000
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: X
Leak Detection: None

Click here for Geo Tracker PDF:

G27 **COOL WATER GENERATING STATION** **HIST UST** **U001574737**
North **PO BOX 337** **N/A**
1/8-1/4 **DAGGETT, CA 92327**
0.231 mi.
1218 ft. **Site 2 of 2 in cluster G**

Actual: **1944 ft.**
Focus Map: **7**

HIST UST:
File Number: 0002A6BD
URL: http://geotracker.waterboards.ca.gov/ustpdfs/pdf/0002A6BD.pdf
Region: STATE
Facility ID: 00000060016
Facility Type: Not reported
Other Type: Not reported
Contact Name: ROMAN AGUILAR
Telephone: 6192542921
Owner Name: SOUTHERN CALIFORNIA EDISON COM
Owner Address: 2244 WALNUT GROVE AVENUE
Owner City,St,Zip: ROSEMEAD, CA 91770
Total Tanks: 0001

Tank Num: 001
Container Num: 397
Year Installed: 1977
Tank Capacity: 00005200
Tank Used for: WASTE
Type of Fuel: Not reported
Container Construction Thickness: Not reported
Leak Detection: Visual

Click here for Geo Tracker PDF:

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28 **DEPT OF CA HWY PATROL** **San Bern. Co. Permit** **S104770571**
East **33251 HIDDEN SPRINGS RD** **N/A**
1/8-1/4 **DAGGETT, CA 92327**
0.250 mi.
1319 ft.

Actual: **1925 ft.**
Focus Map: **8**

San Bern. Co. Permit:
Region: SAN BERNARDINO
Facility ID: FA0006407
Owner: CHP - AIR OPERATIONS
Permit Number: PT0005997
Permit Category: SPECIAL HANDLER

DEPT OF CA HWY PATROL (Continued) **S104770571**

Facility Status: INACTIVE
Expiration Date: 08/31/2003

Region: SAN BERNARDINO
Facility ID: FA0006407
Owner: CHP - AIR OPERATIONS
Permit Number: PT0005998
Permit Category: SPECIAL GENERATOR
Facility Status: INACTIVE
Expiration Date: 08/31/2003

29
WSW
1/4-1/2
0.258 mi.
1364 ft.

COOLWATER GEN STATION
37000 SANTA FE ST
DAGGETT, CA 92327

WMUDS/SWAT **S103866748**
EMI **N/A**

Actual:
1983 ft.

Focus Map:
6

WMUDS/SWAT:

Edit Date:	Not reported
Complexity:	Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.
Primary Waste:	NONCON
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Base Meridian:	Not reported
NPID:	Not reported
Tonnage:	0
Regional Board ID:	Not reported
Municipal Solid Waste:	False
Superorder:	False
Open To Public:	False
Waste List:	False
Agency Type:	Private
Agency Name:	RELIANT ENERGY COOLWATER,LLC
Agency Department:	Not reported
Agency Address:	37000 SANTA FE ST
Agency City,St,Zip:	DAGGETT CA 92327
Agency Contact:	W.R. DUSENBURY
Agency Telephone:	7602545241
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City,St,Zip:	Not reported
Land Owner Contact:	Not reported
Land Owner Phone:	Not reported
Region:	6V
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.

COOLWATER GEN STATION (Continued) **S103866748**

Facility Description:	Not reported
Facility Telephone:	Not reported
SWAT Facility Name:	Not reported
Primary SIC:	4961
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	True
Solid Waste Assessment Test Program:	False
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	Not reported
Threat to Water Quality:	Major Threat to Water Quality. A violation could render unusable a ground water or surface water resource used as a significant drink water supply, require closure of an area used for contact recreation, result in long-term deleterious effects on shell fish spawning or growth areas of aquatic resources, or directly expose the public to toxic substances.
Sub Chapter 15:	True
Regional Board Project Officer:	JJK
Number of WMUDS at Facility:	1
Section Range:	Not reported
RCRA Facility:	Yes
Waste Discharge Requirements:	A
Self-Monitoring Rept. Frequency:	Semiannual Submittal
Waste Discharge System ID:	6B362036002
Solid Waste Information ID:	Not reported

EMI:

Year:	2014
County Code:	36
Air Basin:	MD
Facility ID:	104801880
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	15.563613
Reactive Organic Gases Tons/Yr:	2.9535662
Carbon Monoxide Emissions Tons/Yr:	44.02439
NOX - Oxides of Nitrogen Tons/Yr:	161.1225
SOX - Oxides of Sulphur Tons/Yr:	0.832012
Particulate Matter Tons/Yr:	5.9042704093
Part. Matter 10 Micrometers and Smllr Tons/Yr:	5.69094

30
West
1/2-1
0.520 mi.
2743 ft.

Actual:
1919 ft.

Focus Map:
15

BARSTOW-DAGGETT AIRPORT **RESPONSE** **S103393801**
OFF HWY40, ON HIDDEN SPRINGS ROAD **ENVIROSTOR** **N/A**
BARSTOW, CA 92331 **HIST Cal-Sites**

AWP:

AWP Facility ID:	36970009
Region Code:	3
Region:	GLENDALE

BARSTOW-DAGGETT AIRPORT (Continued) **S103393801**

SMBR Branch Code:	SO
SMBR Branch Unit:	OMF-SOUTHERN CALIF
Site Name.:	BARSTOW-DAGGETT AIRPORT
Current Status Date:	09211998
Current Status:	ANNUAL WORKPLAN - ACTIVE SITE
Lead Agency Code:	DTSC
Lead Agency:	DEPT OF TOXIC SUBSTANCES CONTROL
Facility Type:	Open military facility
Awp Site Type:	OPEN MILITARY BASE
NPL:	Not Listed
Tier Of AWP Site:	Not reported
Source Of Funding:	Not reported
Responsible Staff Member:	CPLOTKIN
Supervisor Responsible:	Not reported
SIC Code:	97
Facility SIC:	NATIONAL SECURITY/INTERNATIONAL AFFAIRS
RWQCB Code:	LN
RWQCB Associated With Site:	LAHONTAN
Site Access Controlled:	Uncontrolled
Site Listed HWS List:	Not reported
Hazard Ranking Score:	Not reported
Date Site Hazard Ranked:	Not reported
Groundwater Contamination:	Not reported
# Of Contamination Sources:	0
Lat/Long:	Not reported
Lat/Long (dms):	0 0 0 / 0 0 0
Lat/long Method:	Not reported
Description Of Entity:	Not reported
State Assembly Distt Code:	34
State Senate District:	18

RESPONSE:

Facility ID:	36970009
Site Type:	State Response
Site Type Detail:	FUDS
Acres:	1099
National Priorities List:	NO
Cleanup Oversight Agencies:	SMBRP
Lead Agency Description:	DTSC - Site Cleanup Program
Project Manager:	Sue Hakim
Supervisor:	Robert Senga
Division Branch:	Cleanup Cypress
Site Code:	400043
Site Mgmt. Req.:	NONE SPECIFIED
Assembly:	33
Senate:	16
Special Program Status:	Not reported
Status:	No Further Action
Status Date:	08/28/2013
Restricted Use:	NO
Funding:	DERA
Latitude:	34.85388
Longitude:	-116.7861
APN:	NONE SPECIFIED
Past Use:	AIRCRAFT MAINTENANCE, AIRFIELD OPERATIONS, JET FUEL STORAGE/REFUELING, LDF
Potential COC :	Arsenic Asbestos Containing Materials (ACM Dioxin (as 2,3,7,8-TCDD

BARSTOW-DAGGETT AIRPORT (Continued) **S103393801**

	TEQ Lead TPH-diesel TPH-gas TPH-JET FUEL Chromium VI Cobalt Copper and compounds Nickel 2,3,7,8-TCDD (dioxin Toluene Vanadium and compounds Xylenes Zinc
Confirmed COC:	Arsenic Dioxin (as 2,3,7,8-TCDD TEQ Lead Vanadium and compounds 30593-NO Zinc Nickel 2,3,7,8-TCDD (dioxin 30024-NO 30025-NO 30153-NO 30154-NO 30156-NO Asbestos Containing Materials (ACM 30550-NO TPH-JET FUEL
Potential Description:	SOIL
Alias Name:	BARSTOW-DAGGETT AIRPORT
Alias Type:	Alternate Name
Alias Name:	J09CA0317
Alias Type:	Federal Facility ID
Alias Name:	110033606159
Alias Type:	EPA (FRS #)
Alias Name:	400043
Alias Type:	Project Code (Site Code)
Alias Name:	36970009
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Remedial Investigation Report
Completed Date:	02/14/2006
Comments:	Site A is closed. A workplan for hot spot removal will be submitted for Site B.
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	*Site Inspection (SI) Workplan
Completed Date:	10/17/2007
Comments:	DTSC approved the final document with the emphasis that all ecological screening must meet CDFG ecological screening approach recommendation for terrestrial wildlife site-specific receptors screening. The CDFG recommendation is applicable to all California Formerly Used Defense Sites on a site specific basis.
Completed Area Name:	Sites With No Operable Unit
Completed Sub Area Name:	Three UST Sites
Completed Document Type:	Remedial Investigation / Feasibility Study
Completed Date:	03/23/2010
Comments:	DTSC approved the Final Additional Site Investigation and Risk Assessment (Report) for Three Former Underground Storage Tank Locations at Barstow-Daggett Airport, Daggett, California dated March 2010.
Completed Area Name:	Sites With No Operable Unit
Completed Sub Area Name:	Three UST Sites
Completed Document Type:	Remedial Investigation Report
Completed Date:	01/26/2005
Comments:	PHASE 2 INVESTIGATION Report- UST SITES FAA BUILDING UST 706-C2B SITE, GAS STATION UST 704-C6B SITE, BARRACKS EAST UST 723-C4J SITE
Completed Area Name:	PROJECT WIDE
Completed Sub Area Name:	Not reported
Completed Document Type:	Inventory Project Report (INPR)
Completed Date:	10/04/1991
Comments:	Not reported

BARSTOW-DAGGETT AIRPORT (Continued) **S103393801**

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Inventory Project Report (INPR)
Completed Date: 12/02/1991
Comments: Not reported

Completed Area Name: Sites With No Operable Unit
Completed Sub Area Name: Three UST Sites
Completed Document Type: Remedial Investigation Workplan
Completed Date: 10/28/2008
Comments: DTSC concured with the ACOE approach and investigations proposals with a consideration of some modifications to their sampling plans depending on field activities findings.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

ENVIROSTOR:
Facility ID: 36970009
Status: No Further Action
Status Date: 08/28/2013
Site Code: 400043
Site Type: State Response
Site Type Detailed: FUDS
Acres: 1099
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Sue Hakim
Supervisor: Robert Senga
Division Branch: Cleanup Cypress
Assembly: 33
Senate: 16
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: DERA
Latitude: 34.85388
Longitude: -116.7861
APN: NONE SPECIFIED
Past Use: AIRCRAFT MAINTENANCE, AIRFIELD OPERATIONS, JET FUEL STORAGE/REFUELING, LDF
Potential COC: Arsenic Asbestos Containing Materials (ACM Dioxin (as 2,3,7,8-TCDD TEQ Lead TPH-diesel TPH-gas TPH-JET FUEL Chromium VI Cobalt Copper and compounds Nickel 2,3,7,8-TCDD (dioxin Toluene Vanadium and compounds Xylenes Zinc
Confirmed COC: Arsenic Dioxin (as 2,3,7,8-TCDD TEQ Lead Vanadium and compounds 30593-NO Zinc Nickel 2,3,7,8-TCDD (dioxin 30024-NO 30025-NO 30153-NO 30154-NO 30156-NO Asbestos Containing Materials (ACM 30550-NO TPH-JET FUEL

BARSTOW-DAGGETT AIRPORT (Continued) **S103393801**

Potential Description: SOIL
Alias Name: BARSTOW-DAGGETT AIRPORT
Alias Type: Alternate Name
Alias Name: J09CA0317
Alias Type: Federal Facility ID
Alias Name: 110033606159
Alias Type: EPA (FRS #)
Alias Name: 400043
Alias Type: Project Code (Site Code)
Alias Name: 36970009
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Remedial Investigation Report
Completed Date: 02/14/2006
Comments: Site A is closed. A workplan for hot spot removal will be submitted for Site B.

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: *Site Inspection (SI) Workplan
Completed Date: 10/17/2007
Comments: DTSC approved the final document with the emphasis that all ecological screening must meet CDFG ecological screening approach recommendation for terrestrial wildlife site-specific receptors screening. The CDFG recommendation is applicable to all California Formerly Used Defense Sites on a site specific basis.

Completed Area Name: Sites With No Operable Unit
Completed Sub Area Name: Three UST Sites
Completed Document Type: Remedial Investigation / Feasibility Study
Completed Date: 03/23/2010
Comments: DTSC approved the Final Additional Site Investigation and Risk Assessment (Report) for Three Former Underground Storage Tank Locations at Barstow-Daggett Airport, Daggett, California dated March 2010.

Completed Area Name: Sites With No Operable Unit
Completed Sub Area Name: Three UST Sites
Completed Document Type: Remedial Investigation Report
Completed Date: 01/26/2005
Comments: PHASE 2 INVESTIGATION Report- UST SITES FAA BUILDING UST 706-C2B SITE, GAS STATION UST 704-C6B SITE, BARRACKS EAST UST 723-C4J SITE

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Inventory Project Report (INPR)
Completed Date: 10/04/1991
Comments: Not reported

Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Inventory Project Report (INPR)
Completed Date: 12/02/1991
Comments: Not reported

BARSTOW-DAGGETT AIRPORT (Continued) **S103393801**

Completed Area Name: Sites With No Operable Unit
Completed Sub Area Name: Three UST Sites
Completed Document Type: Remedial Investigation Workplan
Completed Date: 10/28/2008
Comments: DTSC concured with the ACOE approach and investigations proposals with a consideration of some modifications to their sampling plans depending on field activities findings.

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Calsite:
Region: GLENDALE
Facility ID: 36970009
Facility Type: OPEN
Type: OPEN MILITARY BASE
Branch: SO
Branch Name: OMF-SOUTHERN CALIF
File Name: BARSTOW-DAGGETT AIRPORT
State Senate District: 09211998
Status: ANNUAL WORKPLAN (AWP) - ACTIVE SITE
Status Name: ANNUAL WORKPLAN - ACTIVE SITE
Lead Agency: DEPT OF TOXIC SUBSTANCES CONTROL
NPL: Not Listed
SIC Code: 97
SIC Name: NATIONAL SECURITY/INTERNATIONAL AFFAIRS
Access: Uncontrolled
Cortese: Not reported
Hazardous Ranking Score: Not reported
Date Site Hazard Ranked: Not reported
Groundwater Contamination: Not reported
Staff Member Responsible for Site: CPLOTKIN
Supervisor Responsible for Site: Not reported
Region Water Control Board: LN
Region Water Control Board Name: LAHONTAN
Lat/Long Direction: Not reported
Lat/Long (dms): 0 0 0 / 0 0 0
Lat/long Method: Not reported
Lat/Long Description: Not reported
State Assembly District Code: 34
State Senate District Code: 18
Facility ID: Not reported
Activity: Not reported
Activity Name: Not reported
AWP Code: Not reported
Proposed Budget: Not reported
AWP Completion Date: Not reported
Revised Due Date: Not reported
Comments Date: Not reported
Est Person-Yrs to complete: Not reported

BARSTOW-DAGGETT AIRPORT (Continued) **S103393801**

Estimated Size:	Not reported
Request to Delete Activity:	Not reported
Activity Status:	Not reported
Definition of Status:	Not reported
Liquids Removed (Gals):	Not reported
Liquids Treated (Gals):	Not reported
Action Included Capping:	Not reported
Well Decommissioned:	Not reported
Action Included Fencing:	Not reported
Removal Action Certification:	Not reported
Activity Comments:	Not reported
For Commercial Reuse:	Not reported
For Industrial Reuse:	Not reported
For Residential Reuse:	Not reported
Unknown Type:	Not reported
Alternate Address:	OFF HWY40, ON HIDDEN SPRINGS ROAD
Alternate City,St,Zip:	BARSTOW, CA 92331
Background Info:	Barstow-Daggett Airport is located approximately 5 miles east of the community of Daggett and twelve miles east of the City of Bar stow. The airport is located within the lower Mojave Valley appr oximately two milessouth of the Mojave River and one north of Hig hway 40 on NationalTrails Highway. Barstow-Daggett Airport was e stablished prior to World War II. On May 4, 1942 the Federal Gove rnment entered into an agreement with San Bernardino County to le ase 1,099-acres site and operate it as a Modification Center. On November 12, 1942, the Secretary ofwar entered into an agreement with Standard Oil whereby Standard Oil agreed to install, operate and maintain lubricating oil storage and distribution facilities at the site. The Center was deactivated in 1944. Approximatel y 65 buildings and 20 other assorted structures were constructed at the facility (head quarters and flight operations buildings, h angers, barracks, sewage treatment facility, warehouses, water we lls, water and fuel storage tanks, and a gasoline servicestation. Accordingto airport personnel, the County obtained control of th e facility from the military in 1958. Between 1958 and 1960, the U.S. Army donated the airport to San Bernardino County to be use d as a County airport facility. The facility is currently admin istered by the San Bernardino County Department of Transportation - Airports Division. Building and storage space is leased to a v ariety of industrial users, which have included the Federal Aviat ion Administration (FAA), Stuart Davis, Lundeen and others. The U .S. Army currently leases portions of the airport for use a helip ort associated with Fort Irwin. Barstow-Daggett Airport consist of Five former UST sites: Fuel Depot (contains 4 USTs), Barracks West (contains 1 UST), FAA Building (contains 2 USTs), Gas Stati on (contains 1 UST), Former Radio Station (contains 1 UST) and tw o waste disposal sites. Waste Disposal Site "A" is located in the northwest portion of the Barstow-Daggett Airport. Waste Disposa l Site "B" is approximately 150 feet long and 8 feet wide and is located northeastern portion of the Airport. Potential/Confirme d Hazardous Wastes: Contaminants of concerned previously identifi ed from past soil sampling conducted for the UST Sites include: t otal petroleum hydrocarbon (TPH-gasoline), TPH-diesel, total reco verable petroleum hydrocarbon (TRPH), total extractable petroleum hydrocarbon (TEPH), total volatile petroleum hydrocarbons (TVPH) and/or benzene, toluene, ethylbenzene, lead and xylenes. MTBE w as not detected above the reporting limit in the subsurface soil

BARSTOW-DAGGETT AIRPORT (Continued) **S103393801**

samples analyzed from the UST Sites. Waste Disposal Site "A" was te material identified included construction debris, piles and sh ards of broken and melted glass, wood (some burned), wire, nails, scrap metal, piping, cans, brick, concrete, paint cans, suspecte d asbestos contaminated material (e.g. piping, insulation , tile and paneling), paint thinner cans and automobile parts. Past soil sampling results reportedmethylene chloride. The following metal s were detected in the subsurface soil samples: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, se lenium, thallium, vanadium, and zinc. Waste Disposal Site "B", a depression of unknown origin, several waste materials were observ ed protruding from the soil along the edges of the depression whi ch included a weathered car tire and asphalt roofingshingles with in a metal five-gallon bucket. Past soil sampling results reporte d the following metals: arsenic barium, beryllium, chromium, coba lt, copper, lead, molybdenum, nickel, thallium, vanadium, and zin c.

Comments Date:	Not reported
Comments:	Not reported
ID Name:	Not reported
ID Value:	Not reported
Alternate Name:	BARSTOW-DAGGETT AIRPORT
Alternate Name:	Barstow-Daggett Airport
Alternate Name:	Not reported
Special Programs Code:	Not reported
Special Programs Name:	Not reported

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31 **DAGGETT AIRPORT** **ENVIROSTOR** **S100351459**
West **BARSTOW/DAGGETT AIRPORT** **HIST CORTESE** **N/A**
1/2-1 **DAGGETT, CA 92327**
0.614 mi.
3240 ft.

Actual:
1919 ft.

Focus Map:
15

ENVIROSTOR:

Facility ID:	36450005
Status:	Refer: RWQCB
Status Date:	05/30/1995
Site Code:	400043
Site Type:	Historical
Site Type Detailed:	* Historical
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	Referred - Not Assigned
Division Branch:	Cleanup Cypress
Assembly:	Not reported
Senate:	Not reported
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	Not reported
Latitude:	0
Longitude:	0
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	NONE SPECIFIED

DAGGETT AIRPORT (Continued) **S100351459**

Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: T0607133364
Alias Type: GeoTracker Global ID
Alias Name: P43064
Alias Type: PCode
Alias Name: 400043
Alias Type: Project Code (Site Code)
Alias Name: 36450005
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: Not reported
Completed Sub Area Name: Not reported
Completed Document Type: Not reported
Completed Date: Not reported
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

HIST CORTESE:
Region: CORTESE
Facility County Code: 36
Reg By: CALSI
Reg Id: 36450005

H32 **DAGGETT ARMY AIRFIELD** **FUDS** **1007212123**
South **N/A**
1/2-1 **OTHER, CA**
0.744 mi.
3927 ft. **Site 1 of 5 in cluster H**

Actual:
1922 ft.

Focus Map:
15

FUDS:
EPA Region: 09
Congressional District: 08
FUDS Number: J09CA0317
State: CA
Facility Name: DAGGETT ARMY AIRFIELD
Fiscal Year: 2013
City: OTHER
Federal Facility ID: CA9799F5424
Telephone: 213-452-3920
INST ID: 57384
County: SAN BERNARDINO
RAB: Not reported
CORPS_DIST: Los Angeles District (SPL)
NPL Status: Not Listed
CTC: 4075.6999999999998
Current Owner: Local Government; Private Sector
Future Prog: Not reported

DAGGETT ARMY AIRFIELD (Continued) **1007212123**

Description: Daggett Army Air Field was roughly 1,099 acres in size and located in San Bernardino County, 11 miles southeast of Barstow and four miles southeast of Daggett. The site is currently owned and operated by the County of San Bernardino, Public Works Group, Department of Airports.
Current Program: Not reported
History: Just prior to WWII, the Civil Aeronautics Administration (CAA) selected the site as an important civil airfield and negotiated a standard agreement (AP-4) with the county of San Bernardino to maintain the airfield. Shortly thereafter, the site was chosen by the War Department as a Modification Center. On 4 May 1942, the government entered into an agreement with the County to lease the 1,099-acre site (renewable annually but not beyond 30 June 1967). On or about 29 May 1942, the government and Douglas Aircraft Company, Inc. entered into a cost-plus-fixed-fee ($1.00) contract, whereby Douglas agreed to do all things necessary and incident to the procurement, furnishing, delivery, and installation of equipment, machinery, machine tools, materials, supplies and facilities for proper operation of a Modification Center, which lasted until the middle of 1994, when Army Air Forces deactivated the project. There was no evidence of the lease ever having been executed, so it is believed that Douglas occupied and used the premises without any written agreement. On 12 November, the Secretary of War and Standard Oil Co. entered into an agreement, whereby Standard Oil agreed to install, operate, and maintain lubricating oil storage and distribution facilities at the site. In addition, on 20 December 1943, the CAA was granted a permit to use and occupy two parcels of land totaling 11.2 acres at the Modification Center for a radio range and communication building site. The original permit period ended 30 June 1944; however, the lease contained a provision for annual renewal, at the option of the government, through 30 June 1967. The site was classified as surplus on 15 November 1945. The War Assets Administration assumed custody and accountability for the site on 27 June 1946, with the installation immediately transferred to the Department of Navy. The County obtained control of the facility from the military in 1958.
Latitude Degree: 34
Latitude Minute: 51
Latitude Second: 15
Latitude Direction: N
Longitude Degree: -116
Longitude Minute: 47
Longitude Second: 25
Longitude Direction: E

FUDS:
Inst ID: 57384
FUDS Number: J09CA0317
Facility Name: DAGGETT ARMY AIRFIELD
PHASE: 1
ARC: Y
DIST: SPL
MMRP: Y
MRA ID: 1

Inst ID: 57384
FUDS Number: J09CA0317
Facility Name: DAGGETT ARMY AIRFIELD
PHASE: 1
ARC: Y

DAGGETT ARMY AIRFIELD (Continued) **1007212123**

DIST:	SPL
MMRP:	Y
MRA ID:	2
Inst ID:	57384
FUDS Number:	J09CA0317
Facility Name:	DAGGETT ARMY AIRFIELD
PHASE:	1
ARC:	Y
DIST:	SPL
MMRP:	Y
MRA ID:	3

H33 **SKEET AND HARMONIZATION RANGES** **UXO** **1018150931**
South **N/A**
1/2-1 **4.5 MILES E OF DAGGETT, CA**
0.744 mi.
3927 ft. **Site 2 of 5 in cluster H**

Actual: **1922 ft.**
Focus Map: **15**

UXO:

DoD Component:	FUDS
Installation Name:	DAGGETT ARMY AIRFIELD
Facility Address 2:	Not reported
Site ID:	02OEW
Site Type:	Small Arms Range
Latitude:	34.854167
Longitude:	-116.790278

H34 **PISTOL AND SUBMACHINE GUN RANGE** **UXO** **1023964156**
South **N/A**
1/2-1 **4.5 MILES E OF DAGGETT, CA**
0.744 mi.
3927 ft. **Site 3 of 5 in cluster H**

Actual: **1922 ft.**
Focus Map: **15**

UXO:

DoD Component:	FUDS
Installation Name:	DAGGETT ARMY AIRFIELD
Facility Address 2:	Not reported
Site ID:	04OEW
Site Type:	Small Arms Range
Latitude:	34.854167
Longitude:	-116.790278

H35 **MCSC BARSTOW** **ENVIROSTOR** **S107736711**
South **N/A**
1/2-1 **BARSTOW, CA**
0.744 mi.
3930 ft. **Site 4 of 5 in cluster H**

Actual: **1922 ft.**
Focus Map: **15**

ENVIROSTOR:

Facility ID:	80000537
Status:	Inactive - Needs Evaluation
Status Date:	07/01/2005
Site Code:	Not reported

MCSC BARSTOW (Continued) **S107736711**

Site Type:	Military Evaluation
Site Type Detailed:	FUDS
Acres:	Not reported
NPL:	NO
Regulatory Agencies:	SMBRP
Lead Agency:	SMBRP
Program Manager:	Not reported
Supervisor:	Douglas Bautista
Division Branch:	Cleanup Cypress
Assembly:	33
Senate:	16
Special Program:	Not reported
Restricted Use:	NO
Site Mgmt Req:	NONE SPECIFIED
Funding:	DERA
Latitude:	34.85416
Longitude:	-116.7902
APN:	NONE SPECIFIED
Past Use:	NONE SPECIFIED
Potential COC:	Explosives (UXO, MEC
Confirmed COC:	NONE SPECIFIED
Potential Description:	NONE SPECIFIED
Alias Name:	Marine Corps Air Station, Barstow
Alias Type:	Alternate Name
Alias Name:	CA99799F598400
Alias Type:	Federal Facility ID
Alias Name:	J09CA1095
Alias Type:	INPR
Alias Name:	80000537
Alias Type:	Envirostor ID Number

Completed Info:

Completed Area Name:	Not reported
Completed Sub Area Name:	Not reported
Completed Document Type:	Not reported
Completed Date:	Not reported
Comments:	Not reported
Future Area Name:	Not reported
Future Sub Area Name:	Not reported
Future Document Type:	Not reported
Future Due Date:	Not reported
Schedule Area Name:	Not reported
Schedule Sub Area Name:	Not reported
Schedule Document Type:	Not reported
Schedule Due Date:	Not reported
Schedule Revised Date:	Not reported

H36 **MODIFICATION CNTR NO 1** **ENVIROSTOR** **S107736756**
South **(4 MILES EAST OF)** **N/A**
1/2-1 **DAGGETT, CA**
0.744 mi.
3930 ft. **Site 5 of 5 in cluster H**

Actual:
1922 ft.

Focus Map:
15

ENVIROSTOR:

Facility ID:	80001057
Status:	Inactive - Needs Evaluation
Status Date:	07/01/2005

MODIFICATION CNTR NO 1 (Continued) **S107736756**

Site Code: Not reported
Site Type: Military Evaluation
Site Type Detailed: FUDS
Acres: Not reported
NPL: NO
Regulatory Agencies: SMBRP
Lead Agency: SMBRP
Program Manager: Not reported
Supervisor: Douglas Bautista
Division Branch: Cleanup Cypress
Assembly: 33
Senate: 16
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: DERA
Latitude: 34.85416
Longitude: -116.7902
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CA99799FA01400
Alias Type: Federal Facility ID
Alias Name: J09CA7191
Alias Type: INPR
Alias Name: 80001057
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: Inventory Project Report (INPR)
Completed Date: 03/30/1999
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

Count: 44 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
DAGGETT	S119102893	SUNRAY ENERGY 2	35100 SANTA FE ST	92327	San Bern. Co. Permit
DAGGETT	S121309850	SCE SEGS 2 SUBSTATION	1/2 MILE W/O SUNRAY LANE	92327	San Bern. Co. Permit
DAGGETT	S121309846	SCE MINNEOLA SUBSTATION	1/4 MILE W/O SUNRAY LANE & 1 MILE N/O SANTA FE ST	92327	San Bern. Co. Permit
DAGGETT	S108724309	VAN DAM RANCH	39200 HIDDEN SPRINGS	92327	San Bern. Co. Permit
DAGGETT	S104761849	AG-HARTER, JOE	34530 MINNEOLA RD	92327	San Bern. Co. Permit
DAGGETT	1018273553	SUNRAY ENERGY 2, LLC	35100 SANTA FE STREET	92327	RCRA-LQG
DAGGETT	1019899387	SUNRAY ENERGY	35100 SANTA FE STREET	92327	RCRA-LQG
DAGGETT	96325641		35100 SANTA FE	92327	ERNS
DAGGETT	96330292		35100 SANTA FE	92327	ERNS
DAGGETT	94233980		35100 SANTA FE	92327	ERNS
DAGGETT	94245045		35100 SANTA FE	92327	ERNS
DAGGETT	94242180		35100 SANTA FE	92327	ERNS
DAGGETT	95283208		35100 SANTA FE		ERNS
DAGGETT	S106932018	SEGS 1	SANTA FE RD	92327	SWEEPS UST
DAGGETT	S114001660		COOLWATER GENERATING STATION - UNIT 2, COOLING TOWER , SOUTHSIDE - 37000 SANTA FE RD.	92327	CHMIRS
DAGGETT	S105663481		ALTA POWER, 37000 EAST SANTA FE	92327	CHMIRS
DAGGETT	S105646012		SOLAR TUBE FACILITY 3700 SANTA FE ROAD	92327	CHMIRS
DAGGETT	S105884836		CT41 FUEL SKID, 37000 SANTA FE ST.	92327	CHMIRS
DAGGETT	S110979599		COOLWATER GENERATING STATION, 37000 SANTA FE RD	92327	CHMIRS
DAGGETT	S106400173		161 MM ON THE LOS ANGELES SUBDIVISION, THE NEAREST CROSS STREET IS SANTA FE		CHMIRS
DAGGETT	S105886436		SANTA FE ST. AND DAGGETT RD.		CHMIRS
DAGGETT	1000112544	LUZ ENG DAGGETT SITE OPS	EAST SANTA FE RD	92327	RCRA NonGen / NLR
DAGGETT	1016264754	LUZ ENG DAGGETT SITE OPS	EAST SANTA FE RD	92327	FINDS, ECHO
DAGGETT	1023316262	SOUTHERN CALIFORNIA EDISON MINNEOLA SUBSTATION	1/4 MI WEST O SUNRAY LANE & 5 MI NORTH O SANTA	92365	FINDS
DAGGETT	1023357564	SOUTHERN CALIFORNIA EDISON SEGS 2 SUBSTATION	1.2 MI EAST O SUNRAY LANE AND 5 MI NORTH O SANTA F	92365	FINDS
DAGGETT	S113005588	DAGGET LEASING CORP. SEGS I & II	EAST SANTA FE RD	92327	HAZNET
HARVARD STATION	S102440452	UPRR HARVARD STATION	MINNEOLA RD	92327	LUST, HIST CORTESE
HARVARD STATION	S110655024	UPRR HARVARD STATION	MINNEOLA RD	92327	LUST
HARVARD STATION	1023305672	UPRR HARVARD STATION	MINNEOLA RD	92327	FINDS
NEWBERRY SPRINGS	S108724311	ABANDONED HAZARDOUS WASTE	SILVER VALLEY RD	92365	San Bern. Co. Permit
NEWBERRY SPRINGS	S111758631		44564 VALLEY CENTER RD, SITE #300598	92365	CHMIRS
NEWBERRY SPRINGS	S114001470		ON NATIONAL TRAILS HIGHWAY, APPROXIMATELY 1/2 MILE OF MINNEOLA ROAD	92365	CHMIRS
NEWBERRY SPRINGS	S111756712		EB I-40 AT HIDDEN SPRINGS		CHMIRS
NEWBERRY SPRINGS	S116779577		NEWBERRY RD. NO SILVER VALLEY RD.		CHMIRS
NEWBERRY SPRINGS	S117331254		CROSS OF MINNEOLA ROAD @ SILVER VALLEY ROAD		CHMIRS
NEWBERRY SPRINGS	S117331273		CROSS OF MINNEOLA ROAD @ SILVER VALLEY ROAD		CHMIRS
SAN BERNARDINO COUNT	S121684857	TRACT MAP 18478	SAN BERNARDINO/MUSCOY		CIWQS
SAN BERNARDINO COUNT	S106389145		COOL WATER GENERATING STATION EAST SANTA FE ST PAGGET		CHMIRS

Count: 44 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SAN BERNARDINO COUNT	S106389350		QUAIL HOLLOW S 16 T 2N R 27E (SAN BERNARDINO MERIDIAN)		CHMIRS
SAN BERNARDINO COUNT	M300003168	VULCAN MATERIALS CO.	SAN BERNARDINO (#010)		US MINES
SAN BERNARDINO COUNT	M300003174	HOLLIDAY TRUCKING, INC.	SAN BERARDINO PIT		US MINES
YERMO	S105672673		NB I15 AT MINNEOLA ON RAMP		CHMIRS
YERMO	1017413293	YERMO DISPOSAL SITE	40950 MINNEOLA ROAD	92398	FINDS
YERMO	S112961411	SUKUT EQUIPMENT INC	40950 MINNEOLA RD	92365	HAZNET

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/22/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 14

Source: EPA
Telephone: N/A
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/22/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 14

Source: EPA
Telephone: N/A
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/22/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 14

Source: EPA
Telephone: N/A
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 11/07/2016
Date Data Arrived at EDR: 01/05/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 92

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 04/06/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 66

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Quarterly

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 66

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Quarterly

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/16/2018
Date Data Arrived at EDR: 02/22/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 78

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 02/13/2018
Date Data Arrived at EDR: 02/27/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/29/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 02/13/2018
Date Data Arrived at EDR: 02/27/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/29/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Varies

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 01/16/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 63

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 03/27/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

STANDARD ENVIRONMENTAL RECORDS

State- and tribal - equivalent NPL

CA RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 01/30/2018
Date Data Arrived at EDR: 01/31/2018
Date Made Active in Reports: 03/19/2018
Number of Days to Update: 47

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

CA ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 01/30/2018
Date Data Arrived at EDR: 01/31/2018
Date Made Active in Reports: 03/19/2018
Number of Days to Update: 47

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

CA SWF/LF (SWIS): Solid Waste Information System
Active, Closed and Inactive Landfills. SWF/LF records typically contain an inve ntory of solid waste disposal facilities or landfills. These may be active or i nactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/12/2018
Date Data Arrived at EDR: 02/14/2018
Date Made Active in Reports: 04/03/2018
Number of Days to Update: 48

Source: Department of Resources Recycling and Recovery
Telephone: 916-341-6320
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Quarterly

State and tribal leaking storage tank lists

CA LUST REG 7: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004
Date Data Arrived at EDR: 02/26/2004
Date Made Active in Reports: 03/24/2004
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)
Telephone: 760-776-8943
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

CA LUST: Leaking Underground Fuel Tank Report (GEOTRACKER)
Leaking Underground Storage Tank (LUST) Sites included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 03/21/2018
Number of Days to Update: 7

Source: State Water Resources Control Board
Telephone: see region list
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Quarterly

CA LUST REG 9: Leaking Underground Storage Tank Report
Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001
Date Data Arrived at EDR: 04/23/2001
Date Made Active in Reports: 05/21/2001
Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-637-5595
Last EDR Contact: 09/26/2011
Next Scheduled EDR Contact: 01/09/2012
Data Release Frequency: No Update Planned

CA LUST REG 8: Leaking Underground Storage Tanks
California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005
Date Data Arrived at EDR: 02/15/2005
Date Made Active in Reports: 03/28/2005
Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)
Telephone: 909-782-4496
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: Varies

CA LUST REG 6V: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005
Date Data Arrived at EDR: 06/07/2005
Date Made Active in Reports: 06/29/2005
Number of Days to Update: 22

Source: California Regional Water Quality Control Board Victorville Branch Office (6)
Telephone: 760-241-7365
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

CA LUST REG 6L: Leaking Underground Storage Tank Case Listing
For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/09/2003
Date Data Arrived at EDR: 09/10/2003
Date Made Active in Reports: 10/07/2003
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Lahontan Region (6)
Telephone: 530-542-5572
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

CA LUST REG 5: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008
Date Data Arrived at EDR: 07/22/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-4834
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

CA LUST REG 4: Underground Storage Tank Leak List
Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6710
Last EDR Contact: 09/06/2011
Next Scheduled EDR Contact: 12/19/2011
Data Release Frequency: No Update Planned

CA LUST REG 3: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003
Date Data Arrived at EDR: 05/19/2003
Date Made Active in Reports: 06/02/2003
Number of Days to Update: 14

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-542-4786
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

CA LUST REG 2: Fuel Leak List
Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-622-2433
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: Quarterly

CA LUST REG 1: Active Toxic Site Investigation
Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001
Date Data Arrived at EDR: 02/28/2001
Date Made Active in Reports: 03/29/2001
Number of Days to Update: 29

Source: California Regional Water Quality Control Board North Coast (1)
Telephone: 707-570-3769
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/14/2017
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 80

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

CA CPS-SLIC: Statewide SLIC Cases (GEOTRACKER)
Cleanup Program Sites (CPS; also known as Site Cleanups [SC] and formerly known as Spills, Leaks, Investigations, and Cleanups [SLIC] sites) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 03/21/2018
Number of Days to Update: 7

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA SLIC REG 1: Active Toxic Site Investigations
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003
Date Data Arrived at EDR: 04/07/2003
Date Made Active in Reports: 04/25/2003
Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)
Telephone: 707-576-2220
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

CA SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-286-0457
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: Quarterly

CA SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006
Date Data Arrived at EDR: 05/18/2006
Date Made Active in Reports: 06/15/2006
Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-549-3147
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: Semi-Annually

CA SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004
Date Data Arrived at EDR: 11/18/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6600
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: Varies

CA SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005
Date Data Arrived at EDR: 04/05/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-3291
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: Semi-Annually

CA SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005
Date Data Arrived at EDR: 05/25/2005
Date Made Active in Reports: 06/16/2005
Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch
Telephone: 619-241-6583
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: Semi-Annually

CA SLIC REG 6L: SLIC Sites
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board, Lahontan Region
Telephone: 530-542-5574
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

CA SLIC REG 7: SLIC List
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004
Date Data Arrived at EDR: 11/29/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 36

Source: California Regional Quality Control Board, Colorado River Basin Region
Telephone: 760-346-7491
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

CA SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008
Date Data Arrived at EDR: 04/03/2008
Date Made Active in Reports: 04/14/2008
Number of Days to Update: 11

Source: California Region Water Quality Control Board Santa Ana Region (8)
Telephone: 951-782-3298
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: Semi-Annually

CA SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007
Date Data Arrived at EDR: 09/11/2007
Date Made Active in Reports: 09/28/2007
Number of Days to Update: 17

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-467-2980
Last EDR Contact: 08/08/2011
Next Scheduled EDR Contact: 11/21/2011
Data Release Frequency: Annually

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 05/15/2017
Date Data Arrived at EDR: 05/30/2017
Date Made Active in Reports: 10/13/2017
Number of Days to Update: 136

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Varies

State and tribal registered storage tank lists

CA UST CLOSURE: Proposed Closure of Underground Storage Tank (UST) Cases
UST cases that are being considered for closure by either the State Water Resources Control Board or the Executive Director have been posted for a 60-day public comment period. UST Case Closures being proposed for consideration by the State Water Resources Control Board. These are primarily UST cases that meet closure criteria under the decisional framework in State Water Board Resolution No. 92-49 and other Board orders. UST Case Closures proposed for consideration by the Executive Director pursuant to State Water Board Resolution No. 2012-0061. These are cases that meet the criteria of the Low-Threat UST Case Closure Policy. UST Case Closure Review Denials and Approved Orders.

Date of Government Version: 03/08/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 916-327-7844
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA MILITARY UST SITES: Military UST Sites (GEOTRACKER)
Military ust sites

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA UST: Active UST Facilities
Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 03/29/2018
Number of Days to Update: 15

Source: SWRCB
Telephone: 916-341-5851
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Semi-Annually

CA AST: Aboveground Petroleum Storage Tank Facilities
A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 07/06/2016
Date Data Arrived at EDR: 07/12/2016
Date Made Active in Reports: 09/19/2016
Number of Days to Update: 69

Source: California Environmental Protection Agency
Telephone: 916-327-5092
Last EDR Contact: 03/21/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R1: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: N/A
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: N/A
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: N/A
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: N/A
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: N/A
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: N/A
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: N/A
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: N/A
Telephone: N/A
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27
Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27
Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

State and tribal voluntary cleanup sites

CA VCP: Voluntary Cleanup Program Properties
Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 01/30/2018
Date Data Arrived at EDR: 01/31/2018
Date Made Active in Reports: 03/19/2018
Number of Days to Update: 47
Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Quarterly

State and tribal Brownfields sites

CA BROWNFIELDS: Considered Brownfieds Sites Listing
A listing of sites the SWRCB considers to be Brownfields since these are sites have come to them through the MOA Process.

Date of Government Version: 03/26/2018
Date Data Arrived at EDR: 03/27/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 38
Source: State Water Resources Control Board
Telephone: 916-323-7905
Last EDR Contact: 03/27/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 01/19/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 21
Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 03/21/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Semi-Annually

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

CA WMUDS/SWAT: Waste Management Unit Database

Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000
Date Data Arrived at EDR: 04/10/2000
Date Made Active in Reports: 05/10/2000
Number of Days to Update: 30

Source: State Water Resources Control Board
Telephone: 916-227-4448
Last EDR Contact: 05/03/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: No Update Planned

CA SWRCY: Recycler Database

A listing of recycling facilities in California.

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Quarterly

CA HAULERS: Registered Waste Tire Haulers Listing

A listing of registered waste tire haulers.

Date of Government Version: 02/08/2018
Date Data Arrived at EDR: 02/09/2018
Date Made Active in Reports: 03/20/2018
Number of Days to Update: 39

Source: Integrated Waste Management Board
Telephone: 916-341-6422
Last EDR Contact: 05/22/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 01/30/2018
Next Scheduled EDR Contact: 05/14/2018
Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 05/04/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Varies

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 02/22/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 71

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: No Update Planned

Local Lists of Hazardous waste / Contaminated Sites

CA HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005
Date Data Arrived at EDR: 08/03/2006
Date Made Active in Reports: 08/24/2006
Number of Days to Update: 21

Source: Department of Toxic Substance Control
Telephone: 916-323-3400
Last EDR Contact: 02/23/2009
Next Scheduled EDR Contact: 05/25/2009
Data Release Frequency: No Update Planned

CA SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 01/30/2018
Date Data Arrived at EDR: 01/31/2018
Date Made Active in Reports: 03/19/2018
Number of Days to Update: 47

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Quarterly

CA CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 06/30/2017
Date Data Arrived at EDR: 08/18/2017
Date Made Active in Reports: 09/21/2017
Number of Days to Update: 34

Source: Department of Toxic Substances Control
Telephone: 916-255-6504
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Varies

CA TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995
Date Data Arrived at EDR: 08/30/1995
Date Made Active in Reports: 09/26/1995
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 916-227-4364
Last EDR Contact: 01/26/2009
Next Scheduled EDR Contact: 04/27/2009
Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/22/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 71

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Quarterly

Local Lists of Registered Storage Tanks

CA SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

Date of Government Version: 06/01/1994
Date Data Arrived at EDR: 07/07/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 35

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/03/2005
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CA UST MENDOCINO: Mendocino County UST Database

A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 02/28/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 03/28/2018
Number of Days to Update: 27

Source: Department of Public Health
Telephone: 707-463-4466
Last EDR Contact: 05/22/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Annually

CA HIST UST: Hazardous Substance Storage Container Database

The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990
Date Data Arrived at EDR: 01/25/1991
Date Made Active in Reports: 02/12/1991
Number of Days to Update: 18

Source: State Water Resources Control Board
Telephone: 916-341-5851
Last EDR Contact: 07/26/2001
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CA SAN FRANCISCO AST: Aboveground Storage Tank Site Listing

Aboveground storage tank sites

Date of Government Version: 04/19/2018
Date Data Arrived at EDR: 04/24/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 10

Source: San Francisco County Department of Public Health
Telephone: 415-252-3896
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

CA FID UST: Facility Inventory Database

The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994
Date Data Arrived at EDR: 09/05/1995
Date Made Active in Reports: 09/29/1995
Number of Days to Update: 24

Source: California Environmental Protection Agency
Telephone: 916-341-5851
Last EDR Contact: 12/28/1998
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Local Land Records

CA LIENS: Environmental Liens Listing

A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 01/28/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 04/16/2018
Number of Days to Update: 46

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/31/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Varies

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 94

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Semi-Annually

CA DEED: Deed Restriction Listing

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 02/08/2018
Date Data Arrived at EDR: 02/08/2018
Date Made Active in Reports: 02/08/2018
Number of Days to Update: 0

Source: DTSC and SWRCB
Telephone: 916-323-3400
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Semi-Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 01/19/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 63

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 03/27/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

Records of Emergency Release Reports

CA CHMIRS: California Hazardous Material Incident Report System

California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 02/15/2018
Date Data Arrived at EDR: 02/20/2018
Date Made Active in Reports: 04/03/2018
Number of Days to Update: 42

Source: Office of Emergency Services
Telephone: 916-845-8400
Last EDR Contact: 04/24/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Semi-Annually

CA LDS: Land Disposal Sites Listing (GEOTRACKER)

Land Disposal sites (Landfills) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Qualilty Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Quarterly

CA MCS: Military Cleanup Sites Listing (GEOTRACKER)

Military sites (consisting of: Military UST sites; Military Privatized sites; and Military Cleanup sites [formerly known as DoD non UST]) included in GeoTracker. GeoTracker is the Water Boards data management system for sites that impact, or have the potential to impact, water quality in California, with emphasis on groundwater.

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 03/21/2018
Number of Days to Update: 7

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Quarterly

CA SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/22/2013
Number of Days to Update: 50

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 12/11/2017
Date Data Arrived at EDR: 12/26/2017
Date Made Active in Reports: 02/09/2018
Number of Days to Update: 45

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 03/28/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/31/2015
Date Data Arrived at EDR: 07/08/2015
Date Made Active in Reports: 10/13/2015
Number of Days to Update: 97

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 05/25/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Semi-Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 04/11/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 05/15/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 01/11/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 03/02/2018
Number of Days to Update: 42

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 03/27/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 05/07/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 04/22/2013
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/08/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 06/21/2017
Date Made Active in Reports: 01/05/2018
Number of Days to Update: 198

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 03/23/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 01/10/2018
Date Made Active in Reports: 01/12/2018
Number of Days to Update: 2

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/25/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 04/09/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 05/11/2018
Number of Days to Update: 94

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 11/02/2017
Date Data Arrived at EDR: 11/17/2017
Date Made Active in Reports: 12/08/2017
Number of Days to Update: 21

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 04/20/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 10/17/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 3

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 06/01/2017
Date Data Arrived at EDR: 06/09/2017
Date Made Active in Reports: 10/13/2017
Number of Days to Update: 126

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 04/09/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25
Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25
Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: Quarterly

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 08/30/2016
Date Data Arrived at EDR: 09/08/2016
Date Made Active in Reports: 10/21/2016
Number of Days to Update: 43
Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 05/03/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 03/09/2018
Next Scheduled EDR Contact: 06/18/2018
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 06/04/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 05/24/2017
Date Data Arrived at EDR: 11/30/2017
Date Made Active in Reports: 12/15/2017
Number of Days to Update: 15
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 04/27/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 01/03/2018
Date Data Arrived at EDR: 01/04/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 99

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 04/05/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012
Date Data Arrived at EDR: 08/07/2012
Date Made Active in Reports: 09/18/2012
Number of Days to Update: 42

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 05/03/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2017
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 79

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 04/06/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 09/28/2017
Number of Days to Update: 218
Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 05/25/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546
Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 04/11/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 12/23/2016
Date Data Arrived at EDR: 12/27/2016
Date Made Active in Reports: 02/17/2017
Number of Days to Update: 52
Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 05/07/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 06/23/2017
Date Data Arrived at EDR: 10/11/2017
Date Made Active in Reports: 11/03/2017
Number of Days to Update: 23
Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/18/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 03/02/2018
Number of Days to Update: 24
Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 03/02/2018
Number of Days to Update: 24
Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Varies

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem

Date of Government Version: 10/27/2009
Date Data Arrived at EDR: 11/10/2009
Date Made Active in Reports: 12/08/2009
Number of Days to Update: 28
Source: N/A
Telephone: N/A
Last EDR Contact: 11/12/1996
Next Scheduled EDR Contact: N/A
Data Release Frequency: Annually

US AIRS MINOR: Aerometric Information Retrieval System Facility Subsystem

Date of Government Version: 10/27/2009
Date Data Arrived at EDR: 11/10/2009
Date Made Active in Reports: 12/08/2009
Number of Days to Update: 28

Source: N/A
Telephone: N/A
Last EDR Contact: 11/12/1996
Next Scheduled EDR Contact: N/A
Data Release Frequency: Annually

US MINES: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Varies

US MINES 2: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 12/20/2017
Date Data Arrived at EDR: 12/21/2017
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 92

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/24/2018
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/21/2018
Date Data Arrived at EDR: 02/23/2018
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 28

Source: EPA
Telephone: (415) 947-8000
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites
A listing of unexploded ordnance site locations

Date of Government Version: 09/30/2016
Date Data Arrived at EDR: 10/31/2017
Date Made Active in Reports: 01/12/2018
Number of Days to Update: 73

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information
ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 01/13/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 03/02/2018
Number of Days to Update: 42

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing
A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 01/04/2018
Date Data Arrived at EDR: 01/19/2018
Date Made Active in Reports: 04/13/2018
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 06/01/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing
This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/20/2018
Date Data Arrived at EDR: 02/21/2018
Date Made Active in Reports: 03/23/2018
Number of Days to Update: 30

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 05/23/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Quarterly

Other Ascertainable Records

CA BOND EXP. PLAN: Bond Expenditure Plan
Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989
Date Data Arrived at EDR: 07/27/1994
Date Made Active in Reports: 08/02/1994
Number of Days to Update: 6

Source: Department of Health Services
Telephone: 916-255-2118
Last EDR Contact: 05/31/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CA CORTESE: "Cortese" Hazardous Waste & Substances Sites List
The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 03/26/2018
Date Data Arrived at EDR: 03/27/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 38

Source: CAL EPA/Office of Emergency Information
Telephone: 916-323-3400
Last EDR Contact: 03/27/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

CA CUPA LIVERMORE-PLEASANTON: CUPA LIVERMORE-PLEASANTON
list of facilities associated with the various CUPA programs in Livermore-Pleasanton

Date of Government Version: 02/28/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 64

Source: Livermore-Pleasanton Fire Department
Telephone: 925-454-2361
Last EDR Contact: 05/07/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Varies

CA CUPA SAN FRANCISCO CO: CUPA SAN FRANCISCO CO
Cupa facilities

Date of Government Version: 04/20/2018
Date Data Arrived at EDR: 04/24/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 10

Source: San Francisco County Department of Environmental Health
Telephone: 415-252-3896
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

CA DRYCLEAN AVAQMD: DRYCLEAN AVAQMD
A listing of dry cleaners in the Antelope Valley Air Quality Management District.

Date of Government Version: 03/08/2018
Date Data Arrived at EDR: 03/13/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 52

Source: Antelope Valley Air Quality Management District
Telephone: 661-723-8070
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Varies

CA DRYCLEANERS: Cleaner Facilities
A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 03/27/2018
Date Data Arrived at EDR: 03/29/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 36

Source: Department of Toxic Substance Control
Telephone: 916-327-4498
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Annually

CA DRYCLEAN SOUTH COAST: DRYCLEAN SOUTH COAST
A listing of dry cleaners in the South Coast Air Quality Management District

Date of Government Version: 03/16/2018
Date Data Arrived at EDR: 03/20/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 45

Source: South Coast Air Quality Management District
Telephone: 909-396-3211
Last EDR Contact: 05/22/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Varies

CA EMI: Emissions Inventory Data
Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2015
Date Data Arrived at EDR: 03/21/2017
Date Made Active in Reports: 08/15/2017
Number of Days to Update: 147

Source: California Air Resources Board
Telephone: 916-322-2990
Last EDR Contact: 03/23/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Varies

CA ENF: Enforcement Action Listing

A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/19/2018
Number of Days to Update: 54

Source: State Water Resoruces Control Board
Telephone: 916-445-9379
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

CA Financial Assurance 1: Financial Assurance Information Listing

Financial Assurance information

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/20/2018
Number of Days to Update: 55

Source: Department of Toxic Substances Control
Telephone: 916-255-3628
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

CA Financial Assurance 2: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 02/14/2018
Date Data Arrived at EDR: 02/16/2018
Date Made Active in Reports: 04/03/2018
Number of Days to Update: 46

Source: California Integrated Waste Management Board
Telephone: 916-341-6066
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Varies

CA HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 07/12/2017
Date Made Active in Reports: 10/17/2017
Number of Days to Update: 97

Source: California Environmental Protection Agency
Telephone: 916-255-1136
Last EDR Contact: 04/12/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Annually

CA ICE: ICE

Contains data pertaining to the Permitted Facilities with Inspections / Enforcements sites tracked in Envirostor.

Date of Government Version: 02/20/2018
Date Data Arrived at EDR: 02/21/2018
Date Made Active in Reports: 04/03/2018
Number of Days to Update: 41

Source: Department of Toxic Subsances Control
Telephone: 877-786-9427
Last EDR Contact: 05/23/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Quarterly

CA HIST CORTESE: Hazardous Waste & Substance Site List

The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001
Date Data Arrived at EDR: 01/22/2009
Date Made Active in Reports: 04/08/2009
Number of Days to Update: 76

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/22/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

CA HWP: EnviroStor Permitted Facilities Listing
Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 02/20/2018
Date Data Arrived at EDR: 02/21/2018
Date Made Active in Reports: 04/03/2018
Number of Days to Update: 41
Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/23/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Quarterly

CA HWT: Registered Hazardous Waste Transporter Database
A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 01/08/2018
Date Data Arrived at EDR: 01/09/2018
Date Made Active in Reports: 02/06/2018
Number of Days to Update: 28
Source: Department of Toxic Substances Control
Telephone: 916-440-7145
Last EDR Contact: 04/11/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Quarterly

CA MINES: Mines Site Location Listing
A listing of mine site locations from the Office of Mine Reclamation.

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51
Source: Department of Conservation
Telephone: 916-322-1080
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Quarterly

CA MWMP: Medical Waste Management Program Listing
The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 02/27/2018
Date Data Arrived at EDR: 03/05/2018
Date Made Active in Reports: 04/16/2018
Number of Days to Update: 42
Source: Department of Public Health
Telephone: 916-558-1784
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Varies

CA NPDES: NPDES Permits Listing
A listing of NPDES permits, including stormwater.

Date of Government Version: 03/14/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51
Source: State Water Resources Control Board
Telephone: 916-445-9379
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Quarterly

CA PEST LIC: Pesticide Regulation Licenses Listing
A listing of licenses and certificates issued by the Department of Pesticide Regulation. The DPR issues licenses and/or certificates to: Persons and businesses that apply or sell pesticides; Pest control dealers and brokers; Persons who advise on agricultural pesticide applications.

Date of Government Version: 03/05/2018
Date Data Arrived at EDR: 03/05/2018
Date Made Active in Reports: 04/19/2018
Number of Days to Update: 45
Source: Department of Pesticide Regulation
Telephone: 916-445-4038
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Quarterly

CA PROC: Certified Processors Database
A listing of certified processors.

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51
Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Quarterly

CA NOTIFY 65: Proposition 65 Records
Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 03/23/2018
Date Data Arrived at EDR: 03/27/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 38
Source: State Water Resources Control Board
Telephone: 916-445-3846
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: No Update Planned

CA UIC: UIC Listing
A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51
Source: Deaprtment of Conservation
Telephone: 916-445-2408
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA WASTEWATER PITS: Oil Wastewater Pits Listing
Water officials discovered that oil producers have been dumping chemical-laden wastewater into hundreds of unlined pits that are operating without proper permits. Inspections completed by the Central Valley Regional Water Quality Control Board revealed the existence of previously unidentified waste sites. The water boards review found that more than one-third of the region's active disposal pits are operating without permission.

Date of Government Version: 04/15/2015
Date Data Arrived at EDR: 04/17/2015
Date Made Active in Reports: 06/23/2015
Number of Days to Update: 67
Source: RWQCB, Central Valley Region
Telephone: 559-445-5577
Last EDR Contact: 04/13/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Varies

CA WDS: Waste Discharge System
Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007
Date Data Arrived at EDR: 06/20/2007
Date Made Active in Reports: 06/29/2007
Number of Days to Update: 9
Source: State Water Resources Control Board
Telephone: 916-341-5227
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Quarterly

CA WIP: Well Investigation Program Case List
Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009
Date Data Arrived at EDR: 07/21/2009
Date Made Active in Reports: 08/03/2009
Number of Days to Update: 13
Source: Los Angeles Water Quality Control Board
Telephone: 213-576-6726
Last EDR Contact: 03/21/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Varies

CA MILITARY PRIV SITES: Military Privatized Sites (GEOTRACKER)
Military privatized sites

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA OTHER OIL GAS: OTHER OIL & GAS (GEOTRACKER)
Other Oil & Gas Projects sites

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA PROD WATER PONDS: PROD WATER PONDS (GEOTRACKER)
Produced water ponds sites

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA PROJECT: PROJECT (GEOTRACKER)
Projects sites

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA NON-CASE INFO: NON-CASE INFO (GEOTRACKER)
Non-Case Information sites

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA SAMPLING POINT: SAMPLING POINT (GEOTRACKER)
Sampling point - public sites

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA WELL STIM PROJ: WELL SAMP PROJ (GEOTRACKER)
Includes areas of groundwater monitoring plans, a depiction of the monitoring network, and the facilities, boundaries, and subsurface characteristics of the oilfield and the features (oil and gas wells, produced water ponds, UIC wells, water supply wells, etc?) being monitored

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

CA CIWQS: The California Integrated Water Quality System

The California Integrated Water Quality System (CIWQS) is a computer system used by the State and Regional Water Quality Control Boards to track information about places of environmental interest, manage permits and other orders, track inspections, and manage violations and enforcement activities.

Date of Government Version: 03/05/2018
Date Data Arrived at EDR: 03/05/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 60

Source: State Water Resources Control Board
Telephone: 866-794-4977
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Varies

CA UIC GEO: UIC GEO (GEOTRACKER)

Underground control injection sites

Date of Government Version: 03/12/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 51

Source: State Water Resource Control Board
Telephone: 866-480-1028
Last EDR Contact: 12/12/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Varies

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

CA RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

CA RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

COUNTY RECORDS

ALAMEDA COUNTY:

Contaminated Sites
A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 01/09/2018
Date Data Arrived at EDR: 01/11/2018
Date Made Active in Reports: 02/22/2018
Number of Days to Update: 42

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 04/05/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Semi-Annually

Underground Tanks
Underground storage tank sites located in Alameda county.

Date of Government Version: 04/05/2018
Date Data Arrived at EDR: 04/10/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 24

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 04/05/2018
Next Scheduled EDR Contact: 04/24/2047
Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA Facility List
Cupa Facility List

Date of Government Version: 03/01/2018
Date Data Arrived at EDR: 03/05/2018
Date Made Active in Reports: 03/15/2018
Number of Days to Update: 10

Source: Amador County Environmental Health
Telephone: 209-223-6439
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Varies

BUTTE COUNTY:

CUPA Facility Listing
Cupa facility list.

Date of Government Version: 04/21/2017
Date Data Arrived at EDR: 04/25/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 106

Source: Public Health Department
Telephone: 530-538-7149
Last EDR Contact: 04/05/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: No Update Planned

CALVERAS COUNTY:

CUPA Facility Listing
Cupa Facility Listing

Date of Government Version: 01/25/2018
Date Data Arrived at EDR: 01/26/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 47

Source: Calveras County Environmental Health
Telephone: 209-754-6399
Last EDR Contact: 03/26/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

COLUSA COUNTY:

CUPA Facility List
Cupa facility list.

Date of Government Version: 02/26/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 03/15/2018
Number of Days to Update: 14

Source: Health & Human Services
Telephone: 530-458-0396
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Semi-Annually

CONTRA COSTA COUNTY:

Site List
List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 02/22/2018
Date Data Arrived at EDR: 02/27/2018
Date Made Active in Reports: 04/16/2018
Number of Days to Update: 48

Source: Contra Costa Health Services Department
Telephone: 925-646-2286
Last EDR Contact: 04/30/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Semi-Annually

DEL NORTE COUNTY:

CUPA Facility List
Cupa Facility list

Date of Government Version: 01/05/2018
Date Data Arrived at EDR: 02/02/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 40

Source: Del Norte County Environmental Health Division
Telephone: 707-465-0426
Last EDR Contact: 04/25/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Varies

EL DORADO COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 03/05/2018
Date Data Arrived at EDR: 03/08/2018
Date Made Active in Reports: 04/16/2018
Number of Days to Update: 39

Source: El Dorado County Environmental Management Department
Telephone: 530-621-6623
Last EDR Contact: 04/30/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Varies

FRESNO COUNTY:

CUPA Resources List
Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 03/01/2018
Date Data Arrived at EDR: 03/05/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 9

Source: Dept. of Community Health
Telephone: 559-445-3271
Last EDR Contact: 03/06/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Semi-Annually

GLENN COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 49

Source: Glenn County Air Pollution Control District
Telephone: 830-934-6500
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

HUMBOLDT COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 03/05/2018
Date Data Arrived at EDR: 03/08/2018
Date Made Active in Reports: 04/30/2018
Number of Days to Update: 53

Source: Humboldt County Environmental Health
Telephone: N/A
Last EDR Contact: 05/21/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Semi-Annually

IMPERIAL COUNTY:

CUPA Facility List
Cupa facility list.

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/26/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 47

Source: San Diego Border Field Office
Telephone: 760-339-2777
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

INYO COUNTY:

CUPA Facility List
Cupa facility list.

Date of Government Version: 06/08/2017
Date Data Arrived at EDR: 06/09/2017
Date Made Active in Reports: 08/04/2017
Number of Days to Update: 56

Source: Inyo County Environmental Health Services
Telephone: 760-878-0238
Last EDR Contact: 05/30/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

KERN COUNTY:

Underground Storage Tank Sites & Tank Listing
Kern County Sites and Tanks Listing.

Date of Government Version: 02/02/2018
Date Data Arrived at EDR: 02/02/2018
Date Made Active in Reports: 03/28/2018
Number of Days to Update: 54

Source: Kern County Environment Health Services Department
Telephone: 661-862-8700
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

KINGS COUNTY:

CUPA Facility List

A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 11/14/2017
Date Data Arrived at EDR: 11/17/2017
Date Made Active in Reports: 12/15/2017
Number of Days to Update: 28

Source: Kings County Department of Public Health
Telephone: 559-584-1411
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

LAKE COUNTY:

CUPA Facility List

Cupa facility list

Date of Government Version: 02/06/2018
Date Data Arrived at EDR: 02/09/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 33

Source: Lake County Environmental Health
Telephone: 707-263-1164
Last EDR Contact: 04/16/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Varies

LASSEN COUNTY:

CUPA Facility List

Cupa facility list

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 49

Source: Lassen County Environmental Health
Telephone: 530-251-8528
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

LOS ANGELES COUNTY:

San Gabriel Valley Areas of Concern

San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office.

Date of Government Version: 03/30/2009
Date Data Arrived at EDR: 03/31/2009
Date Made Active in Reports: 10/23/2009
Number of Days to Update: 206

Source: EPA Region 9
Telephone: 415-972-3178
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: No Update Planned

HMS: Street Number List

Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 01/16/2018
Date Data Arrived at EDR: 01/23/2018
Date Made Active in Reports: 03/20/2018
Number of Days to Update: 56

Source: Department of Public Works
Telephone: 626-458-3517
Last EDR Contact: 04/05/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Semi-Annually

List of Solid Waste Facilities

Solid Waste Facilities in Los Angeles County.

Date of Government Version: 01/16/2018
Date Data Arrived at EDR: 01/16/2018
Date Made Active in Reports: 02/14/2018
Number of Days to Update: 29

Source: La County Department of Public Works
Telephone: 818-458-5185
Last EDR Contact: 04/17/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Varies

City of Los Angeles Landfills

Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 01/01/2018
Date Data Arrived at EDR: 05/01/2018
Date Made Active in Reports: 05/14/2018
Number of Days to Update: 13

Source: Engineering & Construction Division
Telephone: 213-473-7869
Last EDR Contact: 04/11/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Varies

Site Mitigation List

Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 01/01/2018
Date Data Arrived at EDR: 01/17/2018
Date Made Active in Reports: 02/14/2018
Number of Days to Update: 28

Source: Community Health Services
Telephone: 323-890-7806
Last EDR Contact: 04/17/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Annually

City of El Segundo Underground Storage Tank

Underground storage tank sites located in El Segundo city.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 04/19/2017
Date Made Active in Reports: 05/10/2017
Number of Days to Update: 21

Source: City of El Segundo Fire Department
Telephone: 310-524-2236
Last EDR Contact: 04/11/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Semi-Annually

City of Long Beach Underground Storage Tank

Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 03/09/2017
Date Data Arrived at EDR: 03/10/2017
Date Made Active in Reports: 05/03/2017
Number of Days to Update: 54

Source: City of Long Beach Fire Department
Telephone: 562-570-2563
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Annually

City of Torrance Underground Storage Tank

Underground storage tank sites located in the city of Torrance.

Date of Government Version: 01/04/2018
Date Data Arrived at EDR: 01/05/2018
Date Made Active in Reports: 01/18/2018
Number of Days to Update: 13

Source: City of Torrance Fire Department
Telephone: 310-618-2973
Last EDR Contact: 04/05/2018
Next Scheduled EDR Contact: 07/23/2018
Data Release Frequency: Semi-Annually

MADERA COUNTY:

CUPA Facility List

A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 02/21/2018
Date Data Arrived at EDR: 02/22/2018
Date Made Active in Reports: 04/03/2018
Number of Days to Update: 40

Source: Madera County Environmental Health
Telephone: 559-675-7823
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

MARIN COUNTY:

Underground Storage Tank Sites
Currently permitted USTs in Marin County.

Date of Government Version: 03/30/2018
Date Data Arrived at EDR: 04/06/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 28

Source: Public Works Department Waste Management
Telephone: 415-473-6647
Last EDR Contact: 03/29/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Semi-Annually

MERCED COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 01/11/2018
Date Data Arrived at EDR: 01/12/2018
Date Made Active in Reports: 02/08/2018
Number of Days to Update: 27

Source: Merced County Environmental Health
Telephone: 209-381-1094
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

MONO COUNTY:

CUPA Facility List
CUPA Facility List

Date of Government Version: 02/22/2018
Date Data Arrived at EDR: 02/27/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 15

Source: Mono County Health Department
Telephone: 760-932-5580
Last EDR Contact: 05/22/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Varies

MONTEREY COUNTY:

CUPA Facility Listing
CUPA Program listing from the Environmental Health Division.

Date of Government Version: 03/27/2018
Date Data Arrived at EDR: 03/29/2018
Date Made Active in Reports: 04/16/2018
Number of Days to Update: 18

Source: Monterey County Health Department
Telephone: 831-796-1297
Last EDR Contact: 05/21/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

NAPA COUNTY:

Sites With Reported Contamination
A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 01/09/2017
Date Data Arrived at EDR: 01/11/2017
Date Made Active in Reports: 03/02/2017
Number of Days to Update: 50

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 05/22/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: No Update Planned

Closed and Operating Underground Storage Tank Sites
Underground storage tank sites located in Napa county.

Date of Government Version: 02/22/2018
Date Data Arrived at EDR: 02/27/2018
Date Made Active in Reports: 03/29/2018
Number of Days to Update: 30

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 05/22/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: No Update Planned

NEVADA COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 01/31/2018
Date Data Arrived at EDR: 02/01/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 41

Source: Community Development Agency
Telephone: 530-265-1467
Last EDR Contact: 04/25/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Varies

ORANGE COUNTY:

List of Industrial Site Cleanups
Petroleum and non-petroleum spills.

Date of Government Version: 02/05/2018
Date Data Arrived at EDR: 02/13/2018
Date Made Active in Reports: 04/03/2018
Number of Days to Update: 49

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/07/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Annually

List of Underground Storage Tank Cleanups
Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 02/05/2018
Date Data Arrived at EDR: 02/13/2018
Date Made Active in Reports: 03/20/2018
Number of Days to Update: 35

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/07/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

List of Underground Storage Tank Facilities
Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 01/02/2018
Date Data Arrived at EDR: 02/07/2018
Date Made Active in Reports: 03/28/2018
Number of Days to Update: 49

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/08/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

PLACER COUNTY:

Master List of Facilities
List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 03/15/2018
Date Data Arrived at EDR: 03/19/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 46
Source: Placer County Health and Human Services
Telephone: 530-745-2363
Last EDR Contact: 05/31/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Semi-Annually

PLUMAS COUNTY:

CUPA Facility List
Plumas County CUPA Program facilities.

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/24/2018
Date Made Active in Reports: 03/15/2018
Number of Days to Update: 50
Source: Plumas County Environmental Health
Telephone: 530-283-6355
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

RIVERSIDE COUNTY:

Listing of Underground Tank Cleanup Sites
Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 04/05/2018
Date Data Arrived at EDR: 04/10/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 24
Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 03/19/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Quarterly

Underground Storage Tank Tank List
Underground storage tank sites located in Riverside county.

Date of Government Version: 04/05/2018
Date Data Arrived at EDR: 04/10/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 24
Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 03/19/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

Toxic Site Clean-Up List
List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 11/02/2017
Date Data Arrived at EDR: 01/03/2018
Date Made Active in Reports: 02/05/2018
Number of Days to Update: 33
Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 04/04/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

Master Hazardous Materials Facility List
Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 11/02/2017
Date Data Arrived at EDR: 01/03/2018
Date Made Active in Reports: 02/14/2018
Number of Days to Update: 42
Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 04/04/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Quarterly

SAN BENITO COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 11/01/2017
Date Data Arrived at EDR: 11/03/2017
Date Made Active in Reports: 11/17/2017
Number of Days to Update: 14

Source: San Benito County Environmental Health
Telephone: N/A
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

SAN BERNARDINO COUNTY:

Hazardous Material Permits
This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 11/30/2017
Date Data Arrived at EDR: 12/01/2017
Date Made Active in Reports: 01/16/2018
Number of Days to Update: 46

Source: San Bernardino County Fire Department Hazardous Materials Division
Telephone: 909-387-3041
Last EDR Contact: 04/06/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

Hazardous Materials Management Division Database
The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 03/05/2018
Date Data Arrived at EDR: 03/07/2018
Date Made Active in Reports: 04/16/2018
Number of Days to Update: 40

Source: Hazardous Materials Management Division
Telephone: 619-338-2268
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Quarterly

Solid Waste Facilities
San Diego County Solid Waste Facilities.

Date of Government Version: 10/31/2015
Date Data Arrived at EDR: 11/07/2015
Date Made Active in Reports: 01/04/2016
Number of Days to Update: 58

Source: Department of Health Services
Telephone: 619-338-2209
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

Local Oversight Program Listing
A listing of all LOP release sites that are or were under the County of San Diego's jurisdiction. Included are closed or transferred cases, open cases, and cases that did not have a case type indicated. The cases without a case type are mostly complaints; however, some of them could be LOP cases.

Date of Government Version: 04/18/2018
Date Data Arrived at EDR: 04/23/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 11

Source: Department of Environmental Health
Telephone: 858-505-6874
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

Environmental Case Listing
The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010
Date Data Arrived at EDR: 06/15/2010
Date Made Active in Reports: 07/09/2010
Number of Days to Update: 24
Source: San Diego County Department of Environmental Health
Telephone: 619-338-2371
Last EDR Contact: 05/31/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: No Update Planned

SAN FRANCISCO COUNTY:

Local Oversite Facilities
A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008
Date Data Arrived at EDR: 09/19/2008
Date Made Active in Reports: 09/29/2008
Number of Days to Update: 10
Source: Department Of Public Health San Francisco County
Telephone: 415-252-3920
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

Underground Storage Tank Information
Underground storage tank sites located in San Francisco county.

Date of Government Version: 11/02/2017
Date Data Arrived at EDR: 11/07/2017
Date Made Active in Reports: 12/19/2017
Number of Days to Update: 42
Source: Department of Public Health
Telephone: 415-252-3920
Last EDR Contact: 05/02/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Quarterly

SAN JOAQUIN COUNTY:

San Joaquin Co. UST
A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 03/20/2018
Date Data Arrived at EDR: 03/22/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 43
Source: Environmental Health Department
Telephone: N/A
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 07/02/2018
Data Release Frequency: Semi-Annually

SAN LUIS OBISPO COUNTY:

CUPA Facility List
Cupa Facility List.

Date of Government Version: 11/16/2017
Date Data Arrived at EDR: 11/17/2017
Date Made Active in Reports: 12/18/2017
Number of Days to Update: 31
Source: San Luis Obispo County Public Health Department
Telephone: 805-781-5596
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

SAN MATEO COUNTY:

Business Inventory
List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 03/14/2018
Date Data Arrived at EDR: 03/20/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 45

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/24/2018
Data Release Frequency: Annually

Fuel Leak List

A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 03/15/2018
Date Data Arrived at EDR: 03/20/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 45

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 06/06/2018
Next Scheduled EDR Contact: 09/24/2018
Data Release Frequency: Semi-Annually

SANTA BARBARA COUNTY:

CUPA Facility Listing

CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011
Date Data Arrived at EDR: 09/09/2011
Date Made Active in Reports: 10/07/2011
Number of Days to Update: 28

Source: Santa Barbara County Public Health Department
Telephone: 805-686-8167
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

SANTA CLARA COUNTY:

Cupa Facility List

Cupa facility list

Date of Government Version: 02/20/2018
Date Data Arrived at EDR: 02/20/2018
Date Made Active in Reports: 03/19/2018
Number of Days to Update: 27

Source: Department of Environmental Health
Telephone: 408-918-1973
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

HIST LUST - Fuel Leak Site Activity Report

A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005
Date Data Arrived at EDR: 03/30/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 22

Source: Santa Clara Valley Water District
Telephone: 408-265-2600
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

LOP Listing

A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014
Date Data Arrived at EDR: 03/05/2014
Date Made Active in Reports: 03/18/2014
Number of Days to Update: 13

Source: Department of Environmental Health
Telephone: 408-918-3417
Last EDR Contact: 05/22/2018
Next Scheduled EDR Contact: 09/10/2018
Data Release Frequency: Annually

Hazardous Material Facilities

Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 02/04/2018
Date Data Arrived at EDR: 02/06/2018
Date Made Active in Reports: 03/20/2018
Number of Days to Update: 42

Source: City of San Jose Fire Department
Telephone: 408-535-7694
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Annually

SANTA CRUZ COUNTY:

CUPA Facility List
CUPA facility listing.

Date of Government Version: 01/21/2017
Date Data Arrived at EDR: 02/22/2017
Date Made Active in Reports: 05/23/2017
Number of Days to Update: 90

Source: Santa Cruz County Environmental Health
Telephone: 831-464-2761
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

SHASTA COUNTY:

CUPA Facility List
Cupa Facility List.

Date of Government Version: 06/15/2017
Date Data Arrived at EDR: 06/19/2017
Date Made Active in Reports: 08/09/2017
Number of Days to Update: 51

Source: Shasta County Department of Resource Management
Telephone: 530-225-5789
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 09/03/2018
Data Release Frequency: Varies

SOLANO COUNTY:

Leaking Underground Storage Tanks
A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 03/08/2018
Date Data Arrived at EDR: 03/13/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 52

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 05/31/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Quarterly

Underground Storage Tanks
Underground storage tank sites located in Solano county.

Date of Government Version: 03/08/2018
Date Data Arrived at EDR: 03/13/2018
Date Made Active in Reports: 03/29/2018
Number of Days to Update: 16

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 05/31/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Quarterly

SONOMA COUNTY:

Cupa Facility List
Cupa Facility list

Date of Government Version: 03/01/2018
Date Data Arrived at EDR: 03/27/2018
Date Made Active in Reports: 04/16/2018
Number of Days to Update: 20

Source: County of Sonoma Fire & Emergency Services Department
Telephone: 707-565-1174
Last EDR Contact: 03/22/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Varies

Leaking Underground Storage Tank Sites
A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 04/03/2018
Date Data Arrived at EDR: 04/06/2018
Date Made Active in Reports: 05/09/2018
Number of Days to Update: 33

Source: Department of Health Services
Telephone: 707-565-6565
Last EDR Contact: 03/22/2018
Next Scheduled EDR Contact: 07/09/2018
Data Release Frequency: Quarterly

STANISLAUS COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 02/06/2018
Date Data Arrived at EDR: 02/07/2018
Date Made Active in Reports: 03/16/2018
Number of Days to Update: 37

Source: Stanislaus County Department of Ennvironmental Protection
Telephone: 209-525-6751
Last EDR Contact: 04/16/2018
Next Scheduled EDR Contact: 07/30/2018
Data Release Frequency: Varies

SUTTER COUNTY:

Underground Storage Tanks
Underground storage tank sites located in Sutter county.

Date of Government Version: 01/08/2018
Date Data Arrived at EDR: 03/01/2018
Date Made Active in Reports: 03/30/2018
Number of Days to Update: 29

Source: Sutter County Department of Agriculture
Telephone: 530-822-7500
Last EDR Contact: 05/31/2018
Next Scheduled EDR Contact: 09/17/2018
Data Release Frequency: Semi-Annually

TEHAMA COUNTY:

CUPA Facility List
Cupa facilities

Date of Government Version: 01/26/2018
Date Data Arrived at EDR: 02/02/2018
Date Made Active in Reports: 03/21/2018
Number of Days to Update: 47

Source: Tehama County Department of Environmental Health
Telephone: 530-527-8020
Last EDR Contact: 05/03/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

TRINITY COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/25/2018
Date Made Active in Reports: 03/19/2018
Number of Days to Update: 53

Source: Department of Toxic Substances Control
Telephone: 760-352-0381
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

TULARE COUNTY:

CUPA Facility List
Cupa program facilities

Date of Government Version: 03/19/2018
Date Data Arrived at EDR: 03/22/2018
Date Made Active in Reports: 04/17/2018
Number of Days to Update: 26

Source: Tulare County Environmental Health Services Division
Telephone: 559-624-7400
Last EDR Contact: 05/16/2018
Next Scheduled EDR Contact: 08/20/2018
Data Release Frequency: Varies

TUOLUMNE COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 01/22/2018
Date Data Arrived at EDR: 01/25/2018
Date Made Active in Reports: 03/16/2018
Number of Days to Update: 50

Source: Divison of Environmental Health
Telephone: 209-533-5633
Last EDR Contact: 04/18/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Varies

VENTURA COUNTY:

Business Plan, Hazardous Waste Producers, and Operating Underground Tanks
The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 12/26/2017
Date Data Arrived at EDR: 01/25/2018
Date Made Active in Reports: 03/14/2018
Number of Days to Update: 48

Source: Ventura County Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 04/23/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Quarterly

Inventory of Illegal Abandoned and Inactive Sites
Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011
Date Data Arrived at EDR: 12/01/2011
Date Made Active in Reports: 01/19/2012
Number of Days to Update: 49

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 03/29/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Annually

Listing of Underground Tank Cleanup Sites
Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 37

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 05/09/2018
Next Scheduled EDR Contact: 08/27/2018
Data Release Frequency: Quarterly

Medical Waste Program List
To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 12/26/2017
Date Data Arrived at EDR: 01/25/2018
Date Made Active in Reports: 03/20/2018
Number of Days to Update: 54

Source: Ventura County Resource Management Agency
Telephone: 805-654-2813
Last EDR Contact: 04/23/2018
Next Scheduled EDR Contact: 08/06/2018
Data Release Frequency: Quarterly

Underground Tank Closed Sites List
Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 02/28/2018
Date Data Arrived at EDR: 03/14/2018
Date Made Active in Reports: 03/30/2018
Number of Days to Update: 16

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 03/14/2018
Next Scheduled EDR Contact: 06/25/2018
Data Release Frequency: Quarterly

YOLO COUNTY:

Underground Storage Tank Comprehensive Facility Report
Underground storage tank sites located in Yolo county.

Date of Government Version: 03/27/2018
Date Data Arrived at EDR: 04/03/2018
Date Made Active in Reports: 05/04/2018
Number of Days to Update: 31

Source: Yolo County Department of Health
Telephone: 530-666-8646
Last EDR Contact: 03/29/2018
Next Scheduled EDR Contact: 07/16/2018
Data Release Frequency: Annually

YUBA COUNTY:

CUPA Facility List
CUPA facility listing for Yuba County.

Date of Government Version: 02/01/2018
Date Data Arrived at EDR: 02/02/2018
Date Made Active in Reports: 03/21/2018
Number of Days to Update: 47

Source: Yuba County Environmental Health Department
Telephone: 530-749-7523
Last EDR Contact: 04/25/2018
Next Scheduled EDR Contact: 08/13/2018
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

Oil/Gas Pipelines
Source: PennWell Corporation
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Electric Power Transmission Line Data
Source: PennWell Corporation
This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Facilities
Source: Department of Social Services
Telephone: 916-657-4041

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Department of Fish & Game
Telephone: 916-445-0411

STREET AND ADDRESS INFORMATION

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Appendix B—User and Landowner Questionnaires

TETRA TECH

Phase I ESA User AAI Questionnaire
Daggett Solar Power Facility
San Bernardino County, California

The purpose of this questionnaire is to assist us in compiling the information required by ASTM 2247-16, the standard for conducting Phase I Environmental Site Assessments. Please answer questions to the best of you ability. If an answer can not be provided, write "Unknown."

Question	Comments
1. Is the User aware of any environmental cleanup liens against the Property that are filed or recorded under federal, tribal, state or local law?	No
2. Is the User aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place on the Property and/or have been filed or recorded in a registry under federal, state or local law?	No
3. Does the User have any specialized knowledge or experience related to the Property or nearby properties?	No
4. Is the User involved in the same line of business as the current or former occupants of the Property or on adjoining properties so that they would have knowledge of the chemicals and processes used by current or former occupants?	**No**
5. Is the User aware of any commonly known or reasonably ascertainable information about the Property that would help the environmental professional to identify conditions indicative of releases or threatened releases?	**No**
6. Is the User aware of specific chemicals that are or may have been present on the Property, spills or chemical releases on the property, or any cleanups that may have taken place on the Property?	**No**

Tetra Tech, Inc.
350 Indiana Street, Suite 500, Golden, CO 80401
Tel 303.988.2202 Fax 303.980.3539 www.tetratech.com

Question	Comments
7. Is it the User's opinion that the purchase price being paid for Property reasonably reflects the fair market value of the Property?	Yes
8. Is the User aware of any obvious indicators that point to the presence or likely presence of contamination on the Property?	**No**

Please use space below to provide additional explanation of any your responses above:

The questionnaire was completed by:

Name of User (or Representative) Aarty Joshi

Company, Address, and Phone Number NRG Renew LLC, 100 California Street, Suite 400, San Francisco, CA 94111

Signature

Date June 12, 2018

Email Address Aarty.Joshi@nrg.com

TETRA TECH

Phase I Environmental Site Assessment
Landowner Questionnaire

NRG Energy, Inc
Daggett Solar Power Facility
San Bernardino County, California

The purpose of this questionnaire is to assist us in compiling the information required by ASTM Standard E2247-16, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Farmland or Rural Property*—the standard for conducting Phase I Environmental Site Assessments. Please answer questions to the best of your ability as a landowner involved in the project. If an answer cannot be provided, write "Unknown."

Question	Response/Comments
1. How long have you owned or occupied the *property*?	1 parcel 38 years other Parcels Approx 16 years
2. What is the approximate age of the building(s) (if any)?	Between 20-40 years
3. What was the past use of the property and any adjacent properties?	Farming
4. Have there been other tenants? If yes, what is the nature of the other tenants' operations?	yes Farming
5. Is the *property*, or *any adjoining property*, ever been used for any of the following activities: Industrial Use, gas station; motor repair; commercial printing; dry cleaners; photo-developing; junkyard or landfill; waste treatment, storage, disposal, processing, or recycling? *(if yes, please provide brief explanation)*	No

Tetra Tech, Inc.
350 Indiana Street, Suite 500, Golden, CO 80401
Tel 303.217.5700 Fax 303.980.3539 www.tetratech.com

Question	Response/Comments
6. Are there or had there been any accumulations of damaged or discarded automotive batteries, pesticides, paints, drums, or chemicals? *(if yes, please describe and provide general locations)*	No
7. Has fill dirt been brought onto the *property* from off-site sources? *(if yes, please provide origin of fill, when it was brought on the property.)*	No
8. Are there or have there been any pits, ponds, lagoons, cisterns, cesspools, or septic systems located on the *property* in connection with waste treatment, waste disposal, or are likely to contain hazardous substances or petroleum products? *(if yes, please provide when and where pits, lagoons, or ponds were located on property)*	Septic Systems for mobile Homes on Property
9. Is there any stained soil or significantly stained paved areas on the *property*? *(if yes, please provide location and source of staining)*	No
10. Are there or have there been any aboveground or underground storage tanks located on the *property*?	Yes Above ground
11. Are there or have there been any vent pipes, fill pipes, or access ways protruding from the ground or *adjacent* to any *structure* located on the *property*?	No
12. Is the property served by either a private well or non-public water system? *(if "yes", go to 13; if "no" go to 14)*	Private well

Question	Response/Comments
13. Have contaminants been identified in the well, or has the well been designated as contaminated?	NI
14. Are there any dry wells, irrigation wells, injection wells, abandoned wells, or monitoring wells located on the subject property?	Irrigation Wells
15. Do you know of any environmental site assessment of the property that indicated the presence of hazardous substances or petroleum products? *(If yes, please explain – Do you have documentation of this assessment?)*	No
16. Does the *property* discharge wastewater, other than storm water, into a sanitary sewer system? *(if yes, please indicate what is discharged and where it is discharged)*	No
17. Have any of the following been dumped, buried, or burned on the *property*? Hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials.	No
18. Is there a transformer, capacitor, or any hydraulic equipment on the *property*?	SCE. Transformers to pumps Farm Equipment

Please use space below to provide additional explanation of any your responses above:

The questionnaire was completed by:

Name of User (or Representative) JOE HARTER

Company, Address, and Phone Number 34530 Minneola Rd. Newberry Springs, CA 92365

Signature Joe Harter

Date 6-22-18

Email Address Haymkrs@gmail.com

TETRA TECH

Phase I Environmental Site Assessment
Landowner Questionnaire

NRG Energy, Inc
Daggett Solar Power Facility
San Bernardino County, California

The purpose of this questionnaire is to assist us in compiling the information required by ASTM Standard E2247-16, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Farmland or Rural Property*—the standard for conducting Phase I Environmental Site Assessments. Please answer questions to the best of your ability as a landowner involved in the project. If an answer cannot be provided, write "Unknown."

Question	Response/Comments
1. How long have you owned or occupied the *property*?	**10-12 years**
2. What is the approximate age of the building(s) (if any)?	**None**
3. What was the past use of the property and any adjacent properties?	**Vacant lot**
4. Have there been other tenants? If yes, what is the nature of the other tenants' operations?	**None**
5. Is the *property,* or *any adjoining property*, ever been used for any of the following activities: Industrial Use, gas station; motor repair; commercial printing; dry cleaners; photo-developing; junkyard or landfill; waste treatment, storage, disposal, processing, or recycling? *(if yes, please provide brief explanation)*	**No**

Tetra Tech, Inc.
350 Indiana Street, Suite 500, Golden, CO 80401
Tel 303.217.5700 Fax 303.980.3539 www.tetratech.com

Question	Response/Comments
6. Are there or had there been any accumulations of damaged or discarded automotive batteries, pesticides, paints, drums, or chemicals? *(if yes, please describe and provide general locations)*	**No**
7. Has fill dirt been brought onto the *property* from off-site sources? *(if yes, please provide origin of fill, when it was brought on the property.)*	**None**
8. Are there or have there been any pits, ponds, lagoons, cisterns, cesspools, or septic systems located on the *property* in connection with waste treatment, waste disposal, or are likely to contain hazardous substances or petroleum products? *(if yes, please provide when and where pits, lagoons, or ponds were located on property)*	**No**
9. Is there any stained soil or significantly stained paved areas on the *property*? *(if yes, please provide location and source of staining)*	**No**
10. Are there or have there been any aboveground or underground storage tanks located on the *property*?	**No**
11. Are there or have there been any vent pipes, fill pipes, or access ways protruding from the ground or *adjacent* to any *structure* located on the *property*?	**No**
12. Is the property served by either a private well or non-public water system? *(if "yes", go to 13; if "no" go to 14)*	**No**

Question	Response/Comments
13. Have contaminants been identified in the well, or has the well been designated as contaminated?	**N/A**
14. Are there any dry wells, irrigation wells, injection wells, abandoned wells, or monitoring wells located on the subject property?	**No**
15. Do you know of any environmental site assessment of the property that indicated the presence of hazardous substances or petroleum products? *(If yes, please explain – Do you have documentation of this assessment?)*	**No studies of that nature on property**
16. Does the *property* discharge wastewater, other than storm water, into a sanitary sewer system? *(if yes, please indicate what is discharged and where it is discharged)*	**No**
17. Have any of the following been dumped, buried, or burned on the *property*? Hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials.	**No**
18. Is there a transformer, capacitor, or any hydraulic equipment on the *property*?	**No**

Please use space below to provide additional explanation of any your responses above:

Farm fields (used for agriculture) are located on either side of the property.

The questionnaire was completed by:

Name of User (or Representative)	Robert Kasner	**Company, Address, and Phone Number**	711 S. Carson Street, Suite 4 Carson City, NV 89701
Signature	*Completed via phone by Alexandra Gibson*	**Date**	6/19/18
Email Address	Not provided.		

Phase I Environmental Site Assessment
Landowner Questionnaire

NRG Energy, Inc
Daggett Solar Power Facility
San Bernardino County, California

The purpose of this questionnaire is to assist us in compiling the information required by ASTM Standard E2247-16, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Farmland or Rural Property*—the standard for conducting Phase I Environmental Site Assessments. Please answer questions to the best of your ability as a landowner involved in the project. If an answer cannot be provided, write "Unknown."

Question

Response/Comments

- How long have you owned or occupied the *property*?

38 Years

- What is the approximate age of the building(s) (if any)?

38 Years

- What was the past use of the property and any adjacent properties?

Alfalfa Fields

- Have there been other tenants? If yes, what is the nature of the other tenants' operations?

No

- Is the *property*, or *any adjoining property*, ever been used for any of the following activities:

Industrial Use, gas station; motor repair; commercial printing; dry cleaners; photo-developing; junkyard or landfill; waste treatment, storage, disposal, processing, or recycling?

No

(if yes, please provide brief explanation)

- Are there or had there been any accumulations of damaged or discarded automotive batteries, pesticides, paints, drums, or chemicals?

No

(if yes, please describe and provide general locations)

- Has fill dirt been brought onto the *property* from off-site sources?

No

(if yes, please provide origin of fill, when it was brought on the property.)

- Are there or have there been any pits, ponds, lagoons, cisterns, cesspools, or septic systems located on the *property* in connection with waste treatment, waste disposal, or are likely to contain hazardous substances or petroleum products?

Residential Septic

(if yes, please provide when and where pits, lagoons, or ponds were located on property)

- Is there any stained soil or significantly stained paved areas on the *property*?

No

(if yes, please provide location and source of staining)

- Are there or have there been any aboveground or underground storage tanks located on the *property*?

Yes

- Are there or have there been any vent pipes, fill pipes, or access ways protruding from the ground or *adjacent* to any *structure* located on the *property*?

No

- Is the property served by either a private well or non-public water system?

Yes

(if "yes", go to 13; if "no" go to 14)

- Have contaminants been identified in the well, or has the well been designated as contaminated?

No

- Are there any dry wells, irrigation wells, injection wells, abandoned wells, or monitoring wells located on the subject property?

Yes

- Do you know of any environmental site assessment of the property that indicated the presence of hazardous substances or petroleum products?

Yes

(If yes, please explain – Do you have documentation of this assessment?)

Annual Permit from SBC CUPA

- Does the *property* discharge wastewater, other than storm water, into a sanitary sewer system?

No

(if yes, please indicate what is discharged and where it is discharged)

- Have any of the following been dumped, buried, or burned on the *property*?

Hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials

No

- Is there a transformer, capacitor, or any hydraulic equipment on the *property*?

Yes

Please use space below to provide additional explanation of any your responses above:
Tractors with hydraulics

The questionnaire was completed by:

Glen Van Dam

Name of User
(or Representative)

3190 Cottonwood Ave
San Jacinto CA 92582
(951) 203-6832

Company, Address, and Phone Number

Signature

June 21, 2018

Date

gvandam@verizon.net

Email Address

SAN BERNARDINO COUNTY CUPA
CERTIFIED UNIFIED PROGRAM AGENCY
ANNUAL PERMIT

EP AP2 AR-21000

DICK VAN DAM
VAN DAM RANCH
3180 COTTONWOOD
SAN JACINTO, CA 92582

This Unified Permit is hereby issued to:
VAN DAM RANCH
39200 HIDDEN SPRINGS
DAGGETT, CA 92327

CERS ID: 10052236

Permit is issued to Facility: FA0011065 for a period not to exceed one year from effective date.

Effective Date: 12/1/2017 **Expiration Date: 11/30/2018**

CUPA Facility Type: 5012-CUPA ANNUAL ADMIN PERMIT PROGRAM FEE-LEVEL 2

Permit Number	Program Element	Related ID
PT0019085	4243 HAZARDOUS MATERIALS 4-10 CHEMICALS	PR0018039
PT0019086	4453 SMALL QUANTITY GENERATOR	PR0018040

SAN BERNARDINO COUNTY
CUPA

Permitted by:
San Bernardino County CUPA
620 South "E" Street
San Bernardino, CA 92415-0153
(909) 386-8401

Mike Horton, Fire Marshal

THIS PERMIT IS NOT TRANSFERABLE AND IS ISSUED CONDITIONALLY UPON ADHERENCE TO THE REQUIREMENTS LISTED ON THE BACK OF THIS PERMIT. THIS FORM MUST BE DISPLAYED CONSPICUOUSLY ON THE PREMISES.

TETRA TECH

Phase I Environmental Site Assessment
Landowner Questionnaire

NRG Energy, Inc
Daggett Solar Power Facility
San Bernardino County, California

The purpose of this questionnaire is to assist us in compiling the information required by ASTM Standard E2247-16, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process for Farmland or Rural Property*—the standard for conducting Phase I Environmental Site Assessments. Please answer questions to the best of your ability as a landowner involved in the project. If an answer cannot be provided, write "Unknown."

Question	Response/Comments
1. How long have you owned or occupied the *property*?	
2. What is the approximate age of the building(s) (if any)?	
3. What was the past use of the property and any adjacent properties?	
4. Have there been other tenants? If yes, what is the nature of the other tenants' operations?	
5. Is the *property,* or *any adjoining property*, ever been used for any of the following activities: Industrial Use, gas station; motor repair; commercial printing; dry cleaners; photo-developing; junkyard or landfill; waste treatment, storage, disposal, processing, or recycling? *(if yes, please provide brief explanation)*	

Tetra Tech, Inc.
350 Indiana Street, Suite 500, Golden, CO 80401
Tel 303.217.5700 Fax 303.980.3539 www.tetratech.com

Question	Response/Comments
6. Are there or had there been any accumulations of damaged or discarded automotive batteries, pesticides, paints, drums, or chemicals? *(if yes, please describe and provide general locations)*	
7. Has fill dirt been brought onto the *property* from off-site sources? *(if yes, please provide origin of fill, when it was brought on the property.)*	
8. Are there or have there been any pits, ponds, lagoons, cisterns, cesspools, or septic systems located on the *property* in connection with waste treatment, waste disposal, or are likely to contain hazardous substances or petroleum products? *(if yes, please provide when and where pits, lagoons, or ponds were located on property)*	
9. Is there any stained soil or significantly stained paved areas on the *property*? *(if yes, please provide location and source of staining)*	
10. Are there or have there been any aboveground or underground storage tanks located on the *property*?	
11. Are there or have there been any vent pipes, fill pipes, or access ways protruding from the ground or *adjacent* to any *structure* located on the *property*?	
12. Is the property served by either a private well or non-public water system? *(if "yes", go to 13; if "no" go to 14)*	

Question	Response/Comments
13. Have contaminants been identified in the well, or has the well been designated as contaminated?	
14. Are there any dry wells, irrigation wells, injection wells, abandoned wells, or monitoring wells located on the subject property?	
15. Do you know of any environmental site assessment of the property that indicated the presence of hazardous substances or petroleum products? *(If yes, please explain – Do you have documentation of this assessment?)*	
16. Does the *property* discharge wastewater, other than storm water, into a sanitary sewer system? *(if yes, please indicate what is discharged and where it is discharged)*	
17. Have any of the following been dumped, buried, or burned on the *property*? Hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries or any other waste materials.	
18. Is there a transformer, capacitor, or any hydraulic equipment on the *property*?	

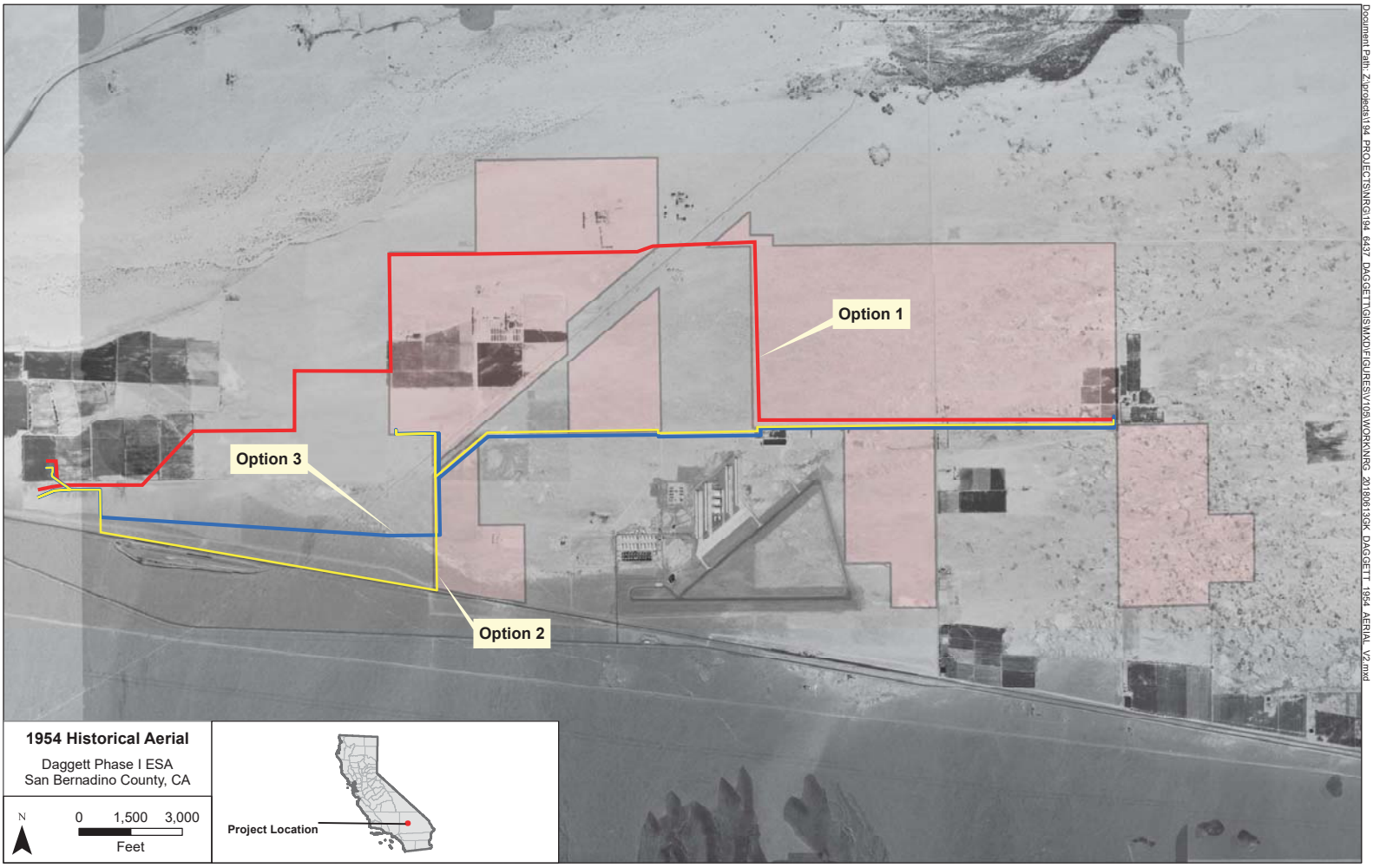
Please use space below to provide additional explanation of any your responses above:

_____
_____
_____
_____
_____
_____
_____
_____
_____

The questionnaire was completed by:

Name of User (or Representative)		**Company, Address, and Phone Number**	
Signature		**Date**	
Email Address			

Appendix C—Historical Aerials and Topographic Maps



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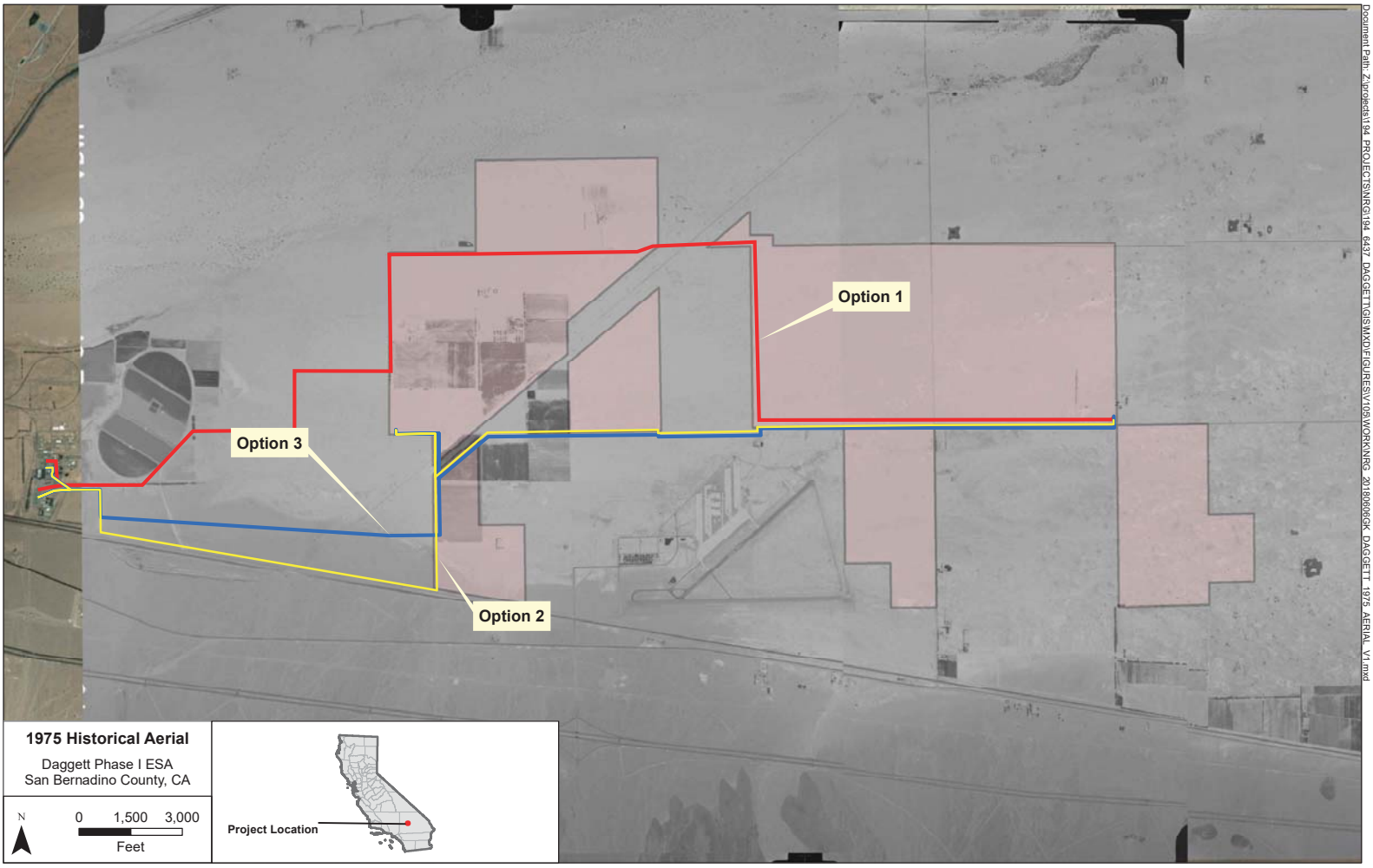

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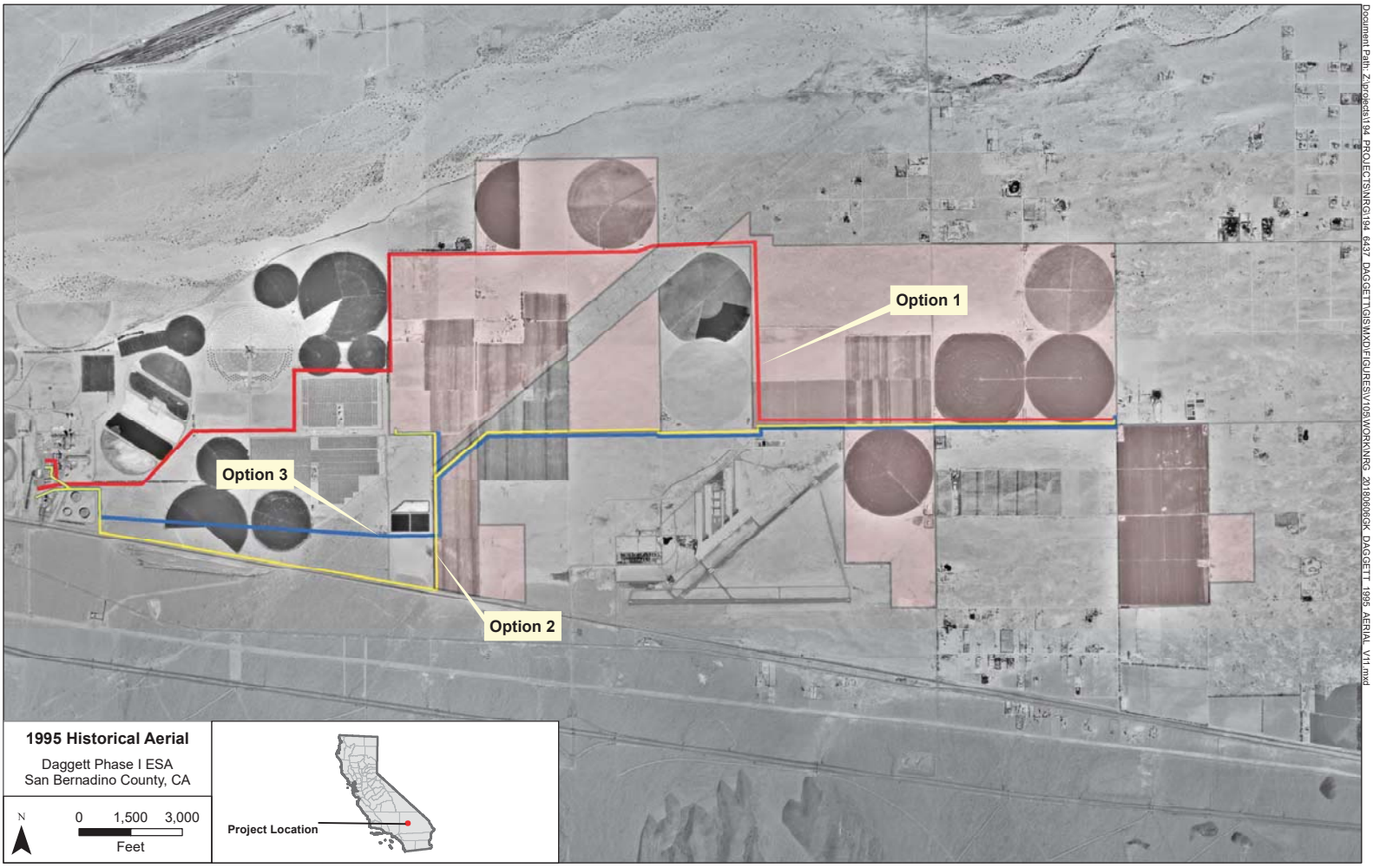

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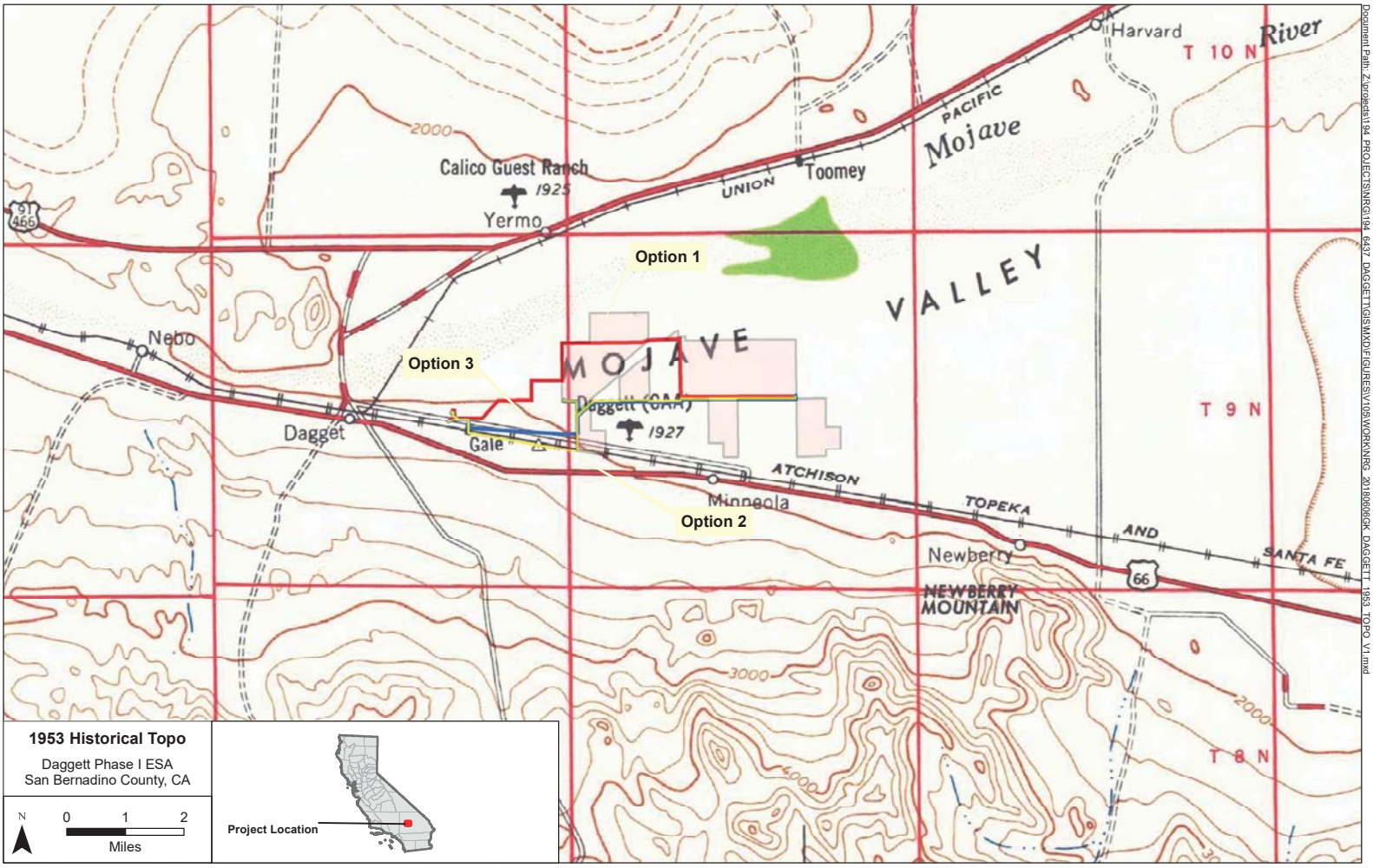

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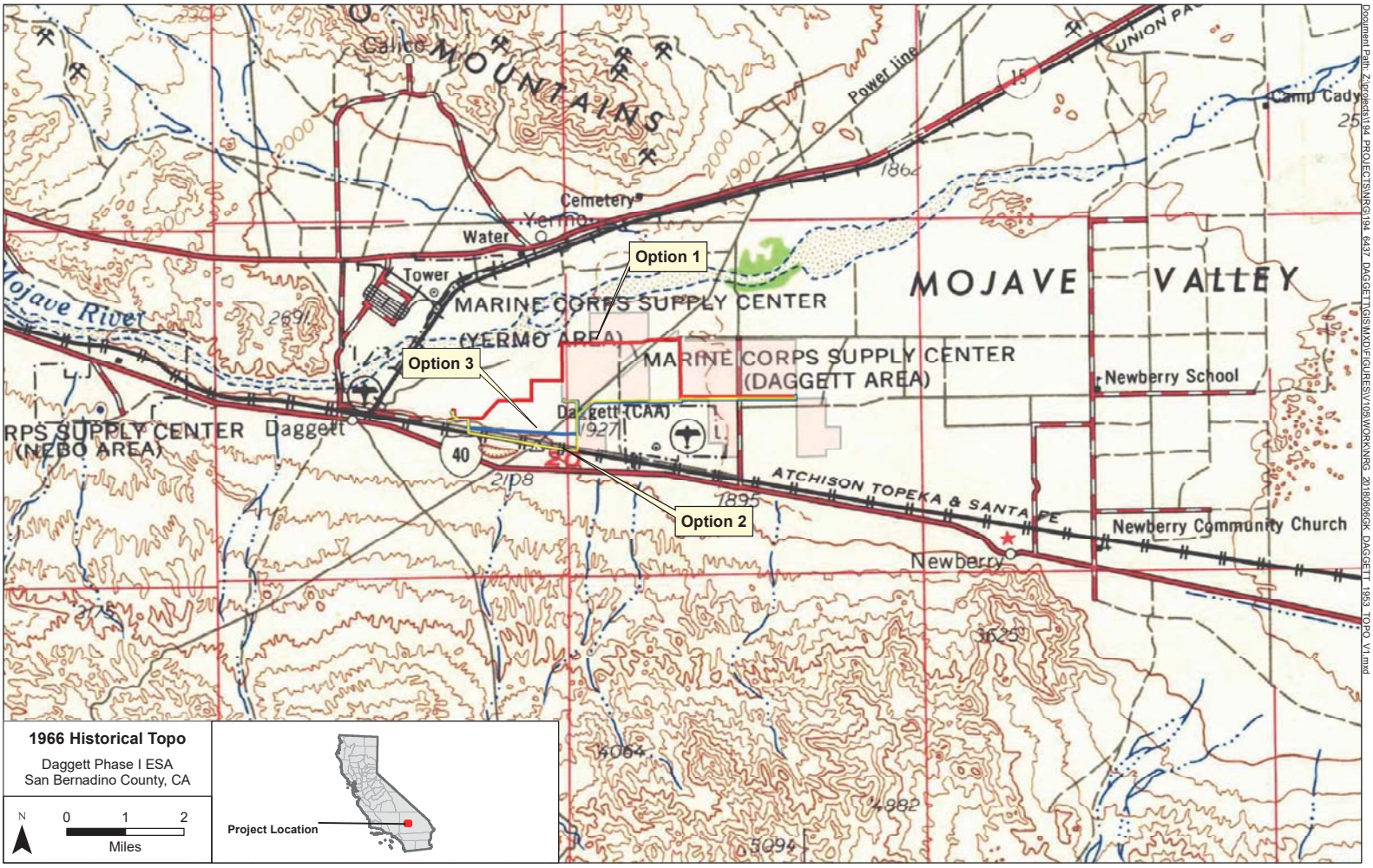

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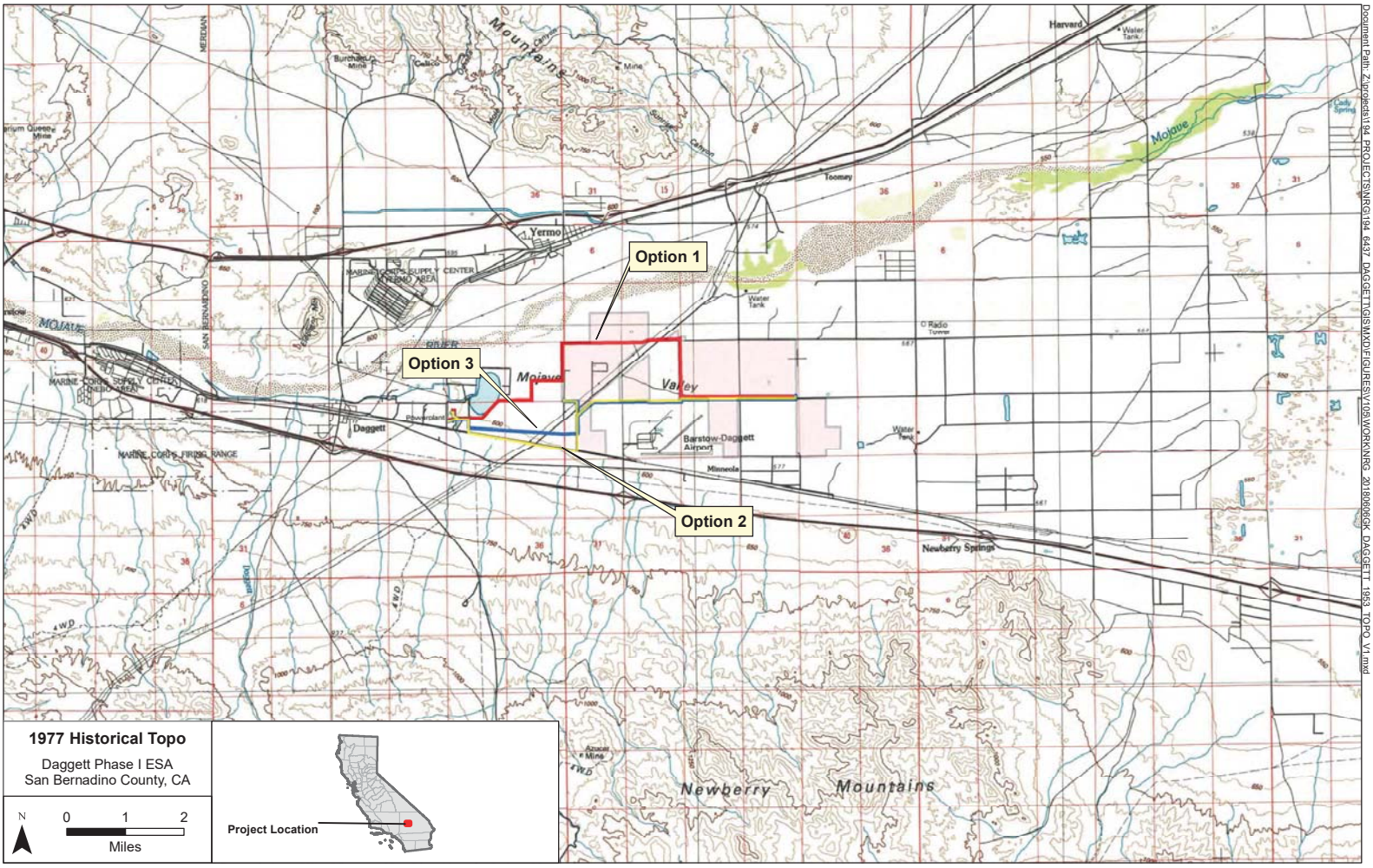

1977 Historical Topo

Daggett Phase I ESA
San Bernadino County, CA

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Appendix D—Resumes of Environmental Professionals

Experience Summary

Ms. Miller has 16 years of experience in the preparation, coordination, and management of Environmental Assessments (EAs), Environmental Impact Statements (EISs), and Categorical Exclusion (CatEx) documents conducted under the National Environmental Policy Act (NEPA) documents for proposed roads, energy projects, federal facilities, and federally funded projects. During the last five years, her duties have also included the siting, permitting, and obtaining various environmental clearances for utilities and energy projects such as substations, transmission lines, and energy generation.

Other duties and assignments have focused on documentation, evaluation, and mitigation of environmental resources, including hazardous and contaminated materials, water resources, soils/geology, wetlands, social and economic characteristics, land use, and recreational resources in relation to potential project impacts. As necessary, mitigation actions and permitting activities were coordinated, reviewed, and implemented.

As a project manager and resource specialist, she interacts and coordinates with numerous state, federal, and local agencies. Environmental evaluations include documentation of standards, applicable regulations and guidelines, and conformity with various plans and local programs.

Prior to employment with Tetra Tech, she performed similar NEPA and permitting consulting work for 12 years, and was Superfund Unit Chief with the Kansas Department of Health and Environment (KDHE) for 8 years prior to that. Her work at KDHE involved individual management oversight of investigation and remediation projects, staff oversight, coordination with other agencies, negotiation of legal contracts with responsible parties, U.S. Environmental Protection Agency (EPA) grant management, and management of the state Superfund program.

As a project and program manager, Ms. Miller has coordinated and led project teams; produced, updated, and prioritized project scopes of work, schedules, and contracts, including cost spreadsheets; and provides clients with consistent and effective communication including verbal and written progress reports. Her successful management style is performed through attention to detail, quality assurance/ quality control methods, prioritization of tasks to meet deadlines, and efficiency in team assignments and oversight.

Education

MS, Water Resources Science, University of Kansas, 1987
BS, Geology, University of Kansas, 1980

Registrations/Certifications

Registered Professional Geologist, WY, Number PG-3367, Updated 1/1/13

Corporation Project Experience

Deputy Project Manager/Senior Environmental Planner, August 2011–Present
Xcel Energy, West Main Relocation Project, Larimer County, Colorado

Tetra Tech is conducting route analyses, biological and cultural resource analyses, and 1041 and Areas and Activities of State Interest permit applications for Boulder and Larimer counties, for Xcel Energy. Public Service Company of Colorado, an Xcel Energy Company, proposes to install an upgrade to its facilities along existing or new easements from the Boulder-Larimer County line to a terminus north of the town of Wellington. These facilities range in size from 4-inch, 6-inch, and 16-inches and generally serve as transmission facilities typically operating at high pressure. Tetra Tech is conducting route analyses, resource analyses, Areas and Activities of State Interest permit applications for Boulder and Larimer counties, Colorado, and public involvement activities to support the project. In addition to

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permit services, Tetra Tech is also providing construction biological and environmental monitoring services and assisting Public Service Company with agency and local government consultation.

Responsibilities include assisting the project manager in the identification of permitting requirements and drafting the permit application. Ms. Miller conducted regulatory, environmental, and community research for and prepared the Larimer County Location and Extent Permit Application and 1041 Permit Application. Document lead for the city of Fort Collins Natural Areas Department (NAD) Easements or Rights of Way Permit Application Document lead; conducted research (regulatory, environmental, and community) for and prepared the Boulder County 1041 Permit Application and the draft South Larimer 1041 Permit Application. Follow-up project support work will include responding to referral comments and preparation of supporting permit applications.

Document Lead/Senior Environmental Planner
Jordan Cove LNG Terminal and Pacific Connector Gas Pipeline, May 2013–Present
Tetra Tech is preparing a Federal Energy Regulatory Commission (FERC) EIS for the construction and operation of an LNG terminal and a new 231.82-mile, 36-inch diameter interstate natural gas transmission system and related facilities. The proposed system would extend from the proposed Jordan Cove, Oregon to interconnect with two interstate natural gas pipelines near Malin, Oregon. Ms. Miller provides review of geology and groundwater resource reports and submitted supporting documents and writes the related EIS sections for the proposed project.

Document Lead/Senior Environmental Planner
Lavaca Bay LNG Project, March 2013–Present
Tetra Tech is preparing FERC Resource Reports for the proposed development, construction, and operation of liquefied natural gas (LNG) terminal facilities to be located on a parcel of land on the South Peninsula of Point Comfort within the Port of Port Lavaca-Point Comfort, Texas, along the Gulf of Mexico; and an approximately 29-mile-long, 42-inch-diameter pipeline header system (pipeline) to transport natural gas from existing pipeline systems to the LNG terminal facilities. Ms. Miller prepared the soils and geology resources reports and continues to address FERC and agency comments regarding the reports and supporting information.

Document Lead/Senior Environmental Planner
Columbia Gas Transmission, LLC East Side Expansion Project, August 2013–Present
Tetra Tech is preparing a FERC EA for the construction and operation of two natural gas looping pipelines and related facilities in Chester County, Pennsylvania, and Gloucester County, New Jersey, as well as lesser areas in New York and Maryland. The project schedule includes initiation of construction in November 2014 and to place the facilities in-service by September 2015. Ms. Miller is providing review of Resource Report and supporting information submittals, and will write the geology and groundwater EA sections.

Project Lead/Senior Environmental Planner, March 2013–August 2013
Phase I Environmental Site Assessments – NextEra Minco III Wind Farm (Caddo, Canadian, and Grady Counties, Oklahoma) and Xcel Energy Rocky Flats Natural Gas Pipeline Replacement (Jefferson County, Colorado)
Ms. Miller coordinated and completed the work for two Phase I ESAs including project coordination, background research, document preparation, property owner interviews, and site reconnaissance activities.

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Senior Environmental Planner, August 2011–August 2012
Tri-State Generation and Transmission Association, Inc., Carey Substation, Weld County, Colorado
Tetra Tech prepared the resource analyses, environmental assessment for the Rural Utility Service, and the Areas and Activities of State Interest permit application for Weld County, Colorado to support a new electrical substation proposed by Tri-State Generation and Transmission Association. Tetra Tech conducted a biological resources assessment and conducted informal consultation for the project with the US Fish and Wildlife Service and the Colorado Division of Parks and Wildlife.

Document Lead/Senior Environmental Planner
Cherokee Pipeline, June 2011–August 2012
Public Service Company of Colorado is proposing to construct approximately 34 miles of new 24-inch steel natural gas transmission pipeline between the Cherokee Generating Station in Adams County, Colorado and terminating at the Fort Lupton Metering Facility in Weld County, Colorado. Construction is expected to begin in 2013 and the pipeline is expected to be in operation by October 2014. Tetra Tech is preparing the route selection study, land use and environmental permit applications, and environmental documentation required for approval of the project. Tetra Tech prepared the pipeline route selection study and is developing four land use permit applications, three state permit applications, one federal permit application, and numerous additional local permit applications.

Ms. Miller conducted regulatory, environmental, and community research for and prepared the Adams County 1041 Permit Application. Follow-up work included responding to referral comments and preparing supporting permit applications.

Document Lead/Senior Environmental Planner
Cherokee Station June 2011–August 2012
Public Service Company of Colorado is converting the Cherokee Station coal-fired power plant to natural gas in response to Colorado's 2010 Clean Air-Clean Jobs legislation. Cherokee Station is located north of downtown Denver, Colorado, adjacent to the South Platte River. Tetra Tech was selected to conduct the environmental resource analyses and Areas and Activities of State Interest (1041)/Conditional Use Permit applications required by Adams County, Colorado to support the Cherokee Generating Station Repowering Project. Tetra Tech conducted economic, biological, cultural, and transportation impact analyses for the permit applications.

Ms. Miller conducted regulatory, environmental, and community research for and prepared the Adams County 1041 Permit Application. Follow-up work included responding to referral comments and preparation of supporting permit applications."

Senior Environmental Planner/Resource Specialist, May 2011–Present
Cogentrix Energy, LLC, Quail Brush Power Project, City of San Diego, California
Cogentrix proposed construction of approximately a 100 megawatt natural gas-fired peaking facility near the eastern boundary of the city of San Diego, California. Project facilities include the peaking plant, a transmission line, switchyard, and natural gas pipeline.

Ms. Miller's responsibilities include task lead and resource specialist for the following CEC AFC sections: socioeconomics and transportation.

Senior Environmental Planner, May 2011–Present
PSCo Cherokee Station–Adams County Permitting
Public Service Company of Colorado is converting the Cherokee Station coal-fired power plant to natural gas in response to Colorado's 2010 Clean Air-Clean Jobs legislation. Cherokee Station is located north of downtown Denver, Colorado, adjacent to the South Platte River. Tetra Tech was selected to

conduct the environmental resource analyses and Areas and Activities of State Interest (1041)/ Conditional Use Permit applications required by Adams County, Colorado to support the Cherokee Generating Station Repowering Project. Tetra Tech conducted economic, biological, cultural, and transportation impact analyses for the permit applications

Senior Environmental Planner, December 2010–Complete
Lucky Corridor
Lucky Corridor, LLC has proposed construction of approximately 130 miles of new 500-kilovolt transmission line in northern New Mexico to better link renewable energy and gas resources with energy export markets. Tetra Tech is preparing Standard Form 299 Permit applications for the project for rights-of-way across federal lands.

Senior Environmental Planner/Resource Lead, April 2010–November 2011
Edwards to Meadow Mountain
Public Service Company of Colorado built a new natural gas transmission pipeline to meet rapidly growing needs in the Avon/Eagle-Vail region. The Edwards-Meadow Mountain Gas Pipeline Project was a system upgrade that replaced the existing 60-year-old, six- , eight-, and 12-inch natural gas pipelines located in Eagle County, Colorado, underneath the eastbound lane of U.S. Highway 6 with a new high-pressure pipeline. Tetra Tech completed the following permit applications for the Project: Eagle County Special Use Permit; Eagle County Permit to Construct in the Public Right-of-Way; Town of Avon 1041 Permit; Air Pollution Emission Notice and Construction Permit; CDOT Utility Permit; and consultation with the U.S. Fish and Wildlife Service, U.S. Army Corps of Engineers, State Historic Preservation Office, and Colorado Division of Wildlife.

Ms. Miller's involvement in the project has included acting as the resource lead for water resources, soils, geologic hazards, hazardous materials, and transportation, as well as assisting in the overall organization and preparation of local and federal permit applications.

Deputy Project Manager/Senior Environmental Planner, January 2010–January 2012
Saguache Solar Energy
The Saguache Solar Energy Project is a proposed 200-megawatt solar thermal facility site in Saguache County, Colorado, proposed by the applicant, to be a project company formed by SolarReserve. The project will be developed within approximately 6,200 acres of privately owned land being optioned by SolarReserve in Saguache County, in south-central Colorado. The project site is located in the San Luis Valley, where the state's best solar resources exist. The San Luis Valley is identified as one of two solar power generation development areas in the state of Colorado. Tetra Tech is providing support services for approval of the project through the Saguache County 1041 permitting process.

Responsibilities include assisting the project manager with the budget, invoices, add services, scheduling, project meetings, coordination with SolarReserve and Saguache County, review of documents (1041 permit requirements and other deliverables), and with production of draft and final project deliverables.

Senior Environmental Planner/Resource Specialist, December 2009–Present
Shell WindEnergy, Inc., Hermosa West Wind Energy Project, Albany County, Wyoming
The Hermosa West Wind Energy Project, located in Albany County, Wyoming, is being developed by Shell WindEnergy on an 11,125-acre site near the town of Tie Siding. The Project would consist of up to 200 wind turbines with a combined generating capacity of up to 300 megawatts. Shell WindEnergy is requesting to interconnect the Project with the existing Craig to Ault 345-kilovolt transmission line owned and operated in part by Western Area Power Administration. Tetra Tech is preparing the environmental impact statement and conducting public involvement activities for the Project.

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Responsibilities include task lead and resource specialist for the following EIS sections: environmental justice, socioeconomics, and geology, minerals, and soils.

Senior Environmental Planner/Resource Specialist, December 2009–October 2010
NextEra Energy Resources, LLC, Black Canyon Solar Energy Project, Alamosa County, Colorado
Project consists of a 30-megawatt photovoltaic solar energy-generating facility and associated 1.5-mile transmission line in Alamosa County, Colorado. Tetra Tech prepared a Critical Issues Analysis, Phase I Environmental Site Assessment, and Areas and Activities of State Interest Permit (1041 Permit) application. Tasks included development of the 1041 permit application, engineering support, visual simulations, coordination with the Colorado Division of Wildlife and U.S. Fish and Wildlife Service, preparation for and attendance at a community meeting, preparation for and attendance at a Board of County Commissioners hearing for the project, and coordination with Alamosa County.

Responsibilities include task lead and resource specialist for the following 1041 permit application sections: socioeconomics and geology, minerals, and soils.

Deputy Project Manager, November 2009–January 2011
BP Wind Energy North America, Inc., Cedar Creek II Wind Farm Project, Weld County, Colorado
Tetra Tech provided a variety of local (1041 permit) and state permitting and transportation services and also performed biological and cultural surveys to BP Wind Energy Services for the Cedar Creek II Wind Farm Project, a 300-megawatt wind energy generation facility in Weld County, Colorado. Tetra Tech also assisted BP with the development and evaluation of site alternatives of wind facilities, and consultation with Weld County planning officials and state agencies regarding environmental concerns and post-construction environmental and cultural monitoring. Tetra Tech also sited and permitted a 14-mile 230-kilovolt transmission line and interconnection substation. Ancillary services included GIS mapping; analysis of impacts to environmental and social resources; analysis of impacts related to the temporary batch plant; protocol level field surveys for wetlands and cultural and historic resource assessment; Phase I Environmental Site Assessment for the Project area and transmission line; sampling of a water well; preparation of drainage reports, traffic studies, and meteorological tower applications; and preparation and attendance at Weld County hearings.

Responsibilities include assisting the project manager with the budget, invoices, add services, scheduling, project meetings, coordination with BP and Weld County, review of documents (1041 permit requirements and pre-construction deliverables), and with production of draft and final project deliverables.

Document Lead/Senior Environmental Planner, 2012 - Present
Xcel Larimer–Boulder Counties, CO
Public Service Company of Colorado proposes to install an upgrade to its facilities along existing or new easements from the Boulder–Larimer County line to a terminus north of the town of Wellington. These facilities range in size from 4-inch or 6-inch to 16-inches and generally serve as transmission facilities typically operating at high pressure. Tetra Tech is conducting route analyses, resource analyses, Areas and Activities of State Interest permit applications for Boulder and Larimer counties, Colorado, and public involvement activities to support the project.

Ms. Miller conducted regulatory, environmental, and community research for and prepared the Larimer County Location and Extent Permit Application and 1041 Permit Application. Document lead for the city of Fort Collins Natural Areas Department (NAD) Easements or Rights of Way Permit Application Document lead; conducted research (regulatory, environmental, and community) for and prepared the draft Boulder County 1041 Permit Application. Follow-up project support work includes responding to referral comments and preparation of supporting permit applications.

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Senior Environmental Planner, August 2011 – August 2012
Tri-State Generation and Transmission Association, Inc., Carey Substation, Weld County, CO
Tetra Tech prepared the resource analyses, environmental assessment for the Rural Utility Service, and the Areas and Activities of State Interest permit application for Weld County, Colorado to support a new electrical substation proposed by Tri-State Generation and Transmission Association. Tetra Tech conducted a biological resources assessment and conducted informal consultation for the project with the US Fish and Wildlife Service and the Colorado Division of Parks and Wildlife.

Select Project Experience

Project and Program Management
Organized and managed projects for clients as well as projects and programs for the state of Kansas. Activities included grant applications and grant management and tracking budgets and program performance. Ms. Miller has worked with numerous public and private entities to implement and achieve program goals. Her creative approach to setting up and scheduling projects has received enthusiastic feedback from her supervisors and clients. Public involvement activities have consisted of formal presentations, question/answer sessions, surveys, and formal comment–response documents.

Permitting for Renewable Energy Generation Projects
Ms. Miller has managed and acted as the document and resource lead for NEPA requirements and local permitting solar, wind, electric transmission lines, and natural gas pipeline projects in Colorado, Arizona, Texas, and Oklahoma.

Resource and Task Lead Support for Energy Projects
Ms. Miller has performed essential resource and task lead duties (water resources, socioeconomics, geology and soils, hazardous materials, environmental justice) associated with numerous small and large-scale projects (electric transmission lines, natural gas pipelines, and substations) in Colorado, Wisconsin, Michigan, Oklahoma, Texas, Oregon, Pennsylvania, New Jersey, and Idaho.

Previous Experience

Project and Program Management
Organized and managed projects for clients as well as projects and programs for the state of Kansas. Activities included grant applications and grant management and tracking budgets and program performance. Ms. Miller has worked with numerous public and private entities to implement and achieve program goals. Her creative approach to setting up and scheduling projects has received enthusiastic feedback from her supervisors and clients. Public involvement activities have consisted of formal presentations, question/answer sessions, surveys, and formal comment–response documents.

Regulatory Oversight Projects—Ms. Miller performed regulatory project management oversight duties for the following short list of environmental remediation project sites:

Pester Burn Ponds National Priorities List (NPL) Site—This Remedial Investigation/Feasibility Study (RI/FS) project refinery site is located in El Dorado, Kansas. The project included innovative cleanup technologies for the remediation of refinery sludge ponds that were contaminating area groundwater and a nearby stream.

Fort Riley NPL DOE Site, Fort Riley, Kansas—This project included work with EPA and DOE as the state leads for the RI/FS process for hundreds of individual contaminated areas within this military

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installation, including underground storage tank areas, equipment maintenance areas, and ordinance/bombing range areas.

FMC Fertilizer Plant, Lawrence, Kansas—This state voluntary cleanup project involved remediation of fertilizer-contaminated alluvial groundwater and ongoing monitoring and evaluation using groundwater modeling of the river/groundwater interface hydrological system.

Texaco Refinery, El Dorado, Kansas—This state voluntary cleanup site involved monitoring and cleanup of hydrocarbon-contaminated groundwater in and surrounding the refinery.

Boeing Plant, Wichita, Kansas—This state voluntary cleanup site involved investigation, monitoring, and cleanup of solvent (volatile organic compounds) contaminated groundwater in and surrounding the airplane manufacturing plant.

Permitting for Renewable Energy Generation Projects

Ms. Miller was the project manager for Sempra Generation's proposed six-square-mile photovoltaic solar energy facility west of Phoenix, Arizona – Mesquite Solar Project. Duties have included consulting support for securing local (Maricopa County) and state (Arizona Corporation Commission) permits for land use amendments, drainage variances, special use permits, and the State Certificate of Compatibility for the transmission line.

Resource and Task Lead Support for Energy Projects

Ms. Miller has performed essential resource and task lead duties (water resources, socioeconomics, geology and soils, environmental justice) associated with numerous large-scale projects, including the CapX 2020 Transmission Line permitting process and the NextGen Environmental Evaluation. She performed similar duties for the Garmesa Pipeline EA (a U.S. Bureau of Land Management [BLM] project) and the Idaho Power transmission line and water pipeline project EA (another BLM project).

Permitting and Siting for Substations and Transmission Lines

Ms. Miller was the project manager for acquisition of the planning permit for Xcel's Spindle Hill Switching Station in the town of Frederick, Colorado. The permit process, which is almost complete, has involved detailed landscaping, grading, and drainage features as well as the approval of two waivers through a town board hearing. Other Colorado substation permitting projects have included Xcel's Kelim Substation (Johnstown) and Xcel's Ault Substation (Weld County). She was also involved in a permit process for new Xcel transmission lines in the city of Aurora, Colorado, which includes proposed tree removal and replacement according to city landscaping guidelines. Ms. Miller also assisted in the siting study for Xcel's Arrowhead Lake Substation in Greeley, Colorado. Ms. Miller conducted resource studies for the Project Power EA 115-kV transmission line and facilities in Santa Fe, New Mexico, for the Public Service Company of New Mexico. The lead agency for the project was Taos office of the BLM. Three final transmission line routes were evaluated in the EA.

I-70 Mountain Corridor Programmatic EIS (PEIS)

Ms. Miller performed an analysis of existing and future water supply requirements in the corridor for the evaluation of indirect impacts in relation to future corridor growth. She was also responsible for the preparation of the regulated and hazardous materials, social and economic values, land use, and water resources (including water quality) portions of the PEIS. Ms. Miller also worked with the U.S. Forest Service to formulate and implement a methodology for analysis of indirect impacts to recreation resources. Mine wastes from historical mining in the corridor have contaminated soil and streams along I-70. She assisted in coordination with the Colorado Department of Public Health and Environment, Colorado Department of Transportation (CDOT), and EPA for a Memorandum of Agreement that would address the handling of mine waste contamination in soil and groundwater. She assisted in the

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creation of a land use and watershed-based methodology to evaluate cumulative impacts to environmental resources and community values that received positive comments from EPA. Ms. Miller was also a major participant in the categorization, organization, internal review, and response formation process associated with public comments received on the draft PEIS.

GSA NEPA Projects

Ms. Miller performed resource studies, due diligence studies, and project management duties for numerous GSA NEPA projects. She acted as the consulting project manager of an EA for a border station in Roosville, Montana, which resulted in a Finding of No Significant Impact (FONSI) for the replacement/upgrade of this aging rural border station. Her project management experience included completion of several GSA CatEx checklist reports following the GSA Public Buildings Service's NEPA desk guide. Ms. Miller completed various NEPA resource studies (geology, water resources, wetlands, floodplains, land use, and hazardous materials) for GSA projects in Salt Lake City, Utah; Helena, Montana (Federal Judicial Court Building); Sweetgrass, Montana; Fort Collins, Colorado (APHIS Research Building); and the Denver Federal Center (Building 25 Renovation CatEx). She also completed several Phase I and Phase II ESA studies for GSA, including border station projects in Sweetgrass and Roosville, Montana.

Powers Boulevard EA

Ms. Miller prepared a methodology for the analysis of water quality impacts in this highly urbanized and growing transportation corridor project in Colorado Springs, Colorado. Issues of concern included increased stormwater runoff from increased impervious surface areas, sedimentation, and subsequent changes to stream channels and surface water quality. The analysis used a long-range stormwater quality model to evaluate existing and future pollutant loads in numerous subbasins through the corridor using land use data and project design data. Numerous permanent best management practices (dry detention basins) are proposed that would collect runoff from the highway as well as from adjacent areas in the subbasins.

Over the River EA

Ms. Miller coordinated issue discussions and prepared the following EA sections for this controversial project: air quality, noise, floodplains, engineering safety, geology, soils, hazardous materials, water resources, wild and scenic rivers, farmlands, and hydrology and water rights. She also prepared public comment summaries based on public scoping meetings for the project.

Broadway Viaduct CatEx, Denver

Ms. Miller conducted an extensive environmental analysis of hazardous materials and water resources along a proposed roadway improvement corridor of I-25 for CDOT. Because the corridor is densely populated by industry and commercial business, researching of possible limitations for design options included a comprehensive search for potentially contaminated sites. She also completed the materials management plan used by the CDOT contractor during project construction.

Various NEPA

Ms. Miller has also contributed to numerous NEPA studies including U.S. Highway 34 EA and State Highway 402 EA, Loveland, Colorado; Rock Springs, Wyoming, viaduct replacement EA; Broomfield Flatirons/U.S. 36 Interchange EA (water resources, wetlands, environmental contaminants studies); Black Hawk, Colorado/SH-119 improvements (wetlands, environmental contaminants studies); and East Belt Interchange Corridor, Casper, Wyoming. Several of these projects included project management duties.

Discipline Codes

Project Manager, Primary

Hydrologist
Planner: Urban/Regional
Environmental Scientist
Geologist

Skill Set

NEPA
Environmental Assessments
Environmental Impact Studies
Environmental Geology
Environmental Permitting
Geologic Hazard Evaluations
Groundwater Sampling
Hydrology
Licensing of Power Projects
NEPA Assessments
NPDES Permitting
Permitting
CERCLA
RCRA
Sampling & Analysis Planning
State Programs
Borings and Wells—Monitoring Well Installation
Borings and Wells—Soil Classification/Logging
Dense Non Aqueous Phase Liquids (DNAPL)
Hydrogeology—Pump Test Analysis
Hydrogeology—Slug Test Analysis
Hydrogeology—Water Quality
Hydrogeology—Water Supply
Hydrology—Water Quality
Light Non Aqueous Phase Liquids (LNAPL)
Sampling—Groundwater
Sampling—Sediment
Sampling—Soil
Sampling—Water Level Measurements
Underground Storage Tanks/Refineries
Economics
Land Use
Planning
Public Involvement
Recreation
Siting
Socioeconomics
Stormwater

Professional References

Tricia Bernhardt, Senior Environmental Planner/Project Manager, Tetra Tech EC, 303-980-3727, tricia.bernhardt@tetratech.com
Tim Tetherow, Environmental Division Manager, J.F. Sato and Associates, 720-299-6651
Rick Bean, Remedial Section Chief, Kansas Department of Health and Environment, 785-296-1675

Related Company Information

Payroll Number: 527274
Employment Status: Part-Time
Preferred First Name: Rachel
Office Location: Lakewood, CO
Hire Date: 12/14/09
Years with Other Firms: 12
Years with Current Firm: 4
Total Years' Experience: 16
Supervisor: Stephanie Phippen, Senior Geoscientist
Office Phone: (303) 980-3600
Cell Phone: (303) 378-5836
Fax: (303) 980-3539
E-mail Address: rachel.miller@tetratech.com
Other E-mail Address (if any):
Resume Last Revised: 11/12/2013

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Appendix E—Photo Log Documentation

Appendix E - Photographic Documentation
Daggett Solar Facility
Daggett, CA

Photo: 1 **Description:** View looking south towards Santa Fe Street.	

Photo: 2 **Description:** View looking southeast towards Santa Fe Street.	

Photo: 3 **Description:** View looking north.	

Photo: 4 **Description:** View of neighboring slag pit looking southwest.	

Photo: 5 **Description:** View of transmission line looking north.	

Photo: 6 **Description:** View of transmission line looking northeast.	

Photo: 7 **Description:** View of transmission line looking west.	

Photo: 8 **Description:** View looking northwest.	

Photo: 9 **Description:** View looking south.	

Photo: 10 **Description:** View of transmission line and east adjacent agricultural land looking northeast.	

Photo: 11 **Description:** View of existing agricultural looking northeast.	

Photo: 12 **Description:** View of neighboring solar facility looking west.	

Photo: 13 **Description:** View looking northeast.	

Photo: 14 **Description:** View looking south.	

Photo: 15 **Description:** View looking northwest, associated agricultural building pictured.	

Photo:16 **Description:** View looking north.	

Photo: 17 **Description:** View of transmission line looking east.	

Photo: 18 **Description:** View looking southwest.	

Photo: 19 **Description:** View of adjacent agricultural looking west.	

Photo: 20 **Description:** View looking south.	

Photo: 21 **Description:** View of Barstow-Daggett Airport looking southwest.	

Photo: 22 **Description:** View looking east.	

Photo: 23 **Description:** View of agricultural land looking southeast.	

Photo: 24 **Description:** View of agricultural land looking south.	

Photo: 25 **Description:** View of agricultural land looking north.	

Photo: 26 **Description:** View of agricultural land looking north.	

Photo: 27 **Description:** View looking north.	

Photo: 28 **Description:** View of single-family residence and agricultural land looking southwest.	

Photo: 29 **Description:** View looking northeast of agricultural building.	

Photo: 30 **Description:** View of adjacent building from Mineloa Road, looking south.	

Photo: 31 **Description:** View looking southeast, single-family residence and associated agricultural building pictured.	

Photo: 32 **Description:** View looking south.	

Photo: 33 **Description:** View of north adjacent single-family residence, looking north.	

Photo: 34 **Description:** View looking southwest.	

Photo: 35 **Description:** View looking southeast.	

Photo: 36 **Description:** View looking northeast.	

Photo: 37 **Description:** View looking west.	

Photo: 38 **Description:** View of north adjacent Koi Farm property, looking north.	

Photo: 39 **Description:** View of agricultural land, looking northwest.	

Photo: 40 **Description:** View of agricultural land, looking west.	

Appendix F—Relevant Documents

Appendix F—Relevant Documents

DEPARTMENT OF THE NAVY
NAVAL FACILITIES ENGINEERING COMMAND SOUTHWEST
1220 PACIFIC HIGHWAY
SAN DIEGO, CA 92132-5190

5090
Ser OPAE30.LW/151
July 31, 2017

Mary Aycock
Attn: SFD-8-2
U.S. Environmental Protection Agency, Region 9
75 Hawthorne Street
San Francisco, CA 94105

Sue Hakim
Cal-EPA – Department of Toxic Substances
5796 Corporate Avenue
Cypress, CA 90630

Alonzo Poach
California Regional Water Quality Control Board - Lahontan Region
15095 Amargosa Road
Building 2, Suite 210
Victorville, CA 92392

SUBJECT: DRAFT FOURTH FIVE YEAR REVIEW REPORT, OPERABLE UNITS 1 THROUGH 7, MARINE CORPS LOGISTICS BASE BARSTOW, CALIFORNIA

Dear Ms. Aycock, Ms. Hakim, and Mr. Poach:

The Department of Navy is pleased to submit the Draft Fourth Five Year Review Report, Operable Units 1 through 7, Marine Corps Logistics Base Barstow, California for your review. Please provide your comments by October 2, 2017.

If you have any questions, please contact Ms. Lindsey White, Remedial Project Manager, at lindsey.e.white@navy.mil or (619) 532-4451.

Sincerely,

Theresa L Morley

THERESA MORLEY
By direction of the
Commanding Officer

Copy to: CO, MCLB Barstow (Attn: I&L Department, Environmental Division – Mr. James Debenedetti)

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DRAFT FOURTH FIVE YEAR REVIEW REPORT
OPERABLE UNITS 1 THROUGH 7
MARINE CORPS LOGISTICS BASE BARSTOW, BARSTOW, CALIFORNIA

DCN: OTIE-1818-0006-0001; Date: 31 July 2017

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FOURTH FIVE-YEAR REVIEW REPORT
OPERABLE UNITS 1-7
MARINE CORPS LOGISTICS BASE BARSTOW
Barstow, California

CONTRACT NUMBER: N39430-16-D-1818
CONTRACT TASK ORDER: 0006

DCN: OTIE-1818-0006-0001

PREPARED FOR:

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Naval Facilities Engineering Command
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31 JULY 2017

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DECLARATION OF ACCEPTANCE FOR
OUS 1 – 7 FOURTH FIVE-YEAR REVIEW REPORT – 2017
MARINE CORPS LOGISTICS BASE
BARSTOW, CALIFORNIA

Pursuant to the delegation of the authority in Sections 2(d) and 11(g) of the Executive Order 12580, and U.S. Department of Defense Instruction 4715.7 of 22 April 1996, the U.S. Department of the Navy is the approval authority for Comprehensive Environmental Response, Compensation, and Liability Act Five-Year Reviews conducted at sites under its jurisdiction, custody, or control.

Sekou S. Karega
Colonel, U.S. Marine Corps
Commanding Officer

Date

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EXECUTIVE SUMMARY

Introduction

This report presents the results of the Fourth Five-Year Review for seven operable units (OUs) located at the Marine Corps Logistics Base (MCLB) Barstow located near Barstow, California. This report has been prepared by the United States Department of the Navy (DON) in support of the Installation Restoration Program (IRP) being conducted at the MCLB Barstow. The IRP was developed by the Department of Defense (DOD) to clean up contamination at military facilities caused by past use, storage, handling, and disposal of hazardous and other potentially toxic substances. The review period of this report is October 2012 through September 2017, with a trigger review date of 11 December 2012.

Authority of Conducting Five-Year Reviews

The DON is the lead agency for conducting five-year reviews at the MCLB Barstow (the Base) under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). The DON has prepared this Five-Year Review pursuant to CERCLA Section (§)121(c) and the National Contingency Plan (NCP). In addition, the United States Environmental Protection Agency's (U.S. EPA's) Five-Year Review Guidance (U.S. EPA, 2001) and DON's policy for conducting CERCLA five-year reviews (DON, 2011) were extensively used in preparation of this Five-Year Review report. The Five-Year Review is required because hazardous substances, pollutants, or contaminants remain on Base above levels that allow for unlimited use and unrestricted exposure.

According to the NCP, Five-Year Review reports are to be completed and signed within five years of the trigger date for a site when, upon the completion of the Remedial Actions (RAs) at a site, hazardous substances, pollutants, or contaminants will remain above levels that allow for unlimited use and unrestricted exposure. The OUs 1 and 2 Record of Decision (ROD) (JEG, 1998a), signed 22 April 1998, required the first statutory Five-Year Review of these OUs to be completed by 22 April 2003. In accordance with DON's policy, the trigger date for the statutory Five-Year Review of OUs 3 and 4 was 9 September 1998. The trigger date for the statutory Five-Year Review of OUs 5 and 6 was 23 January 1998. To streamline and synchronize the five-year reviews of OUs 1 – 6, the First Five-Year Review was completed and signed on 30 December 2002. The trigger date for subsequent five-year reviews is the signature date of the prior five-year review. Hence the second Five-Year Review was signed on 19 December 2007 (DON, 2007), the Third Five-Year Review was signed on 11 December 2012 (DON, 2012), and the Fourth Five-Year Review is due in December 2017. The Fourth Five-Year Review will incorporate OU 7, for which the ROD was signed in December 2014. The Five-Year Review schedule is consistent with § 27.3 of the Federal Facility Agreement (FFA) between the DON, U.S. EPA Region 9, the California Department of Toxic Substances Control (DTSC), and the California Regional Water Quality Control Board - Lahontan Region (RWQCB-Lahontan Region).

Site Background and History

The MCLB Barstow is located in San Bernardino County, California, within the central Mojave Desert, approximately 135 miles northeast of Los Angeles. The MCLB Barstow consists of two areas: the Yermo Annex, which is 7 miles east of Barstow, California, between Interstates 15 and 40; and the Nebo Main Base, which includes the Rifle Range, is 3.5 miles east of Barstow and intersected by Interstate 40.

In November 1989, the Base was placed on the CERCLA National Priorities List (NPL) due to the presence of soil and groundwater contamination. Soil and groundwater at the MCLB Barstow are currently being cleaned up under the IRP. The MCLB Barstow IRP follows federal and state regulations in its investigation and cleanup of Base contamination. The DON is the lead DOD authority responsible for conducting the site investigation and cleanup at the MCLB Barstow. The DON's investigation and cleanup efforts are being conducted in conjunction with the U.S. EPA, the Regional Water Quality Control Board – Lahontan Region (RWQCB-Lahontan Region), and the State of California Environmental Protection Agency's Department of Toxic Substances Control (DTSC).

The IRP divides the Base (Yermo Annex and Nebo Main Base) into seven OUs. Each OU is divided into a number of CERCLA Areas of Concern (CAOCs). OUs 1 and 2 comprise groundwater contamination beneath the Yermo Annex and Nebo Main Base, respectively. Groundwater contamination is primarily due to dissolved volatile organic compounds (VOCs). OUs 3 and 5 comprise soil contamination sites at the Yermo Annex, and OUs 4 and 6 comprise soil contamination sites at Nebo Main Base. Soil contamination is primarily due to VOCs, metals, pesticides, polychlorinated biphenyls (PCBs), and polynuclear aromatic hydrocarbons (PAHs). OU 7 comprises soil, soil vapor, and groundwater contamination sites at Nebo Main Base and soil contamination sites at the Yermo Annex. Groundwater and soil vapor contamination are primarily due to VOCs, and soil contamination is primarily due to VOCS, semi-volatile organic compounds (SVOCs), metals, pesticides, PCBs, and PAHs. RODs were signed in 1997 for OUs 3 and 4; in 1998 for OUs 1 and 2 and OUs 5 and 6; and in 2014 for OU 7. Remedial actions are underway at both Yermo Annex and Nebo Main Base; land use controls/institutional controls (LUCs/ICs) have also been implemented at all seven OUs.

Five-Year Review Questions

The Fourth Five-Year Review evaluates the remedies implemented at each of the CAOCs at OUs 1-7 by answering the following questions:

Question A: Is the remedy functioning as intended by the RODs?

Question B: Are the exposure assumptions, toxicity data, cleanup levels, and Remedial Action Objectives (RAOs) used at the time of the remedy selection still valid?

Question C: Has any other information come to light that could call in to question the protectiveness of the remedy?

Through the process of answering the review questions for each of the selected remedies, issues are identified and a determination is made if the remedies are protective of human health and the environment. Recommendations for follow-up actions, with milestone dates for implementation, are made to address identified concerns for short-term or long-term protectiveness of the remedies.

The following Five-Year Review Summary forms provide a synopsis of the OUs, remedies in place, previously-identified issues, protectiveness statements, and recommendations.

SITE IDENTIFICATION		
Site name (from WasteLAN) Marine Corps Logistics Base Barstow		
U.S. EPA ID (from WasteLAN) CA8170024261 (Nebo Main Base); CA8170090023 (Yermo Annex)		
Region: 09	**State:** CA	**City/County**: Barstow / San Bernardino County

SITE STATUS	
NPL status: ☒ Final ☐ Deleted ☐ Other (specify) _____	
Remediation status (choose all that apply): ☐ Under Construction ☒ Operating ☐ Complete	
Multiple OUs? ☒ YES ☐ NO	Construction completion dates: OU 1 (1998); OU 2 (1999 and 2007); OU3 (1999), OU4 (1999), OU 5 (2001), OU 6 (1999), OU 7 (in remedial design phase)
Has site been put into reuse? ☐ YES ☒ NO	

REVIEW STATUS	
Reviewing agency: ☐ U.S. EPA ☐ State ☐ Tribe ☒ Other Federal Agency: U. S. Department of the Navy	
Author name: Ms. Lindsey White, PE	
Author Title: Remedial Project Manager	**Author affiliation:** Naval Facilities Engineering Command, Southwest
Review period: October 2012 to September 2017	
Date(s) of inspection: 13 – 14 March 2017	
Type of review: ☒ Statutory ☐ Policy ☐ Post-SARA ☐ Pre-SARA ☐ NPL-Removal only ☐ Non-NPL Remedial Action Site ☐ NPL State/Tribe-lead ☐ Regional Discretion	
Review number: ☐ 1 (first) ☐ 2 (second) ☐ 3 (third) ☒ 4 (fourth) ☐ Other (specify) _____	
Triggering action: ☐ Actual RA On-site Construction at OU__ ☐ Construction Completion ☐ Other (specify)_____	☐ Actual RA Start at OU #_____ ☒ Previous Five-Year Review Report
Triggering action date: 12 / 11 / 2012	
Due date (five years after triggering action date): 12 / 11 / 2017	

FIVE-YEAR REVIEW SUMMARY FORM – OU 1 (Yermo Annex)

OU 1 consists of CAOC 37, which is the groundwater at Yermo Annex. The remedy for OU 1 was established in the OUs 1 and 2 ROD signed in 1998. The ROD addresses three groundwater VOC plumes identified as the CAOC 26, Yermo North, and Yermo South plumes, portions of which extend off Base. The ROD identified perchloroethylene (also called tetrachloroethene, perc, or PCE), trichloroethylene (TCE) and 1,1-dichloroethene (1,1-DCE) as contributing the most to estimated cancer risk and non-cancer health effects. The selected remedy is air sparging/soil vapor extraction (AS/SVE) to remove contaminant mass and groundwater extraction and treatment to provide hydraulic containment, and well-head treatment at two on-Base wells and two off-Base private residential wells. The implemented remedy includes the CAOC 26 AS/SVE and CAOC 16 AS/SVE systems, Groundwater Extraction and Treatment System (GETS), and granular-activated carbon (GAC) treatment to on-Base wells YDW-5 and YDW-6, and GAC treatment at the two off-Base residential wells. The GETS comprises 13 extraction wells, GAC treatment of extracted groundwater, and infiltration of treated water through two infiltration galleries. The remedial systems were installed during 1996 to 1998. The CAOC 26 AS/SVE system was shut down in 1998 after meeting remedial objectives; all surface remedial equipment was removed from this CAOC in 2015. The CAOC 16 AS/SVE system and GETS remain in operation. During the review period, only three extraction wells were operated to hydraulically contain the remaining OU 1 plume, called the "*Yermo North Plume*". A portion of the Yermo North plume remains off-site.

The OU 1 remedy also includes:

- Maintenance and monitoring of GAC treatment systems on two on-Base drinking water production wells and two off-Base private residential wells;
- Annual monitoring of groundwater VOCs at CAOCs 15/17, 16, 20, 23, 26, and 35;
- Groundwater monitoring to determine if dissolved metals, particularly chromium and nickel, are site-related contaminants in the CAOC 16 area;
- ICs/LUCs incorporated in the Base Master Plan to prevent use of Base groundwater within contaminated zones; and
- Notification of San Bernardino County regarding off-Base migration of contaminated groundwater.

Issues Identified during the Fourth Five-Year Review:

1. The OU 1 pump and treat remedy is not achieving containment of the off-Base contaminant plume. Data gaps in the off-base monitoring well network inhibit evaluation of plume dynamics, concentration distribution, and trends;
2. The long-term persistence of the Yermo North plume suggests the presence of a remaining contaminant mass at CAOCs 16, 15/17 and possibly 35. The existing soil vapor extraction (SVE) system may be located too far from the residual contaminant mass to effectively reduce vadose zone concentrations. The AS system has become ineffective due to declining water levels;
3. Off-site exposure to Base groundwater plume is not suspected, however the two off-base residential wells treatment systems are not currently in operation. The Yount private well went dry in May 2016 and the Hodges well appears to be inoperable based on inspections from the public right-of-way. The DON does not have a current access agreement to the Hodges property to perform direct inspection of the well and treatment system despite repeated attempts to contact the property owner who does not live on-site. An occasional resident/trespasser has

FIVE-YEAR REVIEW SUMMARY FORM – OU 1 (Yermo Annex)

been observed at the Hodges residence.

4. The CAOC 26 groundwater and vadose zone remedies are completed; no further monitoring is required; and
5. OU 1 groundwater chromium and nickel data indicate these metals are consistently below maximum contaminant levels and no further monitoring is required.

Recommendations and Follow-up Actions:

1. Perform a data gaps investigation of the Yermo North plume to improve delineation of the northern and off-site extent.
2. Investigate the residual contaminant mass in the vadose zone at CAOCs 16, 15/17, and 35; based on the results optimize the SVE system to ensure long-term effectiveness of the remedy. Turn off the AS portion of the remedy as it is no longer effective.
3. Maintain contact with Yount residence on status of their private well. Continue to pursue access agreement with off-Base Hodges property owner; the situation is being elevated to the DON legal counsel who will review and pursue options to gain access to the Hodges property to ascertain status of the well and GAC system, and to make necessary repairs (if the well is operable) to meet requirements of the ROD. Additionally, upon securing access to the property, the DON will provide notification to the occupants regarding potentially contaminated groundwater.
4. Document in the Administrative Record that the response action at CAOC 26 for vadose zone and groundwater is completed and no further monitoring is required; and
5. Document in the Administrative Record that detected metals in OU 1 groundwater do not require a response action or any further monitoring.

Protectiveness Statement:

The OU 1 (CAOC 37) groundwater remedy is protective of human health and the environment. Current protectiveness is not affected by the identified issues because of the ongoing operation of the remedial systems. Future protectiveness of the remedy would be better ensured through remedy optimization and addressing the existing data gaps in vadose zone and groundwater contaminant extent.

Other Comments:

The exposure assumptions, toxicity data, cleanup levels, and RAOs used for OU 1 at the time of the remedy selection are still valid.

FIVE-YEAR REVIEW SUMMARY FORM – OU 2 (Nebo Main Base)

OU 2 consists of CAOC 38, which is the groundwater at Nebo Main Base. CAOC 38 includes two dissolved VOC plumes identified as Nebo North and Nebo South. The selected remedy for the Nebo North plume is AS/SVE treatment of VOCs in the source area and natural attenuation to reduce contamination in groundwater downgradient of the source area. The Nebo North remedy included a "*fail-safe*" pump and

FIVE-YEAR REVIEW SUMMARY FORM – OU 2 (Nebo Main Base)

treat system (Nebo GETS) to prevent off-Base migration; however this system was no longer needed and was decommissioned in 2015. The Nebo North plume source area (former Building 50, CAOC 10.12) was treated with AS/SVE until RAOs were met and the system was shutdown with regulatory approval in April 2011. The AS/SVE system is maintained in standby-mode and periodically operated to address rebound in soil vapor concentrations in the former wash pad area as a protective measure for groundwater. The Nebo North plume area has decreased significantly with only one well exhibiting VOC concentrations above the MCLs during the review period.

The remedy selected for the Nebo South plume in the OU 2 ROD, signed in 2006, is AS/SVE to reduce soil vapor and groundwater VOC concentrations. A portion of the plume extended off-Base; however, off-Base groundwater concentrations have been below MCLs since at least 2003. The Nebo South plume has been significantly reduced in extent and concentration, but a small residual plume near the Base boundary persists.

The OU 2 remedy also includes:

- Monitoring associated with CAOC 7 Strata 1 and 2 (capped in-place wastes in the southern part of Nebo Main Base). Groundwater impacts related to CAOC 7 Stratum 1 are now under a cleanup remedy selected in the OU 7 ROD, which was signed in 2014;
- Monitoring for pesticides (specifically, dieldrin) in groundwater at CAOCs 1, 2, 3, and 14 in the northern part of Nebo Main Base; however, pesticide monitoring ceased in 2009 due to long-term monitoring results indicating no detectable concentrations; and
- ICs/LUCs that prevent installation of drinking water wells within the plume areas at Nebo North and Nebo South, and that restrict use of the area around Nebo South area; the Base Master Plan (BMP) incorporates these ICs/LUCs.

Issues Identified during the Fourth Five-Year Review:

1. Nebo North soil vapor VOC concentrations in a small area of the Former Building 50 source zone have been addressed with targeted SVE treatment; the rebounding concentrations are declining and continued targeted SVE is not warranted;
2. The Nebo North plume has attenuated except for a small residual groundwater PCE plume that appears to be related to former underground storage tanks (UST T-22A/B) and/or industrial operations at Warehouse 4 (CAOC 10.5) and/or Building 22. The PCE source area was not identified in the OUs 1 and 2 ROD. Groundwater concentrations of PCE are on an increasing trend at a monitoring well downgradient from UST T-22A/B; and
3. The Nebo South AS/SVE system prevents off-site migration and has reduced the extent of the VOC plume. The persistence of small residual plume areas indicates vadose zone source may be beyond the SVE radius of influence.

Recommendations and Follow-up Actions:

1. Nebo North: Discontinue further SVE in the former source area;
2. Nebo North: Perform a limited subsurface investigation to identify the source for the increasing PCE groundwater concentrations downgradient from UST T-22A/B. Prepare a Memorandum to File to add the UST T-22A/B source area to the OUs 1 and 2 ROD with an appropriate response action if necessary based on the additional data; and

FIVE-YEAR REVIEW SUMMARY FORM – OU 2 (Nebo Main Base)

3. Nebo South: Conduct a data gaps investigation to identify potential residual vadose zone source upgradient of the residual plume and optimize the AS/SVE remedy as necessary.

Protectiveness Statement:

The remedial actions at OU 2 (CAOC 38) Nebo North and Nebo South are currently protective of human health and the environment. Optimization measures to address the small residual but persistent plumes will ensure long-term protectiveness and effectiveness.

Other Comments:

The exposure assumptions, toxicity data, cleanup levels, and RAOs used for OU 2 at the time of the remedy selection are still valid.

FIVE-YEAR REVIEW SUMMARY FORM – OU 3 (Yermo Annex)

OU 3 consists of the shallow soils at Yermo Annex at CAOCs 18, 20, 23, and 34. The selected remedies under the OUs 3 and 4 ROD (signed 1997) include LUCs for CAOCs 18, 20, 23, and 34 and concrete caps constructed at portions of CAOCs 20 and 23. The LUCs are implemented through the Base Master Plan; the CAOC 20 and 23 caps are regularly maintained. Groundwater monitoring for CAOCs 20 and 23 is performed annually as part of the OU 1 long-term monitoring program. CAOC 20 groundwater samples are to be analyzed for the OU 1 COCs plus radiological parameters and four rounds of monitoring results evaluated to determine if this CAOC is a source of contaminants to groundwater.

Issues Identified during the Fourth Five-Year Review:

- CAOC 20: No issues for the ICs/LUCs portion of remedy. One additional round of groundwater radiological data is needed to complete the ROD-required assessment. VOCs were not detected in six rounds of downgradient groundwater monitoring; metals are consistently below maximum contaminant levels. Based on data evaluations in this five-year review, CAOC 20 is contributing neither metals nor VOCs contamination to groundwater at the site.

Recommendations and Follow-up Actions:

- CAOC 20: Collect one additional round of radiological data and evaluate per the ROD; report evaluation results in next annual groundwater monitoring report. Cease further monitoring for metals and VOCs.

Protectiveness Statement:

The OU 3 remedies at CAOCs 18, 20, 23, and 34 are currently protective of human health and the environment.

Other Comments:

The exposure assumptions, toxicity data, cleanup levels, and RAOs used for OU 3 at the time of the remedy selection are still valid.

FIVE-YEAR REVIEW SUMMARY FORM – OU 4 (Nebo Main Base)

OU 4 consists of the shallow soils at the Nebo Main Base at CAOCs 2, 5, 9, and 11. No further action (NFA) was selected for CAOC 9, and no further action with land-use controls were selected for CAOCs 2, 5, and 11.

Issues Identified during the Fourth Five-Year Review:

- None

Recommendations and Follow-up Actions:

- None

Protectiveness Statement:

The OU 4 remedy of LUCs only at CAOCs 2, 5, and 11 continue to be protective of human health and the environment.

Other Comments:

The exposure assumptions, toxicity data, cleanup levels, and RAOs used for OU 4 at the time of the remedy selection are still valid.

FIVE-YEAR REVIEW SUMMARY FORM – OU 5 (Yermo Annex)

OU 5 consist of the shallow soils at Yermo Annex at CAOCs 15/17, 16, 19, 21, 22, 24, 25, 26, 27, 28, 29, 30, 31, 32, 35, and 36. CAOC 25 was eliminated from the RI as not requiring additional investigation/remediation. Remedies selected in the OUs 5 and 6 ROD for OU 5 are:

- NFA for CAOCs 19, 22, 24, 27, 28, 29, 30, 31, 32, 35 Stratum 1 (east portion) and Stratum 2, and 36;
- LUCs/ICs only for CAOC 21
- LUCs/ICs for CAOCs 15/17and 26, with groundwater addressed under OU 1;
- LUCs for CAOC 16, consisting of preservation of the existing hardstand, with vadose zone and groundwater contamination addressed under OU 1;
- A cap and LUCs for CAOC 35 Stratum 1 Zone 1, which is an inactive Class III Landfill located in the northeastern portion of the Yermo Annex. Groundwater monitoring is performed under OU 1; and
- CAOC 32 (Stratum 2) was found during the 3rd Five Year Review to have a soil contaminant (Aroclor 1242) above a new risk-based screening level; therefore LUCs were implemented for this CAOC in a BMP Amendment published in 2015.

Issues Identified during the Fourth Five-Year Review:

- No issues identified.

FIVE-YEAR REVIEW SUMMARY FORM – OU 5 (Yermo Annex)

Recommendations and Follow-up Actions:

- None. (See recommendations made for the vadose zone and groundwater at CAOCs 16, 15/17, and 35 under OU 1.)

Protectiveness Statement:

The selected remedies at OU 5 are currently protective of human health and the environment because the ongoing maintenance of CAOC 16 hardstand and CAOC 35 Stratum 1 Zone 1 landfill cap prevents direct contact with subsurface contamination and landfill wastes.

Other Comments: The exposure assumptions, toxicity data, cleanup levels, and RAOs used for OU 5 at the time of the remedy selection are still valid.

FIVE-YEAR REVIEW SUMMARY FORM – OU 6 (Nebo Main Base)

OU 6 consists of the shallow soils at Nebo Main Base at CAOCs 1, 3, 4, 6, 7, 8, 12, 13, 14, and 33. Of these, CAOC 33 (at Rifle Range) was eliminated from the RI as not requiring further investigation. The selected remedies under the OUs 5 and 6 ROD for this OU include:

- NFA for CAOCs 4, 6, 8, 12, and 13; groundwater cleanup at CAOC 6 ("Nebo South" plume) is covered under OU 2 (CAOC 38);
- CAOCs 1, 3 and 14: LUCs consisting of modifications to the Base Master Plan to ensure Environmental Division review prior to land-use changes; and
- CAOC 7 Strata 1 and 2: Armored native soil cap, engineering controls, and LUCs; cap and ECs are regularly maintained; groundwater monitoring is performed annually or once every five years depending on analyte.

I**ssues Identified during the Fourth Five-Year Review:**

- None

Recommendations and Follow-up Actions:

- None. (See OU 7 for vadose zone and groundwater considerations at CAOC 7 Stratum 1.)

Protectiveness Statement:

The selected remedies at OU 6 continue to be protective of human health and the environment because the ongoing maintenance of caps and engineering controls at CAOC 7 Strata 1 and 2 and LUCs at the other OU 6 CAOCs. The long-term protectiveness of the remedy CAOC 7 Stratum 1 will be assured by implementation of the vadose zone and groundwater cleanup remedy under OU 7.

FIVE-YEAR REVIEW SUMMARY FORM – OU 6 (Nebo Main Base)

Other Comments:

The exposure assumptions, toxicity data, cleanup levels, and RAOs used for OU 6 at the time of the remedy selection are still valid.

FIVE-YEAR REVIEW SUMMARY FORM – OU 7 (Yermo Annex, Nebo Main Base)

OU 7 comprises 18 sites including: CAOCs 9.60, 9.68, and Y-7 TA-12 at the Yermo Annex; and CAOCs 10, N-2 Area 1, 10.38/10.39 Units 1 - 7 (soils only), 10.38/10.39 Unit 7(groundwater), CAOC 7 Stratum 1 (soil vapor and groundwater), 10.12, 10.27, 10.35, 10.37, 10.3, 10.4, 10.5, 10.49, and 10.80, and NPZ-14 groundwater area at the Nebo Main Base. The selected remedies were:

- Monitored natural attenuation (MNA) with LUCs for groundwater at CAOC 10.38/10.39 Unit 7, NPZ-14, and CAOC 7 Stratum 1. SVE to remove contaminants from the vadose zone was also selected for CAOC 7 Stratum 1;
- Removal of lead-contaminated soil from CAOC 10 (in remedial design phase); LUCs including signage (implemented);
- Removal of lead shot and clay target debris, removal of PCB-contaminated soil from CAOC N-2 Area 1 (in remedial design phase). LUCs including signage (implemented);
- LUCs only for CAOCs 9.60, 9.68, 10.12, 10.27, 10.35, 10.37, 10.38/10.39 Units 1 through 6 (and Unit 7 soils), 10.3, 10.4, 10.5, 10.49, and 10.80; and
- NFA for Y-7 TA-12 (Yermo Annex).

Issues Identified during the Fourth Five-Year Review:

- Based on the available data for the three MNA sites, groundwater COC concentrations are not declining at a discernible rate; however, the MNA remedies are protective (no significant plume changes, no migration) at all three sites. A time-frame for MNA to meet the RAOs could not be established.
- The SVE portion of the remedy at CAOC 7 Stratum 1 is in the remedial design phase; implementation of SVE will ensure long-term effectiveness and protectiveness of the MNA groundwater remedy at this site.
- Data gaps in the monitoring well networks at CAOC 7 Stratum 1 and CAOC 10.38/10.39 Unit 7 lent some uncertainty to the MNA data evaluations for these two sites.
- The sources of groundwater contamination are not identified at CAOC 10.38/10.39 Unit 7 or the NPZ-14 groundwater area, lending uncertainty to the MNA data evaluations.

Recommendations and Follow-up Actions:

- Install additional monitoring well(s) at CAOC 7 Stratum 1 and CAOC 10.38/10.39 Unit 7 to improve the MNA monitoring network at these two sites; and
- Investigate the sources of groundwater contamination at CAOC 10.38/10.39 Unit 7 and NPZ-14 groundwater area.

FIVE-YEAR REVIEW SUMMARY FORM – OU 7 (Yermo Annex, Nebo Main Base)

Protectiveness Statement:

The OU 7 remedies are currently protective of human health and the environment. Long-term protectiveness will be better assured with improved understanding of the sources for the contaminated groundwater at two of the MNA sites (CAOC 10.38/10.39 Unit 7 and NPZ-14).

Other Comments:

The exposure assumptions, toxicity data, cleanup levels, and RAOs used for OU 7 at the time of the remedy selection are still valid.

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ACRONYMS AND ABBREVIATIONS

%	percent
§	Section
1,1-DCE	1,1-dichloroethene
µg/L	micrograms per liter
AGMR	Annual Groundwater Monitoring Report
amsl	above mean sea level
ARAR	applicable or relevant and appropriate requirement
AS/SVE	air sparging/soil vapor extraction
bgs	below ground surface
BMP	Base Master Plan
BEI	Bechtel Environmental, Inc.
BNI	Bechtel National, Inc.
CAOC	CERCLA Area of Concern
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CDHS	California Department of Health Services
CDPH	California Department of Public Health
CDWR	California Department of Water Resources
CFR	Code of Federal Regulations
COC	contaminants of concern
DOD	Department of Defense
DON	Department of the Navy
DTSC	Department of Toxic Substances Control
ER	Environmental Restoration
ERFA	Extended RFA
FFA	Federal Facility Agreement
FS	Feasibility Study
ft/ft	feet per foot
FWENC	Foster Wheeler Environmental Corporation
GAC	granular activated carbon
GETS	Groundwater Extraction and Treatment System
GEW	groundwater extraction well

ACRONYMS AND ABBREVIATIONS

GIS	Geographic Information System
HERO	California Department of Toxic Substances Control, Office of Human and Ecological Risk
HHRA	Human Health Risk Assessment
IC	institutional control
IRIS	Integrated Risk Information System
IRP	Installation Restoration Program
IWTP	Industrial Wastewater Treatment Plant
JEG	Jacobs Engineering Group
LUC	land use control
MCL	maximum contaminant level
MCLB	Marine Corps Logistics Base
MDMC	Marine Depot Maintenance Command
MDAQMD	Mojave Desert Air Quality Management District
MEC	munitions and explosives of concern
mg/kg	milligrams per kilogram
mg/L	milligrams per liter
NAVFAC SW	Naval Facilities Engineering Command Southwest
NCP	National Oil and Hazardous Substances Pollution Contingency Plan
NFA	no further action
NPL	National Priorities List
O&M	Operations and Maintenance
OCP	organochlorine pesticide
OEHHA	Office of Environmental Health Hazards Assessments
OHM	OHM Remediation Services Corporation
OTIE	Oneida Total Integrated Enterprises
OU	Operable Unit
PAH	polynuclear aromatic hydrocarbon
PCBs	polychlorinated biphenyls
PCE	tetrachloroethene (perchloroethylene, perc)
pCi/L	picocuries per liter
PRG	Preliminary Remediation Goal

ACRONYMS AND ABBREVIATIONS

RA	remedial action
RAO	Remedial Action Objective
RAR	Remedial Action Report
RCRA	Resource Conservation and Recovery Act
RFA	RCRA facility assessment
RI	Remedial Investigation
ROD	Record of Decision
ROI	radius of influence
RPM	Remedial Project Manager
RSL	Regional Screening Level
RWQCB	Regional Water Quality Control Board
SAP	Sampling and Analysis Plan
SVOC	semivolatile organic compound
TBC	to be considered
TCE	trichloroethene
TCRA	time-critical removal action
TEF	Technical and Economic Feasibility
TICs	tentatively identified compounds
TN&A	T N & Associates
TPH	total petroleum hydrocarbons
TPH-d	total petroleum hydrocarbons as diesel
TRPH	total recoverable petroleum hydrocarbons
TtEC	Tetra Tech EC, Inc.
TtFW	Tetra Tech FW, Inc.
URS	URS Corporation
USC	United States Code
U.S. EPA	U.S. Environmental Protection Agency
UU/UE	unlimited use/unrestricted exposure
VOC	volatile organic compound
WDR	waste discharge requirement

1.0 INTRODUCTION

1.1 OVERVIEW

The Department of the Navy (DON) is conducting environmental restoration activities at the Marine Corps Logistics Base, Barstow, California (the MCLB Barstow or the Base), as part of the Installation Restoration Program (IRP). The IRP was established by the Department of Defense (DOD) to identify, evaluate, and control the spread of contaminants from historical hazardous waste sites at military installations. The DON is the lead federal agency responsible for conducting the site investigation and cleanup at the MCLB Barstow. The DON's investigation and cleanup efforts are being conducted in conjunction with the U.S. Environmental Protection Agency (U.S. EPA), Region 9, Regional Water Quality Control Board – Lahontan Region (RWQCB - Lahontan Region), and the State of California Environmental Protection Agency's Department of Toxic Substances Control (DTSC) through a Federal Facility Agreement (FFA). All of these entities are collectively referred to as FFA Parties, and their representatives as FFA Remedial Project Managers (RPMs).

The MCLB Barstow is located in San Bernardino County, California, within the central Mojave Desert approximately 135 miles northeast of Los Angeles (Figure 1-1). The MCLB Barstow consists of two areas: the Yermo Annex, which is 7 miles east of Barstow between Interstates 15 and 40 (Figures 1-1 and 1-2); and the Nebo Main Base, which includes the Rifle Range, is 3.5 miles east of Barstow and intersected by Interstate 40 (Figures 1-1 and 1-3). Soil and groundwater at both Yermo Annex and Nebo Main Base have been impacted by contaminants and are being remediated under the IRP.

This Fourth Five-Year Review Report has been prepared by the Naval Facilities Engineering Command Southwest (NAVFAC SW) in accordance with the DON's Five-Year Review policy (DON, 2011) and U.S. EPA Comprehensive Five-Year Review Guidance (U.S. EPA, 2001). This report summarizes the status and evaluates the continued protectiveness of the remedies in place at the MCLB Barstow.

1.2 PURPOSE OF THE FOURTH FIVE-YEAR REVIEW REPORT

The purpose of this Fourth Five-Year Review Report is to evaluate the implementation and performance of the remedies in place at the MCLB Barstow and to verify whether the remedies continue to remain protective of human health and the environment. This Report includes the methods, findings, and conclusions of the Fourth Five-Year Review Report. In addition, issues found during the review are identified, and recommendations to address them are presented in this Report. This Report also discusses how the issues identified during the Third Five-Year Review have been addressed.

Consistent with Executive Order 12580, the Secretary of Defense is responsible for ensuring that Five-Year Reviews are conducted at all qualifying DOD cleanup sites. The DON has prepared this Fourth Five-Year Review Report pursuant to Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), §121 and the National Oil and Hazardous Substances Pollution Contingency Plan (NCP). CERCLA §121 states:

> If the President selects a remedial action that results in any hazardous substances, pollutants, or contaminants remaining at the site, the President shall review such remedial action no less often than each five years after the initiation of such remedial action to assure that human health and the environment are being protected by the remedial action being implemented. In addition, if upon such review it is the judgment of the President that action is appropriate at such site in

> accordance with Sections 104 or 106, the President shall take or require such action. The President shall report to the Congress a list of facilities for which such review is required, the results of all such reviews, and any actions taken as a result of such reviews.

The NCP, 42 United States Code (USC), §9621(c), implementing regulations at 40 Code of Federal Regulations (CFR) Part 300.430(f)(4)(ii), provides:

> If a remedial action is selected that results in hazardous substances, pollutants, or contaminants remaining at the site above levels that allow for unlimited use and unrestricted exposure, the lead agency shall review such action no less often than every five years after initiation of the selected remedial action.

According to the *Navy/Marine Corps Policy for Conducting Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) Five-Year Reviews* (DON, 2011):

> a. A Five-Year Review shall be conducted at an Environmental Restoration (ER) site (Installation Restoration and Munitions Response) if the remedial action objectives (RAO) selected for a remedial action will result in any hazardous substances, pollutants, contaminants, or munitions and explosives of concern (MEC) remaining at the site above levels that allow for unlimited use/unrestricted exposure (UU/UE).
>
> b. If a remedial action will result in UU/UE, but the response action will not be completed within five years (if the first remedial site on an installation) or before the next Five-Year Review for other sites on the installation, then DON will conduct Five-Year Reviews during the remedial action operations (RAO) phase, as appropriate. When UU/UE is achieved, it will be documented in one subsequent Five-Year Review.

A Five-Year Review is required at the MCLB Barstow because hazardous substances, pollutants, or contaminants remain on Base above levels that allow for UU/UE. This is the Fourth Five-Year Review Report for the MCLB Barstow.

1.3 REVIEW INITIATION AND COMPLETION

The trigger for the MCLB Barstow Five-Year Review is the date of the prior Five-Year Review signing (December 11, 2012). The Fourth Five-Year Review period is October 2012 through September 2017, and the review must be completed by the end of calendar year 2017.

1.4 DOCUMENT ORGANIZATION

This Five-Year Review Report is organized as follows:

- **Section 1.0 Introduction.** Provides the purpose and authorization for conducting the Five-Year Review, states who conducted the review, the number of the review, when the review was initiated and completed, the review period, trigger and due dates;
- **Section 2.0 Site Organization and Chronology.** Provides the MCLB Barstow IRP organization by Operable Unit (OU) and CERCLA Area of Concern (CAOC), and summarizes the site chronology;
- **Section 3.0 Background.** For Yermo Annex and Nebo Main Base, describes the physical characteristics including regional setting, climate, geology, and hydrogeology. Due to the

number of OUs and CAOCs reviewed, this section directs the reader to where to find additional background information in subsequent sections of the report;

- **Section 4.0 Five-Year Review Process.** Describes the Five-Year Review process, including administrative components, the review team, schedule, community involvement, and the technical assessment process for each of the OUs;
- **Section 5.0 Technical Assessments and Findings – Yermo Annex.** For each CAOC subject to Five-Year Review at the Yermo Annex, describes the RAOs, selected remedies including land use controls (LUCs), remedy implementation, and current status. Reviews issues identified during the prior and current Five Year Reviews. Presents the technical assessment of remedial progress and LUCs compliance, as applicable. Presents recommendations including follow-up actions to ensure protectiveness, including responsible parties and schedule. For CAOCs with LUCs only, provides a review of any actions at those sites during the review period;
- **Section 6.0 Technical Assessments and Findings – Nebo Main Base.** Same as Section 5.0, but for Nebo Main Base sites;
- **Section 7.0 Protectiveness Statements, Issues, and Recommendations.** Provides statement of the short-term and long-term protectiveness of the remedies and summarizes issues and recommendations from Sections 5 and 6;
- **Section 8.0 Next Review.** Proposes the date for the next review; and
- **Section 9.0 References.** Provides a list of documents cited in this report.

2.0 SITE ORGANIZATION AND CHRONOLOGY

2.1 ORGANIZATION OF THE OPERABLE UNITS

To organize the CERCLA site characterization and cleanup process, the MCLB Barstow has been divided into seven OUs. Each OU comprises several CERCLA Areas of Concern (CAOCs), as summarized on Figure 2-1. For the locations of the OUs and CAOCs, please refer to Figures 1-2 through 1-3. A short description of the OUs follows.

- **OU 1** – Addresses groundwater contamination at Yermo Annex:
  - Comprises CAOC 37; historically, three comingled groundwater VOC plumes were present at the Yermo Annex with sources (or potential sources) identified as CAOCs 16, 15/17, 35, and 26.
- **OU 2** – Addresses groundwater contamination at Nebo Main Base:
  - Comprises CAOC 38, consisting of the Nebo North and Nebo South (CAOC 6) plumes.
- **OU 3** – Addresses shallow soil contamination at Yermo Annex:
  - Comprises CAOCs 18, 20, 21, 23, and 34.
- **OU 4** – Addresses shallow soil contamination at Main Base:
  - Comprises CAOCs 2, 5, 9 and 11.
- **OU 5** – Addresses shallow soil contamination at Yermo Annex:
  - Comprises CAOCs 15/17, 16, 19, 22, 24 through 32, 35, and 36.

- **OU 6** – Addresses shallow soil contamination at Nebo Main Base:
  - Comprises CAOCs 1, 3, 4, 6, 7, 8, 10, 12, 13, 14, and 33.
- **OU 7** – Addresses the remaining sites not covered by OUs 1-6:
  - At Yermo Annex, OU 7 comprises CAOCs 9.60, 9.68 and Y-7 TA-12; and
  - At Nebo Main Base, OU 7 comprises CAOCs 10, N-2 Area 1, 10.38/10.39 Units 1-7, CAOC 7 Stratum 1 (soil vapor and groundwater), 10.12, 10.27, 10.35, 10.37, 10.3, 10.4, 10.5, 10.49, and 10.80, and the NPZ-14 groundwater area.

2.2 RECORDS OF DECISION

Records of Decision (RODs) have been signed for OUs 1-6, as follows:

- *Operable Units 1 and 2, Final Record of Decision, Marine Corps Logistics Base, Barstow, California* (OUs 1 and 2 ROD) (DON 1998a);
- *OU 2 Nebo South: Final Record of Decision, Nebo South Groundwater – Operable Unit 2, Marine Corps Logistics Base, Barstow, California* (OU 2 Nebo South ROD) (DON 2006);
- *OUs 3 and 4: Operable Units 3 and 4, Final Record of Decision, Marine Corps Logistics Base, Barstow, California* (OUs 3 and 4 ROD) (DON 1997);
- *OUs 5 and 6: Operable Units 5 and 6, Final Record of Decision, Marine Corps Logistics Base, Barstow, California* (OUs 5 and 6 ROD) (DON 1998b); and
- *OU 7 Final Record of Decision, Operable Unit 7, Marine Corps Logistic Base, Barstow, California* (DON 2014).

Selected remedies can be broadly classified into the following three categories:

1. No further action (NFA);
2. Requiring institutional controls and/or land-use controls (ICs/LUCs) to protect human health and the environment; and
3. Requiring remedial action (RA).

Those CAOCs closed with NFA in their respective RODs do not require Five-Year Reviews. There are no IRP-related restrictions for land use at NFA sites.

CAOC with ICs or LUCs generally require a Five-Year Review to ensure actions at these sites have not violated the intentions of those LUCs, causing the remedy to fail to meet effectiveness or protective standards. A number of CAOCs in the RODs signed in 1997 – 1998 were identified as requiring no action accept Base Master Plan modifications consisting of a site history, location data, description residual contaminants present, and the requirement that the MCLB Barstow Environmental Division be contacted prior to land use changes or invasive activities at these CAOCs. The so-defined BMP modifications serve the same purpose as ICs or LUCs. Therefore, for the purposes of this Five Year Review, CAOCs with selected remedies of “no action with BMP modifications” are identified as CAOCs with “LUCs only” remedies in this report.

Groundwater contamination related to soil CAOCs in OUs 3, 4, 5, and 6 is addressed under OU 1 (Yermo Annex), OU 2 (Nebo Main Base), or OU 7 (Nebo Main Base).

Some of the CAOCs are further divided into strata (discrete lateral areas of contamination) and zones (vertical depths of contamination in soil); where relevant those strata or zones are described in this report.

The CAOCs, OUs to which they belong, and Five-Year Review requirements are summarized in Table 2-1; the organization of OUs and CAOCs is charted on Figure 2-1.

2.3 DESCRIPTION OF OPERABLE UNITS 1 - 7

2.3.1 OU 1 Yermo Annex Groundwater

OU 1 consists of CAOC 37, which is the groundwater at Yermo Annex. The remedy for OU 1 was established in the OUs 1 and 2 ROD signed in 1998. The ROD addresses three comingled groundwater VOC plumes identified as the CAOC 26, Yermo North, and Yermo South plumes. The primary VOCs affecting groundwater are perchloroethylene (also called tetrachloroethene or PCE) and trichloroethene (TCE). Site location and the current extent of the Yermo Annex groundwater contaminant plume are shown on Figure 2-2.

The OU 1 groundwater selected remedy includes removing contaminants by air sparging/soil vapor extraction (AS/SVE) and a Groundwater Extraction and Treatment System (GETS). The GETS includes extraction wells, treatment of extracted groundwater through granular-activated carbon (GAC), and infiltration of treated water back into the aquifer. The remedial systems were installed during 1996 to 1998. The CAOC 26 AS/SVE system was shut down in 1998 after meeting remedial objectives and was decommissioned in March 2015. The CAOC 16 AS/SVE system remains in operation. During the review period, due to significant reductions in the CAOC 26 and Yermo South plumes, only three extraction wells were operated to meet the containment objectives.

The OU 1 remedy also includes:

- GAC treatment systems on two on-Base drinking water production wells and two off-Base residential wells. The GAC treatment systems are maintained and monitored on a regular basis;
- A provision for four off-site extraction wells if hydraulic containment is not achieved at the Base boundary;
- Groundwater monitoring for CAOCs under other OUs, specifically CAOCs 15/17, 16, 23, 26, and 35;
- Monitoring to determine if dissolved metals are site-related contaminants in the CAOC 16 area;
- An institutional control (IC) to prevent use of Base groundwater within contaminated zones unless treated; and
- Notification of San Bernardino County regarding off-Base migration of contaminated groundwater.

2.3.2 OU 2 Nebo Main Base Groundwater

OU 2 consists of CAOC 38, which is the groundwater at Nebo Main Base. CAOC 38 includes two dissolved VOC plumes identified as Nebo North and Nebo South. The selected remedy for the Nebo North Plume is AS/SVE treatment of VOCs in the source area, with natural attenuation to reduce contamination in groundwater downgradient of the source area. The Nebo North remedy also included a "*fail-safe*" pump and treat system (Nebo GETS) to prevent off-Base migration; the Nebo GETS was decommissioned in March 2015 after FFA approval of the recommendation made in the previous five year review. The Nebo North plume source area (former Building 50) was treated with AS/SVE until RAOs were met and the

system shutdown with regulatory approval in April 2011; the system is maintained in standby-mode and periodically operated to address rebound in soil vapor concentrations as a protective measure for groundwater. The Nebo North plume area has decreased significantly with only one well exhibiting VOC levels above the MCLs in November 2016. Site locations and current plume extents are shown on Figure 2-3.

The remedy selected for the Nebo South plume in the OU 2 ROD, signed in 2006, is AS/SVE to reduce soil vapor and groundwater VOC concentrations. A portion of the plume extended off-base; however, off base groundwater concentrations have been below MCLs since at least 2003. Focused operation and major repairs of the AS/SVE system during the review period have resulted in significant reduction of the Nebo South Plume.

The OU 2 remedy also includes:

- LUCs incorporated into the BMP that prevent installation of drinking water wells within the contaminant plume areas, and
- Restriction of land use in the Nebo South area.

2.3.3 OU 3 Yermo Annex Soils

OU 3 consists of the shallow soils at Yermo Annex for which environmental data existed prior to the RI and includes CAOCs 18, 20, 23, and 34. The selected remedies under the OUs 3 and 4 ROD (signed 1997) include LUCs for CAOCs 18, 20, 23, and 34 and concrete caps constructed at CAOCs 20 and 23. The LUCs are implemented through the BMP; the CAOCs 20 and 23 caps are regularly maintained. Groundwater monitoring for CAOCs 20 and 23 is performed annually under OU 1. Locations are shown on Figure 1-2.

2.3.4 OU 4 Nebo Main Base Soils

OU 4 is the shallow soils at Nebo Main Base for which data existed prior to the RI and includes CAOCs 2, 5, 9, and 11. NFA was selected for CAOC 9; LUCs only were selected for CAOCs 2, 5, and 11. Locations are shown on Figure 1-3.

2.3.5 OU 5 Yermo Annex Soils

OU 5 consists of the shallow soils at Yermo Annex for which data did not exist prior to the RI and includes CAOCs 15/17, 16, 19, 21, 22, 24, 25, 26, 27, 28, 29, 30, 31, 32, 35, and 36. CAOC 25 was eliminated from the RI as not requiring further investigation. The remedies selected in the OUs 5 and 6 ROD for this OU includes:

- NFA for CAOCs 19, 22, 24, 27, 28, 29, 30, 31, 32, 35 Stratum 1 (east portion) and Stratum 2, and 36;
- LUCs only for CAOCs 15/17, 21, and 26;
- LUCs for CAOC 16, consisting of preservation of the existing hardstand (vadose zone and groundwater under OU 1);
- A cap and engineering controls (ECs) were selected for CAOC 35 Stratum 1 Zone 1 which is an inactive Class III Landfill located in the northeastern portion of the Yermo Annex; and
- LUCs to prevent land use change without prior review were recently implemented at CAOC 32 Stratum 2 as recommended in the Third Five Year Review (DON 2012).

Site locations for CAOCs with remedies in place including LUCs-only are shown on Figure 1-2.

2.3.6 OU 6 Nebo Main Base Soils

OU 6 is the shallow soils at Nebo Main Base for which data did not exist prior to the RI and consists of CAOCs 1, 3, 4, 6, 7, 8, 12, 13, 14, and 33. Of these, CAOC 33 was eliminated from the RI as not requiring further investigation. The selected remedies under the OUs 5 and 6 ROD for this OU include:

- NFA for CAOCs 1, 3, 4, 6, 8, 12, and 13
- LUCs only for CAOCs 1, 3, and 14;
- LUCs and ECs were selected and implemented for the native soil caps at CAOC 7 Strata 1 and 2. The cap and ECs are regularly maintained; groundwater monitoring is performed under OU 2; and
- Groundwater cleanup at CAOC 6 ("Nebo South" plume) is covered under OU 2.

Site locations for CAOCs with remedies in place including LUCs-only are shown on Figure 1-3.

2.3.7 OU 7 Yermo Annex and Nebo Main Base Soils and Groundwater

OU 7 addresses the remaining sites not covered by the OUs 1-6 RODs and is comprised of 18 sites:

- Soil sites with LUCs only at Yermo Annex including CAOCs 9.60 and 9.68 (Figure 1-2).
- NFA at Y 7 TA-12 (Yermo Annex) (not shown on a figure as no five-year review is required);
- Soil sites with LUCs only at Nebo Main Base including CAOCs 10.38/10.39 Units 1-6, 10.12, 10.27, 10.35, 10.37, 10.3, 10.4, 10.5, 10.49, and 10.80 (Figure 1-4);
- Soil remediation with LUCs was selected for CAOCs 10 and N-2 Area 1 (Figure 1-4); and
- Three groundwater sites at Nebo Main Base including CAOC 7 Stratum 1 (soil vapor and groundwater), CAOC 10.38/10.39 Unit 7, and the NPZ-14 groundwater area (Figure 1-4). Monitored natural attenuation (MNA) with LUCs to prevent groundwater use was selected as the remedy for the three groundwater sites. Additionally, SVE to address soil vapor contamination was selected for CAOC 7 Stratum 1.

2.4 Governing Plans for Remedies In Place

The current governing plans for the remedies in place at OUs 1 – 7 are referenced in the technical assessment sections for Yermo Annex (Section 5) and Nebo Main Base (Section 6).

2.5 Operable Unit Chronologies

The chronology presented in Table 2-2 identifies significant events pertaining to OUs 1-7. The history of the IRP prior to the designation of OUs is also included. Additional Base history is available in the RODs or other documents available from the DON's Administrative Record for the MCLB Barstow.

3.0 BACKGROUND

3.1 History of The MCLB Barstow

The MCLB Barstow was originally established at the Nebo Main Base location as the United States Marine Corps Depot of Supplies, in December 1942, the Depot served as a storage site for supplies and equipment needed for Fleet Marine Forces in the Pacific theater during World War II. In October 1946,

the base had outgrown its facilities and 2,000 acres of land approximately seven miles east of the Nebo Main Base were annexed from the United States Army (Yermo Annex).

In March 1961, the Depot Maintenance Activity was established at the Base. In November 1978, the Base was re-designated to its present title of the MCLB Barstow to emphasize its broad logistics support mission. The MCLB Barstow consists of the Nebo Main Base and the Yermo Annex, both of which are used for the staging, storage, and maintenance of supplies and equipment used by the United States Marine Corps and other branches of the Department of Defense.

3.2 PRIOR INVESTIGATIONS AND REGULATORY ACTION

Beginning in the mid-1980s, the DON conducted a series of studies at the MCLB Barstow as part of the DON Assessment and Control of Installation Pollutants Program to determine the presence of contamination in soil and groundwater. An initial assessment study was conducted to evaluate past practices of hazardous waste handling, storage, and disposal and to identify areas representing a potential threat to human health and the environment. The initial assessment study identified 33 potential sites of contamination through record searches, employee interviews, and site surveys. These sites are referred to as CAOCs and are currently being addressed under the base CERCLA program.

On 15 November 1989, the EPA placed the MCLB Barstow on the National Priorities List due to the presence of soil and groundwater contamination on the Base. Environmental contamination at the MCLB Barstow is being addressed through the DOD IRP under the CERCLA with the exception of contamination associated with underground fuel tanks, which is being addressed outside the IRP under regulatory oversight of the RWQCB - Lahontan Region.

A FFA under CERCLA §120 was signed on 24 October 1990 by the DON, the U.S. EPA, the DTSC, and the RWQCB - Lahontan Region. The FFA provides a procedural framework for the signatories to ensure implementation of response actions to achieve appropriate cleanup levels.

A Resource Conservation and Recovery Act (RCRA) facility assessment (RFA) was begun in 1991 to comply with the schedule set forth in the 1990 FFA. The RFA process at the MCLB Barstow included a preliminary review, visual site inspection, and sampling visits to identify releases or potential releases that may require further action or investigation. The RFA was completed in 1997; based on the findings of the RFA, an Extended RFA (ERFA) was performed from 2000 to 2001. Subsequent to the RFA/ERFA reports, seven OUs were established and the environmental investigation and cleanup activities were shifted to the CERCLA program. Remedial investigations and feasibility studies (RI/FS) were conducted by the DON for OUs 1 – 7, leading to the RODs listed in Section 2.2.

3.3 SITE PHYSICAL SETTING

This section describes the physical setting and conceptual site model of the Yermo Annex and Nebo Main Base. The MCLB Barstow location is shown on Figure 1-1, and the individual bases are shown on Figures 1-2 and 1-3.

3.3.1 Climate

The Barstow area is characterized by intense summer heat; minimal rainfall and low humidity; strong winds; periodic thunderstorms; and flash floods. Factors that tend to moderate the weather in other areas of California are absent in the Mojave Desert, resulting in an extreme climate. Temperatures range from 12 to 114 degrees Fahrenheit annually. Winds near Barstow are primarily from the west at an average annual speed of approximately 11 miles per hour.

Annual average precipitation in the Barstow area is about 4 inches per year; however, considerable year-to-year variability results in the variable discharge conditions of the Mojave River and fluctuations in the groundwater table. Precipitation in the Mojave Desert occurs primarily with the passing of weakened winter fronts from the north and the periodic development of brief, localized thunderstorms during the summer. Periodic episodes of intense rainfall create flash flood conditions (referred to as flood flows) in the Mojave River and in the intermittent washes near the Nebo Main Base and Barstow (DON, 1998b).

3.3.2 Topography

Regional topography near Barstow is dominated by broad, gently sloping surfaces formed by coalescing alluvial fans and the isolated fronts and peaks of the region's fault block mountains (DON, 1998b). Nebo Main Base was constructed near the Mojave River, where topography is relatively flat. The topographic surface at Nebo Main Base slopes north-northeast to the Mojave River. The topography overlying the Nebo Main Base North VOC groundwater plume is generally flat, with elevations between 2,025 and 2,050 feet above mean sea level (amsl) (Bechtel Environmental, Inc., [BEI] 2003).

The topography at Yermo Annex gently slopes to the south from the Calico Mountains and east from Elephant Mountain, towards the Mojave River. Topographic elevations at Yermo Annex are relatively flat and generally range between 1,950 and 1,960 feet amsl (U.S. Geological Survey [USGS] 2012b and 2012c).

3.3.3 Geology and Hydrogeology

The MCLB Barstow is within the Mojave Desert Geomorphic Province (DON, 1998b). This province is a wedge-shaped unit bounded by the Garlock Fault on the north and the San Andreas Fault on the southwest. The approximate eastern boundary is the Bristol-Granite Mountains fault zone in the eastern Mojave Desert. At this diffuse boundary, the Mojave Desert merges with the Basin and Range Geomorphic Province.

Regional geology is characterized by the following stratigraphic units: a basement complex of pre Tertiary granitic and metamorphic rocks; undifferentiated Tertiary continental volcanic and sedimentary rocks; Tertiary-Quaternary older and younger alluvial-fan deposits; Quaternary older alluvium; Quaternary younger and recent Mojave River alluvium.

The MCLB Barstow is located within the Mojave River Valley Basin hydrogeologic system, which consists of two primary aquifers: the regional aquifer composed of Pliocene and younger alluvial fan deposits and; the Mojave River aquifer composed of Pleistocene and younger river channel and floodplain deposits (California Department of Water Resources [CDWR], Planning and Local Assistance, 2004). The regional aquifer underlies and surrounds the floodplain aquifer. Most of the water from production wells in the area is from the Mojave River aquifer. Further detail on the geology of the MCLB Barstow is provided in the remedial investigation reports and ROD.

The MCLB Barstow is within the Mojave Basin Area, an adjudicated groundwater basin. The annual Watermaster report for 2015 - 2016 illustrates the region-wide groundwater elevation declines in the Baja subarea of the Basin in which the Base is located (Mojave Water Agency, 2017). The report indicates water levels in the Baja subarea show continued declines, without significant recovery after storms, due to over pumping and limited recharge. Further detail on the hydrogeology at the MCLB Barstow Yermo Annex and Nebo Main Base is provided in the annual groundwater monitoring reports for OUs 1 – 7 (AGMRs).

Groundwater contaminant plumes are shown on Figure 2-2 for Yermo Annex and Figure 2-3 for Nebo Main Base. Groundwater elevation contour maps for Yermo Annex and Nebo Main Base are provided on Figures 3-1 and 3-3, respectively. Groundwater hydrographs (groundwater levels over time) for Yermo Annex and Nebo Main Base are provided on Figures 3-2 and 3-4, respectively.

4.0 FIVE-YEAR REVIEW PROCESS

The U.S. EPA's Comprehensive Five-Year Review Guidance (U.S. EPA, 2001) and DON Policy for Conducting CERCLA Statutory Five-Year Reviews (DON, 2011) outline the Five-Year Review process and the elements required. This section of the document describes the process and presents the data reviewed.

4.1 ADMINISTRATIVE COMPONENTS

The required administration components include the notification of potentially interested parties of the initiation of process, identification of the Five-Year Review team, and schedule for the Five-Year Review.

4.1.1 Notification of Potentially Interested Parties of Initiation of Review Process

Public notices were placed in local newspapers to inform the public about the ongoing Fourth Five-Year Review process. The FFA signatories were notified prior to placing the public notices. Proofs of publication are included in Appendix A *(to be completed in final)*.

4.1.2 Five-Year Review Team

This Five-Year Review was conducted by OTIE under Contract N39430-16-D-1818, Contract Task Order 0006, for the NAVFAC SW. The NAVFAC SW RPM, Ms. Lindsey White, was responsible for the initiation and completion of this Five Year Review. Base access and interviews for the Five-Year Review were coordinated through Mr. James Debenedetti, IRP Manager, at the MCLB Barstow Environmental Division. Contact information for the aforementioned individuals is provided below:

Ms. Lindsey White, PE, RPM
NAVFAC Southwest Central IPT
937 North Harbor Drive
Building 1, Floor 3, Room 323
San Diego, CA 92132
Office: (619) 532-4451

Mr. James De Benedetti, ER/IR Program Manager
Marine Corps Logistics Base Barstow
Environmental Division – I & L Division
Building 196
Barstow, CA 92311-5050
Office: (760) 577-6982

The Five-Year Review report was submitted to the FFA regulatory team for review and comment; comments were received and addressed by the DON under the FFA agreement process. Comments and responses to comments are incorporated into Appendix H.

The FFA regulatory team includes the following:

Ms. Mary T. Aycock, RPM
U.S. EPA, Region 9
SFD-8-1, Attn: Mary Aycock
US Environmental Protection Agency
75 Hawthorne Street
San Francisco, CA, 94105
Office: (415) 972-3289

Ms. Soad Hakim, RPM
California Environmental Protection Agency
Department of Toxic Substances Control
5796 Corporate Avenue
Cypress, CA 90630
Office: (714) 484-5381

Mr. Alonzo Poach, RPM
California Regional Water Quality Control Board – Lahontan Region
Victorville Branch Office
15095 Armargosa Road
Building 2, Suite 210
Victorville, CA 92392
Office: (760) 241-7365

4.2 OUTLINE OF COMPONENTS AND SCHEDULE OF FIVE-YEAR REVIEW

The Five-Year Review consists of the following tasks:

- Community involvement via the public notifications in the local newspapers;
- Document review;
- Data review;
- Site inspections;
- Technical assessments; and
- Five-year Review Report development and review.

These tasks were accomplished during the January - November 2017 time period.

4.2.1 Community Involvement

Public notifications were placed in two local newspapers to inform the public about the Fourth Five-Year Review, including schedule for completion and how to access the Five-Year Report (Appendix A). Copies of the Fourth Five-Year Review Report will be placed into the Information Repository at the MCLB Barstow, which can be accessed by contacting Mr. James De Benedetti at the Base Environmental Division at (760) 577-6982.

4.2.2 Document Review

This Five-Year Review consists of a review of relevant documents including annual O&M and monitoring reports, landfill cap repair reports, and well installation reports. A list of references cited in the subject Five-Year Review is included in Section 9.0.

4.2.3 Data Review and Evaluation

Monitoring, remedial systems O&M information, performance data and other information were reviewed for this Five-Year Review including the following:

- Groundwater monitoring data for OUs 1, 2, and 7;
- Soil vapor monitoring data for OUs 1, 2, and 7;
- O&M costs and performance data for four active remediation systems; and
- O&M costs and performance data for four landfill cap systems.

4.2.4 Findings from Site Interviews, Inspections, and Information Requests

Site inspections were conducted and 13-14 March 2017 and 13 June 2017. Information was gathered from the MCLB Barstow Environmental Division, Public Works, Marine Depot Maintenance Command (MDMC), and the O&M contractors regarding the landfill sites and remedial systems.

Findings from the site inspection for those sites with site developments, defined as any construction altering the site since the last Five-Year Review, are summarized on Table 4-1. Site inspection logs and photographs for CAOCs 16, 20, 23, 32, and 35 at Yermo Annex, and CAOC 7 and Nebo South at Nebo Main Base, are provided in Appendix B. As documented on Table 4-1, site development activities for these CAOCs were coordinated through the MCLB Barstow Environmental Division as required by the BMP.

4.3 TECHNICAL ASSESSMENT PROCESS

The technical assessment of the protectiveness of remedies implemented at the CAOCs is based on answering the following three questions:

Question A: Is the remedy functioning as intended by the RODs?

Question B: Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy selection still valid?

Question C: Has any other information been found that could impact the protectiveness of the remedy?

The technical assessment requires evaluation a number of considerations, as discussed below. A technical assessment was performed for CAOCs with remedies in place that require RA performance monitoring.

4.3.1 Question A: Is The Remedy Functioning As Intended By The ROD(s)?

The U.S. EPA's Comprehensive Five-Year Review Guidance (2001) identifies several areas that need to be considered when evaluating whether the remedy selected in the decision documents is functioning as designed. Areas of consideration include:

- **Remedial Action Performance** – Is the remedy operating as designed?
- **System O&M** – Will the system and current O&M activities maintain the effectiveness of the response actions?
- **Cost of System O&M** – How do planned costs compare to actual costs?
- **Institutional Controls and Other Measures Implementation** – Are these functioning as planned?
- **Monitoring Activities** – Do the current monitoring activities provide adequate information to determine the protectiveness and effectiveness of the remedy implemented?

- **Optimization Opportunities** – Are there areas for improvement? and
- **Early Indications of Potential Issues** – Are there problems that could lead to the remedy being not protective or that suggest protectiveness is at risk unless changes are made?

4.3.2 Question B: Are The Exposure Assumptions, Toxicity Data, Cleanup Levels, And RAOS Used At The Time Of The Remedy Selection Still Valid?

When evaluating the validity of the selected remedy, it is important to consider changes in standards, newly promulgated standards or "to be considered" (TBC) standards, changes in exposure pathways, changes in land use, or if any new contaminants and/or contaminant sources and/or remedy by-products have been identified.

4.3.3 Question C: Has Any Other Information Been Found that Could Affect the Protectiveness of the Remedy?

The final question in conducting a technical assessment of the selected remedy includes the evaluation of any new information that may have become available that could call into question the protectiveness of the remedy selected. Situations include ecological risks, unidentified risks from natural disasters (for example, flooding), or land use changes.

In accordance with DON policy, if the Five-Year Review determines that the remedy or the RAOs are no longer protective, then the Five-Year Review Report will make recommendations concerning the steps necessary to achieve protectiveness (DON, 2011).

4.3.4 Additional Considerations/Reviews

For OU 1, the OUs 1 and 2 ROD required the additional evaluations be performed during the Five-Year Review:

- Evaluation of metals contamination in groundwater downgradient of CAOCs 16;
- Evaluation of the effectiveness of the AS/SVE and GETS in reducing groundwater and vadose zone contamination at CAOC 16 (although reduction of vadose zone contamination is not an RAO for CAOC 16) and the need for additional investigation; and
- Evaluation of the effectiveness of the CAOC 26 AS/SVE system in reducing VOC levels in the shallow subsurface (this was not specifically required in the five-year review, but was required as part of the ROD). Because the CAOC 26 AS/SVE system was shut down in 1998 after achieving RAOs, the ongoing groundwater and soil vapor monitoring data were reviewed.

For OU 2, the Technical and Economic Feasibility Report for the Nebo North AS/SVE system (OTIE, 2011) required the evaluation of the ongoing soil vapor and monitoring program for the Nebo North plume as part of this Five-Year Review.

The required additional evaluations for OU 1 and OU 2 were performed as part of this Five Year Review and are discussed in the technical assessment report Sections 7.0 and 8.0, respectively.

The OUs 3 and 4 ROD (DON, 1997) and OUs 5 and 6 ROD (DON, 1998b) selected the No Action Alternative for several CAOCs. When selecting this alternative, the RODs specifically stated that the No Action Alternative does not involve institutional or engineering controls, containment, excavation, or treatment. However, at the conclusion of the selection reasoning, the RODs indicated that for certain CAOCs, the BMP should describe the history of the CAOC and specify that any actions planned in these areas or changes in the site use should be coordinated and reviewed by the MCLB Barstow

Environmental Division. In this Five-Year Review, the phrase ”NFA with BMP amendments” is used to refer to the No Action CAOCs where Environmental Division oversight is required to maintain the conditions of the NFA decision. This remedy is essentially a land-use control remedy and is reported as such in this Five-Year Review report.

The BMP was updated by amendment in 2010 to include LUCs for OUs 1 – 6, including the procedures for the MCLB Barstow Environmental Division to follow in evaluating proposed changes to land use that may pose a risk to site workers (e.g., during construction activities) or substantially change the conditions supporting the no action decision.

Similarly, the BMP amended in 2015 to incorporate the CAOCs with LUCs-only remedies under the OU 7 ROD (DON, 2014). The intent of the LUCs-only remedies are to ensure that future Base activities do not pose unacceptable risks to human health or the environment because of low-levels of contaminants left in place at these sites. CAOC 32 Stratum 2 (OU 5) was also included in the 2015 BMP update to address contamination remaining in place, as recommended in the Third Five-Year Review (DON, 2012).

The CAOCs with LUCs only remedies (including “NFA with BMP Amendments” sites) were reviewed for any substantial changes in land use or site conditions in this Five-Year Review (*see* Sections 7.8 and 8.8 for Yermo Annex and Nebo Main Base CAOCs, respectively).

4.4 Review of Operations and Maintenance Costs

The operations, maintenance, monitoring and repair costs were obtained for the CAOCs with construction-completed remedies; these included CAOCs 7, 20, 23, 26, 35, 37 and 38. The cost summaries including comparison with the original estimated costs under the ROD, last five-year review, and this review are summarized in Tables 4-2 (Yermo Annex) and 4-3 (Nebo Main Base). Costs for remedial system equipment repairs and upgrades performed during the review period are generally shown separately. In prior reviews, the electrical costs for active remedial systems were paid by the MCLB Barstow and were not reported. This changed in 2008 when the IRP began to support those costs. The electrical costs are incorporated into the O&M average costs for this review. Further information on the O&M costs for the remedial systems in place for OUs 1 and 2 is presented in Appendix D (see Technical Assessment Report D-2).

4.5 Review of Exposure Assumptions, Toxicity Data, Cleanup Levels, and RAOs

Part of the technical assessment is to evaluate whether the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy are still valid (“Question B”). This review was conducted in accordance with the DON *Policy for Conducting CERCLA Statutory Five-Year Reviews* (DON, 2011) and *U.S. EPA’s Comprehensive Five-Year Review Guidance* (EPA, 2001). When evaluating this question, it is important to consider changes in standards, newly promulgated standards or TBC standards, changes in exposure pathways, changes in land use, or if any new contaminants and/or contaminant sources and/or remedy by/products have been identified.

Question B was addressed by OUs as grouped within the RODs. Applicable or relevant and appropriate requirements (ARARs) provided in the OUs 1 - 6 RODs were reviewed and evaluated to determine if any modifications of these ARARs had occurred that might affect the RAOs in the ROD or operation of the various groundwater treatment systems had occurred since the ROD was finalized. Chemical-specific ARARs including federal or state drinking water MCLs, published federal or state soil screening levels, and discharge limits in the RWQCB-Lahontan District Basin Plan and other RWQCB resolutions originally cited in the RODs were evaluated for revisions. Additionally, the Mojave Desert Air Quality Management

District (MDAQMD) mass discharge limits were reviewed because these limits are used to evaluate compliance of the AS/SVE systems with MCLB Barstow's general permit from the MDAQMD. Supporting documentation for the review of toxicity data, cleanup levels, and RAOs is provided in Appendix C.

4.5.1 Review of Exposure Assumptions

The MCLB Barstow remains an active military facility. The ICs/LUCs are enforced and the MCLB Barstow Environmental Division reviews proposed construction or other changes on CAOCs where such activities could affect the selected remedy.

Since the prior Five-Year Review, based on the technical assessments performed, there have been no significant changes in exposure pathways or land use that would negate or degrade the assumptions of the risk assessments performed to support selection of the RAOs. A detailed review of exposure assumptions for groundwater, vapor, soil, and wastes left in place is provided in Appendix C.

4.5.2 Review of Toxicity Data, Cleanup Levels, and RAOS

The cleanup levels and RAOs established in the RODs for OUs 1-7 were compared to May 2016 U.S. EPA and State of California regional screening levels (RSLs) and promulgated standards; details are provided in Appendix C.

Additionally, the RAOs for OUs 1 and 2 include substantive compliance with discharge limits for discharge of treated water to the ground per the most recent general waste discharge requirements of the RWQCB-Lahontan Region. The O&M plan for the OUs 1 and 2 remedies requires that VOC emissions from remedial system be in substantive compliance with the MCLB Barstow's general air quality permit requirements. Substantive compliance with these standards is reviewed in Appendix C (*see* Section 3.4).

4.5.3 New Contaminants or Contaminant Sources

During this five-year review period, the DON conducted groundwater sampling to determine if Polyfluorinated Alkyl Substances (PFAS) were present in groundwater at the MCLB Barstow. The sampling was conducted at the request of the DTSC.

During 2015 – 2016, the DON conducted a review of the Navy's Administrative Record for the MCLB Barstow and interviewed Base personnel, including the IRP Program Manager and the Training Chief at MCLB Barstow Fire and Emergency Services to identify potential sources of Polyfluorinated Alkyl Substances (PFAS) from site-related activities. Locations where aqueous film forming foam (AFFF) or PFAS-containing mist suppressants for chromium plating may have been used, released, or stored were identified and groundwater monitoring wells were selected at or near these locations (OTIE 2016a).

Eighteen wells were selected for PFASs sampling due their proximity to the potential sources of PFASs contamination. The groundwater sampling was completed during May 2016; six of the 18 wells were resampled in August 2016 along with two additional wells were added to assess and further delineate the potential presence of PFASs in the northern part of the Nebo Main Base. The resulting groundwater data were compared to the EPA lifetime health advisory level ("screening levels") for PFAs.

PFASs were not detected above the screening levels in groundwater samples from the Yermo Annex nor in samples from the southern portion of Nebo Main Base. However, PFASs were detected above the screening levels in groundwater samples from wells in the northern part of the Nebo Main Base including on-Base, in the northwest corner of the Base. The source of the detected PFAs may include former industrial operations and wastewater treatment plant. At Nebo Main Base, LUCs are in place to

prevent potable use of groundwater (DON 1998; DON 2014b); therefore, exposure to PFAs in drinking water is not a completed exposure route for on-Base personnel. The DON is conducting follow-on review to further evaluate PFAs and the potential off-Base exposure pathway.

4.5.4 Remedy By-Products

The implemented remedies are not expected to produce by-products. In 2002, the California Department of Health Services (now California Department of Public Health [CDPH]) expressed a concern regarding excess nitrate or nitrite from GAC treatment on the Yermo Annex drinking water production wells. This issue, now resolved, is discussed briefly below.

4.5.4.1 Excess Nitrate or Nitrite from GAC Treatment

The MCLB Barstow operates the YDW drinking water production wells and GAC treatment system under a permit from the California Water Resources Board Division of Drinking Water (DDW); the permit requires monthly monitoring of VOCs. The MCLB Barstow added nitrate and nitrite analyses to the monthly monitoring program in 2002 in response to the California Department of Health Services (CDHS) stated concern that GAC treatment systems can generate excess nitrate or nitrite (CDHS 2002).

The long-term monitoring data for the YDW treatment system indicated nitrate and nitrite concentrations were consistently below the state action levels of 45 milligrams per liter (mg/L) (for nitrate as nitrate) and 1 mg/L (for nitrite as nitrogen). Based on the data, nitrate/nitrite monitoring frequency was reduced by the MCLB Barstow to once per year beginning in 2012. During the review period, nitrate and nitrite results were below the state action limits.

5.0 TECHNICAL ASSESSMENTS AND FINDINGS – YERMO ANNEX

The technical assessment and findings for each site undergoing five year review are summarized in Tables with five parts corresponding to the review activities. The assessments are based on October 2012 – March 2017 data, site inspections, review of relevant documents, and interviews. Each table is organized as follows:

- **Part 1:** Review of Remedial Action Objectives, Selected Remedies, Implementation, Status, and Changed Conditions Since ROD signing and Prior Review;
- **Part 2:** Progress Since Last Review (2012);
- **Part 3:** Technical Assessment. The three review questions are addressed in this part of the table;
- **Part 4:** Current Issues, including the potential for the identified issues to affect short-term and long-term protectiveness; and
- **Part 5:** Recommendations and Follow-up Actions (implementation by the DON with oversight by the FFA regulators); also included is a schedule and any relevant comments.

CAOCs at Yermo Annex requiring Five-Year Review include those with remedial actions and IC/LUCs as summarized in Table 5-1. Site locations and information are provided on Figures 5-1 through 5-6. The following sites were reviewed:

- CAOC 37 (OU 1) groundwater, including the Yermo North plume groundwater extraction and treatment system (GETS), and AS/SVE remedy, plus evaluation of vadose zone and groundwater contamination related to CAOCs 16, 15/17, 35, and 23. The OU 1 five year review summary is presented on Table 5-2, with supporting technical assessments (data reviews, trends analysis, etc.) provided in Appendix D.

- Cap remedies at CAOCs 16 (OU 5), 20 (OU 3), 23 (OU 3), and 35 (OU 5) are reviewed in Tables 5-3 through 5-6. Supporting data analyses for CAOC 20 are provided in Appendix F.
- CAOCs with LUCs only are reviewed for current status and any changes during the review period in Table 5-7.

6.0 TECHNICAL ASSESSMENTS AND FINDINGS - NEBO MAIN BASE

CAOCs at Nebo Main Base requiring a Five-Year Review include those with remedial actions, LUCs, and NFAs with BMP modifications, and are listed in Table 6-1. Site locations and information are provided on Figures 6-1 through 6-10. The Fourth Five-Year Review technical assessments are summarized in tables as described in Section 5.0. The following sites were reviewed:

- CAOC 38 (OU 2) groundwater, including Nebo North, Nebo South remedies (Table 6-2), with detailed assessments in Appendix E for both sites;
- CAOC 7 (OU 6) cap remedies (Table 6-3);
- Groundwater remedies at CAOC 7 Stratum 1, CAOC 10.38/10.39 Unit 7, and NPZ-14 (OU 7) are reviewed in Tables 6-4, 6-5, and 6-6, respectively. Statistical assessments of the three MNA sites groundwater data are provided in Appendix G;
- Soil remedies at CAOC 10 and CAOC N-2 Area 1 (OU 7) are reviewed in Table 6-7 (these remedies are in the remedial design phase); and
- Nebo Main Base CAOCs with LUCs only are reviewed for current status and any changes during the review period in Table 6-8. Figures 6-9 and 6-10 provide locations and LUC boundaries.

7.0 PROTECTIVENESS STATEMENTS, ISSUES AND RECOMMENDATIONS

The issues identified, current and long-term protectiveness statements, and recommendations for each of the CAOCs reviewed during the technical assessment of the Yermo Annex remedies-in-place are summarized in Table 7-1, and for Nebo Main Base in Table 7-2.

8.0 NEXT REVIEW

The next Five-Year Review for OUs 1-7 is required to be completed by December 31, 2022. The trigger to initiate the Fifth Five-Year Review is five years from the signature date of this review. The review period will be October 2017 through September 2022.

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FIGURES

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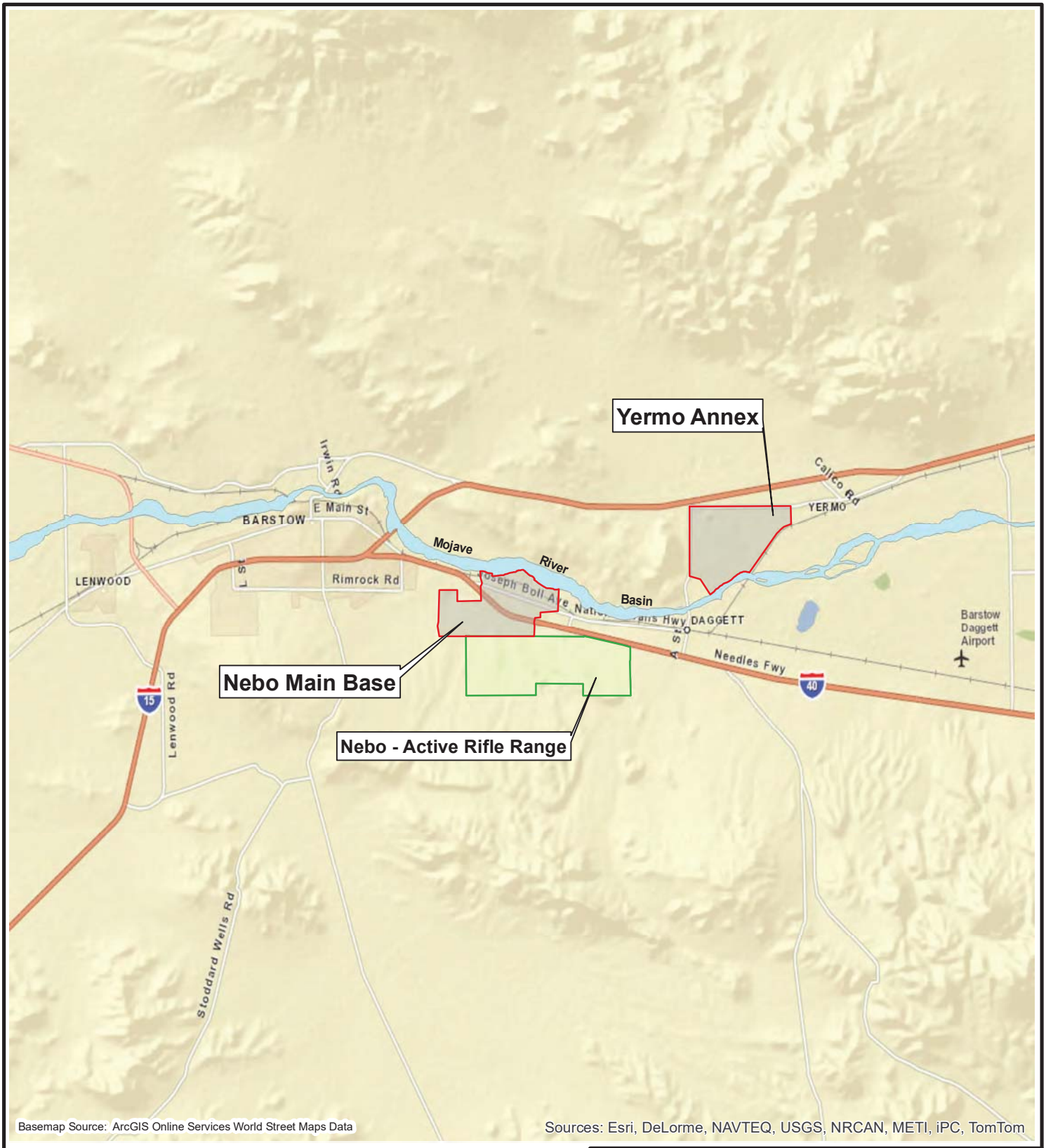

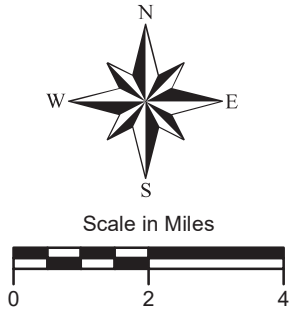

Figure 1-1
MCLB Barstow Vicinity Map

Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date:
May 31, 2017

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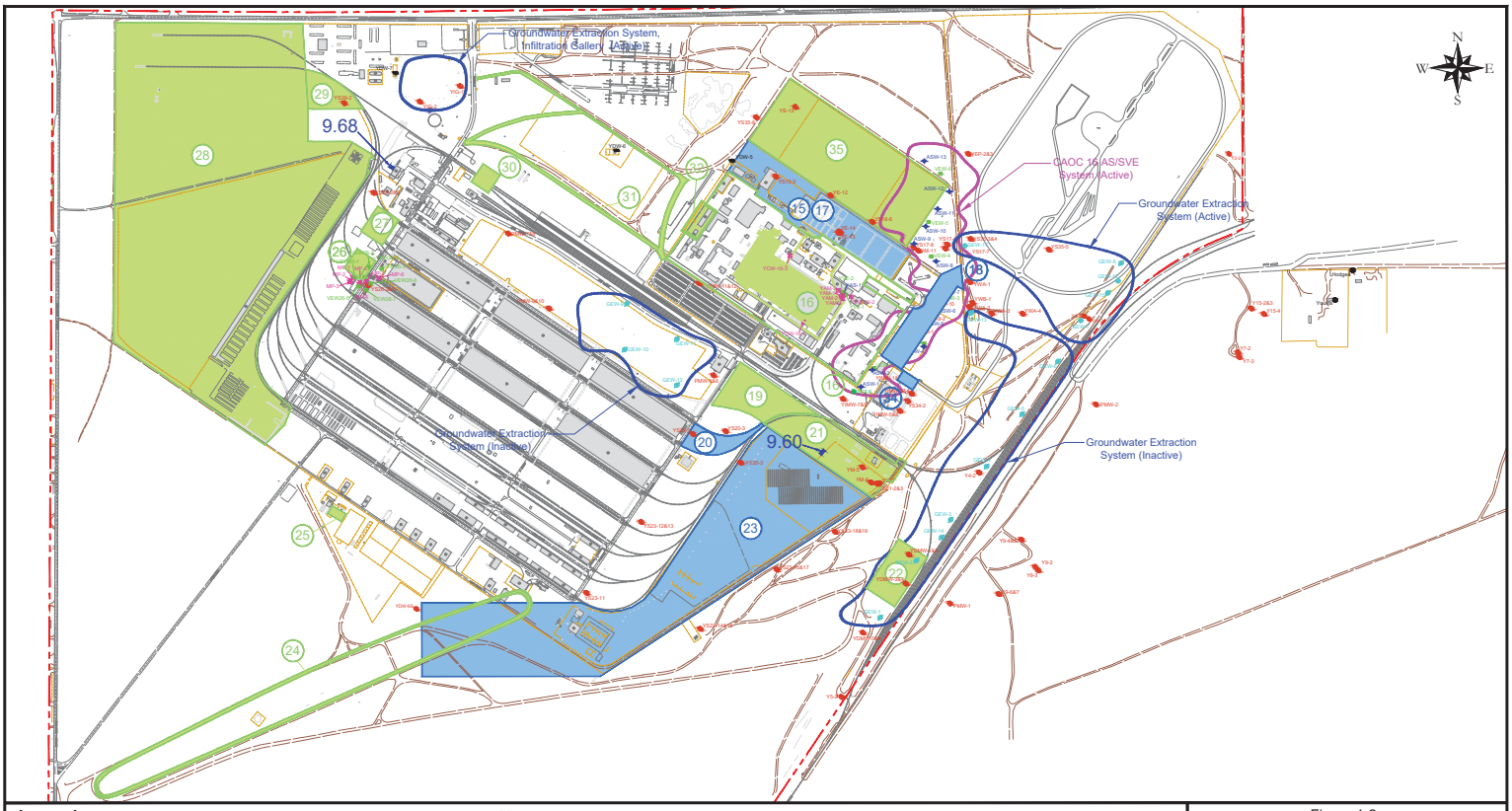


Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Remediation Line
- Operable Unit 3 (CAOC ##)
- Operable Unit 5 (CAOC ##)
- 9.60 Operable Unit 7 (CAOC ##)
- YMP-2 Groundwater Monitoring Well
- YPZ-2 Piezometer
- YDW-5 Base Groundwater Supply Well
- GEW-7 Groundwater Extraction Well (Active)
- GEW-2 Groundwater Extraction Well (Inactive)
- VEW-1 Vapor Extraction Well
- ASW-1 Air Sparge Well
- YCW16-1 Combination Well
- Younts Residential Well

Notes

1) AS/SVE = air sparge / soil vapor extraction
CAOC = CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Approximate Scale in Feet

0 900 1800

Figure 1-2
OUs 3, 5, 7 CAOCs and OU 1
Groundwater Remedial System
Locations

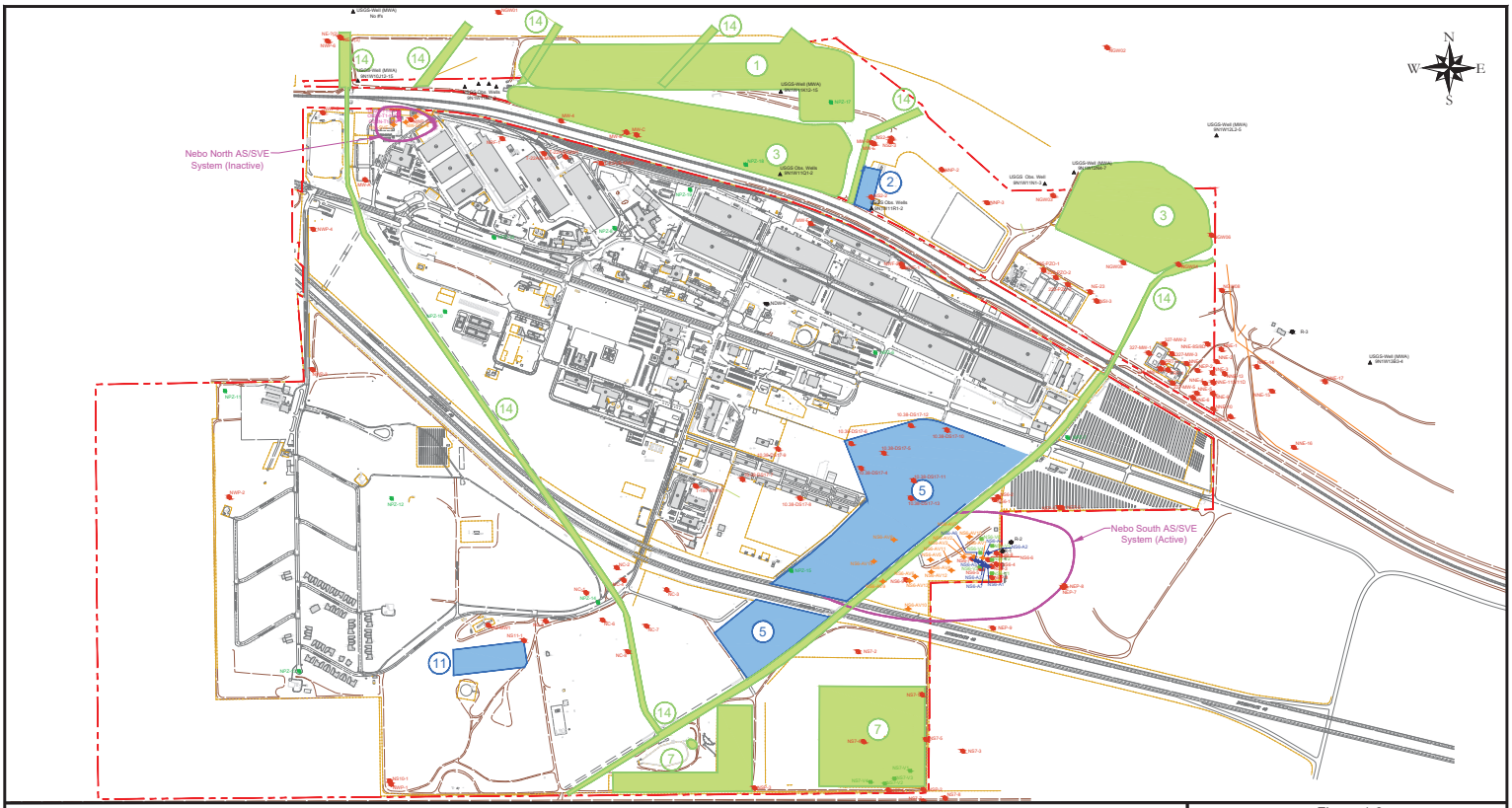
Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE

Date: June 19, 2017

File: Barstow_SyrRev - 2017.dwg

Plotted By: Adam Goldenberg



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Operable Unit 4 (CAOC ##)
- Operable Unit 6 (CAOC ##)

- NEP-2 — Groundwater Monitoring Well
- NPZ-8 — Piezometer
- NDW-6 — Base Groundwater Supply Well
- NS6-V4 — Vapor Extraction Well
- NS6-A7 — Air Sparge Well
- NS6-AV7 — Vapor Extraction/Air Sparge Well
- 9N1W-11K6 — United States Geological Survey (USGS) Well
- R-1 — Residential Well

Notes

1) CAOC = CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
OU = Operable Unit

Approximate Scale in Feet

0 900 1800

Figure 1-3
OUs 4, 6, 7 CAOCs and OU 2
Groundwater Remedial System
Locations

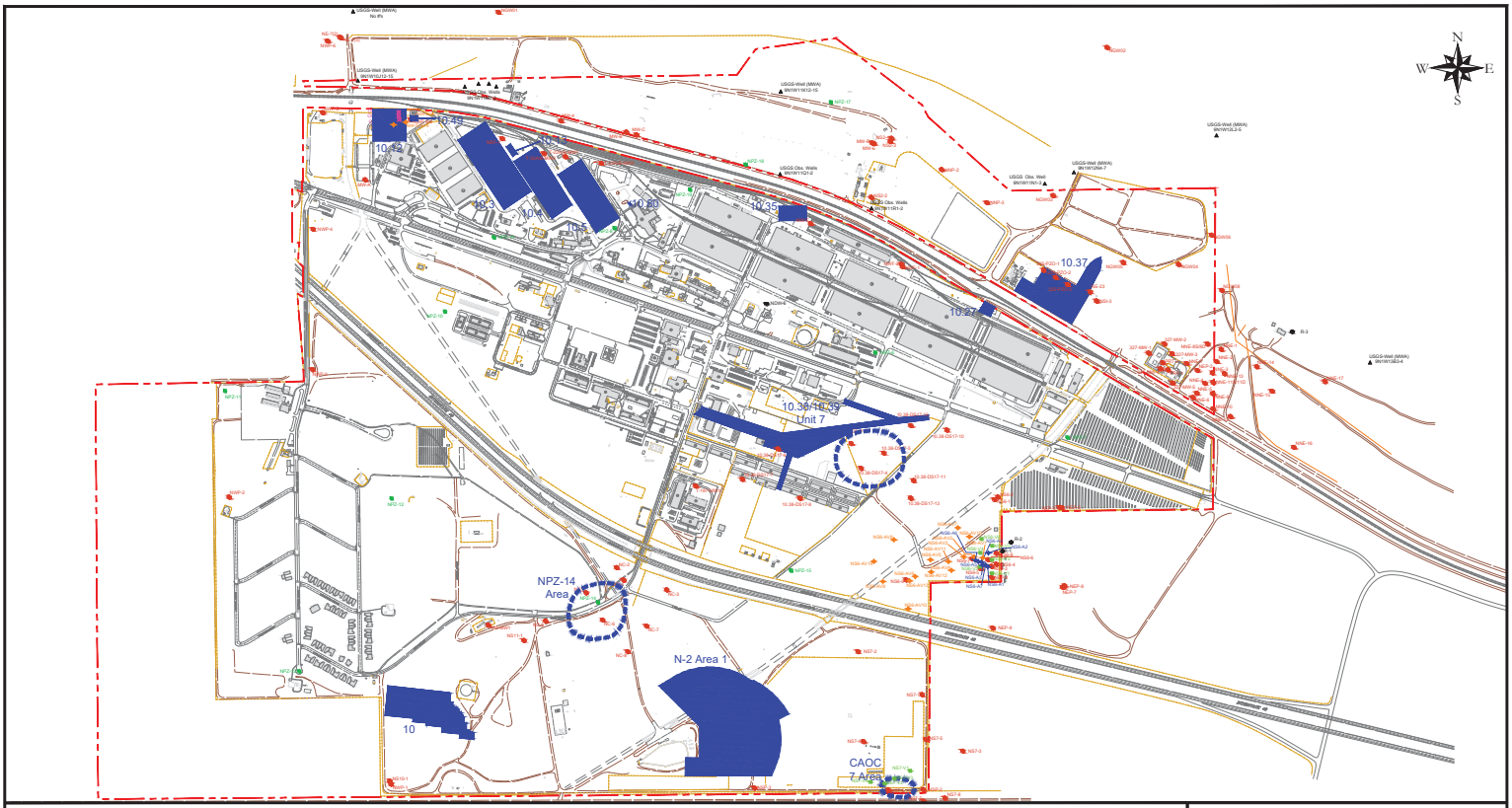
Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE

Date: June 19, 2017

File: Barstow_SyrRev - 2017.dwg

Plotted By: Adam Goldenberg



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Operable Unit 7 (CAOC ##)
- Operable Unit 7 MNA Groundwater Site

NEP-2	Groundwater Monitoring Well
NPZ-8	Piezometer
NDW-6	Base Groundwater Supply Well
NS6-V4	Vapor Extraction Well
NS6-A7	Air Sparge Well
NS6-AV7	Vapor Extraction/Air Sparge Well
9N1W-11K6	United States Geological Survey (USGS) Well
R-1	Residential Well

Notes

1) CAOC = CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
MNA = monitored natural attentuation
OU = Operable Unit

Approximate Scale in Feet

0 900 1800

Figure 1-4
OU 7 CAOCs Site Locations

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE

Date: June 19, 2017

File: Barstow_SyrRev - 2017.dwg

Plotted By: Adam Goldenberg

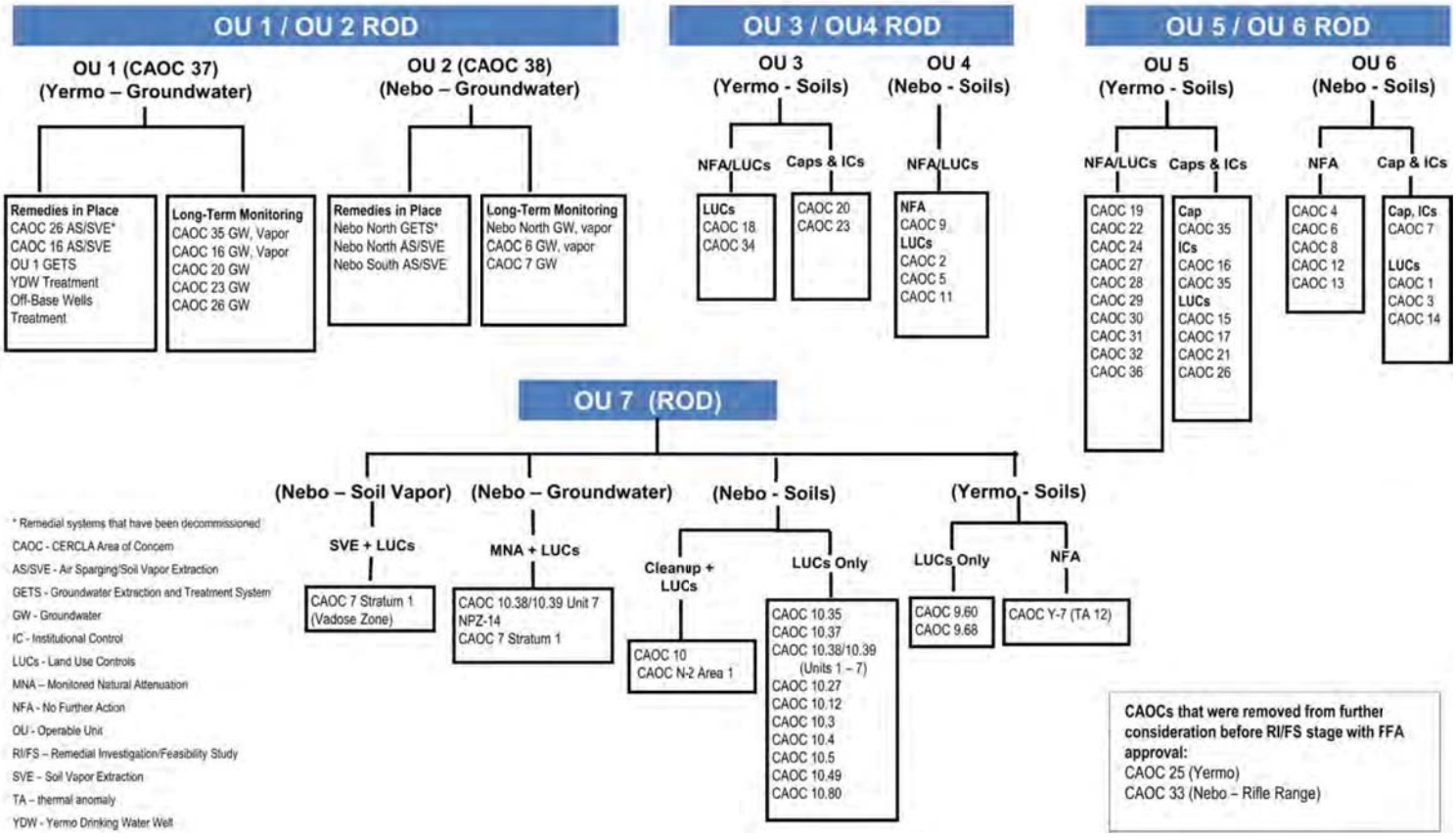


Figure References:
OUs 1, 3, 5, 7 Yermo Annex – Figure 1-2
OUs 2, 4, 6, 7 Nebo Main Base – Figure 1-3
OU 7 Nebo Main Base – Figure 1-4

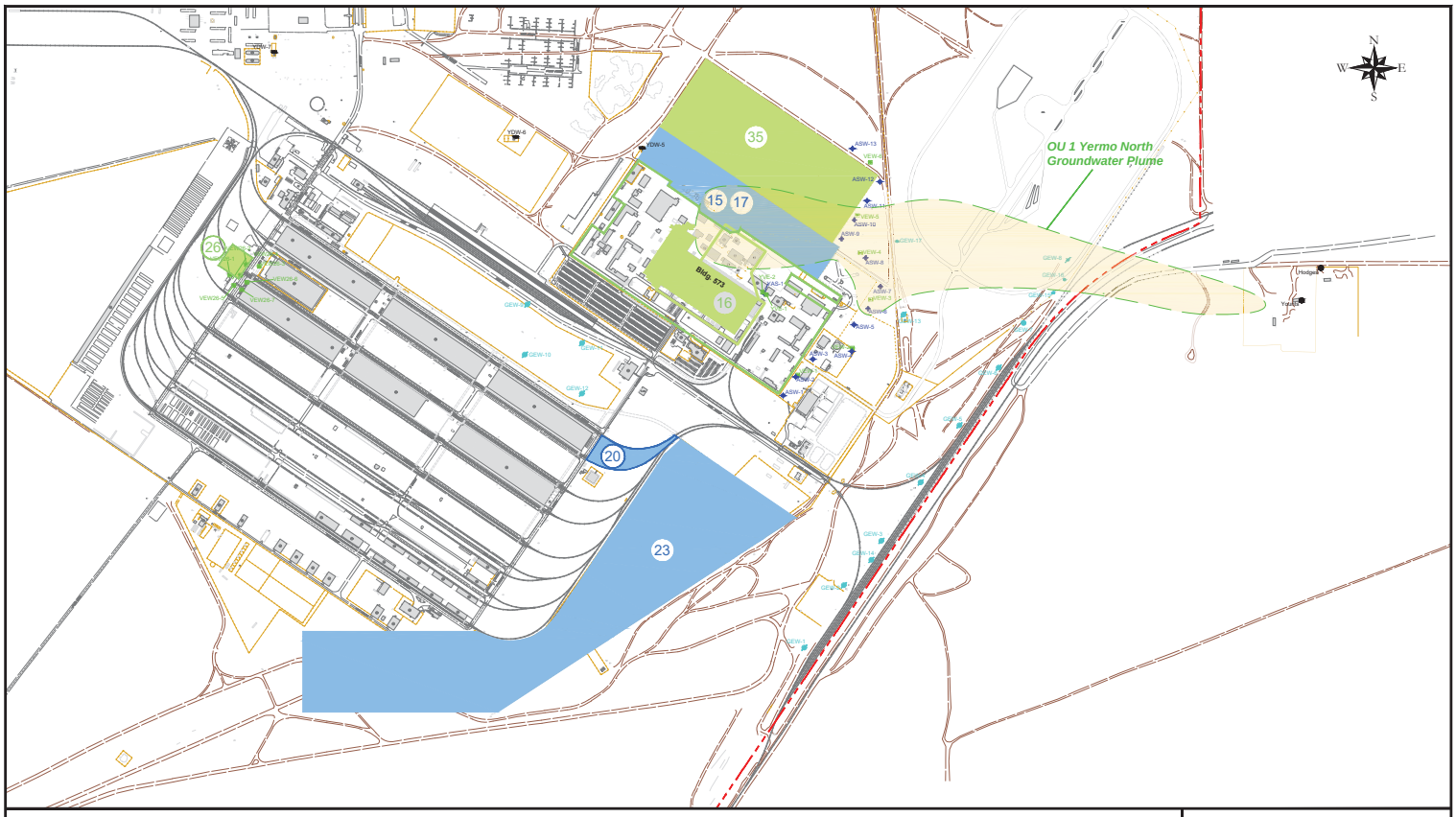
Figure 2-1
Organizations of OUs and CAOCs

Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: July 16, 2017

File: Barstow_5yrRev - 2017.dwg



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Base Boundary
- YDW-5 Base Groundwater Supply Well
- GEW-7 Groundwater Extraction Well (Active)
- GEW-2 Groundwater Extraction Well (Inactive)
- VEW-1 Vapor Extraction Well
- ASW-1 Air Sparge Well
- Younts Residential Well
- Approximate OU1 Groundwater VOC Plume

Notes

1) Analytical results used to delineate the OU 1 (Operable Unit 1) groundwater plume are a combination of wells sampled during the November 2016 event.

Approximate Scale in Feet

0 800 1600

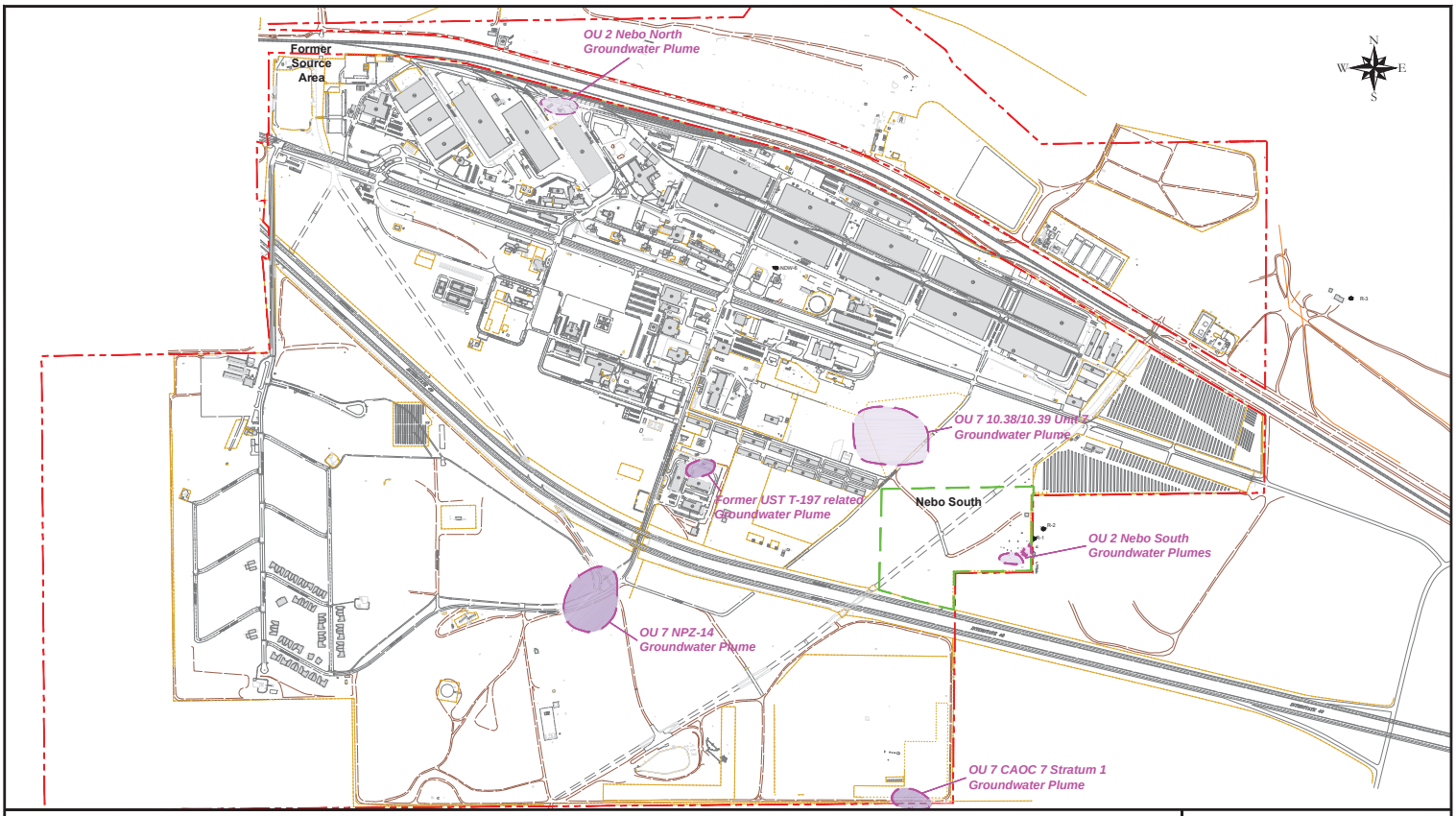
Figure 2-2
Groundwater VOC Plume Extent
(November 2016)

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE

Date: June 19, 2017

File: Barstow_5yrRev - 2017.dwg



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- CAOC 6 Land Use Control Boundary
- Base Boundary
- NDW-6 — Base Groundwater Supply Well
- R-1 — Residential Well
- Approximate Groundwater VOC Plumes

Notes

1) Analytical results used to delineate the OU2 groundwater plumes are a combination of wells sampled during the November 2016 event.

Approximate Scale in Feet

0 800 1600

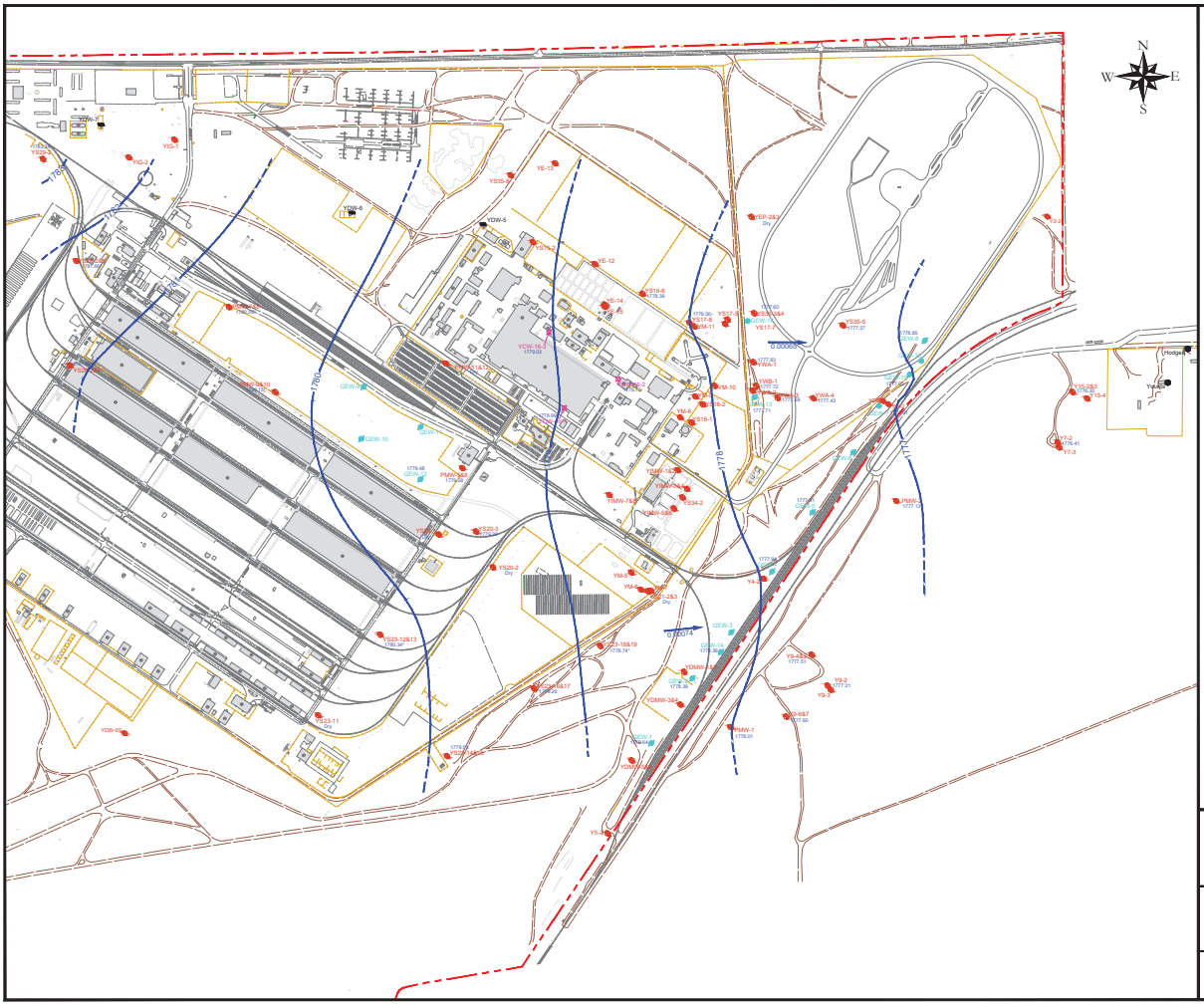
Figure 2-3
Groundwater VOC Plumes Extent
(November 2016)

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE

Date: June 19, 2017

File: Barstow_5yrRev - 2017.dwg



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Groundwater Elevation Contour, 1-foot Interval (Dashed Where Approximate)
- Groundwater Flow Direction (With Approximate Gradient in ft/ft)
- 1776.85 Groundwater Elevation (ft above mean sea level)
- YMP-2 Groundwater Monitoring Well
- YDW-6 Base Groundwater Supply Well
- GEW-7 Groundwater Extraction Well (Active)
- GEW-2 Groundwater Extraction Well (Inactive)
- YCW16-1 Combination Well
- Younts Residential Well

Notes

1) Groundwater elevation contours were drawn using only monitoring wells with water levels within the screened interval. For nested wells that the shallow screen was "Dry", the elevation in the deep screen was used (noted with an *).
2) GEW-7, 16, & 17 were online during gauging.
3) ft/ft = feet per foot

Approximate Scale in Feet

0 800 1600

Figure 3-1
Groundwater Elevation Map
(October 2016)

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: June 19, 2017

File: Barstow_5yrRev - 2017.dwg

Plotted By: Adam Goldenberg

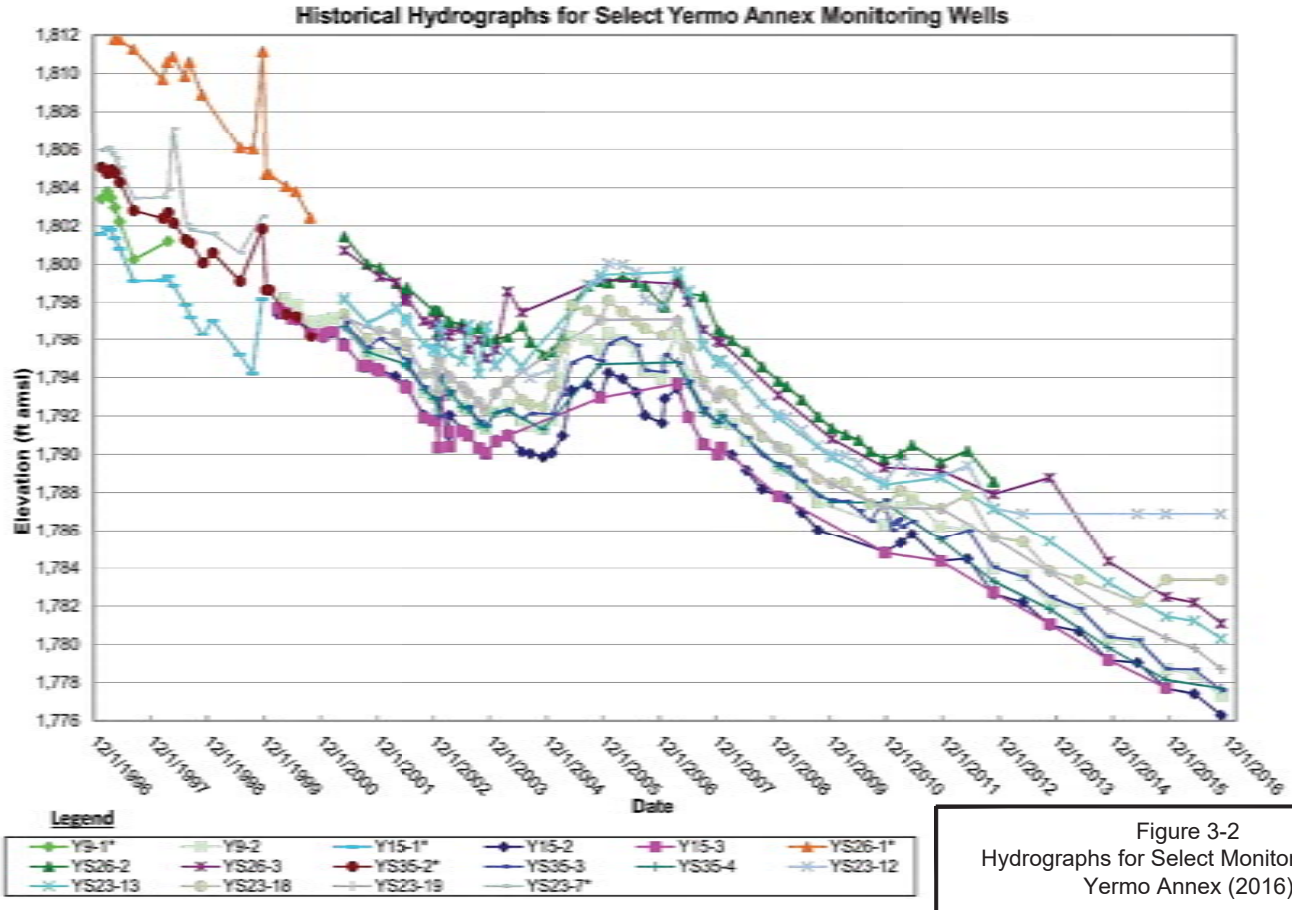


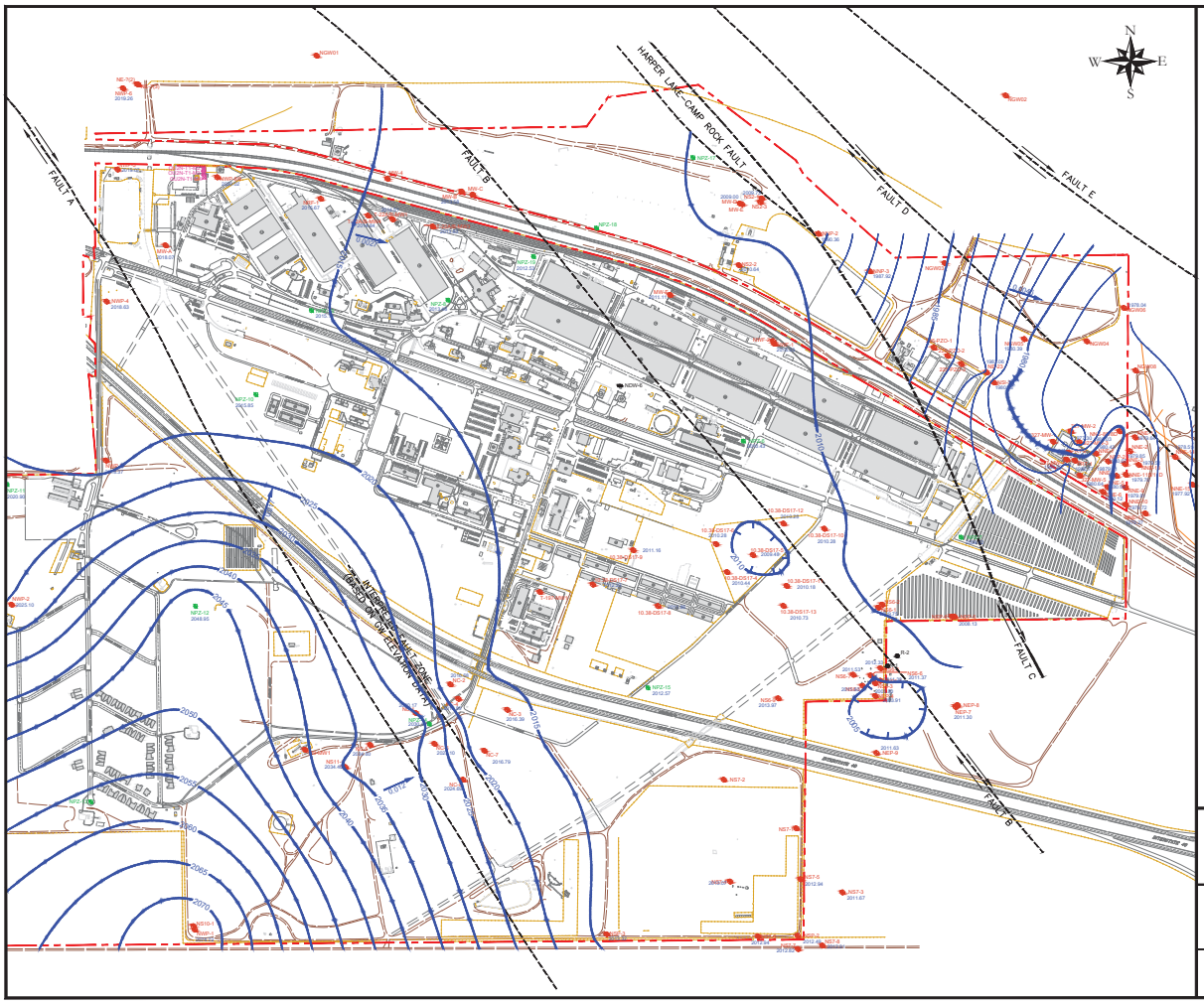
Figure 3-2
Hydrographs for Select Monitoring Wells,
Yermo Annex (2016)

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: March 20, 2017

File: Barstow_Hgraphs.dwg



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Groundwater Elevation Contour (5-feet and 1-foot intervals)
- Groundwater Flow Direction (With Approximate Gradient in ft/ft)
- 1980.39 — Groundwater Elevation (ft above mean sea level)
- NEP-2 — Groundwater Monitoring Well
- NPZ-8 — Piezometer
- NDW-6 — Base Groundwater Supply Well
- Fault Traces (strike-slip)

Notes

1) Groundwater elevation contours were drawn using only monitoring wells with water levels within the screened interval.
2) ft/ft = feet per foot

Approximate Scale in Feet

0 800 1600

Figure 3-3
Nebo Main Base
Groundwater Elevation Map
(November 2016)

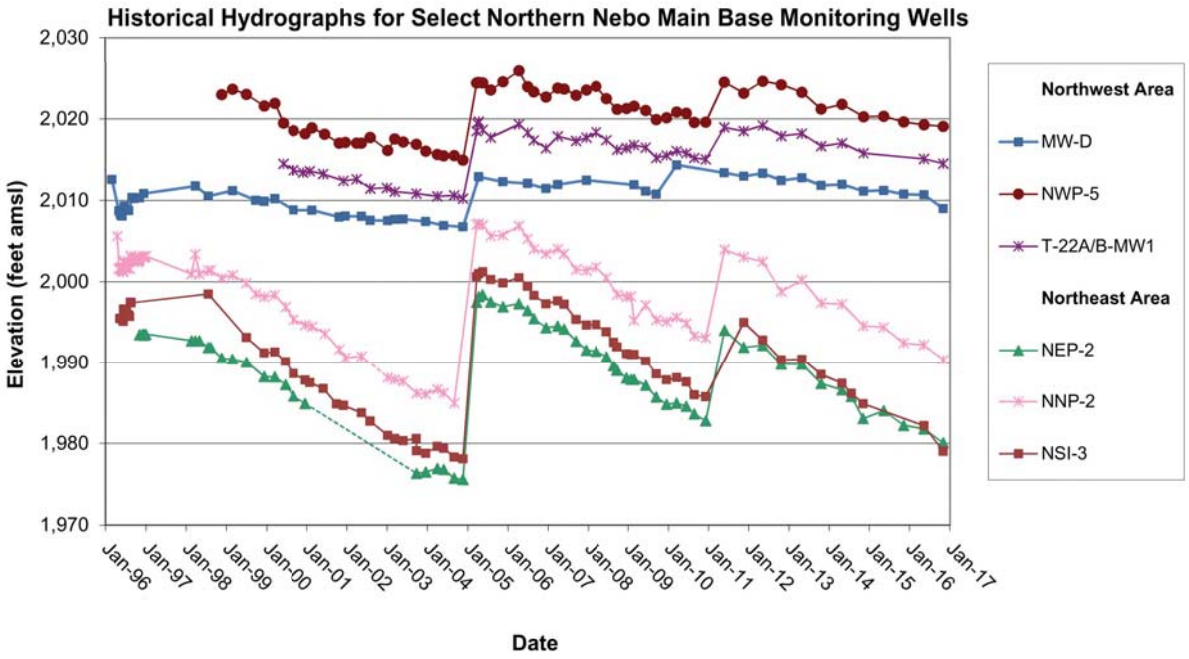
Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Arcadis Nolton Company

Date: June 19, 2017

File: Barstow_SyrRev - 2017.dwg

Plotted By: Adam Goldenberg



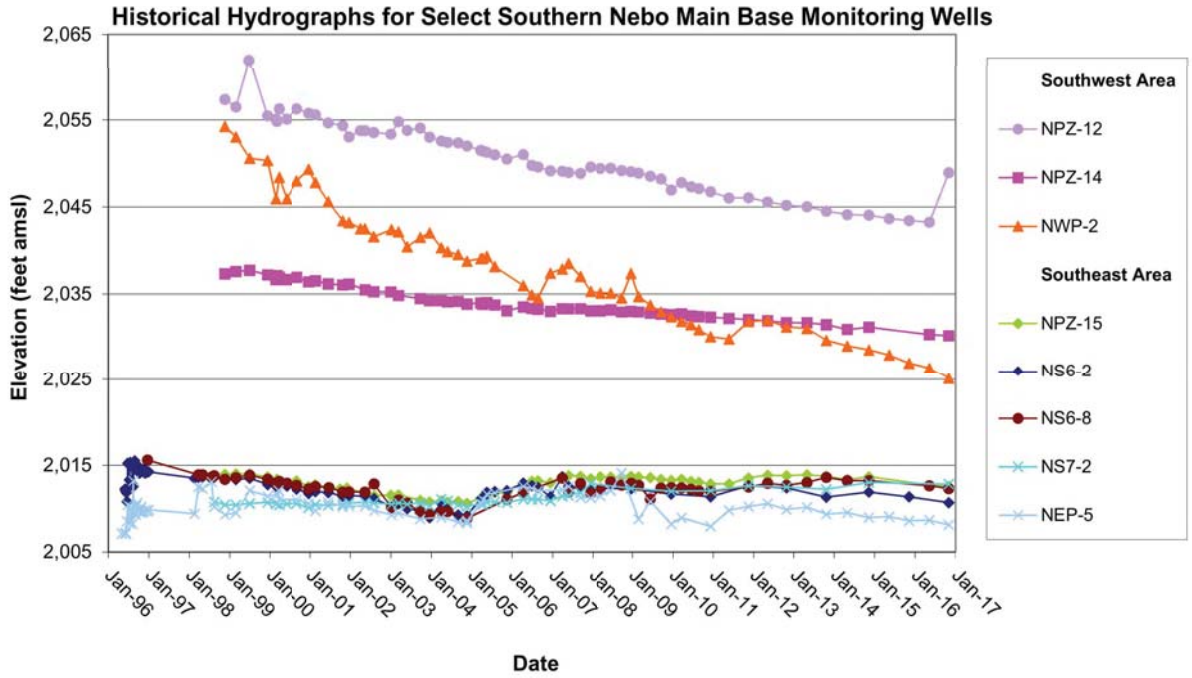


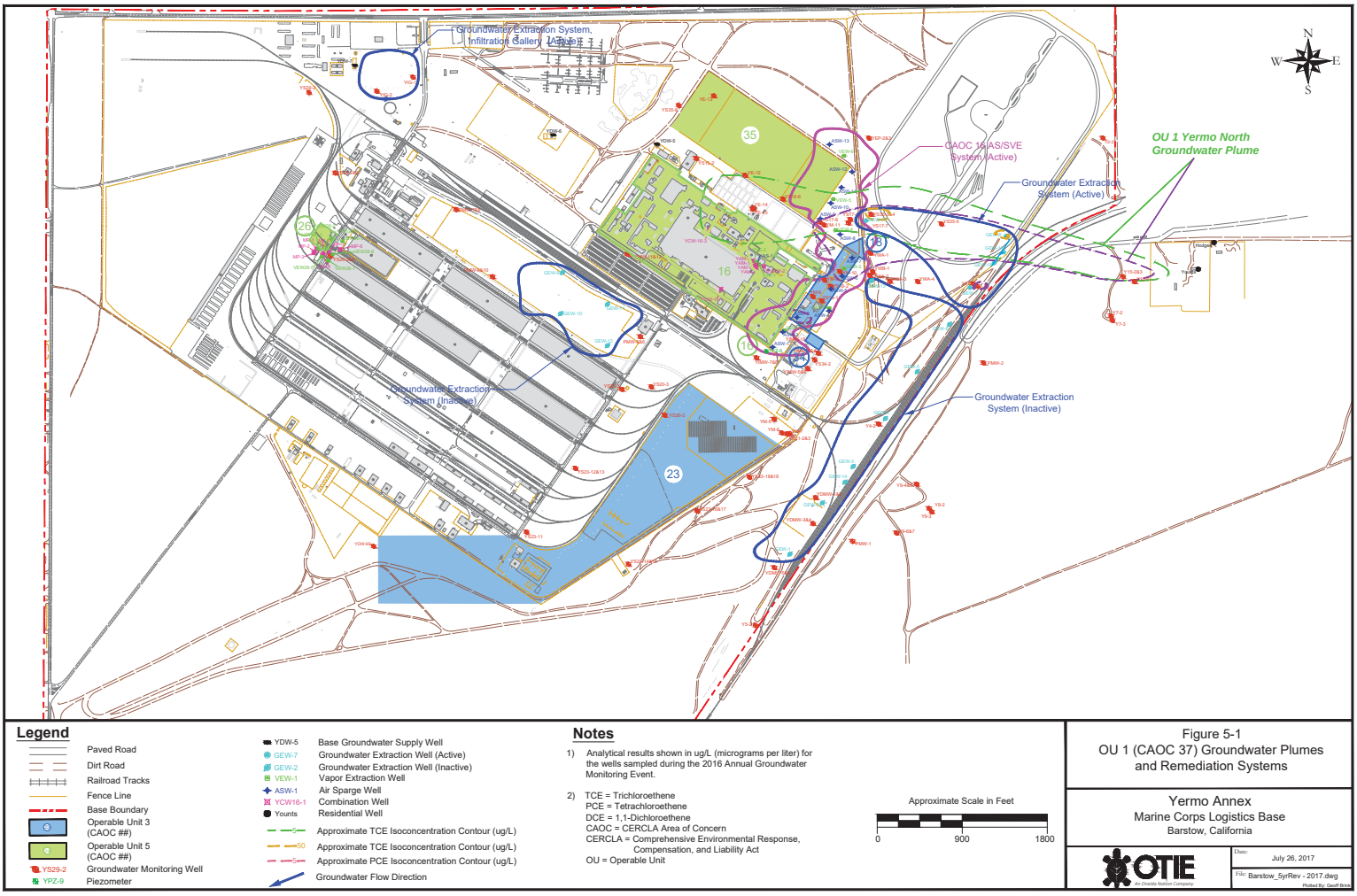
Figure 3-4
Hydrographs for Select Monitoring Wells,
Nebo Main Base (2016)

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: March 20, 2017

File: Barstow HGraphs.dwg



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Operable Unit 3 (CAOC ##)
- Operable Unit 5 (CAOC ##)
- YS29-2 Groundwater Monitoring Well
- YPZ-9 Piezometer
- YDW-5 Base Groundwater Supply Well
- GEW-7 Groundwater Extraction Well (Active)
- GEW-2 Groundwater Extraction Well (Inactive)
- VEW-1 Vapor Extraction Well
- ASW-1 Air Sparge Well
- YCW16-1 Combination Well
- Younts Residential Well
- 5 Approximate TCE Isoconcentration Contour (ug/L)
- 50 Approximate TCE Isoconcentration Contour (ug/L)
- 5 Approximate PCE Isoconcentration Contour (ug/L)
- Groundwater Flow Direction

Notes

1) Analytical results shown in ug/L (micrograms per liter) for the wells sampled during the 2016 Annual Groundwater Monitoring Event.

2) TCE = Trichloroethene
PCE = Tetrachloroethene
DCE = 1,1-Dichloroethene
CAOC = CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
OU = Operable Unit

Approximate Scale in Feet

0 900 1800

Figure 5-1
OU 1 (CAOC 37) Groundwater Plumes and Remediation Systems

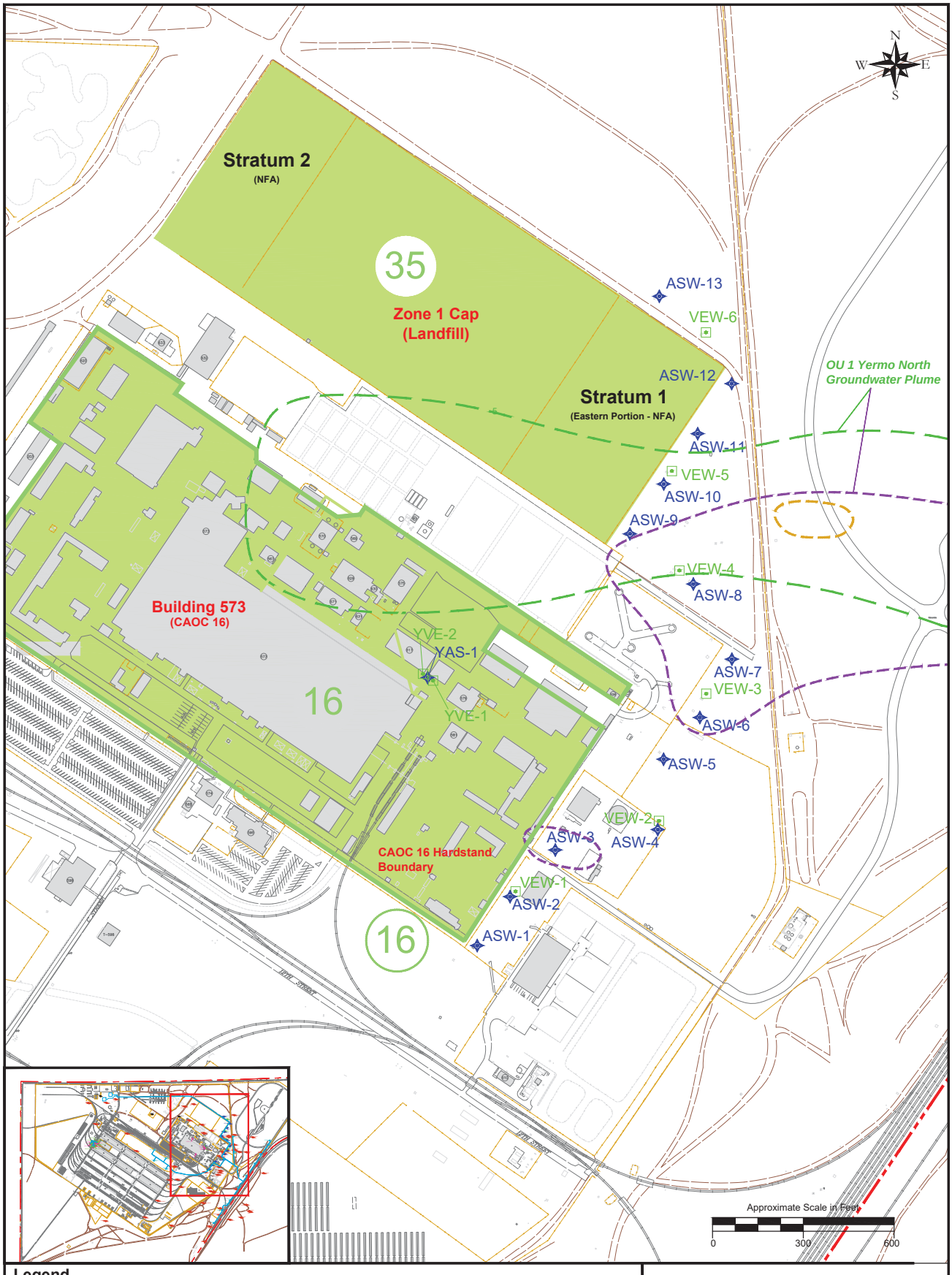
Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Otie Nation Company

Date: July 26, 2017

File: Barstow_5yrRev - 2017.dwg

Plotted By: Geoff Brink



Legend

- Operable Unit 5 (CAOC ##)
- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Remediation Line
- VEW-1 Vapor Extraction Well
- ASW-1 Air Sparge Well
- 5 Approximate TCE Isoconcentration Contour (ug/L)
- 50 Approximate TCE Isoconcentration Contour (ug/L)
- 5 Approximate PCE Isoconcentration Contour (ug/L)

Notes

1) Analytical results shown in ug/L (micrograms per liter) for the wells sampled during the 2016 annual groundwater monitoring event.

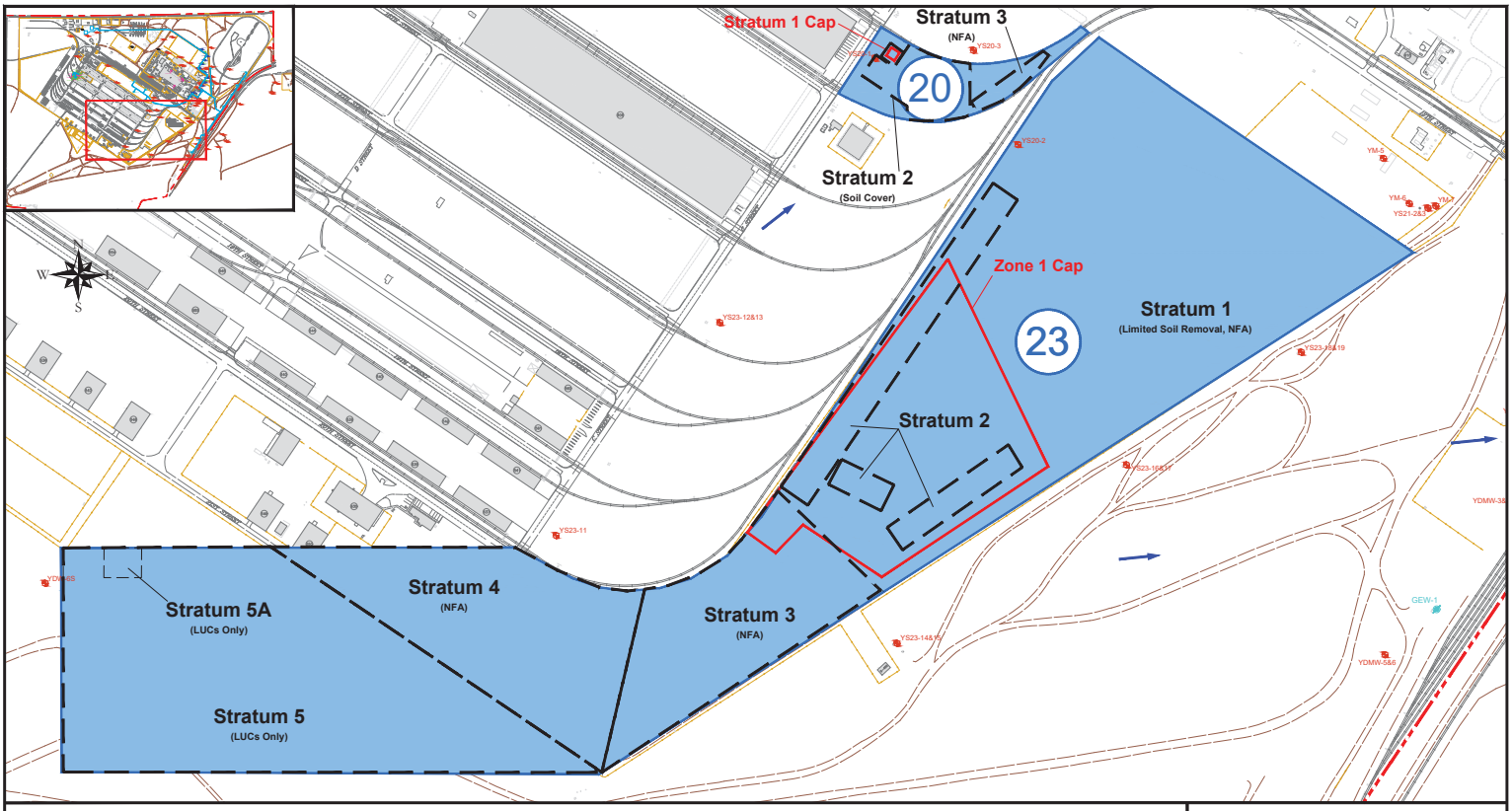
2) CAOC = CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
TCE = Trichloroethene
PCE = Tetrachloroethene
NFA = no further action

Figure 5-2
OU 5/OU 1 CAOC 16 AS/SVE System

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: July 26, 2017
File: Barstow_5yrRev - 2017.dwg
Plotted By: Geoff Brink



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Remediation Line
- Operable Unit 3 (CAOC ##)
- YS23-11 Groundwater Monitoring Well
- ASW-1 Air Sparge Well
- GEW-1 Groundwater Extraction Well (Inactive)
- Base Boundary
- Concrete Cap
- Groundwater Flow Direction

Notes

1) CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
LUCs = land use controls
NFA = no further action

Approximate Scale in Feet

0 300 600

Figure 5-3
OU 3 CAOCs 20 and 23

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE

Date: July 26, 2017

File: Barstow_5yrRev - 2017.dwg

Plotted By: Geoff Brink

Legend

Paved Road	YWA-2 Groundwater Monitoring Well
Dirt Road	YPZ-9 Piezometer
Railroad Tracks	GEW-16 Groundwater Extraction Well (Active)
Fence Line	GEW-5 Groundwater Extraction Well (Inactive)
Remediation Line	VEW-1 Vapor Extraction Well
Base Boundary	ASW-1 Air Sparge Well
Operable Unit 3 (CAOC ##)	YCW16-1 Combination Well
Operable Unit 5 (CAOC ##)	

Notes

1) CAOC 35 Zone 1 comprises the western portion of Stratum 1, with a remedy of a soil and gravel cap, plus land use controls (LUCs). Strata 1 (eastern portion) and 2 were closed with no further action (NFA).

2) CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

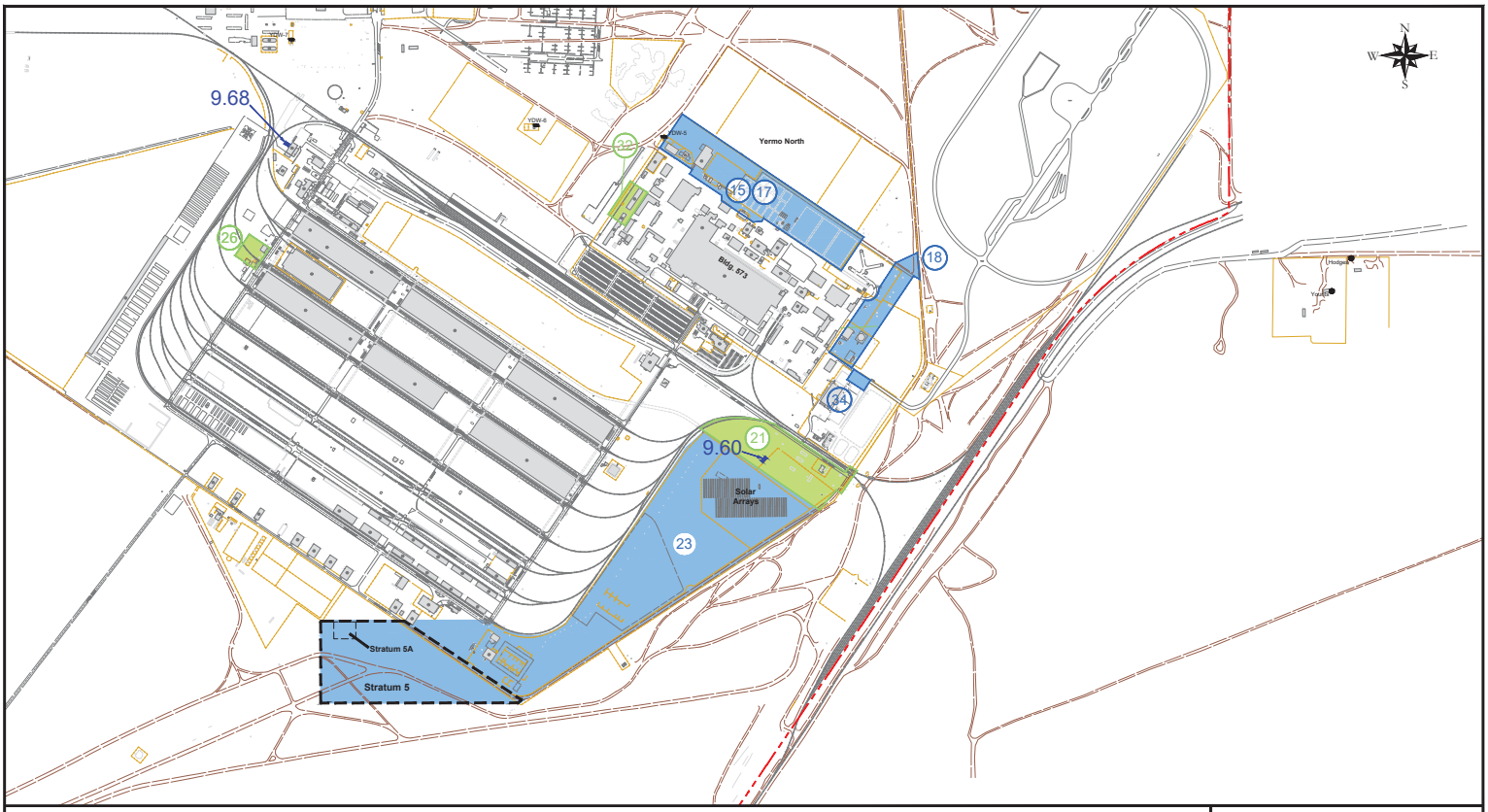
Approximate Scale in Feet
0 350 700

Figure 5-4
OU 5 CAOC 35

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: July 26, 2017
File: Barstow_5yrRev - 2017.dwg
Plotted By: Geoff Brink



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Base Boundary
- Operable Unit 3 (CAOC ##)
- Operable Unit 5 (CAOC ##)

Notes

1) CAOC = CERCLA Area of Corcern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
LUCs = Land Use Controls
2) CAOCs 9.60 and 9.68 are under OU 7

Approximate Scale in Feet

0 800 1600

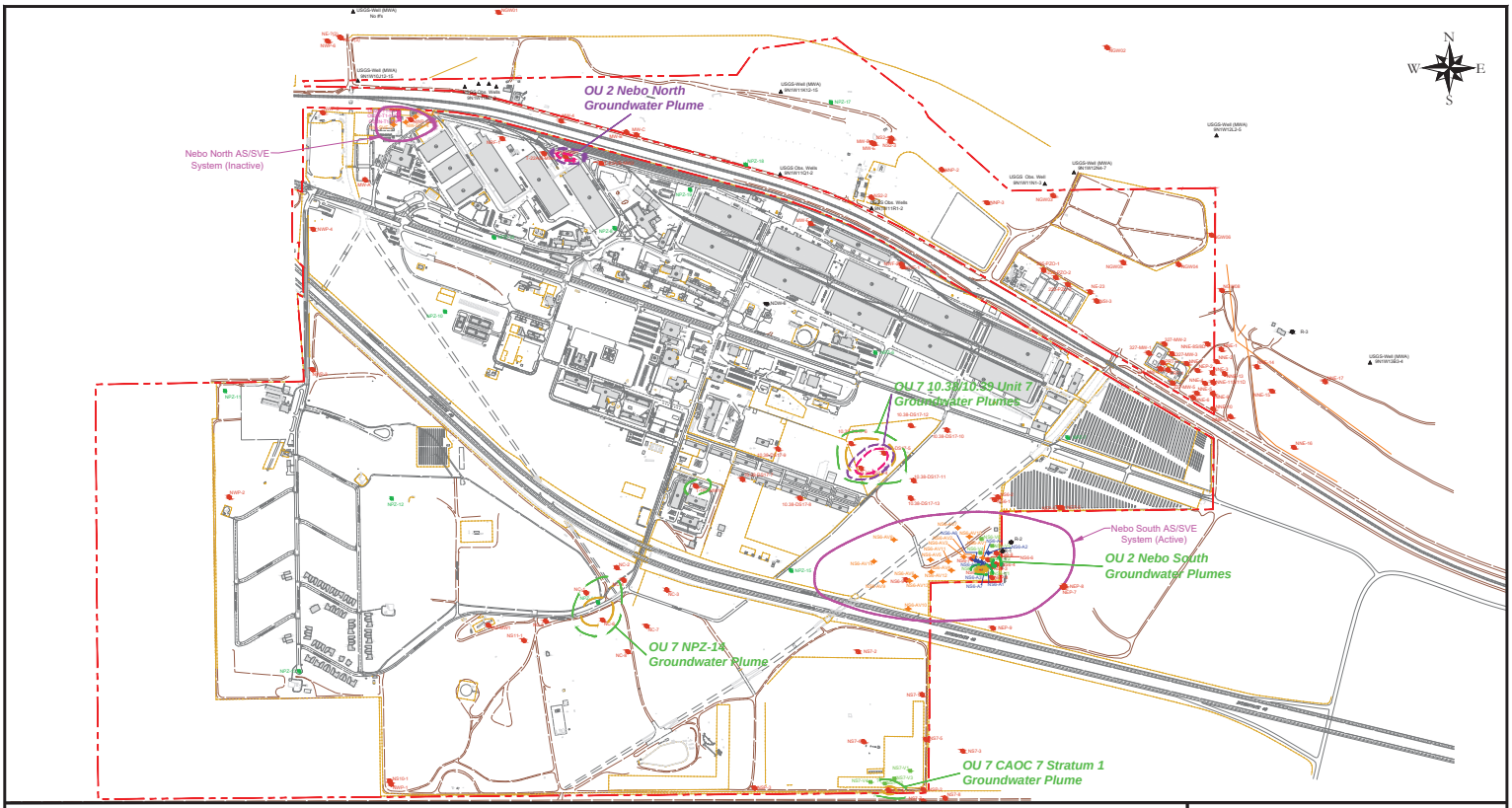
Figure 5-5
CAOCs 15/17, 18, 21, 23, 26, 32, 34, 9.60, and 9.68: LUCs Only Sites

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE

Date: July 26, 2017

File: Barstow_5yrRev - 2017.dwg



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- NEP-2 Groundwater Monitoring Well
- NPZ-8 Piezometer
- NDW-6 Base Groundwater Supply Well
- NS6-V4 Vapor Extraction Well
- NS6-A7 Air Sparge Well
- NS6-AV7 Vapor Extraction/Air Sparge Well
- 9N1W-11K6 USGS Well
- R-1 Residential Well
- Approximate TCE Isoconcentration Contour (ug/L)
- Approximate TCE Isoconcentration Contour (ug/L)
- Approximate PCE Isoconcentration Contour (ug/L)
- Approximate PCE Isoconcentration Contour (ug/L)

Notes

1) Analytical results shown in ug/L (micrograms per liter) are a from wells sampled during the November 2016 event.

2) TCE = Tricholoethene
PCE = Tetrachloroethene
DCE = 1,1-Dichloroethene
CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
OU = Operable Unit

Approximate Scale in Feet

0 900 1800

Figure 6-1
OU 2 and OU 7 Groundwater Plumes and Remediation Systems

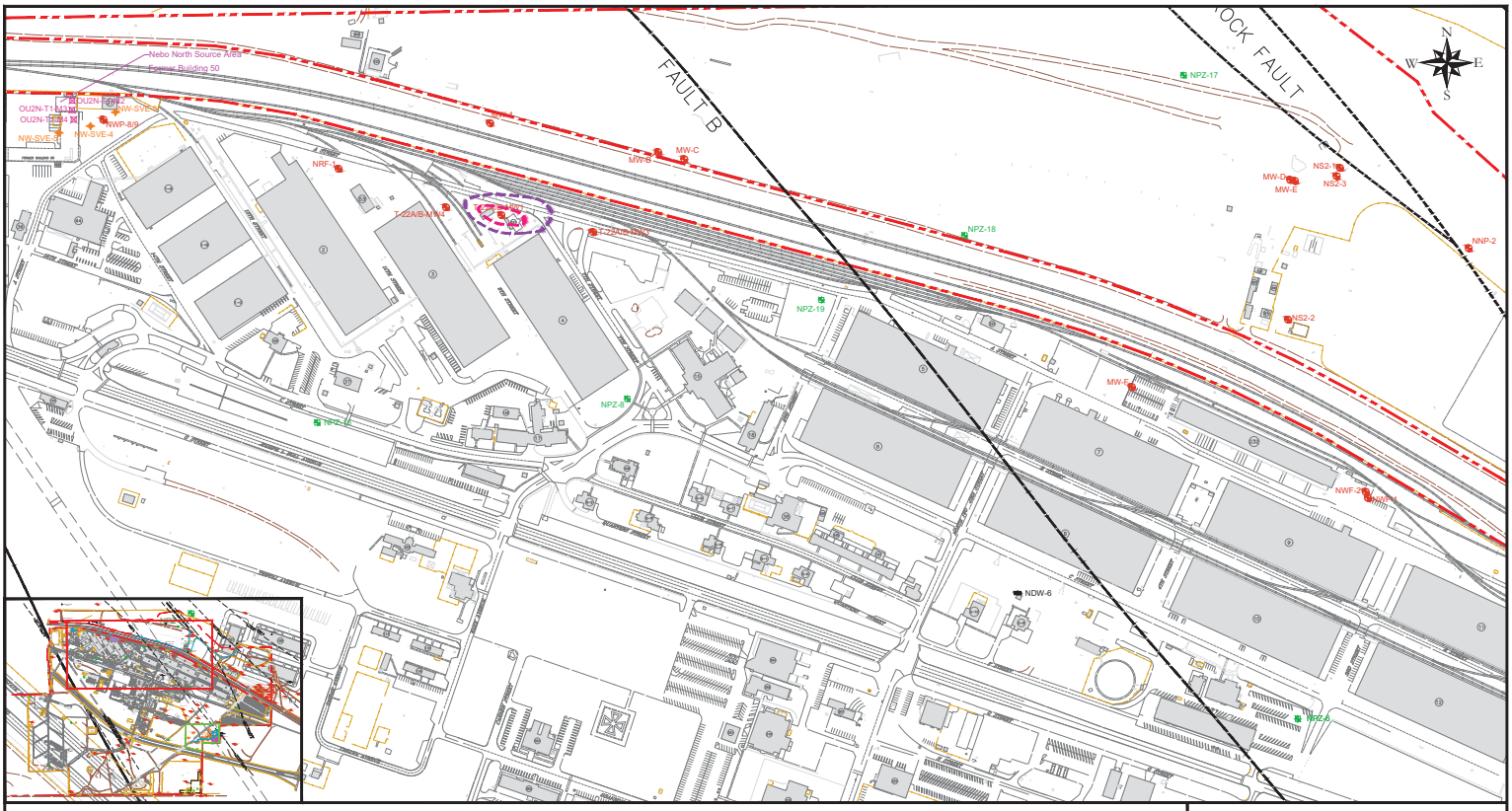
Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE

Date: June 19, 2017

File: Barstow_SyrRev - 2017.dwg

Plotted By: Adam Goldenberg



Legend

Paved Road	MW-B	Groundwater Monitoring Well
Dirt Road	NPZ-8	Piezometer
Railroad Tracks	NDW-6	Base Groundwater Supply Well
Fence Line	EW-B	Groundwater Extraction Well (Inactive)
Base Boundary	NW-SVE-3	Vapor Extraction Well
Fault Traces (strike-slip)	OU2N-T1-M2	Combination Well
	5	Approximate PCE Isoconcentration Contour (ug/L)
	10	Approximate PCE Isoconcentration Contour (ug/L)

Notes

1) Analytical results shown in ug/L (micrograms per liter) for the wells sampled during the 2016 Annual Groundwater Monitoring Event.
2) The highest detection is reported when a duplicate sample is collected.
3) TCE = Trichloroethene
   PCE = Tetrachloroethene
   MCL = Maximum Contaminant Level
   ft bgs = feet below ground surface

Approximate Scale in Feet

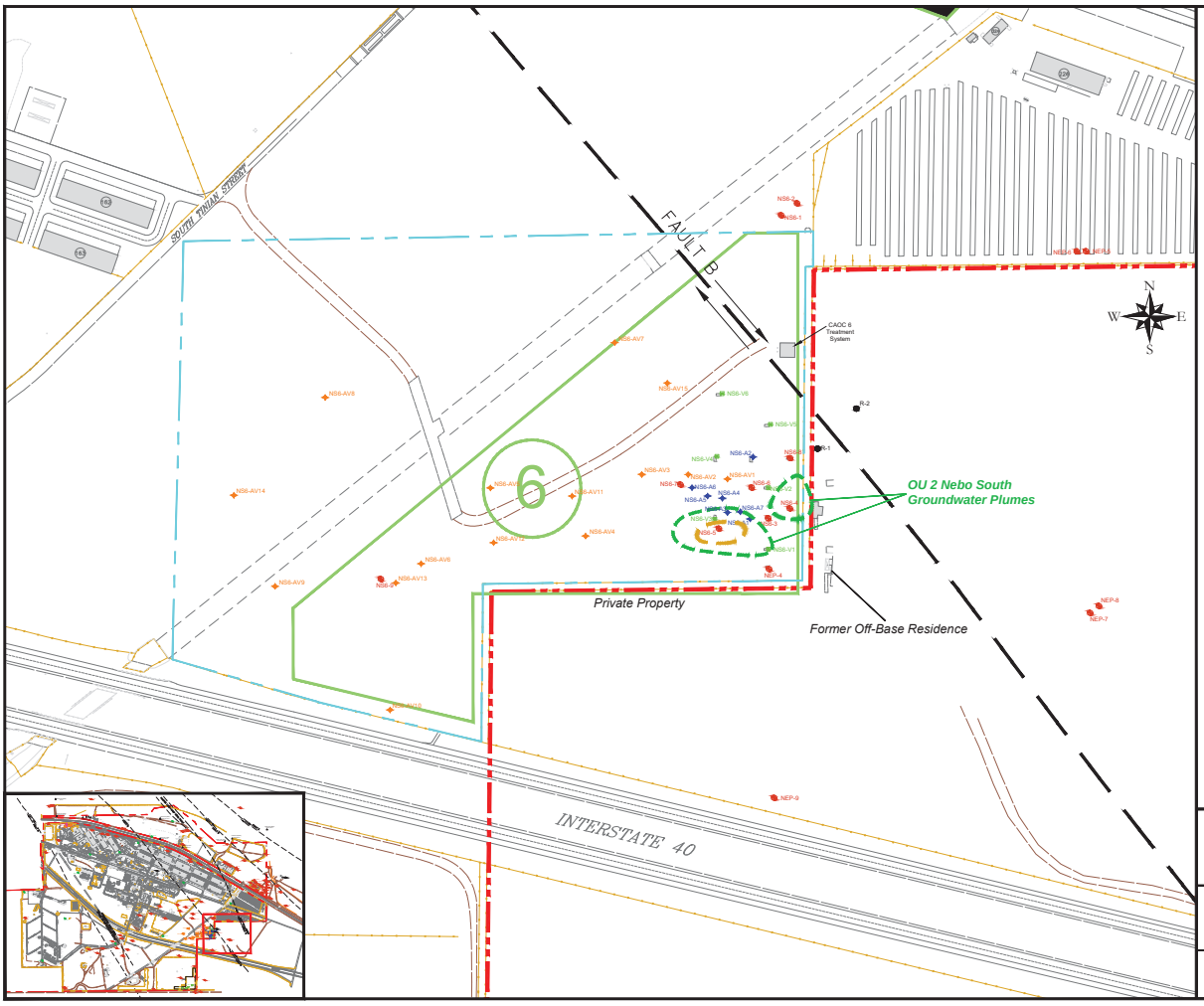
0 350 700

Figure 6-2
OU 2 Nebo North Source Area and Groundwater Plume (November 2016)

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Otonde Nathan Company

Date: March 27, 2017
File: Barstow_SyrRev - 2017.dwg
Plotted By: Mario Camacho



Legend

- Paved Road
- Dirt Road
- Fence Line
- Base Boundary
- Nebo South Land Use Control Boundary
- NS6-1 Groundwater Monitoring Well
- NS6-V4 Vapor Extraction Well
- NS6-A7 Air Sparge Well
- NS6-AV7 Air Sparge/Vapor Extraction Well
- R-1 Residential Well
- 5 Approximate TCE Isoconcentration Contour (ug/L)
- 10 Approximate TCE Isoconcentration Contour (ug/L)
- Fault Traces (strike-slip)

Notes

1) Analytical results shown in ug/L (micrograms per liter) for the wells sampled during the 2016 Annual Groundwater Monitoring Event.
2) The highest detection is reported when a field duplicate is collected.
3) AS/SVE = Air Sparge / Soil Vapor Extraction
   TCE = Trichloroethene
   CAOC = CERCLA Area of Concern
   CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Approximate Scale in Feet

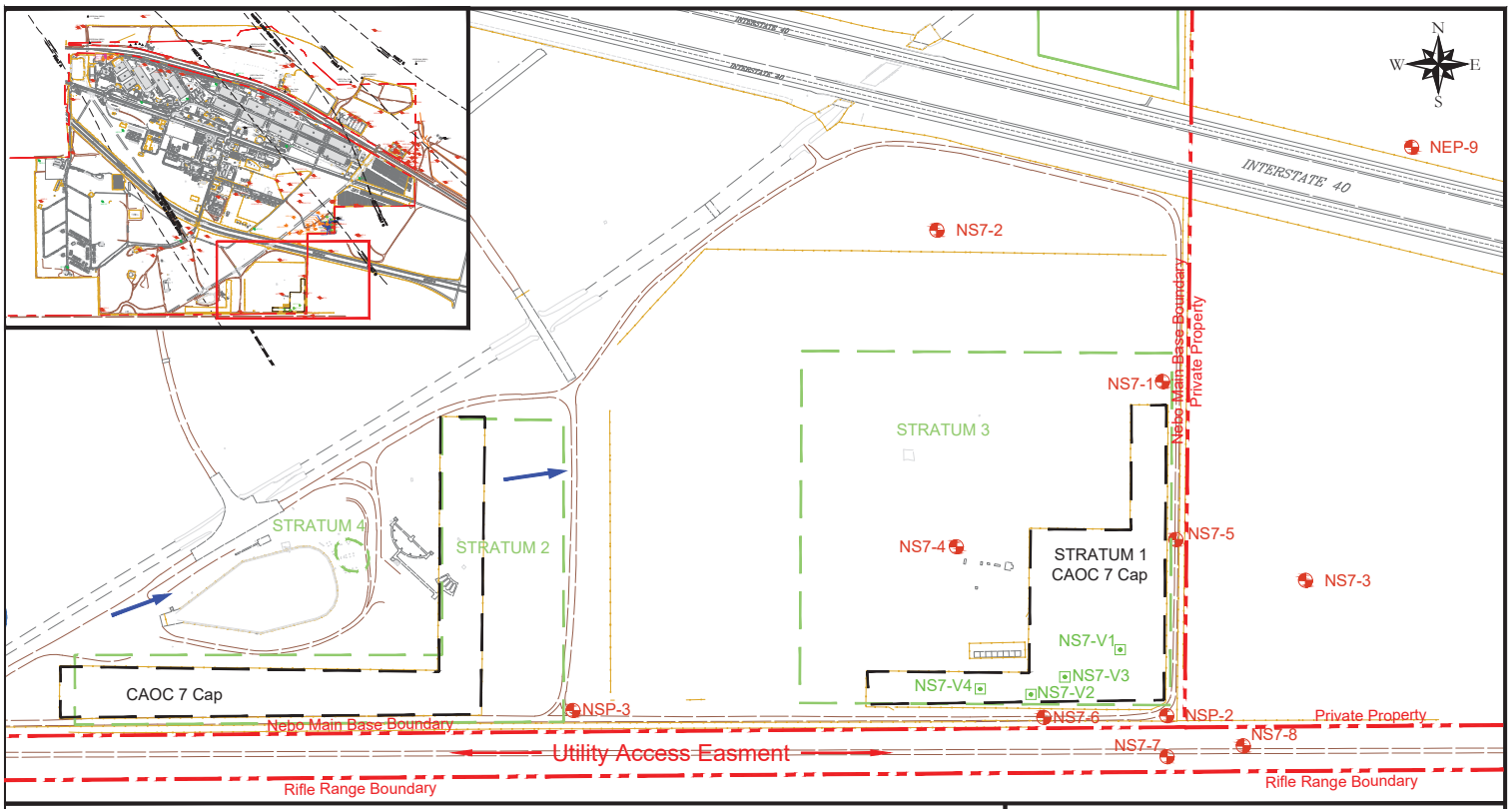
0 200 400

Figure 6-3
OU 2 Nebo South AS/SVE System and 2016 TCE Plumes

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Amec Foster Wheeler Company

Date: June 19, 2017
File: Barstow_5yrRev - 2017.dwg
Plotted By: Adam Guldenbrand



Legend

- Paved Road
- Dirt Road
- Fence Line
- Base Boundary
- CAOC 7 Boundary
- NSP-3 — Groundwater Monitoring Well
- NS7-V1 — Vapor Extraction Well
- Groundwater Flow Direction

Notes

1) CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Approximate Scale in Feet

0 400 800

Figure 6-4
OU 6 CAOC 7 Strata 1 - 4

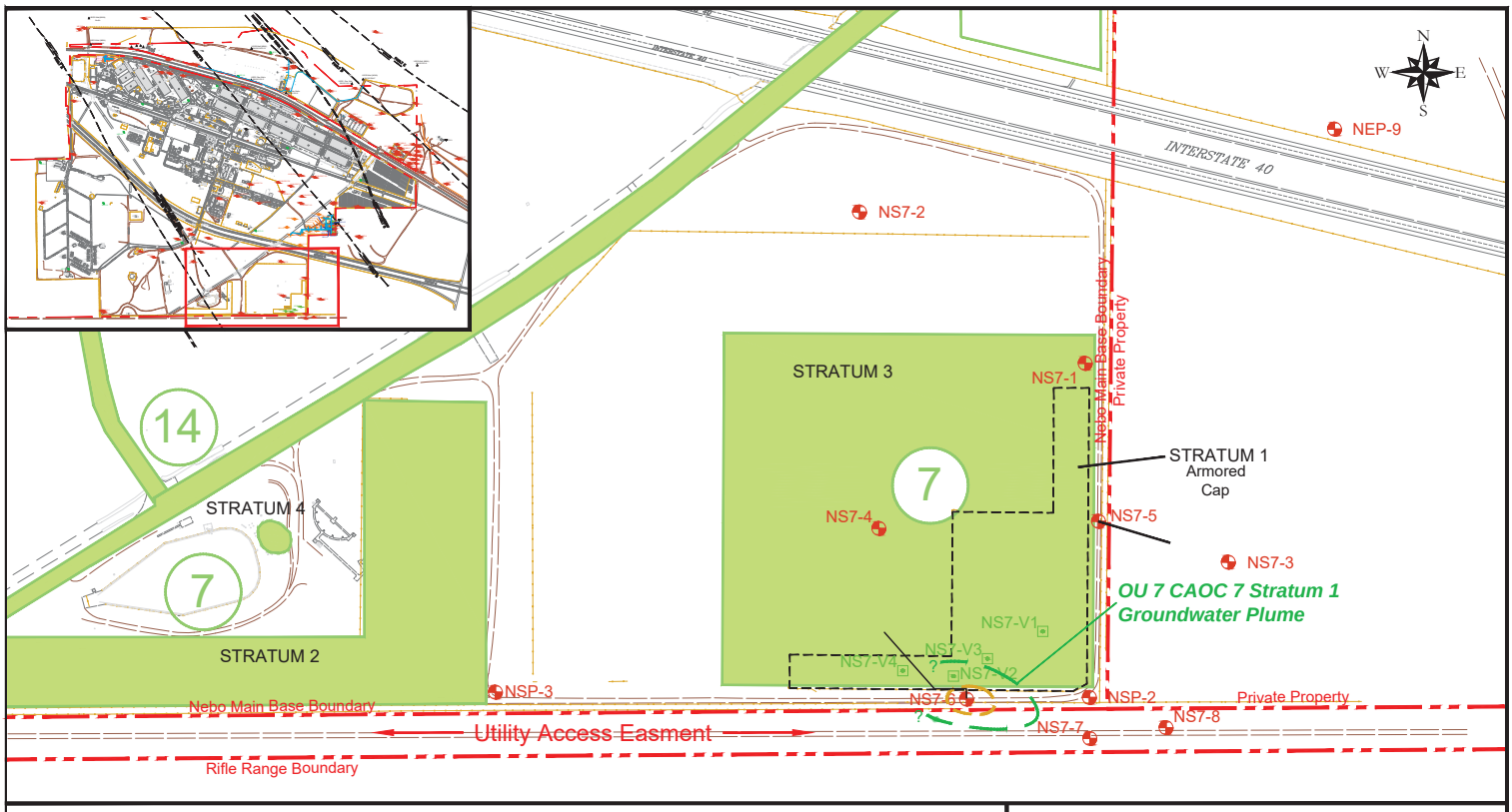
Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: June 19, 2017

File: Barstow_5yrRev - 2017.dwg

Plotted By: Adam Goldenberg



Legend

- Paved Road
- Dirt Road
- Fence Line
- Base Boundary
- Operable Unit 6 (CAOC 7)
- NSP-3 — Groundwater Monitoring Well
- NS7-V1 — Vapor Extraction Well
- —5— Approximate TCE Isoconcentration Contour (ug/L)
- —10— Approximate TCE Isoconcentration Contour (ug/L)
- Stratum 1 Armored Cap Boundary

Acronyms

COC = contaminant of concern
TCE = Trichloroethene
ft bgs = feet below ground surface
U = Not Detected (value indicates detection limit)
OU = operable unit
CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

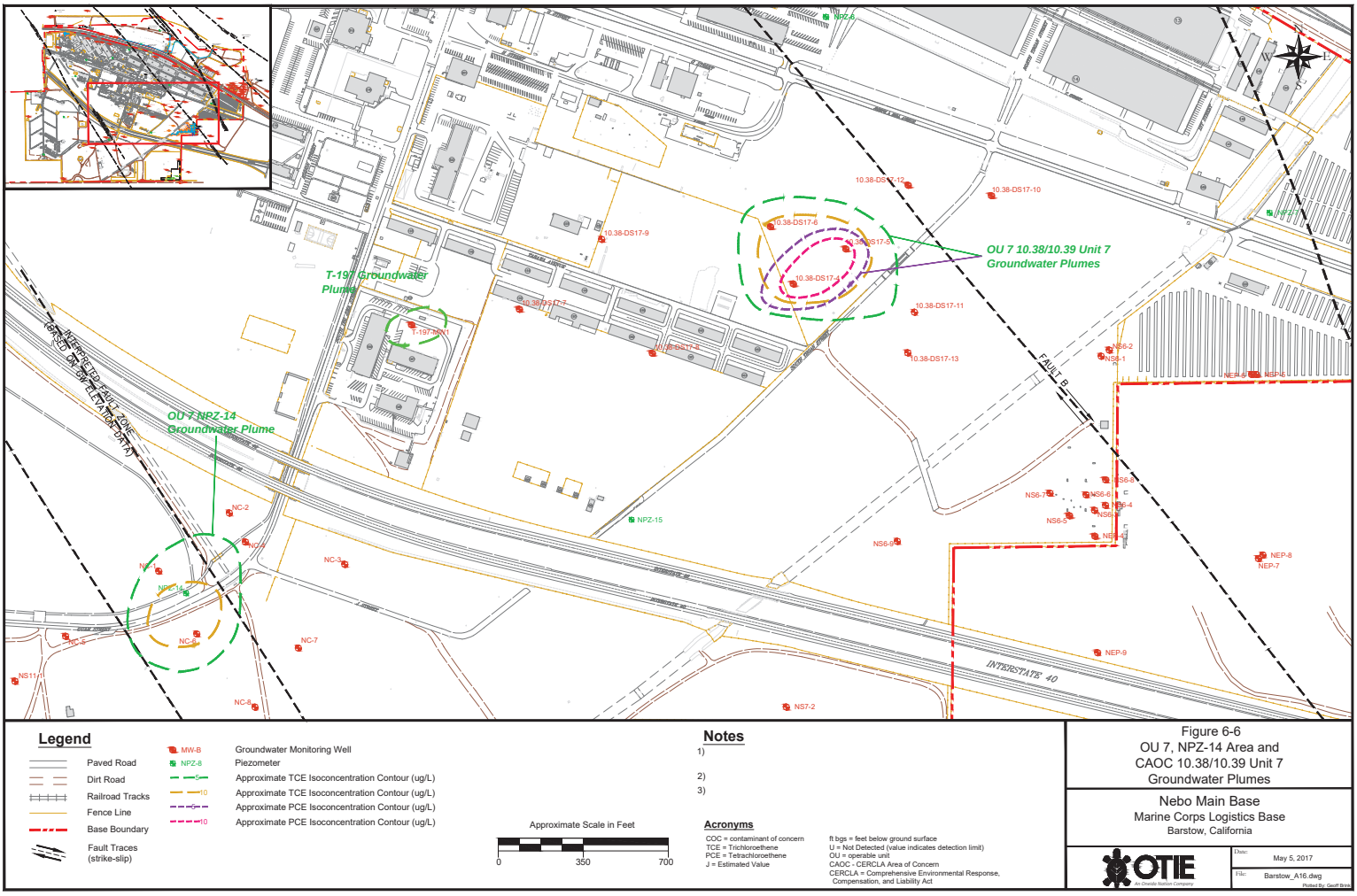
Approximate Scale in Feet
0 400

Figure 6-5
OU 7, CAOC 7 Groundwater
TCE Plume (2016)

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: May 5, 2017
File: Barstow_A16.dwg
Plotted By: Geoff Brink



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Fault Traces (strike-slip)
- MW-B — Groundwater Monitoring Well
- NPZ-8 — Piezometer
- 5 — Approximate TCE Isoconcentration Contour (ug/L)
- 10 — Approximate TCE Isoconcentration Contour (ug/L)
- 5 — Approximate PCE Isoconcentration Contour (ug/L)
- 10 — Approximate PCE Isoconcentration Contour (ug/L)

Approximate Scale in Feet

0 350 700

Notes

1)

2)

3)

Acronyms

COC = contaminant of concern
TCE = Trichloroethene
PCE = Tetrachloroethene
J = Estimated Value

ft bgs = feet below ground surface
U = Not Detected (value indicates detection limit)
OU = operable unit
CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Figure 6-6
OU 7, NPZ-14 Area and
CAOC 10.38/10.39 Unit 7
Groundwater Plumes

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Otetiak Nation Company

Date: May 5, 2017
File: Barstow_A16.dwg
Plotted By: Geoff Brea

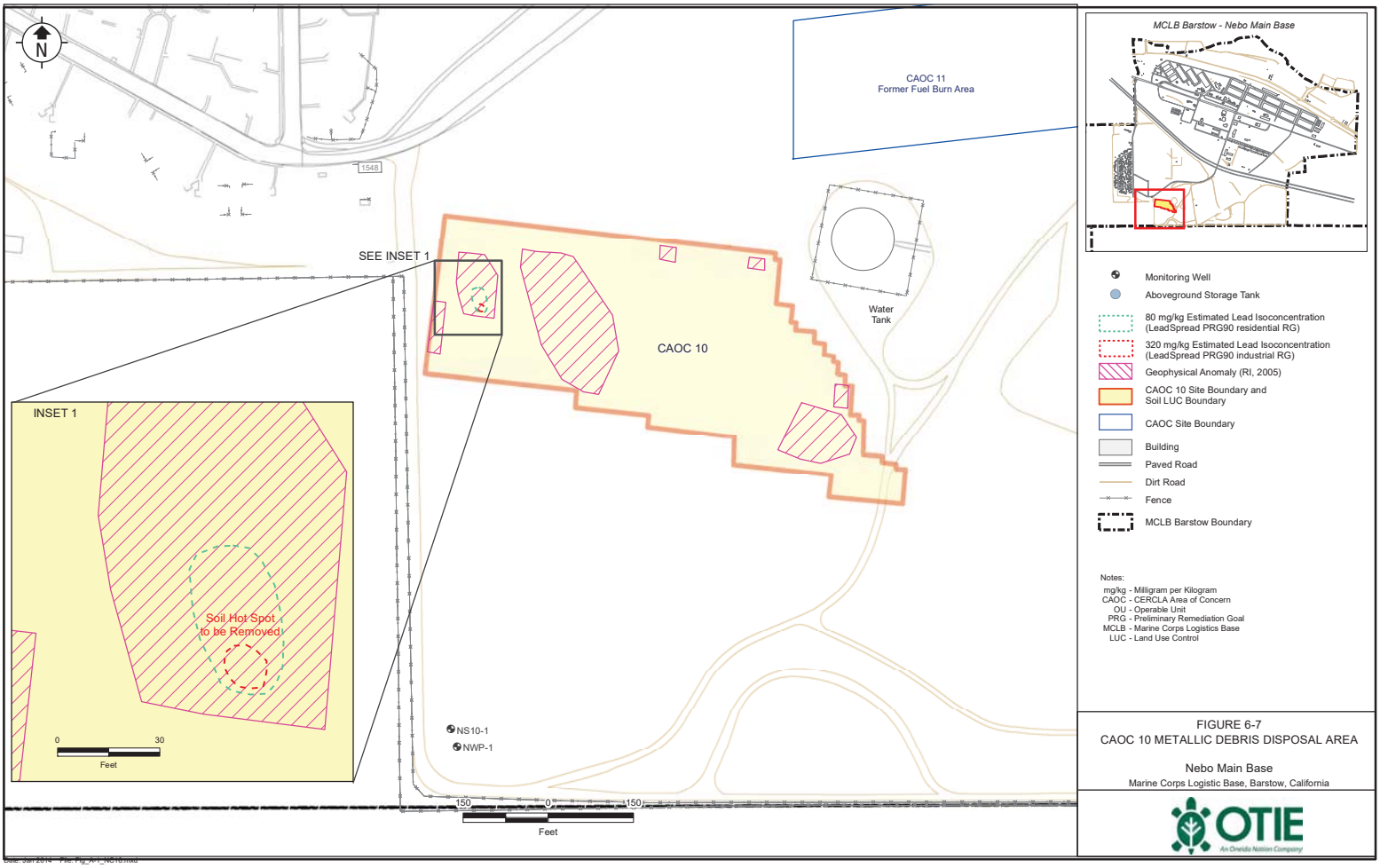


FIGURE 6-7
CAOC 10 METALLIC DEBRIS DISPOSAL AREA

Nebo Main Base
Marine Corps Logistic Base, Barstow, California

OTIE
An Oneida Nation Company

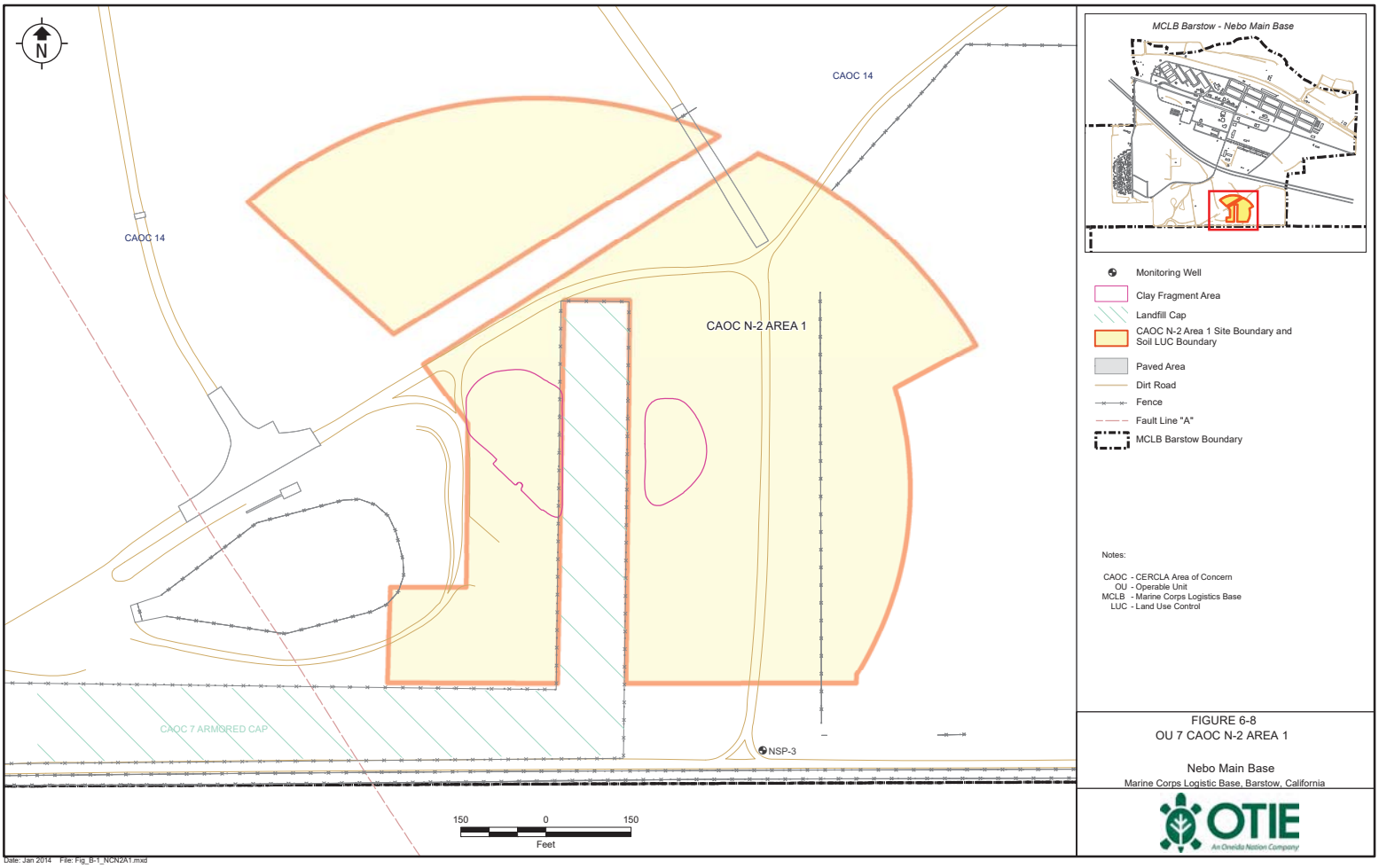
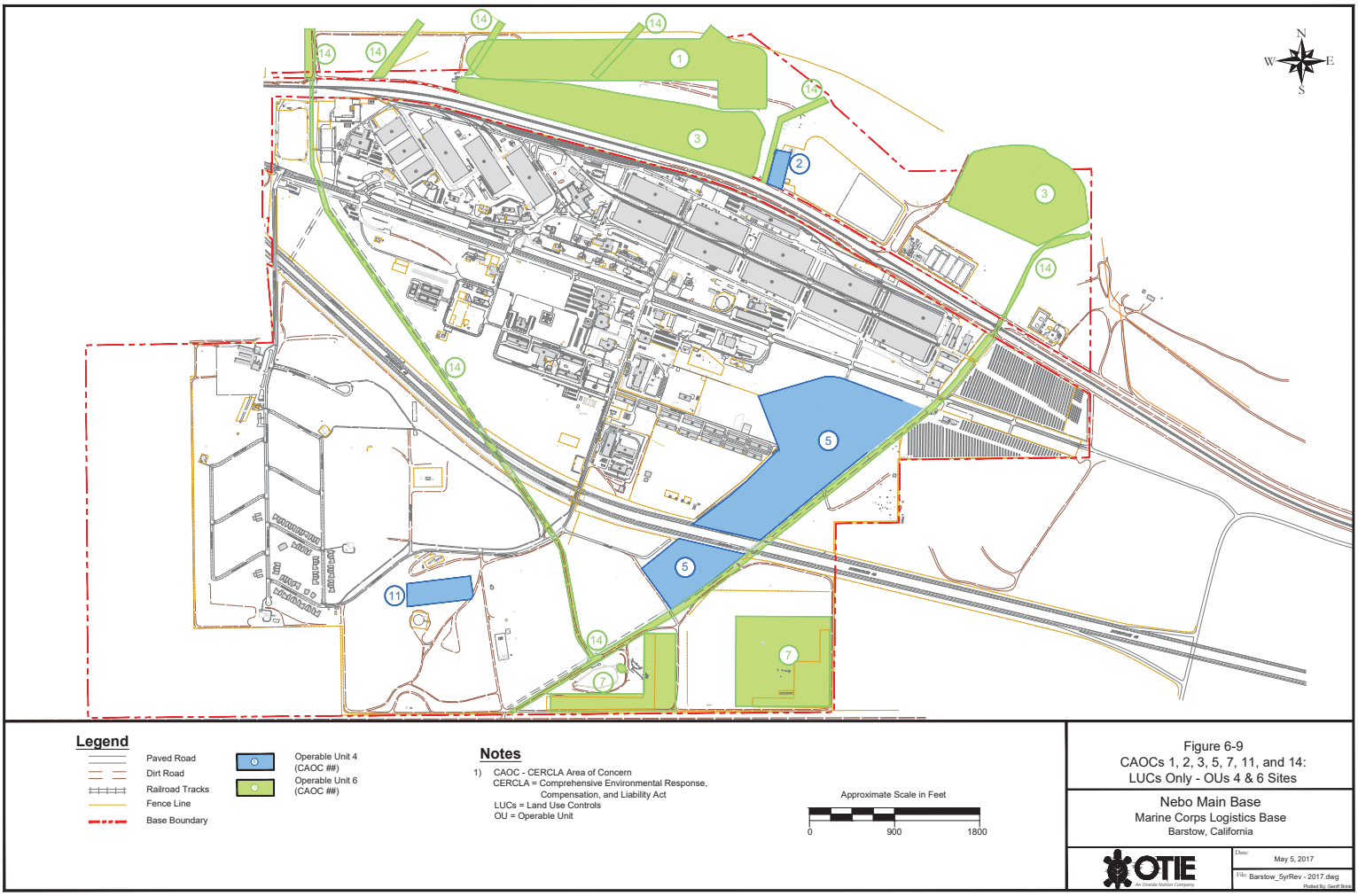


FIGURE 6-8
OU 7 CAOC N-2 AREA 1

Nebo Main Base
Marine Corps Logistic Base, Barstow, California

OTIE
An Oneida Nation Company

Date: Jan 2014 File: Fig_B-1_NCN2A1.mxd



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Operable Unit 4 (CAOC ##)
- Operable Unit 6 (CAOC ##)

Notes

1) CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
LUCs = Land Use Controls
OU = Operable Unit

Approximate Scale in Feet

0 900 1800

Figure 6-9
CAOCs 1, 2, 3, 5, 7, 11, and 14:
LUCs Only - OUs 4 & 6 Sites

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Otetiak Nation Company

Date: May 5, 2017

File: Barstow_5yrRev - 2017.dwg

Plotted By: Geoff Brink

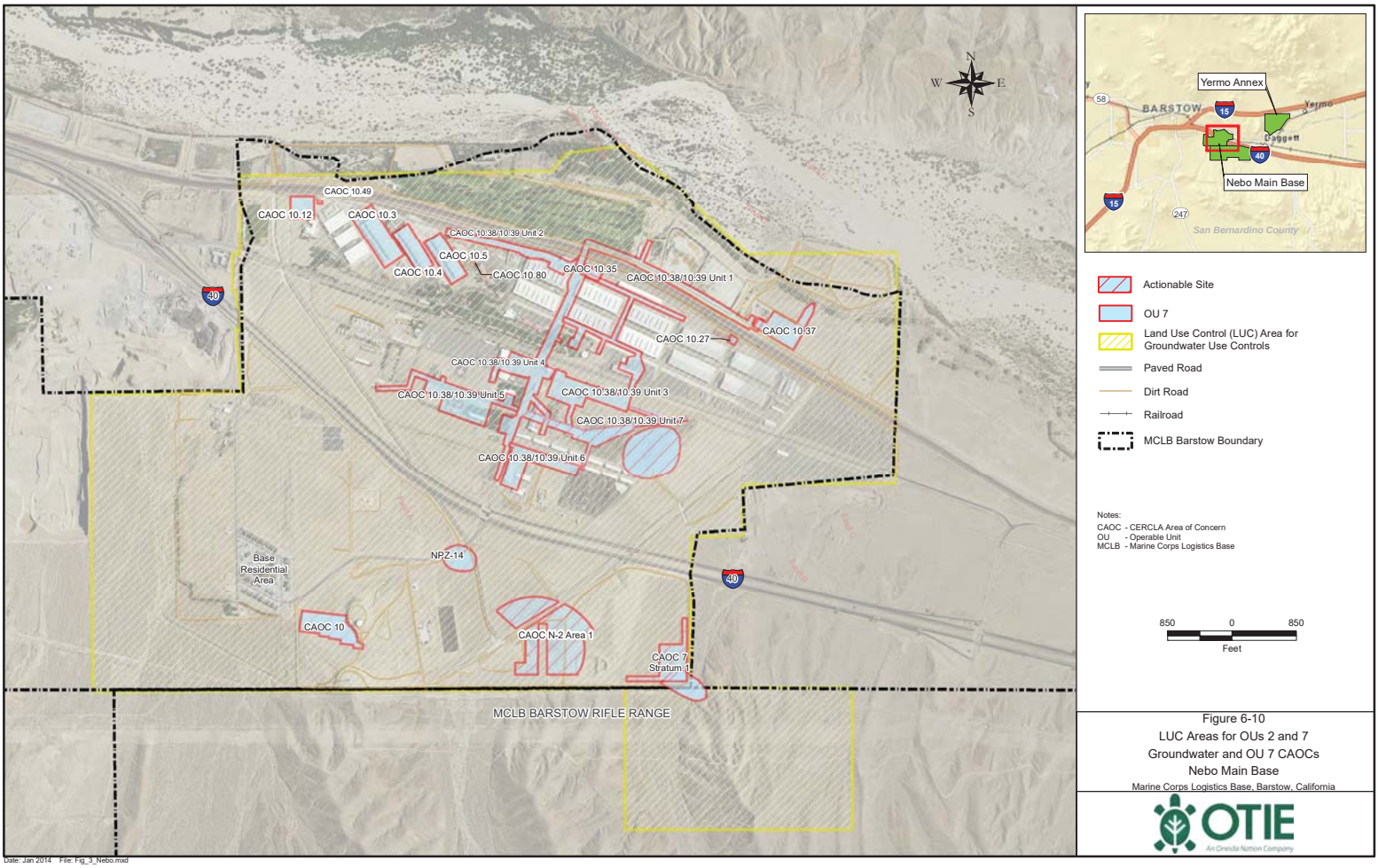


Figure 6-10
LUC Areas for OUs 2 and 7
Groundwater and OU 7 CAOCs
Nebo Main Base
Marine Corps Logistics Base, Barstow, California

OTIE
An Orneida Nation Company

Date: Jan 2014 File: Fig_3_Nebo.mxd

TABLES

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TABLE 2-1
Summary of OUs and CAOCs
Fourth Five-Year Review Report OUs 1 - 7
MCLB Barstow, California

OU	CAOC	Base	Description	Selected Remedy	Total Area (acres)	Areas Requiring LUCs (acres)	Area of Engineering Controls (acres)	5-Yr Review Required?	Inspection Required?
1	37	Yemo	Consists of groundwater contaminated with VOCs, primarily TCE and PCE.	Groundwater extraction and treatment, AS/SVE systems, LUCs, long-term monitoring of groundwater and soil vapor	67.72	Groundwater in contaminated area must be treated before use	Treatment System (GETS) plus wells	Yes	Yes
3	18	Yermo	Stratum 2: Drainage Channel Stratum 3: Sludge Waste Disposal Area	LUCs (Base Environmental Division review of any proposed land use changes)	5.2	Stratum 2 (0.48) (Stratum 3 (3.04)	none	Yes	No
3	20	Yermo	Stratum 1: Radium-painted dial disposal well Stratum 2: Nonradiological waste wells Stratum 3: Areas of discoloration observed in aerial photographs	Stratum 1: concrete cap modification, LTM, infiltration monitoring; groundwater monitoring (assess if groundwater contamination is occurring). Stratum 2: Limited Activities, precipitation infiltration monitoring, drainage control Stratum 3: The no action remedy was selected for CAOC 20, Stratum 3. No remedial action is planned for this stratum	2.6	2.6	Stratum 1 (0.08) Stratum 2 (1.29)	Yes	Yes
3	23	Yermo	Stratum 5: Potential waste burial area Stratum 5A: PCB-hit area Zone 1: Landfill Area	Stratum 1: Concrete cap (LTM), restriction of activities at Zone 1; groundwater monitoring under OU 1 (must comply with groundwater cleanup levels at CAOC boundary) Strata 5, 5a: LUCs (Base Environmental Division review and FFA stakeholder review of any proposed land use changes) Strata 3 and 4: NFA	71.8	Stratum 5 (19.16) Stratum 5(a) (0.26) Statum 1, Zone 1 (10.91)	None	Yes	Yes
3	34	Yemo	Stratum 1: Area covered by the former concrete basins and adjacent soils Stratum 2: Soils within the basins Stratum 3: Concrete basins	LUCs (Base Environmental Division review of any proposed land use changes)	0.58	Stratum 1 (0.58)	none	Yes	Yes
5	15 / 17	Yermo	Former industrial wastewater evaporation ponds	LUCs (Base Environmental Division review of any proposed land use changes); groundwater monitoring under OU 1 (must comply with groundwater cleanup levels at CAOC boundary)	15.98	15.98	NA	Yes	No
5	16	Yermo	Building 573 and surrounding concrete hardstand	LUCs to maintain hardstand cover (prevent exposure to possible subsurface contamination); groundwater contamination addressed under OU 1	47.69	47.69	47.69	Yes	Yes
5	19	Yermo	First Hazardous and Low-Level Radiological Area	NFA	5.8	none	none	No	No
5	21	Yermo	Industrial Waste Disposal Area	LUCs (Base Environmental Division review of any proposed land use changes)	9.96	9.96	none	Yes	No
5	22	Yermo	Domestic Wastewater Disposal Area	NFA	4.1	none	none	No	No
5	24	Yermo	Tracked Vehicle Test Area	NFA	5.5	none	none	No	No
5	25	Yermo	Waste Water Treatment and Sludge Disposal Area - removed from IRP during RI/FS with FFA approval (DON, 2007).	N/A	N/A	N/A	N/A	No	No
5	26	Yermo	Building 533 Waste Disposal Area	LUCs (Base Environmental Division review of any proposed land use changes)	0.95	0.95	none	Yes	No
5	27	Yermo	Fuel Storage Area	NFA	1.6	none	none	No	No
5	28	Yermo	West Lot Dust Control Area	NFA	149.6	none	none	No	No
5	29	Yermo	Sludge Storage Area	NFA	3	none	none	No	No
5	30	Yermo	Locomotive Repair Shop Disposal Area	NFA	0.9	none	none	No	No
5	31	Yermo	North Vehicle Test Track Road	NFA	4.1	none	none	No	No

TABLE 2-1
Summary of OUs and CAOCs
Fourth Five-Year Review Report OUs 1 - 7
MCLB Barstow, California

OU	CAOC	Base	Description	Selected Remedy	Total Area (acres)	Areas Requiring LUCs (acres)	Area of Engineering Controls (acres)	5-Yr Review Required?	Inspection Required?
5	32	Yermo	Preservation and Packaging Storage Area	NFA, except LUCs for Stratum 1 (Base Environmental Division review of any proposed land use changes)	1.2	0.42	sign	Yes	Yes
N/A	33	Rifle Range	removed from IRP during RI/FS stage with FFA stakeholder approval DON (2007).	N/A	N/A	N/A	N/A	No	No
5	35	Yermo	Stratum 1 Zone 1: Closed Class III Landfill Stratum 1 east: east of the landfill area Stratum 2: Area containing areal infrared thermographic survey anomaly (west of landfill)	Stratum 1 Zone 1: LUCs, maintain cap (Written concurrence of the FFA signatories is required before the Navy takes any action at Zone 1); groundwater monitoring under OU 1 (must comply with groundwater cleanup levels at CAOC boundary). Stratum 1 east and Stratum 2: NFA	27.9	27.9	14.77	Yes	Yes
5	36	Yermo	Paint Combat Vehicle Maintenance Shop	NFA	1.1	none	none	No	No
7	9.60	Yermo	Former location of 40,000 gallon UST (T530B)	LUCs (Base Environmental Division review of any proposed land use changes)	0.02	0.02	sign	Yes	Yes
7	9.68	Yermo	UST T-588A: Oil water separator UST T-588B French drain	LUCs (Base Environmental Division review of any proposed land use changes)	0.02	0.02	sign	Yes	Yes
7	Y-7 TA-12	Yermo	Thermal anomaly area	NFA	1	none	none	No	No
2	38	Nebo	Two VOC contaminated plumes (Nebo North and Nebo South plumes)	Nebo North source area treatment with AS/SVE, pump and treat for hydraulic containment if needed (GETS), natural attenuation of remaining groundwater VOCs after source cleaned up; Nebo South AS/SVE system to address on-site contamination and prevent off-site migration; groundwater use LUC to prevent potable use in contaminated areas	North Plume (0.84) South Plumes (0.12), (0.36)	plume areas	fencing and signs to protect remedial equipment; LUC signs at CAOC 6	Yes	Yes
4	2	Nebo	Pesticide Storage area Stratum 1: Two rectangular wash pads Stratum 3: yard	LUCs (Base Environmental Division review of any proposed land use changes)	1.87	Stratum 1 (0.01) Stratum 3 (1.86)	none	Yes	No
4	5	Nebo	Former Chemical Storage Area Stratum 1: Lots 351 and 357 Stratum 2: Lot 352 North	LUCs (Base Environmental Division review of any proposed land use changes)	47.7	Stratum 1 (28.43) Stratum 2 (15.23)	none	Yes	No
4	9	Nebo	Fuel Disposal Area	NFA	0.6	none	none	No	No
4	11	Nebo	Fuel Burn area	LUCs (Base Environmental Division review of any proposed land use changes)	3.49	3.49	none	Yes	No
6	1	Nebo	Stratum 1: Landfill area Stratum 2: Suspected landfill area Stratum 3: Sludge disposal area	LUCs (Base Environmental Division review of any proposed land use changes)	38.09	Stratum 1 (7.76) Stratum 2 (25.88) Stratum 3 (4.45)	none	Yes	No
6	3	Nebo	Stratum 1: Currently used as a golf course. Previously used as a wastewater treatment facility.	LUCs (Base Environmental Division review of any proposed land use changes)	64.9	Stratum 1 (39.31)	none	Yes	No
6	4	Nebo	Old Trap and Skeet Range Areas	NFA	4.3	none	none	No	No
6	6	Nebo	Reported to have operated as a landfill for disposal of hazardous and nonhazardous waste	NFA for soils; groundwater contamination addressed under OU 2	10.1	none (see OU 2, Nebo South)	none (see OU 2, Nebo South)	No	No

TABLE 2-1
Summary of OUs and CAOCs
Fourth Five-Year Review Report OUs 1 - 7
MCLB Barstow, California

OU	CAOC	Base	Description	Selected Remedy	Total Area (acres)	Areas Requiring LUCs (acres)	Area of Engineering Controls (acres)	5-Yr Review Required?	Inspection Required?
6	7	Nebo	Strata 1 and 2: Landfill disposal areas Stratum 3: Drum storage and spillage area Stratum 4: Former playground area	Strata 1 and 2: armored soil cap, precipitation infiltration monitoring, control access by fencing and signage, perform groundwater monitoring under OU 2. Restricted to activities include trenching, excavation or any other activity that could breach the soil cap. Strata 3 and 4: LUCs to prevent potential exposure to PCBs	30.7	Stratum 3 (17.41) Stratum 4 (0.14)	Stratum 1 (4.40) Stratum 2A (1.85) Stratum 2B (1.34)	Yes	Yes
6	8	Nebo	Building 197 Wastewater Disposal Area	NFA	0.6	none	none	No	No
6	12	Nebo	Radiator Cleaning Chemical Disposal Area	NFA	0.3	none	none	No	No
6	13	Nebo	Preservation and Packaging Storage Area	NFA	0.1	none	none	No	No
6	14	Nebo	Consists of three major stormwater drainage channels of the Nebo Main Base surface drainage system.	LUCs (Base Environmental Division review of any proposed land use changes)	24.8	Stratum 1 (13.72) Stratum 2 (0.62) Stratum 3 (0.35) Stratum 4 (0.25)	none	Yes	No
7	7 Stratum 1 (subsurface)	Nebo	Vadose zone and groundwater contamination associated with CAOC 7 Stratum 1 (capped disposal site and drum storage area).	Soil vapor extraction (SVE) of TCE from soils above the groundwater table (vadose zone); install additional monitoring wells off-base and monitor natural attenuation of groundwater contaminants. LUCs to prevent groundwater use at Nebo Main Base and a downgradient area at the Rifle Range.	4.4	Groundwater in contaminated area restricted from use	protect wells, remedial equipment; area TBD	Yes	Yes
7	10.38/10.39 Unit 7	Nebo	Soil and groundwater contamination related to industrial waste water lines and surface water drain discharges	LUCs only for soil (Base Environmental Division review before land use change); Monitored natural attenuation (MNA) of groundwater contaminants; LUCs to prevent groundwater use at Nebo Main Base.	12	Groundwater in contaminated area restricted from use	12 (monitoring well area)	Yes	Yes
7	NPZ-14	Nebo	contaminated groundwater in area of monitoring well NPZ-14	MNA of groundwater contaminants with annual evaluation of protectiveness and effectiveness; LUCs to prevent use of groundwater at Nebo Main Base.	3	Groundwater in contaminated area restricted from use	3 (monitoring well area)	Yes	Yes
7	10	Nebo	Metallic debris/sodium-filled valve burial area	Lead soil hot-spot clean-up, cap maintenance, LUCs to prevent change in land use without DON and FFA involvement.	5	5	5	Yes	Yes
7	N-2 Area 1	Nebo	Former equipment storage area/former skeet and trap range	Remove lead shot and skeet debris; excavate and properly dispose of the PCB-contaminated soil. LUCs for this site will be identified in the Base Master Plan after soil remedial actions are completed.	17	17	17	Yes	Yes
7	10.38/10.39 Units 1-6; Unit 7 soils	Nebo	Domestic (10.38) and industrial (10.39) waste water lines	LUCs only	17	17	none	Yes	Yes
7	10.27	Nebo	Building S-338 used for fire-fighting training activities	LUCs only	0.26	0.26	sign	Yes	Yes
7	10.35	Nebo	Former Domestic Wasteater Treatment Plant	LUCs only	0.78	0.78	sign	Yes	Yes
7	10.37	Nebo	Location of wastewater treatment from industrial operations	LUCs only	4.92	4.92	signs	Yes	Yes
7	10.3	Nebo	Warehouse 2, a concrete storage facility	LUCs only	5.57	5.57	signs	Yes	Yes
7	10.4	Nebo	Warehouse 3, general storage and vehicle repair	LUCs only	3.5	3.5	signs	Yes	Yes
7	10.5	Nebo	Warehouse 4, general warehouse for storage.	LUCs only	3.85	3.85	signs	Yes	Yes
7	10.12	Nebo	Former Preservation and Packaging Shop (Building 50)	LUCs only	2.12	2.12	signs	Yes	Yes
7	10.49	Nebo	Site consists of three formerly used USTs	LUCs only	0.068	0.068	none	Yes	Yes
7	10.8	Nebo	Site consists of a former 450-gallon UST	LUCs only	0.0045	0.0045	none	Yes	Yes

NOTES:

amendments.

Engineering controls consist of fencing, signage, caps, or other controls to restrict access.

TABLE 2-1
Summary of OUs and CAOCs
Fourth Five-Year Review Report OUs 1 - 7
MCLB Barstow, California

OU	CAOC	Base	Description	Selected Remedy	Total Area (acres)	Areas Requiring LUCs (acres)	Area of Engineering Controls (acres)	5-Yr Review Required?	Inspection Required?

ACRONYMS:
AS/SVE – air sparging/soil vapor extraction
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
FFA – Federal Facility Agreement
FS – Feasibility Study
LUC – land use control
MNA - monitored natural attenuation
N/A – not applicable (site not under a ROD, but listed for completeness)
NFA – no further action
OU – Operable Unit
RI – Remedial Investigation
UST – underground storage tank

TABLE 2-2
Chronology of Significant Events – MCLB Barstow Installation Restoration Program
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

DATE	SIGNIFICANT EVENT
1942	Marine Corps Logistics Base (MCLB) Barstow established at Nebo Main Base.
1946	Yermo Annex acquired.
1980	Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) enacted, Department of the Navy (DON) implements the Installation Restoration Program
Sept. 1983	Initial Assessment Study conducted.
1983	Trichloroethene (TCE) detected in groundwater production wells at the Yermo Annex.
1984 – 1986	Confirmation studies conducted.
1989	Groundwater production wells at Yermo Annex were connected to a granular activated carbon (GAC) system.
Nov. 1989	MCLB Barstow is placed on the CERCLA National Priorities List.
Oct. 1990	MCLB Barstow enters into a Federal Facility Agreement (FFA) with the United States Environmental Protection Agency, California Department of Toxic Substances Control, and the California Regional Water Quality Control Board. The FFA identified 7 Operable Unit (OU) throughout the Base.
Aug. 1991	Preliminary Review/Visual Site Inspection Report completed.
Feb. – Dec. 1992	Phase I Remedial Investigation (RI) conducted for OU 1 and OU 2.
Mar. – Oct. 1992	Phase I RI conducted for OU 3 and OU 4.
1992	TCE detected above the maximum contaminant level (MCL) in a private residence's drinking water well adjacent to Nebo Main Base. A time-critical removal action (TCRA) was conducted to remove the TCE impacted well from service and connect the residence to the Base water supply system.
1993	TCRA was conducted to remove residual sludge at CERCLA Area of Concern (CAOC) 15/17.
June – Sept. 1994	Phase II RI conducted for OU 1 and OU 2.
Aug. – Sept. 1994	TCRA to remove 318 tons of impacted soil from CAOC 2 completed.
1995	TCE detected above MCL downgradient of Yermo Annex eastern boundary. A TCRA was conducted to provide residences with carbon treatment systems.
Oct. 1995	OU 1 and OU 2 RI Report completed.
1996	OU 1 and OU 2 Feasibility Study (FS) Report completed.
1996	OU 1 and OU 2 Proposed Plan (PP) completed.
1996	OU 5 and OU 6 FS Report completed.
Feb. 1996	Phase I Ecological Risk Assessment conducted.
Aug. 1996	RI/ FS for OU 3 and OU 4 completed.

TABLE 2-2
Chronology of Significant Events – MCLB Barstow Installation Restoration Program
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

DATE	SIGNIFICANT EVENT
Aug. 1996	PP for OUs 3 and 4 completed.
1996 - 1998	A non-time-critical removal action for groundwater containment and cleanup was conducted at the Yermo Annex to prevent further migration of contaminants beyond the Base boundary and accelerate groundwater cleanup.
Jun. 1997	OU 3 and OU 4 ROD signed.
Jul. – Aug. 1997	TCRA to remove polychlorinated biphenyl (PCB)-impacted soils at CAOC 21.
1997	OU 5 and OU 6 Proposed Plan completed.
Jan. 1998	OU 5 and OU 6 ROD signed.
Apr. 1998	OU 1 and OU 2 ROD signed for Nebo North and Nebo South groundwater plumes.
1998 - 2000	Remedial actions at OUs 3 and 4 (CAOCs 20, 23, 7)
2001	Final CAOC 26 Technical and Economic Feasibility Report, OU 1. Yermo Annex,
2002	First Five-Year Review conducted for OUs 1 through 6.
2005	OU 7 RI Report finalized
Dec. 2005	Draft Explanation of Significant Differences for Yermo Annex Off-Base Groundwater Extraction Wells (OU 1) submitted, but was not approved by FFA regulators.
Aug. 2006	Nebo South OU 2 PP completed.
Sept.2006	Nebo South OU 2 Final ROD signed.
2007	Second Five-Year Review conducted for OUs 1 through 6.
2010	Base Master Plan amendment for OUs 1 – 6 (CAOCs with land use controls)
2007 - 2011	Nebo North source area Air Sparge /Soil Vapor Extraction (SVE) and treatment system operated until remedial action objectives (RAOs) are met
March 2011	FFA Stakeholders approve Nebo North AS/SVE system TEF and the system is put on maintenance only operations.
Sept. 2009	OU 2 Nebo South Land Use Control (LUC) Remedial Design (RD) plan finalized.
Mar – June 2010	Extraction well (GEW-16) installed to improve hydraulic control of Yermo North plume
Sept. 2010	OU 7 Supplemental RI Report finalized
July 2011	Memorandum post-ROD update describing the change in location of the Nebo North source area and RA treatment system.
June 2012	Final Report: Additional Sampling at CAOC 10.38/10.39 Unit 7 and CAOC N-2 Area 1 in Support of RI at OU 7
Feb – Apr. 2012	Extraction well GEW-17 installed to improve capture of Yermo North plume
2012	Third Five-Year Review conducted for OUs 1 through 6

TABLE 2-2
Chronology of Significant Events – MCLB Barstow Installation Restoration Program
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

DATE	SIGNIFICANT EVENT
Feb. 2013	Technical Memorandum for Additional groundwater monitoring well installation and sampling at NPZ-14 Area, OU 7, Nebo Main Base.
May 2013	OU 7 FS finalized
June – Sept. 2014	Additional groundwater monitoring wells installed at CAOC 10.38/10.39 Unit 7, NPZ-14, and CAOC 7 Stratum 1 (OU 7, Nebo Main Base)
Dec. 2014	OU 7 ROD signed
2015	OU 7 plans completed: Monitored Natural Attenuation (MNA) RD/RA Work Plan; LUC RA Work Plan; LUC signage installed; updated Long Term Management and sampling and analysis plan for MNA monitoring
Mar. 2015	Nebo North groundwater extraction and treatment system (GETS) and CAOC 26 above-ground AS/SVE systems decommissioned
2016	CAOC 7 Stratum 1, pre-design SVE pilot study conducted
2017	Fourth Five-Year Review conducted for OUs 1 through 7

ACRONYMS:

CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
FFA – Federal Facility Agreement
FS – Feasibility Study
GEW – groundwater extraction well
LUC – land use control
MCL – maximum contaminant level
MCLB – Marine Corps Logistics Base
MNA - Monitored Natural Attenuation
mg/kg – milligrams per kilogram
OU – Operable Unit
PCB – polychlorinated biphenyl
PP - Proposed Plan
RA – Remedial Action
RD - Remedial Design
RI – Remedial Investigation
ROD – Record of Decision
SVE – soil vapor extraction
TCE – trichloroethene
TCRA – time-critical removal action

TABLE 4-1

Site Inspections Findings - Summary For CAOCs with Activities
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU	CAOC	Base	Description of Structure/Activity	Activity Period (Start – Completion Dates)	Were activities coordinated with MCLB Barstow Environmental Department?
6	3	Nebo	Golf course clubhouse trailer was constructed on top of soil surface (no subsurface penetrations)	September 2014	yes
5	16	Yermo	Open trench through the hardstand at the northeast corner of CAOC 16 hardstand to repair water line rupture[1]	Excavated April-May 2017; repaired June 2017	yes
5	16	Yermo	2 new slab on-grade buildings (640, 641) were constructed on CAOC 16 hardstand during this Five-year review period	Building 640 (2013-2014) Building 641 (2016-2017)	yes
5	16	Yermo	Inside Building 573, the concrete floor under the former dip tanks was completely removed and replaced. This area is in the far northwest area of Building 573.	March – May 2016	yes
5	16	Yermo	Demolished former cooling towers for engine test stand on CAOC 16 hardstand	2013-2014	yes

See Appendix B for interviews and site inspections documentation

ACRONYMS:

CAOC – Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) Area of Concern
LUC - land use control
MCLB – Marine Corps Logistics Base
MDMC – Marine Depot Maintenance Command
Nebo – Nebo Main Base
OU – Operable Unit
Yermo –Yermo Annex

TABLE 4-2

Operation and Maintenance Costs for OUs 1, 3, and 5 – Yermo Annex
Fourth Five-Year Review Reports OUs 1 – 7
MCLB Barstow, California

OU	CAOC	O&M Item	Projected & Prior Costs	Actual Costs (2012 – 2017)[1]	Comments
3	20	Cap maintenance and monitoring	**Original estimate in ROD:** $20,200 per year (for four years) **Last Five-Year Review Actual:** Average $5,000 per year	**Average per year:** $5,000	Monitoring costs funded under OU 1 groundwater monitoring.
3	23	Cap maintenance and monitoring	Original, Not estimated **Last Five - Year Review Actual:** Average $15,400 per year	**Average per year:** $15,400	Monitoring costs funded under OU 1 groundwater monitoring.
5	35	Landfill Cap maintenance and monitoring	**Original estimate in ROD:** Not available for this OU (Assumed portion of total cost estimate of $1,432,215 for capital and O&M) **Last Five-Year Review Actual**: Average $24,500 per year	**Average per year:** $24,500	Monitoring costs funded under OU 1 groundwater monitoring.
1	37	Operation of two AS/SVE systems and one GETS, groundwater monitoring	**Original estimate in ROD:** $1.2 Million per year **Last Five-Year Review Actual**: $696,000 per year	Average per year: $875,000 (O&M, monitoring, and electrical) **Approximate Repair Cost:** $537,000 (total 2012 - 2017) OU 1 CAOC 26 AS/SVE equipment decommissioning: $87,000	

NOTES:

[1]Costs provided by NAVFAC SW or estimated by O&M contractor

ACRONYMS:

AS/SVE – air sparging/soil vapor extraction
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
GETS – groundwater extraction and treatment system
MCLB- Marine Corps Logistics Base
NAVFAC SW – Naval Facilities Engineering Command - Southwest
O&M – Operations and Maintenance
OU – Operable Unit
ROD – Record of Decisions

TABLE 4-3

Operation and Maintenance Costs for OUs 2, 6, and 7 - Nebo Main Base
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU	CAOC	O&M Item	Projected & Prior Costs	Actual Costs (2012 – 2017)[1]	Comments
6	7	Cap maintenance and monitoring	**Original estimate in ROD:** Not available (were part of total cost estimate of $1,273,080 for capital and O&M) **Last Five-Year Review Actual**: Maintenance: $11,000 per year	**Average per year cost:** $11,000	Monitoring costs covered under OU 2 groundwater monitoring.
2	38	O&M of two AS/SVE systems (Nebo North & Nebo South)	**Original estimate in ROD:** $1.2 million per year **Last Five-Year Review Actual**: $361,000 (O&M, monitoring, and electrical) per year	Average per year cost: $268,000 (O&M, monitoring, and electrical) **Approximate Repair costs :** $115,000 (total 2012 – 2017) Former Nebo North GETS decommissioning: $87,000	The Nebo North AS/SVE system operated for approximately 2 weeks per year twice per year; otherwise only monthly standby O&M was performed. During most of this review period, the Nebo South AS/SVE was operated on a two weeks on and two weeks off cylce, with operations focused on the residual plume area.
7	CAOC 7 Stratum 1	SVE Pilot Study (Pre-design for remedy)	No prior or projected costs (OU 7 ROD signed December 2014)	Approximate total cost: $230,000	90-day pilot study plus 30 additional days

NOTES:

[1] Costs provided by NAVFAC SW or estimated by O&M contractor

ACRONYMS:

AS/SVE – air sparge/soil vapor extraction

CAOC – CERCLA Area of Concern

CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act

GETS – groundwater extraction and treatment system

MCLB- Marine Corps Logistics Base

NAVFAC SW – Naval Facilities Engineering Command - Southwest

O&M – Operations and Maintenance

OU – Operable Unit

ROD – Record of Decision

TABLE 5-1

Yermo Annex – COACs Subject to Five-Year Review
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU	CAOC	CAOC Description	Remedy in Place	Review Table
1	37	Yermo groundwater impacted by VOC plumes sourced from CAOCs 16, 15/17, 23, 26, and 35; possible metals contamination from CAOC 16	Groundwater extraction and treatment with reinjection; AS/SVE; long-term groundwater and soil vapor monitoring; protection of drinking water wells with GAC treatment. ICs/LUCs to prevent exposure to contaminated groundwater	Table 5-2
5	16	Building 573 and Underground Wastewater Piping System, surrounding hardstand	ICs/LUCs to preserve hardstand (concrete cover); groundwater and vadose zone contamination addressed under OU 1	Table 5-3
3	20	Second Hazardous and Low Level Radiological Area	Concrete Cap & ICs/LUCs groundwater monitoring	Table 5-4
3	23	Capped Waste Disposal Area (Stratum 2)	Concrete Cap & ICs/LUCs groundwater monitoring under OU 1	Table 5-5
5	35	Stratum 1 Zone 1 – Class III Landfill with cap	Landfill Cap & ICs/LUCs groundwater monitoring under OU 1	Table 5-6
3	18	Sludge Waste Disposal Area	LUCs only	Table 5-7
3	23	Landfill Area (Strata 5, 5a) Waste disposal area, PCB in soils area	LUCs only	Table 5-7
5	15/17	Oil Storage Spillage & Industrial Wastewater Treatment Plant Area	LUCs only	Table 5-7
5	21	Industrial Waste Disposal Area	LUCs only	Table 5-7
5	26	Building 533 Waste Disposal Area	LUCs only	Table 5-7
3	34	PCB Storage Area	LUCs only	Table 5-7
5	32 Stratum 2	Building 203 (Preservation Shop) and perimeter (PCBs in soils area)	LUCs only	Table 5-7
7	9.60	Former USTs T-530A and T-530B	LUCs only	Table 5-7
7	9.68	Former oil/water separator T-588A and French drain T-588B	LUCs only	Table 5-7

ACRONYMS:

AS/SVE – Air Sparging and Soil Vapor Extraction System

CAOC – CERCLA Area of Concern

CERCLA - Comprehensive Environmental Response, Compensation, and Liability Act

GETS – Groundwater Extraction and Treatment System

ICs/LUCs – Institutional Controls/Land Use Controls

OU – Operable Unit

PCB – polychlorinated biphenyls

USTs – underground storage tanks

TABLE 5-2
CAOC 37 (OU 1) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 37 (OU 1) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed Record Of Decision (ROD) and Third Five-Year Review**
Applicable ROD	OUs 1 and 2 ROD (DON 1998a)	None
Site Description (see Figure 5-1)	OU 1 comprises the groundwater and vadose zone contamination at the Yermo Annex; the DON lists CAOC 37 as the sole groundwater CAOC in OU 1. During initial environmental investigations at the Yermo Annex, three commingled dissolved-phase volatile organic compound (VOC) plumes were identified including the CAOC 26 plume, Yermo North plume, and Yermo South plume. The sources for groundwater contamination were identified as: • CAOC 26 - a former chemical packaging area, which was closed with land-use controls under the OUs 5 and 6 ROD (DON 1998b); • CAOCs 16, 15/17, and 35 for the Yermo North plume; these CAOCs have soil remedies under the OUs 5 and 6 ROD (DON 1998b); and • CAOC 23 (capped landfill area) for the Yermo South plume; this CAOC has a remedy under the OUs 3 and 4 ROD (DON 1997). The OU1 contaminants of concern (COCs) included VOCs, primarily trichloroethene (TCE) and tetrachloroethene (PCE), and 1,1-dichloroethene (1,1-DCE). Since VOCs had impacted the drinking water aquifer beneath Yermo Annex and one of two off-Base residential wells, the Department of the Navy (DON) implemented an interim response action including: 1. Installation of groundwater extraction and treatment system (GETS) to capture and treat the identified on-Base VOC plume. Treatment was through granular activated carbon (GAC); 2. Installation of GAC treatment systems connected to two off-Base private residential drinking water wells (Yount and Hodges) in 1995; and 3. Monitoring of the existing GAC treatment on the Base water supply production wells.	The VOC plumes associated with CAOCs 26 and 23 have diminished to below the respective cleanup levels; the Yermo North plume is the remaining plume with concentrations above the groundwater cleanup levels (see Figure 2-2).
Basis of Response Action	**Groundwater Cleanup**: The Regional Water Quality Control Board - Lahontan Region (1995) classified the aquifer underlying the Yermo Annex as a potential drinking water source. The ROD considered both background levels and maximum contaminant levels (MCLs) as cleanup goals to protect human health and the environment. Remediating to background levels versus MCLs would result in only a minimal incremental difference in risk reduction and mass removal while doubling the cleanup costs and duration. Therefore, it was concluded that cleanup to background levels was technically and economically infeasible. Therefore, the DON selected the MCLs as the cleanup goals for the Yermo Annex VOC plume. **Vadose Zone Cleanup**: Vadose zone contamination was determined to exist at five major CAOCs underlying the Yermo Annex: 16, 15/17, 23, 26, and35. Continued releases to groundwater from these CAOCs could reduce the effectiveness of remediation efforts and extend the duration of cleanup;	The Water Quality Control Plan for the Lahontan Region (updated September 2015) classifies the regional aquifer (Lower Mojave River Valley) underlying the Yermo Annex as having the following present and potential beneficial uses: municipal water supply, agriculture supply, industrial service supply, and fresh water replenishment.

TABLE 5-2

CAOC 37 (OU 1) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 37 (OU 1) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed Record Of Decision (ROD) and Third Five-Year Review**
	therefore the ROD included response actions to reduce subsurface contamination at CAOCs 16, 15/17, and 26. Landfills: Installation of caps (under separate RODs) was considered sufficiently protective of groundwater for CAOCs 23 and 35 (landfill areas), however long-term monitoring is required.	
Remedial Action Objectives (RAOs)	Groundwater cleanup levels for VOCs were established to prevent human exposure to unsafe levels of COCs and are based on secondary and primary MCLs as measured by groundwater monitoring wells. Vadose zone cleanup standards are based on removal of VOCs from soils to levels that will not cause groundwater to exceed the groundwater cleanup standards. The RAOs are defined by CAOCs, as summarized below: • CAOCs 16 and 26 groundwater contamination - the RAO is to achieve and maintain compliance with groundwater cleanup standards throughout the contaminant plumes at these CAOCs; • CAOCs 16 and 26 vadose zone contamination - the RAO for vadose zone cleanup at these CAOCs is to remove contaminant mass in the subsurface soils to the degree necessary to 1) prevent further degradation of the groundwater above groundwater cleanup standards and 2) minimize the aquifer clean up time; and • CAOCs 15/17, 23 and 35 groundwater contamination - the RAO is to attain groundwater cleanup levels at a "point of compliance" at the downgradient edges of these units (the selected remedy does not include vadose zone cleanup at these CAOCs).	Selected RAOs remain the same as specified in the OUs 1 and 2 ROD (Don, 1988a). *See* Appendix C for the technical review of toxicity data, cleanup levels, and RAOS.
Selected Remedy (OUs 1 and 2 ROD, Section 1.4.1)	The selected remedy for OU 1 consists of: • Remedy all the contaminant plume that exceeds the MCL, except directly beneath waste management areas/waste management units (CAOCs 16, 15/17, 23, and 35), by extracting groundwater at three locations: 1) four on-Base wells at the CERCLA area of concern (CAOC) 26 plume downgradient boundary; 2) eight wells at the Base eastern boundary; and 3) four off-Base wells at the MCL boundary; • Treat extracted groundwater aboveground by activated carbon units; • Operate existing AS/SVE systems for groundwater/vadose zone source removal at CAOC 26, and for groundwater VOC mass removal downgradient of CAOCs 16, 15/17, and 35; • Recharge treated groundwater back into the aquifer via two infiltration galleries located at the upgradient edge of the plume; • Monitor the vadose zone at CAOCs 16, 15/17, and 26 for the effectiveness of the AS/SVE systems;	No changes to the selected remedy.

TABLE 5-2

CAOC 37 (OU 1) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 37 (OU 1) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed Record Of Decision (ROD) and Third Five-Year Review**
	• Monitor groundwater throughout the duration of the remedial action, which is estimated to take approximately 30 years, subject to evaluations of treatment effectiveness at 5-year intervals; • Monitor groundwater at CAOCs 23 and 35 subject to landfill closure requirements; • Sample groundwater quarterly for one year for five dissolved metals (nickel, chromium, antimony, thallium and aluminum) at selected wells in the area of CAOC 16 to ascertain if these metals are naturally occurring or the result of Base activities; and • Implement institutional controls to prevent use of groundwater contaminated by Base operations.	
Remedy Implementation	• The existing groundwater extraction and treatment system (GETS), installed in 1996 as an interim remedial system, was adopted as the final selected remedy in the OUs 1 and 2 ROD. The GETS originally operated with 13 extraction wells; however, over time due to diminishment of the Yermo plume, only three extraction wells are now in operation. Two extraction wells in the Yermo North plume were replaced in 2010 and 2012; • The treated groundwater recharged to the aquifer through an infiltration gallery located upgradient of the plume; • The CAOC 26 AS/SVE system (Figure 5-1) was operated from 1996 - 1998 and was shut-down after meeting RAOs; • The northern AS/SVE system continues to be operated to remove groundwater and vadose zone contaminants downgradient of CAOCs 16, 15/17, and 35. SVE system discharges must substantively comply with the discharge standards and requirements of the local air pollution control district. The vapor GAC treatment system was discontinued with approval of the Federal Facility Agreement (FFA) stakeholders in 2006; • ICs/LUCs were implemented to restrict access to prevent the use of untreated groundwater in the area of the plume above MCLs; • The Yermo Annex on-Base water supply wells are treated through a GAC. Raw water and treated water at two productions wells is monitored monthly for VOCs and the GAC is changed out as needed by the OU 1 remedy O&M contractor; and • Off-base residential wells at two properties have GAC treatment which is monitored and maintained by the OU 1 remedy O&M contractor. The GAC is changed out as needed or at least once every three years.	The GETS remedy has been fully implemented except for the four off-Base wells at the MCL boundary. The CAOC 26 remedial treatment system was decommissioned and all surface equipment removed in 2015. The four related extraction wells were shut down between 2003 and 2005 and are scheduled for full decommissioning during 2017.

TABLE 5-2

CAOC 37 (OU 1) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 37 (OU 1) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed Record Of Decision (ROD) and Third Five-Year Review**
System O&M	O&M of the remedial systems is the responsibility of the DON, under the Installation restoration (IR) Program. The OUs 1 and 2 ROD specified remedial monitoring to include: • Monitor the effectiveness of the AS/SVE systems treatment at CAOCs 16 and 26, as well as downgradient of CAOCs 16, 15/17, and 35; • Monitor the AS/SVE system effluent vapor concentration on a monthly basis and report quarterly total VOC emissions in comparison with the Mojave Desert Air Quality Management District (MDAQMD) maximum allowable levels (39.6 pounds/day for Total VOCs); • Monitor groundwater throughout the duration of the remedial action operations, which is estimated to take approximately 30 years and subject to evaluations of the treatment effectiveness at 5-year intervals; • Monitor groundwater at CAOCs 23 and 35 subject to landfill closure requirements; • Maintain operation of the GAC treatment systems at two Yermo Annex groundwater production wells, YDW-5 and YDW-6, including preforming monthly groundwater monitoring and spent GAC change-outs, as needed. No GAC treatment was installed at Yermo Annex production well YDW-7, which was brought on-line in May 2008, as this well is located upgradient from the Yermo plume. However, YDW-7 raw water is also sampled monthly for VOCs; and • Maintain operation of the GAC treatment systems on two off-Base private residential drinking water wells (Yount, Hodges) located east of Yermo Annex, including semiannual groundwater monitoring for VOCs and spent GAC change outs, as needed or at least one GAC change out every three years. • Sampling for antimony, thallium and aluminum was eliminated after 2012 as these metals were statistically shown to be below the lower of the respective state or federal MCLs. However, chromium and nickel sampling continued at least annually during this review period.	No changes to system O&M
Institutional Controls / Land Use Controls (ICs/LUCs)	To ensure that human health and the environment remain protected, institutional controls were implemented that include access restrictions to prevent exposure to untreated groundwater. Existing water supply wells located within the area of the plume where detected concentrations exceed the groundwater cleanup levels must have treatment to remove the contaminants. Any proposal for the use of impacted groundwater must ensure compliance with state and federal drinking water standards and be approved by the Base Environmental Division. Written concurrence with signatories of the FFA is required before the DON takes any action at a CAOC that would be inconsistent with the prohibition against use of untreated groundwater at the Yermo Annex as	No changes to the ICs/LUCs

TABLE 5-2

CAOC 37 (OU 1) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 37 (OU 1) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed Record Of Decision (ROD) and Third Five-Year Review**
	drinking water or for domestic use. An amendment to the Base Master Plan to incorporate the ROD drinking water protection requirements was also required. The Base Master Plan (BMP) was updated in February 2010 to include all ROD-specified amendments reflecting the groundwater access and water supply well design restrictions at the Yermo Annex (Sections 18.1 and 18.6 of the BMP). The DON will provide necessary information to appropriate county agencies identifying off-Base areas impacted by past base activities including groundwater contamination exceeding MCLs. The DON will support county agencies with any technical information needed for the county to implement restrictions on construction and use of wells in the affected areas.	

CAOC 37 – Part 2: Progress Since Last Five-Year Review (2007 - 2012)		
Issues Identified In Last Five Year Review	**Recommendations/Follow-up Actions**	**Action Taken and Outcome**
The primary issue identified in the prior review was the persistence of Yermo North groundwater plume, which remained relatively stable during the prior review period. The presence of VOC mass in the vadose zone at CAOCs 16, 15/17, and 35 was suspected to be a continuing source to the Yermo North plume. Additionally, the plume continued to extend off-Base, indicating lack of hydraulic containment.	Recommendations included: • Review the OU 1 remedy and consider optimization measures and discuss with the FFA stakeholders; • Evaluate the effect of the new extraction wells installed in 2010 and 2012 on plume containment; and • Evaluate the soil vapor concentrations in source areas for the Yermo north plume.	• The DON embarked on an internal review of the OU 1 remedy beginning in 2013; the findings of the internal review and proposed steps for remedy optimization was presented to the FFA stakeholders during meetings in 2014, 2015, and 2016; and • See the detailed OU 1 remedy evaluation in Appendix D – D-1, Technical Assessment Report, and summary in following sections.
Erosion was observed around OU 1 AS/SVE wells located in the area north of CAOC 16 and east of CAOC 35. No demarcation of the OU 1 GETS infiltration gallery area is in place.	Repair erosion around wells; add signage on posts to prevent people driving onto the infiltration galleries area and any other land use.	Well head repairs were completed and LUC signage was added to infiltration gallery area in 2013 (OTIE 2014).
Access to the Hodges residence was not secured during the review period.	Formalize contact with Hodges residence owner to assess current well condition and occupancy status of this property.	The DON has tried repeatedly to contact the Hodges property owner without success.

TABLE 5-2
CAOC 37 (OU 1) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 37 – Part 2: Progress Since Last Five-Year Review (2007 - 2012)		
Issues Identified In Last Five Year Review	**Recommendations/Follow-up Actions**	**Action Taken and Outcome**
The question on if the chromium (total) and/or nickel detected in Yermo Annex groundwater are site-related COCs remained unanswered during the prior review period.	Evaluate groundwater data statistically to determine if chromium and nickel are COCs and require further investigation and/or remedial action.	Three new PVC-screened wells were installed for the metals monitoring. The resulting data set is evaluated in Appendix D – D-3 Technical Assessment Report of this report.

CAOC 37 (OU 1) – Part 3: Summary of Technical Assessment (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
OU 1 Plume Hydraulic Containment and Cleanup	A technical assessment of the OU 1 GETS, provided in Appendix D, D-1, concluded: • The GETS was properly operated, maintained, and optimized to the extent practicable during the review period. O&M costs are reviewed in Appendix D, D-2 O&M Costs Review; • The GETS treated discharge met the substantive requirements of the current RWQCB-Lahontan Region Order No. R6T-2004-0015 (2014) throughout the current review period; • Analysis of the Yermo North VOC plume areas and concentrations found that the TCE, PCE and 1,1-DCE plumes are declining such the remedy is demonstrated to be effective. The cause of the persistent rise in COC concentrations in GEW-8 is uncertain; however the GEW-8 area is within the capture zone of GEW-16. • The continued presence of off-Base COC concentrations (TCE and PCE) in groundwater indicate that the hydraulic containment RAO is not yet being attained despite remedy optimization measures such as increased pumping rates at GEW-16 and GEW-17 implemented during this review period.
CAOC 16 Vadose Zone and Groundwater	The OU 1 remedy of AS/SVE addresses both vadose zone and groundwater contamination at CAOC 16. The following is the conclusions of the technical assessment of the OU 1 AS/SVE system provided in Appendix D, D-1 Technical Assessment Report. • The groundwater RAO for CAOC 16 is not yet attained, although declining PCE and 1,1-DCE concentrations within the on-Base portions of the plume indicate progress is being made on groundwater cleanup; • The AS/SVE system is operated, maintained, and optimized to the extent practicable. Continuous operation of the AS/SVE system beginning in 2014 increased the mass removal rate. The soil vapor sampling data at three CAOC 16 vapor monitoring locations (YCW-16-1 through -3) indicate generally declining TCE and PCE concentrations, with some variability and continued elevated concentrations notably at the southeast corner of Building 573; • The AS/SVE system is somewhat distant (800 feet or more east) from CAOC 16, but the radius of influence of the SVE wells is estimated to extend to 800 – 1000 feet, within the eastern portion of the site; • A lack of data on the residual mass existing beneath CAOC 16 hampers the DON's ability to evaluate and optimize the SVE portion of the remedy; and • The air-sparge wells are spaced 100 -300 feet apart which is many times the standard industry practice for design to effectively treat groundwater. Additionally, declining groundwater levels have further reduced the effectiveness of the AS wells.

TABLE 5-2
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CAOC 37 (OU 1) – Part 3: Summary of Technical Assessment (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
CAOCS 15/17 and 35 groundwater	CAOCs 15/17 and 35 are identified as sources for the OU 1 northern plume. The selected remedy for CAOCs 15/17 and 35 does not include vadose zone cleanup. Groundwater contamination related to these two sites is addressed by the OU 1 pump and treat and the AS/SVE remedies. Groundwater cleanup levels must be met at the CAOC boundary for each site. The following is the conclusions of the technical assessment of the OU 1 GETS provided in Appendix D, D-1. • If CAOC 15/17 and 35 are contributing to OU 1 groundwater contamination, which is not certain, the plume would probably be contained by pumping at GEW-17 and GEW-16, based on groundwater flow modeling; • There are limited monitoring locations to assess the RAO compliance point for CAOC 15/17; • The monitoring locations for CAOC 35 may represent VOC contamination related to upgradient sources (CAOC 15/17 and/or CAOC 16); and • Likely the CAOC 16 SVE wells would be treating the eastern portions of CAOC 15/17 and 35; see Section 4.2 for conclusions regarding the AS portion of the remedy.
CAOC 23 groundwater	The RAO for CAOC 23 groundwater contamination is to attain groundwater cleanup levels at a "point of compliance" at the downgradient edges of this unit. The CAOC 23 concrete cap is maintained and prevents precipitation infiltration that could result in further groundwater contamination. Since the groundwater downgradient of CAOC 23 is currently below the groundwater cleanup levels, the RAO is being met (see Appendix D, D-1 for more details).
CAOC 26 Vadose Zone and Groundwater	The CAOC 26 AS/SVE system was shut-down in 1998 as the RAOs for the system were met for the vadose zone. CAOC 26 groundwater RAOS are also met across nearly all monitoring locations. The RA system was decommissioned in March 2015. See Appendix D, D-1 Technical Assessment Report for additional details.
Metals Monitoring	See **Appendix D, D-3 Technical Assessment Report** for a statistical evaluation of the chromium and nickel data collected at the Yermo Annex. The assessment conclusions are that both metals are not chemicals of concern in groundwater downgradient of CAOC 16 or CAOC 20.
Protection of On-Base Water Supply Wells and Two Off-Base Residential Wells	The RAO to prevent exposure of humans to groundwater COCs is addressed through on-going monitoring and maintenance of GAC treatment at two on-Base groundwater production wells (YDW-5 and YDW-6). O&M of the drinking water system is the responsibility of the MCLB Barstow Public Works Division under the direction of the Base Water Resources Manager. However, monthly monitoring of VOCs and GAC change-out is as part of OU 1 remedial activities. Additionally, two off-Base private residential wells have GAC treatment systems that are monitored and maintained as part of the remedy. • The RAO to prevent exposure to OU 1 contaminated groundwater was met during the five-year review period at both on-Base and off-Base locations; and • Problems with wells (dry or non-operational) and site access (Hodges property) have prevented the DON from fully implementing the remedy at the Yount and Hodges off-Base private residences. The Appendix D, D-1 Technical Assessment Report provides additional details.

TABLE 5-2
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CAOC 37 (OU 1) – Part 3: Summary of Technical Assessment (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
LUCs/ICs	The OUs 1 and 2 ROD requires ICs and LUCs to prevent exposure to contaminated groundwater: • Implementation of ICs to prevent on-Base use of untreated groundwater for domestic use: The 2010 Base Master Plan Amendment (Section 18) includes the provision that any activities planned which may affect groundwater within OU 1 need to be reviewed by the Base Environmental Division; and • The DON is to provide monitoring information on off-Base groundwater exceeding the MCLs: The DON provided the 2012, 2013, 2014, and *2015 Final Annual Groundwater Monitoring Reports* (AGMRs) to the San Bernardino County Public Information Officer. The AGMRs identify the off-Base areas impacted by groundwater contamination exceeding MCLs. San Bernardino County did not request information or technical support for restrictions on construction and use of wells in the affected areas during the review period. To the DON's knowledge, no off-Base production wells were installed within the off-Base plume boundaries.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Land-use and exposure assumptions remained unchanged during the 2012 – 2017 review period. Cleanup levels for groundwater (MCLs) were unchanged since 2012. Therefore, the RAOs and selected remedies remain protective.	
C. Has new information been found that may impact the protectiveness of the remedy?	
No other information has been found that could call into question the protectiveness of the remedy.	
Summary of Technical Assessments	The RAs at OU 1 (CAOC 37) are performing or have performed as intended; the selected RAOs and remedies are still valid and are generally being met. The DON is in process with a remedy review as discussed further in Part 4.

CAOC 37 – Part 4: Current Issues (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	1. The OU 1 pump and treat remedy is not achieving containment of the off-Base contaminant plume. Data gaps in the off-base monitoring well network inhibit evaluation of plume dynamics, concentration distribution, and trends. 2. The long-term persistence of the Yermo North plume suggests the presence of a remaining contaminant mass at CAOCs 16, 15/17 and possibly 35. The existing soil vapor extraction (SVE) system may be located too far from the residual contaminant mass to effectively reduce vadose zone concentrations. The AS system is ineffective due to declining water levels. 3. Off-site exposure to Base groundwater plume is not suspected, however the two off-base residential wells treatment systems are not currently in operation. The Yount private well went dry in May 2016 and the Hodges well appears to be inoperable based on inspections from the public right-of-way. The DON does not have a current access agreement to the Hodges property to perform direct inspection of the well and treatment system despite repeated attempts to contact the property owner who does not live on-site. An occasional resident/trespasser has been observed at the Hodges residence. 4. The CAOC 26 groundwater and vadose zone remedies are completed; no further monitoring is required. 5. CAOC 16 groundwater chromium and nickel data indicate these metals are consistently below maximum contaminant levels and no further monitoring is required.

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CAOC 37 – Part 4: Current Issues (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Determination of whether issues affect current or future protectiveness	Current protectiveness is not affected by the identified issues because of the operation, maintenance, and repairs of the remedial systems as well as on-going monitoring. However, future protectiveness of the remedy would be better ensured through remedy optimization and addressing the existing data gaps in vadose zone and groundwater contaminant extent.
Discussion of unresolved concerns or items raised by support agencies and the community	*Pending comments from FFA stakeholders and community* Appendix H.
Other Comments, Considerations	None

CAOC 37 – Part 5: Recommendations and Follow-up Actions (implementation by DON under oversight authority of FFA)	
Recommendations / Follow-up Actions	**Schedule for Completion**
1. Perform a data gaps investigation of the Yermo North plume to improve delineation of the northern and off-site extent. 2. Investigate the residual contaminant mass in the vadose zone at CAOCs 16, 15/17, and 35; based on the results evaluate if optimization of the SVE system is required to ensure long-term effectiveness of the remedy. Turn off the AS portion of the system. 3. Maintain contact with Yount residence on status of their private well. Continue to pursue access agreement with off-Base Hodges property owner; the situation is being elevated to the DON legal counsel who will review and pursue options to gain access to the Hodges property to ascertain status of the well and GAC system, and to make necessary repairs (if the well is operable) to meet requirements of the ROD. Additionally, upon securing access to the property, the DON will provide notification to the occupants regarding potentially contaminated groundwater. 4. Document in the Administrative Record that the response action at CAOC 26 for vadose zone and groundwater is completed and no further monitoring is required. 5. Document in the Administrative Record that detected metals in groundwater downgradient from CAOC 16 are consistently below maximum contaminant levels and no further monitoring is required.	1. A new off-base monitoring well is scheduled to be installed during June 2017. Additional potential wells locations both on-Base and off-base are under discussion with the FFA stakeholders. 2. Initial investigations are underway; the Navy will consider results of initial investigations to determine the scope and schedule for further assessments at these CAOCs. Other optimization measures can be implemented upon FFA concurrence with the recommendations. 3. Contact the Yount residence every other month to check on well status. Access the Hodges property and conduct system assessment and resident notifications as soon as legally possible. 4. Following FFA stakeholder concurrence. 5. Following FFA stakeholder concurrence.

TABLE 5-2

CAOC 37 (OU 1) - Yermo Annex – Five Year Review Summary
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ABBREVIATIONS:

AGMR – Annual Groundwater Monitoring Report
AS/SVE – air sparge/soil vapor extraction
bgs – below ground surface
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
EPA – Environmental Protection Agency
FFA – Federal Facilities Agreement
GAC – granular activated carbon
GETS – Groundwater Extraction and Treatment System
GEW – groundwater extraction well
RA – remedial action
RAO – remedial action objectives
ROD – record of decision
ROI – radius of influence
ICs – institutional controls
IR - installation restoration
LUCs – land use controls
LTGWMP – Long Term Groundwater Monitoring Plan
MCL – maximum contaminant level
MCLB – Marine Corps Logistics Base
MDAQMD – Mojave Desert Air Quality Management District
N/A – not applicable
O&M – Operation and Maintenance
OU – Operable Unit
PCE – tetrachloroethene
SAP – Sampling and Analysis Plan
TCE – trichloroethene
VOC – volatile organic compound
YDW – Yermo Drinking Water (well)

REFERENCES:

See Section 9 of the main Report

TABLE 5-3

CAOC 16 (OU 5) - Yermo Annex – Five Year Review Summary
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CAOC 16 (OU 5) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed ROD and Third Five-Year Review**
Applicable RODs	CAOC 16 OUs 5 () / 6 ROD (soils), OUs 1 and 2 ROD (groundwater)	None
Site Description	CAOC 16 consists of Building 573 and paved perimeter area, located in the northeast portion of Yermo Annex (Figure 5-2). Groundwater beneath the CAOC is impacted by VOCs and is being addressed under OU 1 (*see* Table 5-2 for groundwater remedy evaluation)	Land use remains the same; two additional buildings were constructed on the hardstand
Basis of Response Action	Soils at OU 5 CAOC 16 are impacted by VOCs, particularly TCE, PCE, and 1,1-Dichloroethene (1,1-DCE). A hardstand in the form of a concrete cap ranging in thickness from 10 to 14 inches covers the entire area. The concrete cap limits the potential for worker exposure to VOCs in soil gas (at shallow depths) and minimizes potential for impact to groundwater (from soil/soil gas VOCs) due to infiltration. Groundwater beneath CAOC 16 is contaminated with VOCs and potentially metals; remediation and monitoring of groundwater is addressed under CAOC 37 (OU 1) (*See* Table 5-2).	None (no changes to original identified COCs or the original basis of response).
Remedial Action Objectives	OUs 5 / 6 ROD: • The OU 5 RAOs are to limit the potential for worker exposure to VOCs in soil gas (at shallow depths) and minimize the potential for impact to groundwater (from soil/soil gas VOCs) due to infiltration.	None (no change to selected RAOs).
Remedy Implementation	The concrete hardstand was in place at the signing of OUs 5 / 6 ROD. The groundwater remedy for CAOC 16 is discussed in Table 5-2.	No change
Maintenance	Maintenance of the hardstand is the responsibility of Maintenance Depot Marine Corps (MDMC) in coordination with the MCLB Barstow Public Works Division and Resident Officer in Charge of Construction (ROICC) office.	During the review period, cracks observed during the prior Five-Year Review were repaired.
LUCs	The LUCs documented in the 2010 BMP Amendment include: • the physical and structural integrity of the existing concrete hardstand shall be maintained; • any excavation, damage, or removal of the concrete hardstand will be reported to the MCLB Barstow Environmental Department; and • If a change in land use is proposed that is inconsistent with the selected remedy for CAOC 16 or the land use recorded in the BMP for CAOC 16, the Department of Toxic Substances Control (DTSC), the Water Board, and the U.S. EPA will be notified of such a change, along with an evaluation of what measures will be necessary to protect human health and the environment. FFA concurrence will be obtained before such a change is implemented. The BMP amendment also describes the risk to human health and the environment that exists at CAOC 16; reference the MCLB Barstow OU 5 remedial investigation/feasibility study (RI/ FS), and subsequent ROD; that provide a legal description of the boundaries of CAOC 16. The language in the BMP amendment also includes the title and dates of the related documents and their storage location.	During the review period, seven buildings were constructed on the hardstand and one demolition occurred that involved repairs to the hard stand. Additionally, one 15-foot long trench was excavated to reveal a water line needing repairs.

TABLE 5-3

CAOC 16 (OU 5) - Yermo Annex – Five Year Review Summary
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CAOC 16 (OU 5) – Part 2: Progress Since Last Five-Year Review (2012)	
Protectiveness statements from last Five-Year Review	The selected remedy for CAOC 16 is protective of human health and the environment; however, to maintain long-term protectiveness of the remedy, promptly repair observed cracks in the concrete hardstand.
Status of recommendations and follow-up actions from last review	The cracked portions of the hardstand observed during the prior five-year review were repaired and the repairs were confirmed during a site walk conducted on March 14-15, 2017.
Results of implemented actions, including whether they achieved intended purpose	Maintenance of the hardstand and LUCs is an on-going requirement.
Status of any other prior issues	No other prior issues were identified.

CAOC 16 (OU 5) – Part 3: Technical Assessment (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
LUC for preservation of the existing hardstand	An initial site inspection on 14 March 2017 identified some areas of the hardstand that required repair to address cracking. Additionally, an approximately 15-foot long trench through the hardstand was observed at the northeast corner of the site; according to MDMC personnel the trench was required to find and repair a ruptured waterline. Based on a follow-up site inspection conducted on 13 June 2017, the trench was in process of being backfilled and repaired along with eroded/cracked areas of the hardstand. Two buildings were constructed in the northeast portion of the hardstand during this review period. The building construction was coordinated with the FEAD and Environmental Division; the hard stand was restored where penetrated. See Table 4-1 for a summary of the site inspection findings, and Appendix B for inspection records and interviews. Based on the available information, the LUC for preservation of the hardstand are functioning as intended by the ROD.
The existing hardstand prevents exposure of workers to shallow depth VOC soil vapors and prevents VOC migration to groundwater by infiltration.	The hardstand and buildings will generally reduce infiltration to the subsurface, and thus reduce the potential for dissolved phase VOC transport. However, the continued presence of vapor phase VOCs at depth within the vadose zone, as measured during the annual monitoring events (2012 through 2016 AGMRs), indicates the potential for exposure of workers to shallow soil vapors and/or VOC transport to the water table. Potential exposure of workers to shallow soil vapors was assessed during the Third Five-Year Review (2012); the assessment indicated vapor exposure risks were within the EPA acceptable risk range of 10^{-4} to 10^{-6} excess lifetime cancer risk. Based on modeling results, the hardstand was determined to be protective for the vapor migration pathway. The FFA stakeholders concurred with the assessment and conclusions (EPA 2013, DTSC 2013). No additional evaluation of the vapor migration pathway was performed during this Fourth Five-Year Review (see Table 5-2 for soil vapor extraction portion of the OU 1 remedy).

TABLE 5-3

CAOC 16 (OU 5) - Yermo Annex – Five Year Review Summary
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CAOC 16 (OU 5) – Part 3: Technical Assessment (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
There have been no changes that impact the validity of technical assumptions, toxicity data, cleanup levels, and RAOs at CAOC 16, with the exception of a lower toxicity level for TCE due to the risk of fetal abnormalities (EPA, 2012). The primary exposure pathway would be soil vapor intrusion (SVI); prior modeling showed there was a minimal risk of SVI due to the hardstand and the building configuration in conjunction with continued operation of the SVE system (*see* Third Five-Year Review, 2012). Soils at this CAOC were impacted by VOCs with predicted impacts to groundwater. Adequate soil characterization (analytical) data is not available due to the nature of the site (ongoing operations). Groundwater impacts are being addressed under OU 1 (CAOC 37). The RAOs remain unchanged. Appendix C provides additional details on the review of changes in ARARs, toxicity data, and ARARs for CAOC 16.	
C. Has new information been found that may impact the protectiveness of the remedy?	
No other information has been found that would call into question the protectiveness of the remedy.	
Summary of Technical Assessment	The LUCs to preserve the CAOC 16 hardstand concrete cap are functioning as intended by the OUs 5 and 6 ROD. See Table 5-2 for five-year review of CAOC 16 vadose zone and groundwater remedy.

CAOC 16 (OU 5) – Part 4: Issues (Based on 2012 - 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	None.
Determination of whether issues affect current or future protectiveness	N/A.
Discussion of unresolved concerns or items raised by support agencies and the community	*(pending FFA Stakeholder and community review)*
Other comments, considerations	Related groundwater issues are discussed in Section 7.2 of this document.
CAOC 16 (OU 5) – Part 5: Recommendations and Follow-up Actions (implementation under oversight authority of FFA): None	

TABLE 5-3

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ACRONYMNS AND ABBREVIATIONS

1,1-DCE -- 1,1-Dichloroethene
AGMR – Annual Groundwater Monitoring Report
ARAR – Applicable Relevant and Appropriate Requirements
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DTSC – Department of Toxic Substances Control
EPA – Environmental Protection Agency
FEAD - Facilities Engineering and Acquisition Division
FFA – Federal Facilities Agreement
LUCs – land use controls
MCLB – Marine Corps Logistics Base
MDMC – Marine Depot Maintenance Command
OU – Operable Unit
PCE – tetrachloroethene
ROD – record of decision
TCE – trichloroethene
VOC – volatile organic compound

REFERENCES:

See Section 9 of the main Report

TABLE 5-4

CAOC 20 (OU 3) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1-7
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CAOC 20 (OU 3) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Site Conditions, Response, Implementation	**Change in COAC conditions since signed ROD and Third Five-Year Review**
Applicable RODs	OUs 3 and 4 ROD (DON 1997)	None
Site Description	CAOC 20, the Second Hazardous and Low-Level Radiological Area, is located on the eastern side of the Yermo Annex (Figures 1-2 and 5-3). Soil contaminants included VOCs, SVOCs, metals, and pesticides. Mathematical modeling (DON 1995) indicated that soil contamination would have limited potential impacts to groundwater. CAOC 20 consists of three strata (Figure 5-3): • Stratum 1 in the northwest corner of CAOC 20 consists of a low-level radiological waste disposal well capped by a concrete pad and surrounded by a chain-link fence. The radiological waste consisted of scrap luminescent dials. The selected remedy for this stratum is a concrete cap with engineering controls and LUCs. • Stratum 2 in the central portion of CAOC 20 consists of 31 uncapped non-radioactive waste disposal wells with a soil cover. These wells are approximately 30 feet deep and 4 feet in diameter. The non-radiological wastes consisted mainly of highly oxidizing bleaching powder. Base records document that cans, drums, pails, and barrels of chlorinated lime, calcium hypochlorite, sodium carbonate, sodium sulfate, potassium hydroxide, waste electrolytic acid, sodium-filled valves, and cans of unknown content were disposed of in these wells (JEG, 1998). The selected remedy for this area was a soil cover and LUCs. • Stratum 3 is located in the northeastern portion of the CAOC between the convergence of the railroad tracks. This stratum included areas of surface discoloration observed in aerial photographs. Determined as NFA by the OU 3 and 4 ROD. Groundwater monitoring to assess upgradient and down-gradient groundwater quality for potential contaminants related to CAOC 20 was also required. The monitoring has been conducted as part of OU 1 long-term monitoring (LTM) program at Yermo Annex.	None (land use remains same; concrete cap and LUC maintained).
Basis of Response	Soils are impacted by VOCs, SVOCs, metals, and pesticides; buried wastes have no direct analyses. The basis of the response was prevention of contaminant migration to groundwater and exposure to contaminants in excess of an ILCR of 1 x 10-6 and a Hazard Index of 1.0. While the calculated human health risk results for the soils in the area to be capped were below the acceptable risk range of 10^{-4} to 10^{-6}, uncertainties existed because of the lack of analysis of the buried waste itself.	No changes to basis of response
Remedial Action Objectives	The RAOs for Strata 1 and 2 of CAOC 20 are to limit the potential for exposure to impacted soil, and disturbance of buried wastes, and to minimize the potential for future releases to groundwater.	No change to RAOs

TABLE 5-4

CAOC 20 (OU 3) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1-7
MCLB Barstow, California

CAOC 20 (OU 3) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Site Conditions, Response, Implementation	**Change in COAC conditions since signed ROD and Third Five-Year Review**
Selected Remedy	The following are the relevant portions of the statutory determinations of the selected remedies at CAOC 20: • Modification of the BMP (DON 2010) to add LUCs that limit site activities and maintaining the existing concrete cap. • Replace the existing concrete cap at Stratum 1 to minimize rainwater infiltration. • Install drainage controls that include grading and berms to reduce rainwater infiltration and infiltration monitoring equipment at the Strata 2 soil cover, • Groundwater monitoring for four events and then assess if CAOC 20 is a source of groundwater contamination.	Selected remedy unchanged.
Remedy Implementation	The concrete cap was replaced at Stratum 1 in 2000 as documented in the OUs 3 and 4 Remedial Action Report (RAR) (DON 2000). The neutron access probe for vadose zone precipitation infiltration monitoring at CAOC 20 Stratum 2 was installed later and is documented in the OUs 5 and 6 RAR (DON 2002). Groundwater monitoring is conducted annually under the OU 1 LTM program. The initial groundwater analyte list per the OUs 3 and 4 ROD included the OU 1 COCs including VOCs, metals, geochemical parameters, and radioactive parameters that may indicate a release from Stratum 1 low-level radiological waste disposal (gross alpha, gross beta, Radium 226, and Radium 228). Based on LTM results the analyte list has been reduced over time, with FFA Stakeholder concurrence, to include only the following (radioactive) analytes: gross beta, Radium 226, Radium 228, and tritium (DON 2010). • The OUs 3 and 4 ROD required that the CAOC 20 remedy be evaluated following four monitoring events to assess protectiveness and the need for additional actions. The first such analysis was performed as part of the Second Five-Year Review (DON 2007). That analysis identified gross alpha exceedances in groundwater as a potential trigger to evaluate the effectiveness of the remedy; however, there were questions on the data quality due to well fouling and corrosion. Monitoring continued followed well cleaning and redevelopment; however the corrosion problems continued to affect data quality. Additionally, the existing CAOC 20 monitoring wells has insufficient water column for sampling by 2013 due to regional groundwater level declines (see Appendix F for further details).	A new monitoring well (YS20-3) was installed in April 2014 downgradient of CAOC 20 to replace the previous monitoring wells YS20-1 and YS20-2. The sample data collected during 2014 – 2016 from YS20-3 were reviewed for this five-year review. Prior groundwater sample data was potentially affected by corrosion of the stainless steel well screens at YS20-1 and YS20-2, and YS20-2 was not located in an appropriate downgradient position to evaluate the CAOC. Therefore, only data from YS20-3 along with background radiological data were evaluated for this five-year review.

TABLE 5-4

CAOC 20 (OU 3) - Yermo Annex – Five Year Review Summary
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CAOC 20 (OU 3) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Site Conditions, Response, Implementation	**Change in COAC conditions since signed ROD and Third Five-Year Review**
O&M and Monitoring	• The concrete cap is maintained in accordance with the CAOCs 7, 20, 23 and 35 O&M Manual (MMEC 2016). Groundwater monitoring was performed annually (*see* Appendix F of this report for a detailed analysis of the groundwater monitoring program at CAOC 20).	No changes to on-going cap/soil cover inspections and maintenance. Wells YS20-1 and YS20-2 were replaced with a new downgradient well YS20-3 in 2014 (OTIE 2015).
Institutional Controls/Land Use Controls (ICs/LUCs)	LUCs in place at CAOC 20 include limiting activities to the use of the surface of the cap, such as equipment storage. Additional measures installed include: drainage control to promote surface water runoff and minimize the infiltration of standing water directly above the areas of buried wastes, and the installation of upgradient and downgradient monitoring wells, were completed in June 1999 (DON 2000). As documented in Section 2.2.8 of the final ROD (DON 1997), the following language establishes the restriction on certain types of land use at CAOC 20: "*To ensure that human health is protected in the future, no excavation of soils (e.g., in the course of construction or maintenance of building or utility facilities) within CAOC 20 Strata 1 and 2 may occur below a 5-foot depth unless prior signed approval from the FFA stakeholders is obtained. The maintenance of railroad tracks adjacent to CAOC 20 is not affected by these limitations.* *If an excavation below the 5-foot level in CAOC 20 Strata 1 and 2 is proposed, the DTSC, RWQCB, and EPA must be provided with written notification of such a proposed action."*	The Base Master Plan was updated in 2010 to incorporate the ICs/LUCs at CAOC 20. No changes in ICs/LUCs during the review period

CAOC 20 (OU 3) – Part 2: Progress Since Last Five-Year Review (2012)	
Protectiveness statements from last review:	Remedies are currently protective of human health and the environment because of the intact and maintained caps and the LUCs in place. RAOs for CAOC 20 at the time of the remedy selection are still valid. There are no new data that could indicate ineffectiveness of the remedies at this OU.
Status of recommendations and follow-up actions from last review	Well conditions (corrosion) resulted in data quality issues in samples from the CAOC 20 monitoring wells. The two existing wells were abandoned and a replacement PVC-screened monitoring well was installed down-gradient in 2014. Monitoring data collected the new well (YS20-3) during the annual monitoring events conducted from 2014 through 2017 indicated no exceedances of groundwater cleanup levels. Background groundwater data for gross beta, radium, and tritium were also collected from other the Yermo Annex wells to provide a comparison with CAOC 20 groundwater (in place of upgradient monitoring). The new monitoring well provides the required downgradient monitoring well for CAOC 20.

TABLE 5-4

CAOC 20 (OU 3) - Yermo Annex – Five Year Review Summary
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CAOC 20 (OU 3) – Part 3: Technical Assessment (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
Cap Maintenance and Performance	A review of the annual operation and maintenance reports for the CAOC 20 cap (Sealaska 2012; MMEC 2015; MMEC 2016) indicated that the cap and fence are maintained. CAOC 20 maintenance activities were as follows: • As part of regular O&M, quarterly inspections of CAOC 20 Stratum 1 were conducted to check for the presence of concrete cracks in the joint sealer. No cracks or repairs were observed during the 2012-2016 inspections. • Soil moisture and rainfall at CAOC 20 Stratum 2 (soil covered area) is monitored quarterly at the installed soil moisture monitoring and rainfall gauge system. Soil moisture and rainfall gauge data are downloaded bimonthly and reported in the annual O&M report for CAOCs 20, 23, 35, and 7. Due to inconsistent data from the rain gauges, monthly precipitation at the base is determined using the total monthly precipitation data recorded at nearby Barstow Dagget County Airport. A visual inspection of the Stratum 1 cap performed in March 2017 found the cap to be in good condition with no visible cracks or defects; the fence surrounding the cap was also found to be in good condition (Appendix B). O&M costs are minimal, primarily associated with removal of debris. The remedy is cost effective and utilizes a permanent solution.
Groundwater Monitoring Results	The OUs 3 and 4 ROD requires that the RA for CAOC 20 be re-evaluated following the fourth year of monitoring for decisions on the effectiveness of the RAO and the potential need for additional actions. If the monitoring indicated a statistically significant release at CAOC 20, an appropriate action is to be proposed after consultation with the FFA regulators. The prior groundwater monitoring data collected from stainless-steel screened wells was compromised by corrosion in the wells and the data have been set aside. Only data from new down-gradient monitoring well YS20-3 (installed 2014) were evaluated for this Review. • Based on the six semiannual monitoring events for VOCs since well installation in 2014, CAOC 20 was not a source of VOCS in groundwater during this review period. However, the nature of the waste disposal into unlined dry wells and the finding of VOC soil contamination at 120 – 124 ft bgs during well installation, indicate there is a potential for groundwater contamination from CAOC 20. • The radiological monitoring data collected from three annual sampling events (2014 – 2016) at the new downgradient well YS20-3 indicate gross beta, total radium, and tritium were below the maximum contaminant levels (MCLs) (Appendix F, Table F-1.2). One additional round of radiological data are needed to complete the evaluation required in the ROD.
ICs/LUCs	The LUC that are in place at CAOC 20 restrict the use of the site. No activities were observed that would have violated the ICs/LUCs.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Because the site conditions, surrounding land use, and potential receptors have not changed since the time of the remedy, the exposure assumptions are still valid. Appendix C provides additional details on the review of changes in screening criteria and MCLs for this CAOC.	
C. Has new information been found that may impact the protectiveness of the remedy?	
No other information was identified that would impact the protectiveness of the remedy.	
Summary of Technical Assessments	Based on the technical evaluation and the available groundwater data, the remedy at CAOC 20 appears to be performing effectively to meet the RAOs for this area and to be protective of human health and the environment.

TABLE 5-4

CAOC 20 (OU 3) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1-7
MCLB Barstow, California

CAOC 20 (OU 3) – Part 4: Issues (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	Sample quality issues related to stainless steel well corrosion and fouling have prevented timely completion of the four rounds of radiological monitoring since signing of the OUs 3 and 4 ROD. Additionally, the original well intended for downgradient monitoring was actually side gradient to the CAOC. The DON replaced both CAOC 20 monitoring wells with a single down-gradient monitoring well that now provides the necessary representative groundwater data to address the ROD requirements. Since installation of the new monitoring well in 2014, three annual radiological monitoring events have been completed. One additional groundwater sample (scheduled for next Annual Monitoring event in November 2017) is needed to complete radiological monitoring and assessment per the ROD. Based on data evaluations in this five-year review, CAOC 20 is contributing neither metals nor VOCs contamination to groundwater at the site.
Determination of whether issues affect current or future protectiveness	Neither short-term nor long-term protectiveness are affected.
Discussion of unresolved concerns or items raised by support agencies and the community	(*pending comments by FFA stakeholders and community)* (Appendix H).
Other Comments	None

CAOC 20 (OU 3) – Part 5: Recommendations and Follow-up Actions (implementation by DON and the oversight authority of FFA)	
Recommendations / Follow-up Actions	**Schedule for Completion, Comments**
Collect one additional round of radiological data and evaluate per the ROD; cease further monitoring for metals and VOCs.	Publish results of four rounds of radiological parameter sampling, data evaluations, conclusions and recommendations in the next Annual Groundwater Monitoring Report after sampling is completed.

TABLE 5-4

CAOC 20 (OU 3) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1-7
MCLB Barstow, California

ACRONYMS

AGMR – Annual Groundwater Monitoring Report
bgs – below ground surface
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
DTSC – Department of Toxic Substances Control
EPA – Environmental Protection Agency
FFA – Federal Facilities Agreement
ICs – institutional controls
LTM – Long Term Monitoring
LUCs – land use controls
MCLB – Marine Corps Logistics Base
O&M – Operation and Maintenance
OU – Operable Unit
RAO – remedial action objectives
ROD – Record of Decision
SAP – Sampling and Analysis Plan
SVOCs – semi-volatile organic compounds
VOC – volatile organic compound

REFERENCES: *See* Section 9 of the main Report

TABLE 5-5

CAOC 23 (OU 3) - Yermo Annex Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 23 (OU 3) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Site Conditions, Response, Implementation	**Change in CAOC conditions since signed ROD and Third Five-Year Review**
Applicable RODs	OUs 3 and 4 ROD (DON 1997) for caps and ICs/LUCs; OUs 1 and 2 ROD (DON, 1998a) for groundwater monitoring.	None
Site Description	OU 3 (CAOC 23), the Landfill Area, is an irregular L-shaped area located in the south/southeast corner of the Yermo Annex between the railroad tracks and the industrial operations' perimeter fence (Figures 1-2 and 5-3). CAOC 23 consists of six strata: • Strata 1: General storage area located in the northeastern portion of CAOC 23; • Stratum 2: Trenches around the southwestern perimeter of CAOC 23; • Stratum 3: A second general storage area in the north-central portion of CAOC 23; • Stratum 4: Waste management area located in the south-central portion of CAOC 23; • Stratum 5: A potential waste burial area; and • Stratum 5a: PCB-hit area in the western portion of CAOC 23. The southern portion of Stratum 1 and all of Stratum 2 (are the only areas that debris/waste was placed in the landfill) were combined to form "CAOC 23, Zone 1" (Figure 5-3). The remaining strata, including the northern portion of Stratum 1, and Strata 3, and 4 were declared NFA, and Stratum 5 and 5a are LUCs-only (Figure 5-5).	None (land use remains the same; concrete cap is maintained).
Basis of Response	Soils in the CAOC 23 (outside the landfill Area) are impacted by low levels of VOCs. Stratum 5a soils were impacted by PCBs. The landfill soils or landfill debris were not sampled, but were considered potentially contaminated based on waste disposal records.	None (no changes to identified COCs or the original basis of response).
	RAOs per the OUs 3 and 4 ROD (Section 1.5): Relevant portions of the statutory determination for CAOC 23, Zone 1 are as follows: • Minimize the potential for disturbance of landfill debris/wastes; • Minimize potential future releases to groundwater; • Attain landfill closure ARARs; and • Provide a final remedy that minimizes impacts to existing Defense Reutilization Materials Office (DRMO) facilities (now Marine Depot Maintenance Command [MDMC]). The installation of the concrete cap at Zone 1 allows each of the CAOC RAOs to be met.	None (no change to RAOs)

TABLE 5-5

CAOC 23 (OU 3) - Yermo Annex Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 23 (OU 3) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Site Conditions, Response, Implementation	**Change in CAOC conditions since signed ROD and Third Five-Year Review**
Selected Remedy	**OUs 3 and 4 ROD:** **For Strata 1, 2, and 4:** • In-place abandonment of a water line; • Deep dynamic compaction of soil; • Installation of a concrete cap at Zone 1, which is defined as Stratum 2 and the southern portion of Stratum 1 (see Figure 5-3); and • Groundwater monitoring (under OU 1) and vadose zone precipitation infiltration monitoring. **For Strata 3, 5, and 5a:** • LUCs only (BMP to be modified to include a brief description of the history of CAOC 23 Strata 5 and 5a, statement that low levels of PCBs and pesticides were detected in the soils, and coordination of any proposed actions or changes in site use with the MCLB Barstow Environmental Department).	None (selected remedy unchanged; on-going groundwater monitoring performed annually)
Remedy Implementation	The RA implementation was completed in 2000 and is discussed in detail in the OUs 3 and 4 RAR (DON 2000). In addition, four of the five geophysical anomalies at CAOC 23 (four at Stratum 1 and one at Stratum 4) (Figure 5-3) were excavated and consolidated at the CAOC 35 Landfill prior to installation of a cap at that CAOC. The fifth anomaly could not be found when the area was resurveyed by geophysical methods. It may have been a surface interference that was moved when the DRMO moved from the area. Groundwater monitoring is conducted annually under the OU 1 long-term monitoring (LTM) program. It should be noted that Section 2.3.8 of the OUs 3 and 4 ROD requests for vadose zone monitoring; however, precipitation infiltration monitoring is not requested in Section 2.3.6.3 of the same ROD; therefore no vadose zone precipitation infiltration monitoring is performed beneath the concrete cap nor in other locations at this CAOC.	None (no further RA undertaken)
System O&M	The concrete cap is maintained in accordance with the approved CAOC 23 O&M Manual. CAOC 23 groundwater monitoring is performed annually under the OU 1 long-term monitoring program (see Table 5-2 for OU 1 remedy evaluation).	No significant changes since last review
ICs/LUCs	The 2010 BMP Amendment (Sections 3.1 through 3.6) stated that any actions planned for this area or changes in site use are required to be coordinated and reviewed by the MCLB Barstow Environmental Department. If a change in land use is proposed that is inconsistent with the selected remedy for CAOC 23 or the land use recorded in the BMP for CAOC 23, the FFA will be notified of the proposed change, and concurrence will be obtained before such a change is made.	No changes in land use during the review period

TABLE 5-5

CAOC 23 (OU 3) - Yermo Annex Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 23 – Part 2: Progress Since Last Five –Year Review (2012)	
Protectiveness statements from last Five-Year Review	Remedial measures at CAOC 23 were considered protective of human health and the environment.
Status of recommendations and follow-up actions from last Five – Year Review	No recommendations or follow-up actions were proposed

CAOC 23 – Part 3: Technical Assessment (Based on 2012 – 2016 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
Cap Maintenance and Performance	The concrete cap functions as a barrier against contact with the buried debris/waste. The cap also functions to prevent precipitation infiltrating into the buried solid debris/wastes. In addition, the concrete cap has provided a better working surface for the land use for existing equipment storage. Landfill maintenance and monitoring activities at CAOC 23 are performed quarterly and annually, in accordance with the ROD and the maintained in accordance with the CAOCs 7, 20, 23 and 35 O&M Manual (MMEC 2016). Landfill monitoring activities consist of concrete cap and joint sealer inspections, settlement survey, weed eradication, and the inspection of the perimeter fence and perimeter protective gravel cover. In addition, annual groundwater monitoring is performed under OU1 (to determine if there is any impact to groundwater from CAOC 23). The cap is surveyed annually for settling. A review of the annual operation and maintenance reports for the CAOC 23 cap (Sealaska, 2012, MMEC, 2016, MMEC, 2017) indicated that the cap and fence are in good working condition. The landfill cap maintenance activities conducted are: Minor isolated landfill cap cracks were noted in the 2015 cap inspection; however, they appear to be old and were filled in with an epoxy sealer (MMEC, 2015). The O&M costs are minimal; the remedy is cost effective and utilizes a permanent solution.
Groundwater Monitoring Results (under OU 1)	Nine groundwater monitoring wells downgradient of CAOC 23 are sampled annually for VOCs. This monitoring program is adequate for evaluation of remedy effectiveness. Groundwater concentration trends from wells in the vicinity of CAOC 23 were reviewed. TCE and PCE concentration trends for several wells in the vicinity of CAOC 23 shown in Graph D-1.13 of Appendix D, Technical Assessment D-1. Generally COC concentrations downgradient of CAOC 23 remain below the cleanup level, but occasional "spikes" in concentrations are observed after heavy precipitation events.
ICs/LUCs	The LUCs for CAOC 23 are functioning properly. The activities within the area observed during the Site Inspection on 14 March 2017 (equipment storage) do not violate the LUCs.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Because the site conditions, surrounding land use, and potential receptors have not changed since the time of the remedy, the exposure assumptions, toxicity data, cleanup levels, and RAOs are still valid.	
C. Has any other information been found that could impact the protectiveness of the remedy?	
No other information was identified that would impact the protectiveness of the remedy.	
Summary of Technical Assessments	Based on the technical evaluation, the selected remedy at CAOC 23 (cap and LUCs) appears to be performing effectively to meet the RAOs and is protective of human health and the environment.

TABLE 5-5

CAOC 23 (OU 3) - Yermo Annex Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 23 – Part 4: Issues (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	None
Determination of whether issues affect current or future protectiveness	N/A
Discussion of unresolved concerns or items raised by support agencies and the community	(*pending comments from FFA Stakeholders and community*) (Appendix H).
Other Comments/Considerations	None
CAOC 23 – Part 5: Recommendations and Follow-up Actions (implementation under oversight authority of FFA)	
No recommendations or follow-up actions.	

ACRONYMS:

ARAR - Applicable or Relevant and Appropriate Requirements
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
EPA – Environmental Protection Agency
FFA – Federal Facilities Agreement
ICs – institutional controls
LUCs – land use controls
LTGWMP – Long Term Groundwater Monitoring Plan
MMEC – Multimedia Environmental Compliance Group
OU – Operable Unit
PCE – tetrachloroethene
RA – remedial action
RAR – remedial action report
RAO – remedial action objectives
ROD – record of decision
SAP – Sampling and Analysis Plan
TCE – trichloroethene
VOC – volatile organic compound

REFERENCES:

See Section 9 of Main Report

Table 5-6

CAOC 35 (OU 5) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 35 (OU 5) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Site Conditions, Response, Implementation	**Change in CAOC Conditions since signed ROD and the Third Five-Year Review**
Applicable RODs	OUs 5 and 6 ROD for wastes in place remedy (DON, 1998b), OUs 1 and 2 ROD for groundwater monitoring (DON, 1998a)	None.
Site Description	CAOC 35 (OU 5), the capped and inactive Class III Landfill, is located in the northeastern portion of the Yermo Annex, as shown in Figure 5-4.	None (land use remains the same; landfill cap is maintained).
Basis of Response	The detected VOCs, SVOCs, and pesticides concentrations were low in the surface soil samples collected, while the subsurface soil samples collected indicated the presence of VOCs and SVOCs, including PAHs. TPH and PCB detections were present at high levels in the subsurface soil samples. These contaminants were all believed to be site-related. All metals present were detected at or below background levels. A refined modeling evaluation indicated that groundwater would probably not be affected by the landfill (DON 1996).	None (no changes to identified COCs or the original basis of response).
Remedial Action Objectives	OUs 3 and 5 ROD: The RAO for the OU 5 CAOC 35 Stratum 1 Zone 1 (capped landfill area) remedy is to minimize water infiltration and potential future impact to groundwater, limit potential human exposure to buried waste and impacted soils, and maintain the selected landfill closure ARARs. OUs 1 and 2 ROD: Meet groundwater cleanup levels at the CAOC boundary.	None (no change to RAOs).
Selected Remedy	OUs 5 and 6 ROD: The major components of the selected remedy at CAOC 35 include: • Installation of a 3-foot native soil cover over landfill area with 6-inch rock cover over the native soil cover and a 6-foot fence • Installation of soil moisture monitors • Restriction of land use activities in the area (sign postage and institutional controls)	None (selected remedy unchanged).
Remedy Implementation	The RA construction was completed in January 2001 as documented in the OUs 5 and 6 RA Report (DON 2002). Ongoing quarterly monitoring of the cap is performed and maintenance of cap and fencing completed as necessary. Annual groundwater monitoring for VOCs is conducted under the OU 1 long-term monitoring program.	There were no changes to the RA.
O&M, Monitoring	The soil cap is maintained in accordance with the CAOCs 7, 20, 23 and 35 O&M Manual (MMEC 2016). O&M of the cap involves routine inspections of the surface; weed eradication; and monitoring of soil moisture, rainfall, and settlement. Groundwater monitoring is performed under the OU 1 long-term monitoring program.	There were no changes to O&M of the cap; groundwater monitoring frequency was increased to semi-annual during the review period.
Institutional Controls/Land Use Controls (ICs/LUCs)	If a change in land use is proposed that is inconsistent with the selected remedy for CAOC 35 or the land use recorded in the Base Master Plan (BMP), the DTSC, the Water Board, and the U.S. EPA will be notified of the proposed change, and concurrence will be obtained before such a change is made.	The BMP was amended in 2010 to incorporate the ICs/LUCs at CAOC 35

Table 5-6

CAOC 35 (OU 5) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 35 – Part 2: Progress on Issues and Recommendations in Last Five-Year Review (2012)	
Protectiveness statements from last Five-Review	The selected remedy at CAOC 35 is considered protective of human health and the environment because of the intact and maintained cap and LUCs in place. However, additional measures are required to address the observed increase in groundwater concentrations downgradient of the CAOC.
Status of recommendations and follow-up actions from last Five-Year Review	Groundwater concentrations of the primary groundwater chemicals of concern (COCs) including trichloroethene (TCE) and tetrachloroethene (PCE) remained above cleanup levels at wells YS35-3, YS35-4, and YS35-5 located downgradient of CAOC 35.
Results of implemented remedial actions, including whether the remedial action achieved the intended purpose	The CAOC 35 caps and ICs/LUCs meet the RAO to prevent direct exposure to landfilled wastes at this CAOC. However, as downgradient contamination potentially related to the landfill continues at concentrations above the OU 1 cleanup levels, the cap remedy at the CAOC 35 landfill may not assure long-term protection of groundwater.
Status of any other prior issues	No other prior issues were identified during the prior review.

CAOC 35 (OU 5) – Part 3: Technical Assessment of Remedy (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
Cap Maintenance and Performance (OU 5)	As documented in the "Annual Operation and Maintenance Reports for the CAOCs 7, 20, 23, and 35" (2012 through 2016) inspections of the CAOC 35 cap and surrounding fence were performed quarterly over the five year review period. Erosion impacts were noted along the north fence line (outside the cap area) during heavy rainfall events. Backfilling to the eroded areas was performed WHEN. Monthly rainfall and soil moisture data is collected and reported in the Annual Operation and Maintenance Reports. Soil moisture beneath the cap remained relatively low throughout the review period. The annual settlement monument survey data indicates minimal differential vertical movement has occurred. The observed settlements seem to be associated with long-term settlement of the landfill cover. During this period, yearly settlement rates have ranged from 0.01 to 0.06 foot per year from April 2002 to January 2017 (MMEC 2016). A visual inspection of the cap performed on December 13, 2016 found the cap to be in good shape with no visible cracks or defects; the surrounding fence surrounds the cap was also found to be in good condition (Appendix B). O&M costs are minimal, primarily associated with removal of trash from the fence lines and moisture monitoring. The remedy is cost effective and utilizes a permanent solution.

Table 5-6

CAOC 35 (OU 5) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 35 (OU 5) – Part 3: Technical Assessment of Remedy (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Groundwater Monitoring Results (OU 1)	Appendix D, Technical Assessment Report D-1 provides an assessment of the OU 1 groundwater remedy including related to CAOC 35. The Yermo North plume in relation to CAOC 35 is shown in Figure D-1.1. TCE and PCE concentration trends for several CAOC 35 monitoring wells are presented in the Technical Assessment Report D-1 (see Graph D-1.12). A review of the long-term VOC data from monitoring wells both upgradient and downgradient of CAOC 35 revealed: • TCE concentrations detected in monitoring well YS15-2 up-gradient of the CAOC 35 landfill cap sometimes exceed the OU 1 groundwater cleanup level (5 µg/L) indicating an up-gradient source is present; • TCE and PCE concentrations are notably higher than the observed upgradient monitoring wells at three key monitoring wells downgradient from CAOC 35, including YS35-3, YS35-4, and YS35-5. The concentrations vary but are consistently above the OU 1 cleanup limits for TCE, and often for PCE as well; and • 1,2-Dichloroethane (1,2-DCA), is occasionally detected above the cleanup level in monitoring wells downgradient from CAOC 35. • 1,1-Dichloroethene (1,1-DCE) is consistently below the cleanup level. • Upgradient sources include CAOC 16 and CAOC 15/17, however limited groundwater monitoring wells are located in those areas.
Institutional Controls	The LUCs that is in place at CAOC 35 restrict the use of the site. No activities were observed that would have violated the LUCs. No new use of groundwater was reported and/or observed.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Because the site conditions, surrounding land use, and potential receptors have not changed since the selection and installation of the remedy, the exposure assumptions are still valid. There have been no change(s) that impact the validity of technical assumptions, toxicity data, cleanup levels, and RAOs at this CAOC. Appendix C provides additional details on the review of changes toxicity data, cleanup levels, and RAOs for this CAOC.	
C. Has new information been found that may impact the protectiveness of the remedy?	
No new information has been found that may impact the protectiveness of the remedy.	
Summary of Technical Assessments	The RAOs developed for CAOC 35 (OU 5) include: minimize precipitation infiltration and potential future impact to groundwater, limit potential human exposure to buried waste and impacted soil, and maintain landfill closure ARARs. The OU 5 RAOs are being met at CAOC 35 Stratum 1 Zone 1 and the remedy is, therefore, protective of human health and the environment. Groundwater monitoring for the CAOC has been conducted under OUs 1 and 2; monitoring data results indicate TCE and PCE downgradient of CAOC 35 exceeded the cleanup levels during the review period (however CAOC 35 is also downgradient of CAOCs 16 and 15/17). Groundwater downgradient of CAOC 35 is being addressed by the OU 1 AS/SVE system and GETS. The uncertainties about what wastes were landfilled at CAOC 35 as well as lack of data from the vadose zone beneath CAOC 35 Stratum 1 Zone 1 prevent assessment of the long-term effectiveness and protectiveness of the remedy for groundwater under the OUs 1 and 2 ROD (DON 1998a).

Table 5-6

CAOC 35 (OU 5) - Yermo Annex – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 35 (OU 5) – Part 4: Issues (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	COCs in groundwater exceeding the OU 1 cleanup levels have been detected in monitoring wells downgradient of CAOC 35; some uncertainty exists on if these COCs are related to CAOC 35 landfill wastes or to other upgradient sources.
Determination of whether issues affect current or future protectiveness	Assuming groundwater capture/treatment continues under OU 1, the identified COCs exceeding cleanup levels will not affect the current or future protectiveness of the remedy.
Discussion of unresolved concerns or items raised by support agencies and the community	(pending comments received from FFA stakeholders and community) (Appendix H).
Other comments/considerations: None	

CAOC 35 (OU 5) – Part 5: Recommendations and Follow-up Actions		
Recommendations / Follow-up Actions	**Schedule for Completion**	**Comments**
Consider collecting soil vapor data from beneath CAOC 35 to assess if the landfilled wastes are contributing VOCs to underlying groundwater.	Schedule to be determined	The DON is currently reviewing the OU 1 groundwater remedy for potential optimization measures including improving characterization of vadose zone sources in the CAOCs 16, 15/17, and 35.

ACRONYMS:

µg/L microgram per liter
ARAR – applicable or relevant and appropriate requirement
AS/SVE – air sparge/soil vapor extraction
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
DTSC – Department of Toxic Substances Control
EPA – Environmental Protection Agency
FFA – Federal Facilities Agreement
GETS – Groundwater Extraction and Treatment System
ICs – institutional controls
LUCs – land use controls
MCLB – Marine Corps Logistics Base
MMEC – Multimedia Environmental Compliance Group
O&M – Operation and Maintenance
OU – Operable Unit
PAH – polynuclear aromatic hydrocarbon
PCB – polychlorinated biphenyl
PCE – tetrachloroethene
RA – Remedial Action Report
RAO – remedial action objectives
RAR - Remedial Action Report
ROD – record of decision
SVOC – semivolatile organic compound
TCE – trichloroethene
TPH – total petroleum hydrocarbons
VOC – volatile organic compound

REFERENCES: *See* Section 9 of Main Report

Table 5-7

Review of CAOCs with Land Use Controls Only – Yermo Annex
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC Description (*see* Figures 5-5 for Locations)	Land Use Control Description	2012 – 2017 Status [1,2]
CAOC 9.60 (OU 7)		
CAOC 9.60 is a former waste oil/solvent USTs (T-530A and T-530B) that leaked to the soil. T-530A was investigated but was never found; T-530B was removed along with some impacted soil in 1992. Currently, investigations found some soil and soil vapor contamination at depth; groundwater is about 173 feet deep. Groundwater VOCs results are below MCLs, in the area of CAOC 9.60. There are no completed pathways identified and the selected remedial action is LUCs. CAOC 9.60 is unpaved and sparsely vegetated.	**Total CAOC area:** 0.02 acres **Area requiring LUCs:** 0.02 acres **BMP Modifications (2015):** • A history of the CAOC; • A description of contaminants; and • Requirement for any proposed actions or changes of onsite use(s) will be reviewed by the Environmental Division.	No site changes or actions were undertaken at CAOC 9.60 during this review period.
CAOC 9.68 (OU 7)		
CAOC 9.68 is a former oil/water separator and the associated French drain that received the waste oil. The oil/water separator and French drain were removed. Currently, the area is paved and used for equipment storage. There are no completed exposure pathways identified and the selected remedial action is LUCs.	**Total CAOC area:** 0.02 acres **Area requiring LUCs:** 0.02 acres **BMP Modifications (2015):** • A history of the CAOC; • A description of contaminants; and • Requirement for any proposed actions or changes of onsite use(s) will be reviewed by the Environmental Division.	No site changes or actions were undertaken at CAOC 9.68 during this review period.
CAOC 15/17 (OU 5)		
CAOCs 15/17 are the Oil Storage/Spillage Area and Industrial Wastewater Treatment Plant located in the northern part of Yermo Annex. Activities at CAOC 17 consisted of defueling operations and storage area of an estimated 4,000 drums of waste oil and new lubricating oil. Primary waste operations at CAOC 15 consisted of defueling operations, emptying bilge waters contaminated with fuel, and storing waste oil; several documented releases of contaminated water and waste oil had occurred. CAOC 17 consists of 14 evaporation basins associated with the wastewater treatment plant; overfills and spillages from the basins were documented. CAOC 17 partially overlaps CAOC 15. Shallow soils at these CAOCs were impacted by low levels of metals, TCE, PCBs, TPH (diesel range), and various pesticides. A Time-Critical Removal Action (TCRA) was conducted in 1993 to remove residual impacted sludge. Mathematical modeling indicated that soil contamination would have limited potential impacts to groundwater. However, groundwater cleanup levels must	**Total CAOC area:** 15.98 acres **Area requiring LUCs:** 15.98 acres **BMP Modifications (2010):** • A history of the CAOC; • Description and map of areas requiring LUC; • The low levels of PCBs, hexavalent chromium, and PAHs detected in surface soils will be provided in the MCLB Barstow Master Plan; and • Requirement for any proposed actions or changes of onsite use(s) will be reviewed by the Environmental Division.	No site changes or actions were undertaken at CAOC 15/17 during the review period. The DON is currently reviewing the OU 1 remedy for potential optimization measures including improving characterization of vadose zone at CAOC 15/17.

Table 5-7

Review of CAOCs with Land Use Controls Only – Yermo Annex
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC Description (*see* Figures 5-5 for Locations)	Land Use Control Description	2012 – 2017 Status [1,2]
be met at the CAOC boundary (*see* Table 7-2 for OU 1 groundwater). Because the incremental carcinogenic human health risks at this CAOC exceeded 1 x 10^{-6}, LUCs only was chosen for the two CAOCs, as documented in the OUs 5 and 6 ROD (DON 1998a). A BMP amendment was required for LUC information and future planning purposes.		
CAOC 18 (OU 3)		
CAOC 18 is the former Sludge Waste Disposal Area located in the eastern side of Yermo Annex. Soils at this CAOC are impacted by low levels of VOCs, SVOCs, chlorinated pesticides, PCBs, petroleum hydrocarbons, metals, and PAHs. Mathematical modeling indicated that soil contamination would have no potential impacts to groundwater. LUCs only were chosen for this CAOC, as documented in the OUs 3 and 4 ROD (DON 1997).	**Total CAOC area:** 5.2 acres Area requiring LUCs: Stratum 2 (0.48 acres); Stratum 3 (3.04 acres) **BMP Modifications (2010):** • A history of the CAOC; • A description of the low levels of soil, contaminants; and • Requirement for any proposed actions or changes of onsite use(s) will be reviewed by the Environmental Division.	No site changes or actions were undertaken at CAOC 18 during the review period.
CAOC 21 (OU 5)		
CAOC 21, the Industrial Waste Disposal Area, is located on a flat, open, unpaved area near Gate 5, at the eastern perimeter of the Yermo Annex. This CAOC was originally under OU 3. Sampling indicated that low levels of chlorinated pesticides, VOCs, SVOCs, PCBs, metals, and petroleum hydrocarbons were present. A TCRA was conducted in 1997 to remove PCB impacted soils. Mathematical modeling indicated that soil contamination would have very limited, if any, potential impacts to groundwater. LUCs only were chosen for CAOC 21, as documented in the OUs 3 and 4 ROD (DON 1997).	**Total CAOC area:** 9.96 acres **Area requiring LUCs:** 9.96 acres **BMP Modifications (2010):** • A history of the CAOC; • A description of the low levels of contaminants; and • Requirement for any proposed actions or changes of onsite use(s) will be reviewed by the Environmental Division.	No site changes or actions were undertaken at CAOC 21 during the review period.
CAOC 23 (OU 3) Strata 5 and 5(a)		
CAOC 23, known as the Landfill Area, is an irregular L-shaped area located at the south to southeast corner of the Yermo Annex, between the railroad tracks (that serve the warehouse areas) and the industrial operations' perimeter fence. CAOC 23 was divided into six strata (see Table 7-5 for details). Stratum 5, the potential waste burial area, and Stratum 5a, the PCB-impacted area, are sited in the western portion of CAOC 23 (Figure 7-5). The ROD selected LUCs to prevent exposure to residual contaminants at Strata 5 and 5a (the concrete cap installed at CAOC 23 Zone 1 is separately evaluated in Table 7-5).	**Total CAOC area:** 60 acres **Area requiring BMP Modification:** 60 acres **BMP Modifications (2010):** • A history of the CAOC; • A description of pesticides and PCBs soil contaminants; and • Requirement for any proposed actions or changes of onsite use(s) will be reviewed by the Environmental Division.	No site changes or actions were undertaken at CAOC 23 during the review period.

Table 5-7

Review of CAOCs with Land Use Controls Only – Yermo Annex
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC Description (*see* Figures 5-5 for Locations)	Land Use Control Description	2012 – 2017 Status [1,2]
CAOC 26 (OU 5)		
CAOC 26, the Building 533 Waste Disposal Area, is located in the west-central portion of the Yermo Annex. Sampling results indicated low levels of VOCs, SVOCs, pesticides, and metals above background levels. No PCBs were detected. LUCs only were selected for this CAOC, as documented in the OUs 5 and 6 ROD (DON, 1998b). PCE contamination of the vadose zone and groundwater has been addressed under OU 1 (*see* Table 7-2).	**Total CAOC area:** 0.95 acres **Area requiring BMP Modification:** 0.95 acres **BMP Modifications (2010):** • A history and description of the CAOC; and • Requirement that any actions planned or changes of onsite uses will be reviewed by the Environmental Division.	Surface remedial equipment was removed from CAOC 26 in March 2015.
CAOC 32 Stratum 2 (OU 5)		
CAOC 32, the Preservation and Packaging Area, is located at the north-central portion of the Yermo Annex. The CAOC encompasses Building203 (the Preservation Shop) and the perimeter, a drum storage area, a steam wash rack, a sump and associated piping, and the former location of an excavated underground storage tank. The area west of Building203 was reportedly used to store drums containing hazardous materials (Brown and Caldwell, 1983). Stratum 2 comprises Building 203 and perimeter area. This stratum has had reported releases of waste oil, solvents, ketones, antifreeze, and phosphoric acid. Although not included in the OUs 5 and 6 ROD (DON, 1998b), LUCs for CAOC 32 Stratum 2 were added as recommended in the Third Five-Year Review to address soil concentrations of Aroclor-1242 that exceeded the updated regional screening level (DON 2012).	**Total CAOC area:** 0.42 acres **Area requiring BMP Modification:** 0.42 acres **BMP Modifications (2015):** • A history of the CAOC; • A description of the potential presence of Aroclor 1242; and • A requirement for any proposed actions or changes of onsite use(s) will be reviewed by the Environmental Division.	No site changes or actions were undertaken at CAOC 32 Stratum 2 during the review period.
CAOC 34 Stratum 1 (OU 3)		
CAOC 34, the PCB Storage Area (former Building S-345) is located on the eastern side of the Yermo Annex adjacent to the western side of the MCLB Effluent Disposal Pond (Building 426). Stratum 1 is the area covered by former concrete basins and adjacent soils. Stratum 2 is the soils within the basins and Stratum 3 is the concrete basins themselves. Stratum 1 requires LUCs. The PCB Storage Area consisted of Basin A (western basin) and Basin B (eastern basin), which were demolished and removed as a part of a TCRA completed in 1994. Sampling conducted prior to the TCRA indicated high levels of PAHs, phenol, organochlorine pesticides (OCPs), PCBs, and metals. TPH was detected at low concentrations. The entire CAOC has been covered by concrete evaporation ponds. Mathematical modeling indicated that soil contamination would have very limited, if any, potential impacts to groundwater. An NFA remedy was selected for CAOC 34, as documented by the OUs 3 and 4 ROD (DON 1997).	**Total CAOC area:** 0.58 acres **Area requiring BMP Modification:** 0.58 acres **BMP Modifications (2010):** • A history of the CAOC; • A description of the low levels of the contaminants in soil, specifically the low levels of benzo[a]pyrene detected in the surface soils at Stratum 1; and • Requirement for any proposed actions or changes of onsite use(s) will be reviewed by the Environmental Division.	No site changes or actions were undertaken at CAOC 34 during the review period.

Table 5-7

Review of CAOCs with Land Use Controls Only – Yermo Annex
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

NOTES:

1. The OUs 3 and 4 ROD (DON 1997) and OUs 5 and 6 ROD (DON 1998) selected "No Action" remedies for CAOCs 15, 17, 18, 21, 23 (Strata 5, 5a), 26, and 34 (Stratum 1). The No Action remedy included specific Base Master Plan modifications that require MCLB Barstow Environmental Division review before any land-use changes are made at this site ("NA with BMP modification"). For the purposes of this Five-Year Review report, the "NA with BMP modification" remedy is referred to as "LUCs only" to be consistent with later RODs. The LUCs for the OUs 3 and 5 CAOCs are incorporated into the 2010 BMP Amendment (DON 2010). The LUCs for the OU 7 CAOCs are incorporated into the 2015 BMP Amendment (DON 2015).
2. As recommended in the Third Five Year Review (2012), LUCs were added to CAOC 32 Stratum 2 due to a toxicity level change for an on-site contaminant. The LUC is for Environmental Division review before any land use changes are made, as incorporated into the 2015 BMP Amendment (DON 2015).

ACRONYMS:

BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
DON – Department of the Navy
IR – Installation Restoration
IRP – Installation Restoration Program
LUC – Land Use Control
MCLB – Marine Corps Logistics Base
OU – Operable Unit
PAH - polynuclear aromatic hydrocarbon
PCB – polychlorinated biphenyl
RA - remedial action
ROD – Record of Decision
SVOC - semivolatile organic compound
TCE – trichloroethene
TCRA - Time-Critical Removal Action
TPH - total petroleum hydrocarbons
VOC - volatile organic compound
UST- underground storage tanks
NFA – No Further Action

REFERENCES:

See Section 9 of Main Report.

TABLE 6-1

Nebo Main Base – CAOCs Subject to Five-Year Review
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU	CAOC	CAOC Description	Remedy in Place	Review Summary Table
2	38	Nebo North plume	GETS (hydraulic control), AS/SVE (source area), natural attenuation (down-gradient plume)	Table 6-2
		Nebo South plume	AS/SVE	Table 6-2
6 / 7	7	Strata 1 and 2: Drum Storage and Landfill Area; Stratum 1 groundwater and soil vapor under OU 7	Strata 1 and 2 – landfill caps, LUCs Stratum 1: SVE and Monitored Natural Attenuation (MNA)	Table 6-4
7	10	Sodium valve and metallic waste burial area	Excavation and off-site disposal lead "hot spot"; LUCs	Table 6-5
7	N-2 Area 1	Former equipment storage area; former skeet and trap range	Removal of lead shot, clay target material, and PCB soils. LUCs	Table 8 -5
7	10.38/10.39 Unit 7	Former drainage trenches with industrial wastewater discharges; groundwater	MNA	Table 6-4
7	NPZ-14	Groundwater area in southeast Nebo Main Base	MNA	Table 6-4
4	2	Pesticide Storage and Washout Area	LUCs only[1]	Table 6-8
4	5	Chemical Storage Area (Strata 1 and 2)	LUCs only[1]	Table 6-8
4	11	Fuel Burn Area	LUCs only[1]	Table 6-8
6	1	Landfill North of the Golf Course	LUCs only[1]	Table 6-8
6	3	Wastewater Disposal Area	LUCs only[1]	Table 6-8
6	7	Strata 3 and 4	LUCs only[1]	Table 6-8
6	14	Drainage Channels and Mojave Riverbed Outfalls	LUCs only[1]	Table 6-8
7	10.38/10.39 Units 1 – 7 soils	Domestic and Industrial wastewater conveyance pipelines	LUCs only[2]	Table 6-8
7	10.12	Building 50, Preservation and Packaging Shop	LUCs only[2]	Table 6-8
7	10.27	Building S-338, former firefighting training facility	LUCs only[2]	Table 6-8
7	10.35	Building 34, former domestic wastewater treatment plant	LUCs only[2]	Table 6-8
7	10.37	Industrial wastewater treatment plant (decommissioned)	LUCs only[2]	Table 6-8
7	10.3	Warehouse 2, former vehicle repair facility	LUCs only[2]	Table 6-8
7	10.4	Warehouse 3, general warehouse and steam-cleaning wash rack	LUCs only[2]	Table 6-8
7	10.5	Warehouse 4, general warehouse	LUCs only[2]	Table 6-8
7	10.49	USTs T-27A, T-27B, T-27C	LUCs only[2]	Table 6-8
7	10.80	UST T-354, former blowdown tank	LUCs only[2]	Table 6-8

NOTES:

1. OUs 3 and 4 ROD (DON 1997) or OUs 5 and 6 ROD (DON 1998) selected "No Action" with specific Base Master Plan modifications that require MCLB Barstow Environmental Division review before any land-use changes are made at this site ("NA with BMP modification"). In this Five-Year Review report, the "NA with BMP modification" remedy is referred to as "LUCs only" to avoid confusion. The LUCs for this site are incorporated into the 2010 BMP Amendment (DON 2010).
2. The OU 7 ROD (DON 2014) LUCs for this site are incorporated into the 2015 BMP Amendment (DON 2015).

TABLE 6-1

Nebo Main Base – CAOCs Subject to Five-Year Review
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

ACRONYMS:

AS/SVE – Air Sparging and Soil Vapor Extraction System

BMP - Base Master Plan

CAOC – CERCLA Area of Concern

CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act

GETS – Groundwater Extraction and Treatment System

ICs – Institutional Controls

IRP – Installation Restoration Program

LUCs – land use controls

NFA – no further action

OU – Operable Unit

ROD – Record of Decision

UST – underground storage tank

TABLE 6-2

OU 2 (CAOC 38) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU 2 (CAOC 38) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed ROD and Third Five-Year Review**
Applicable RODs	• OUs 1 and 2 ROD (DON, 1998a) Nebo North RA and interim remedy for Nebo South Plume; and • OU 2 ROD (DON, 2006) final remedy for Nebo South plume.	The Nebo North source area location was modified from Warehouse 2 to Building 50 by documenting a Minor Change to the OUs 1 and 2 ROD (DON 2011).
Site Description and Locations	CAOC 38 is the impacted groundwater beneath the Nebo Main Base. It is impacted by dissolved phase VOCs in several locations. The OUs 1 and 2 ROD identified the Nebo North plume associated with source area (former Building 50 - CAOC 10.12) and the Nebo South plume associated with source CAOC 6 (closed with LUCs only under OU 6). The primary VOCs present at the site are trichloroethene (TCE) and tetrachloroethene (PCE). The Nebo North and Nebo South plume locations at Nebo Main Base are shown on Figure 6-1; the plume extents are shown on Figures 6-2 and 6-3, respectively. Additional detail on the Nebo North and Nebo South plumes is provided in Appendix E, Technical Assessment reports E-1 and E-2, respectively.	No changes.
Basis of Response, Interim Response Actions	Prior to approval of the OUs 1 and 2 ROD, groundwater VOC concentrations at Nebo Main Base were determined to pose a threat to human health and the environment. Two interim response actions were taken to address groundwater VOCs, as follows: • A groundwater extraction and treatment system (GETS) was installed at the northern edge of Nebo Main Base to prevent off-site migration of the Nebo North plume, if needed; and • A time-critical removal action (TCRA) was performed in June 1989 in response to the Nebo South VOC plume extending off-site and impacting a private residence's well (Figure 6-3). The private well was taken out of service and the residence connected to the Base potable water system (JEG 1993).	None (no changes to identified COCs or original basis of response). Notes: The Nebo North GETS system was decommissioned in March 2015 per the recommendation in the third five-year review. The Nebo South off-site residence has been vacant since circa 2006; the property is owned by a holding company and was unoccupied during this review period.
Remedial Action Objectives	The OU 2 RAOs per the OUs 1 and 2 ROD for groundwater cleanup are the drinking water standards for specific VOCs (*see* Table 2-1, page 2-39, of the ROD). The RAO for vadose zone cleanup at MCLB Barstow is to remove contaminant mass in the subsurface soils to the degree necessary to: • Prevent further degradation of the groundwater above groundwater cleanup standards; • Minimize the aquifer cleanup time; and • Vadose zone soils cleanup goals are source-specific.	None (Selected RAOs remain the same as specified in the OUs 1 and 2 ROD)
Selected Remedy	**Nebo North Plume – final selected remedy in OUs 1 and 2 ROD:** • Remediation of the groundwater and the vadose zone in the source area by AS/SVE, with natural attenuation of the downgradient contaminant plume after the source area is cleaned	None (Selected RAOs remain the same as specified in the OUs 1 and 2 ROD.)

TABLE 6-2

OU 2 (CAOC 38) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU 2 (CAOC 38) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed ROD and Third Five-Year Review**
Selected Remedy (continued)	up and a "*fail-safe*" pump-and-treat system to prevent off-site plume migration. **Nebo South Plume - final selected remedy in OU 2 ROD (DON, 2006):** • Remediation of the groundwater and the vadose zone in the source area by AS/SVE; and • LUCs include access restrictions to prevent the use of untreated groundwater for drinking water in the area of the plume with VOC detections above the MCLs. **ICs/LUCs under the OUs 1 and 2 ROD:** • OUs 1 and 2 ROD required ICs to prevent use of groundwater in contaminated area. Nebo Main Base receives its potable water from an off-site private water purveyor; former production wells are not used except for irrigation at on-Base golf course.	
Remedy Implementation	**Nebo North:** The Nebo North AS/SVE system began operation in October 2007 and operated until March 2011, when operation was shut down with the FFA concurrence (OTIE 2011b). The AS/SVE system is maintained and operated twice per year to address rebound VOCs in the former wash pad area (*see* Part 3 below). **Nebo South:** The interim remedy of AS/SVE was implemented as the final remedy under the OU 2 ROD (DON 2006).	Nebo North: Currently the system is operating approximately 2 weeks every six months to address rebound in soil vapor concentrations. Nebo South: No change to remedy implementation
O&M and Monitoring	**Nebo North:** • Maintenance O&M of the AS/SVE is performed monthly in accordance with the O&M Manual for OUs 1 and 2; and • Groundwater monitoring throughout the estimated 15 year duration of the RA, subject to evaluations of treatment and cost-effectiveness at 5-year intervals.	With AS/SVE system shutdown in 2011, the Nebo North monitoring program was reduced to annual sampling at selected wells.
	Nebo South: O&M is performed on an on-going basis in accordance with the O&M Manual for OUs 1 and 2 which is updated annually. • Soil vapor monitoring continues to measure the RA effectiveness; • Groundwater monitoring is performed semi-annually at off-Base wells located on the adjacent privately-owned property (Figure 6-3); and	AS/SVE system operations were optimized to target residual plume mass; once groundwater concentrations were decreased to MCLs or below, the related AS/SVE wells were shutdown.

TABLE 6-2

OU 2 (CAOC 38) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU 2 (CAOC 38) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed ROD and Third Five-Year Review**
	• Groundwater monitoring is performed annually.	
ICs/LUC Implementation	**Nebo North and Nebo South:** The ICs for groundwater use are implemented through the MCLB Barstow Environmental Division, which reviews any proposed change in land use or groundwater use in the identified plume areas. **Nebo South LUC area:** The final LUC boundaries of the Nebo South plume area, including the CAOC 6 soil source area, as determined in the OU 2 ROD (DON, 2006) and LUC Remedial Design document (DON 2009a) were implemented in 2011 through installation of site boundary markers and signs, a survey to establish horizontal coordinates, and updating of the MCLB Barstow GIS database to incorporate the LUC area boundaries. LUC boundaries are shown on Figure 6-3.	No changes to ICs/LUCs

OU 2 (CAOC 38) – Part 2: Progress on Recommendations Made in Last Five-Year Review (2012)	
Protectiveness statements from last review	**Nebo North:** The Nebo North plume has decreased in extent with several wells showing overall decrease in VOC levels. The Nebo North GETS system was decommissioned in March 2015 per the FFA stakeholder concurrence with the recommendation in the third five-year review. The remedy at Nebo North is considered protective of human health and the environment. **Nebo South:** The remedy was considered to be protective of human health and the environment. Aging AS/SVE system components could impact long-term protectiveness by reducing remedial system treatment effectiveness.
Status of recommendations and follow-up actions from last review	**Nebo North:** • 2012 Recommendation: Continue to monitor for soil vapor VOC concentration rebound in the former wash pad area every 6 months. Status: The SVE system was operated for approximately two weeks every six months in the wash pad area. The concentrations of soil vapor VOC concentrations are decreasing. **Nebo South:** • 2012 Recommendation: Identify and completion of remedial equipment repairs and upgrades. Status: During the review period, numerous minor equipment repairs were completed along with one major upgrade – replacement of the malfunctioning old air compressor with a new, more energy-efficient model. The system continues to operate in efforts to meet RAOs in four wells with groundwater TCE concentrations remaining above the MCLs (NS6-4, NS6-5, NS6-V1, and NS-V3). System repairs and upgrades improved the remedial efficiency, resulting in rapid declines in plume area extent and groundwater VOC concentrations.
Status of any other prior issues	No other prior issues were identified.

TABLE 6-2

OU 2 (CAOC 38) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU 2 (CAOC 38) – Part 3: Technical Assessment (Based on 2012 – 2016 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
Nebo North	• **Source Area Cleanup:** The Nebo North AS/SVE system functioned as intended to reduce vadose zone and groundwater VOC concentrations in the plume source area and the system was shut down in 2011. Relatively low-concentrations of soil vapor VOCs rebounded at the former wash pad area one year after system shutdown. As a protective measure for groundwater, the DON resumed targeted SVE system operation in the wash pad area for approximately two weeks once every 6 months during the review period. Groundwater COC concentrations in the source area have remained below cleanup levels since 2011. See technical assessment of the Nebo North remedy including graphs and supporting data in Appendix E, E-1. • **Natural Attenuation of Residual Groundwater Plume:** The Nebo North groundwater plume has attenuated such that only one monitoring well has one COC (PCE) above the cleanup level; a separate source is suspected in this area (see Appendix E, Figure E-1.3). • **O&M Costs**: Estimated operational costs for Nebo North are provided in Table 4-3; an analysis of O&M costs for OUs 1 and 2 is provided in Appendix D (D-2);
Nebo South	• **Cleanup of Source Area and prevention of off-site migration of impacted groundwater:** The Nebo South AS/SVE system was operated cyclically (two weeks on/off cycling) during most of the review period and is functioning as intended. VOC levels in a majority of the wells that make up the Nebo South plume have decreased below MCLs. The rate of contaminate removal has declined due to the decrease in VOC mass in soil and groundwater. See technical assessment of the Nebo South remedy including graphs and supporting data in Appendix E, E-2. • **Monitoring:** Groundwater monitoring activities are performed semi-annually (at off-base and boundary wells) and annually (at on-base and off-base wells). Soil vapors are only sampled periodically or "as needed" based on very low concentrations produced by the SVE portion of the system. Off-Base groundwater is currently not used; off-Base groundwater monitoring data indicate TCE and PCE concentrations have been below MCLs since 2006 • **O&M:** The Nebo South AS/SVE system is maintained on a regular basis to keep the system functioning as intended. The mass removal rates have "flat-lined," indicating the system is at the limits of effectiveness. The VOC effluent emission rate of 0.0039 pounds per day remained well below the MDAQMD's allowable levels of 39.6 pounds per day. • **O&M Costs:** Operational costs are within range for an AS/SVE system. Estimated operational costs for Nebo South are provided in Table 4-3; an analysis of O&M costs for OUs 1 and 2 is provided in Appendix D (D-2 Report). An estimated 21 pounds of total VOCs have been removed since system startup based on SVE emission sample data; and • **Optimization:** AS/SVE operations are focused on remaining impacted areas, shutting down wells once groundwater concentrations fall below MCLs.
LUC/Institutional Controls:	• The LUCs for the Nebo South area were maintained during the review period; no changes in land use occurred; and • ICs for groundwater use were maintained during the review period. No new groundwater supply wells have been installed (or are planned for installation) on or off Base within the boundaries of the Nebo North or Nebo South plume areas.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Land-use and exposure assumptions remain unchanged. The MCLs that were the basis for the selected groundwater cleanup levels have not changed since the RODs were signed. The RAOs remain protective. Appendix C provides a review of the relevant toxicity data changes.	
C. Has new information been found that may impact the protectiveness of the remedy?	
No other information was identified that would impact the protectiveness of the OU 2 remedies.	

TABLE 6-2

OU 2 (CAOC 38) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU 2 (CAOC 38) – Part 3: Technical Assessment (Based on 2012 – 2016 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Summary of Technical Assessments	The RAs at CAOC 38 under the OUs 1 and 2 ROD (Nebo North) and OU 2 ROD (Nebo South) are performing or have performed as intended to reduce groundwater and soil vapor contamination. The remedies are both effective and protective. • At Nebo North, the AS/SVE remedy is completed; natural attenuation of the downgradient groundwater plume has reduced COC concentrations at all monitoring locations except one. • At Nebo South, the AS/SVE system continues to be operated to prevent off-Base migration of the remaining on-Base contaminant plume. Off-base groundwater concentrations have been below the cleanup levels since 2006.

CAOC 38 – Part 4: Issues (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	**Nebo North plume:** • Rebounding VOC concentrations in the former wash pad area have declined in response to targeted operation of the SVE system. Based on rebound concentration trends, continued targeted SVE is no longer necessary (See Appendix E, E-1). • The VOC concentrations at monitoring well, T-22A/B-MW1, are thought to be related to former USTs T-22A/B and/or former industrial activities at Warehouse 4 (CAOC 10.5) and/or Building 22. PCE concentrations at this well are increasing, while other COCs are below the cleanup levels. The small groundwater plume in this area does not appear to be migrating or expanding. **Nebo South plume:** • The AS/SVE system has significantly reduced the extent of Nebo South plume. However, two small TCE plumes near the Base boundary are persistent (see Figure E-2.1 in Appendix E, E-2).
Determination of whether issues affect current or future protectiveness	**Nebo North source area:** • Current protectiveness is maintained because the Nebo North source area has been cleaned up and the majority of the plume has attenuated to below cleanup levels. The remaining plume consists of a small area near former UST T22 at the north end of Warehouse 4 (centered on one monitoring well T22A/B-MW-1). This small plume is not migrating or expanding; however, PCE concentrations at T22A/B-MW-1 may affect future protectiveness of the remedy. **Nebo South source area:** • Current or future protectiveness is not affected - the Nebo South AS/SVE system will continue to be operated until the RAOs were met and the FFA concurs with system shutdown.
Discussion of unresolved concerns or items raised by support agencies and the community	(*Pending comments from FFA stakeholders and community*) (Appendix H).
Other Comments, Considerations	None

TABLE 6-2

OU 2 (CAOC 38) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 38 – Part 5: Recommendations and Follow-up Actions		
Recommendations / Follow-up Actions	**Schedule for Completion**	**Comments**
Nebo North: • Discontinue targeted SVE at the former wash pad area. • Perform a limited subsurface investigation to identify the source for the increasing PCE groundwater concentrations downgradient from UST T-22A/B. Prepare a Memorandum to File to add the UST T-22A/B source area to the OUs 1 and 2 ROD with an appropriate response action if necessary based on the additional data.	Nebo North: • Discontinue targeted SVE immediately. • Additional investigation and clarification of ROD within next five years.	The former UST T-22A/B is currently under Regional Water Board oversight under the Leaking Underground Fuel Tank (LUFT) program; the DON has discussed with RWQCB that transfer of this UST to the Installation Restoration Program for management under the Nebo North remedy.
Nebo South: • Conduct a data gaps investigation to identify potential residual vadose zone source upgradient of the residual plume and optimize the AS/SVE remedy as necessary.	Nebo South: • Conduct additional investigation within next five years	No comments

ACRONYMS:

AS/SVE – air sparge/soil vapor extraction
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
DON – Department of the Navy
ESD – Explanation of Significant Differences
FFA – Federal Facility Agreement
GAC – granular activated carbon
GETS – groundwater extraction and treatment system
IC – institutional control
LUC – land use control
MCLB – Marine Corps Logistics Base
O&M – Operations and Maintenance
OU – Operable Unit
PCE - tetrachloroethene
RA – Remedial Action
RAOs – remedial action objectives
ROD – Record of Decision
TCE – trichloroethene
VOCs – volatile organic compounds

REFERENCES:

See Section 9 in Main Report

TABLE 6-3

CAOC 7 (OU 6) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 (OU 6) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed ROD and Third Five-Year Review**
Applicable RODs	OUs 5 and 6 ROD (DON, 1998b) for caps and ICs/LUCs; OUs 1 and 2 ROD (DON, 1998a) for groundwater monitoring.	OU 7 ROD including subsurface remedy for CAOC 7 Stratum 1 signed in December 2014.
Site Location and Description	CAOC 7 was operated as the principal solid waste landfill for MCLB Barstow from the early 1950s to 1964, and is located in the southeast portion of Nebo Main Base (Figure 1-3). Various chemicals from World War II and the Korean conflict were stored and, when possible, were reportedly burned and disposed of as part of the landfill operation. Drums with unknown contents or that were believed to contain extremely hazardous materials were stored in a bermed area. These materials included caustic soda and various pesticides. Around 1958, a major fire reportedly occurred in the drum storage area, leading to a relatively large spill. The area was covered with approximately 2 feet of soil in 1964. CAOC 7 consists of four strata (Figure 6-4): • Stratum 1: The eastern L-shaped landfill disposal area, with each leg measuring approximately 50 by 750 feet (southeast corner of the Nebo Main Base) • Stratum 2: The western landfill disposal area, consisting of two separate trench areas; each trench area consists of two parallel trenches approximately 15 feet wide and ranging in length from 300 to 800 feet (south/central portion of the Nebo Main Base) • Stratum 3: A drum storage and spillage area measuring approximately 900 by 900 feet (northwest of Stratum 1). Declared NFA per OU 5 and 6 ROD. • Stratum 4: The former playground area next to the amphibious vehicle test pond, also known as the "fish pond." Declared NFA per OU 5 and 6 ROD. • Under OU 2, monitoring wells were installed in the vicinity of CAOC 7.	No change
Basis of Response, Interim Response Actions	VOCs and SVOCs, organochlorine pesticides (OCPs), metals, and TPH-d were detected at low levels in soil samples. Potential impacts to groundwater were evaluated using mathematical modeling. Modeling indicated that dieldrin detected at Stratum 1 could affect groundwater and dieldrin was added to the Stratum 1 groundwater monitoring program.	Groundwater TCE concentrations rose above the OU 2 cleanup level beginning in November 2004 at NSP-2, a monitoring well located downgradient of the Stratum 1 landfill cap. Subsequently the DON reviewed the remedy and ultimately developed a subsurface remedy for soil vapor and groundwater contamination at Stratum 1 under the OU 7 ROD (signed December 2014)
Remedial Action Objectives	**RAOs per the OUs 5 and 6 ROD:** "The cap will meet the objective of minimizing the potential for disturbing the wastes and the potential for direct exposure. The cap will also minimize the potential for future migration of contaminants to groundwater."	See Table 6-4 for the OU 7 ROD RAOs for soil vapor and groundwater contamination at Stratum 1.

TABLE 6-3

CAOC 7 (OU 6) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 (OU 6) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Change in CAOC conditions since signed ROD and Third Five-Year Review**
Selected Remedy	**OUs 5 and 6 ROD:** • Strata 1 and 2: A single-layer native soil cap with institutional controls (fencing and signs posted along the periphery), and precipitation infiltration and groundwater monitoring. LUCs stipulate that the caps shall not be breached other than for purposes of cap maintenance activities unless prior approval of the FFA signatories (i.e., EPA, Cal/EPA, and the Water Board) is obtained. The Base Environmental Division should be consulted prior to initiating any activities in this area. • Strata 3 and 4: land use controls only. The ROD requires that any actions planned in these strata that changes the site use must be coordinated and reviewed by the Base Environmental Division.	OU 7 ROD selected remedy for CAOC 7 Stratum 1 subsurface: Soil vapor extraction (SVE) to reduce VOCs in the vadose zone to prevent further groundwater contamination; Monitored Natural Attenuation for groundwater VOC contamination.
Remedy Implementation	The remedy selected at CAOC 7 Strata 1 and 2 (monolithic native soil caps with land use controls and groundwater monitoring) under the OUs 5 and 6 ROD (DON, 1998b) has been fully implemented.	
O&M, Monitoring	Landfill maintenance and monitoring activities at CAOC 23 are performed quarterly and annually, in accordance with the ROD and the maintained in accordance with the CAOCs 7, 20, 23 and 35 O&M Manual (MMEC 2016). Groundwater monitoring under the OUs 5 and 6 ROD requirements is performed annually or once every five years in accordance with the latest update to the long-term groundwater monitoring plan (Sampling and Analysis Plan for OUs 1 – 7, OTIE 2014). Groundwater monitoring for the OU 6 RAOs for pesticides and metals was reduced to once per five years.	No change in O&M or monitoring (see also Table 6-4 for OU 7 remedy at CAOC 7 Stratum 1).
ICs/LUC	ICs/LUCs are fully implemented; the BMP was amended in 2010 to incorporate LUCs for CAOC 7.	No change

CAOC 7 (OU 6) – Part 2: Progress on Issues and Recommendations Since Last Review (2012)	
TCE concentrations in Stratum 1 downgradient monitoring well (NSP-2) exceeded the cleanup level over several groundwater monitoring events.	The DON conducted a remedy evaluation of CAOC 7 Stratum 1 in accordance with the OUs 5 and 6 ROD in 2009 (DON 2009). The remedy evaluation concluded that the native soil cover was intact but that groundwater contamination was not prevented and a subsurface evaluation was warranted (Tetra Tech, 2010b). CAOC 7 Stratum 1 was incorporated into the OU 7 ROD with RAOs for groundwater to protect human receptors from ingestion of impacted groundwater from the site and to mitigate further impact to groundwater from vadose zone sources. Multi-screened soil wells were installed through the cap in October 2011 and October 2015; an SVE pilot study was performed in 2015-2016 to support the remedial design for the OU 7 remedy. Groundwater monitoring was increased to semi-annually at Stratum 1 and a new upgradient monitoring well installed in October 2011 (see Table 6-4).

CAOC 7 (OU 6) – Part 3: Technical Assessment (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
Stratum 1 Landfill Cap	The landfill cap at Stratum 1 did not prevent groundwater contamination; therefore the DON incorporated a subsurface remedy for this site into the OU 7 ROD. The landfill cap performed as intended to prevent direct contact with buried wastes based on continued O&M activities performed quarterly in accordance with the ROD and the O&M Manual. O&M activities include: Inspection of the protective gravel cover and perimeter fence, settlement surveys,

TABLE 6-3

CAOC 7 (OU 6) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 (OU 6) – Part 3: Technical Assessment (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
	weed eradication, and soil moisture and rainfall data monitoring. General maintenance activities were as follows: • In 2016, the area around the desert tortoise fencing was regraded, the holes causing erosion were filled, and the soil was raked and redistributed to expose the desert tortoise fence; and • Monument settlement surveys were conducted in June 2011, October 2015, and January 2017. • Soil moisture data is monitored on a regular basis using a soil moisture monitoring system. In addition, rainfall-gauge measures and records rainfall data at regular intervals. The soil moisture and rainfall gauge data are downloaded bimonthly. Measured soil moisture is below 10% and relatively constant at Stratum 1 with little to no variability over time observed at each monitoring point (Sealaska 2012; MMEC 2015, 2016); indicating that the cap is functioning effectively. However, vadose zone and groundwater contamination are present beneath this Stratum.
Stratum 2 Landfill Cap	Landfill cap O&M activities are performed quarterly in accordance with the ROD and the O&M Manual. O&M activities include: Inspection of the protective gravel cover and perimeter fence, settlement surveys, weed eradication, and soil moisture and rainfall data monitoring. General maintenance activities were as follows: • In 2016, the area around the desert tortoise fencing was regraded, the holes causing erosion were filled, and soil was raked and redistributed to expose the desert tortoise fence; and • Monument settlement surveys were conducted in June 2011, October 2015, and January 2017. Based on the functional review of the Stratum 2 landfill cap, significant precipitation infiltration through the cap is not occurring. Similar to Stratum 1, soil moisture and rainfall data are regulatory monitored at Stratum 2. The measured soil moisture content was relatively constant at Stratum 2 with little to no variability over time was observed at each monitoring point (Sealaska 2012; MMEC 2015, 2016), indicating that the cap is functioning effectively. Based on the available groundwater data, the remedy at Stratum 2 is performing as intended; however, only limited groundwater monitoring data and no soil vapor data were available for this review.
Strata 3 & 4 ICs/LUCs	The LUCs for Strata 3 and 4 are functioning as intended by the ROD.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Land-use and exposure assumptions remain unchanged; toxicity values for PCE changed but did not result in a change to the MCL; the cleanup levels for groundwater (MCLs) remain relevant and unchanged since 2007; therefore, the RAOs remain protective.	
C. Has new information been found that may impact the protectiveness of the remedy?	
No other information was identified that could impact the protectiveness of the CAOC 7 remedies.	
Summary Of Technical Assessments	The CAOC7 Stratum 1 landfill cap has prevented direct contact with the buried wastes as intended by the ROD. However, the cap has not prevented vertical migration of VOCs, leading to groundwater TCE concentrations above the cleanup level downgradient of the cap. The cap remedy for Stratum 2 is functioning as intended, however there is limited groundwater data and no soil vapor data to fully assess the RAO for prevention of groundwater contamination. The LUCs for Strata 3 and 4 are functioning as intended to prevent changes in site use without MCLB Barstow Environmental Division involvement.

TABLE 6-3

CAOC 7 (OU 6) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 – Part 4: Issues (Based on 2011 – 2012 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	No issues identified for capped areas (Strata 1 and 2) or LUCs-only areas (Strata 3 and 4).
Determination of whether issues affect current or future protectiveness	N/A
Discussion of unresolved concerns or items raised by agencies and community	(*Pending comments received from FFA stakeholders and community*) (Appendix H).
Other Comments, Considerations	none

CAOC 7 – Part 5: Recommendations and Follow-up Actions
Recommendations / Follow-up Actions
No recommendations for the CAOC 7 remedy under the OUs 5 and 6 ROD.

ACRONYMS:

IMP – Integrated Maintenance Plan
LUCs – land use controls
LTGWMP – Long Term Groundwater Monitoring Plan
MCL – maximum contaminant level
MCLB – Marine Corps Logistics Base
ICs – institutional controls
AGMR – Annual Groundwater Monitoring Report
AS/SVE – air sparge/soil vapor extraction
bgs – below ground surface
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
EPA – Environmental Protection Agency
FFA – Federal Facilities Agreement
O&M – Operation and Maintenance
OCP - organochlorine pesticide
OU – Operable Unit
PCE – tetrachloroethene
RA – remedial action
RAO – remedial action objectives
RBC – risk-based criteria
ROD – record of decision
SAP – Sampling and Analysis Plan
TCE – trichloroethene
VOC – volatile organic compound

REFERENCES:

See Section 9 of main report

TABLE 6-4

CAOC 7 Stratum 1 (OU 7) – Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 Stratum 1 (OU 7 - Soil Vapor and Groundwater) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD**
Applicable RODs	OUs 5 and 6 ROD (DON 1998) for surface/wastes-in-place; OU 7 ROD (DON 2014)	None
Site Location and Description	CAOC 7 Stratum 1 is a former burn dump and waste disposal area with a soil cap in the southeastern corner of Nebo Main Base (Figures 6-1, 6-4). A soil cap was constructed over CAOC 7 Stratum 1 in 2000. The soil cap and groundwater monitoring program were established under the OUs 5 and 6 ROD (DON 1998). Beginning in 2001, groundwater samples from CAOC 7 Stratum 1 monitoring well NSP-2 showed TCE at concentrations at or exceeding the MCL, with a maximum concentration of 25 µg/L detected in 2007. The Stratum 1 groundwater contamination extent during 2016 is shown in Appendix G, Figure G-2.	None
Basis of Response	The DON performed a subsurface investigation at CAOC 7 Stratum 1 in 2011. TCE, acetone, and 1,2-diochlorobenzene were detected in a soil/waste sample from beneath the landfill cap. VOCs, primarily TCE and PCE, were detected in soil vapor at concentrations up to 320 and 14 µg/L, respectively. Twenty-one other VOCs were detected in soil vapor at lower concentrations. Groundwater was contaminated with TCE, which exceeded the cleanup level between 2001 and 2010. The risk drivers are TCE in groundwater and TCE and PCE in soil vapor. There are no current receptors or completed exposure pathways for contaminated groundwater or soil vapor at this site. However, VOCs (especially TCE) are present at concentrations in soil and soil vapor that currently pose a contamination threat to groundwater.	None (no changes to identified COCs or original basis of response).
Remedial Action Objectives	The RAOs per the OU 7 ROD are: • Protect human receptors from ingestion of groundwater impacted with TCE and PCE. (Due to the depth of groundwater, ecological receptors were not identified); • Prevent the migration of COCs in groundwater at concentrations greater than the cleanup levels; and • Mitigate further impact to groundwater from TCE and PCE in soil vapor. The cleanup level for both TCE and PCE is 5 µg/L, based on the Federal/State drinking water Maximum Contaminant Levels (MCLs).	No change in RAOs.
Selected Remedy	• Soil Vapor Extraction (SVE) for the vadose zone soil with added Land Use Controls (LUCs) to protect monitoring and remedial equipment, and monitored natural attenuation (MNA) for groundwater with LUCs to prevent potable use of groundwater; • Natural attenuation will reduce groundwater VOC contamination over time to below cleanup levels through natural processes including microbial and geochemical degradation, sorption, dilution, volatilization, and dispersion; • LUCs for CAOC 7 Stratum 1 (capped area under OUs 5 and 6 ROD) are defined in the Base Master Plan (BMP) (DON 2010). The SVE and groundwater LUC for CAOC 7 Stratum 1 will be updated to incorporate specific provisions for protection of the remedial equipment and monitoring wells installed as part of the remedy; • Institutional Controls (ICs) established in the OU1 and OU2 ROD will also be maintained at the OU7 Groundwater sites to prevent potable use of the groundwater until cleanup levels are achieved (see OUs 1 and 2 ROD Section 1.4.2 [DON 1998a]). For the CAOC 7 Stratum 1 site, the groundwater LUC area was extended	None (selected remedies remain the same)

TABLE 6-4

CAOC 7 Stratum 1 (OU 7) – Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 Stratum 1 (OU 7 - Soil Vapor and Groundwater) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD**
Selected Remedy (continued)	south and east into the MCLB Barstow Rifle Range due to the potential for southeasterly plume migration; • Monitoring: A comprehensive monitoring program will be implemented to verify that the remedy remains protective of human health and the environment. Specific monitoring program requirements are presented in Section 4.4.1 of the OU 7 ROD (DON 2014); monitoring frequency and data evaluation requirements are presented in the Final MNA Remedial Design-Remedial Action Plan (MNA RD/RA WP) (OTIE 2015a). Monitoring will continue until data evaluations demonstrate attainment of the groundwater cleanup levels; • Performance measures for the protectiveness and effectiveness of the MNA remedy are outlined in the OU 7 ROD (DON 2014). Evaluation of the MNA and LUCs protectiveness will be conducted annually; however, the overall remedy performance will first be evaluated during the five year review following the ROD signing. Both protectiveness and effectiveness will be evaluated annually thereafter; • Operation of the SVE system will be used to extract vapors from the vadose zone located below the landfill waste. Two or more SVE wells will be installed in the vadose zone located below the landfill waste. The system will be designed based on an SVE pilot study and other relevant data. The SVE design will be documented in a Remedial Design (RD)/Remedial Action (RA) work plan. Extracted vapors will be treated through granular activated carbon (GAC). The SVE system will be designed and operated, with optimization as needed to meet the groundwater RAOs; • Evaluation of the SVE remedy's effectiveness will be performed annually; and • Evaluation of MNA and LUCs protectiveness will be conducted annually; overall remedy performance will be evaluated once every five years.	
Performance Measures for MNA	Due to some uncertainties and limitations in the data available at the time of feasibility study (FS), the DON incorporated specific performance measures into the OU 7 ROD (see Appendix G of this report for details). The performance measures include a shrinking plume and decreasing trends in contaminant concentrations within the plume as key indicators that natural attenuation processes are working and the selected remedy remains effective and protective.	No change to selected performance measures

TABLE 6-4

CAOC 7 Stratum 1 (OU 7) – Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 Stratum 1 (OU 7 - Soil Vapor and Groundwater) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD**
SVE and MNA Remedy Implementation	Additional soil vapor and groundwater monitoring wells were installed in 2011 and 2014 to achieve a total of 6 groundwater monitoring wells and four multi-level soil vapor monitoring wells at CAOC 7 Stratum 1 (OTIE 2012b; NOREAS and Trevet 2014b). • MNA groundwater monitored is performed at the CAOC 7 Stratum 1 on a semi-annual basis in accordance with the approved Sampling and Analysis Plan (SAP) (OTIE 2016). Data are reported in the annual groundwater monitoring reports (AGMRs); • The MNA RD/RA WP was finalized with FFA Stakeholder concurrence in August 2015 and provides procedures and methods for conducting the evaluations; • Annual evaluation of the protectiveness of the remedy was included in the 2015 and 2016 AGMRs (OTIE 2016, 2017). Following this Five-Year Review, both protectiveness and effectiveness of the MNA remedy will be included in future AGMRs; and • An SVE pilot study was completed in 2016 (OTIE 2017). The SVE RD/RA work plan is in progress.	Formal evaluation of the protectiveness and effectiveness of the MNA remedy at the Unit 7 was performed as part of this Five-Year Review and is presented in Appendix G.
ICs/ LUCs Implementation	ICs/LUCs implementation measures during this review period include: • The Base Master Plan (BMP) was amended in 2015 (DON 2015b) to provide a description of the history of the groundwater site, concentrations of VOCs present in groundwater; and description of the access restrictions to prevent potable use of the groundwater until cleanup levels are achieved and requiring well head treatment consistent with ICs/LUCs for groundwater established in the OUs 1 and 2 ROD (DON 1998) and OU 2 ROD (DON 2006); • Monitoring wells were surveyed and the DON's GIS database was updated so that well coordinates are available for review and planning; and • Signs were posted near the highest concentration monitoring wells to identify to identify the presence of contaminants. The first annual inspection of the ICs/LUCs implemented at the CAOC 7 Stratum 1 groundwater area was performed in 2016 and documented in the 2016 AGMR.	No changes to ICs/LUCs implementation
SVE O&M Plan	The SVE RD/RA work plan has not been completed for the CAOC 7 Stratum 1 soil vapor remedy. The completed RD/RA work plan will include a long-term operation and maintenance plan, which will be submitted for review and concurrence by the FFA.	N/A
CAOC 7 Stratum 1 – Part 2: Progress Since Last Review		
Not applicable - this is the first Five Year Review of the OU 7 remedy for CAOC 7 Stratum 1.		

TABLE 6-4

CAOC 7 Stratum 1 (OU 7) – Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 Stratum 1 – Part 3: Summary of Technical Assessment (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
SVE Technical Assessment	A pre-design SVE pilot study was completed during 2016 (OTIE 2017); the full scale SVE remedial design is in progress.
MNA Technical Assessment	• The TCE concentration trend in well NSP-2 from the time of the maximum observed concentration to the latest sampling date is consistent with natural attenuation occurring to achieve the MCL in a reasonable period of time. The TCE concentration trend in well NS7-6 was not significantly different than zero; however, the monitoring period was too short to draw conclusions; • TCE concentrations remain above the cleanup goal from well NS7-6; however, this well has only been sampled five times, so there is no clear trend has been established; • The TCE plume expanded slightly downgradient toward the east from November 2014 to November 2015, and then retreated through November 2016. This migration was likely due to increased TCE concentrations in NSP-2 from NS7-7 during 2015. However, no additional wells had TCE detections above the cleanup goal; and • The TCE plume remains localized around well NS7-6.
ICs/LUCs Technical Assessment	Current plume boundaries and COC concentrations have not migrated beyond the maintained LUCs, therefore, LUCs remain protective.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Land-use and exposure assumptions remained unchanged since the OU 7 ROD signing. Cleanup levels for TCE and PCE were unchanged since the ROD. Therefore, the RAOs and selected remedies remain protective.	
C. Has any other information been found that could impact the protectiveness of the remedy?	
For CAOC 7 Stratum 1, no other information was identified that could call into question the protectiveness of the remedy.	
Summary of Technical Assessments	The MNA remedy cannot be fully evaluated due to limitations of the data set. To remain protective in the long-term, the SVE remedy must be implemented. The selected remedy and RAOs are still valid; no other information was identified that could impact the protectiveness of the remedy.

CAOC 7 Stratum 1 – Part 4: Current Issues (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	The TCE plume currently remains localized around well NS7-6 (the only well with TCE above the cleanup level). A data gap exists to the west of NS7-6, due to lack of monitoring wells. The SVE remedy should be implemented to ensure long-term protectiveness of the remedy.
Determination of whether issues affect current or future protectiveness	Current protectiveness is not affected by the identified issues because of the maintenance of ICs/LUCs as well as on-going monitoring. Future protectiveness will be better assured by implementation of the SVE remedy to prevent further degradation of the groundwater.
Discussion of unresolved concerns or items raised by support agencies and the community	*(pending comments by FFA stakeholders and community*) (Appendix H)
Other Comments, Considerations	None

TABLE 6-4

CAOC 7 Stratum 1 (OU 7) – Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC 7 Stratum 1 – Part 5: Recommendations and Follow-up Actions		
Recommendations / Follow-up Actions	**Schedule for Completion**	**Comments**
Implement the SVE portion of the remedy to reduce contaminant mass impacting groundwater at the site	Remedial Design/Remedial Action (RD/RA) Work Plan anticipated to be submitted to FFA stakeholders during 2017; SVE system implementation schedule – TBD	None
Install one or more monitoring wells to address the data gap in plume delineation along western CAOC boundary	Within next two years (during SVE remedy installation)	None

ACRONYMS:

AGMR – Annual Groundwater Monitoring Report
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
FFA – Federal Facilities Agreement
GAC – granular activated carbon
ICs – institutional controls
LUCs – land use controls
MCLB – Marine Corps Logistics Base MCL – maximum contaminant level
N/A – not applicable
OU – Operable Unit
PCE - tetrachloroethene
RA – remedial action
RAO – remedial action objectives
RD – Remedial design
ROD – record of decision
SVE = soil vapor extraction
TCE – trichloroethene
VOCs – volatile organic compounds

REFERENCES:

See Section 9 of main report

Table 6-5

CAOC 10.38/10.39 Unit 7 (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1- 7
MCLB Barstow, California

CAOC 10.38/10.39 Unit 7 (OU 7) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD**
Applicable RODs	OU 7 ROD (DON 2014)	None
Site Location and Description	CAOC 10.38/10.39 Unit 7 ("Unit 7") consists of former drainage ditches that received industrial waste water flows from industrial operations in the central portion of Nebo Main Base from the 1940s through the 1970s; the ditches have been filled in and are no longer visible on the ground surface (Figure 6-1). The OU 7 remedial investigation (RI) found groundwater the Unit 7 area to be contaminated with volatile organic compounds (VOCs), including trichloroethene (TCE) and tetrachloroethene (PCE). Possible sources include former underground storage tanks and the former industrial operations located upgradient of the affected area. However, no specific soil source(s) for the groundwater contamination at Unit 7 were identified during the RI. The groundwater contamination extent at Unit 7 as of 2016 is provided in Appendix G, Figure G-1.	None
Basis of Response	The Unit 7 groundwater plume currently has no current known receptors or exposure pathways. A baseline human health risk assessment was conducted for soil and groundwater. The incremental carcinogenic human health risks at this CAOC exceeded 1 x 10^{-6}, therefore a response action was necessary to prevent exposure site contaminants. The depth to groundwater from 63 to 115 feet below ground surface (bgs). The nearest water supply well is located several thousand feet northeast of CAOC 10.38/10.39 Unit 7. The contaminants of concern (COCs) in groundwater are TCE and PCE. The sole risk at this site is potential downgradient migration of the COCs to drinking water wells at concentrations above the Maximum Contaminant Levels (MCL) of 5 µg/L. However, LUCs for the Unit 7 soils were also determined to be necessary to ensure the protection of human health and the environment.	None (no changes to identified COCs or original basis of response).
Remedial Action Objectives	The RAOs per the OU 7 ROD are: • Protect human receptors from ingestion of groundwater impacted with TCE. (Due to the depth of groundwater, ecological receptors were not identified.); • Prevent the migration of COCs in groundwater at concentrations greater than the cleanup levels; and • The selected cleanup level for both TCE and PCE is 5 µg/L (based on the state and federal drinking water MCL).	No change in RAOs.
Selected Remedy	**Monitored natural attenuation (MNA) and Land Use Controls (LUCs) to prevent exposure to soil contaminants and prevent potable use of groundwater:** • Natural attenuation will reduce groundwater VOC contamination over time to below cleanup levels through natural processes including microbial and geochemical degradation, sorption, dilution, volatilization, and dispersion; and • Institutional Controls/Land Use Controls (ICs/LUCs): The selected remedy for the Unit 7 soils is land-use controls only; see Table 6-8 for status of this portion of the remedy. For groundwater, the IC established in the OU1 and OU2 ROD will be extended and maintained to the OU 7 groundwater sites to prevent potable use of the groundwater until cleanup levels are achieved (see OUs 1 and 2 ROD Section 1.4.2 [DON 1998a]). Additionally inspections and maintenance of monitoring and	None (selected remedies remain the same)

Table 6-5

CAOC 10.38/10.39 Unit 7 (OU 7) - Nebo Main Base – Five Year Review Summary
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MCLB Barstow, California

CAOC 10.38/10.39 Unit 7 (OU 7) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD**
Selected Remedy (continued)	remedial wells must be performed and signs installed to indicate the presence of contaminants and instructions to contact the Base Environmental Division prior to digging. **Monitoring:** Additional groundwater monitoring wells will be installed, as necessary, to adequately characterize the vertical and lateral extent of the VOC plume. A comprehensive monitoring program will be implemented to verify that the remedy remains protective of human health and the environment. Specific monitoring program requirements are presented in Section 4.4.1 of the OU 7 ROD (DON 2014); monitoring frequency and data evaluation requirements are presented in the Final MNA Remedial Design-Remedial Action Plan (MNA RD/RA WP) (OTIE 2015a). Monitoring will continue until data evaluations demonstrate attainment of the groundwater cleanup levels.	
Performance Measures for MNA	Performance measures for the protectiveness and effectiveness of the MNA remedy are outlined in the OU 7 ROD (DON 2014). Evaluation of the MNA and LUCs protectiveness will be conducted annually; however, the overall remedy performance will first be evaluated during the five year review following the ROD signing. Both protectiveness and effectiveness will be evaluated annually thereafter. The performance measures include a shrinking plume and decreasing trends in contaminant concentrations within the plume as key indicators that natural attenuation processes are working and the selected remedy remains effective and protective (see Appendix G of this report for details).	No change to selected performance measures
Remedy Implementation	• Well installations were completed in 2008, 2011 and 2014 to achieve a total of 14 monitoring wells for the Unit 7 groundwater plume (OTIE 2010, Sealaska 2012, NOREAS 2014); • MNA groundwater monitored is performed at the Unit 7 site on a semiannual basis in accordance with the approved Sampling and Analysis Plan (SAP) (OTIE 2016), are reported in the annual groundwater monitoring reports (AGMRs); • The MNA RD/RA WP was finalized with FFA Stakeholder concurrence in August 2015 and provides procedures and methods for conducting the evaluation; and • Annual evaluation of the protectiveness of the remedy was included in the 2015 and 2016 AGMRs (OTIE 2016, 2017). Following this Five-Year Review, both protectiveness and effectiveness of the MNA remedy will be included in future AGMRs.	Formal evaluation of the protectiveness and effectiveness of the MNA remedy at the Unit 7 was performed as part of this Five-Year Review and is presented in Appendix G.

Table 6-5

CAOC 10.38/10.39 Unit 7 (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1- 7
MCLB Barstow, California

CAOC 10.38/10.39 Unit 7 (OU 7) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD**
ICs/ LUCs Implementation	ICs/LUCs implementation measures during this review period include: • The Base Master Plan (BMP) was amended in 2015 (DON 2015b) to provide a description of the history of the groundwater site, concentrations of VOCs present in groundwater; and description of the access restrictions to prevent potable use of the groundwater until cleanup levels are achieved and requiring well head treatment consistent with ICs/LUCs for groundwater established in the OUs 1 and 2 ROD (DON 1998) and OU 2 ROD (DON 2006); • Monitoring wells were surveyed and the DON's GIS database was updated so that well coordinates are available for review and planning; and • Signs were posted near the highest concentration monitoring wells to identify the presence of contaminants. The first annual inspection of the ICs/LUCs implemented at the Unit 7 groundwater area was performed in 2016 and documented in the 2016 AGMR.	No changes to ICs/LUCs implementation
CAOC 10.38/10.39 Unit 7 – Part 2: Progress Since Last Review		
Not applicable - this is the first five-year review of the selected remedy for CAOC 10.38/10.39 Unit 7		

CAOC 10.38/10.39 Unit 7 – Part 3: Summary of Technical Assessment (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
MNA remedy assessment summary	The eight MNA performance standards were evaluated for the Unit 7 groundwater; the technical assessment report for this evaluation is provided in Appendix G. The conclusions of the evaluation are: • The PCE and TCE plumes have increased in mass and areal extent, migrating slightly downgradient toward well 10.38 D17-5. PCE and TCE plume areas have increased by 20 and 4%, respectively, since 2014. However, there is no observable trend of COC concentrations increasing in monitoring wells outside the PCE-TCE plume boundaries. Although both the PCE and TCE plumes have increased, they remained localized around two (PCE) or three (TCE) wells with the center of mass moving slightly downgradient toward well 10.38-D17-5; • Natural attenuation of neither TCE nor PCE is occurring according to expectations; a remedial time line to meet the RAOs could not be projected on the basis of the available data; • PCE concentrations remain above the cleanup level in two of the 14 monitoring wells; and TCE concentrations remain above the cleanup level in three of the 14 monitoring wells and no exposure pathway exists; • The overall conclusion is that natural attenuation is not occurring, however the downgradient monitoring wells remain below cleanup levels. Plume migration and COC concentrations remain localized and no exposure pathway exists downgradient, or outside the current LUCs; • All other performance standards for the remedy were met; • Based on the evaluation, the remedy is functioning as intended for the protectiveness performance standard; however, the remedy does not appear to be functioning as intended for the effectiveness performance standard; • Monitoring and reporting costs: Since the OU 7 site monitoring and reporting is incorporated into the OUs 1 and 2 monitoring program, the costs are

Table 6-5

CAOC 10.38/10.39 Unit 7 (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1- 7
MCLB Barstow, California

CAOC 10.38/10.39 Unit 7 – Part 3: Summary of Technical Assessment (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
MNA remedy assessment summary (continued)	not separated out. The O&M and monitoring costs are presented in Table 4-3 for Nebo Main Base; • Opportunities for Optimization: The remedy may be optimizable if the source area was known and addressed (if practicable); and • Early indicators of potential remedy problems: See statement on remedy effectiveness above.
ICs/LUCs assessment summary	No land use changes were observed during the review period. Current plume boundaries and COC concentrations have not migrated beyond the maintained LUCs; therefore, the ICs/LUCs remain protective.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Land-use and exposure assumptions remained unchanged since signing of the OU 7 ROD. Cleanup levels for groundwater (MCLs) including for TCE and PCE were unchanged since the 2014 ROD. Therefore, the RAOs and selected remedies remain protective.	
C. Has any other information been found that could affect the protectiveness of the remedy?	
For CAOC 10.38/10.39 Unit 7, no other information was identified that could affect the protectiveness of the remedy.	
Summary of Technical Assessments	The selected remedy and RAOs for CAOC 10.38/10.39 Unit 7 are still valid and are performing as intended for protectiveness, but not effectiveness to date. Lack of identification of the source feeding the Unit 7 area plume could affect long-term protectiveness of the remedy.

CAOC 10.38/10.39 Unit 7 – Part 4: Current Issues (Based on 2016 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	The source of the CAOC 10.38/10.39 Unit 7 groundwater plume remains undefined. Based on the available data, the natural attenuation remedy does not appear to be effective; however, the remedy does remain protective.
Determination of whether issues affect current or future protectiveness	Current protectiveness is not affected by the identified issues because of the maintenance of ICs/LUCs and the on-going monitoring. Long-term effectiveness may be impacted by lack of information on the source(s) of the plume.
Discussion of unresolved concerns or items raised by support agencies and the community	*(Pending comments from FFA Stakeholders and community) Appendix H*
Other Comments, Considerations	Solvent releases from the former UST T-197 (industrial wash rack UST, removed) occurred upgradient of the Unit 7 groundwater plume; however, the UST is not considered a source of the Unit 7 groundwater based on non-detect intervening monitoring wells. However, continued monitoring and assessment of groundwater quality at the UST T-197 site should be considered during evaluation of MNA remedy at Unit 7.

Table 6-5

CAOC 10.38/10.39 Unit 7 (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1- 7
MCLB Barstow, California

CAOC 10.38/10.39 Unit 7 – Part 5: Recommendations and Follow-up Actions		
Recommendations / Follow-up Actions	**Schedule for Completion**	**Comments**
Install additional monitoring wells to improve the MNA monitoring network and to support future MNA performance evaluations.	Within next 5 years	Recommend new well(s) between existing wells DS17-9 and NSP-6 to improve the western plume delineation.
Investigate the source area(s) at CAOC 10.38/10.39 Unit 7 to facilitate future remedy evaluations and ensure long-term protectiveness.	Within next 5 years	

ACRONYMS:

AGMR – Annual Groundwater Monitoring Report
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
FFA – Federal Facilities Agreement
ICs – institutional controls
LUCs – land use controls
MCLB – Marine Corps Logistics Base
MCL – maximum contaminant level
N/A – not applicable
OU – Operable Unit
PCE – tetrachloroethene
RA – remedial action
RAO – remedial action objectives
ROD – record of decision
TCE – trichloroethene

REFERENCES:

See Section 9 of main report

TABLE 6-6

NPZ-14 Groundwater Area (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

NPZ-14 Groundwater Area (OU 7) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and current site conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD**
Applicable RODs	OU 7 ROD (DON 2014)	None
Site Location and Description	NPZ-14 was initially was a single groundwater monitoring well located in a relatively isolated area of the southern part of the Nebo Main Base (Figure 6-1); this area was formerly used to store military equipment from the 1950s to 1965. Monitoring well NPZ-14 was installed in 1992 and added to the OU 2 groundwater monitoring program in 1998. Trichloroethene (TCE) was detected in groundwater from NPZ-14 at concentrations above the cleanup level since 1999. Six additional wells were installed in 2011 and 2012 to further delineate the impacted area. The TCE plume extent and concentrations as of 2016 are shown on Appendix G, Figure G-1.	None
Basis of Response	The NPZ-14 groundwater area currently has no current known receptors or exposure pathways. No human health risk assessment was conducted for this area. The depth to groundwater is approximately 143 feet. The contaminant of concern is trichloroethene (TCE). The sole risk is potential downgradient migration of the contaminant of concern (TCE) to drinking water wells at concentrations above the Maximum Contaminant Levels (MCL) of 5 µg/L.	None (no changes to identified COCs or original basis of response).
Remedial Action Objectives, Cleanup Level	The RAOs per the OU 7 ROD are: • Protect human receptors from ingestion of groundwater impacted with TCE. (Due to the depth of groundwater, ecological receptors were not identified.); • Prevent the migration of COCs in groundwater at concentrations greater than the cleanup levels; and • The selected cleanup level for TCE is 5 µg/L (based on the state and federal drinking water MCL).	No change in RAOs or cleanup level
Selected Remedy	Monitored natural attenuation (MNA) and Land Use Controls (LUCs) to prevent potable use of groundwater. Natural attenuation will reduce groundwater VOC contamination over time to below cleanup levels through natural processes including microbial and geochemical degradation, sorption, dilution, volatilization, and dispersion.	None (selected remedies remain the same)
Selected Remedy (continued)	• **Institutional Controls/Land Use Controls (ICs/LUCs):** the groundwater IC established in the OU1 and OU2 ROD will be extended and maintained to the OU 7 groundwater sites to prevent potable use of the groundwater until cleanup levels are achieved (see OUs 1 and 2 ROD Section 1.4.2 [DON 1998a]). Additionally inspections and maintenance of monitoring and remedial wells must be performed and signs installed to indicate the presence of contaminants and instructions to contact the Base Environmental Division prior to digging; and • **Monitoring:** A comprehensive monitoring program will be implemented to verify that the remedy remains protective of human health and the environment. Specific monitoring program requirements are presented in Section 4.4.1 of the OU 7 ROD (DON 2014); monitoring frequency and data evaluation requirements are presented in the Final MNA Remedial Design-Remedial Action Plan (MNA RD/RA WP) (OTIE 2015a). Monitoring will continue until data evaluations demonstrate attainment of the groundwater cleanup levels.	

TABLE 6-6

NPZ-14 Groundwater Area (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

NPZ-14 Groundwater Area (OU 7) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and current site conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD**
	Performance measures for the protectiveness and effectiveness of the MNA remedy are outlined in the OU 7 ROD (DON 2014). Evaluation of the MNA and LUCs protectiveness will be conducted annually; however, the overall remedy performance will first be evaluated during the five year review following the ROD signing. Both protectiveness and effectiveness will be evaluated annually thereafter.	
Performance Measures for MNA	Due to some uncertainties and limitations in the data available at the time of feasibility study (FS), the DON incorporated specific performance measures into the OU 7 ROD (see Appendix G of this report for details). The performance measures include a shrinking plume and decreasing trends in contaminant concentrations within the plume as key indicators that natural attenuation processes are working and the selected remedy remains effective and protective.	No change to selected performance measures
Remedy Implementation	• Additional well installations were completed in 2011-2012 and 2014 to achieve a total of 8 monitoring wells for the NPZ-14 area (OTIE 2011, 2012b; NOREAS 2014b); • MNA groundwater monitored is performed at the NPZ-14 site on a semi-annual basis in accordance with the approved Sampling and Analysis Plan (SAP) (OTIE 2016). Data are reported in the annual groundwater monitoring reports (AGMRs); • The MNA RD/RA WP was finalized with FFA Stakeholder concurrence in August 2015 and provides procedures and methods for conducting the evaluation; and • Annual evaluation of the protectiveness of the remedy was included in the 2015 and 2016 AGMRs (OTIE 2016 2017). Following this Five-Year Review, both protectiveness and effectiveness of the MNA remedy will be included in future AGMRs.	Formal evaluation of the protectiveness and effectiveness of the MNA remedy at the NPZ-14 Groundwater Area was performed as part of this Five-Year Review and is presented in Appendix G.
ICs/ LUCs Implementation	ICs/LUCs implementation measures during this review period include: • The Base Master Plan (BMP) was amended in 2015 (DON 2015b) to provide a description of the history of the groundwater site, concentrations of VOCs present in groundwater; and description of the access restrictions to prevent potable use of the groundwater until cleanup levels are achieved and requiring well head treatment consistent with ICs/LUCs for groundwater established in the OUs 1 and 2 ROD (DON 1998) and OU 2 ROD (DON 2006); • Monitoring wells were surveyed and the DON's GIS database was updated so that well coordinates are available for review and planning; and • Signs were posted near the highest concentration monitoring wells to identify to identify the presence of contaminants. The first annual inspection of the ICs/LUCs implemented at the NPZ-14 groundwater area was performed in 2016 and documented in the 2016 AGMR.	
NPZ-14 Groundwater Area – Part 2: Progress Since Last Review		
Not applicable - this is the first five-year review of the selected remedy for NPZ-14 Groundwater Area.		

TABLE 6-6

NPZ-14 Groundwater Area (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

NPZ-14 Groundwater Area – Part 3: Summary of Technical Assessment (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
MNA remedy technical assessment summary	The eight MNA performance standards were evaluated for the NPZ-14 Groundwater Area; the technical assessment report for this evaluation is provided in Appendix G. The conclusions of the evaluation are: • The TCE plume expanded slightly to the northeast from November 2014 through May 2016, before shrinking back in November 2016. However, with the expansion, no downgradient wells showed TCE detections above the cleanup level. • The TCE plume remains localized around wells NC-1, NC-6, and NPZ-14, with the center of mass moving slightly downgradient toward well NPZ-14. Migration beyond the non-detect downgradient wells is not suspected. • The overall average of the TCE plume concentration has decreased through 2016 and no exposure pathway exists. • Although the TCE concentration in well NPZ-14 is decreasing, the conservative projection is that the cleanup goal will be reached by 2087 (80 years). The TCE concentration was not changing in well NC-6 and increased in well NC 1. • The overall conclusion is that natural attenuation is not occurring at a rate that would attain the cleanup goal within a "reasonable" period of time. A "reasonable" cleanup time frame may be similar to what the DON had assumed for the OU 1 groundwater plumes, which was 30 years (see OUs 1 and 2 ROD). • All other performance standards for the remedy were met. Based on the evaluation, the remedy is functioning as intended for the protectiveness performance standard; however, the remedy does not appear to be functioning as intended for the effectiveness performance standard. Monitoring and reporting costs: Since the OU 7 site monitoring and reporting is incorporated into the OUs 1 and 2 monitoring program, the costs are not separated out. The O&M and monitoring costs are presented in Table 4-3 for Nebo Main Base. Opportunities for Optimization: The remedy may be optimizable if the source area was known and addressed (if practicable). Early indicators of potential remedy problems: See statement on remedy effectiveness above.
ICs/LUCs Remedy	The ICs and LUCs implemented during this review period are functioning as intended.
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
Land-use and exposure assumptions remained unchanged since the ROD signing in 2014. Cleanup levels for groundwater (MCLs) were unchanged since the 2014 ROD. Therefore, the RAOs and selected remedies remain protective.	
C. Has any other information been found that could impact the protectiveness of the remedy?	
For the NPZ-14 Groundwater Area, no other information was identified that impact the protectiveness of the remedy.	
Summary of Technical Assessments	The selected remedy and RAOs for NPZ-14 Groundwater Area are still valid and are performing as intended for protectiveness, but not effectiveness to date. Lack of identification of the source feeding the NPZ-14 area plume could affect long-term protectiveness of the remedy.

TABLE 6-6

NPZ-14 Groundwater Area (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

NPZ-14 Groundwater Area – Part 4: Current Issues (Based on 2012 – 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
Issues identified during the technical assessment and other five-year review activities (e.g., site inspection)	The source of the NPZ-14 area plume remains undefined. The estimated time for meeting the groundwater cleanup levels, as currently estimated, may not be reasonable.
Determination of whether issues affect current or future protectiveness	Current protectiveness is not affected by the identified issues because of the maintenance of the ICs/LUCs and on-going monitoring. Long-term protectiveness is less certain with the source area undefined.
Discussion of unresolved concerns or items raised by support agencies and the community	(*Pending comments from FFA Stakeholders and community*)
Other Comments, Considerations	none

NPZ-14 Groundwater Area – Part 5: Recommendations and Follow-up Actions		
Recommendations / Follow-up Actions	**Schedule for Completion**	**Comments**
Investigate the source(s) of the NPZ-14 plume by conducting additional soil vapor and groundwater sampling in the area upgradient of the defined plume.	Within the next five years	

ACRONYMS:

AGMR – Annual Groundwater Monitoring Report
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
FFA – Federal Facilities Agreement
ICs – institutional controls
LUCs – land use controls
MCLB – Marine Corps Logistics Base
MCL – maximum contaminant level
N/A – not applicable
OU – Operable Unit
RA – remedial action
RAO – remedial action objectives
ROD – record of decision
TCE – trichloroethene

REFERENCES:

See Section 9 of main report

TABLE 6-7

CAOC 10 and CAOC N-2 Area 1 (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOCs 10 and N-2 Area 1 (OU 7) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD (signed December 2014)**
Applicable RODs	OU 7 ROD (DON, 2014)	None
Site Location and Description	CAOC 10 was originally investigated in 1994 as part of OU 6 based on verbal information given from former MCLB Barstow personnel describing the disposal of sodium filled valves and other hazardous material. The investigation failed to find evidence of buried waste; however, in 2000, during the construction of a cap for the CAOC 35 landfill, sodium-filled valves were reportedly discovered while excavating from a borrow area at the current location of CAOC 10 in the southwest corner of the Nebo Main Base. Other solid wastes were discovered during the excavation included metal debris and an unidentified canister. CAOC 10 consists of buried metallic and other wastes under a graded soil cover within the approximately 5-acre area as shown in Figure 6-5. No groundwater samples were collected during the RI or Supplemental RI. GW samples were previously collected (1992 through 1995) from two monitoring wells located near the current location of CAOC as part of the OUs 1 and 2 RI. Detected concentrations of VOCs, SVOCs, and metals did not exceed their respective MCLs. CAOC N-2 Area 1 is an approximate 17-acre area in the southern portion of the Nebo Main Base (Figure 6-6). Military equipment was stored at a portion of CAOC N-2 Area 1 from the early 1950's until 1966. During the equipment storage period, waste oil containing PCBs was spread for dust suppression, contaminating some soil areas in the southern part of the site. During operation of the skeet and trap range, lead shot and fragments of clay targets were deposited on the ground. The clay targets contained PAHs in the tar used in their manufacture (DON 2014).	None
Basis of Response	**CAOC 10** • Soil sampling results indicated five metals (arsenic, iron, selenium, sodium, zinc, and lead) were detected at concentrations above background levels or U.S. EPA RSLs. Soil sampling results identified low levels of VOCs, SVOCs, herbicides, dioxins and dibenzofurans, PCBs, and pesticides that were below RSLs. Results of the human health and ecological risks assessment indicated that contaminants detected in soil and soil gas do not pose a significant risk, with the exception of lead in surface soil in a relatively small surface hot spot area. **CAOC N-2 Area 1** • Soil sampling results indicated PCB and PAH concentrations exceed acceptable exposure levels (transported as airborne fugitive dust). Ecological risk at CAOC N-2 Area 1 is unlikely. However, this CAOC poses potential risk to granivorous birds that ingest grit and that may ingest lead shot pellets or fragments of pellets. Therefore , ecological exposure risk was considered during the remedy selection for CAOC N-2 Area 1	None

TABLE 6-7

CAOC 10 and CAOC N-2 Area 1 (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOCs 10 and N-2 Area 1 (OU 7) – Part 1: Review of Site Status, Remedial Action Objectives, Selected Remedies, Implementation, Status, and Current Site Conditions		
	Original Conditions, Investigations, and Responses	**Changed Conditions Since ROD (signed December 2014)**
Remedial Action Objectives	**CAOC 10** • Protect maintenance workers and trespassers from unacceptable risks due to ingestion of and direct contact with soil containing lead. **CAOC N-2 Area 1** • Protects granivorous birds that ingest grit from unacceptable risks due to ingestion of lead shot pellets or fragments on the surface soil; and • Protect maintenance workers and trespassers from unacceptable risks due to ingestion of fugitive dust and direct contact with soil containing lead, PAHs (benzo[a]pyrene and dibenz[a,h]anthracene), and PCBs (specifically Aroclor 1016 and Aroclor 1254.	None
Selected Remedy	**CAOC 10:** • Removal of impacted soil in delineated area identified in the ROD as a soil lead "*hot spot*"; and • Install LUC signage, annual inspections, maintenance of surface drainage and erosion control; amend Base Master Plan with LUCs, and update DON GIS database with surveyed CAOC boundaries. **CAOC N-2 Area 1** • Conduct surface vacuuming of lead and shot clay target material, dispose off-site; • Removal and disposal of PCB impacted soil areas; and • Install LUC signage, annual inspection, amend Base Master Plan with LUCs, and update DON GIS database with surveyed CAOC boundaries.	At both CAOC 10 and N-2 Area 1, LUC signage was installed during 2015. The remedial design for soil cleanup actions at both sites is pending.
Remedy Implementation	• **CAOC 10:** The impacted soil" hot-spot" removal had not yet been implemented. • **CAOC N-2 Area 1:** The DON is considering a ROD amendment for the soil cleanup action at CAOC N-2 Area 1.	None
RA Operations/ O&M / Monitoring	Maintain current LUCs including signage. Once RA is implemented, develop long-term O&M and monitoring plan	None
ICs/LUC	Land use restrictions have been placed on CAOC 10 and CAOC N-2 Area 1. These CAOCs require the Base Environmental Division to review prior to any land use change.	None
CAOCs 10 and N-2 Area 1 – Part 2: Progress Since Last Review		
Not applicable – this is the first Five-Year Review for both CAOCs 10 and N-2 Area 1.		

TABLE 6-7

CAOC 10 and CAOC N-2 Area 1 (OU 7) - Nebo Main Base – Five Year Review Summary
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOCs 10 and N-2 Area 1 – Part 3: Technical Assessment (Based on 2014-2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
A. Is the remedy functioning as intended by the decision documents?	
The LUC portion of remedy is functioning as intended; other parts of the remedy have not yet been implemented at the two CAOCs.	
B. Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?	
There have been no changes to the exposure assumptions, toxicity data, cleanup levels, and RAOs since the ROD was signed in 2014.	
C. Has any other information been found that could impact the protectiveness of the remedy?	
No	
Summary Of Technical Assessments	Until the remedies are fully implemented at both CAOC 10 and CAOC N-2 Area 1, the exposure issues identified in the OU 7 ROD will not be addressed.

CAOCs 10 and N-2 Area 1 – Part 4: Issues (Based on 2014 - 2017 Data, Site Inspection, Review of Relevant Documents, and Interviews)	
CAOC 10	No issues identified during site inspection or interviews
CAOC N-2 Area 1	No issues identified during site inspection or interviews
Other Comments, Considerations	None

CAOCs 10 and N-2 Area 1 – Part 5: Recommendations and Follow-up Actions		
Recommendations / Follow-up Actions	**Schedule for Completion**	**Comments**
Implement the selected remedies.	Anticipated within next three years	None

ACRONYMS:
BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COCs – contaminants of concern
DON – Department of the Navy
EPA – Environmental Protection Agency
FFA – Federal Facilities Agreement
ICs – institutional controls
LUCs – land use controls
MCLB – Marine Corps Logistics Base
O&M – Operation and Maintenance
OU – Operable Unit
RA – remedial action
RAO – remedial action objectives
ROD – record of decision
References: See Section 9 of main report

Table 6-8

Review of CAOCs with Land Use Controls Only – Nebo Main Base
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC Description	Land Use Controls[1,2]	2012 – 2017 Status
CAOC 2 (OU 4) (Figure 6-9)		
CAOC 2 is a former Pesticide Storage and Washout Area located on the north side of the Nebo Main Base. Soil samples indicated the presence of DDT and its breakdown products, DDE and DDD, in addition to various other pesticide and herbicide compounds with relatively low potential for vertical migration or subsurface transport of contaminants due to the silty and clayey soils. Dieldrin concentrations were the only ones to exceed the residential soil risk-based criteria (RBCs). Fourteen metals exhibited concentrations that were statistically above background concentrations. All metals except thallium and lead were considered to be naturally occurring. Thallium and lead were considered potential site-related contaminants because they were commercially used in insecticides prior to 1965. A time-critical removal action was conducted at CAOC 2 in 1994, during which 318 tons of soil were excavated and removed for off-site disposal. The selected remedy in the OUs 3 and 4 ROD (DON 1997) was LUCs and groundwater monitoring for dieldrin. Groundwater was monitored for the pesticide dieldrin from 1998 until 2008 when it was discontinued with FFA stakeholder concurrence.	**Total CAOC area/LUC area:** 1.87 acres A LUCs only remedy was selected for CAOC 2 in the OUs 3 and 4 ROD (DON, 1997) due to the low levels of pesticides in surface soils. The LUCs documented in the 2010 BMP Amendment (DON 2010) include a stipulation that any actions or changes in site use will be reviewed by the Environmental Division.	No actions were undertaken at CAOC 2 during this review period.
CAOC 5 (OU 4) (Figure 6-9)		
CAOC 5, the Chemicals Storage Area, is located in the southeastern portion of the Nebo Main Base, south of Joseph Boll Avenue. A variety of low-concentration contaminants in soil were present throughout the site including VOCs, SVOCs, OCPs, phenol, PCBs, TPH, PAHs, and metals. Mathematical modeling indicated that soil contamination would not impact to groundwater. The selected remedy was LUCs only, as documented in the OUs 3 and 4 ROD (DON, 1997).	**Total CAOC area:** 47.7 acres **LUC areas:** Stratum 1 (28.43 acres), Stratum 2 (15.23 acres) A LUCs only remedy was selected for CAOC 5 in the OUs 3 and 4 ROD (DON, 1997) due to the low levels of pesticides in surface soils and the presence of desert mix/dust suppression material. The LUCs documented in the 2010 BMP Amendment (DON 2010) include a stipulation that any actions or changes in site use will be reviewed by the Environmental Division.	CAOC 5 site has been used for equipment storage since 2009, with Environmental Division review and approval.
CAOC 1 (OU 6) (Figure 6-9)		
CAOC 1 is a closed landfill located north of the golf course in the northern portion of the Nebo Main Base. Non-detectable or low concentrations of VOCs, SVOCs, OCPs, PCBs, metals, cyanide, and TPH-d were present in the samples collected at this site. A LUCs only remedy was selected for CAOC 1, as documented by the OUs 5 and 6 ROD (DON, 1998b). Groundwater was monitored for the pesticide dieldrin from 1998 until 2008 when it was discontinued with FFA stakeholder concurrence.	**Total CAOC area/LUC area:** 38.09 acres A LUCs only remedy was selected for CAOC 1 in the OUs 5 and 6 ROD (DON, 1998b) due to the low levels of pesticides and PAHs in surface soils. The LUCs documented in the 2010 BMP Amendment (DON 2010) include a stipulation that any actions or changes in site use will be reviewed by the Environmental Division.	No actions were undertaken at CAOC 1 during of this review period.

Table 6-8

Review of CAOCs with Land Use Controls Only – Nebo Main Base
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC Description	Land Use Controls[1,2]	2012 – 2017 Status
CAOC 3 (OU 6) (Figure 6-9)		
CAOC 3 is a former Wastewater Disposal Area located in the northern portion of the Nebo Main Base, adjacent to the southern boundary of CAOC 1. A LUCs only remedy was selected for CAOC 3, as documented by the OUs 5 and 6 ROD (DON, 1998b). Soil contaminants included VOCs, SVOCs, several pesticides, and extractable petroleum hydrocarbons. All detected metals present were believed to be naturally occurring or present at concentrations of minor concern from a human health perspective. Mathematical modeling performed at CAOC 3 indicated that residual dieldrin in the soil could migrate to the groundwater at concentrations that would contaminate or degrade the aquifer. The selected remedy in the OUs 5 and 6 ROD (DON 1998) was LUCs and groundwater monitoring for dieldrin. Groundwater monitoring for dieldrin was performed from 1998 until 2008, after which it was discontinued with FFA stakeholder concurrence.	**Total CAOC area:** 64.9 acres **LUC area:** Stratum 1 (39.31 acres) A LUCs only remedy was selected for CAOC 3 in the OUs 5 and 6 ROD (DON, 1998b) due to the low levels of pesticides in surface soils. The LUCs documented in the 2010 BMP Amendment (DON 2010) include a stipulation that any actions or changes in site use will be reviewed by the Environmental Division.	No actions were undertaken at CAOC 3 during of this review period.
CAOC 7 Strata 3 and 4 (OU 6) (Figure 6-9)		
CAOC 7, located in the southern portion of Nebo Main Base, was operated as the principal solid waste landfill for the Base from the early 1950s to 1964. Stratum 3 is a drum storage and spillage area identified during the aerial photograph review measuring approximately 900 by 900 feet. Stratum 4 is the former playground area next to the former amphibious vehicle test pond also known as the "fish pond." The playground next to the fish pond was identified as a sampling stratum because of the potential impact to the area from landfill activities. However, the recreation equipment has since been removed, thus minimizing the exposure potential in this area. CAOC 7 Strata 1 and 2 are under landfill covers and are reviewed in in Table 6-3 of this report	**Total CAOC area:** 30.7 acres **LUC area:** Stratum 3 (17.41 acres), Stratum 4 (0.14 acres) A LUCs only remedy was selected for CAOC 7 Strata 3 and 4 in the OUs 5 and 6 ROD (DON, 1998b) due to the low levels of PCBs in soils. The LUCs documented in the 2010 BMP Amendment (DON 2010) include a stipulation that any actions or changes in site use will be reviewed by the Environmental Division.	No actions were undertaken at CAOC 7 Strata 3 and 4 during this review period.
CAOC 11 (OU 6) (Figure 6-9)		
CAOC 11, the Fuel Burn Area, is located in the southwest portion of the Nebo Main Base between I-40 to the north and the Base boundary to the south. Soil sample analysis indicated the presence of SVOCs, pesticides, TPH, and total recoverable petroleum hydrocarbons (TRPH). Mathematical modeling indicated that soil contamination would likely not impact groundwater. A LUCs only remedy was selected for CAOC 11, as documented in the OUs 3 and 4 ROD (DON, 1997).	**Total CAOC area/LUC area:** 3.49 acres A LUCs only remedy was selected for CAOC 7 Strata 3 and 4 in the OUs 5 and 6 ROD (DON, 1998b) due to the low levels of pesticides in soils. The LUCs documented in the 2010 BMP Amendment (DON 2010) include a stipulation that any actions or changes in site use will be reviewed by the MCLB Barstow Environmental Division.	No actions were undertaken at CAOC 11 during of this review period.
CAOC 14 (OU 6) (Figure 6-9)		
CAOC 14 consists of the three major storm water drainage channels comprising the Nebo Main Base surface drainage system and four outfalls that discharge into the Mojave River.	**Total CAOC area:** 24.8 acres **LUCs area:** Stratum 1 – 13.72 acres, Stratum 2 – 0.62 acres, Stratum 3 – 0.35 acres, Stratum 4 – 0.25 acres.	No actions were undertaken at CAOC 14 during of this review period.

Table 6-8

Review of CAOCs with Land Use Controls Only – Nebo Main Base
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CAOC Description	Land Use Controls[1,2]	2012 – 2017 Status
During the remedial investigation of CAOC 14, each channel and outfall was inspected and sampled. Samples were analyzed for VOCs, SVOCs, OCPs, PCBs, metals, cyanide, and TPH-d. Soil contamination was not identified at levels of concern for human health risk. The potential for impacts to groundwater from CAOC 14 was evaluated by mathematical modeling, which indicated that groundwater concentration of each of the detected soil contaminants would be below their respective RBCs and maximum contaminant levels (MCLs), except for dieldrin and gamma-chlordane in the northern portion of Nebo. To address this uncertainty, pesticides were monitored under OU 2. Groundwater monitoring and LUCs were selected for CAOC 14, as documented in the OUs 5 and 6 ROD (DON, 1998b). Groundwater monitoring was performed from 1998 until 2008, after which it was discontinued with FFA stakeholder concurrence.	A LUCs only remedy was selected for CAOC 7 Strata 3 and 4 in the OUs 5 and 6 ROD (DON, 1998b) due to the low levels of pesticides in soils. The LUCs documented in the 2010 BMP Amendment (DON 2010) include a stipulation that any actions or changes in site use will be reviewed by the MCLB Barstow Environmental Division.	
CAOC 10.27 (OU 7) (Figure 6-10)		
Building S-338 (CAOC 10.27) was constructed in the early 1940s and used for crane repair until the 1960s. It was modified and used for fire-fighting training activities until 1975. Materials such as wood and scrap metal were sprayed with small amounts of used oil or waste fuel and burned. Wastewater generated from fire-fighting activities was collected by a drainpipe that discharged onto the unpaved railroad right-of-way immediately north of the building. The site is currently partially paved with asphalt and generally unused except for temporary equipment storage and staging. Soil sampling results indicate that arsenic concentrations exceeded residential and industrial RSLs. The elevated arsenic concentrations are considered normal for the region and not CAOC-related.	**Total CAOC area/LUC area:** 0.27 acres A LUCs only remedy was selected for CAOC 10.27 in the OU 7 ROD (DON 2014) due to the presence of low levels of metals, PAHs, dioxins and furans in soils. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • A stipulation that any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow Environmental Division prior to digging.	LUC signs were installed during 2015. No actions were undertaken at CAOC 10.27 during of this review period.
CAOC 10.35 (OU 7) (Figure 6-10)		
CAOC 10.35 is the Former Domestic Wastewater Treatment Plant located in the northern part of Nebo Main Base and operated form 1942 until approximately 1978. The DWTP initially consisted of a pumping station, one combination clarifier-digester (clarigester), a sludge drying bed, and four effluent disposal ponds. The four effluent ponds were converted into two ponds 1948. In 1952, a second clarigester and three off-site oxidation ponds were added. In 1957, a grit chamber was added to the system. Soil sample results for CAOC 10.35 indicate that RSLs were exceeded only for Aroclor-1260, dieldrin, and arsenic (naturally occurring). The nature and extent	**Total CAOC area/LUC area:** 0.78 acres A LUCs only remedy was selected for CAOC 10.35 in the OU 7 ROD (DON 2014) due to the presence of low levels of pesticides and PCBs in soils. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow	LUC signs were installed during 2015. No actions were undertaken at CAOC 10.35 during of this review period.

Table 6-8

Review of CAOCs with Land Use Controls Only – Nebo Main Base
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

CAOC Description	Land Use Controls[1,2]	2012 – 2017 Status
of contaminants were defined. VOCs were not detected in the groundwater sample collected from CAOC 10.35. The selected remedy in the OU 7 ROD (DON 2014) was LUCs only.	Environmental Division prior to digging.	
CAOC 10.37 (OU 7) (Figure 6-10)		
CAOC 10.37 is the former industrial wastewater treatment plant (IWTP) in the northern part of Nebo Main Base and constructed in 1975 to treat wastewater from industrial operations such as painting, cleaning, preservation and packaging, steam cleaning, and vehicle maintenance. Plant operations were discontinued in March 1990. CAOC 10.37 includes a wet well, five evaporation ponds, two sludge drying beds, an air flotation unit, a tank for ferrous chloride, a waste oil float tank, and a concrete pad with a drain connected to a wet well. TPH as diesel and TPH as motor oil were detected in shallow soil (0 to 10 feet bgs) at concentrations generally decreasing with depth. PAHs were detected in soil above RSLs at a maximum depth of 5 feet bgs. Acetone, PCE, TCE, and chloroform were detected in soil vapor in the northern area of evaporation basin, and fuel-related VOCs were detected in soil vapor at five locations across the CAOC at depths to 20 feet bgs. Chloroform was also detected in soil vapor samples from several borings north of Evaporation Basin 5 and along the southern boundary of CAOC 10.37.	**Total CAOC area/LUC area:** 4.92 acres A LUCs only remedy was selected for CAOC 10.37 in the OU 7 ROD (DON 2014) due to the presence of low levels of metals, PAHs, and VOC in soil and VOCs in soil vapor. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow Environmental Division prior to digging.	LUC signs were installed during 2015. No actions were undertaken at CAOC 10.37 during of this review period.
CAOC 10.38/10.39 Units 1 – 7 (soils) (OU 7) (Figure 6-10)		
CAOCs 10.38/10.39 Units 1 – 6 were industrial and domestic wastewater pipelines. Unit 7 consisted of surface drainage ditches that received industrial waste water. Suspected leaks from subsurface pipelines and infiltration from the surface drainages were investigated during the remedial investigation. Currently, industrial wastewater lines are no longer in use; however, domestic waste waterlines continue to be used. There are no completed pathways identified and the proposed action is LUCs. CAOC 10.38/10/39 Unit 1 – 6 are subsurface conveyance lines, typically under pavement or buildings. The former drainage ditches at Unit 7 have been backfilled with soil and are no longer visible at the surface.	**Total CAOC area/LUCs area**: 17 acres A LUCs only remedy was selected for CAOC 10.38/10.39 Unit 1-7 (soils) in the OU 7 ROD (DON 2014) due to the presence of low levels of metals in soils. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow Environmental Division prior to digging.	
CAOC 10.3 (OU 7) (Figure 6-10)		
CAOC 10.3 consists of Warehouse 2, a general warehouse at Nebo Main Base. The warehouse was constructed in 1942, and encompasses an area of approximately 600 by 200 feet or 2.9 acres. Warehouse 2 was generally used	**Total CAOC area/LUC area:** 5.57 acres A LUCs only remedy was selected for CAOC 10.3 in the OU 7 ROD (DON 2014) due to the presence of low levels of VOCs in groundwater beneath	LUC signs were installed during 2015. No actions were undertaken

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Review of CAOCs with Land Use Controls Only – Nebo Main Base
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MCLB Barstow, California

CAOC Description	Land Use Controls[1,2]	2012 – 2017 Status
for vehicle repair from 1942 to 1961. Activities performed on site potentially released hazardous materials to underlying soil through the building sump and floor drain system. During site investigations, VOCs (including PCE and acetone), SVOCs, pesticides, PCB (Aroclor-1260), metals, and a soil pH of 9.9 were detected in soil samples. Metals that exceeded their respective background levels or RSLs included arsenic, lead, mercury, and selenium. Soil vapor samples identified 1,2-DCE; 2-hexanone; MTBE; methylene chloride; PCE; toluene; and TCE. PCE was detected in groundwater beneath CAOC 10.3. However, soil and soil vapor samples did not suggest that operations conducted at the former warehouse are a source of the groundwater contamination. The selected remedy in the OU 7 ROD (DON 2014) was LUCs only. Groundwater beneath CAOC 10.3 is being addressed under the OUs 1 and 2 ROD.	this site. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow Environmental Division prior to digging.	at CAOC 10.35 during of this review period.
CAOC 10.4 (OU 7) (Figure 6-10)		
CAOC 10.4 consists of Warehouse 3 located in the northern part of the Nebo Main Base. The warehouse was constructed in 1942, and was reportedly the primary industrial facility at MCLB Barstow Nebo Annex prior to 1961. Afterwards, Warehouse 3 was primarily used for general storage and vehicle repair; recent use has been limited to office space and storage of field equipment. Soil sample results indicated TPH as diesel and oil at very low concentrations. VOCs (including PCE), SVOCs, pesticides, and metals were also detected in soil samples; however, none were above their respective residential RSLs, except arsenic which was considered naturally occurring.	**Total CAOC area/LUC area:** 3.5 acres A LUCs only remedy was selected for CAOC 10.4 in the OU 7 ROD (DON 2014) due to the presence of low levels of VOCs in groundwater and metals in soil. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow Environmental Division prior to digging.	LUC signs were installed during 2015. No actions were undertaken at CAOC 10.4 during this review period.
CAOC 10.5 (OU 7) (Figure 6-10)		
CAOC 10.5 consists of Warehouse 4, a general warehouse at Nebo Main Base. The warehouse was constructed in 1942 and used for vehicle repair until 1961. During this time, various hazardous materials may have been used during vehicle repair activities. The warehouse is currently used for recreation and storage of aircraft parts and equipment. Soil sample results indicated TPH as diesel at low concentrations. VOCs were detected at concentrations below their respective U.S. EPA residential RSLs. Soil vapor samples indicated PCE at 1 µg/L, 1.5 µg/L, and 2.6 µg/L (industrial screening level was 2.1 µg/L).	**Total CAOC area/LUC area:** 3.85 acres A LUCs only remedy was selected for CAOC 10.5 in the OU 7 ROD (DON 2014) due to the presence of low levels of metals in soil. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow	LUC signs were installed during 2015. No actions were undertaken at CAOC 10.37 during of this review period.

Table 6-8

Review of CAOCs with Land Use Controls Only – Nebo Main Base
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MCLB Barstow, California

CAOC Description	Land Use Controls[1,2]	2012 – 2017 Status
	Environmental Division prior to digging.	
CAOC 10.12 (OU 7) (Figure 6-10)		
CAOC 10.12 consists of the former Preservation and Packaging Shop (Building 50) at the Nebo Main Base. Building 50 was constructed in 1948 and used for cleaning, minor repair, painting preservation, and packaging operations. The site currently consists of a partial concrete foundation and other paved and unpaved areas. Cleaning operations, preservation dip tanks, and degreaser dip tanks likely used or contained hazardous materials, including liquid cleaners, vapor degreaser, alkaline cleaner, rinsing operation, phosphoric and nitric acid, brass cleaner, and fingerprint removers. Sandblasting and spray painting were conducted at Building 50 and an exterior wash pad was also used. Waste generated at Building 50 was documented during 1990 as containing spent blast media, waste grease, oil, PCE/oil, paint sludge, stream-cleaning wastewater, caustic (sodium hydroxide), heavy metals and solvents. The selected remedy, based on subsurface cleanup being conducted under OU 2, was LUCs only.	**Total CAOC area/LUC area:** 2.12 acres A LUCs only remedy was selected for CAOC 10.12 in the OU 7 ROD (DON 2014) due to the presence of low levels of VOCs in soil, soil vapor, and groundwater. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow Environmental Division prior to digging.	The OU 2 Nebo North AS/SVE system remains in place at CAOC 10.12, although subsurface remediation has been largely completed. LUC signs were installed during 2015. No other activities occurred at this CAOC since the ROD signing (2014).
CAOC 10.49 (OU 7) (Figure 6-10)		
CAOC 10.49 consists of formerly used USTs T-27A, T-27B, and T-27C on the south side of Building 27 at Nebo Main Base. Soil sample results indicate TPH as diesel and as motor oil at low concentrations. Detected metals (excluding arsenic) did not exceed their respective residential RSLs. Arsenic concentrations (maximum of 36 mg/kg) exceeded both the residential and industrial RSLs and the Nebo Main Base arsenic 95th percentile background level of 10.43 mg/kg. PCE was detected in groundwater below the U.S. EPA and state of California MCL of 5 µg/L. VOCs detected in soil vapor samples in the area of CAOC 10.49 are subjected to active remediation using AS/SVE under the OU 1 and 2 ROD (DON 2014) Groundwater and soil gas at CAOC 10.49 is addressed under the OU 2 ROD.	**Total CAOC area/LUC area:** 0.068 acres A LUCs only remedy was selected for CAOC 10.49 in the OU 7 ROD (DON 2014) due to the presence of low levels of VOCs and TPH in groundwater, metals and TPH in soil, and VOCs in soil vapor. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division. • Signage must be placed at site boundaries indicating the presence of contaminants and instructions to contact the MCLB Barstow Environmental Division prior to digging.	No actions were undertaken at CAOC 10.49 during this review period.
CAOC 10.80 (OU 7) (Figure 6-10)		
CAOC 10.80 consists of former UST T-354, a 450-gallon, fiberglass UST, on the south side of former Building 354 at Nebo Main Base. The UST was removed in 1992 during the RFA. It is suspected that the UST was used as a boiler blowdown tank. MCLB Barstow records indicate that no wastes were managed in UST T-354 and that no releases were recorded during its use.	**Total CAOC area/LUC area:** 0.0045 acres A LUCs only remedy was selected for CAOC 10.80 in the OU 7 ROD (DON 2014) due to the presence of low levels of metals in soil. The LUCs documented in the 2015 BMP Amendment (DON 2015) include: • Any actions planned in these areas or changes in site use should be coordinated and reviewed by the MCLB Barstow Environmental Division.	No actions were undertaken at CAOC 10.80 during of this review period.

Table 6-8

Review of CAOCs with Land Use Controls Only – Nebo Main Base
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CAOC Description	Land Use Controls[1,2]	2012 – 2017 Status
	• Signage indicating the presence of contaminants and instructions to contact the DON prior to digging will be placed at site boundaries.	

NOTE:

1. The OUs 3 and 4 ROD (DON 1997) and OUs 5 and 6 ROD (DON 1998) selected "No Action" remedies for CAOCs 1, 2, 3, 5, 7, 11, and 14. The No Action remedy included specific Base Master Plan modifications that require MCLB Barstow Environmental Division review before any land-use changes are made at this site ("NA with BMP modification"). For the purposes of this Five-Year Review report, the "NA with BMP modification" remedy is referred to as "LUCs only" to be consistent with later RODs. The LUCs for the OUs 4 and 6 CAOCs are incorporated into the 2010 BMP Amendment (DON 2010).
2. The LUCs for the OU 7 CAOCs are incorporated into the 2015 BMP Amendment (DON 2015).

ACRONYMS:

BMP – Base Master Plan
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
DDT - dichlorodiphenyltrichloroethane
DDE - dichlorodiphenyldichloroethene
DDD - dichlorodiphenyldichloroethane
DON – Department of the Navy
FFA – Federal Facility Agreement
IRP – Installation Restoration Program
LUC – Land Use Control
MCL – maximum contaminant level
MCLB – Marine Corps Logistics Base
OU – Operable Unit
PCB – polychlorinated biphenyl
RBC – Risk Based Concentrations
RI – Remedial Investigation
ROD – Record of Decision
SVOCs – semivolatile organic compounds
TCRA – time critical removal action
TPH – total petroleum hydrocarbons
TRPH - total recoverable petroleum hydrocarbons
VOCs – volatile organic compounds

REFERENCES:

See Section 9 of main report

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TABLE 7-1

Summary of Protectiveness Statements, Issues and Recommendations for OUs 1, 3, 5, and 7 at Yermo Annex
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU	CAOC	Issues Identified During Five-Year Review	Do the identified issues affect short-term protectiveness?	Do the identified issues affect long-term protectiveness?	Recommendations/Follow-up Actions	Schedule for Completion
OU1 (CAOC 37) Groundwater						
1	37	1. The OU 1 pump and treat remedy is not achieving containment of the off-Base contaminant plume. Data gaps in the off-base monitoring well network inhibit evaluation of plume dynamics, concentration distribution, and trends. 2. The long-term persistence of the Yermo North plume suggests the presence of a remaining contaminant mass at CAOCs 16, 15/17 and possibly 35. The existing soil vapor extraction (SVE) system may be located too far from the residual contaminant mass to effectively reduce vadose zone concentrations. The air-sparge (AS) system has become ineffective due to declining groundwater levels. 3. Off-site exposure to Base groundwater plume is not suspected, however the two off-base residential wells treatment systems are not currently in operation. The Yount private well went dry in May 2016 and the Hodges well appears to be inoperable based on inspections from the public right-of-way. The DON does not have a current access agreement to the Hodges property to perform direct inspection of the well and treatment system despite repeated attempts to contact the property owner who does not live on-site. An occasional resident/trespasser has been observed at the Hodges residence. 4. The CAOC 26 groundwater and vadose zone remedies are completed; no further monitoring is required. 5. OU 1 groundwater chromium and nickel data indicate these metals are consistently below maximum contaminant levels and no further monitoring is required.	Current protectiveness is not affected by the identified issues because of the operation, maintenance, and repairs of the remedial systems as well as on-going monitoring.	Future protectiveness of the remedy would be better ensured through remedy optimization and addressing the existing data gaps in vadose zone and groundwater contaminant extent.	1. Perform a data gaps investigation of the Yermo North plume to improve delineation of the northern and off-site extent. 2. Investigate the residual contaminant mass in the vadose zone at CAOCs 16, 15/17, and 35; based on the results evaluate if optimization of the SVE system is required to ensure long-term effectiveness of the remedy. Turn off the AS portion of the remedy. 3. Maintain contact with Yount residence on status of their private well. Continue to pursue access agreement with off-Base Hodges property owner; the situation is being elevated to the DON legal counsel who will review and pursue options to gain access to the Hodges property to ascertain status of the well and GAC system, and to make necessary repairs (if the well is operable) to meet requirements of the ROD. Additionally, upon securing access to the property, the DON will provide notification to the occupants regarding potentially contaminated groundwater. 4. Document in the Administrative Record that the response action at CAOC 26 for vadose zone and groundwater is completed and no further monitoring is required. 5. Document in the Administrative Record that detected metals in OU 1 groundwater do not require a response action or any further monitoring.	1. A new off-base monitoring well is scheduled to be installed during June 2017. Additional potential wells locations both on-Base and off-base are under discussion with the FFA stakeholders. 2. Initial investigations are underway; the Navy will consider results of initial investigations to determine the scope and schedule for further assessments at these CAOCs. Other optimization measures can be implemented upon FFA concurrence with the recommendations. 3. Contact the Yount residence every other month to check on well status. Access the Hodges property and conduct system assessment and resident notifications as soon as legally possible. 4. Following FFA stakeholder concurrence. 5. Following FFA stakeholder concurrence.
OUs/CAOCs with both ICs/LUCs remedies (under OUs 3or 5) and vadose zone and/or groundwater remedies including monitoring under OU 1						
5	16	No issues identified under OU 5; see OU 1 CAOC 37 for discussion of vadose zone and groundwater issues.	Short-term protectiveness is not affected as the ICs/LUCs are maintained.	Long-term protectiveness is not affected as long as the ICs/LUCs are maintained.	(See recommendations made for the vadose zone and groundwater at CAOCs 16, 15/17, and 35 under OU 1.)	N/A
5	15/17	No issues for the OU 5 remedy (LUCs only). See OU 1 CAOC 37 for discussion of vadose zone and groundwater issues.	Short-term protectiveness is not affected as the ICs/LUCs are maintained.	Long-term protectiveness is not affected as long as the ICs/LUCs are maintained.	(See recommendations made for the vadose zone and groundwater at CAOCs 16, 15/17, and 35 under OU 1.)	N/A
3	20	No issues for the ICs/LUCs portion of remedy. One additional round of groundwater radiological data is needed to complete the ROD-required assessment. VOCs were not detected in six rounds of downgradient groundwater monitoring; metals are consistently below maximum contaminant levels.	Short-term protectiveness is not affected as the ICs/LUCs are maintained.	Long-term protectiveness is assured if cap is maintained and long-term monitoring data substantiate this CAOC is not a source to groundwater	Publish results of four rounds of radiological parameter sampling, data evaluations, conclusions and recommendations in the next Annual Groundwater Monitoring Report after sampling is completed. Discontinue metals and VOC groundwater monitoring.	Sample in 2017, report in 2018
3	23	No cap/LUC issues identified. See OU 1 CAOC 37 for discussion of vadose zone and groundwater issues.	Short-term protectiveness is not affected as the ICs/LUCs are maintained.	Long-term protectiveness is not affected as long as the ICs/LUCs are maintained.	None	N/A
5	26	No issues identified for OU 5 remedy; See OU 1 CAOC 37 for vadose zone/groundwater remedy (completed).	N/A	N/A	None	To be determined
5	35	No issues with landfill cap identified. See OU 1 CAOC 37 for potential vadose zone and groundwater issues.	Short-term protectiveness is not affected cap and ICs/LUCs are maintained.	Long-term protectiveness is not affected as long as the ICs/LUCs are maintained.	(See recommendations made for the vadose zone and groundwater at CAOCs 16, 15/17, and 35 under OU 1.)	N/A

TABLE 7-1

Summary of Protectiveness Statements, Issues and Recommendations for OUs 1, 3, 5, and 7 at Yermo Annex
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU	CAOC	Issues Identified During Five-Year Review	Do the identified issues affect short-term protectiveness?	Do the identified issues affect long-term protectiveness?	Recommendations/Follow-up Actions	Schedule for Completion
OUs/CAOCs with LUCs only						
7	9.60	No issues identified.	N/A	N/A	None	N/A
7	9.68	No issues identified.	N/A	N/A	None	N/A
3	18	No issues identified	N/A	N/A	None	N/A
3	21	No issues identified	N/A	N/A	None	N/A
5	32 Stratum 2	No issues identified	N/A	N/A	None	N/A
3	34 Stratum 1	No issues identified	N/A	N/A	None	N/A

ACRONYMS:

AS/SVE – air sparging/soil vapor extraction
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
COC – contaminate of concern
DON – Department of Navy
LUC s– land use controls
N/A – not applicable (no issues identified)
O&M – Operations and Maintenance
OU – Operable Unit
VOC – volatile organic compound

TABLE 7-2

Summary of Protectiveness Statements, Issues and Recommendations for OUs 2, 4, 6, and 7 at Nebo Main Base
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU	CAOC	Issue Identified During Five-Year Review	Do the identified issues affect short-term protectiveness?	Do the identified issues affect long-term protectiveness?	Recommendations/Follow-up Actions	Schedule for Completion
OU 1 (CAOC 38) and OU 7 Groundwater Remedies						
2	38 Nebo North	Nebo North soil vapor VOC concentrations in a small area of the Former Building 50 source zone have been addressed with targeted SVE treatment; the rebounding concentrations are declining and continued targeted SVE is not warranted.	No	No	Discontinue further targeted SVE in the former source area.	Document the evaluation and recommendations in the 2017 Annual Groundwater Monitoring Report.
		The Nebo North plume has attenuated except for a small residual groundwater PCE plume that appears to be related to former underground storage tanks (UST T-22A/B) and/or industrial operations at Warehouse 4 (CAOC 10.5) and/or Building 22. The PCE source area was not identified in the OUs 1 and 2 ROD. Groundwater concentrations of PCE are on an increasing trend at a monitoring well downgradient from UST T-22A/B.	Current protectiveness is not affected by the identified issue because of the maintenance of the groundwater LUCs and on-going monitoring.	The long-term protectiveness of the remedy would be better assured with improved understanding of the source and extent of the T-22A/B area groundwater contamination.	1. Perform a limited subsurface investigation to identify the source for the increasing PCE groundwater concentrations downgradient from UST T-22A/B. 2. Prepare a Memorandum to File to add the source area to the OUs 1 and 2 ROD with an appropriate response action if necessary based on the additional data.	Schedule to be determined
	38 Nebo South	The Nebo South AS/SVE system prevents off-site migration and has reduced the extent of the VOC plume. The persistence of small residual plume areas indicates vadose zone source may be beyond the SVE radius of influence.	Current protectiveness is not affected because of continued operation of the AS/SVE system.	Long-term protectiveness would be better assured by addressing potential source(s) of the small residual plumes at the Base boundary.	Conduct a data gaps investigation to identify potential residual vadose zone source upgradient of the residual plume and optimize the AS/SVE remedy as necessary.	Schedule to be determined
7	7 Stratum 1 (vadose zone, groundwater)	The TCE plume currently remains localized around well NS7-6 (the only well with TCE above the cleanup level). A data gap exists to the west of NS7-6, due to lack of monitoring wells. The SVE remedy should be implemented to ensure long-term protectiveness of the remedy.	Current protectiveness is not affected by the identified issues because of the maintenance of ICs/LUCs as well as on-going monitoring.	Long-term protectiveness will be enhanced once SVE remedy is implemented.	1. Implement the SVE portion of the remedy to reduce contaminant mass impacting groundwater at the site. 2. Install additional monitoring wells to address the data gap in plume delineation along western CAOC boundary	1. Remedial Design/Remedial Action (RD/RA) Work Plan anticipated to be submitted to FFA stakeholders during 2017. 2. Within next two years (or during SVE remedy installation).
7	10.38/10.39 Unit 7 (groundwater)	The source of the CAOC 10.38/10.39 Unit 7 groundwater plume remains undefined. Based on the available data, the natural attenuation remedy does not appear to be effective; however, the remedy does remain protective.	Current protectiveness is not affected by the identified issues because of the maintenance of ICs/LUCs and the on-going monitoring.	Long-term protectiveness will be better assured with improved understanding of the source at this CAOC.	1. Add a groundwater monitoring well between wells 10.38-DS17-9 and NSP-6 to improve the western MNA monitoring network and to support future MNA performance evaluations. 2. Investigate the source area(s) at CAOC 10.38/10.39 Unit 7 to facilitate future remedy evaluations and ensure long-term protectiveness.	1 and 2 within the next five years
7	NPZ-14 Groundwater Area	The source of the NPZ-14 area plume remains undefined. The estimated time for meeting the groundwater cleanup levels, as currently estimated, may not be reasonable.	Current protectiveness is not affected by the identified issues because of the maintenance of the ICs/LUCs and on-going monitoring.	Long-term protectiveness will be better assured with improved understanding of the source at this site.	Investigate the source(s) of the NPZ-14 plume by conducting additional soil vapor and groundwater sampling in the area upgradient of the defined plume.	Within the next five years
OUs 7 CAOCs with Soil and LUCs Remedies						
7	10	None (in the remedial design phase for soil cleanup action)	Current protectiveness is not affected because of the maintenance of ICs/LUCs	Implement the soil remedy to ensure long-term protectiveness	None	N/A
7	N-2 Area 1	None (in the remedial design phase for soil cleanup action)	Current protectiveness is not affected because of the maintenance of ICs/LUCs	Implement the soil remedy to ensure long-term protectiveness	None	N/A
6	7	Stratum 2 (landfill cap), Strata 3 and 4 – no issues identified. Stratum 1 (landfill cap) – no issues; however associated vadose zone and groundwater contamination are being addressed under OU 7.	N/A	N/A	None	N/A
OUs 4, 6, and 7 Sites with LUCs Only						
4	2	None	N/A	N/A	None	N/A

TABLE 7-2

Summary of Protectiveness Statements, Issues and Recommendations for OUs 2, 4, 6, and 7 at Nebo Main Base
Fourth Five-Year Review Report OUs 1 – 7
MCLB Barstow, California

OU	CAOC	Issue Identified During Five-Year Review	Do the identified issues affect short-term protectiveness?	Do the identified issues affect long-term protectiveness?	Recommendations/Follow-up Actions	Schedule for Completion
4	5	None	N/A	N/A	None	N/A
6	1	None	N/A	N/A	None	N/A
6	3	None	N/A	N/A	None	N/A
6	11	None	N/A	N/A	None	N/A
6	14	None	N/A	N/A	None	N/A
7	10.38/10.39 (Units 1 - 7 soils)	None	N/A	N/A	None	N/A
7	10.27	None	N/A	N/A	None	N/A
7	10.35	None	N/A	N/A	None	N/A
7	10.37	None	N/A	N/A	None	N/A
7	10.3	None	N/A	N/A	None	N/A
7	10.4	None	N/A	N/A	None	N/A
7	10.5	None	N/A	N/A	None	N/A
7	10.12	None	N/A	N/A	None	N/A
7	10.49	None	N/A	N/A	None	N/A
7	10.8	None	N/A	N/A	None	N/A

ACRONYMS:

AS/SVE – air sparging/soil vapor extraction
CAOC – CERCLA Area of Concern
CERCLA – Comprehensive Environmental Response, Compensation, and Liability Act
GETS – groundwater extraction treatment system
MCL – maximum contaminant level
N/A – not applicable
OU – Operable Unit
ROD – Record of Decision
TCE – trichloroethene
VOC – volatile organic compound

APPENDIX A

Fourth Five-Year Review Public Notice
English and Spanish
(English-Only Version Provided for Pre-Draft)

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Public Notice of Fourth Five-Year Review Scheduled for Publication in November 2017

Marine Corps Logistics Base Barstow Announces Fourth Five-Year Review

Marine Corps Logistics Base (MCLB) Barstow announces publication of the Fourth Five-Year Review of its environmental cleanup sites. The public is invited to review the document and to voice any comments or concerns to MCLB Barstow representatives as indicated in the box below.

Background

MCLB Barstow is comprised of the Nebo Main Base and Yermo Annex. For the purposes of defining environmental cleanup goals, the Base has been further divided into what are known as Operable Units (OU). Each OU is generally defined by its location (Nebo Main Base or Yermo Annex) and affected medium (soil or groundwater). There are seven OUs covered in this Five-Year Review.

Cleanup Action

MCLB Barstow, as part of the Department of the Navy (DON), participates in the Installation Restoration Program (IRP), an environmental program developed by the U.S. Department of Defense (DoD) to investigate and clean up contamination at military installations.

In November 1989, the Base was placed on the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) National Priorities List (NPL) due to the presence of soil and groundwater contamination. While the DON is the lead DoD authority responsible for conducting the cleanup at MCLB Barstow, these efforts are conducted in partnership with the U.S. Environmental Protection Agency (U.S. EPA), California Environmental Protection Agency's Department of Toxic Substances Control (DTSC), and Regional Water Quality Control Board – Lahontan Region under a Federal Facilities Agreement (FFA) that was signed in 1990.

Although waste management practices are now in compliance, previous practices resulted in some soil and groundwater contamination at the Base. The contamination consists primarily of volatile organic compounds (VOCs), such as chemicals found in cleaning solvents, and metals (for example, lead). Five Records of Decision (RODs) have been signed by the FFA signatories to address the identified contamination problems. Several treatment systems are in place to contain and remove these contaminants. Other protective measures such as landfill caps or administrative controls on land use have been implemented. The Five-Year Review was designed as part of the Superfund process to verify that the cleanup activities and other measures remain protective of human health and the environment in the both the short-term and long-term.

Five-Year Review Process and Schedule

The Fourth Five-Year Review provides a progress report on cleanup activities at the MCLB Barstow since 2012. The document summarizes the following:

- MCLB Barstow background and historical use;
- Details the Five-Year Review process;
- Reviews current data and information;
- Assesses on-going technical remedies and other protective measures;
- Presents site inspection and interview findings;
- Identifies issues and potential problems; and
- Provides recommendations and follow-up actions, with a schedule for implementation.

Site inspections and interviews took place during March-May 2017. The Fourth Five-Year Review report was submitted to the FFA regulatory agencies in June 2017 for review and comment. The comments were addressed and incorporated into the document. The review process will end in December 2017 with signature on the final report document.

Community Involvement

Another goal of the Five-Year Review is to invite members of the community to review and discuss cleanup plans and progress reports. The Five-Year Review and other documents related to the MCLB Barstow cleanup actions are available in the Information Repository at the MCLB Barstow Environmental Division (contact information below).

FOR MORE INFORMATION

If you have any questions, comments, and/or concerns about the Five-Year Review or MCLB Barstow environmental cleanup activities, you may contact the following:

Lindsey White, PE, Remedial Project Manager
DON Naval Facilities Engineering Command
Phone: (619) 532-4451
E-mail: lindsey.e.white@navy.mil

INFORMATION REPOSITORY

MCLB Barstow Environmental Division
Building 196, Barstow, CA 92311-5050
Contact: James Debenedetti, ER
IR Program Manager – MCLB Barstow
Phone: (760) 577-6982
Email: james.debenedetti@usmc.mil

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APPENDIX B

Documentation of Interviews and Site Inspections

Interview and Site Inspection Logs
Site Inspection Photos for the CAOCs
with Land Use Controls, Caps, and/or Engineered Covers

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INTERVIEW RECORD
FOURTH FIVE YEAR REVIEW
OU 5 – CAOC 16 YERMO ANNEX (Marine Depot Maintenance Command)
Marine Corps Logistics Base Barstow, CA

Site Name: CAOC 16 (OU 5) Hardstand, Yermo Annex	**EPA ID No.** CA8170024261
Subject: Five-Year Review	**Date:** 06/13/17

Type: ☐ Telephone ☒ Visit ☐ Email (follow-up questions)

Location of Visit: Yermo Annex, Marine Depot Maintenance Command (CAOC 16)

Contact Made By:

Name: Nova Clite	**Title**: Project Manager	**Organization:** OTIE

Individual Contacted:

Name: Keith Jenkins	**Title**: Engineering Technician	**Organization:** Resident Officer in Charge of Construction (ROICC)

Office: (760) 577-6710 **Mobile No:** (760) 535-5429 **E-mail address**: keith.jenkins3@navy.mil	**Mailing address:** NAVFACSW ROICC Barstow Marine Corps Logistics Base, Bldg. 198 Barstow, CA 92311-5050

Summary of Conversation:

Question: Has there been construction on the CAOC 16 hardstand over the past five years that has resulted in a reduction in or lessening of the protective cover?

Response: Buildings 640 and 641 were constructed in the northeast area of the hardstand since October 2012. The protective cover of the hardstand was fully restored around the buildings, which are slab on grade. Subsurface trenching for Base utilities (sewer, water, and power) was performed as part of the construction under proper dig permits and environmental review by the MCLB Barstow Environmental Division. No stained or odorous soils were encountered requiring sampling for possible contamination.

Question: Has there been any sub-floor work requiring opening of the hardstand within Building 573 over the past five years? If so, was the concrete floor restored so that the protectiveness of the cover was maintained?

Response: During March – May 2016 timeframe, the concrete floor under the former dip tanks was completely removed and replaced. This area is in the far northwest area of Building 573. Environmental Division performed monitoring; no stained soils were observed and no soil samples were collected. The dip tanks are now located in the new Dip Tank Building (640).

Question: Has the hardstand surface been maintained over the past five years?

Response: Repairs are done to the hardstand in phases using year-end budget when available; repairs to heavily trafficked areas where there is noticeable damage. Hardstand repairs are currently in progress and will include backfilling and capping the water-line repair trench in the northeast corner of the hardstand.

INTERVIEW RECORD

FOURTH FIVE YEAR REVIEW

OU 5 – CAOC 16 YERMO ANNEX (Marine Depot Maintenance Command)

Marine Corps Logistics Base Barstow, CA

Site Name: CAOC 16 (OU 5) Hardstand, Yermo Annex	**EPA ID No.** CA8170024261
Subject: Five-Year Review inspection	**Date:** 6/13/17

Type: ☐ Telephone ☒ Visit ☐ Email (follow-up questions)

Location of Visit: Yermo Annex, Marine Depot Maintenance Command Building 573 hardstand (CAOC 16)

Contact Made By:

Name: Nova Clite	**Title**: Project Manager	**Organization:** OTIE

Individual Contacted:

Name: Lisa Morris	**Title**: MDMC Environmental Department Supervisor	**Organization:** Marine Depot Maintenance Command (MDMC)

Telephone: **Fax No:** **E-mail address**: lisa.morris@usmc.mil	**Mailing address:**

Summary of Conversation:

Question: Has there been construction on the CAOC 16 hardstand over the past five years that has resulted in penetrations of the protective cover?

Response: Two buildings (640, 641) were constructed in the northeast portion of the hardstand; both buildings are slab-on-grade. Building 640 (Dip Tanks) was constructed in 2013-2014; Building 641 (Dynamo Testing) was just completed (construction 2016-2017). Prior buildings in the area were open-air sun-shaded workstations that were bolted to the hardstand. Other demolition in the area consisted of removal of cooling towers and test stand (outdoors). Concrete work around buildings repaired prior surface and was sloped to facilitate drainage.

Question: There was an open trench through the hardstand observed during the initial site inspection (xx March 2017); what was the nature of that trench and has it been repaired?

Response: The trench was excavated through the hardstand to investigate and repair a broken water line. The trench is being backfilled and repaved this month along with other concrete surfacing work being performed in the Building 573 area.

(760) 577-6790

Land Use Controls Inspection Checklist
CAOC 16 (OU 5)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Map 20 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Map 20 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Date: 3/13/17 ☐ Annual Inspection ☒ 5-Year Review

Emmanuel Vasquez / Rachel Akili / MCLB Barstow / 760-577-6790
(name, affiliation, address, and telephone number)

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☒ (Bldgs 601 638 565 640 563 641 640 All new) No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 23 Zone 1
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 1 and 7 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 1 and 7 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Mario Camacho OTIE (name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	Has there been any construction on, excavation of, or breach of the landfill cover (see attached Site figure) since the last inspection?	Yes ☐ No ☒ If no, go to #3. If yes, describe the nature of construction and/or land disturbing activity and go to #2.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 4. If yes, describe and go to #4 and #5.
4.	Have any of the following items associated with the Site been removed: fencing, signs, monitoring equipment?	Yes ☐ No ☒ If no, go to # 6. If yes, describe.
5.	If answer to #3 or #4 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #4?	Yes ☐ No ☐ Describe.
6.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☐ If no, go to # 8. If yes, provide the number of Work Requests or Service Calls submitted.
7.	If answer to #6 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☐ Attach the approved Work Request(s) and/or Service Call(s).
8.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☐ Describe.
9.	Have there been any significant rain events since the last inspection that has altered the runoff pattern or flow or caused erosional damage to the landfill cover?	Yes ☐ No ☐ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Mario Camacho

Signature: Mario A. Camacho

Title: Staff Env. Engineer

Date: 3-13-17

See photos. CAOC 23 Stratum 1 has solar panels recently installed.

Land Use Controls Inspection Checklist
CAOC 6 (OU 6)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Figure 2-5 of the OU 1&2 ROD while completing the checklist. The areas requiring Land Use Controls shown on Figure 2-5 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 14, Stratum 1-4 (OU 6)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 28, 29, 30, and 31 of the Updated Base Master Plan OUs 1- 6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 28, 29, 30, and 31 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☑ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☑ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☐ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Immanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 21 (OU 5)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Map 22 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Map 22 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 4. If yes, describe and go to #4 and #5.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Well Removal: Yes ☐ No ☒ If no, go to # 6. If yes, describe.
7.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to # 9. If yes, provide the number of Project Evaluation Review Forms submitted.
8.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
9.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 15/17 (OU 5)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Map 21 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Map 21 subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☑ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 1 Stratum 1-3 (OU 6)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 24, 25, 26 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 24, 25, 26 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE

(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☐ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	Has there been any construction on, excavation of, or breach of the landfill cover (see attached Site figure) since the last inspection?	Yes ☐ No ☒ If no, go to #3. If yes, describe the nature of construction and/or land disturbing activity and go to #2.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 4. If yes, describe and go to #4 and #5.
4.	Have any of the following items associated with the Site been removed: fencing, signs, monitoring equipment?	Yes ☐ No ☒ If no, go to # 6. If yes, describe.
5.	If answer to #3 or #4 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #4?	Yes ☐ No ☐ Describe.
6.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to # 8. If yes, provide the number of Work Requests or Service Calls submitted.
7.	If answer to #6 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request(s) and/or Service Call(s).
8.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.
9.	Have there been any significant rain events since the last inspection that has altered the runoff pattern or flow or caused erosional damage to the landfill cover?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 11
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Map 16 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Map 16 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE

Date: 3-13-17

☐ Annual Inspection
☐ 5-Year Review

(name, affiliation, address, and telephone number)

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 5 Strata 1 & 2
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 14, and 15 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 14 and 15 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Immanuel Ushuer

Signature:

Title: Chemist

Date: 3/13/17

INTERVIEW RECORD
FOURTH FIVE YEAR REVIEW
(Marine Depot Maintenance Command)
Marine Corps Logistics Base Barstow, CA

Site Name: CAOC 3 (OU 6), Nebo Main Base	**EPA ID No.** CA8170024261
Subject: Five-Year Review	**Date:** 3/29/17
Type: ☐ Telephone ☐ Visit ☒ Email (follow-up questions) **Location of Visit:**	

Contact Made By:

Name: Emmanuel Vasquez	**Title**: Environmental Scientist	**Organization:** OTIE

Individual Contacted:

Name: Dianne Langevin	**Title**: Real Property Accountability Officer	**Organization:** Installation and Logistics Department, Public Works Division

Telephone: (760) 577-6882 **Fax No:** (760) 577-6033 **E-mail address**: Dianne.langevin@uscm.mil	**Mailing address:**

Summary of Conversation:

Question: Please confirm the construction performed on the CAOC 3 complies with land use controls for this area.

Response: Building T100 was disassembled and a new prefabricated building, the golf course clubhouse or building #100, was constructed in its place. The current building #100 has the same footprint and is the same size as the previous building.

Land Use Controls Inspection Checklist
CAOC 3 (OU 6)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 27 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 27 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area? New Building #100 installed (prefab building replaced old Building w/ same footprint)	Yes ☑ No ☐ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☑ No ☐ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☒ No ☐ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 2 Strata 1 & 3
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 12 and 13 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 12 and 13 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Rachel Ofili, Manny Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 26 (OU 5)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 23 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 23 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez / Rachel Akili, OTIE
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☑ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☑ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☑ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☑ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 35 (OU 5)
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Map 17 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Map 17 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Mario Camacho, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	Has there been any construction on, excavation of, or breach of the landfill cover (see attached Site figure) since the last inspection?	Yes ☐ No ☒ If no, go to #3. If yes, describe the nature of construction and/or land disturbing activity and go to #2.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 4. If yes, describe and go to #4 and #5.
4.	Have any of the following items associated with the Site been removed: fencing, signs, monitoring equipment?	Yes ☐ No ☒ If no, go to # 6. If yes, describe.
5.	If answer to #3 or #4 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #4?	Yes ☐ No ☐ Describe.
6.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to # 8. If yes, provide the number of Work Requests or Service Calls submitted.
7.	If answer to #6 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☐ Attach the approved Work Request(s) and/or Service Call(s).
8.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.
9.	Have there been any significant rain events since the last inspection that has altered the runoff pattern or flow or caused erosional damage to the landfill cover?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Maria Camacho

Signature: Mario A. Camacho

Title: Staff Env. Engineer

Date: 3-13-17

3 Pictures taken

Land Use Controls Inspection Checklist
CAOC 18 Strata 2 & 3
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 1, 9, and 10 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 1, 9, and 10 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Mario Camacho, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☐ N/A, no markers. If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Mario Camacho

Signature: Mario A. Camacho

Title: Staff Env. Engineer

Date: 3-13-17

3 pictures taken

Land Use Controls Inspection Checklist
CAOC 34
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Map 11 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Map 11 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Mario Camacho, OTIE
(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ N/A, No Markers If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☐ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☐ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☐ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Mario Camacho

Signature: Mario M. Camacho

Title: Staff Env Engineer

Date: 3-13-17

Land Use Controls Inspection Checklist
CAOC 20 Stratum 1 and Stratum 2
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 1, 5, and 6 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 1, 5, and 6 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Marco Camacho, OTIE

(name, affiliation, address, and telephone number)

Date: 3-13-17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☐ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Marco A. Camacho

Signature: Marco A. Camacho

Title: Staff Env. Engineer

Date: 3-13-17

Land Use Controls Inspection Checklist
CAOC 20 Stratum 2
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 1 and 6 of the Updated Base Master Plan OUs 1-6 while completing the checklist. The areas requiring Land Use Controls shown on Maps 1 and 6 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	Has there been any construction on, excavation of, or breach of the fine-grained soil cap (see attached Site figure) since the last inspection?	Yes ☐ No ☒ If no, go to #3. If yes, describe the nature of construction and/or land disturbing activity and go to #2.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 4. If yes, describe and go to #4 and #5.
4.	Have any of the following items associated with the Site been removed: fencing, signs, monitoring equipment?	Yes ☐ No ☒ If no, go to # 6. If yes, describe.
5.	If answer to #3 or #4 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #4?	Yes ☐ No ☒ Describe.
6.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to # 8. If yes, provide the number of Work Requests or Service Calls submitted.
7.	If answer to #6 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request(s) and/or Service Call(s).
8.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.
9.	Have there been any significant rain events since the last inspection that has altered the runoff pattern or flow or caused erosional damage to the landfill cover?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 7 Stratum 1
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, 47, and 49 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, 47, and 49 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☑ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	Has the groundwater from the aquifer within the Site area (see attached figure for the Site) been used for potable water purposes since the last inspection?	Yes ☐ No ☑ If no, go to # 3. If yes, describe the nature and use of extracted groundwater.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☑ Describe.
3.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 4. If yes, describe and go to #4 and #5.
4.	Have any of the remediation system components including extraction/monitoring wells within the area requiring Land Use Controls (see attached figure for the Site) been removed?	Yes ☐ No ☑ If no, go to # 6. If yes, describe.
5.	If answer to #3 or #4 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #4?	Yes ☐ No ☑ Describe.
6.	Are the following components of each extraction/monitoring well within the Site in good working order: well vaults and well vault locks, well casings, and well labels? Include recommendations for replacement or repair.	Yes ☐ No ☑ Describe.
7.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to # 9. If yes, provide the number of Project Evaluation Review Forms submitted.
8.	If answer to #7 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☑ Attach the approved Work Request.
9.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☑ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC N-2 Area 1
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 44 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 44 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE

(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☑ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☐ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☐ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☐ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☐ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☐ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 10 Sodium Valve/Metallic Debris Burial Area
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 43 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 43 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Ursúa, OTIE (name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	Has there been any construction on, excavation of, or breach of the landfill cover (see attached Site figure) since the last inspection?	Yes ☐ No ☐ If no, go to #3. If yes, describe the nature of construction and/or land disturbing activity and go to #2.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 4. If yes, describe and go to #4 and #5.
4.	Have any of the following items associated with the Site been removed: fencing, signs, monitoring equipment?	Yes ☐ No ☒ If no, go to # 6. If yes, describe.
5.	If answer to #3 or #4 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #4?	Yes ☐ No ☒ Describe.
6.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to # 8. If yes, provide the number of Work Requests or Service Calls submitted.
7.	If answer to #6 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request(s) and/or Service Call(s).
8.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.
9.	Have there been any significant rain events since the last inspection that has altered the runoff pattern or flow or caused erosional damage to the landfill cover?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Ursúa

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
Groundwater Site NPZ-14
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, 47, and 48 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, 47, and 48 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE

Date: 3/13/17

☐ Annual Inspection
☑ 5-Year Review

(name, affiliation, address, and telephone number)

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	Has the groundwater from the aquifer within the Site area (see attached figure for the Site) been used for potable water purposes since the last inspection?	Yes ☐ No ☑ If no, go to # 3. If yes, describe the nature and use of extracted groundwater.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☑ Describe.
3.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If yes, describe and go to #4 and #5.
4.	Have any of the monitoring wells within the area requiring Land Use Controls (see attached figure for the Site) been removed?	Yes ☐ No ☑ If no, go to #6. If yes, describe.
5.	If answer to #3 or #4 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #4?	Yes ☐ No ☑ Describe.
6.	Are the following components of each monitoring well within the Site in good working order: well vaults and well vault locks, well casings, and well labels? Include recommendations for replacement or repair.	Yes ☐ No ☑ Describe.
7.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #9. If yes, provide the number of Project Evaluation Review Forms submitted.
8.	If answer to #7 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☑ Attach the approved Work Request.
9.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☑ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: _____

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 10.38/10.39 Unit 7
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, 46, and 47 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, 46, and 47 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Ustaoz, OTIE
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	Has the groundwater from the aquifer within the Site area (see attached figure for the Site) been used for potable water purposes since the last inspection?	Yes ☐ No ☒ If no, go to # 3. If yes, describe the nature and use of extracted groundwater.
2.	If answer to #1 is yes, was prior review and written approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 4. If yes, describe and go to #4 and #5.
4.	Have any of the monitoring wells within the area requiring Land Use Controls (see attached figure for the Site) been removed?	Well Removal: Yes ☐ No ☒ If no, go to # 6. If yes, describe.
5.	If answer to #3 or #4 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #4?	Yes ☐ No ☒ Describe.
6.	Are the following components of each monitoring well within the Site in good working order: well vaults and well vault locks, well casings, and well labels? Include recommendations for replacement or repair.	Yes ☐ No ☒ Describe.
7.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to # 9. If yes, provide the number of Project Evaluation Review Forms submitted.
8.	If answer to #7 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
9.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Ustaoz

Signature: [signature]

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 9.60
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 37, 38, and 41 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 37, 38, and 41 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 9.68
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 37, 38, and 42 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 37, 38, and 42 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE

(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: _____

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 10.12
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 50 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 50 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☑ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☑ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☑ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☑ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☑ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☑ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: CHEMIST

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 10.27
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 51 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 51 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☑ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 10.35
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 52 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 52 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE

(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 10.37
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 53 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 53 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 10.38/10.39 Units 1 – 6
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 45 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 45 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3/13/17

☐ Annual Inspection
☑ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☑ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☑ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☑ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☑ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: Chemist

Date: 3/13/17

Land Use Controls Inspection Checklist
CAOC 10.3
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 54 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 54 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, 0716
(name, affiliation, address, and telephone number)

Date: 3/14/17

☐ Annual Inspection
☑ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☑ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☑ If no, go to # 5. If yes, describe
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☑ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☑ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☑ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: RPM Chemist

Date: 3/14/17

Land Use Controls Inspection Checklist
CAOC 10.4
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 55 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 55 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE

(name, affiliation, address, and telephone number)

Date: 3/14/17

☐ Annual Inspection
☑ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☑ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☑ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☑ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☑ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: Chemist

Date: 3/14/17

Land Use Controls Inspection Checklist
CAOC 10.5
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 56 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 56 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3/14/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: Chemist

Date: 3/14/17

Land Use Controls Inspection Checklist
CAOC 10.49
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 57 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 57 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez
(name, affiliation, address, and telephone number)

Date: 3/14/17

☐ Annual Inspection
☑ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☑ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☑ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☑ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Geologist

Date: 3/14/17

Land Use Controls Inspection Checklist
CAOC 10.80
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 39, 40, and 58 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 39, 40, and 58 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, CHE
(name, affiliation, address, and telephone number)

Date: 3/14/17

☐ Annual Inspection
☑ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☐ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☐ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☐ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☐ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☐ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature: [signature]

Title: Chemist

Date: 3/14/17

Land Use Controls Inspection Checklist
CAOC 32, Stratum 2
Marine Corps Logistics Base Barstow
Barstow, California

General Instructions: Please refer to Maps 37, 38, and 59 of the Base Master Plan OU 7 Amendment while completing the checklist. The areas requiring Land Use Controls shown on Maps 37, 38, and 59 are subject to revision. Also refer to the most current version of the Base Master Plan for updates to areas requiring Land Use Controls.

If required, provide descriptions and comments on separate sheets of paper and attach to this checklist.

Inspected by: Emmanuel Vasquez, OTIE
(name, affiliation, address, and telephone number)

Date: 3/14/17

☐ Annual Inspection
☒ 5-Year Review

Name, affiliation, address, and telephone number of person(s) interviewed during inspection:

1.	In a period between current and last inspection, has the area requiring Land Use Controls (see attached figure for the Site) been used for residential housing, elementary or secondary schools, childcare facilities, or playgrounds?	Yes ☐ No ☒ If no, go to # 3. If yes, describe.
2.	If answer to #1 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #1?	Yes ☐ No ☒ Describe.
3.	Have any of the site security/warning features including permanent site markers associated with the Site area been removed?	Yes ☐ No ☒ If no, go to # 5. If yes, describe.
4.	If answer to #3 is yes, was prior review and approval obtained from the Department of the Navy, Department of Toxic Substances Control, and Regional Water Quality Control Board – Lahontan Region for the activities described in response to #3?	Yes ☐ No ☒ Describe.
5.	In a period between current and last inspection, was a Work Request or Service Call submitted to the Work Input Control Desk of the Public Works Department for any proposed work within the Site area?	Yes ☐ No ☒ If no, go to #7. If yes, provide the number of Project Evaluation Review Forms submitted.
6.	If answer to #5 is yes, was the Work Request or Service Call approved by the MCLB Barstow Environmental Division?	Yes ☐ No ☒ Attach the approved Work Request.
7.	Were any activities undertaken in the Site area for which approval was not obtained through completion of the Work Request or Service Call?	Yes ☐ No ☒ Describe.

I hereby certify that the information provided in this checklist is true and accurate to the best of my knowledge and belief following a reasonable inquiry.

Name: Emmanuel Vasquez

Signature:

Title: Chemist

Date: 3/14/17

MCLB Barstow
5 Year Review Inspections

Photolog – March 2017

OTIE N62473-14-C-4404

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CAOC 16

Inspection completed 3/13/17 by M. Camacho, E. Vasquez

CAOC 16, continued

OU1-Groundwater

Inspection completed 3/13/17 by M. Camacho, E. Vasquez

CAOC 18- Stratum 3

Inspection completed 3/13/17 by M. Camacho, E. Vasquez

CAOC 34- Stratum 1

Inspection completed 3/13/17 by M. Camacho, E. Vasquez

CAOC 20

Inspection completed 3/13/17 by M. Camacho, E. Vasquez

CAOC 26

Inspection completed 3/13/17 by M. Camacho, E. Vasquez

CAOC 23

Inspection completed 3/13/17 by M. Camacho, E. Vasquez

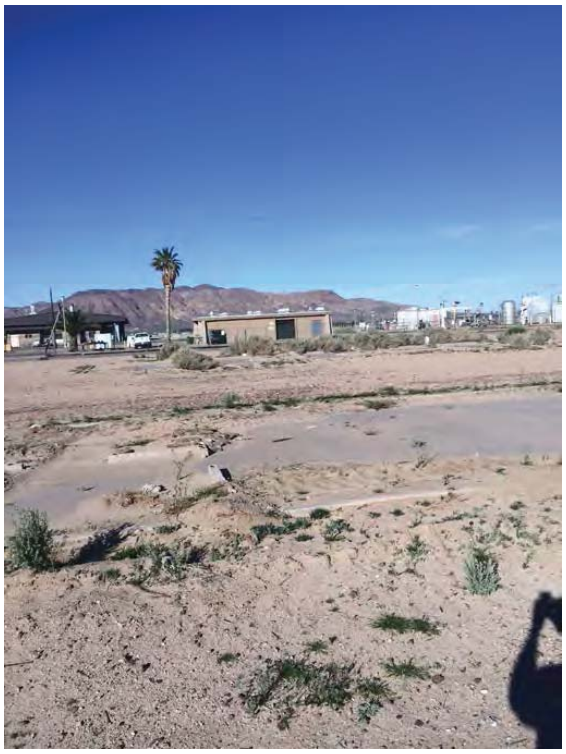
CAOC 35

Inspection completed 3/13/17 by M. Camacho, E. Vasquez

CAOC 35, continued

CAOC 15/17

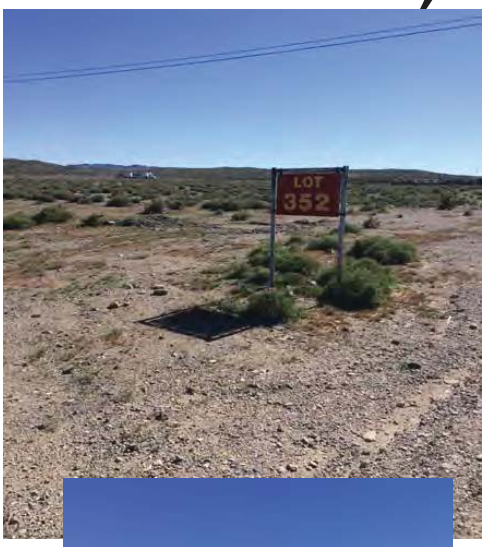
CAOC 21



Inspection completed 3/13/17 by M. Camacho, E. Vasquez

CAOC 21, continued

CAOC 5 – Lot 351, 352, and 357



Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 11

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 2

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 1

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 3

CAOC 3, continued

CAOC 14

CAOC 6

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 6, continued

CAOC 10.12 (Former Bldg. 50)

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

OTIE N62473-14-C-4404

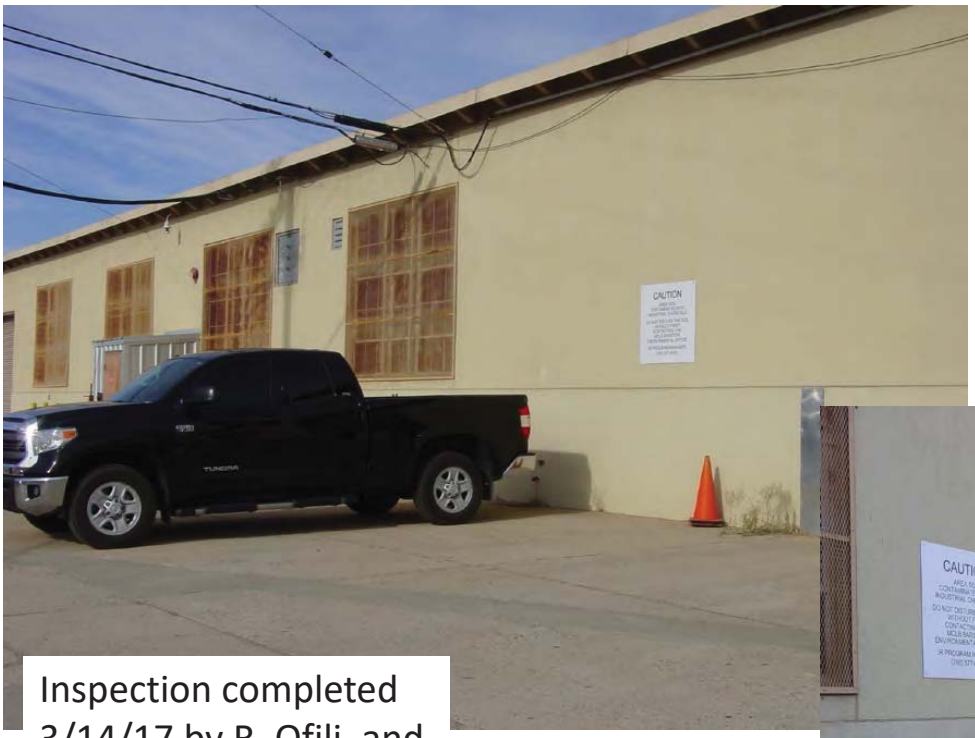
CAOC 10.49 (Former USTs)

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez; Building 27 located north of CAOC 10.49 is scheduled for demolition, with permits in review by MCLB Barstow.

CAOC 10.3 (Warehouse 2)

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 10.4 (Warehouse 3)

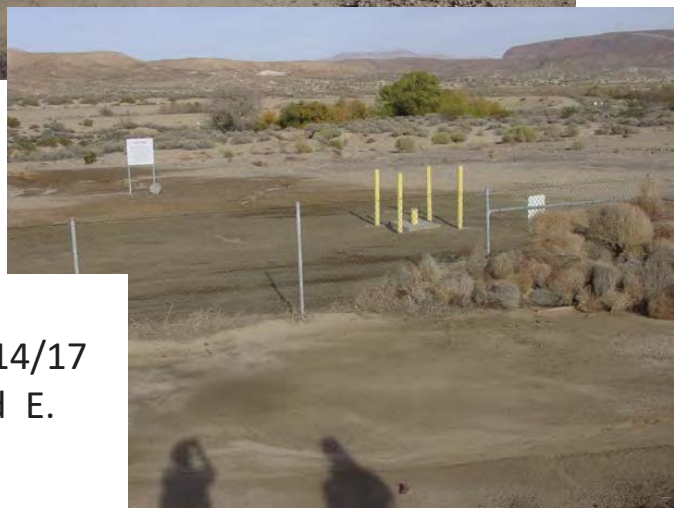


Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 10.5 (Warehouse 4)

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 10.37 (Former IWTP)



Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

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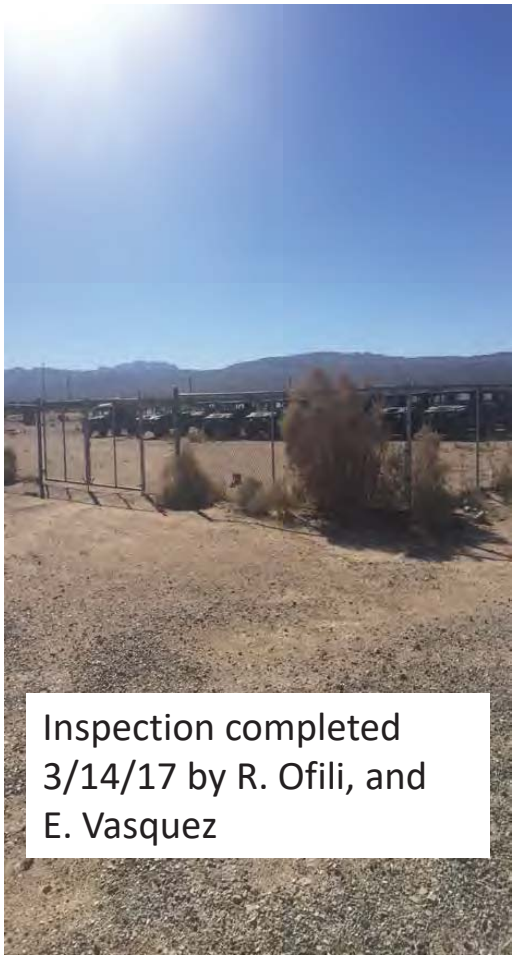
CAOC 7 Stratum 1

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

OTIE N62473-14-C-4404

CAOC 7 Stratum 1 (continued)

CAOC 9.60



Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

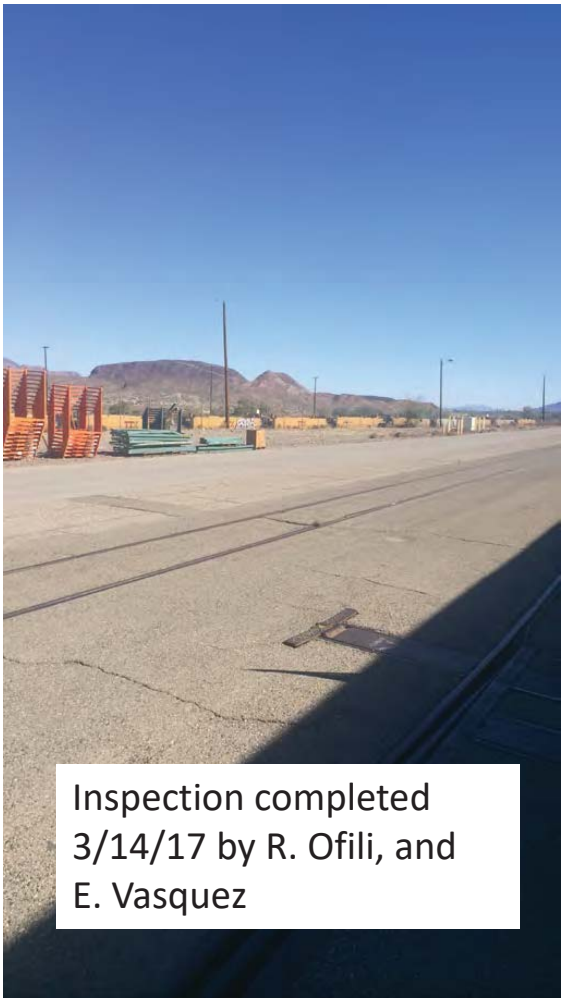
CAOC 9.68

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 10 Metallic Debris Burial Area

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez.

CAOC 10.27



Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 10.35

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 10.38/10.39 Unit 7

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 10.38/10.39 Unit 7, continued

CAOC 10.80

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC 32 Stratum 2

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

CAOC N-2 Area 1

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

NPZ-14

Inspection completed 3/14/17 by R. Ofili, and E. Vasquez

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APPENDIX C

Review of Exposure Assumptions, Toxicity Data, Cleanup Levels, and RAOs for OU 1 through OU 7

Marine Corps Logistic Base Barstow, California

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ACRONYMS

µg/L	microgram per liter
°C	degrees Celsius
°F	degrees Fahrenheit
1,1-DCE	1,1-Dichloroethene
BAT	best available technology
CAOC	Comprehensive Environmental Response, Compensation, and Liability Act Area of Concern
COCs	Contaminants of concern
DON	Department of the Navy
DTSC	Department of Toxic Substances Control
HERO	Office of Human and Ecological Risk
LUCs	Land Use Controls
MCL	Maximum Contaminant Level
MCLB	Marine Corps Logistics Base
OU	Operable Unit
PAHs	polynuclear aromatic hydrocarbons
PCBs	polychlorinated biphenyls
PCE	Tetrachloroethene (also known as Perchloroethylene)
PRG	preliminary remediation goals
RAOs	Remedial Action Objectives
ROD	Record of Decision
RSL	Regional Screening Level
SVI	soil vapor intrusion
TCE	Trichloroethene
U.S. EPA	United States Environmental Protection Agency
UST	underground storage tank
VOC	Volatile Organic Compound

1.0 INTRODUCTION

This Technical Memorandum has been prepared to document the technical assessment of the protectiveness of the remedies implemented under the Record of Decisions (RODs) for Operable Units (OUs) 1 through 7 at the Marine Corps Logistics Base (MCLB) Barstow, California. This evaluation was completed in support of the 2017 Fourth Five-Year Review by Oneida Total Integrated Enterprises (OTIE) for the Department of the Navy (DON) under Contract No. N39430-16-D-1818, Contract Task Order 0006.

The purpose of this Technical Memorandum is to address the five-year review question:

> Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy selection still valid?

2.0 EVALUATION OF EXPOSURE ASSUMPTIONS

2.1 YERMO ANNEX EXPOSURE ASSUMPTIONS

The identified potential exposure pathways to contaminants of concern (COCs) at the Yermo Annex include ingestion of contamination groundwater via drinking water wells, inhalation of volatile contaminants during beneficial reuse of groundwater, inhalation of contaminated vapors due to soil vapor intrusion (SVI), and direct contact or ingestion of contaminated soils or wastes left in place.

2.1.1 Ingestion Exposure Assumptions – Yermo Annex

The OUs 1 and 2 ROD (DON, 1998a) identified the primary potential exposure pathway for Yermo Annex Groundwater COCs as ingestion of contaminated drinking water by Base personnel and off-site residents at the Younts and Hodges properties which are affected by the off-site portion of the VOC plume. The ROD further identified contaminant migration routes in the vadose zone as including percolation of infiltrated water through contaminated soils and vapor migration resulting in contamination of groundwater and/or vapor migration to the surface.

The potential exposure pathways identified in the ROD remain the same because there has been no significant change in land use, groundwater use, or general site conditions at Yermo Annex since the 1998 ROD signing. During the 2012 – 2016 five year review period, the two off-site residences, located east of the Base boundary, remained as potential receptors of the off-site portion of the Yermo North VOC plume.

Baseline risk assessments for groundwater under OU 1 identified tetrachloroethene (PCE), trichloroethene (TCE), and 1,1-dichloroethene (1,1-DCE) as chemicals of concern contributing the most to estimated cancer risk and non-cancer health effects (see OUs 1 and 2 ROD Section 3.2.3). The COCs detected at the site remain the same; however, 1,1-DCE was generally not detected above the clean-up limit during this review period. The OUs 1 and 2 ROD RAOs are based on the lower of the federal or state Maximum Contaminant Level (MCLs) for the primary COCs; the MCLs have not changed since the prior review period. Additionally, the best-available technology (BAT) for treatment of VOCs is being used prior to consumption to prevent exposure to site contaminants.

The selected groundwater remedies, as implemented by the DON, are the BAT to treat groundwater as a drinking water source at the Yermo Annex and two off-site residences. The BAT consists of granular-activated carbon that removes VOCs to below MCLs and, based on monitoring data, to non-detect

levels. Therefore, even if groundwater RSLs or MCLs were to be lowered for the Yermo Annex groundwater COCs, the existing remedy would continue to be the BAT for eliminating the exposure risk.

2.1.2 Inhalation Exposure Assumptions – Yermo Annex

Exposure to dissolved-phase VOCs during beneficial re-use of groundwater (e.g., for landscape watering) was not identified as an exposure pathway in the OUs 1 and 2 ROD. However, all groundwater used at the Yermo Annex is either drawn from unaffected areas of the aquifer or treated through GAC to non-detection levels before any use at the Base. Therefore, the existing BAT remedy in place would be protective for beneficial reuse of groundwater at the Yermo Annex should it occur. This potential pathway is not further evaluated.

An additional potential exposure pathway for COCs is VOC inhalation due soil vapor intrusion (SVI) into occupied buildings. As part of the Third Five Year Review technical evaluations, modeling of the potential risks due to SVI into two representative buildings at CAOC 16 was performed using the Johnson-Ettinger model (Johnson and Ettinger 1991). For both buildings, the model output indicated that the predicted cumulative excess lifetime cancer risks for the maximum soil gas concentrations of all chemicals detected exceeded the lower end of the U.S. EPA acceptable risk range of 10^{-4} to 10^{-6} but all risk levels were well within the acceptable range. The cumulative non-cancer Hazard Index (HI) values were lower than the threshold value of 1.0.

Based on the Third Five-Year Review SVI evaluation at CAOC 16, the DON determined that no further evaluation of SVI exposure was required during this five-year review.

2.1.3 Direct Contact Exposure Assumptions – Yermo Annex

Three CAOCs under OUs 3 and 5 at the Yermo Annex have selected remedies of wastes remaining in place. These include: CAOCs 20 (concrete cap and soil cover areas), 23 (concrete capped area), and 35 (covered landfill). Engineering controls and land-use controls (LUCs) for these CAOCs were routinely inspected and maintained during the review period. LUCs are in place to prevent land use changes, cover removal, or subsurface work. Therefore, the ROD exposure assumptions for the selected remedies at OUs 3 and 5 remained valid during this review period.

Several CAOCs under OUs 3, 5, and 7 have LUC-only remedies (including those identified in the respective RODs as “no further action with Base Master Plan modifications”) (see Report Section 6 for details). The LUCs-only remedies are generally intended to prevent exposure to residual soil contamination or contaminated soil vapors (at CAOC 16). The MCLB Barstow Environmental Division is responsible for reviewing proposed land use changes and/or subsurface work at these sites to prevent uncontrolled exposures. The LUCs were maintained in accordance with the Base Master Plan during the review period. Therefore, the ROD exposure assumptions for the selected remedies at OUs 3, 5, and 7 at the Yermo Annex remained valid during this review period.

2.2 NEBO MAIN BASE EXPOSURE ASSUMPTIONS

2.2.1 Ingestion Exposure Assumptions – Nebo Main Base

Drinking water at Nebo Main Base is provided by a private water purveyor from production wells that are located upgradient of the Base. Established LUCs to prevent use of groundwater in contaminated areas at the Nebo Main Base remained in place during the review period.

Two groundwater production wells operate at Nebo Main Base for the purpose of supplying irrigation water to the Base golf course. The production wells are not within the extent of identified VOCs plumes. Furthermore, groundwater contour maps indicate no draw-down effect related to these wells that would indicate potential capture of contaminated groundwater. Based on the available information, no potential exposure risks are associated with use of groundwater for irrigation at Nebo Main Base.

Based on this review, the groundwater ingestion exposure assumptions in place at the time of the RODS for OUs 2 and 7 remained valid during this review period.

2.2.2 Inhalation Exposure Assumptions – Nebo Main Base

OUs 4, 6, and 7 at Nebo Main Base do not include sites with identified soil vapor exposure risks due to incomplete exposure pathways. There are five existing VOC groundwater plumes that could potentially contribute to a vapor inhalation risk that are briefly reviewed below:

- The OU 2 Nebo North VOC plume has been largely addressed by the selected remedy; only one monitoring well remains with PCE above cleanup levels. This residual contaminant plume is located at the north end of CAOC 10.5, Warehouse 4 (see Figure E-1.2 of Appendix E), and is likely associated with former underground storage tank (UST) and/or historical operations at this site. The potential for vapor intrusion from this area was evaluated as part of the Third Five Year Review and no inhalation risks were found on the basis of Johnson-Ettinger modeling (Johnson and Ettinger 1991). Based on that evaluation, the DON determined that no further analysis of inhalation risks at this site would be performed as part of the fourth five-year review.
- The OU 2 Nebo South VOC plume (CAOC 6) is located in an unused area of the Base (see Figure 8-3 of the main report) with no occupied structures within the plume area or on the adjacent off-Base property. Therefore, the Nebo South VOC plume does not represent a completed pathway for vapor inhalation.
- Three OU 7 groundwater plumes - NPZ-14 groundwater area, CAOC 10.38/10.39 Unit 7, and CAOC 7 Stratum 1 - are each located in areas of the Base with no occupied structures (see Figure 8-1 of the main report). Therefore, the OU 7 VOC plumes do not represent a completed pathway for vapor inhalation.

Based on the Third Five-Year Review SVI evaluation at Nebo Main Base, the DON determined no further evaluation of the SVI exposure at the Nebo Main Base would be performed during this five-year review.

2.2.3 Direct Contact Exposure Assumptions – Nebo Main Base

Soil cleanup levels were established in OU 7 ROD (2014) for lead, polynuclear aromatic hydrocarbons (PAHs), and polychlorinated biphenyls (PCBs). These cleanup levels were developed based on a baseline human health risk assessment for site workers and trespassers under an industrial land-use scenario. The direct contact exposure assumptions have not changed since the OU 7 ROD signing in December 2014.

The selected remedy for CAOC 7 Strata 1 and 2 (OU 5) at Nebo Main Base is wastes remaining in place under caps and with LUCs. Engineering controls and land-use controls (LUCs) for this CAOC were routinely inspected and maintained during the review period. LUCs are in place to prevent land use changes, cover removal, or subsurface work. Therefore, the ROD exposure assumptions for the selected remedies at CAOC 7 Strata 1 and 2 remained valid during this review period.

Several CAOCs under OUs 4, 6, and 7 at Nebo Main Base have LUC-only remedies (including those identified in the respective RODs as "no further action with Base Master Plan modifications") (see Table 8-8 of Main Report for review of Nebo Main Base LUCs-only sites). The LUCs-only remedies are intended to prevent exposure to residual soil, soil vapor, or groundwater contamination. The MCLB Barstow Environmental Division is responsible for reviewing proposed land use changes and/or subsurface work at these sites to prevent uncontrolled exposures. The Base Master Plan was amended to incorporate the LUCs for Nebo Main Base CAOCs in 2010 and 2015. The LUCs were maintained in accordance with the Base Master Plan amendments during the review period. Therefore, the ROD exposure assumptions for the selected remedies at OUs 4, 6, and 7 at the Nebo Main Base remained valid during this review period.

3.0 EVALUATION OF CHANGES IN TOXICITY DATA AND REGULATORY STANDARDS

This section describes relevant changes to toxicity data and published regulatory standards that have occurred since the 2012 Third Five-Year Review that may affect the underlying assumptions for protectiveness of the selected remedies at the MCLB Barstow.

Chemicals of concern (COCs) for groundwater were established in the OUs 1 and 2 ROD (1998), OU 2 ROD (2006), and OU 7 ROD (pertaining to Nebo Main Base only, 2014). A summary of the maximum concentration of groundwater VOCs detected in groundwater between 2012 and 2016, along with their respective frequency of detection is presented in Table C-1 for Yermo Annex and Table C-2 for Nebo Main Base.

3.1 TOXICITY DATA REVIEW

The United States Environmental Protection Agency (U.S. EPA) published updated the toxicity data for tetrachloroethene (PCE) in February 2012. The reference dose for chronic oral exposure was reduced from 0.01 milligram per kilogram per day (mg/kg-day) to 0.006 mg/kg-day. A chronic inhalation exposure was established at 0.04 milligrams per meter cubed (mg/m3); the carcinogenicity assessment for lifetime exposure determined PCE is a human carcinogen (U.S.EPA 2012).

The U.S. EPA updated the toxicity data for TCE in May 2012. The reference dose for chronic oral exposure was established at 0.0005 mg/kg-day. A chronic inhalation exposure was established at 0.002 mg/m3; the carcinogenicity assessment for lifetime exposure determined TCE is a human carcinogen (U.S.EPA 2012).

The changes in toxicity data did not result in changes to the regulatory standards underlying the selected cleanup levels for groundwater or soil under the existing RODs.

3.2 GROUNDWATER REGULATORY LIMITS

The section reviews changes to state and federal groundwater regulatory limits for the ingestion pathway. The groundwater at the Yermo Annex is used for drinking water purposes, but drinking water is provided by an external water purveyor at the Nebo Main Base. Therefore, this evaluation focuses on the OU 1 Yermo Annex groundwater cleanup levels and remedial action objectives (RAOs).

3.2.1 Drinking Water Limits

The OUs 1 and 2 ROD references the lower of the state or federal maximum contaminant levels (MCLs) for groundwater cleanup limits. MCLs published by the U.S. EPA and State of California were reviewed to

identify if MCLs have decreased since ROD publication; additionally the groundwater database was searched detected compounds not identified as COCs in OUs 1, 2, and 7 RODs. Maximum concentrations of all detected groundwater VOCs at both Yermo Annex (OU 1) and Nebo Main Base (OUs 2, 7), established cleanup levels, and current (2016) regulatory standards are shown on Tables C-1 and C-2 respectively.

The following is a summary of findings from this review:

- The MCLs for groundwater COCs detected at Yermo Annex were not revised during the review period and remain the same since ROD was signed. A review of the COCs detected in Yermo Annex groundwater (Table C-1) and Nebo Main Base (Table C-2) confirmed that PCE and TCE are the predominant COCs in groundwater at both bases, with 1,2-dichloroethane also present at Yermo Annex above its cleanup level at a few wells. The COC 1,1-DCE has declined to be below the cleanup level at both Bases.
- Other VOC were detected above the lower of the state maximum contaminant limit (MCL), federal MCL, or federal tap water screening level, but their infrequent detection or magnitude of exceedance do not warrant classifying them a COCs in this evaluation
- The maximum detected concentrations of some VOCs in Yermo groundwater have exceeded the 2016 tap water screening level. However, the Navy has implemented the best available technology (BAT) to treat the groundwater extracted at Yermo Annex, so no additional engineering controls could be implemented. Drinking water at Nebo Main Base is provided by a private water purveyor and thus is not subject to review.

There were no other changes to MCLs that would affect the original assumptions for the cleanup levels selected in the RODs.

3.2.2 Groundwater Discharge Limits

The current Regional Water Quality Control Board – Lahontan Region (RWQCB) order pertaining to Waste Discharge Requirement (WDR) for Land Disposal of Treated Groundwater is Order Number R6T-2004-0015 (RWQCB, 2004). No changes were made to the WDR limits during the review period.

3.3 Soil Screening Level Changes

A comparison of previous and current industrial soil RSL values and the maximum detected soil chemicals left in place at CAOCs closed with NFA are summarized in Table C-3. No exceedances of revised RSLs were identified in the historical soil data at CAOCs closed with NFA at OUs 3, 4, 5, 6 or 7. There were no changes to soil COCs or soil remedies during the review period and no significant land use changes at soil CAOCs with LUCs only remedies.

The latest State of California screening levels for soils at industrial sites (June 2016) were compared to soil CAOCs with residual contamination that were closed with NFA under the RODs for OUs 3, 4, 5, 6 and 7 (Table C-3). The earlier RODs (1997, 1998) reference the U.S. EPA Preliminary Remediation Goal (PRGs) (DON 1997, 1998b). The U.S. EPA has since replaced PRGs with Regional Screening Levels (RSLs) which were most recently updated in May 2016 (U.S.EPA 2016). RSLs have the same general purpose as PRGs. The California Department of Toxic Substances Control, Office of Human and Ecological Risk (HERO) evaluated the EPA's RSLs and provided guidance on when the PRG values should be used instead of the RSL (HERO 2016).

3.4 VAPOR DISCHARGE LIMITS

The OUs 1 and 2 remedial systems currently do not include treatment of the emissions to the atmosphere (three AS/SVE systems). The emissions from these systems must comply with the MCLB Barstow's general permit for emission of organic air contaminants issued by the Mojave Desert Air Quality Management District (MDAQMC). The following is background information for the general permit and how it applies to the remedial systems.

- The Clean Air Act (CAA) establishes the National Ambient Air Quality Standards (NAAQS). NAAQS are not enforceable in and of themselves but are translated into source-specific emission limitations by the State (EPA 1989). Substantive requirements of the Mojave Desert Air Quality Management District (MDAQMD) rules are federal ARARs for air emissions (CAA Section 110).
- MDAQMD Rule 442 (implementing Clean Air Act 40 U.S.C. 7401 et seq.) requires a reduction of air emissions by 65 percent for facilities that discharge organic materials into the atmosphere from equipment in which organic materials are extracted. Historical data from the Nebo South AS/SVE system indicate that the maximum potential emissions are below set limits for solvents. Because the AS/SVE system discharges VOCs into the air, this rule is considered applicable to Nebo South (OU 2 ROD, page 2-45) (DON 2006).
- MDAQMD Rule 212 Standard for approving permits requires that equipment be designed, controlled, or equipped with air pollution control equipment so that it may be expected to operate without emitting air contaminants in violation of Section 41700 or 41701 of the State Health and Safety Code or of the Mojave Desert AQMD Rules. The OU 1 and OU 2 AS/SVE systems (CAOC 16, Nebo North and Nebo South, as well as SVE pilot study at CAOC 7 Stratum 1) had the potential to cause issuance of air contaminants. On-site actions under CERCLA are exempt from procedural requirements such as permitting. However, the DON considers reporting of remedial system air emissions to be a substantive requirement.

The IRP O&M contractor submits quarterly air emissions reports for each active remedial system with emissions to the MCLB Barstow Air Quality Manager, Mr. Benjamin Leslie. According to Mr. Leslie, the Yermo Annex operates under a Title V Federal Operating Permit (008700587) for nitrous oxide (NOx), VOCs, and particulate matter under MDAQMD oversight. The Base Environmental Division maintains MDAQMD permits for specific operations at the MDMC (Facility ID 587). The MCLB Barstow must also comply with facility-wide emission limits under its Title V permit. The emission limits in Part II.A.25 (Page II-15) of the permit limits emissions from VOC containing materials to 1,190 lbs/month (or approximately 39.6 lbs/day for a 30-day month). The DON interprets the Part II.A.25 facility-wide requirement for VOC emissions as the substantive compliance point for air emissions from each of the IRP's remedial equipment operations at the MCLB Barstow. The remedial equipment with atmospheric emissions that operated during the 2012 – 2017 review period included the CAOC 16 AS/SVE, CAOC 6 AS/SVE, Nebo North AS/SVE, and CAOC 7 Stratum 1 pilot-study SVE systems. Based on the quarterly emissions reports for these systems, there were no exceedances of the 39.6 lbs/day limit for VOC emissions during the review period.

4.0 CLEANUP LEVELS AND REMEDIAL ACTION OBJECTIVES

The groundwater cleanup levels for OUs 1, 2, and 7 are based on the lower of the federal or state MCLs for the identified COCs. No changes in MCLs for OUs 1, 2, or 7 COCs were promulgated during the five-

year review period by either the State of California or U.S. EPA. Remedial action objectives (RAOs) for groundwater are, therefore, still valid for on-going groundwater cleanup at the MCLB Barstow.

There are no COC-specific cleanup levels for soil vapor contaminants; the pertinent RODs require cleanup of soil vapors to the extent that further contamination of groundwater is prevented. The active remedial systems at OU 1 (CAOCs 16, 15/17, and 35) and OU 2 (Nebo North, Nebo South) continued to be operated treat soil vapor at these sites. The OU 7 soil vapor extraction (SVE) system at CAOC 7 Stratum 1 is in the remedial design phase.

Soil COC cleanup levels were established in the RODs only for OU 7. These cleanup levels were based on human health risk assessments; at CAOC N-2 Area 1 (former skeet and trap range) the lead shot RAO is removal to prevent ingestion by birds. The RAOs for soil contamination for OU 7 CAOCs N-2 Area 1 and 10 remain valid for these sites. The soil remedies for the other soil sites in OUs 3, 4, 5, and 6 are either completed or under LUCs only.

5.0 SUMMARY AND CONCLUSION

The Five-Year Review process includes addressing the question: "Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy selection still valid?"

The review of this question, as documented in this technical memorandum, has found that the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of remedy selection for OUs 1 through 7 are still valid.

6.0 REFERENCES

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TABLES

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TABLE C-1
Groundwater Cleanup Levels, Revised Regulatory Limits, and Maximum COCs in Groundwater
(2012 - 2016) - Yermo Annex
MCLB BARSTOW, CA

Detected VOC[a]	unit	Lowest Regulatory Limit	2016 State MCL	2016 Federal Tap Water RSL	2016 Federal MCL	ROD Cleanup Level[b]	Maximum Detected Concentration[c]	Number of Samples with Detections (out of 408 analyses)				
								2012	2013	2014	2015	2016
1,1-Dichloroethane	µg/L	2.8	5	2.8	--	5	2.1	6	6	5	7	8
1,1-Dichloroethene	µg/L	6	6	280	7	6	5.1	10	11	8	13	13
1,2-Dichloroethane	µg/L	0.17	0.5	0.17	5	0.5	0.89	2	1	1	1	6
2-Butanone	µg/L	5600	--	5600	--	N	40	1	0	0	1	0
Acetone	µg/L	14000	--	14000	--	N	170	1	4	2	1	0
Bromodichloromethane	µg/L	0.13	--	0.13	80	100[d]	0.27	1	1	0	1	0
Chloroform	µg/L	0.22	--	0.22	80	100[d]	1.0	4	7	5	8	12
cis-1,2-Dichloroethene	µg/L	6	6	36	70	6	2.1	3	4	3	2	4
Dichlorodifluoromethane	µg/L	200	--	200	--	n/a	0.53	1	0	0	0	0
Isopropylbenzene	µg/L	450	--	450	--	--	1.1	0	0	0	0	1
Methyl Tert-Butyl Ether	µg/L	13	13	14	--	--	0.41	1	0	0	0	0
Tetrachloroethene	µg/L	5	5	11	5	5	54	41	40	39	39	58
Toluene	µg/L	150	150	1100	1000	42[e]	0.34	0	0	0	1	0
Trichloroethene	µg/L	0.49	5	0.49	5	5	110	48	43	43	46	56
Trichlorofluoromethane	µg/L	150	150	5200	--	150	2.8	1	2	0	1	2

Bolded VOCs are ROD-identified COCs (OUs 1and 2 ROD, and/or 7)
gray shaded cells indicate COC exceedance of ROD cleanup level.
-- = no regulatory limit or cleanup level established
N = no promulgated drinking water standard at time of OUs 1 and 2 ROD, therefore no cleanup level selected (DON 1998a)

Notes:

a. Detected volatile organic compounds (VOCs) in groundwater samples collected between October 2012 and November 2016 (latest available data) at Yermo Annex.
b. 1998 OUs 1 and 2 ROD groundwater cleanup levels
c. Field duplicate samples excluded from counts unless the compound was only detected in the field duplicate.
d. OUs 1 and 2 ROD selected 100 µg/L as the cleanup level; the 2006 OU 2 ROD selected the then-current federal MCL of 80 µg/L as the cleanup level (DON 1998a, 2006)
e. OUs 1 and 2 ROD, Table 2-1: DON agrees to implement taste and odor objectives for toluene proposed by EPA, but not promulated, as "to be considered" standards (DON 1998a)

TABLE C-2
Groundwater Cleanup Levels, Revised Regulatory Limits, and Maximum COCs in Groundwater
(2012 - 2016) - Nebo Main Base
MCLB BARSTOW, CA

Detected VOC[a]	unit	Lowest Regulatory Limit	2016 State MCL	2016 Federal Tap Water RSL	2016 Federal MCL	ROD Cleanup Level[b]	Maximum Detected Concentration[c]	Number of Samples with Detected Concentrations (out of 485 samples)				
								2012	2013	2014	2015	2016
1,1-Dichloroethane	µg/L	2.8	5	2.8	--	5	0.45	1	1	2	1	1
1,1-Dichloroethene	µg/L	6	6	280	7	6	0.45	0	0	0	0	1
1,2-Dichloroethane	µg/L	0.17	0.5	0.17	5	0.5	1.8	7	6	6	6	5
Acetone	µg/L	14000	--	14000	--	N	12	0	1	0	4	0
Benzene	µg/L	0.46	1	0.46	5	1	0.2	2	1	0	0	0
Bromodichloromethane	µg/L	0.13	--	0.13	80	80[d]	0.46	4	4	4	2	2
Carbon disulfide	µg/L	810	--	810	--	N	0.55	0	0	0	0	2
Chloroform	µg/L	0.22	--	0.22	80	80[d]	2.0	8	10	12	11	13
cis-1,2-Dichloroethene	µg/L	6	6	36	70	6	42	3	3	3	3	4
Ethylbenzene	µg/L	1.5	300	1.5	700	--	0.17	1	0	0	0	0
Isopropylbenzene	µg/L	450	--	450	--	--	1.6	1	1	1	0	0
N-Butylbenzene	µg/L	1000	--	1000	--	--	0.69	1	1	1	0	1
N-Propylbenzene	µg/L	660	--	660	--	--	1.4	1	1	1	0	0
Sec-Butylbenzene	µg/L	2000	--	2000	--	--	2.7	2	2	2	1	2
Tetrachloroethene	µg/L	5	5	11	5	5	14	16	3	3	3	2
Toluene	µg/L	150	150	1100	1000	42[e]	12	0	0	0	1	0
trans-1,2-Dichloroethene	µg/L	10	10	360	100	10	1.1	3	3	3	3	2
Trichloroethene	µg/L	0.49	5	0.49	5	5	28	43	44	42	55	59

Bolded VOCs are ROD-identified COCs (OUs 1and 2 ROD, and/or 7)
gray shaded cells indicate COC exceedance of ROD cleanup level.
-- = no regulatory limit or cleanup level established
N = no promulgated drinking water standard at time of OUs 1 and 2 ROD, therefore no cleanup level selected (DON 1998a)

Notes:

a. Detected volatile organic compounds (VOCs) in groundwater samples collected between October 2012 and November 2016 (latest available data) at Nebo Main Base.
b. Groundwater cleanup levels selected in the OUs 1 and 2 ROD (1998), OU 2 ROD (2006), and OU 7 ROD (2014).
c. Field duplicate samples excluded from counts unless the compound was only detected in the field duplicate.
d. OUs 1 and 2 ROD selected 100 µg/L as the cleanup level; the 2006 OU 2 ROD selected the then-current federal MCL of 80 µg/L at the cleanup level.
e. OUs 1 and 2 ROD, Table 2-1: DON agrees to implement taste and odor objectives for toluene proposed by EPA, but not promulated, as "to be considered" standards (DON 1998a)

Table C-3
Comparison of Risk-Based Screening Level Criteria and Maximum Concentration of Detected Chemical in Soil at CAOCs Closed with No Further Action

	Industrial Screening Levels		OUs 3 & 4 ROD [c]	OUs 5 & 6 [d]													OU 7 ROD
	Previous [a]	Current [b]	CAOC 9	CAOC 19	CAOC 22	CAOC 24	CAOC 27	CAOC 28	CAOC 29	CAOC 30	CAOC 31	CAOC 4	CAOC 6	CAOC 8	CAOC 12	CAOC 13	Y-7 TA-12
	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Volatile Organic Compounds [e]																	
1,2-Dichloroethane	2.2	2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2-Butanone	--	190,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11J
2-Hexanone	1400	1,300	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Benzene	--	5.1	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.65J
Carbon disulfide	--	3,500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.48J
Chloroform	--	1.4	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.31J
Ethylbenzene	--	25.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.18J
Tert-Butyl Alcohol	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	9.0J
Tetrachloroethene	--	100	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.28J
Toluene	--	47000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.66J
Xylenes, m & p	27	25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.57J
Semivolatile Organic Compounds																	
2-Methylnaphthalene	2,200	3,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Dibenzofuran	1,000	1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Dimethyl Phthalate	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	380J
Fluorene	22,000	30,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Pyrene	17,000	23,000	--	--	--	--	--	--	--	--	--	130J	--	--	580J	--	--
Pesticides																	
4,4'-DDD	7.2	9.6	--	--	0.76J	--	1.1J	--	--	--	1.6J	--	0.065J	--	--	--	--
4,4'-DDE	5.1	9.3	2.5J	--	0.53J	--	3.6J	--	--	0.5J	1.3J	--	0.110J	--	--	--	--
Alpha-BHC	0.27	0.36	--	0.2J	--	--	--	0.29J	--	--	--	0.3J	--	--	--	--	--
beta-BHC	0.96	1.3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Polychlorinated Biphenyls																	
Aroclor-1242	0.74	0.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Aroclor-1248	0.74	0.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Aroclor-1260	0.74	0.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Metals																	
Cobalt	300	350	12.4	8.3J	1.7J	7.9J	6.5J	13.3	0.73J	7.6J	10.2J	6.2J	7.1	4.1J	8.7	5.2J	--
Tentatively Identified Compounds																	
Trichloroaniline	18	25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

(a) May 2012 U.S. EPA Regional Screening Levels for soil, except where overridden by HERO
(b) May 2016 U.S. EPA Regional Screening Levels for soil, except where overridden by HERO
(c) CAOC closed with NFA and soil concentrations detected during remedial investigation. DON 1997. OUs 3 and 4: Operable Units 3 and 4, Final Record of Decision Report. June.
(d) CAOCs closed with NFA and soil concentrations detected during remedial investigations. DON 1998b. Operable Units 5 and 6, Record of Decision Report. January.
(e) Volatile Organic Compounds (VOCs) with decreased industrial screening levels are shown, even when no residual concentration was detected.
-- = no soil concentration reported
gray shading = decrease in screening level (all other RSL changes were increases over previous level)

Acronyms:
COPCs = chemicals of potential concern
DON = Department of the Navy
HERO = California Department of Toxic Substances Control, Office of Human and Ecological Risk
mg/kg = milligrams per kilogram
NFA = no further action
ROD = Record of Decision
J = estimated concentration

TABLE C-2
Groundwater Cleanup Levels, Revised Regulatory Limits, and Maximum COCs in Groundwater
(2012 - 2016) - Nebo Main Base
MCLB BARSTOW, CA

Detected VOC[a]	unit	Lowest Regulatory Limit	2016 State MCL	2016 Federal Tap Water RSL	2016 Federal MCL	ROD Cleanup Level[b]	Maximum Detected Concentration[c]	Number of Samples with Detected Concentrations (out of 485 samples)				
								2012	2013	2014	2015	2016
1,1-Dichloroethane	µg/L	2.8	5	2.8	--	5	0.45	1	1	2	1	1
1,1-Dichloroethene	µg/L	6	6	280	7	6	0.45	0	0	0	0	1
1,2-Dichloroethane	µg/L	0.17	0.5	0.17	5	0.5	1.8	7	6	6	6	5
Acetone	µg/L	14000	--	14000	--	N	12	0	1	0	4	0
Benzene	µg/L	0.46	1	0.46	5	1	0.2	2	1	0	0	0
Bromodichloromethane	µg/L	0.13	--	0.13	80	80[d]	0.46	4	4	4	2	2
Carbon disulfide	µg/L	810	--	810	--	N	0.55	0	0	0	0	2
Chloroform	µg/L	0.22	--	0.22	80	80[d]	2.0	8	10	12	11	13
cis-1,2-Dichloroethene	µg/L	6	6	36	70	6	42	3	3	3	3	4
Ethylbenzene	µg/L	1.5	300	1.5	700	--	0.17	1	0	0	0	0
Isopropylbenzene	µg/L	450	--	450	--	--	1.6	1	1	1	0	0
N-Butylbenzene	µg/L	1000	--	1000	--	--	0.69	1	1	1	0	1
N-Propylbenzene	µg/L	660	--	660	--	--	1.4	1	1	1	0	0
Sec-Butylbenzene	µg/L	2000	--	2000	--	--	2.7	2	2	2	1	2
Tetrachloroethene	µg/L	5	5	11	5	5	14	16	3	3	3	2
Toluene	µg/L	150	150	1100	1000	42[e]	12	0	0	0	1	0
trans-1,2-Dichloroethene	µg/L	10	10	360	100	10	1.1	3	3	3	3	2
Trichloroethene	µg/L	0.49	5	0.49	5	5	28	43	44	42	55	59

Bolded VOCs are ROD-identified COCs (OUs 1and 2 ROD, and/or 7)
gray shaded cells indicate COC exceedance of ROD cleanup level.
-- = no regulatory limit or cleanup level established
N = no promulgated drinking water standard at time of OUs 1 and 2 ROD, therefore no cleanup level selected (DON 1998a)

Notes:

a. Detected volatile organic compounds (VOCs) in groundwater samples collected between October 2012 and November 2016 (latest available data) at Nebo Main Base.
b. Groundwater cleanup levels selected in the OUs 1 and 2 ROD (1998), OU 2 ROD (2006), and OU 7 ROD (2014).
c. Field duplicate samples excluded from counts unless the compound was only detected in the field duplicate.
d. OUs 1 and 2 ROD selected 100 µg/L as the cleanup level; the 2006 OU 2 ROD selected the then-current federal MCL of 80 µg/L at the cleanup level.
e. OUs 1 and 2 ROD, Table 2-1: DON agrees to implement taste and odor objectives for toluene proposed by EPA, but not promulated, as "to be considered" standards (DON 1998a)

TABLE C-1
Groundwater Cleanup Levels, Revised Regulatory Limits, and Maximum COCs in Groundwater
(2012 - 2016) - Yermo Annex
MCLB BARSTOW, CA

Detected VOC[a]	unit	Lowest Regulatory Limit	2016 State MCL	2016 Federal Tap Water RSL	2016 Federal MCL	ROD Cleanup Level[b]	Maximum Detected Concentration[c]	Number of Samples with Detections (out of 408 analyses)				
								2012	2013	2014	2015	2016
1,1-Dichloroethane	µg/L	2.8	5	2.8	--	5	2.1	6	6	5	7	8
1,1-Dichloroethene	µg/L	6	6	280	7	6	5.1	10	11	8	13	13
1,2-Dichloroethane	µg/L	0.17	0.5	0.17	5	0.5	0.89	2	1	1	1	6
2-Butanone	µg/L	5600	--	5600	--	N	40	1	0	0	1	0
Acetone	µg/L	14000	--	14000	--	N	170	1	4	2	1	0
Bromodichloromethane	µg/L	0.13	--	0.13	80	100[d]	0.27	1	1	0	1	0
Chloroform	µg/L	0.22	--	0.22	80	100[d]	1.0	4	7	5	8	12
cis-1,2-Dichloroethene	µg/L	6	6	36	70	6	2.1	3	4	3	2	4
Dichlorodifluoromethane	µg/L	200	--	200	--	n/a	0.53	1	0	0	0	0
Isopropylbenzene	µg/L	450	--	450	--	--	1.1	0	0	0	0	1
Methyl Tert-Butyl Ether	µg/L	13	13	14	--	--	0.41	1	0	0	0	0
Tetrachloroethene	µg/L	5	5	11	5	5	54	41	40	39	39	58
Toluene	µg/L	150	150	1100	1000	42[e]	0.34	0	0	0	1	0
Trichloroethene	µg/L	0.49	5	0.49	5	5	110	48	43	43	46	56
Trichlorofluoromethane	µg/L	150	150	5200	--	150	2.8	1	2	0	1	2

Bolded VOCs are ROD-identified COCs (OUs 1and 2 ROD, and/or 7)
gray shaded cells indicate COC exceedance of ROD cleanup level.
-- = no regulatory limit or cleanup level established
N = no promulgated drinking water standard at time of OUs 1 and 2 ROD, therefore no cleanup level selected (DON 1998a)

Notes:

a. Detected volatile organic compounds (VOCs) in groundwater samples collected between October 2012 and November 2016 (latest available data) at Yermo Annex.
b. 1998 OUs 1 and 2 ROD groundwater cleanup levels
c. Field duplicate samples excluded from counts unless the compound was only detected in the field duplicate.
d. OUs 1 and 2 ROD selected 100 µg/L as the cleanup level; the 2006 OU 2 ROD selected the then-current federal MCL of 80 µg/L as the cleanup level (DON 1998a, 2006)
e. OUs 1 and 2 ROD, Table 2-1: DON agrees to implement taste and odor objectives for toluene proposed by EPA, but not promulated, as "to be considered" standards (DON 1998a)

Table C-3
Comparison of Risk-Based Screening Level Criteria and Maximum Concentration of Detected Chemical in Soil at CAOCs Closed with No Further Action

	Industrial Screening Levels		OUs 3 & 4 ROD [c]	OUs 5 & 6 [d]													OU 7 ROD
	Previous [a]	Current [b]	CAOC 9	CAOC 19	CAOC 22	CAOC 24	CAOC 27	CAOC 28	CAOC 29	CAOC 30	CAOC 31	CAOC 4	CAOC 6	CAOC 8	CAOC 12	CAOC 13	Y-7 TA-12
	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Volatile Organic Compounds [e]																	
1,2-Dichloroethane	2.2	2.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2-Butanone	--	190,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	11J
2-Hexanone	1400	1,300	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Benzene	--	5.1	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.65J
Carbon disulfide	--	3,500	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.48J
Chloroform	--	1.4	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.31J
Ethylbenzene	--	25.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.18J
Tert-Butyl Alcohol	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	9.0J
Tetrachloroethene	--	100	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.28J
Toluene	--	47000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.66J
Xylenes, m & p	27	25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.57J
Semivolatile Organic Compounds																	
2-Methylnaphthalene	2,200	3,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Dibenzofuran	1,000	1,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Dimethyl Phthalate	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	380J
Fluorene	22,000	30,000	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Pyrene	17,000	23,000	--	--	--	--	--	--	--	--	--	130J	--	--	580J	--	--
Pesticides																	
4,4'-DDD	7.2	9.6	--	--	0.76J	--	1.1J	--	--	--	1.6J	--	0.065J	--	--	--	--
4,4'-DDE	5.1	9.3	2.5J	--	0.53J	--	3.6J	--	--	0.5J	1.3J	--	0.110J	--	--	--	--
Alpha-BHC	0.27	0.36	--	0.2J	--	--	--	0.29J	--	--	--	0.3J	--	--	--	--	--
beta-BHC	0.96	1.3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Polychlorinated Biphenyls																	
Aroclor-1242	0.74	0.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Aroclor-1248	0.74	0.95	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Aroclor-1260	0.74	0.99	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
Metals																	
Cobalt	300	350	12.4	8.3J	1.7J	7.9J	6.5J	13.3	0.73J	7.6J	10.2J	6.2J	7.1	4.1J	8.7	5.2J	--
Tentatively Identified Compounds																	
Trichloroaniline	18	25	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

(a) May 2012 U.S. EPA Regional Screening Levels for soil, except where overridden by HERO
(b) May 2016 U.S. EPA Regional Screening Levels for soil, except where overridden by HERO
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(e) Volatile Organic Compounds (VOCs) with decreased industrial screening levels are shown, even when no residual concentration was detected.
-- = no soil concentration reported
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HERO = California Department of Toxic Substances Control, Office of Human and Ecological Risk
mg/kg = milligrams per kilogram
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ROD = Record of Decision
J = estimated concentration

APPENDIX D

Yermo Annex OU 1 (CAOC 37) – Supporting Information for Five-Year Review of Remedial Systems

Appendix D-1	Technical Assessment Report – CAOC 37 (OU 1) Remedial Account Performance Evaluation
Appendix D-2	Technical Assessment Report – OUs 1 and 2 Remedial Actions Operations, Maintenance, Repairs, Electrical Costs 2013 – 2017
Appendix D-3	Technical Assessment Report – Evaluation of Nickel and Chromium Groundwater Data - Yermo Annex

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APPENDIX D-1

Technical Assessment Report – CAOC 37 (OU 1) Remedial Account Performance Evaluation

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For Acronyms and Abbreviations, please see Fourth Five Year Review report text.

1.0 INTRODUCTION

This Technical Assessment Report has been prepared to evaluate performance of the groundwater remedies in place for Operable Unit 1 (OU 1) Yermo Annex groundwater. This evaluation was completed in support of the Fourth Five-Year Review and covers the timeframe from October 2012 through September 2017 (data from system startup up through November 2016 were reviewed). This memorandum was prepared by Oneida Total Integrated Enterprises (OTIE) for the Department of the Navy (DON) under Contract No. N39430-16-D-1881, contract task order 0006.

1.1 OU 1 SITE DESCRIPTION AND SELECTED REMEDY

OU 1 is defined as the groundwater and vadose zone contamination underlying the Yermo Annex. The 1996 remedial investigation identified one large commingled VOC plume emanating from several sources including Comprehensive Environmental Responses, Compensation, and Liability Act Areas of Concern (CAOCs) CAOCs 16, 15/17, 23, 26, and 35 (Figure D-1.1). The OU 1 contaminants of concern (COCs) include of dissolved-phase volatile organic compounds (VOCs), with the primary risk-drivers identified in the ROD as trichloroethene (TCE), tetrachloroethene (PCE), and 1,1-dichloroethene (1,1-DCE). The selected remedy for this plume is pump and treat via the Groundwater Extraction And Treatment System (GETs) with recharge of treated groundwater back into the aquifer, and air sparge/soil vapor extraction (AS/SVE) systems for groundwater and vadose zone VOC mass removal, as described in Table 5-2 of the main Report. In addition, two on-Base groundwater production wells and two off-Base private residential wells that are connected to granular-activated carbon (GAC) treatment systems are operated, monitored, and maintained as part of the OU 1 selected remedy.

1.2 CLEANUP LEVELS AND REMEDIAL ACTION OBJECTIVES

Per the OUs 1 and 2 Record of Decision (ROD) (DON 1998), the groundwater contamination in the northern part of the Yermo Annex, the "*Yermo North*" plume is associated with former industrial wastewater pipeline leaks at CAOC 16, past waste water treatment practices at CAOC 15/17, and landfill activities at CAOC 35. The southern Yermo Annex plume was associated with past landfill operations at CAOC 23. The central and most upgradient portion of the Yermo Annex VOC plume is attributed to CAOC 26, a former packing and maintenance plant. The plumes associated with CAOC 23 and 26 have diminished to below the cleanup levels and are no longer plotted on groundwater monitoring report maps (monitoring for CAOC 23 continues; monitoring for CAOC 26 has been reduced to once-every-five-years). The Yermo North plume is the remaining groundwater plume above cleanup levels at the Yermo Annex.

The OUs 1 and 2 ROD established groundwater cleanup levels for VOCs to prevent human exposure to unsafe levels of COCs. Because the OU 1 contaminant plume is in an aquifer classified as a source of drinking water (Class 1 aquifer) in the Comprehensive Water Quality Control Plan by the Regional Water Quality Control Board - Lahontan Region (RWQCB-Lahontan 2015), the more stringent of the federal or state maximum contaminant levels (MCLs) were selected as VOC cleanup levels. This remedial action performance evaluation considers how the existing remedy, as implemented and operating during this review period, is performing to meet the remedial action objectives (RAOs) established in the ROD. The RAOs are defined by CAOCs and are summarized below:

- CAOCs 16 and 26 groundwater contamination - the RAO is to achieve and maintain compliance with groundwater cleanup standards throughout the contaminant plumes at these CAOCs;

- CAOCs 16 and 26 vadose zone contamination - the RAO for vadose zone cleanup at these CAOCs is to remove contaminant mass in the subsurface soils to the degree necessary to 1) prevent further degradation of the groundwater above groundwater cleanup standards and 2) minimize the aquifer clean up time; and
- CAOCs 15/17, 23 and 35 groundwater contamination - the RAO is to attain groundwater cleanup levels at that "point of compliance", which is the downgradient edges of these units (the selected remedy did not include vadose zone cleanup at these CAOCs).

Performance standards set by the OUs 1 and 2 ROD for the OU 1 remedy include:

- Meeting the substantive requirements of the Regional Water Quality Control Board (RWQCB) – Lahontan Region requirements for Land Disposal of Treated Groundwater;
- Groundwater and vadose zone monitoring to verify that the remedial action is being effective towards achieving the RAOs. The OU 1 long-term monitoring plan includes the monitoring and verification plan for both groundwater and soil vapor;
- Groundwater monitoring for CAOCs 23 and 35 will entail collection and analysis of groundwater samples for compliance monitoring per CCR Title 22 (RCRA landfill closure requirements). The long-term monitoring (LTM) plan established that VOCs were the primary constituents of concern for these CAOCs; monitoring is on-going as VOCs continue to be detected; and
- Groundwater monitoring will be conducted to measure the concentrations of five metals (nickel, chromium, antimony, thallium and aluminum) in a few selected groundwater monitoring wells in the area of CAOC 16 for a minimum of four quarters (1 year). This performance standard is evaluated in Appendix D, D-3 Metal Assessment Report.

The following sections review progress in OU 1 remedy implementation and in achieving the performance standards for groundwater and source reduction.

2.0 OU 1 PLUME REMEDIAL PROGRESS

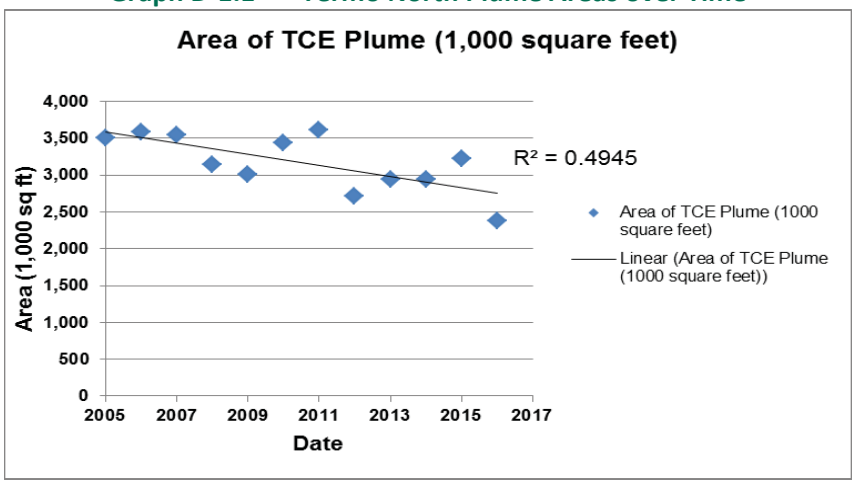
2.1 YERMO NORTH PLUME CHARACTERISTICS AND COC CONCENTRATION TRENDS

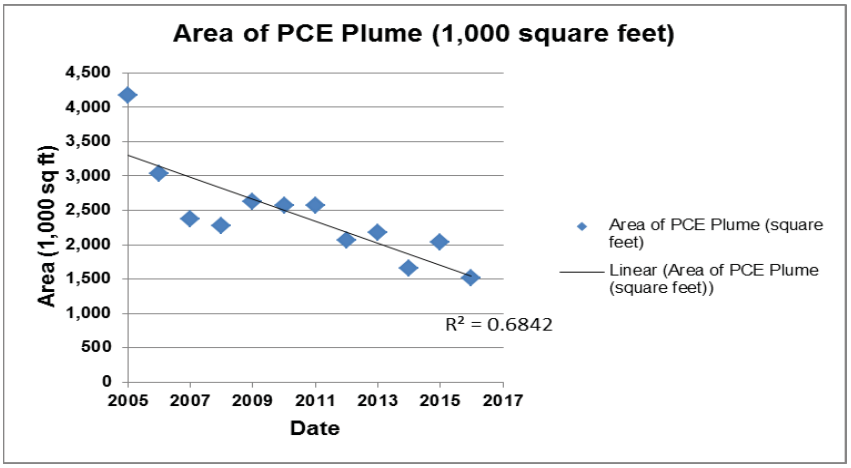
The original extent of the commingled VOC plume at the Yermo Annex was estimated to comprise approximately 6.13 billion gallons over a 12,000- by 4,000-foot area (DON 1998a). The interpreted extents of the remaining Yermo Annex primary COCs, PCE and TCE, for 1996 to 2006 and 2007 through 2016 are presented on Figures D-1.2 and D-1.3, respectively. During this review period, the COC 1,1-DCE was below the cleanup level at all monitoring locations and presented on plume maps in this assessment. The overall Yermo Annex plume extents declined between 1996 and 2006 due primarily to source cleanup efforts at CAOC 26 and the capping of CAOC 23. The extent of the Yermo North TCE and PCE plumes also decreased between 1996 and 2006 with operation of the GETS and CAOC 16 AS/SVE system. The Yermo North plume through the years 2007 – 2016 was more stable and continued to extend off-Base (Figure D-1.3).

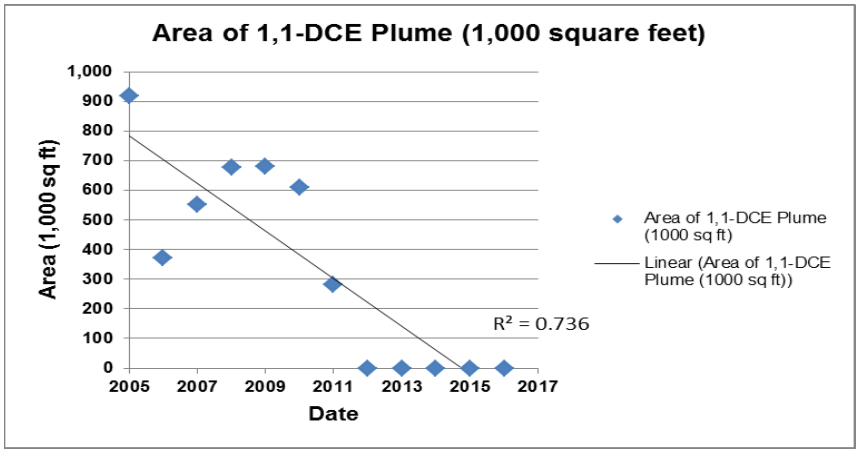
For a closer look, the areas of the Yermo North TCE, PCE, and 1,1-DCE plumes were graphed over time (2005 – 2016), as presented on Graph D-1.1 (page 3). Based on this analysis, the TCE plume area is gradually declining while the PCE and 1,1-DCE plume areas show more consistent and definitive

downward trends. The change in plume extent may be attributed to the combined action of the GETS and AS/SVE system.

Graph D-1.1 Yermo North Plume Areas over Time

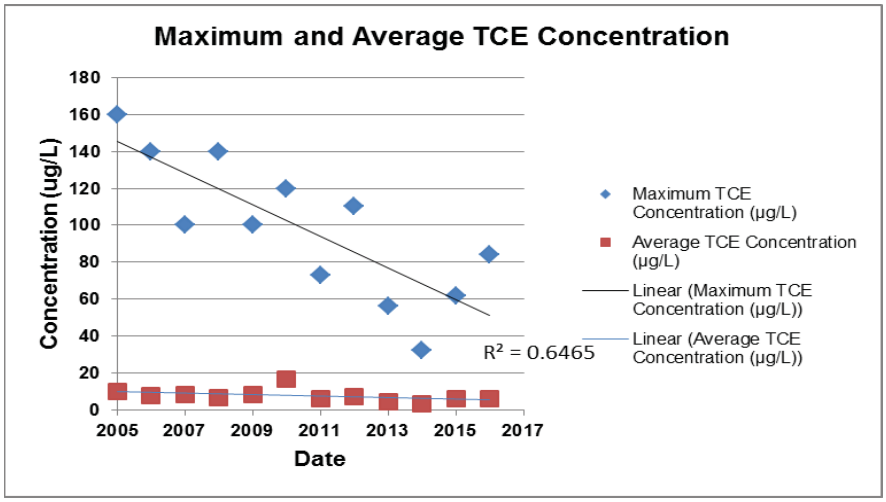


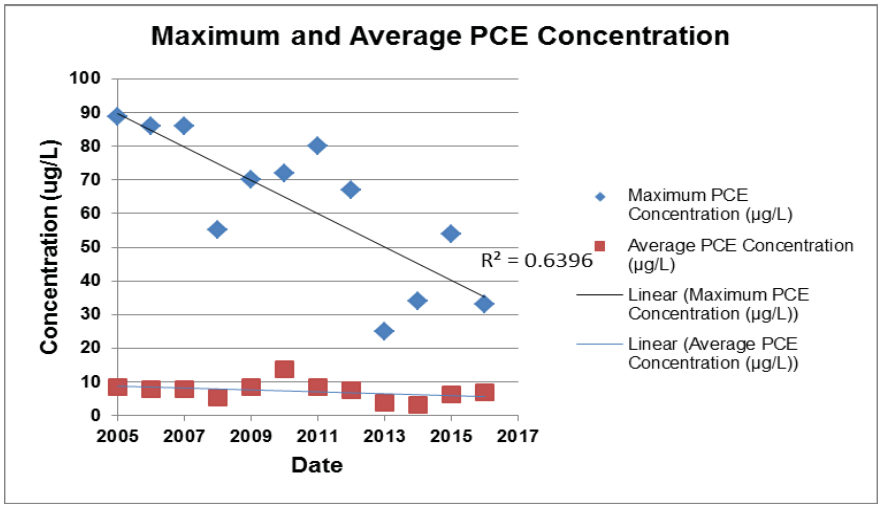




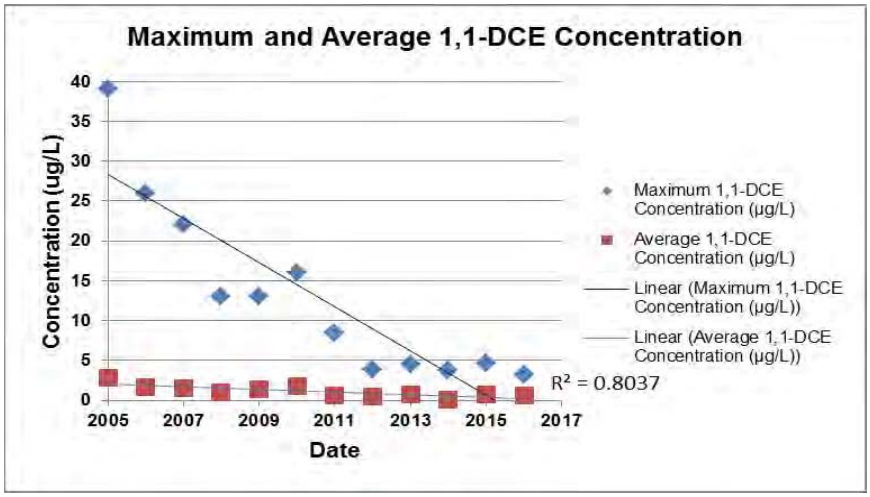
An analysis of the Yermo North plume primary COC concentrations was performed to reveal general trends from 2005 – 2016 (11 year period). Graph D-1.2 (below) shows the trends in maximum and average groundwater concentrations of TCE, PCE, and 1,1-DCE across the plume. The maximum concentration detected per monitoring event for each of the COCs has decreased since 2005, with all three VOCs showing strong declining trends. The low average concentrations over time are consistent with a large diffuse plume.

Graph D-1.2 Maximum and Average Primary COC Concentrations, Yermo North Plume



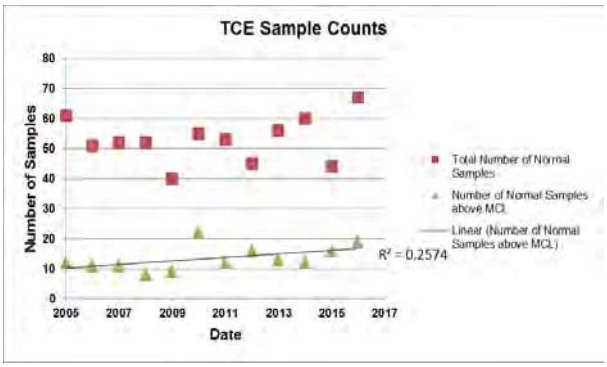


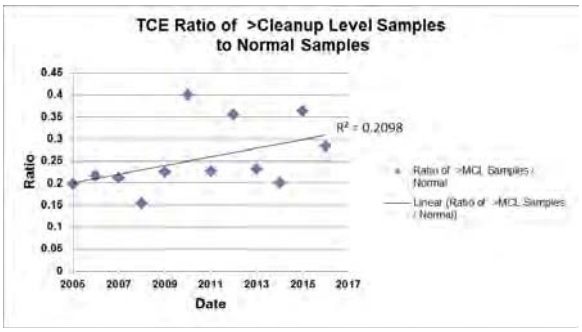
Graph D-1.2 (continued)

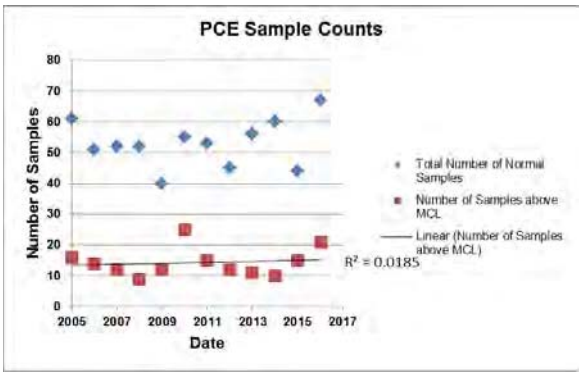


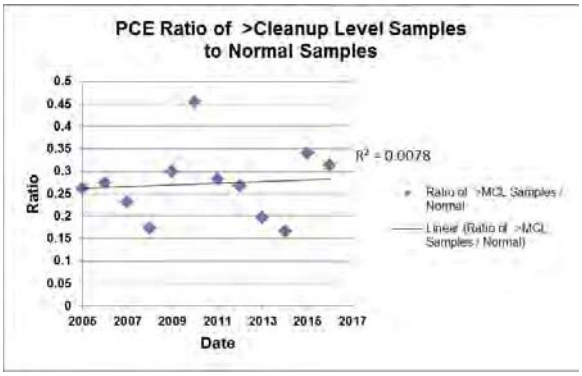
The number of wells sampled during the 2005 – 2016 review period varied from 40 to 67 wells. To account for the variable in the total number of normal samples, the ratio of wells exceeding the cleanup level to the total number of wells sampled was calculated as shown on Graph D-1.3 (next page) for TCE and PCE, and 1,1 DCE. For both TCE and PCE, the ratio of wells exceeding the cleanup level to the total number of wells sampled is weakly correlated and without obvious trend; however, 1,1-DCE has not been detected about the cleanup level since 2011. This analysis, along with declining maximum concentrations and relatively steady low average concentrations, indicate a "mature remedy" with opportunities for optimization steps to improve the time-line of the remedy.

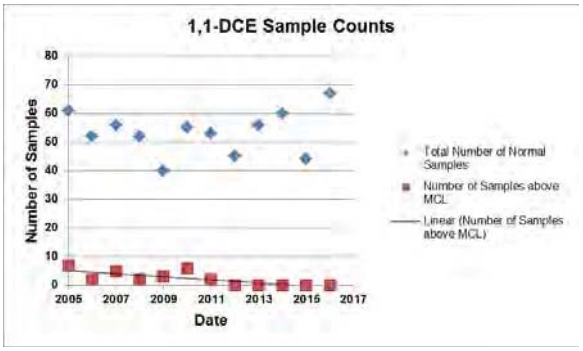
Graph D-1.3 Sample Counts and Cleanup Level Exceedances, Yermo North Plume

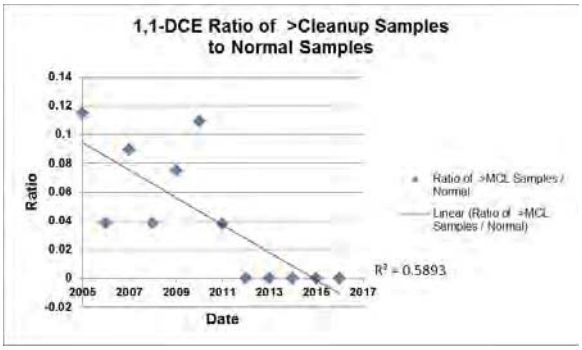






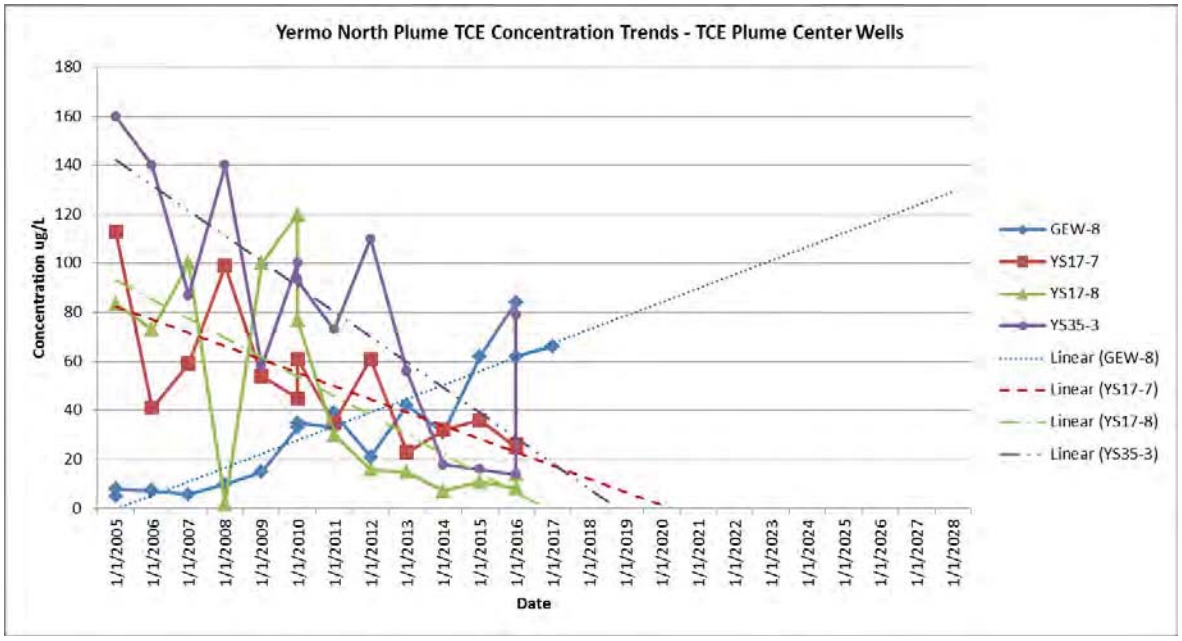


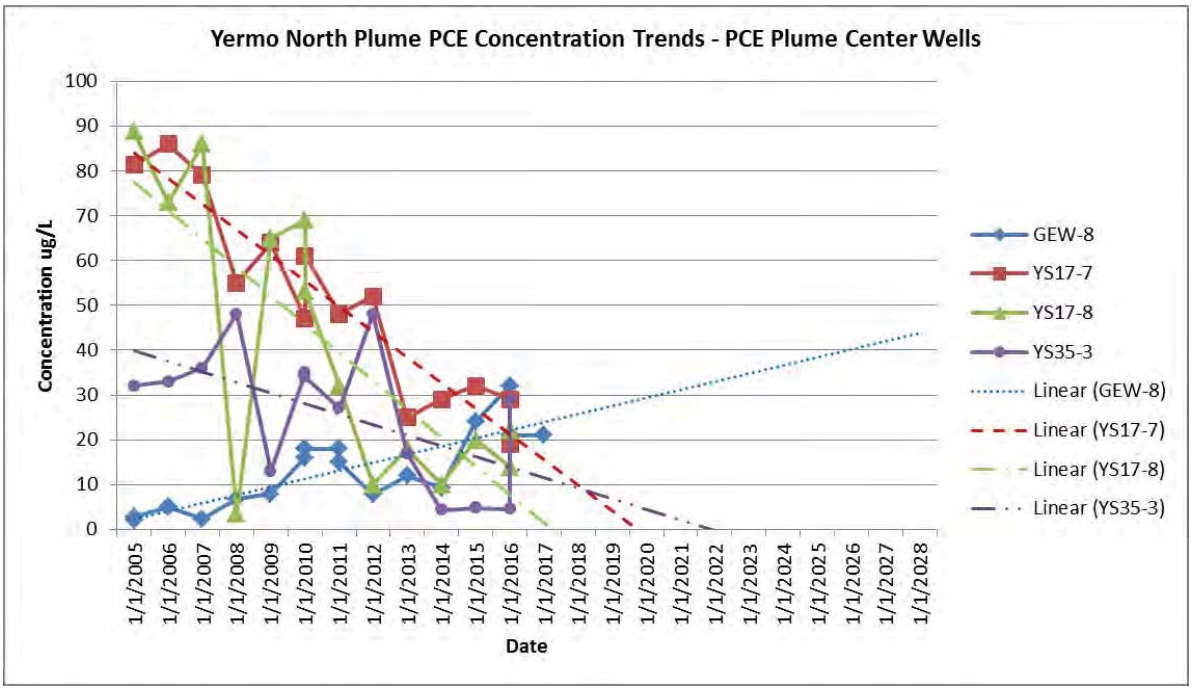




The plume TCE and PCE concentrations in on-Base monitoring wells located approximately along the main plume axis (generally the highest concentrations) were plotted to evaluation trends. Concentrations are generally declining for both TCE and PCE, with the exception of the increasing trends at monitoring well, GEW-8, located at the eastern Base boundary (*see* Graph D-1.4 below).

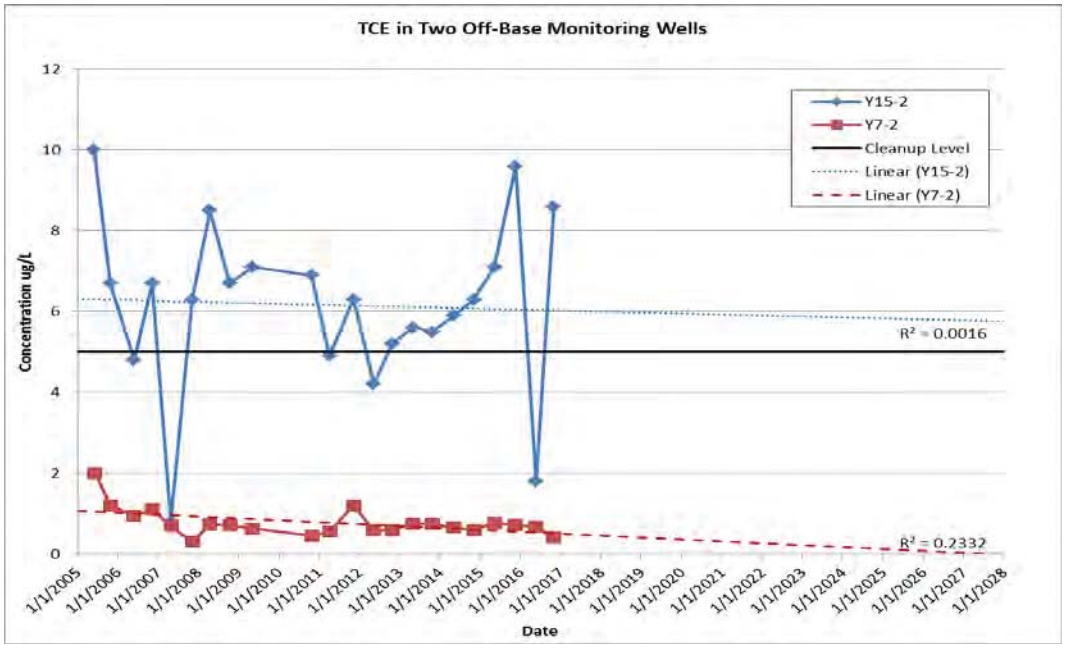
Graph D-1.4 TCE and PCE Trends in Selected On-Base Monitoring Wells, Yermo North Plume

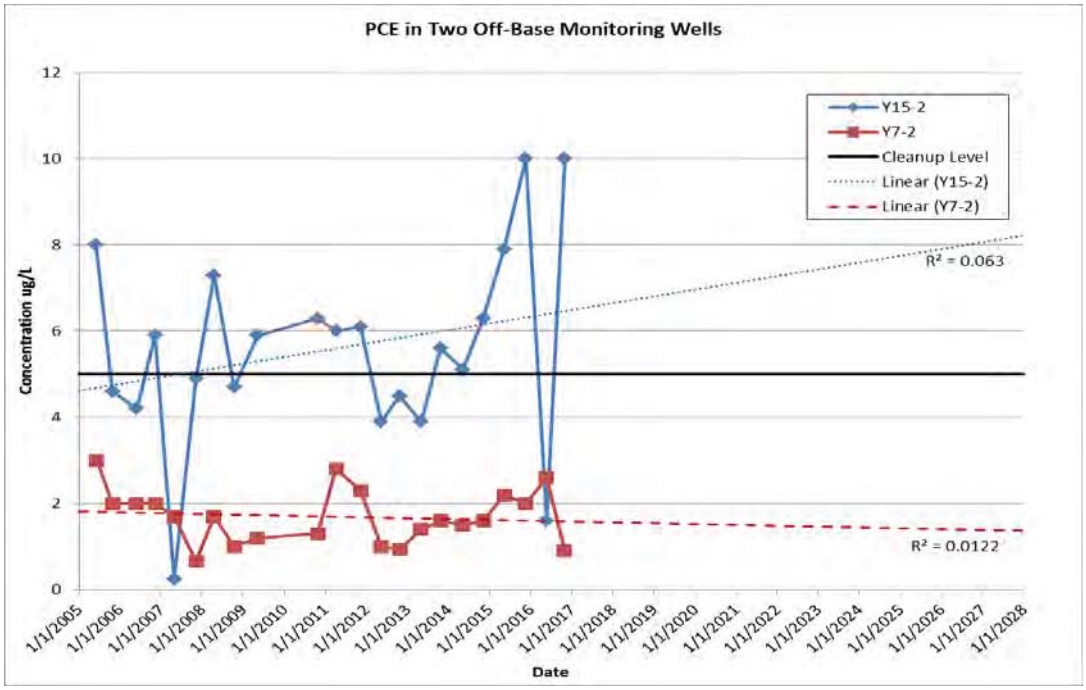




Concentrations of the primary COCs, TCE and PCE, in groundwater samples at off-Base wells do not show clear trends as illustrated in Graph D-1.5 below. Both monitoring wells Y15-2 and Y7-2 went dry in early 2017. The associated deeper-screened monitoring wells, Y15-3 and Y7-3 continue to be monitored and, while TCE and PCE are below cleanup levels, concentrations are rising (not graphed).

Graph D-1.5 TCE and PCE Trends in Off-Base Monitoring Wells, Yermo North Plume





2.2 OU 1 GETS AND AS/SVE SYSTEM PERFORMANCE

The purpose of the GETS is to both hydraulically control the OU 1 plume and remove dissolved-phase VOC mass. The purpose of the AS/SVE system is to remove vadose zone contamination in order to prevent groundwater contamination and reduce groundwater cleanup time. System operation uptime percentages are summarized below for the current Five-Year Review period.

Table D-1.2 OU 1 Remedy Uptimes during 2012 - 2016

Percent Uptime	2012	2013	2014	2015	2016	Average	
GETS	79	85	89	96	95	89	(2012 – 2016)
CAOC 16 AS/SVE	27*	44*	90	91	93	91	(2014 - 2016)

Notes:

*Includes routine bi-weekly shutdown and non-routine repairs.

O&M of the OU 1 systems is performed on a continuous basis, is compliant with the annually updated O&M Manual, and documented in the annual groundwater monitoring reports. The GETS system repairs and upgrades have improved the overall system operational uptimes and efficiency as evidenced by an increase in measured VOC mass removal. Electrical costs to operate the systems were relatively high due to the nature of the remedy. To minimize the systems total operational costs, the systems were optimized by only operating the extraction wells required to meet the RAOs. System Repair and upgrade costs have been relatively high due to the need to repair and upgrade the aging system components, as recommended in the prior Five-Year Reviews. Refer to the O&M costs review provided in Appendix D, O&M Costs Review D-2.

2.2.1 Infiltration Water Quality Substantive Compliance

Per Section 3.6.2 of the OUs 1 and 2 ROD, the GETS treated groundwater will be recharged into the aquifer through infiltration galleries. The infiltrated water quality must substantively comply with the general waste discharge requirements for land disposal of treated groundwater, which are currently defined in Board Order No. R6T-2004-0015 (RWQCB 2004). The general discharge requirements of Board Order No. R6T-2004-0015 also include monitoring requirements to verify compliance.

Treated discharge was in substantive compliance with the discharge limitations set by the RWQCB Lahontan Regional Order Number R6T 2004-0015 during the review period. The OTIE supervising engineer reviewed treatment system monitoring analytical results upon receipt. Concentrations of OU 1 chemicals of concern in the GETS Effluent were below the discharge limits and were therefore determined to be in substantive compliance with the discharge limitations (Table D-1.1, next page).

GETS GAC monitoring is performed on a 60-day (influent and intermediate) and 90-day (effluent) cycle schedule. Based on monitoring results, the GETS GAC is periodically changed-out and vessel inspected and repaired as needed. The next GAC change-out is scheduled for July 2017, in accordance with the O&M Manual and the current VOC concentrations detected at the systems intermediate sampling location.

Table D-1.1 OU 1 GETS - Substantive Compliance with Discharge Limits - Sept. 2012 - Dec. 2016

Detected Analytes[a]	Chromium, Total[b]	Nickel[b]	1,1-Dichloroethene	2-Butanone	Acetone	Bromoform	Carbon tetrachloride	Dichloro-difluoromethane	Tetrachloroethene	Trichloroethene
Discharge Limits[c]	none	none	**6**	none	none	none	none	none	**5**	**5**
Units:	ug/l	ug/L	ug/l	ug/L	ug/l	ug/L	ug/l	ug/L	ug/L	UG/L
Sample Date[d]										
9/19/2012	**1.65**	**1.13**	0.5U	5U	10U	2U	0.5U	0.5U	0.5U	0.5U
12/12/2012	**1.13**	**1.14**	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
3/13/2013	0.5U	**2.55**	0.5U	5U	10U	**2**	**0.5**	**0.5**	0.5U	0.5U
5/7/2013	--	--	0.43U	2.2U	6U	0.5U	0.23U	0.46U	0.39U	0.37U
6/12/2013	0.402U	**1.57**	0.43U	**2.2**	**6**	0.5U	0.23U	0.46U	**0.39**	0.37U
8/6/2013	--	--	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
9/11/2013	**0.631J**	**1.32**	0.5U	5u	10u	1U	0.5U	0.5u	0.5U	0.5U
12/10/2013	0.5U	**1.28**	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
6/17/2014	**1.2**	**3.13**	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
12/10/2014	**0.697J**	**1.04**	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
2/3/2015	--	--	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
3/3/2015	**1.34**	**1.17**	0.43U	2.2U	6U	0.5U	0.23U	0.46U	0.39U	0.37U
6/9/2015	0.5U	**1.86**	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
9/9/2015	**0.487J**	**1.27**	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
12/9/2015	--	--	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
3/9/2016	--	--	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
6/1/2016	--	--	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
9/7/2016	--	--	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
12/6/2016	--	--	0.5U	5U	10U	1U	0.5U	0.5U	0.5U	0.5U
Maximum Detected	1.65	3.13	0	2.2	6	2	0.5	0.5	0.39	0

Bold indicates detected value

-- = not sampled

Notes

a. Analytes shown are detected OU 1 groundwater chemicals of concern (COCs); no other detected analytes exceeded the WDR limits

b. Chromium and nickel were suspected COCs to be evaluated based on monitoring data, per the OU 1 remedy. Metals monitoring in GETS effluent was discontinued in 2015 based on long-term data due to low concentrations.

c. Regional Water Quality Control Board - Lahontan Region, Board Order No. R6T-2004-0015, Waste Discharge Requirements for Land Disposal of Treated Groundwater

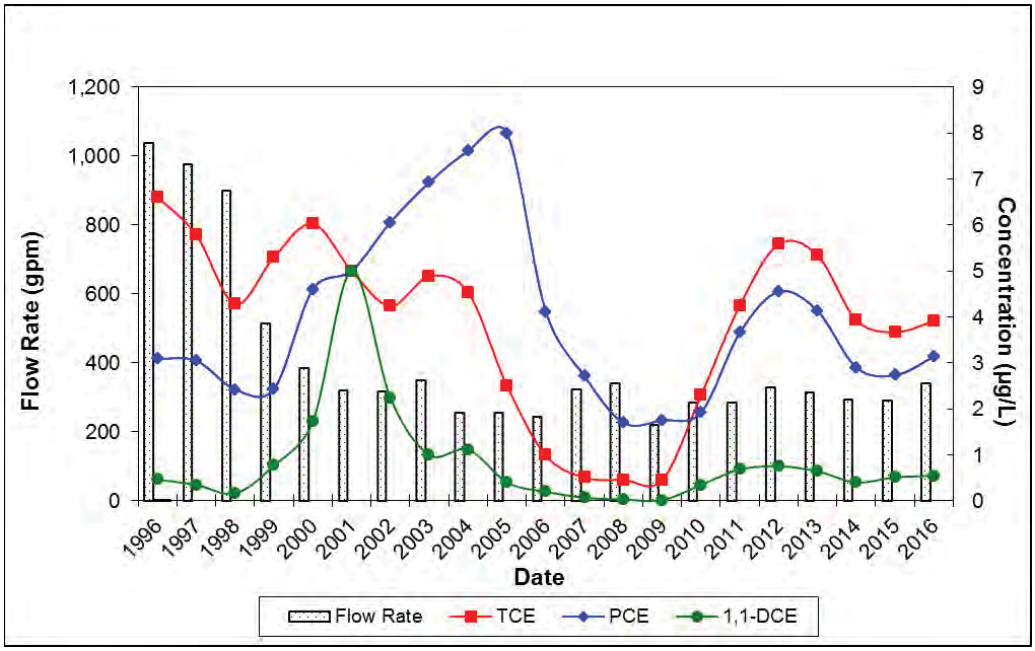
d. Samples collected from sampling port located after GAC treatment; samples representative of water quality discharged to the aquifer via the infiltration galleries

2.2.2 GETS Performance

The GETS was operated with three extraction wells, GAC treatment of extracted groundwater, and treated water re-infiltration, per the selected remedy.

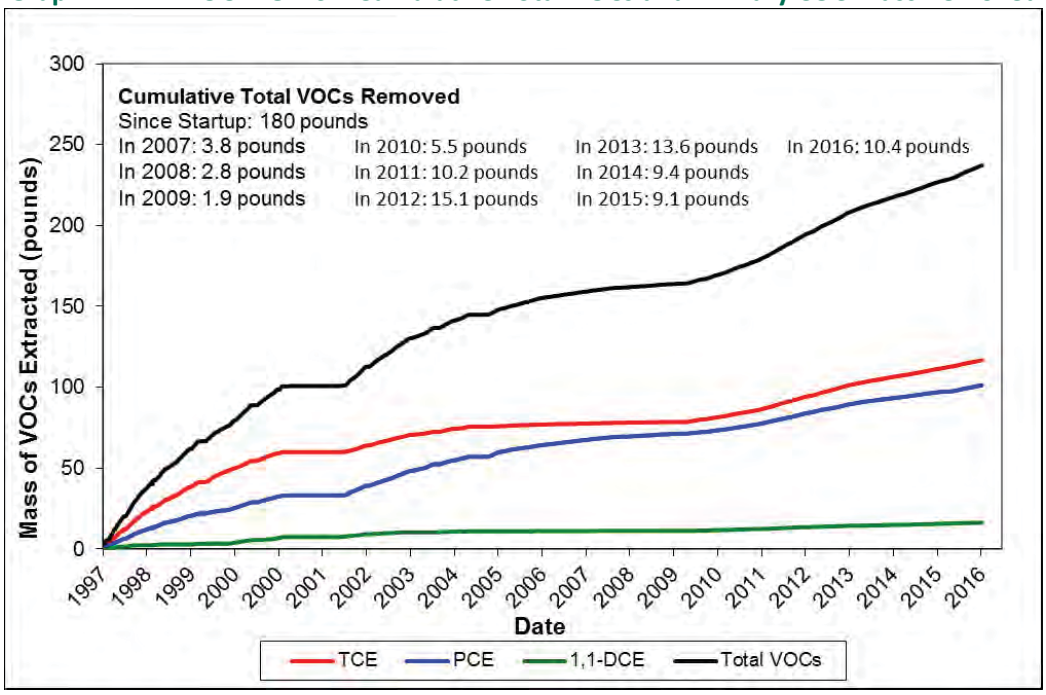
Performance metrics for the GETS system since 1996 are presented in Graph D-1.6, next page. The volume of water treated annually has decreased from its maximum operating year in 1996 as the southern portions of the plume were cleaned up and extraction wells taken off-line. However since about 2001, the volume of treated groundwater has varied within a relatively small range. COC concentrations in the influent of the GETS system had been decreasing since 2005, but began increasing again in 2009. The increase in COC influent concentrations is explained by optimization measures that improved extraction well performance and by the addition of GEW 16 (2010) and GEW-17 (2012) which more effectively captured contaminated groundwater. Hydraulic capture is modeled annually; the latest groundwater flow map with particle tracking is provided on Figure D-1.4 (after-text).

Graph D-1.6 OU 1 GETS – Annual Average Flow Rates and Influent COC Concentrations Over Time



Cumulative VOC mass removal tracks the changes in GETS influent concentration; long-term trends are shown on Graph D-1.7 below. The rate of cumulative mass removal (calculated from influent concentrations and pumping rates) began slowing in 2005 but improved after 2010 because of increased pumping rates in the plume center and increased influent concentrations as discussed above.

Graph D-1.7 OU 1 GETS – Cumulative Total VOCs and Primary COC Mass Removed



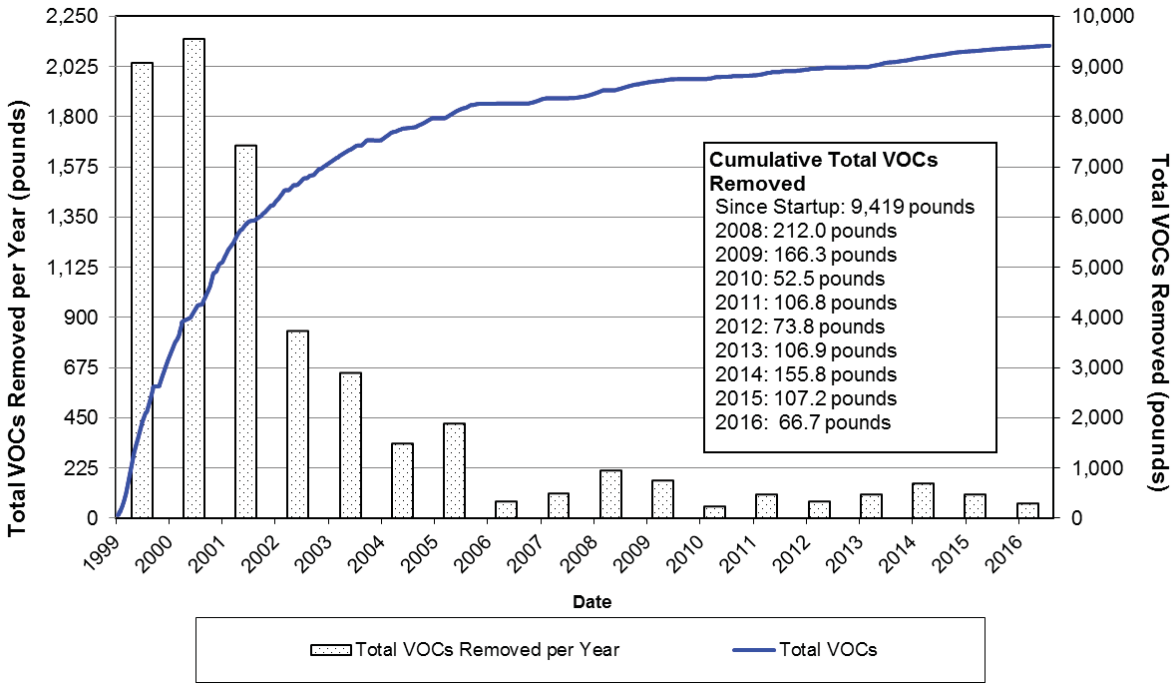
2.2.3 AS/SVE System Performance

Beginning in late 2013, AS/SVE system operations were increased from biweekly to continuous to increase VOC mass removal from the vadose zone and groundwater. Historical AS/SVE system performance, as indicated by the rate of total VOCs removed, is presented on Graph D-1.8. VOC mass was removed at an average rate of 102 pounds per year during 2012 - 2016. As shown in Graph D-1.9 (next page), average annual influent concentrations have declined over time.

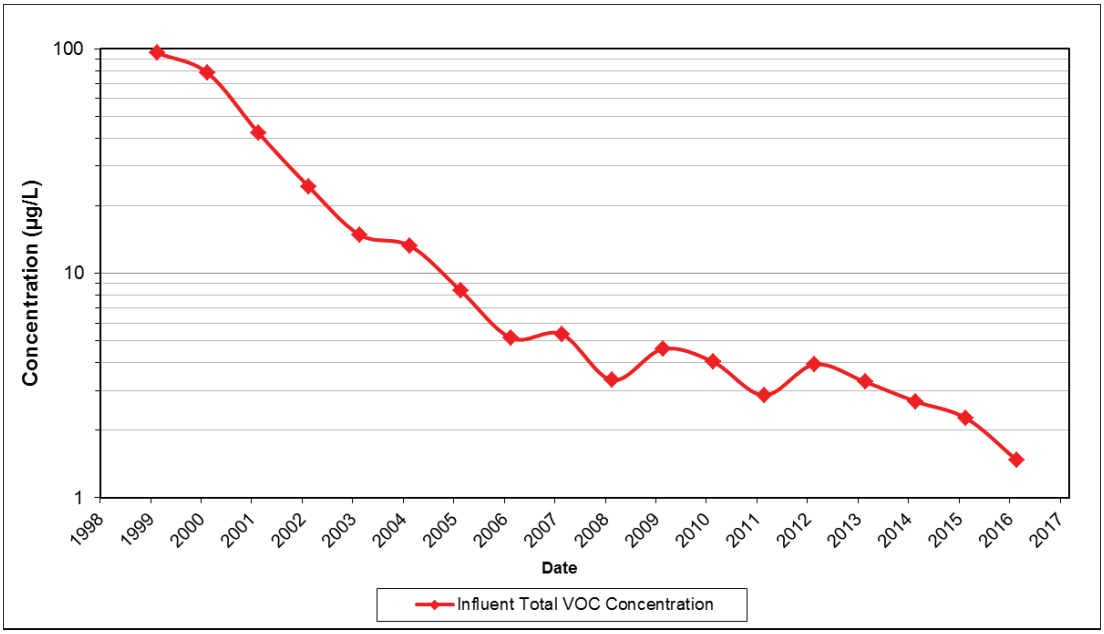
Other considerations affecting the effectiveness of the AS/SVE system are remedial well locations and density of the AS wells.

- The AS wells were installed at a spacing of 100 - 300 feet, which greatly exceeds the general industry practice of 20 to 30 feet well spacing. Declining groundwater levels have eliminated use of the shallow AS wells thus further limiting AS effectiveness; and
- The vapor extraction wells (VEW-1 through -6) are located proximal to the AS wells and their zones of influence are effective at removing contaminant mass within the current area of operation; however, the SVE wells are located over 800 feet from the eastern edge of Building 573 and even further from other suspected sources at CAOCs 16 and 15/17. The SVE wells were operated continuously in 2014 at an average flow rate of 1,975 standard cubic feet per minute (scfm). Vacuum influence is routinely measured to calculate the SVE well radii of influence (ROIs). In 2014 the ROIs were confirmed at up to 1,300 feet at CAOC 16 (OTIE 2015).

Graph D-1.8 OU 1 AS/SVE – Cumulative Total VOCs Mass Removed



Graph D-1.9 OU 1 AS/SVE – Average Influent Total VOCs Concentration over Time



O&M costs are relatively reasonable and within anticipated cost range for operating an AS/SVE system; however, the electrical costs are high due to the operation of the large air compressor and blower required for the deep wells and vast extent of the well field system. Refer to the O&M and monitoring costs for OU-1 (Appendix D, D-2 report). Repair and upgrade costs were reasonable and included repairs and upgrades to aging system components, as recommended in the prior Five-Year Review. The AS/SVE system upgrades and sparge well sediment cleanouts have improved the overall system performance effectiveness. However, as is evident on Graphs D-1.8 and D-1.9, the system as currently configured and operated is likely at the limits of effectiveness.

2.2.4 Air Emissions Substantive Compliance

Samples of the SVE system effluent were collected every 30 days for VOC analysis (GAC treatment was discontinued in 2006). Analytical results are reported in monthly air discharge reports submitted to the DON. The average removal rate of VOCs was approximately 0.20 pounds per day, which is below the MDAQMD discharge limit of 39.6 pound per day (see Appendix C for more details on MCLB Barstow air permits and emissions regulation).

2.3 ARE OU 1 RAOS BEING MET BY THE CURRENT REMEDY?

2.3.1 CAOC 16 Groundwater

The RAO for CAOC 16 groundwater contamination is to achieve and maintain compliance with groundwater cleanup standards throughout the contaminant plume. The groundwater RAO will be achieved through continued operation of the Yermo Annex plume groundwater pump and treat system and the AS/SVE system downgradient of CAOC 16. The RAO for vadose zone cleanup at CAOC 16 is to remove contaminant mass in the subsurface soils to the degree necessary to 1) prevent further degradation of the groundwater above groundwater cleanup standards and 2) minimize the aquifer clean uptime.

As presented in the above analysis, the Yermo North plume areas are generally declining, but with only slow decline seen in the TCE portion of the plume.

- Primary COC maximum concentrations are declining on Base, but COC concentrations at the Base boundary and off-Base are either increasing or exhibit uncertain trends.
- Groundwater concentrations trends for TCE, PCE, and 1,1-DCE (three identified risk-driver COCs in the OUs 1 and 2 ROD) at selected monitoring wells located downgradient of CAOCs 16, 15/17, and 35 are presented in Graph D-1.10 (after-text).
- The current data analysis is limited by data gaps in monitoring locations at the northern and off-Base eastern extent; however, the DON is addressing the data gaps through additional monitoring well installations on-Base and off-Base.

2.3.2 CAOC 16 Soil Vapor

The RAO for CAOC 16 vadose zone cleanup is to remove contaminant mass in the subsurface soils to the degree necessary to 1) prevent further degradation of the groundwater above groundwater cleanup standards and 2) minimize the aquifer clean uptime. The groundwater RAO is be achieved through continued operation of the Yermo Annex plume groundwater pump and treat system and the AS/SVE system downgradient of CAOC 16 (systems were installed as interim measures in 1996). The selected remedy for groundwater includes AS/SVE, which was intended to reduce contaminant mass in the CAOC 16 vadose zone to prevent further degradation of groundwater.

The AS/SVE system is operated and maintained on a continuous basis, in compliance with the annually updated O&M Manual. Upgrades and repairs have improved the overall system operational uptimes and efficiency as evidenced by continued VOC mass removal; however the system is probably at its limits of effectiveness (Graphs D-1.8 and D-1.9, above).

Three vadose zone vapor monitoring wells (YCW-16-1, -16-2, and -16-3) were installed within CAOC 16 (adjacent to Building 573) as part of the remedy (Figure D-1.1). Concentrations of TCE and PCE in the three wells are shown in Graph D-1.11 (after-text). It should be noted that the YCW data were collected as grab samples during AS/SVE system operation and hence represent dynamic site conditions. Both PCE and TCE are generally declining in YCW-16-2 and YCW-16-3. Sample data from YCW-16-1 indicate the highest concentrations and variability during review period. YCW-16-1 (located southeast corner of Building 573) has an upward trend in TCE concentrations at 60 and 85 feet below ground surface (bgs). In general, the data indicate some residual mass remains beneath Building 573.

2.3.3 CAOCS 15/17 AND 35 Groundwater

The RAO for CAOCs 15/17 and 35 groundwater contamination is to attain groundwater cleanup levels at a "*point of compliance*" at the downgradient edges of these units. There is no vadose zone remedy selected for these CAOCs; however the OUs 1 and 2 ROD (Section 2.8.3) recognizes both CAOCs as vadose zone sources.

During the five-year review period, there were no viable groundwater or soil vapor monitoring wells at the downgradient edge of CAOC 15/17; several key monitoring wells installed in the 1990s (YE-14, YE-15, and YE-12, on Figure D.1-1) have long been dry. In March 2017, the DON installed a new multi-screened soil vapor/groundwater monitoring well (YCW-16-4) at the eastern edge of this CAOC downgradient of the former industrial wastewater dry well and east of wastewater evaporation ponds (Figure D-1.1). Monitoring data from this well indicate relatively low TCE and PCE concentrations consistent with prior

plume interpretations (see results on Figure D-1.1). For groundwater analytical results, please refer to the *2016 Annual Groundwater Monitoring Report* (OTIE 2017).

Groundwater potentially affected by CAOCs 15/17 and 35 is within the capture zone of extraction wells GEW-17 and GEW-16. TCE and PCE concentration trends in monitoring wells downgradient from these two CAOCs (and CAOC 16) are shown on Graph D-1.12 (after-text).

2.3.4 CAOC 23 Groundwater

The RAO for CAOC 23 groundwater contamination is to attain groundwater cleanup levels at a "*point of compliance*" at the downgradient edges of this unit. The CAOC 23 concrete cap (Figure D-1.5) is maintained and appears to prevent infiltration that could result in further groundwater contamination. Since the groundwater downgradient of CAOC 23 is currently below the groundwater cleanup levels, the RAO is being met. However, COC concentrations have temporarily spiked above the cleanup levels and at some wells, hover just below the cleanup limit. COC concentration trends at CAOC 23 are shown on Graph D-1.13 (after-text)

The cap at CAOC 23 (wastes-in-place area) has likely resulted in decreased infiltration and hence groundwater contamination; a review of the downgradient monitoring data indicate TCE and PCE concentrations are below cleanup levels but persistent during the October 2012 – October 2017 review period. The long-term groundwater data includes occasional “spikes” of TCE and/or PCE to above cleanup-level concentrations. These spikes maybe related to large precipitation events that mobilize vadose zone contaminants. Additionally, certain monitoring wells exhibit COC concentrations that “*hover*” just below the cleanup level (for example, see YS23-16 on Graph D-1.13)

2.3.5 CAOC 26 Groundwater

The RAO for CAOC 26 groundwater contamination is to achieve and maintain compliance with groundwater cleanup standards throughout the contaminant plume. The RAO for vadose zone cleanup is to remove contaminant mass in the subsurface soils to the degree necessary to 1) prevent further degradation of the groundwater above groundwater cleanup standards and 2) minimize the aquifer clean up time.

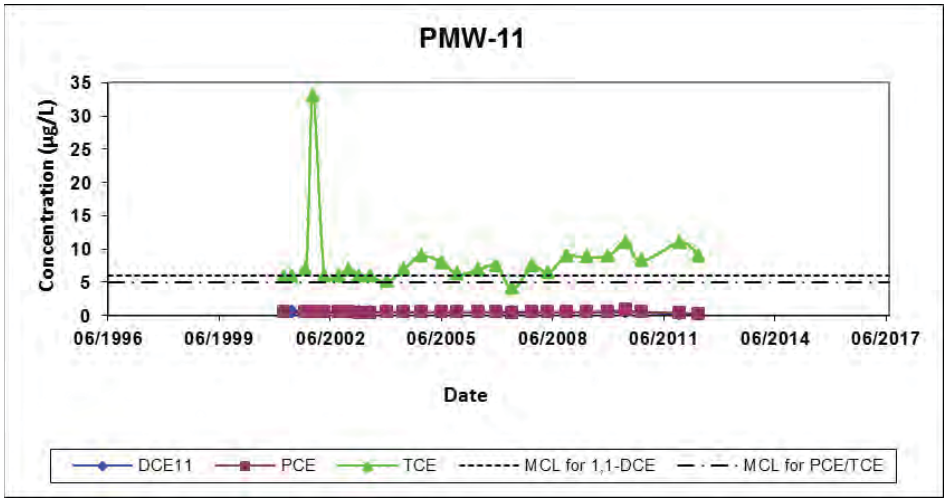
An AS/SVE system was operated at CAOC 26 (Figure D-1.6) between 1996 to 1998, and was formally shut down in 2002 after meeting cleanup objectives, as discussed in the CAOC 26 Technical and Economic Feasibility (TEF) Report (FWENC 2001). Additionally, the CAOC 26 remedy included four on-base extraction wells (GEW 9, 10, 11, and 12). Wells GEW-10, -11, and -12 were shut down in 2003 and the fourth well, GEW-9, was shut down in 2005 after COC concentrations dropped below the MCLs. Long-term monitoring found the CAOC 26 plume had declined to below cleanup levels at all downgradient monitoring locations by about 2007. The pump and treat portion of the remedy for CAOC 26 was shut-down in 2003 - 2005 due to both declining COC concentrations and declining groundwater levels. The CAOC 26 AS/SVE equipment was removed in 2015, and the former GETS wells are scheduled for full decommissioning during 2017.

Since 1998, the CAOC 26 plume has significantly attenuated and concentrations of COCs in both soil vapor and groundwater are greatly reduced (OTIE 2011b). Consequently, the groundwater monitoring frequency was reduced from annual to once every five years at most locations, as recommended in the Second Five-Year Review (DON 2007). Soil vapor monitoring at CAOC 26 was reduced from annual to once every five years (ATJV 2013); the most recent soil vapor monitoring event, completed in 2013, indicated low and over-all declining trends in CAOC 26 related concentrations. Based on these results,

and no indications of impact to groundwater, no further soil vapor monitoring was recommended in the *2014 Annual Groundwater Monitoring Report* (OTIE 2015).

Two nested monitoring wells, PMW-11 (shallow) and PMW-12 (deep) are located approximately 3,160 feet down-gradient of the CAOC 26 area and were included in the CAOC 26 monitoring program. The shallow well PMW-11 (156 – 175 ft bgs) showed persistent concentrations of TCE above the cleanup level until it went dry in 2012 (*see* Graph D-1.15, below). However, VOCs detected at PMW-11 may not be associated with CAOC 26 based on the presence of clean monitoring wells between CAOC 26 and PMW-11/-12 area. An alternative source for the VOCs detected at PMW-11 has not been identified. Groundwater at the deeper nested well, PMW-12, is not impacted by VOCs. The PMW-11/-12 well-nest is located within the CAOC 16 hardstand and is upgradient of the OU 1 AS/SVE and pump-and-treat remedies. Therefore, the PMW-11/-12 well nest was proposed for continued monitoring under the OU 1 groundwater monitoring program. Monitoring well PMW-12 will be sampled on a once-every-five-year frequency (OTIE 2016a). The FFA Stakeholders concurred with the recommendation upon approval of the OUs 1 – 7 Sampling and Analysis Plan in February 2016.

Graph D-1.10 CAOC 26 – Monitoring Location PMW-11



3.0 PROTECTION OF DRINKING WATER WELLS

3.1 ON-BASE PRODUCTION WELLS

The RAO to prevent exposure of humans to groundwater COCs is addressed through on-going monitoring and maintenance of GAC treatment at two on-Base groundwater production wells (YDW-5 and YDW-6). O&M of the drinking water system is the responsibility of the MCLB Barstow Public Works Division under the direction of the Base Water Resources Manager. However, monthly monitoring of VOCs and GAC change-out is performed as part of OU 1 remedial activities.

The GAC in the lead vessel of YDW -5 was changed out during November 2013 in response to detections of VOCs in the intermediate samples; the new carbon vessel was configured to be the lag vessel to ensure clean water was delivered to the system. Production well YDW-6 was inoperable between August 2011 and June 2013 and has been offline since January 2016 due to pump problems. Production well YDW-7 was inoperable between July 2013 and November 2015, due to pump problems.

The DON monitors both the GAC treatment systems on a monthly basis. A third production well, YDW-7, does not have treatment and is beyond the Yermo North plume boundaries; however, as a precaution, the DON monitors the raw water at this well for VOCs. The drinking water protection RAO was met throughout the Fourth Five-Year Review period based on monthly reports filed with the MCLB Barstow Water Resources Manager and periodic GAC change outs.

3.2 TWO OFF-BASE PRIVATE RESIDENTIAL WELLS

Additionally, two off-Base private residential wells have GAC treatment systems that are monitored and maintained as part of the remedy. Monitoring and O&M activities are summarized below.

- **Monitoring**: Quarterly monitoring was performed at the Yount's private well between 2012 and 2014. Sampling frequency was increased from quarterly to bimonthly beginning in 2015 as a precautionary measure by the DON in response to rising groundwater concentrations at the Yount well. Sampling data of the GAC influent, intermediate and effluent (treated water entering the household) showed the treatment systems were functioning as intended to protect the drinking water. Samples indicated no detectable VOC concentrations in the effluent (treated) drinking water samples. If the intermediate samples indicate the presence of VOCs, GAC replacement was conducted. The Yount's treatment system GAC was replaced in July 2012, May 2013 (vessels were also replaced), and in May 2016. COCs in treated water were consistently non-detect during the review period; and
- **O&M:** The DON is responsible for treatment system O&M and monitoring. The off-Base owners are responsible for O&M of their wells and well pumps. Regular planned GAC change-out at the once/five-year interval is scheduled for May 2021 at the Yount's residence. To the DON's knowledge, the Hodges residence has been unoccupied and the well has been inoperable since 2010:
    - One of these residences (Hodges) does not have an operational well and the access agreement with the owner has lapsed. The Hodges residential well is reportedly non-operational since December 2008 and the property has been unoccupied since 2010; however the Navy has not been able to contact the property owner to confirm the current status since 2010. The Hodges well is observable from the public right-of-way and it appears the pump has been removed from the well and that power to the well has been disconnected at the power pole. No direct exposure or ingestion of groundwater COCs is suspected as the well is non-operational. The DON continues to try to contact the property owner who lives out of state; and
    - The other private residence (Yount) had a functional well and the GAC system was properly monitored and maintained until May 2016 when the well went dry. The DON continues to communicate with the resident on status of the well. The GAC treatment system at this location is non-operational, but no direct exposure or ingestion of the groundwater COCs is possible as the well is non-operational.

4.0 CONCLUSIONS AND RECOMMENDATIONS

4.1 YERMO NORTH PLUME

The remaining OU 1 groundwater plume above cleanup levels, the Yermo North plume, is being addressed by the GETS for hydraulic containment and groundwater cleanup. This technical assessment reviewed the GETS remedial system performance, groundwater plume extent, and COC concentration trends.

Yermo North Plume Conclusions:

- The GETS was properly operated, maintained, and optimized to the extent practicable during the review period;
- The GETS treated discharge met the substantive requirements of the current RWQCB-Lahontan Region Order No. R6T-2004-0015 (2014) throughout the current review period;
- Analysis of the Yermo North VOC plume indicates that the remedy is reducing TCE, PCE and 1,1-DCE extent and concentrations on Base.
- The continued presence of off-Base COC concentrations (TCE and PCE) in groundwater indicate the hydraulic containment RAO is not yet being attained despite remedy optimization measures;
- Data gaps in the monitoring well network along the northeastern on-Base and eastern off-Base plume boundaries hinder full evaluation of remedy effectiveness and protectiveness;
- The cause of the persistent rise in COC concentrations in GEW-8 is uncertain. However, the GEW-8 area is within the capture zone of GEW-16 and off-site migration is not suspected based on continued operation of the GETS.

Recommendations:

- Perform a data gaps investigation of the Yermo North plume to improve delineation of the northern and off-site extent.
- Investigate the residual contaminant mass in the vadose zone at CAOCs 16, 15/17, and 35; based on the results evaluate if optimization of the AS/SVE system is required to ensure long-term effectiveness of the remedy.

4.2 CAOC 16 VADOSE ZONE AND GROUNDWATER

CAOC 16 is an identified as source for the OU 1 northern plume. The remedy for CAOC 16 includes AS/SVE to reduce vadose zone VOC mass and the GETS to address groundwater. The RAO for CAOC 16 vadose zone cleanup is to remove contaminant mass in the subsurface soils to the degree necessary to 1) prevent further degradation of the groundwater above groundwater cleanup standards and 2) minimize the aquifer clean uptime. The RAO for groundwater related to CAOC 16 is to achieve and maintain compliance with groundwater cleanup standards throughout the contaminant plumes. The technical assessment reviewed groundwater and soil vapor COC concentration trends in the available monitoring wells.

CAOC 16 Conclusions:

- The groundwater RAO for CAOC 16 is not yet attained, although declining COC concentrations within the on-Base portions of the plume indicate progress is being made on mass removal;
- The AS/SVE system is operated, maintained, and optimized to the extent practicable. Continuous operation of the AS/SVE system beginning in 2014 increased the mass removal rate but that had begun to decline by 2016 and is expected to be lower in 2017. The soil vapor sampling data at the three CAOC 16 monitoring locations indicate generally declining TCE and PCE concentrations, with some variability and continued elevated concentrations notably at the southeast corner of Building 573;
- The AS/SVE system is somewhat distant (800 feet or more east) of CAOC 16, but the radius of influence of the SVE wells is estimated to extend to at least the eastern portion of the site;
- SVE well distance from CAOC 16 and a lack of data on the residual mass existing beneath the CAOC hampers the DON's ability to evaluate and optimize the SVE portion of the remedy; and
- The AS wells are spaced 100 -300 feet apart which is many times the standard industry practice for design of an effective "sparge curtain" to effectively treat groundwater. Additionally, declining groundwater levels have further reduced the effectiveness of the AS wells.

Recommendations:

- Optimization measures to improve remedy performance should be based on further study of the residual vadose zone mass at CAOC 16. Rebound testing should be performed during the next review period. The cost of optimization measures such as expanding the AS/SVE remedy should be evaluated against possible cost savings through reduction in the time required for the pump and treat remedy to achieve RAOs.
- Turn off the AS portion of the remedy because it is now cost-ineffective to operate and there would be no impact to overall remedy effectiveness and protectiveness.

4.3 CAOCs 15/17 AND 35 GROUNDWATER

CAOCs 15/17 and 35 are identified as sources for the OU 1 northern plume. There is no vadose zone remedy selected in the OUs 1 and 2 ROD for CAOCs 15/17 and 35 based on the RI/FS. Groundwater contamination related to these two sites is addressed by the OU 1 pump and treat remedy and the CAOC 16 AS/SVE remedy. Per the OUs 1 and 2 ROD (1998), groundwater cleanup levels must be met at the CAOC boundary for each site.

Conclusions:

- If CAOC 15/17 and 35 are contributing to OU 1 groundwater contamination, which is not certain, the plume would probably be contained by pumping at GEW-17 and GEW-16, based on modeling;
- There are limited monitoring locations to assess the RAO compliance point for CAOC 15/17;
- The potential for CAOC 35 contributions to the Yermo North plume is not well understood due to uncertainties as to the wastes landfilled at this site and lack of data (soil and soil vapor) in the subsurface at this site; and

- Likely the existing SVE system is treating the vadose zones of the eastern portions of CAOC 15/17 and 35, however lack of monitoring locations hinders the ability to fully assess remedial system effectiveness.

Recommendations:

- Although the selected remedy does not include vadose zone treatment for either site, investigation of the residual mass residing under CAOCs 15/17 and 35 would ensure long-term protectiveness and effectiveness of the OU 1 groundwater remedy.

4.4 CAOC 23 GROUNDWATER

The cap remedy is protective of direct exposure to contaminants and prevents precipitation infiltration (*See main text for evaluation of this portion of the remedy*).

Conclusion:

- The groundwater VOC concentrations downgradient of CAOC 23 remain below the groundwater cleanup levels; therefore the RAOs for prevention of groundwater contamination were met during the review period.

Recommendation: None.

4.5 CAOC 26 VADOSE ZONE AND GROUNDWATER

Conclusions:

- The RAOs for the CAOC 26 vadose zone contamination reduction and the RAO for compliance with the groundwater cleanup levels throughout the plume have been met.

Recommendations:

- Document in the Administrative Record that the vadose zone and groundwater remedy is completed at CAOC 26.

4.6 PROTECTION OF DRINKING WATER

Conclusions:

- The RAO to prevent exposure to OU 1 contaminated groundwater was met during the five-year review period at both on-Base and off-Base locations; and

- Problems with wells (dry or non-operational) and site access (Hodges property) have prevented the DON from fully implementing the remedy at the Yount and Hodges off-Base private residences. However, no current exposures to contaminated groundwater are suspected based on inoperable wells.

Recommendations:

- Maintain contact with Yount residence on status of their private well. Continue to pursue access agreement with off-Base Hodges property owner; the situation is being elevated to the DON legal counsel who will review and pursue options to gain access to the Hodges property to ascertain status of the well and GAC system, and to make necessary repairs (if the well is operable) to meet requirements of the ROD. Additionally, upon securing access to the property,

the DON will provide notification to the occupants regarding potentially contaminated groundwater.

5.0 REFERENCES

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_____. 2015. *Water Quality Control Plan for the Lahontan Region, North and South Basins*. Effective March 31, 1995, amendments effective August 1995 through September 10, 2015. Available from : http://www.waterboards.ca.gov/lahontan/water_issues/programs/basin_plan/

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FIGURES

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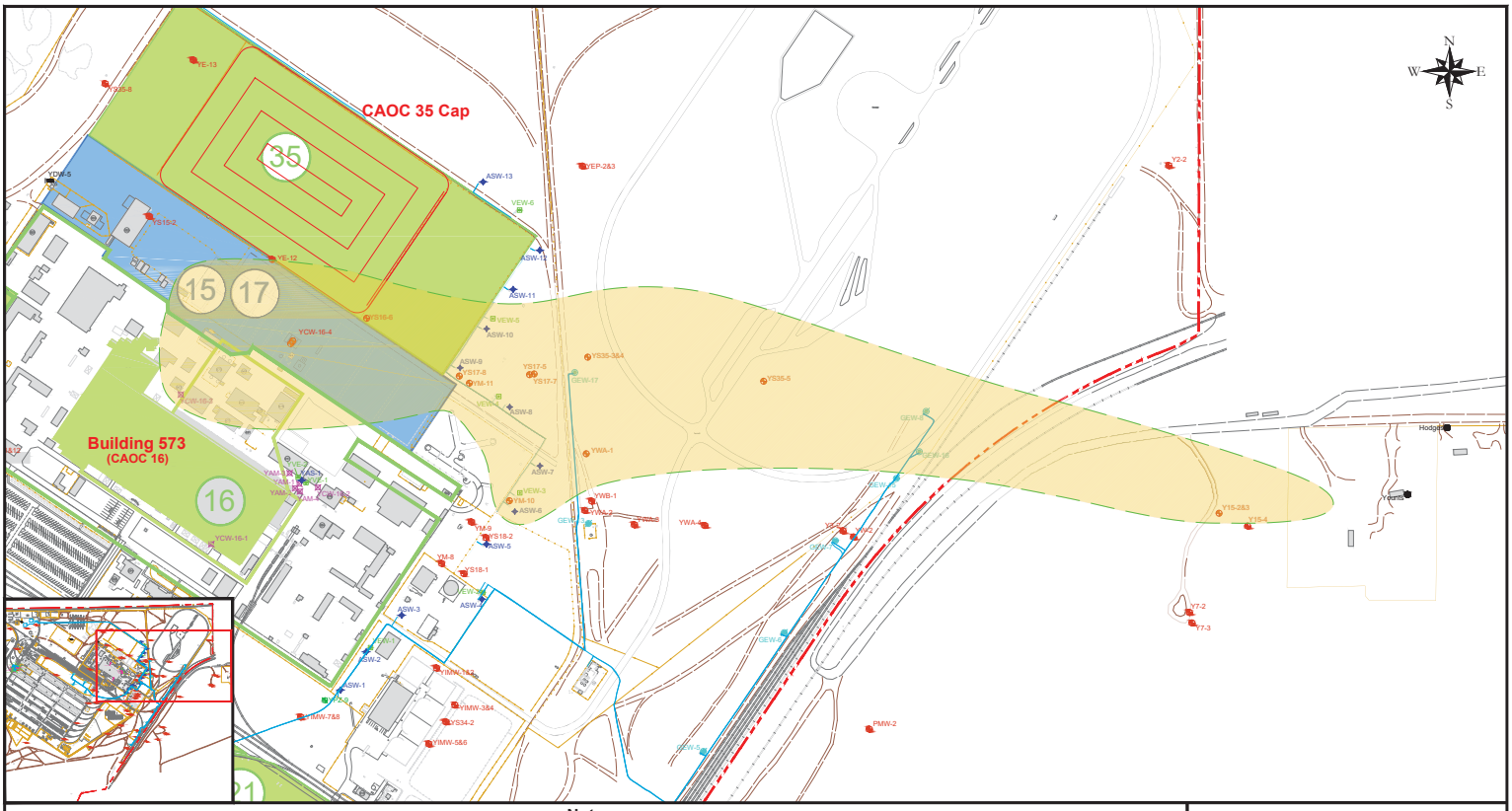

Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Remediation Line
- Operable Unit 3 (CAOC ##)
- Operable Unit 5 (CAOC ##)

- YMP-2 Groundwater Monitoring Well
- YPZ-2 Piezometer
- GEW-16 Groundwater Extraction Well (Active)
- GEW-5 Groundwater Extraction Well (Inactive)
- YCW16-1 Combination Well
- VEW-1 Vapor Extraction Well
- ASW-1 Air Sparge Well
- Younts Residential Well
- Approximate OU1 Groundwater VOC Plume

Notes

1) Analytical results used to delineate the OU 1 (Operable Unit 1) groundwater plume are a combination of wells sampled during the November 2016 event.
2) CAOC - CERCLA Area of Concern
   CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Approximate Scale in Feet
0 400 800

Figure D-1.1
OU 1, Yermo North Site Map

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Otonka Nation Company

Date: March 8, 2016
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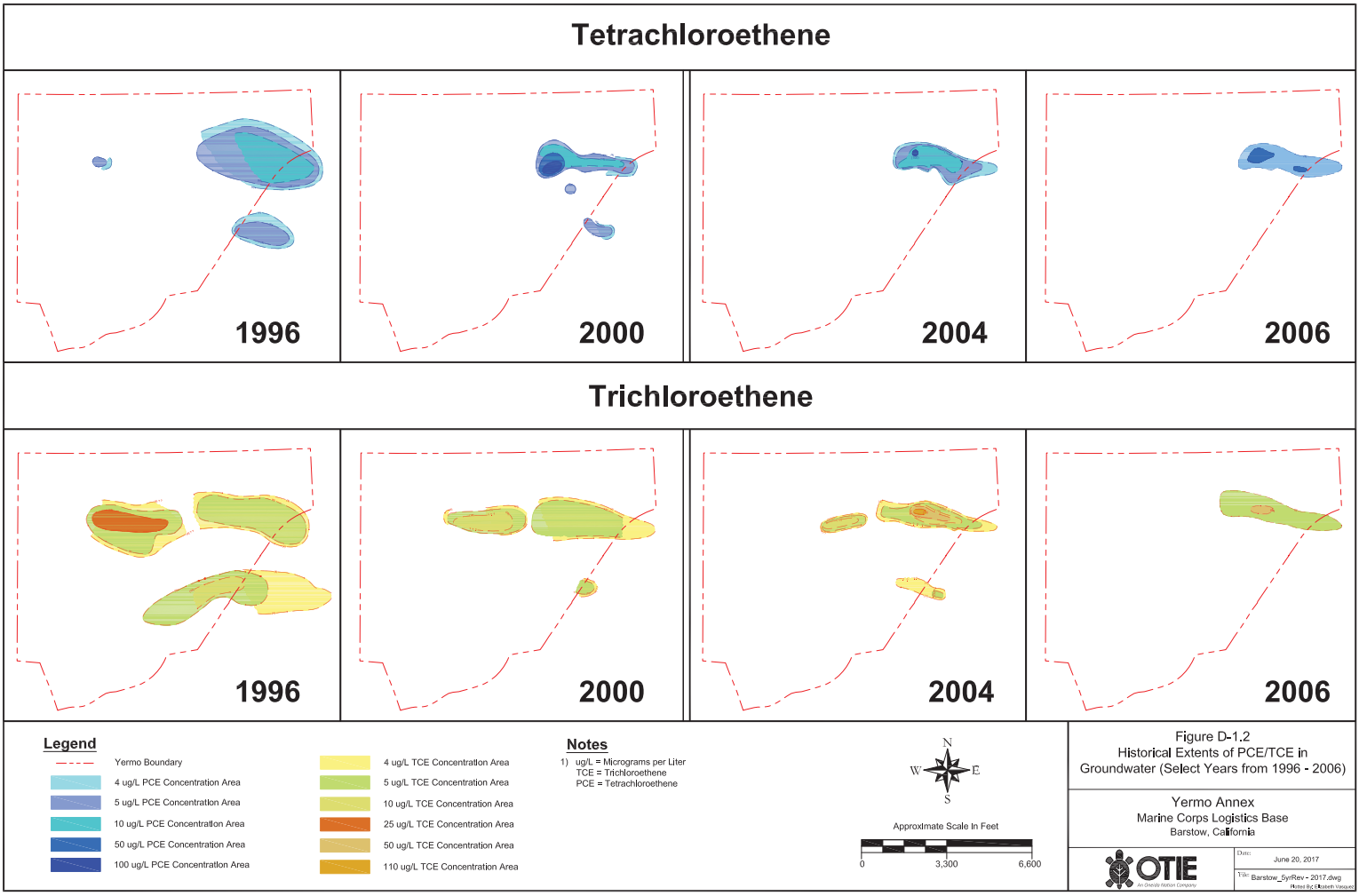
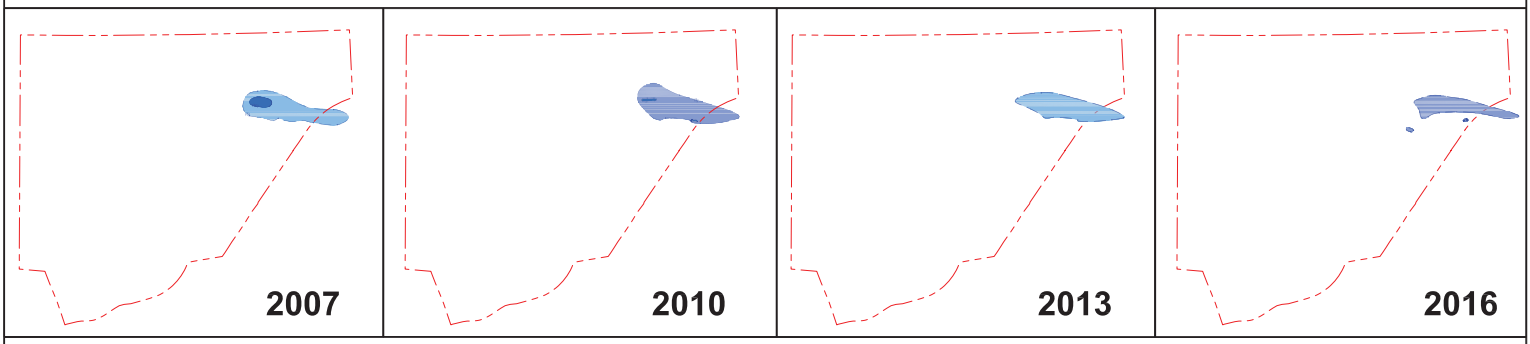
Plotted By: Geoff Brink


Tetrachloroethene
1996
2000
2004
2006
Trichloroethene
1996
2000
2004
2006
Legend
Yermo Boundary
4 ug/L PCE Concentration Area
5 ug/L PCE Concentration Area
10 ug/L PCE Concentration Area
50 ug/L PCE Concentration Area
100 ug/L PCE Concentration Area
4 ug/L TCE Concentration Area
5 ug/L TCE Concentration Area
10 ug/L TCE Concentration Area
25 ug/L TCE Concentration Area
50 ug/L TCE Concentration Area
110 ug/L TCE Concentration Area
Notes
1) ug/L = Micrograms per Liter
TCE = Trichloroethene
PCE = Tetrachloroethene
N
W
E
S
Approximate Scale In Feet
0
3,300
6,600
Figure D-1.2
Historical Extents of PCE/TCE in
Groundwater (Select Years from 1996 - 2006)
Yermo Annex
Marine Corps Logistics Base
Barstow, California
OTIE
An Oracle Nation Company
Date: June 20, 2017
Title: Barstow_SyrRev - 2017.dwg

Tetrachloroethene



Trichloroethene

Legend

- Yermo Boundary
- 4 ug/L PCE Concentration Area
- 5 ug/L PCE Concentration Area
- 10 ug/L PCE Concentration Area
- 50 ug/L PCE Concentration Area
- 100 ug/L PCE Concentration Area
- 4 ug/L TCE Concentration Area
- 5 ug/L TCE Concentration Area
- 10 ug/L TCE Concentration Area
- 25 ug/L TCE Concentration Area
- 50 ug/L TCE Concentration Area
- 110 ug/L TCE Concentration Area

Notes

1) ug/L = Micrograms per Liter
   TCE = Trichloroethene
   PCE = Tetrachloroethene

N
W E
S

Approximate Scale In Feet

0 3,300 6,600

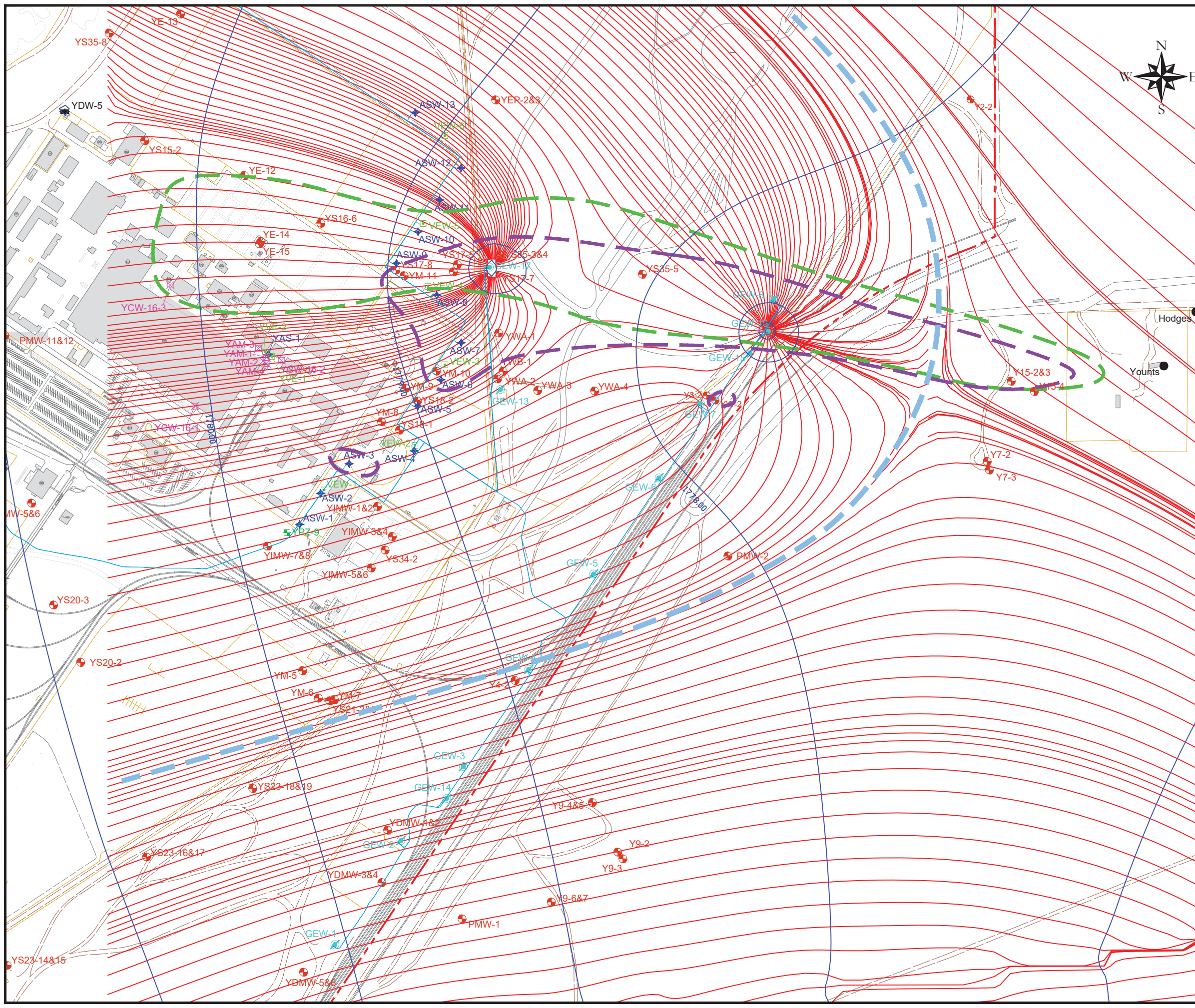
Figure D-1.2
Historical Extents of TCE/PCE in Groundwater (Select Years from 2007 - 2016)

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Oracle Nation Company

Date: June 20, 2017

File: Barstow_5YrRev-2017-Hist.dwg
Plotted By: Elizabeth Velasquez



Legend

- Yermo Annex Boundary
- Y2-2 — Groundwater Monitoring Well
- YPZ-2 — Piezometer
- YDW-6 — Base Groundwater Supply Well
- GEW-16 — Groundwater Extraction Well (Active)
- GEW-2 — Groundwater Extraction Well (Inactive)
- VEW-1 — Vapor Extraction Well
- ASW-1 — Air Sparge Well
- YCW16-1 — Combination Well
- Younts — Domestic Well
- 1789 — Model Calculated Groundwater Elevations (ft amsl)
- 5 — Approximate TCE Isoconcentration Contour (ug/L)
- 5 — Approximate PCE Isoconcentration Contour (ug/L)
- Predicted Particle Pathlines
- Modeled Capture Zone
  - GEW-7 @ 39.5 gpm
  - GEW-16 @ 198.6 gpm
  - GEW-17 @ 145.7 gpm

Notes

1) Groundwater pumping rates used for this model are average rates over the specified dates and do not represent any instantaneous point in time.

Acronyms

ft amsl = feet above mean sea level
gpm = gallons per minute
ug/L = micrograms per liter

Approximate Scale in Feet

0 500 1000

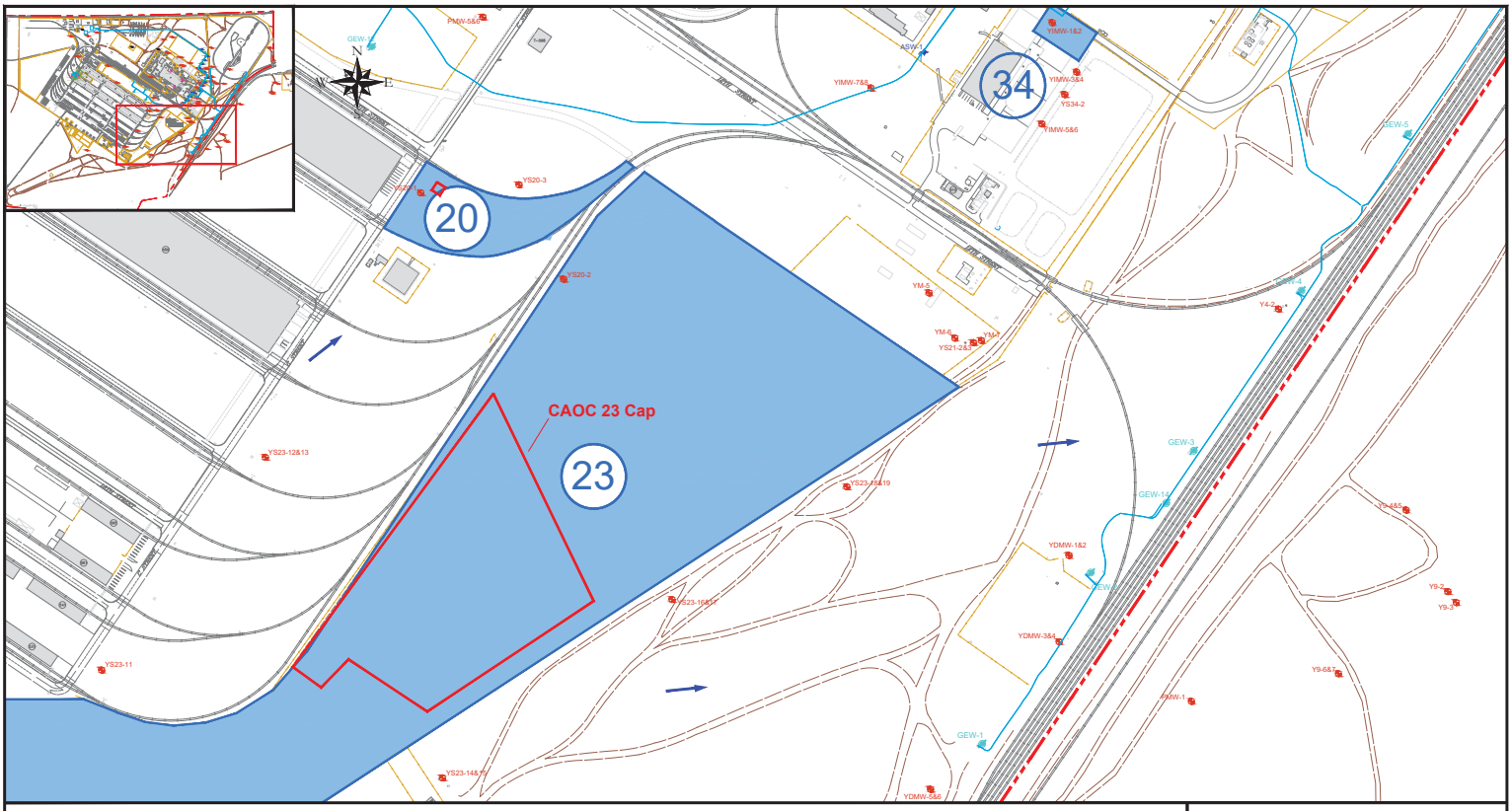
Figure D-1.4
Model Simulated Groundwater Flow and Particle Pathways Upgradient of Plume
(June - December 2016)

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date:	April 17, 2017
File:	Barstow_A16.dwg

Plotted By: Geoff Brink



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Remediation Line
- YS23-11 Groundwater Monitoring Well
- ASW-1 Air Sparge Well
- PZ-A Piezometer
- GEW-1 Groundwater Extraction Well (Inactive)
- Operable Unit 3 (CAOC ##)
- Base Boundary
- Site Boundary
- Groundwater Flow Direction

Notes

1) CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Approximate Scale in Feet

0 300 600

Figure D-1.5
Site Map for CAOC 23 (OU 1 Groundwater Monitoring)

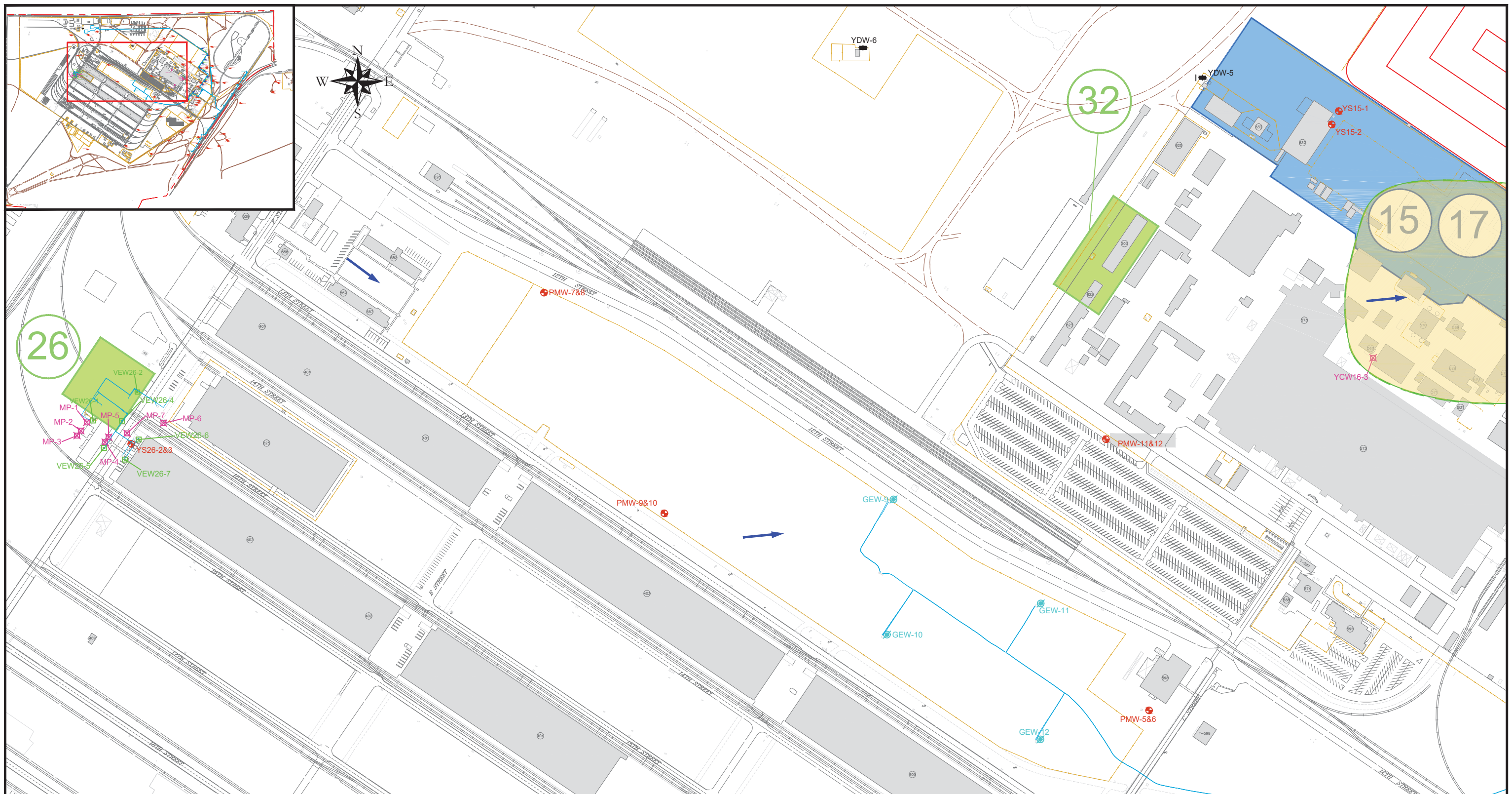
Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Otetiia Nation Company

Date: May 30, 2017

File: Barstow_SyrRev - 2017.dwg

Plotted By: Geoff Brink



Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Remediation Line
- YS23-11 Groundwater Monitoring Well
- YCW16-1 Combination Well
- VEW-1 Vapor Extraction Well
- GEW-9 Groundwater Extraction Well (Inactive)
- Operable Unit 3 (CAOC ##)
- Operable Unit 5 (CAOC ##)
- Approximate OU1 Groundwater VOC Plume
- Groundwater Flow Direction

Notes

1) Analytical results used to delineate the OU 1 (Operable Unit 1) groundwater plume are a combination of wells sampled during the November 2016 event.

2) CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Approximate Scale in Feet

0 300 600

Figure D-1.6
Site Map for CAOC 26
(OU 1 Groundwater Remedy)

Yermo Annex
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: May 30, 2017

File: Barstow_5yrRev - 2017.dwg

Plotted By: Geoff Brink

GRAPHS

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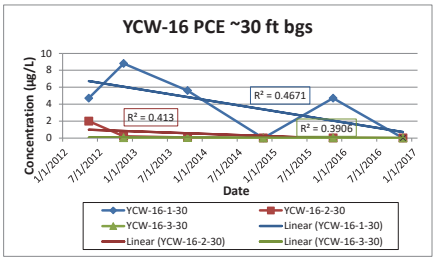
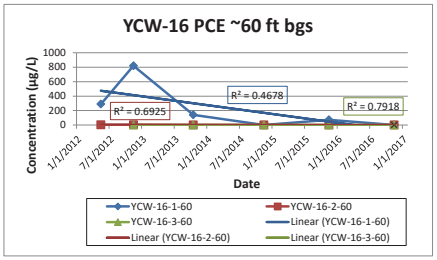
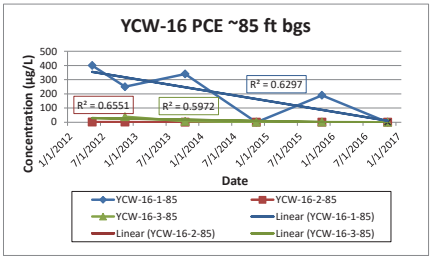
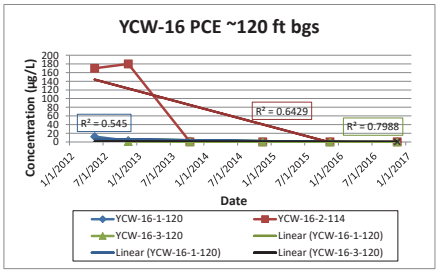
Appendix D - OU 1 Remedy Evaluation
GRAPH D-1.11
CAOC 16 Soil Vapor PCE, TCE Trends over Time
at Monitoring Wells YCW-16-1, YCW-16-2, YCW-16-3

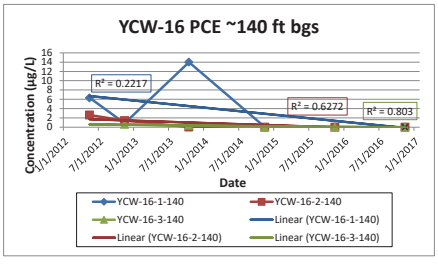
PCE



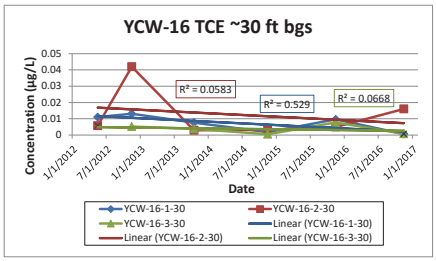


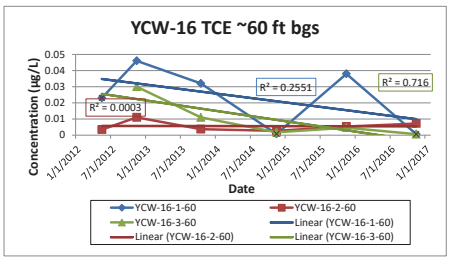


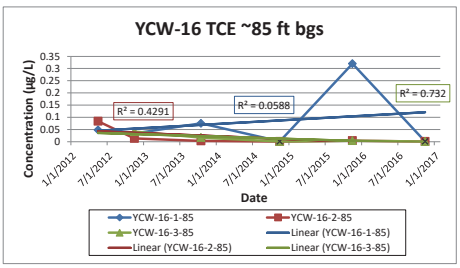


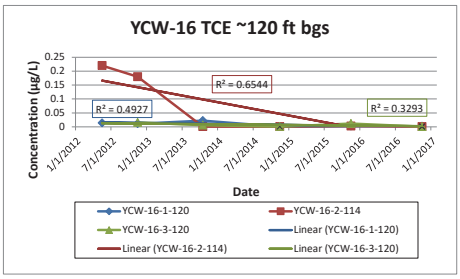


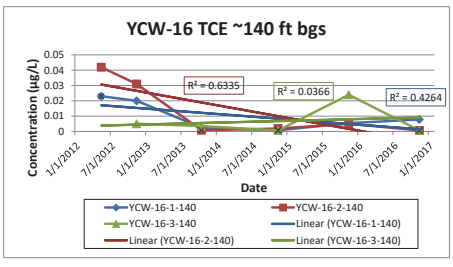
TCE











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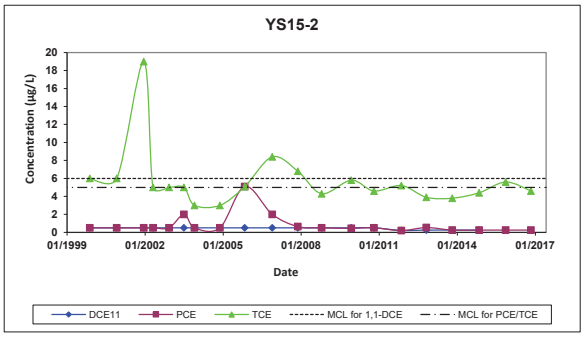
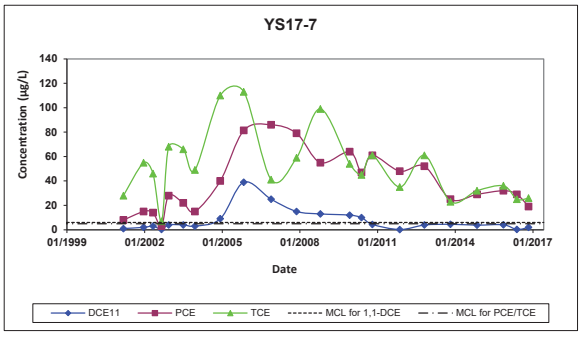
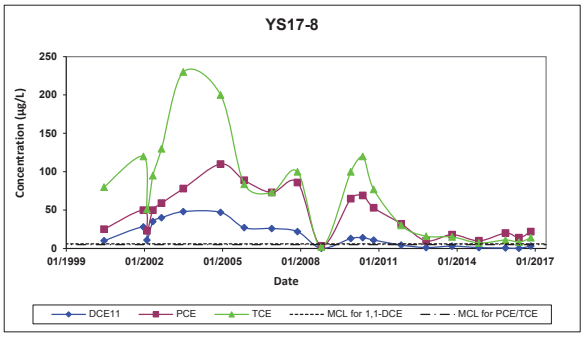
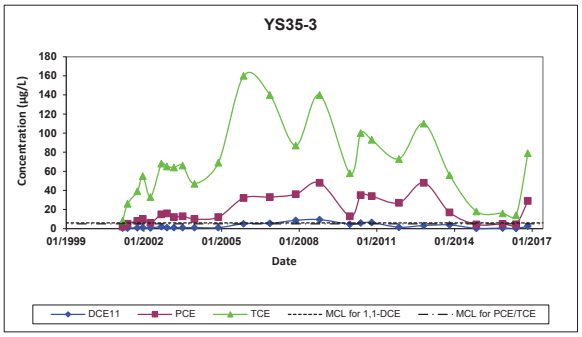
Graph D-1.12
Data Trends in Key Downgradient Monitoring Wells for CAOCs 15/17, 16 and 35
Yermo Annex, MCLB Barstow, CA

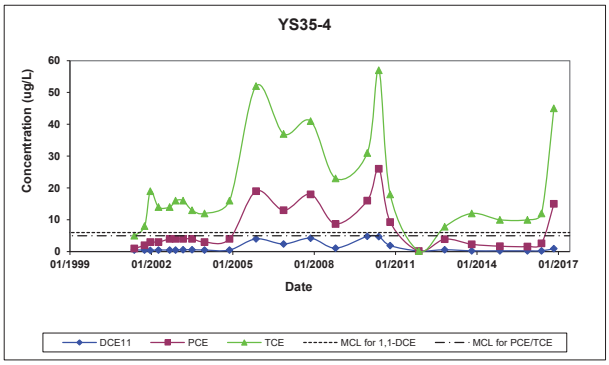


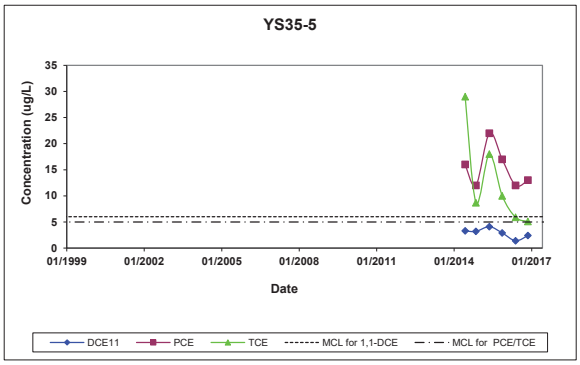


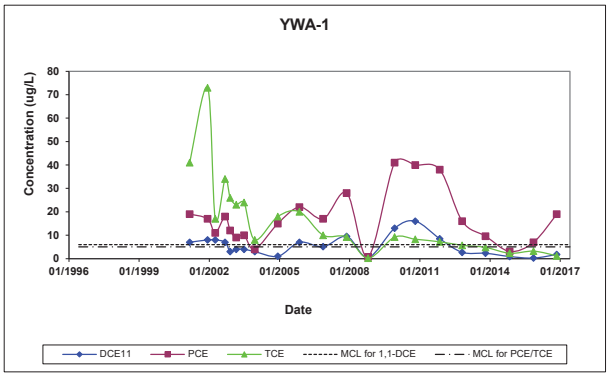


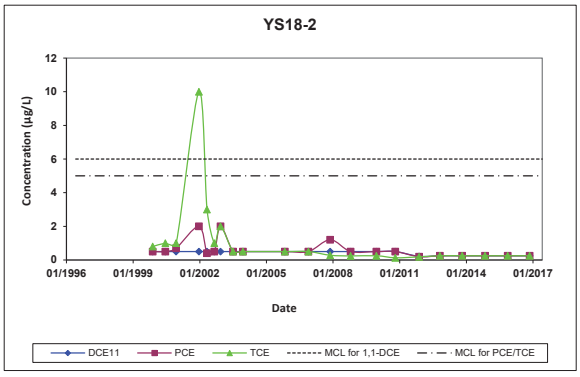


Graph D-1.12
Data Trends in Key Downgradient Monitoring Wells for CAOCs 15/17, 16 and 35
Yermo Annex, MCLB Barstow, CA



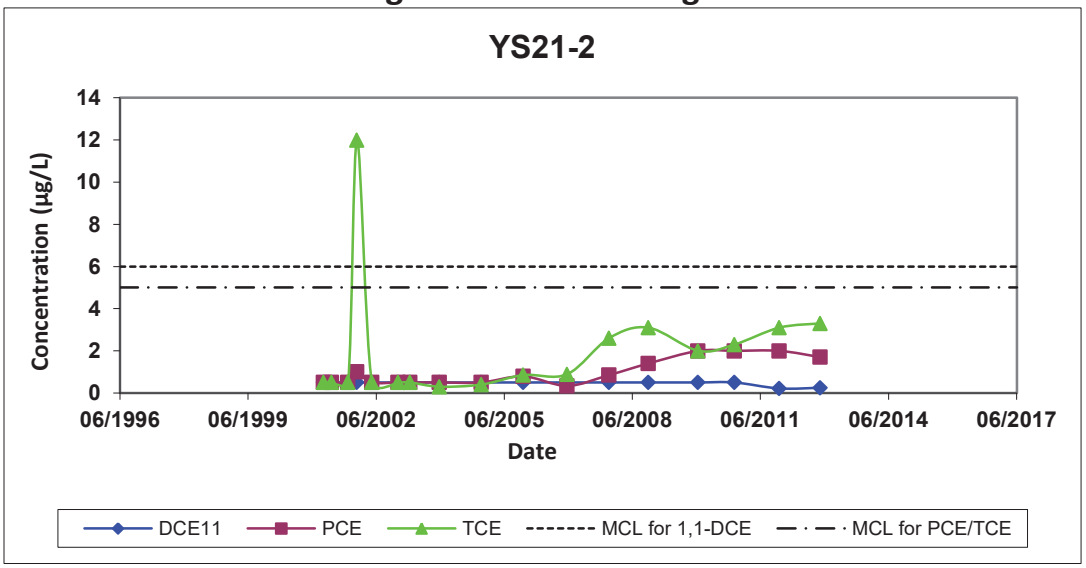


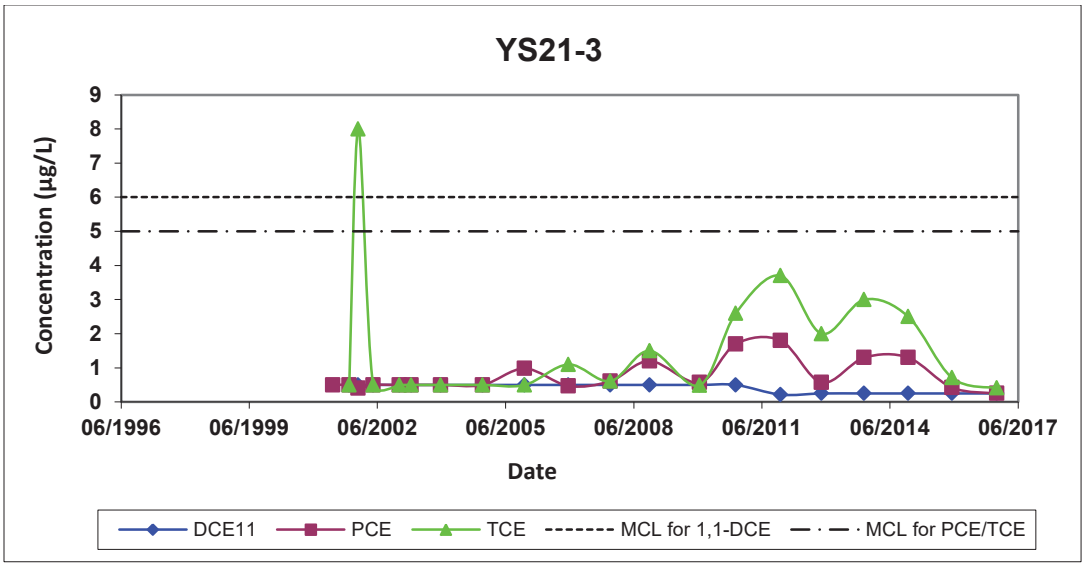


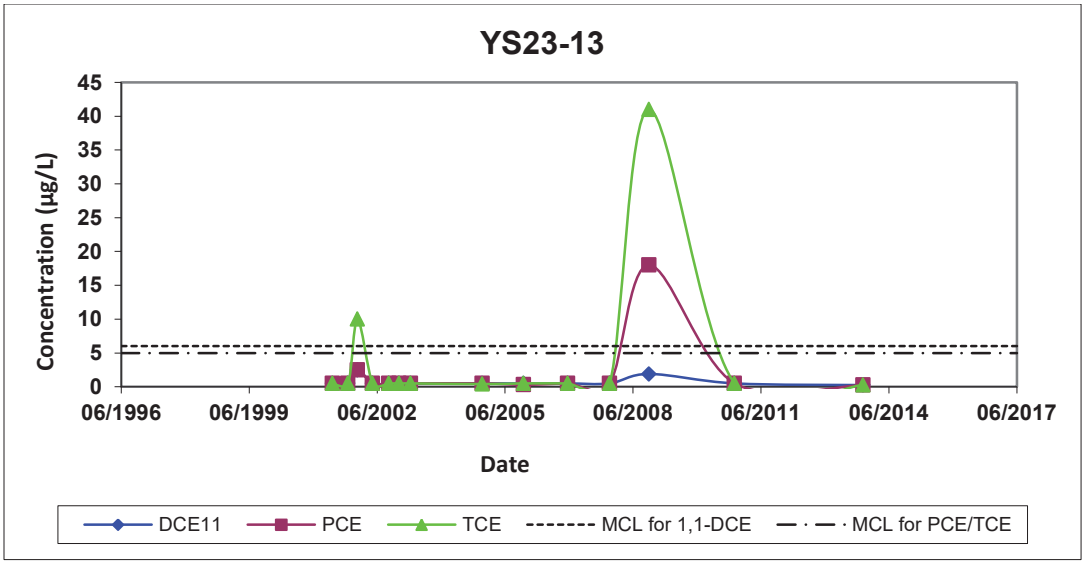


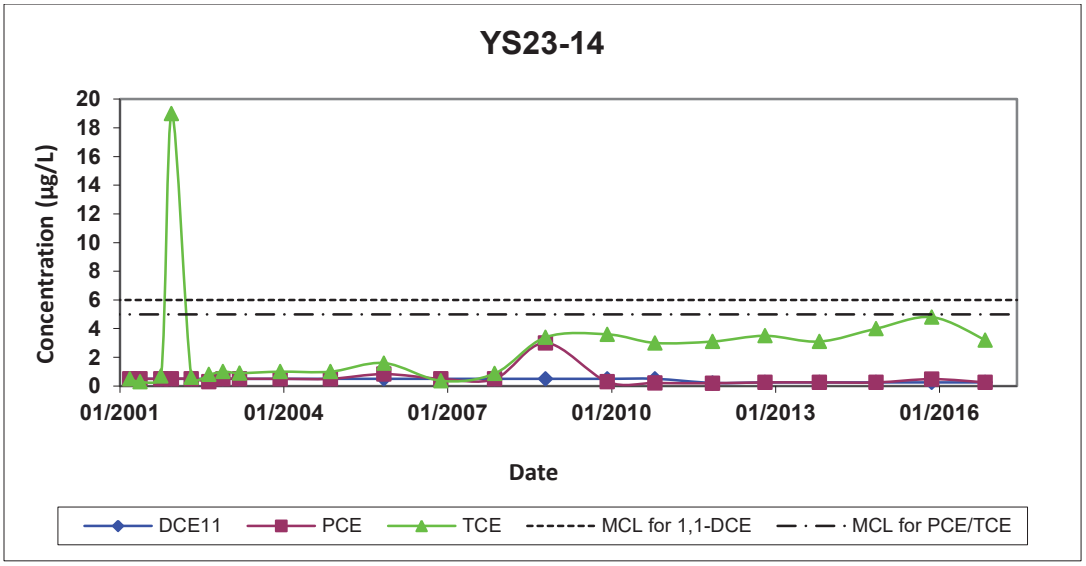
Graph D-1.13
CAOC 23 Groundwater COC Trends
Yermo Annex, MCLB Barstow, California

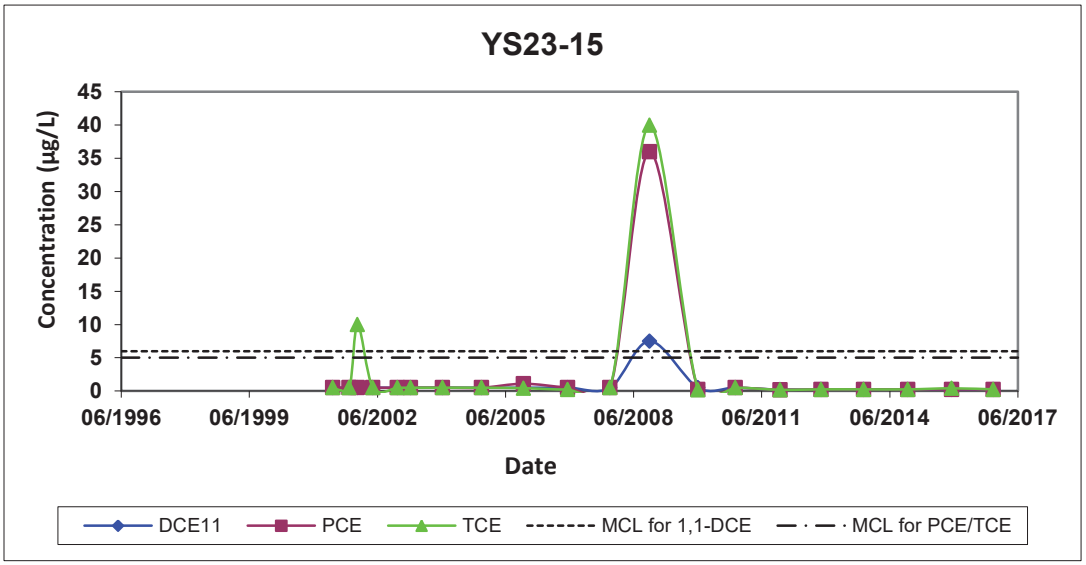
Downgradient Monitoring Wells

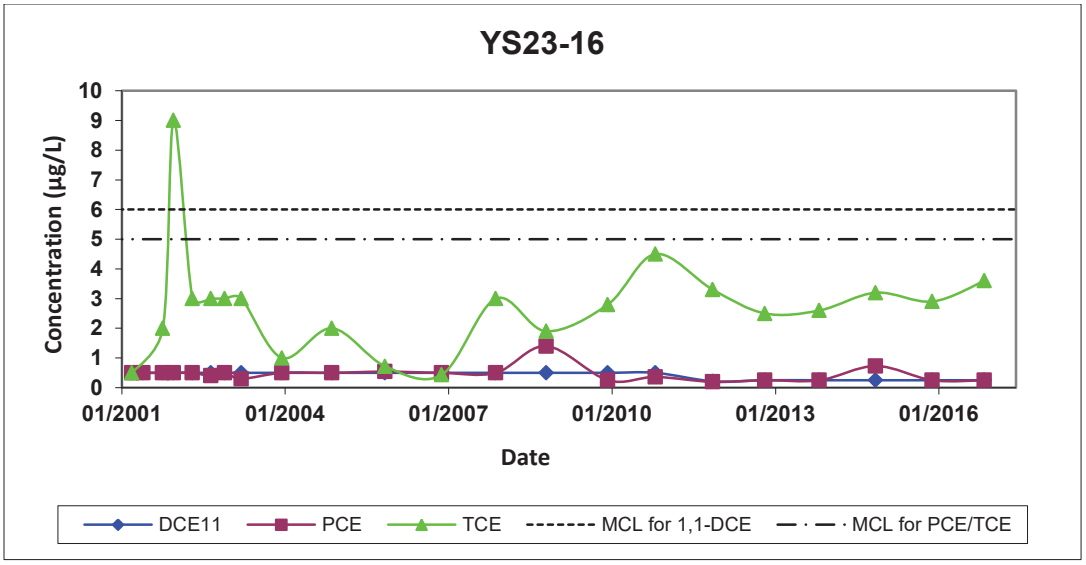





YS23-13
Concentration (µg/L)
45
40
35
30
25
20
15
10
5
0
06/1996
06/1999
06/2002
06/2005
06/2008
06/2011
06/2014
06/2017
Date
DCE11
PCE
TCE
MCL for 1,1-DCE
MCL for PCE/TCE


YS23-14
Concentration (µg/L)
20
18
16
14
12
10
8
6
4
2
0
01/2001
01/2004
01/2007
01/2010
01/2013
01/2016
Date
DCE11
PCE
TCE
MCL for 1,1-DCE
MCL for PCE/TCE


YS23-15
Concentration (µg/L)
45
40
35
30
25
20
15
10
5
0
06/1996
06/1999
06/2002
06/2005
06/2008
06/2011
06/2014
06/2017
Date
DCE11
PCE
TCE
MCL for 1,1-DCE
MCL for PCE/TCE


YS23-16
Concentration (µg/L)
10
9
8
7
6
5
4
3
2
1
0
01/2001
01/2004
01/2007
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01/2013
01/2016
Date
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PCE
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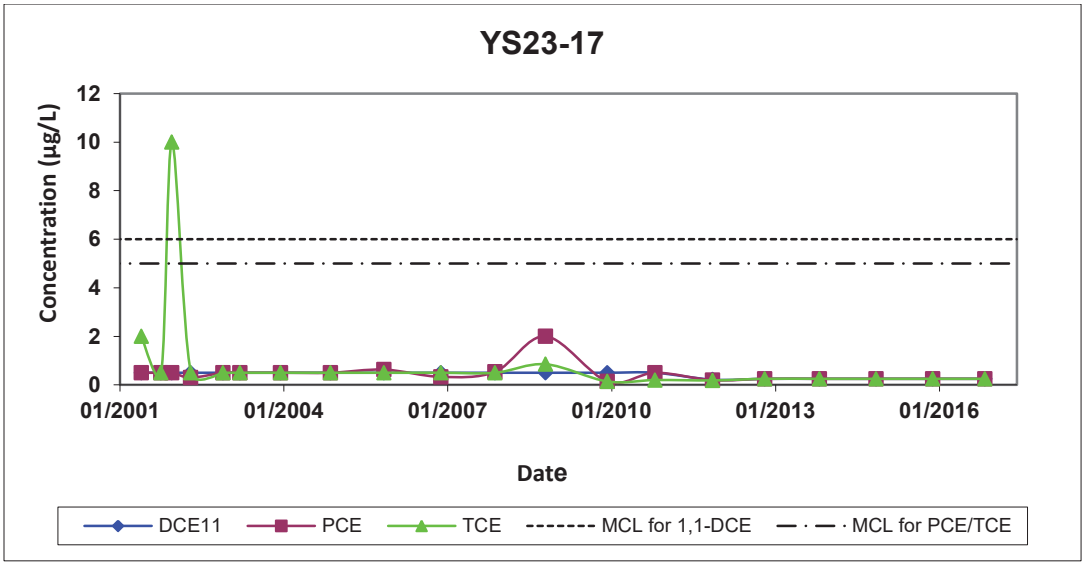
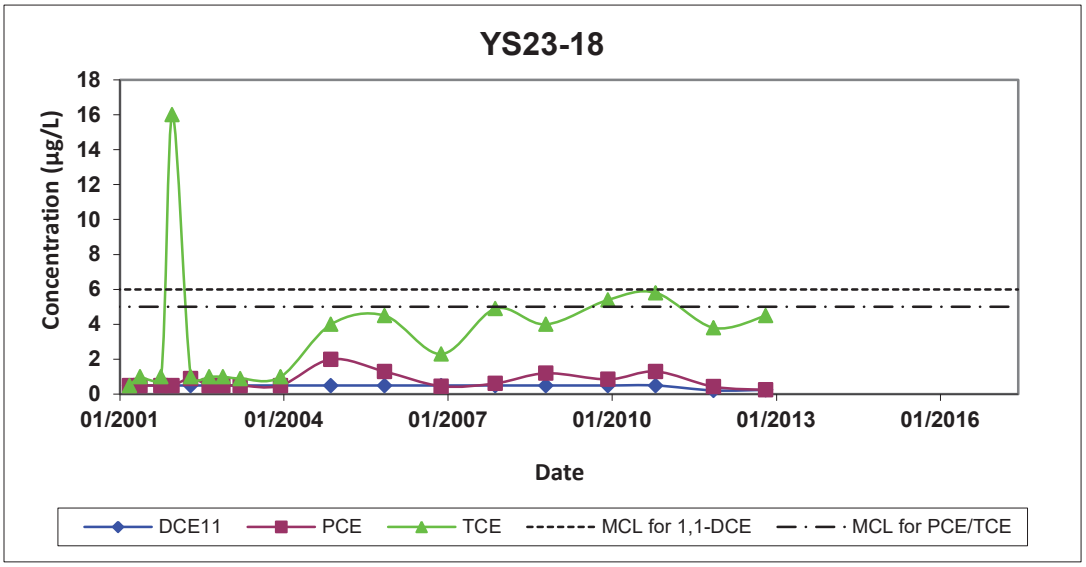
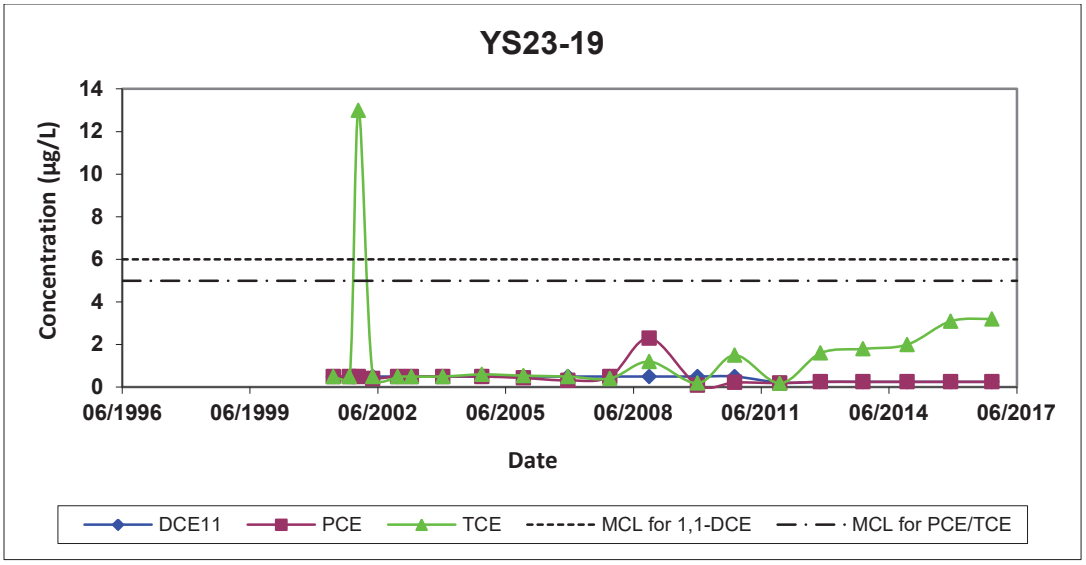
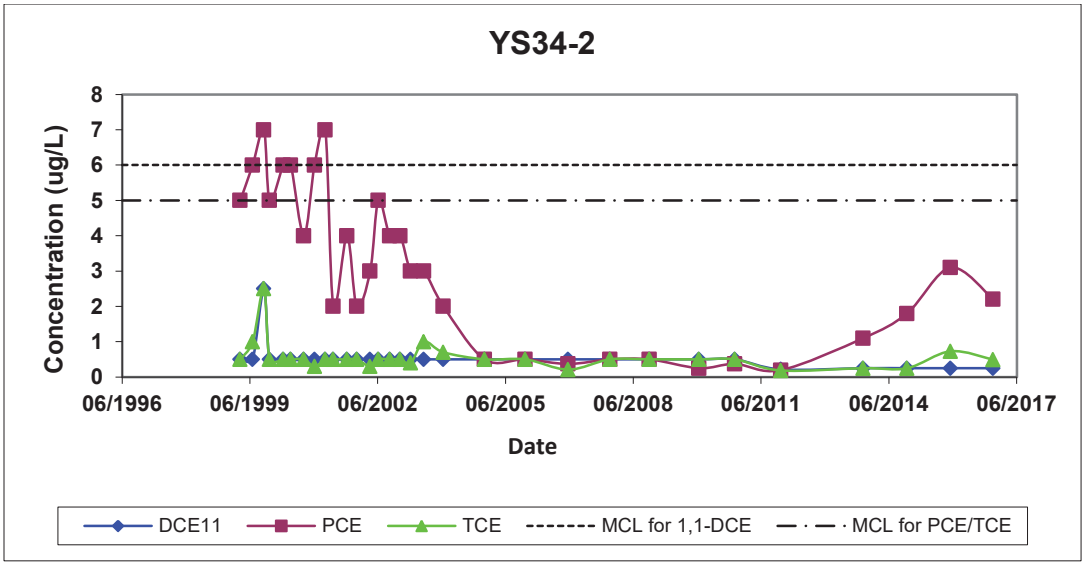
MCL for 1,1-DCE
MCL for PCE/TCE

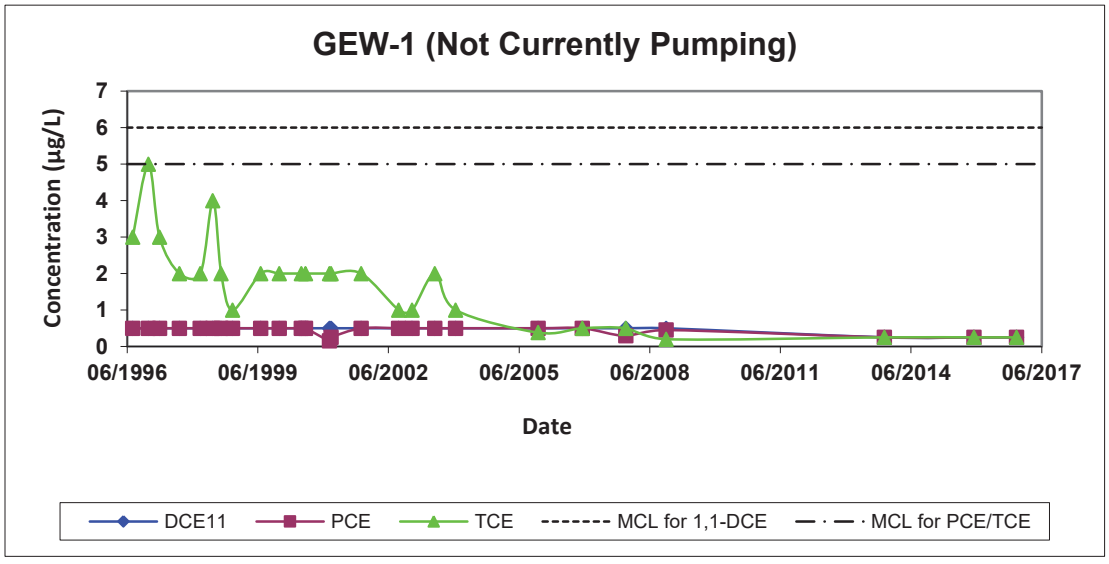

YS23-17
Concentration (µg/L)
12
10
8
6
4
2
0
01/2001
01/2004
01/2007
01/2010
01/2013
01/2016
Date
DCE11
PCE
TCE
MCL for 1,1-DCE
MCL for PCE/TCE

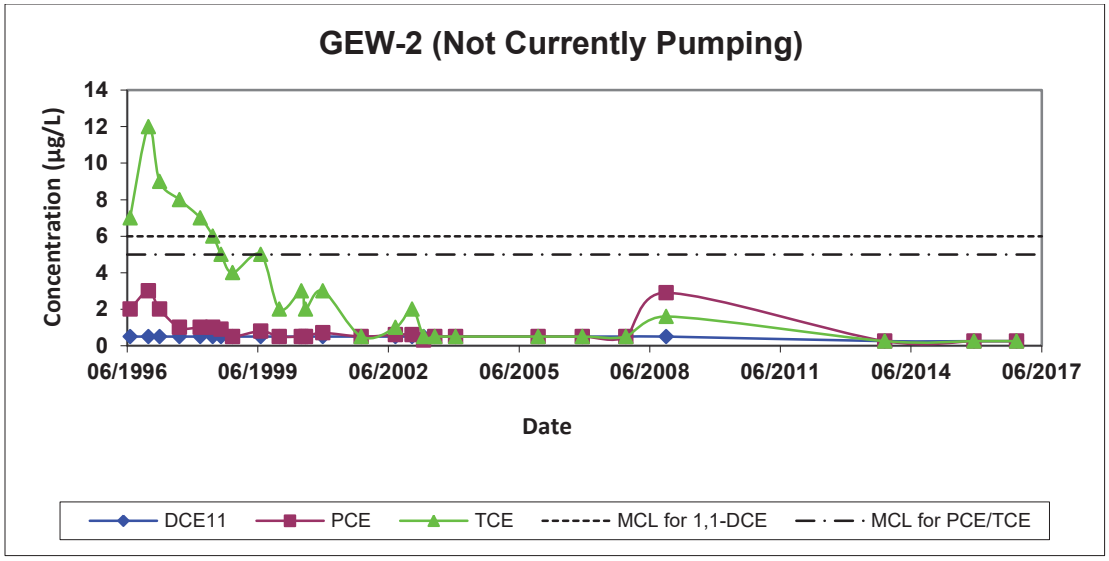

YS23-18
Concentration (µg/L)
18
16
14
12
10
8
6
4
2
0
01/2001
01/2004
01/2007
01/2010
01/2013
01/2016
Date
DCE11
PCE
TCE
MCL for 1,1-DCE
MCL for PCE/TCE





Yermo East Boundary Monitoring Wells




GEW-2 (Not Currently Pumping)
Concentration (µg/L)
14
12
10
8
6
4
2
0
06/1996
06/1999
06/2002
06/2005
06/2008
06/2011
06/2014
06/2017
Date
DCE11
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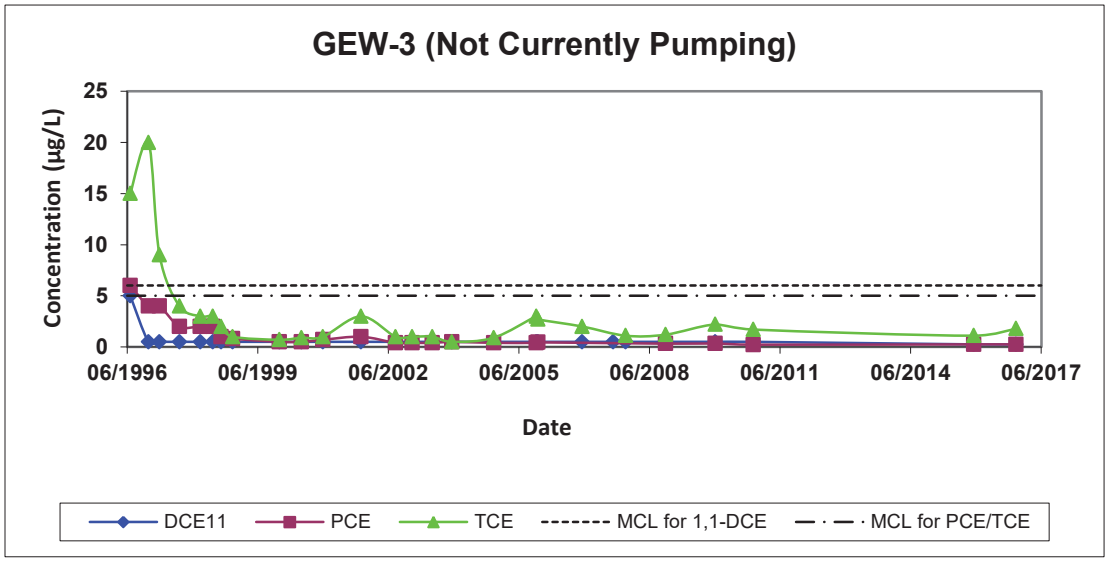
MCL for 1,1-DCE
MCL for PCE/TCE


GEW-3 (Not Currently Pumping)
Concentration (µg/L)
25
20
15
10
5
0
06/1996
06/1999
06/2002
06/2005
06/2008
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06/2014
06/2017
Date
DCE11
PCE
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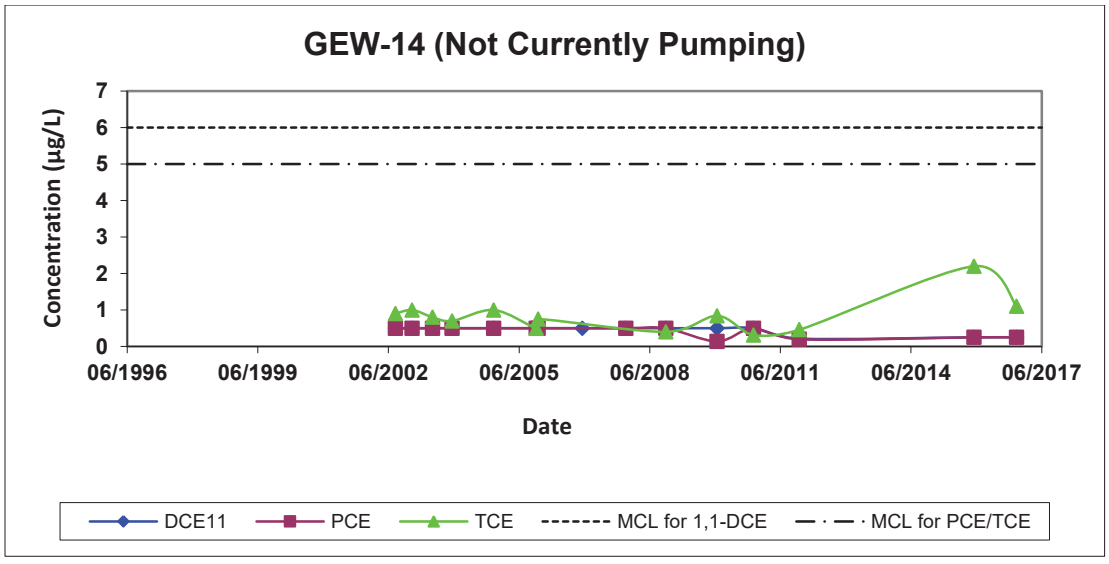
MCL for 1,1-DCE
MCL for PCE/TCE


GEW-14 (Not Currently Pumping)
Concentration (µg/L)
7
6
5
4
3
2
1
0
06/1996
06/1999
06/2002
06/2005
06/2008
06/2011
06/2014
06/2017
Date
DCE11
PCE
TCE
MCL for 1,1-DCE
MCL for PCE/TCE

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APPENDIX D-2

Technical Assessment Report – OUs 1 and 2

Remedial Actions Operations, Maintenance, Repairs,

Electrical Costs 2013 - 2017

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APPENDIX D

D-2 Technical Assessment Report
OUs 1 and 2 Remedial Systems O&M Cost Review

The remedial systems that were operational during the Fourth Five-Year Review period (2012 – 2017) included:

- Yermo Annex Groundwater Extraction and Treatment System (GETS), CAOC 16 air sparge/soil vapor extraction (AS/SVE) system, and three landfill caps (CAOC 20, 23, and 35); and
- Nebo Main Base: "Nebo North" AS/SVE system, "Nebo South" AS/SVE system, and CAOC 7 landfill cap.

For a description of the remedial systems and landfill caps please refer to Sections 3.4 and 3.5 of the main text.

The costs reported herein and in Tables 6-2 and 6-3 of the main report were obtained from contractors responsible for operation and maintenance (O&M), monitoring, repair, and upgrades of remedial systems and from the Department of the Navy's (DON's) Remedial Project Manager, Lindsey White, P.E.

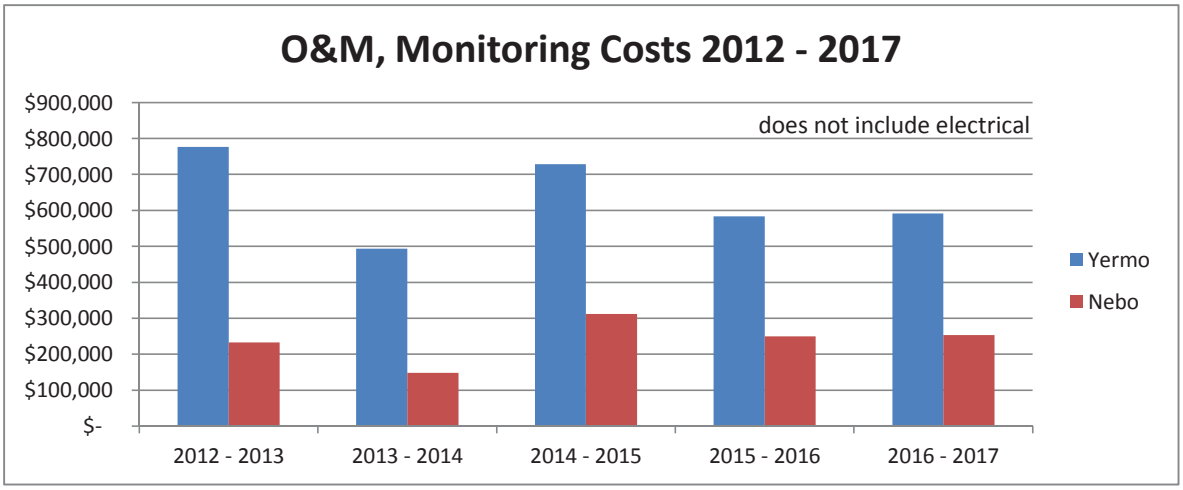
Definitions:

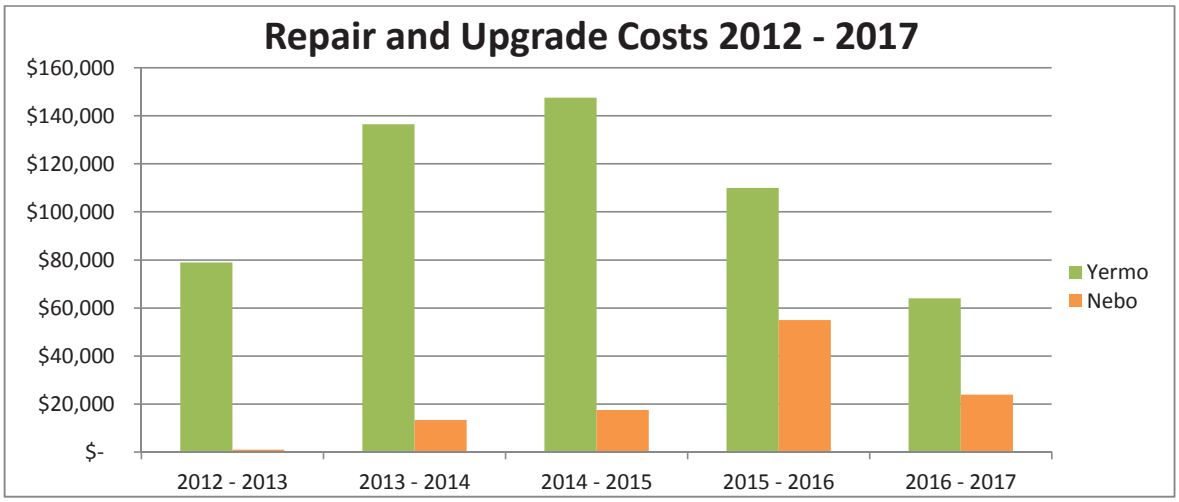
- O&M refers to regular operations and maintenance tasks, including field inspections, trouble-shooting, minor repairs, data collection, and sampling. These tasks are defined in the related remedy O&M Manuals;
- Repairs and Upgrades refers to major remedial system component repairs or replacements (e.g., repair of air compressors/blowers, computer system replacements, worn out part replacements); and
- Electrical costs: The DON's Installation Restoration Program (IRP) pays for the electrical cost of running the OUs 1 and 2 remedial systems.

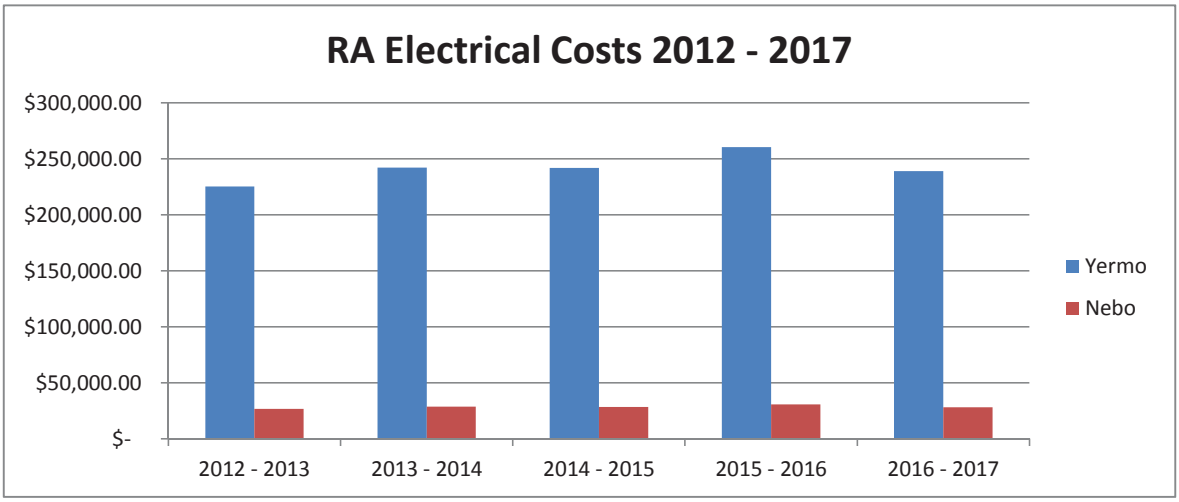
The following page provides a summary table and graphs of trends in costs for the active remedial systems (not including landfills) over the fourth five-year review period by Yermo Annex and Nebo Main Base. The major O&M expense is the Yermo Annex GETS. As reported in the 2016 Annual Groundwater Monitoring Report (OTIE 2017), the GETS is extracting approximately 171 million gallons of groundwater per year.

OU 1 / 2 Remedial Systems

Operation Year	O&M, Monitoring Costs		Repairs & Upgrades		Electrical Costs	
	Yermo	Nebo	Yermo	Nebo	Yermo	Nebo
2012 - 2013	$ 776,532	$ 232,960	$ 79,000	$ 1,000	$ 225,343	$ 26,565
2013 - 2014	$ 493,363	$ 148,009	$ 136,500	$ 13,500	$ 242,244	$ 28,558
2014 - 2015	$ 728,297	$ 312,127	$ 147,500	$ 17,500	$ 242,019	$ 28,531
2015 - 2016	$ 583,089	$ 249,895	$ 110,000	$ 55,000	$ 260,497	$ 30,710
2016 - 2017	$ 591,037	$ 253,302	$ 64,000	$ 24,000	$ 238,977	$ 28,173







APPENDIX D-3

Technical Assessment Report – Evaluation of Nickel and Chromium Groundwater Data - Yermo Annex

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1.0 INTRODUCTION

This technical memorandum was prepared by Oneida Total Integrated Enterprises (OTIE) under contract N39430-16-D-1881, contract task order 0006 in support of the Fourth Five-Year Review.

1.1 PURPOSE AND SCOPE

The purpose of this technical memorandum is to provide data evaluations that will support Navy's resolution of the "*metals question*" posed by the OUs 1 and 2 ROD (DON 1998): are the dissolved metals detected in Yermo Annex groundwater site-related COCs or not, and if they are, should the ROD be amended to incorporate an appropriate remedy? The OUs 1 and 2 ROD (Section 1.4.1 Page 1-4) required groundwater monitoring data to address the question. The ROD specifically states:

> *"Sample groundwater quarterly for 1 year for five dissolved metals (nickel, chromium, antimony, thallium and aluminum) at selected wells in the area of CAOC 16 to ascertain if these metals are naturally occurring or the result of Base activities."*

To date, monitoring for dissolved metals at Yermo has been performed since 1998 without resolution of the "*metals question*" due to various data quality issues. These data quality issues have been largely addressed and the Navy believes there are sufficient comparable data now available to perform the necessary metals data evaluations required by the ROD.

This technical memorandum will:

1. Briefly review the history of groundwater monitoring performed to address the metals question, including elimination of antimony, thallium and aluminum from the monitoring program;
2. Evaluate the groundwater chromium and nickel data set; and
3. Present conclusions and recommendations for future monitoring.

2.0 BACKGROUND AND HISTORY

2.1 OUS 1 AND 2 ROD STATEMENTS ON METALS IN GROUNDWATER

OU 1 consists of CAOC 37, which is the groundwater at Yermo Annex. The remedy for OU 1 was established in the OUs 1 and 2 ROD signed in 1998. The ROD primarily addressed identified groundwater VOC plumes and groundwater monitoring for landfill/capped disposal site remedies under other RODs. In addition, the OU 1 and 2 ROD required monitoring to determine if dissolved metals, particularly chromium and nickel, are site-related contaminants in the CAOC 16 area.

The OUs 1 and 2 ROD sections describing the "*metals question*" are presented below

ROD Section 3.1.1.2 Inorganics (page 3-2).

> Various metal analytes are present in groundwater throughout the Yermo Annex. These analytes are typically present in all natural waters in various Amounts depending on geologic setting, contact time between the water and mineral-rich sediments or bedrock, and other factors.
>
> Most of the metal analytes detected in groundwater at the Yermo Annex, including common ions such as calcium, iron, magnesium, potassium, and sodium, exhibit concentration distributions that can be explained simply as natural variations due to heterogeneity of the subsurface environment.

> Two metal analytes, nickel and chromium, were found to exceed MCLs and to be elevated relative to their statistically defined background levels in several wells near the highly industrial operations at Building 573 on the northern section of the Yermo Annex (i.e., wells YS34 1, YS35-1, YEP-1, YS16-4, and YS16-5). Three other metal analytes, antimony, thallium and aluminum, were also detected in this area at slightly elevated levels relative to their background concentrations. However, an evaluation of the spatial and temporal distributions for these metals indicates that similarly elevated levels were also detected in other on- and off-Base areas (e.g., Well Y8-1) not associated with industrial activities.
>
> In addition to spatial variation, large temporal variations in the concentrations of these metals throughout 4 years of sampling suggest that turbidity or sampling techniques may have also been a factor in the higher reported concentrations. Turbidity during sampling has been an ongoing issue due to the nature of the interbedded sands, silts, and clays in the alluvial aquifers at MCLB Barstow. Changes in iron concentrations from each sampling event (an indicator of Sample turbidity) correlate closely to nickel and chromium concentrations in the suspected wells. All five wells around Building 573 reported their highest iron and chromium concentrations, and three of the five wells exhibited their highest nickel concentrations, during the same January 1994 sampling event. The RI yielded inconclusive answers to the questions of whether the concentrations of these five metals are naturally occurring or the result of Base activities. To resolve this issue, the Marine Corps and regulatory agencies have agreed to measure the concentrations of these five metals in a few selected groundwater monitoring wells for a minimum of four additional quarters (1-year). MCLB Barstow has agreed to amend this ROD to address cleanup options if metals are determined to be a problem after this additional sampling.

ROD Section 3.6.3 Groundwater and Vadose Zone Monitoring (page 3-34), states:

> As discussed in Section 3.1.1.2, groundwater monitoring will be conducted to measure the concentrations of five metals (nickel, chromium, antimony, thallium and aluminum) in a few selected groundwater monitoring wells in the area of CAOC 16 for a minimum of four additional quarters (1-year). The exact wells to be sampled and the sampling schedule will be specified in the Remedial Action Groundwater Monitoring Plan for the Yermo Annex. Data will be provided to the agencies in the Quarterly Groundwater Monitoring Report for the Yermo Annex. The conclusions and recommendations resulting from this sampling will be submitted to the agencies in a primary FFA document.

2.2 MONITORING HISTORY AND FIVE-YEAR REVIEWS RECOMMENDATIONS

The Long-Term Monitoring (LTM) plan for the MCLB Barstow (Jacobs Engineering Group [JEG] 1998) provided the following data quality objective (DQO) for the "*metals question*".

> **Decision:** Does a statistical comparison of upgradient and downgradient monitoring data in conjunction with an evaluation of other pertinent data indicate that detected metals are likely site related?
>
> **Decision Rule:** If evaluation indicates that groundwater quality has been degraded at concentrations statistically above groundwater cleanup standards, then evaluate need for additional remedial response.

The First Five-Year Review (DON 2002) found that inadequate data were available to establish background levels for metals in groundwater at Yermo Annex. Continued monitoring of chromium and nickel and no further monitoring of aluminum, thallium, and antimony was recommended. The review also recommended additional sampling to establish background chromium and nickel in groundwater.

- Chromium and nickel monitoring continued after 2002 and several wells were added to the on-going monitoring program for the purpose of establishing background concentrations; and
- Despite the recommendation of no further monitoring for aluminum, thallium, and antimony, monitoring of these metals continued until 2010 (*see* Section 1.5 for further information).

The Second Five-Year Review (DON, 2007) determined that sufficient data had been conducted between 2003 and 2007 to evaluate background chromium and nickel. The report concluded analytical results for the wells that were upgradient, cross-gradient, and downgradient of CAOC 16 indicated chromium and nickel concentrations were below the respective MCLs. The report also recommended the DON address the on-going problem of turbidity in the YCW series wells, while continuing to monitor chromium and nickel at these wells. The report recommended a statistical evaluation of chromium and nickel concentrations once relatively stable concentrations were achieved over a period of at least four monitoring events.

- In response to the Second Five-Year Review recommendations, the DON performed a down-hole well video survey of the YCW and other monitoring wells at Yermo in 2007. The survey revealed extensive clogging of well screens by organic flocculent and inorganic mineralization, generally described as "*biofouling*". A strong correlation between elevated chromium and nickel concentrations and elevated turbidity in these wells established that the biofouling was negatively impacting data quality at these sampling locations (TN&A 2008);
- Based on recommendations from the 2009 annual groundwater monitoring report (OTIE 2010e), wells associated with the metals monitoring program were cleaned and redeveloped prior to the *2010 Annual Groundwater Monitoring Event*. Monitoring wells YS20-1, YS20-2, YS17 7, YCW-16-3, YCW-16-2, YCW-16-1, YS34-2 and YS29-2 were physically cleaned and redeveloped until turbidity measurements were below 10 Nephelometric Turbidity Units (NTUs) in the post-development water (OTIE 2010); and
- All metals samples were field filtered before preservation beginning in 2010 to provide a comparable data set.

The Third Five-Year Review (DON 2013) reviewed the 2007 - 2011 monitoring data for chromium and nickel as part of the OU 1 Technical Assessment. The review report concluded that, due to inconsistencies in sampling methods over time (some samples filtered, some not) and biofouling in certain wells (which affected data quality), the chromium and nickel data set generated during the review period was not consistent enough to allow statistical evaluation. Recommendations and follow-up actions were to continue of updated sampling procedures to generate a representative data set for statistical analysis.

Upon review of the monitoring data post 2011, the DON decided that corrosion of the stainless steel well screens had affected the metals data quality, rending it unreliable. Chromium and nickel data from PVC-screened wells were retained in the data set; however, data from monitoring wells downgradient

from CAOC 16 and CAOC 20 was insufficient for the analysis. Three PVC wells were installed, as described in Section 2.4.

2.3 ELIMINATION OF ALUMINUM, THALLIUM, ANTIMONY AS POSSIBLE COCS

An evaluation of available aluminum, thallium, and antimony groundwater data for the period of 2006-2010 was performed in 2012 to support optimization of the LTM program. Based on evaluation, the DON concluded that aluminum, antimony, and thallium do not pose a threat to human health and/or the environment; hence these metals were recommended to be eliminated from the *OU 1 Groundwater Monitoring Program* in the *Draft 2012 Sampling and Analysis Plan* for the LTM program (ATJV 2012). The FFA Stakeholders reviewed and concurred with the recommendation (DTSC 2012; RWQCB 2012) and the three metals were removed from the groundwater monitoring program as of the November 2012 Annual Monitoring Event.

2.4 REPLACEMENT MONITORING WELLS AND 2014-2016 MONITORING DATA

Despite prior well cleaning efforts in 2010, nickel and chromium remained elevated in YCW16-1, YCW16-2, YCW16-3, PMW-2 and YS20-1; turbidity levels trended upwards indicating return of fouled conditions in these wells. A review of well construction logs found that these monitoring wells were constructed with stainless-steel well screens. Long-term exposure of stainless steel to corrosive conditions (such as microbiologically influenced corrosion) may result in corrosion and the subsequent contamination of groundwater samples by chromium and nickel. The DON decided to replace stainless-steel screened wells with polyvinyl chloride [PVC] screened wells for future metals monitoring efforts.

Wells YS20-3, YS35-5, and YS16-6 were installed during March – April 2014 and were constructed with PVC-screens (OTIE 2015) (Figure D-3.1). Following development, the three new monitoring wells were sampled for chromium and nickel during regularly scheduled monitoring events.

2.5 GROUNDWATER MONITORING DATA

2.5.1 Background Cr and Ni Groundwater Data

During routine monitoring events between November 2006 and October 2013, a total of 42 samples were collected from selected monitoring wells to establish Cr and Ni background in groundwater at the Yermo Annex. The monitoring well locations were selected if they were upgradient or side-gradient to CAOCs 16 and/or 20. Additionally, only wells with PVC-well screen construction and with groundwater within the well-screen interval were selected. Of these 42 samples, 19 samples had detected concentrations of total Cr ranging from 0.38 to 8.60 µg/L and 13 samples had detected concentrations of Ni ranging from 0.79 to 18.20 µg/L. These samples were selected as the comparison data set for comparison with data from downgradient of CAOCs 16 and 20. The selected background data are summarized on Table D-3.1.

2.5.2 Cr and Ni in Groundwater Downgradient from Potential Sources CAOCs 16 and 20

Groundwater samples for Cr and Ni were collected from the three new wells during routine sampling events in November 2014, May and November 2015, and May and November 2016. Results are shown on Figure D-3.2. Additionally, historical monitoring data from two other wells (YS35-3 and YS18-2) downgradient of CAOC 16 were added into the downgradient data pool are summarized on Table D-3.1.

3.0 EVALUATION OF CHROMIUM AND NICKEL DATA

3.1 TECHNICAL APPROACH

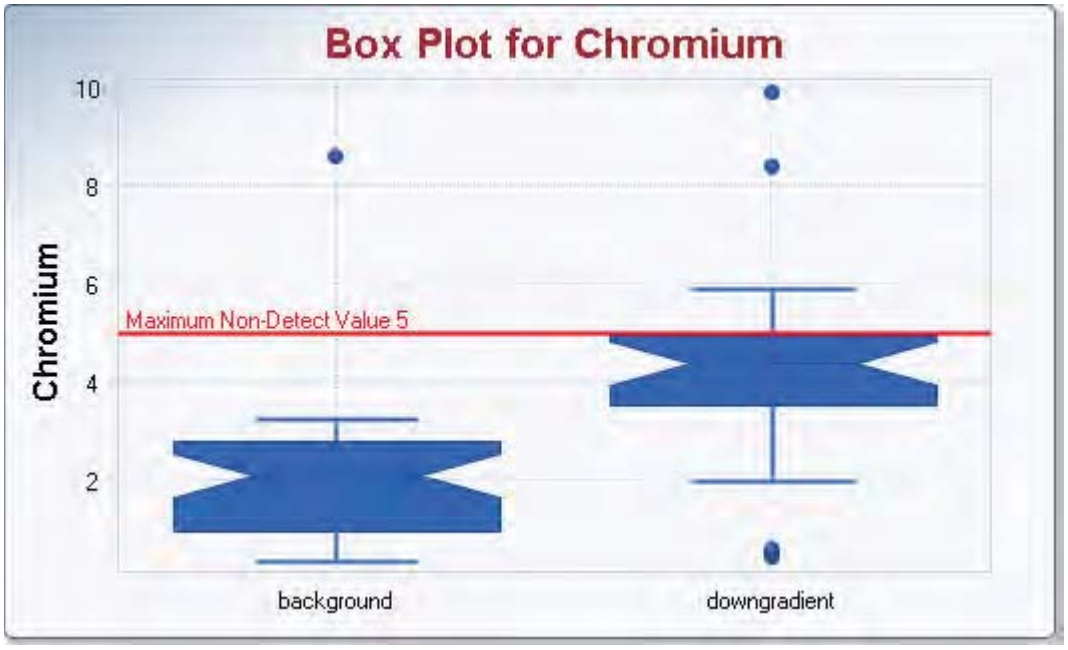
A statistical analysis of the groundwater concentrations of Cr and Ni was conducted following the methods described in EPA (2009). All calculations and graphs were performed using the EPA ProUCL 5.1 software package (EPA 2015).The pooled background and downgradient data were first examined for outliers using box plots and Dixon's formal test for outliers. The downgradient data was then compared to background using a non-parametric two sample hypothesis test, to evaluate whether there was sufficient evidence that the downgradient concentrations were not representative of naturally occurring background. Finally, 95% upper confidence levels (UCLs) of the mean were calculated for downgradient wells to determine if there was sufficient evidence that the site groundwater concentrations exceeded the maximum contaminant levels (MCLs).

Sufficient evidence was found to conclude that the downgradient concentrations of Cr and Ni were significantly higher than naturally occurring background at the 95% confidence level. The 95% UCLs for both Cr and Ni for all downgradient wells were less than the respective MCLs. However, all detected concentrations of Cr were below the current MCL of 50 µg/L and only one occurrence of Ni was above the MCL of 100 µg/L.

3.2 OUTLIER EVALUATION

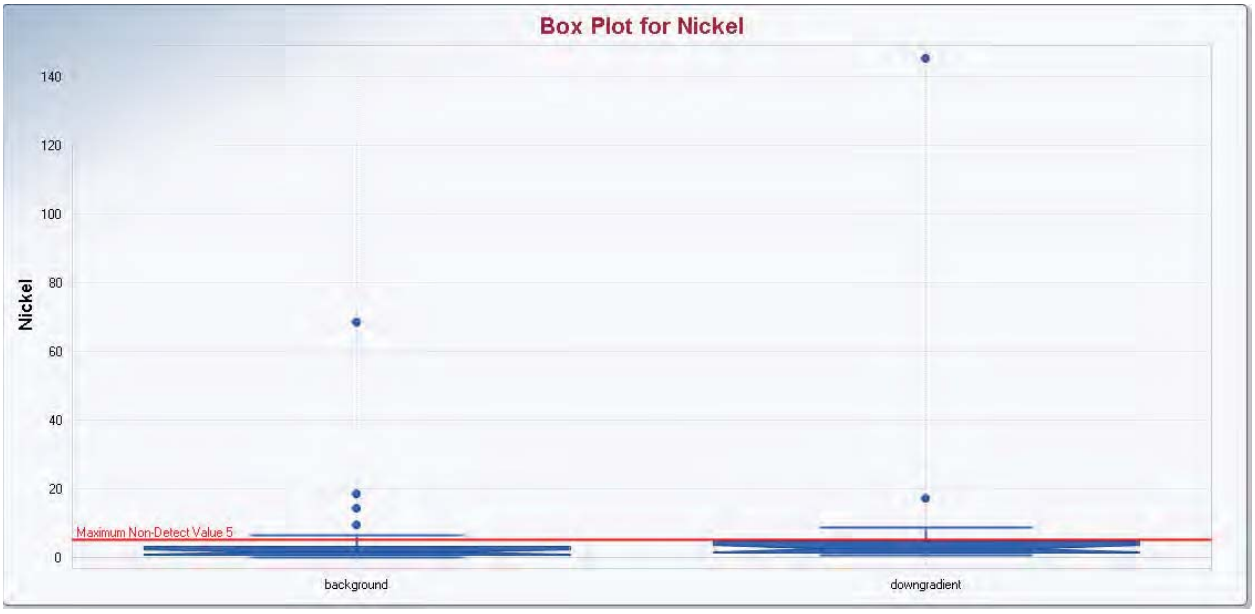
Box plots for Cr suggested that outliers did exist in the background as well as the downgradient datasets (Graph D-1). The boxplot for Cr suggested that the concentration value of 8.6 µg/L from background well PMW-9 was an extreme outlier. The 8.6 µg/L Cr concentration was confirmed to be an outlier at the 1% significance level using Dixon's test for outliers. Because this single value was an extreme outlier from the rest of the background dataset, inclusion of this data point in the analysis would have resulted in an increase chance of false negative errors. Therefore this value was excluded from further analysis.

Graph D-3.1 Box plot for pooled background and downgradient wells for chromium.



The highest downgradient Cr concentration of 9.9 µg/L was reported from a single reporting period for well YS35-4. This result was determined to be an outlier at the 5% significance level, but not at the 1% significance level using Dixon's test for outliers. Because this result was from a potentially impacted downgradient well, it was retained for further analysis.

Graph D-3.2 Box plot for pooled background and downgradient wells for nickel.



Box plots for Ni suggested that outliers did exist in the background as well as the downgradient datasets (Graph D-2). The boxplot for Ni suggested that the concentration value of 68.3 µg/L from background well PMW-9 was an extreme outlier. The 68.3 µg/L Ni concentration was confirmed to be an outlier at the 1% significance level using Dixon's test for outliers. Because this single value was an extreme outlier from the rest of the background dataset, inclusion of this data point in the analysis would have resulted in an increase chance of false negative errors. Therefore this value was excluded from further analysis.

The highest downgradient Ni concentration of 145 µg/L was reported for well YS16-6. This result was determined to be an outlier at the 1% significance level using Dixon's outlier test. Although this result was from a potentially impacted downgradient well, it was inconsistent with other results from the same well during other monitoring periods. Well YS16-6 was sampled 5 times during the period of 2014 to 2016 and the result of 145 µg/L was markedly different from the other analytical results which ranged from 1.22 to 3.61 µg/L. Also there was no apparent trend in concentrations over time and two subsequent results from well YS16-6 were 2.27 and 1.22 µg/L. Therefore this value was excluded for further analysis

3.3 COMPARISON OF DOWNGRADIENT TO BACKGROUND

The downgradient data were then compared to background using a non-parametric two sample hypothesis test, to evaluate whether there was sufficient evidence that the downgradient concentrations were not representative of naturally occurring background. Because the datasets for both Cr and Ni included nondetect values with multiple reporting limits the Gehan (EPA 2015) two sample hypothesis test was used with α=0.05. The null hypothesis was that the downgradient concentrations were less than or equal to background. There was sufficient evidence for both Cr and Ni

to reject the null hypothesis (Excel Objects D-3.1 and D-3.2, beginning next page). Therefore it is concluded that downgradient groundwater concentrations of Cr and Ni are not consistent with naturally occurring background.

3.4 CALCULATION OF 95% UPPER CONFIDENCE LIMITS FOR INDIVIDUAL DOWNGRADIENT WELLS

The 95% upper confidence level (95UCL) of the mean for Cr and Ni concentrations in the downgradient wells were calculated using ProUCL 5.1 (EPA, 2015) for comparison to the respective maximum contaminant levels (MCLs). The data were first examined to determine whether the data distribution fit a normal distribution. The data for Cr were found to fit a normal distribution at the 5% significance level (Excel Object D-3.3). The data for Ni were found to fit a gamma distribution at the 5% significance level (Excel Object D-3.4). The 95UCLs were calculated for each analyte using the Kaplan-Meier method which takes into account multiple MDLs when calculating these statistics (EPA, 2015). The 95UCL for Cr was calculated to be 4.9 µg/L which is below the MCL of 50 µg/L. The 95UCL for Ni was calculated to be 5.2 µg/L which is below the MCL of 100 µg/L. Additional details on the number of samples, detection limits, and range of concentrations observed is provided in Excel Objects D-3.3 and D-3.4 (after-text).

4.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the statistical analysis of the background and downgradient datasets for Cr and Ni, it appears downgradient groundwater concentrations of Cr and Ni are slightly elevated when compared with the on-Base background data. However, the concentrations of Cr and Ni in groundwater downgradient from CAOC 16 are relatively low and below the federal MCLs.

The following recommendations are made:

1. Cease future monitoring of Cr and Ni at the Yermo Annex;
2. Based on the ROD section 3.6.3 requirement, the Navy is to report its findings to the FFA in a primary document. This technical assessment report, appended to the Fourth Five-Year Review (a primary document) fulfills this obligation; and
3. Submit for FFA Stakeholder review and concurrence a “Memorandum to File” clarifying the OUs 1 and 2 ROD on the “metals question” and stating that no further monitoring and no action is required for metals in groundwater at the Yermo Annex.

5.0 REFERENCES

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Excel Object D-1 Gehan Two Sample Hypothesis Test for Chromium Downgradient vs Background.

Gehan Sample 1 vs Sample 2 Comparison Hypothesis Test for Data Sets with Non-Detects

User Selected Options	
Date/Time of Computation	ProUCL 5.15/24/2017 9:51:30 AM
From File	Yermo Metals_PUCL_wo1Outlier_052317.xls
Full Precision	OFF
Confidence Coefficient	95%
Selected Null Hypothesis	Sample 1 Mean/Median <= Sample 2 Mean/Median (Form 1)
Alternative Hypothesis	Sample 1 Mean/Median > Sample 2 Mean/Median

Sample 1 Data: Chromium(downgradient)

Sample 2 Data: Chromium(background)

Raw Statistics

	Sample 1	Sample 2
Number of Valid Data	25	42
Number of Missing Observations	0	1
Number of Non-Detects	4	22
Number of Detect Data	21	20
Minimum Non-Detect	0.5	0.5
Maximum Non-Detect	5	3
Percent Non-detects	16.00%	52.38%
Minimum Detect	0.412	0.376
Maximum Detect	9.9	3.2
Mean of Detects	4.373	1.778
Median of Detects	4.43	1.75
SD of Detects	2.215	0.88
KM Mean	3.999	1.29
KM SD	2.251	0.878

Sample 1 vs Sample 2 Gehan Test

H0: Mean/Median of Sample 1 <= Mean/Median of background

Gehan z Test Value	5.236
Critical z (0.05)	1.645
P-Value	8.1932E-8

Conclusion with Alpha = 0.05

Reject H0, Conclude Sample 1 > Sample 2

P-Value < alpha (0.05)

Excel Object D-3.2 Gehan Two Sample Hypothesis Test for Nickel Downgradient vs Background

Gehan Sample 1 vs Sample 2 Comparison Hypothesis Test for Data Sets with Non-Detects

User Selected Options	
Date/Time of Computation	ProUCL 5.15/23/2017 11:54:35 AM
From File	Yermo Metals_PUCL_wo1Outlier_052317.xls
Full Precision	OFF
Confidence Coefficient	95%
Selected Null Hypothesis	Sample 1 Mean/Median <= Sample 2 Mean/Median (Form 1)
Alternative Hypothesis	Sample 1 Mean/Median > Sample 2 Mean/Median

Sample 1 Data: Nickel(downgradient)

Sample 2 Data: Nickel(background)

Raw Statistics

	Sample 1	Sample 2
Number of Valid Data	24	42
Number of Missing Observations	1	1
Number of Non-Detects	6	28
Number of Detect Data	18	14
Minimum Non-Detect	0.952	0.315
Maximum Non-Detect	5	3
Percent Non-detects	25.00%	66.67%
Minimum Detect	0.845	0.479
Maximum Detect	17	18.2
Mean of Detects	3.758	4.899
Median of Detects	2.495	3.155
SD of Detects	3.924	5.365
KM Mean	3.203	1.942
KM SD	3.468	3.653

Sample 1 vs Sample 2 Gehan Test

H0: Mean/Median of Sample 1 <= Mean/Median of background

Gehan z Test Value	2.699
Critical z (0.05)	1.645
P-Value	0.00348

Conclusion with Alpha = 0.05

Reject H0, Conclude Sample 1 > Sample 2

P-Value < alpha (0.05)

Excel Object D-3.3 95% Upper Confidence Level of the Mean for Downgradient Chromium

Normal UCL Statistics for Data Sets with Non-Detects

User Selected Options	
Date/Time of Computation	ProUCL 5.15/25/2017 10:23:02 AM
From File	Yermo Metals_PUCL_wo1Outlier_DGrdOnly_052317.xls
Full Precision	OFF
Confidence Coefficient	95%
Number of Bootstrap Operations	2000

Chromium (downgradient)

General Statistics

Total Number of Observations	24	Number of Distinct Observations	23
Number of Detects	21	Number of Non-Detects	3
Number of Distinct Detects	21	Number of Distinct Non-Detects	3
Minimum Detect	0.412	Minimum Non-Detect	0.5
Maximum Detect	9.9	Maximum Non-Detect	5
Variance Detects	4.907	Percent Non-Detects	12.5%
Mean Detects	4.373	SD Detects	2.215
Median Detects	4.43	CV Detects	0.507
Skewness Detects	0.495	Kurtosis Detects	1.314
Mean of Logged Detects	1.284	SD of Logged Detects	0.762

Normal GOF Test on Detects Only

Shapiro Wilk Test Statistic	0.941	**Shapiro Wilk GOF Test**
5% Shapiro Wilk Critical Value	0.908	Detected Data appear Normal at 5% Significance Level
Lilliefors Test Statistic	0.156	**Lilliefors GOF Test**
5% Lilliefors Critical Value	0.188	Detected Data appear Normal at 5% Significance Level

Detected Data appear Normal at 5% Significance Level

Kaplan-Meier (KM) Statistics using Normal Critical Values and other Nonparametric UCLs

KM Mean	4.07	KM Variance	0.481
KM SD	2.253	KM Standard Error of Mean	5.076
95% KM (BCA) UCL	4.781	97.5% KM (BCA) UCL	5.072
95% KM (t) UCL	4.894	95% KM (Percentile Bootstrap) UCL	4.831
95% KM (z) UCL	4.86	95% KM Bootstrap t UCL	4.959
90% KM Chebyshev UCL	5.512	95% KM Chebyshev UCL	6.165
97.5% KM Chebyshev UCL	7.072	99% KM Chebyshev UCL	8.854

Suggested UCL to Use

95% KM (t) UCL	4.894		

Note: Suggestions regarding the selection of a 95% UCL are provided to help the user to select the most appropriate 95% UCL.
Recommendations are based upon data size, data distribution, and skewness.

Excel Object D-3.4 95% Upper Confidence Level of the Mean for Downgradient Nickel

Gamma UCL Statistics for Data Sets with Non-Detects			
User Selected Options			
Date/Time of Computation	ProUCL 5.15/25/2017 10:27:28 AM		
From File	Yermo Metals_PUCL_wo1Outlier_DGrdOnly_052317.xls		
Full Precision	OFF		
Confidence Coefficient	95%		
Number of Bootstrap Operations	2000		
Nickel (downgradient)			
General Statistics			
Total Number of Observations	23	Number of Distinct Observations	22
		Number of Missing Observations	1
Number of Detects	18	Number of Non-Detects	5
Number of Distinct Detects	18	Number of Distinct Non-Detects	4
Minimum Detect	0.845	Minimum Non-Detect	0.952
Maximum Detect	17	Maximum Non-Detect	5
Variance Detects	15.39	Percent Non-Detects	21.74%
Mean Detects	3.758	SD Detects	3.924
Median Detects	2.495	CV Detects	1.044
Skewness Detects	2.565	Kurtosis Detects	7.582
Mean of Logged Detects	0.974	SD of Logged Detects	0.814
Kaplan-Meier (KM) Statistics using Normal Critical Values and other Nonparametric UCLs			
KM Mean	3.295	KM Standard Error of Mean	0.759
KM SD	3.514	95% KM (BCA) UCL	4.593
95% KM (t) UCL	4.599	95% KM (Percentile Bootstrap) UCL	4.607
95% KM (z) UCL	4.544	95% KM Bootstrap t UCL	5.724
90% KM Chebyshev UCL	5.573	95% KM Chebyshev UCL	6.605
97.5% KM Chebyshev UCL	8.038	99% KM Chebyshev UCL	10.85
Gamma GOF Tests on Detected Observations Only			
A-D Test Statistic	0.569	**Anderson-Darling GOF Test**	
5% A-D Critical Value	0.756	Detected data appear Gamma Distributed at 5% Significance Level	
K-S Test Statistic	0.136	**Kolmogorov-Smirnov GOF**	
5% K-S Critical Value	0.207	Detected data appear Gamma Distributed at 5% Significance Level	
Detected data appear Gamma Distributed at 5% Significance Level			
Gamma Statistics on Detected Data Only			
k hat (MLE)	1.575	k star (bias corrected MLE)	1.35
Theta hat (MLE)	2.386	Theta star (bias corrected MLE)	2.784
nu hat (MLE)	56.71	nu star (bias corrected)	48.59
Mean (detects)	3.758		
Estimates of Gamma Parameters using KM Estimates			
Mean (KM)	3.295	SD (KM)	3.514
Variance (KM)	12.35	SE of Mean (KM)	0.759
k hat (KM)	0.879	k star (KM)	0.793
nu hat (KM)	40.44	nu star (KM)	36.5
theta hat (KM)	3.748	theta star (KM)	4.153
80% gamma percentile (KM)	5.388	90% gamma percentile (KM)	8.029
95% gamma percentile (KM)	10.72	99% gamma percentile (KM)	17.08
Gamma Kaplan-Meier (KM) Statistics			
Approximate Chi Square Value (36.50, α)	23.67	Adjusted Chi Square Value (36.50, β)	22.92
95% Gamma Approximate KM-UCL (use when n>=50)	5.081	95% Gamma Adjusted KM-UCL (use when n<50)	5.247
95% Gamma Adjusted KM-UCL (use when k<=1 and 15 < n < 50)			
Suggested UCL to Use			
95% KM Adjusted Gamma UCL	5.247		
Note: Suggestions regarding the selection of a 95% UCL are provided to help the user to select the most appropriate 95% UCL.			
Recommendations are based upon data size, data distribution, and skewness.			

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APPENDIX E

OU 2 – Groundwater at Nebo Main Base
Technical Assessment Reports

Appendix E-1	Technical Assessment Report Nebo North Plume Remedy
Appendix E-2	Technical Assessment Report Nebo South Plume Remedy

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APPENDIX E

OU 2 – Groundwater at Nebo Main Base

Technical Assessment Reports

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ATTACHMENTS

Attachment 1 UST Site Investigation Report (Figure 5-1)

For Acronyms and Abbreviations, please see Fourth Five Year Review report text.

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1.0 INTRODUCTION

This Technical Assessment has been prepared to document the evaluation of the Nebo North groundwater plume, specifically around former T 22A/B area. This evaluation was completed in support of the 2017 Five-Year Review. This memorandum was prepared by Oneida Total Integrated Enterprises (OTIE) for the Department of the Navy under Contract No. N39430 16 D 1818, contract task order 0006.

The contaminants of concern (COCs) consist of dissolved-phase volatile organic compounds (VOCs), primarily tetrachloroethene (PCE), trichloroethene (TCE), and 1,1-dichloroethene (1,1-DCE). The Nebo North groundwater plume is described in Section 3.5.1 of the main report. The selected remedy for the Nebo North groundwater plume is air sparge/soil vapor extraction (AS/SVE) of the source area and natural attenuation of the downgradient portions of the plume.

Previously, the remedy included the maintenance of a standby GETS as a contingency plume containment system in the event natural attenuation does not stop plume migration. As part of the third five year review, a statistical analysis of the Nebo North monitoring well data, in accordance with OUs 1 and 2 ROD requirements, was performed. The result of the analysis concluded that the Nebo North GETS was no longer needed and was recommended for decommissioning. The Nebo North GETS was decommissioned and all surface equipment removed in March 2015.

The location of the Nebo North wells and current plume are shown on Figure E-1.1. The remedy is further described in Section 8.2 of the main report.

1.1 WASH PAD AREA SOIL VAPOR VOC REBOUND AND TREATMENT

Soil vapor COC concentration rebounded at two wells, OU2N-T1-M2 (7.8 9.8 feet bgs) and OU2N T1 M3 (7.8-9.8 feet bgs), following AS/SVE system shutdown in March 2011 (see in-text Table E-1.1). Based on a rebound evaluation completed in 2014, the SVE system was recommended to operate within the wash pad area two weeks every six months to address rebound in soil vapor VOC concentrations (OTIE 2015a). A soil vapor rebound evaluation following approximately two to six months of inactivity was also recommended to determine if continued SVE operations are necessary. Because soil vapor VOC rebound was observed following inactivity, the SVE system generally operated two weeks every 6 months since 2014.

Since the system was shut down in 2011, VOC rebound (following 2-week SVE operation events and two to six months of inactivity) in OU2N-T1-M2 and OU2N T1 M3 has had a decreasing trend (see in-text Graph E-1.2 below).

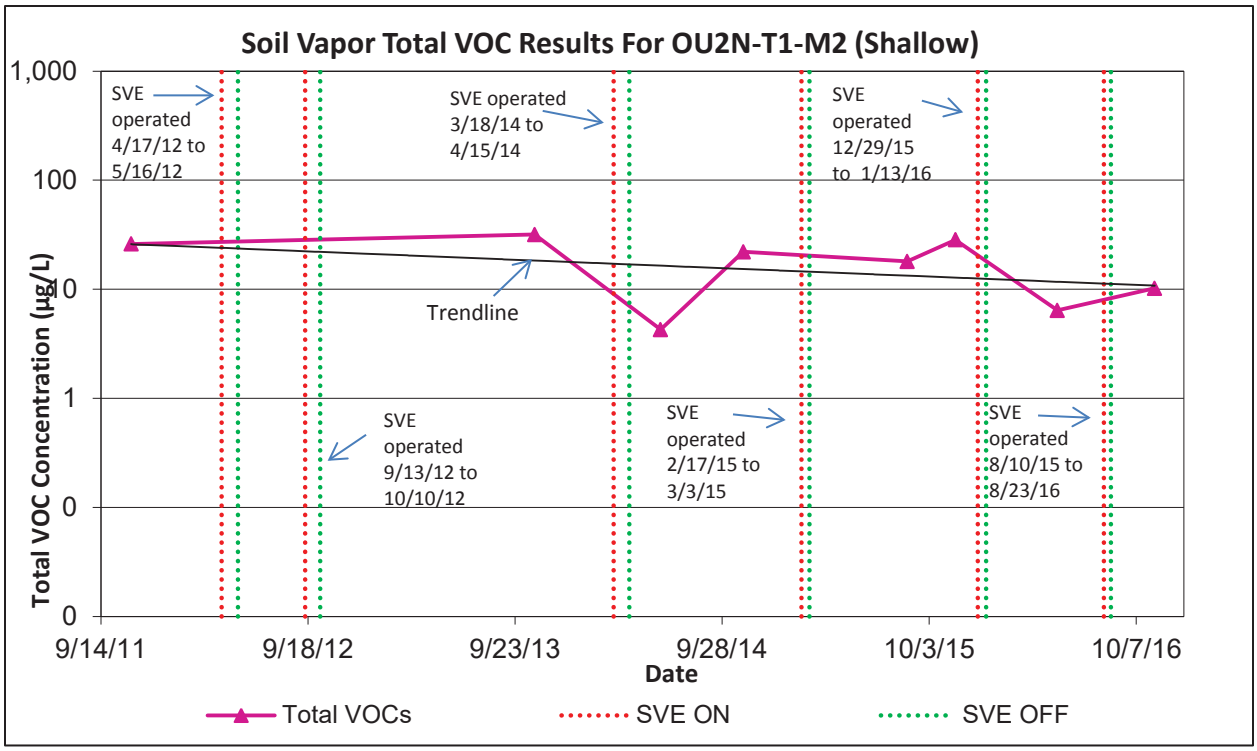
Table E-1.1 Rebound in Wash Pad Area - Summary of Soil Vapor Total VOC Following Focused Nebo North SVE Operation (two weeks on, twice per year)

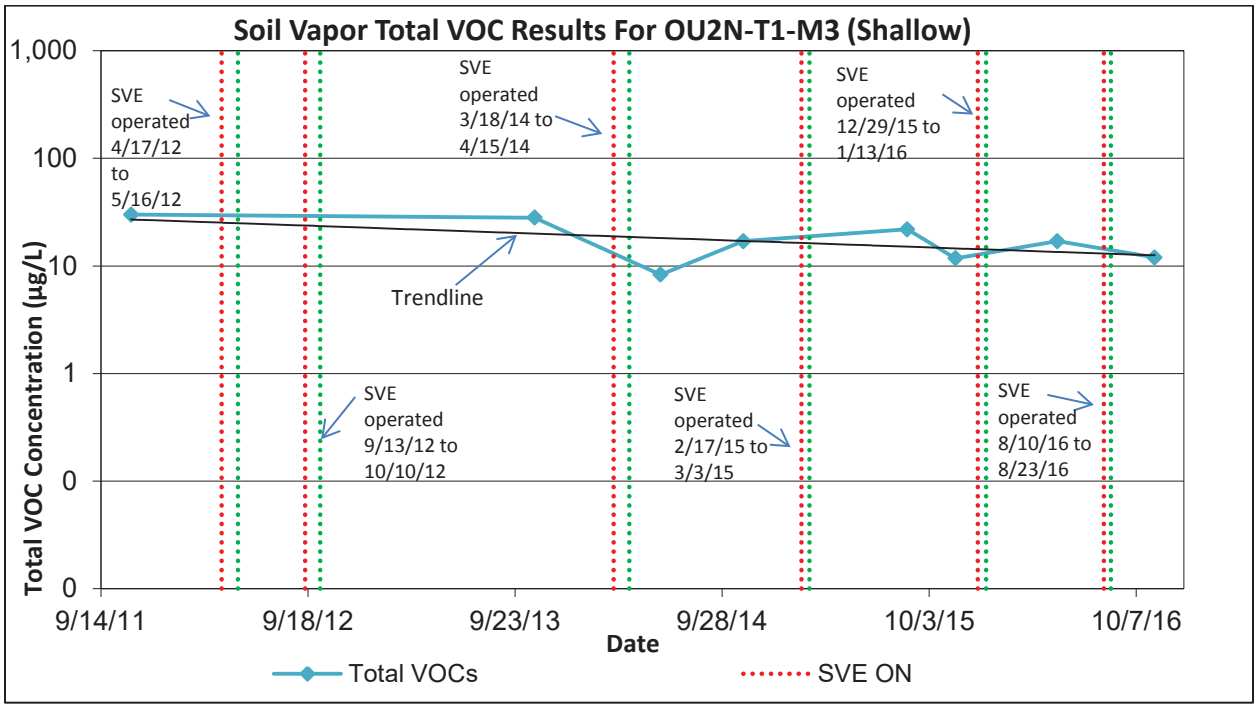
Wash Pad Area Well ID	Total VOCs in Soil Vapor (micrograms per liter)									
	June 2003 (Pre-AS/SVE)	Nov. 2010	Nov. 2011	Nov. 2013	June 2014	Nov. 2014	Aug. 2015	Nov. 2015	May 2016	Nov. 2016
Rebound Post SVE Event Period (months)	N/A	N/A	12	12	2	6	5	8	4	3
OU2N-T1-M2	557	2.6	26	31.7	4.3	22	18.3	28.4	6.4	10.2
OU2N-T1-M3	992.3	12	30	28.1	8.3	17	24.1	11.8	17	12.4

NOTES:

Aug. = August; Nov. = November; N/A = not analyzed; ft bgs = feet below ground surface

Graph E-1.2 Nebo North Soil Vapor VOC Rebound Results for Wash Pad Area Monitoring Wells OU2N-T1-M2 and OU2N-T1-M3





NOTES:

Graphs shows VOC sample results following at least 2 months of SVE system inactivity.

2.0 NEBO NORTH RESIDUAL PLUME

Since the source area (former Building 50 – CAOC 10.12) was cleanup by the AS/SVE system, the Nebo North plume has diminished significantly. The Nebo North plume area decreased from 905,000 square feet in 2006 to 36,000 square feet in 2016. The interpreted extents of the Nebo North plume for the years 2013, 2014, 2015 and 2016 are presented on Figure E-1.2.

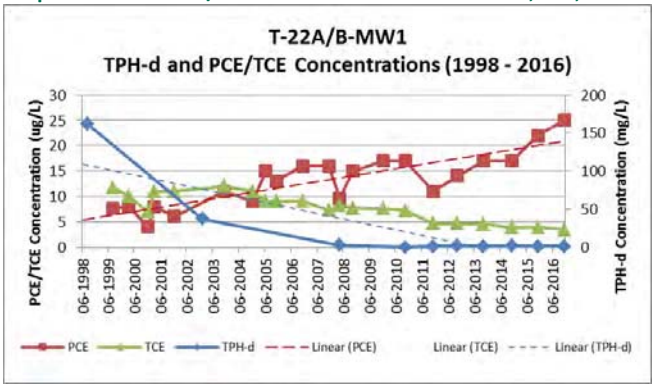
There were no other COCs in groundwater above the respective cleanup level identified within the Nebo North plume area between 2012 and 2016, with all monitoring locations except one exhibiting concentrations below the cleanup levels or method detection limits by 2007. The exception is monitoring well T 22A/B-MW1 located northwest of Warehouse 4. A figure from the 2004 report on this area (BEI 2004) is included for reference (see attached Figure 5-1). Relevant background information is summarized below:

- T 22A/B-MW1 was originally installed to monitoring groundwater downgradient from former Underground Storage Tanks (UST) T-22A and T-22B. These USTs were associated with the former Equipment Maintenance Shop Building 22 (removed) and reportedly stored waste oil (SDV Engineering and Construction 2011). The USTs were removed in early 1950s; no closure documentation was found;
- There are three are functional monitoring wells related to the UST: T-22A/B-MW1, -MW3, and -MW4. Monitoring wells T 22A/B-MW1, T 22A/B MW3 are both downgradient of the former UST/Building 22 area and well T-22A/B-MW4 is upgradient of the area;

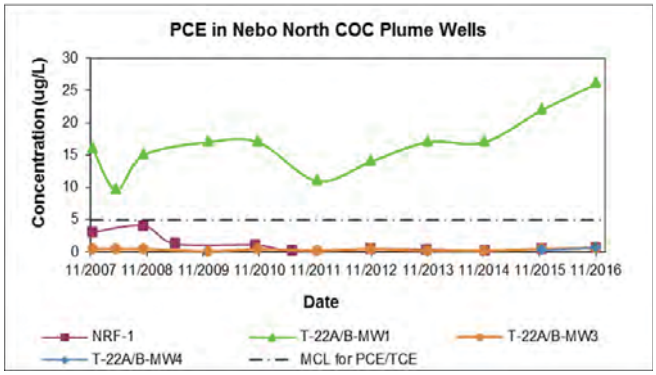
- Of these wells, T 22A/B-MW1 and T 22A/B MW3 have been integrated into the Nebo North plume long-term monitoring program since 1998 and are currently sampled annually for VOCs. The upgradient well, T 22A/B MW4, was only added to the monitoring program beginning in 2015 to better characterize the plume in the T-22A/B area;
- Additionally, the T-22A/B monitoring wells are or were tested for total petroleum hydrocarbons as diesel (TPH-d) per Regional Water Quality Control Board-Lahontan Region (RWQCB) leaking underground fuel tank (LUFT) program requirements. TPH-d concentrations have significantly declined at T-22A/B-MW1 and regulatory closure for the LUFT case files for T-22A/B was recommended in 2011 (SDV Engineering and Construction 2011). TPH-d continues to be tested for annually at T-22A/B-MW1; and
- As VOCs have not been detected in upgradient monitoring well T-22A/B-MW4, the residual plume appears to be related to for the former UST/Building 22 area. Migration of the plume is not suspected based on non-detect monitoring wells downgradient from the site.

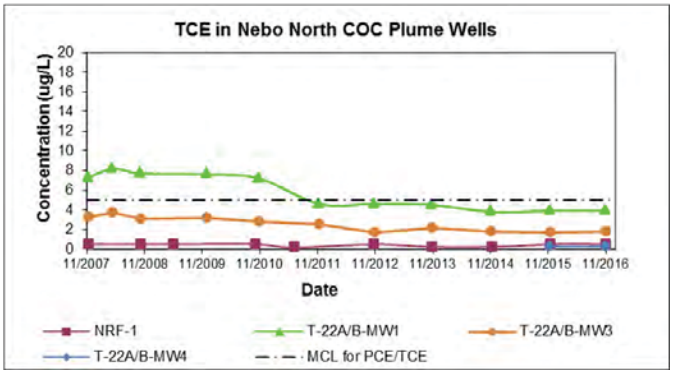
Historical PCE, TCE, and TPH-d trend graphs at monitoring well T 22A/B MW1 are presented on Graphs E-1.1 and E-1.2 (next page). It is notable that PCE concentrations at T 22A/B-MW1 have been consistently above the cleanup level since 1998 and show an increasing concentration trend in recent years (Graph E 1.2). Concurrently, TCE and TPH-d concentrations at T 22A/B MW1 have decreased since 1998, likely attributed to natural attenuation processes.

Graph E-1.1 T-22A/B-MW-1 Concentrations of TPH-d, PCE, and TCE (1998 – 2016)



Graph E-1.2 PCE and TCE Concentrations in Selected Wells – Nebo North Residual Plume (2007 – 2016)





3.0 CONCLUSIONS AND RECOMMENDATIONS

3.1 WASH PAD AREA REBOUND

Conclusions:

- The Nebo North SVE system was operated in the former wash pad area for 2-week increments since 2012 because of rebound observed in two shallow soil vapor wells as a protective measure for groundwater. Groundwater VOC concentrations in the source area treated by the Nebo North AS/SVE system have remained below cleanup levels and were not detected in the latest 2016 annual monitoring sample; and
- Soil vapor VOC concentrations in the wash pad area vadose zone are rebounding at a decreasing trend since 2011.

Recommendation:

- Conduct two rounds of targeted SVE at the Wash Pad Area during 2017 and evaluate if soil vapor VOC rebound concentrations indicate the need for further SVE treatment. Document the evaluation and recommendations in the 2017 Annual Groundwater Monitoring Report.

3.2 RESIDUAL PLUME IN T-22A/B AREA

Conclusions:

- The residual Nebo North groundwater contamination area at T-22A/B is relatively small and does not appear to be migrating based on clean downgradient monitoring wells;
- The persistent and increasing PCE concentrations in samples from monitoring well T 22A/B MW1 do not fit the overall pattern of the diminished Nebo North groundwater plume and are likely due to residual source at the former UST T-22A/B and/or former Building 22 (Equipment Maintenance Shop). The USTs reportedly stored engine motor oil and were removed in the early 1950s (BNI 1998a); and
- TPH-d has also been detected in groundwater samples from T-22A/B-MW1. A localized reducing environment associated with petroleum compound releases from T-22A/B is demonstrated by low DO, negative ORP, and the presence of chlorinated VOC breakdown products in groundwater samples from wells downgradient of the former tanks.

Recommendations:

- Given the increasing trend in PCE concentrations at T-22A/B-MW1, the long-term protectiveness of the remedy would be assured with an improved understanding of the source and extent of the T-22A/B area groundwater contamination. Consider a limited subsurface investigation to identify the source and determine if there is a need for additional response action in this area; and
- The OUs 1 and 2 ROD did not identify Warehouse 4 (CAOC 10.5), Building 22, or the T-22 USTs as sources for the Nebo North plume. A Memorandum to File clarifying the ROD to include this area as a source for the Nebo North plume and remedy would ensure proper long-term management of the residual plume under OU 2.

4.0 REFERENCES

Department of the Navy (DON). 1998. Operable Units 1 and 2, Final Record of Decision Report. April.

Oneida Total Integrated Enterprises (OTIE). 2017. *Draft 2016 Annual Groundwater Monitoring Report Operable Units 1 and 2, Marine Corps Logistics Base, Barstow, California*. 17 May.

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SDV Engineering & Construction JV (SDV). 2011. *Technical Memorandum – Underground Storage Tank Closure Status and Closure Request*. December.

Bechtel Environmental, Inc. (BEI). 2004. *Final Site Investigation Report UST Sites T-22A and B, T-197, and T-354, and 14 MTBE Collection Sites, Marine Corps Logistics Base Barstow, California*. March.

Bechtel National, Inc. (BNI). 1998. *Draft Final RCRA Facility Assessment Report. Marine Corps Logistics Base, Barstow*. February.

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FIGURES

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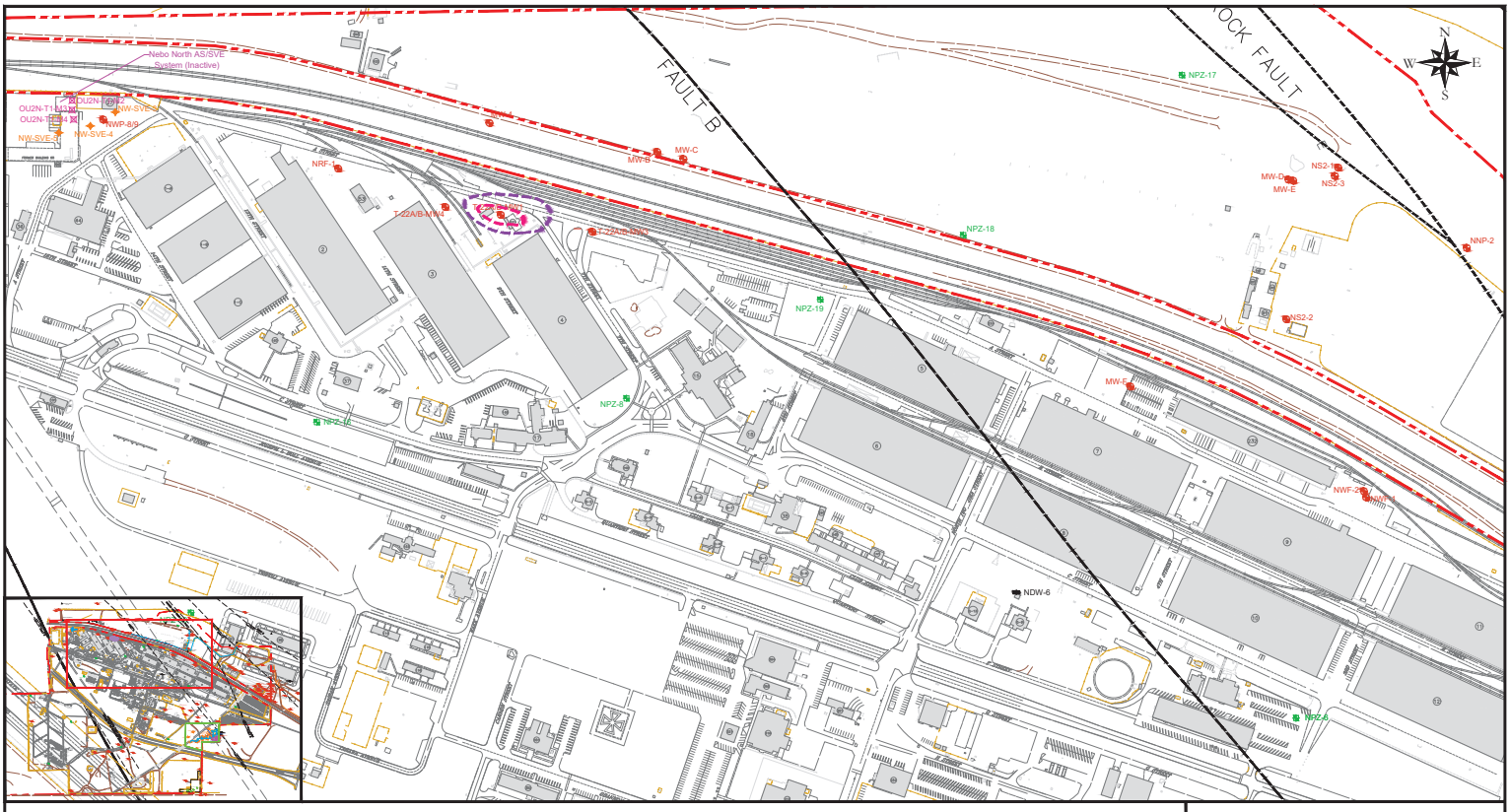


Legend

Paved Road	MW-B	Groundwater Monitoring Well
Dirt Road	NPZ-8	Piezometer
Railroad Tracks	NDW-6	Base Groundwater Supply Well
Fence Line	EW-B	Groundwater Extraction Well (Inactive)
Base Boundary	NW-SVE-3	Vapor Extraction Well
Fault Traces (strike-slip)	OU2N-T1-M2	Combination Well
	5	Approximate PCE Isoconcentration Contour (ug/L)
	10	Approximate PCE Isoconcentration Contour (ug/L)

Notes

1) Analytical results shown in ug/L (micrograms per liter) for the wells sampled during the 2016 Annual Groundwater Monitoring Event.
2) The highest detection is reported when a duplicate sample is collected.
3) TCE = Trichloroethene
   PCE = Tetrachloroethene
   MCL = Maximum Contaminant Level
   ft bgs = feet below ground surface

Approximate Scale in Feet

0 350 700

Figure E-1.1
Nebo North Data Evaluation
(November 2016)

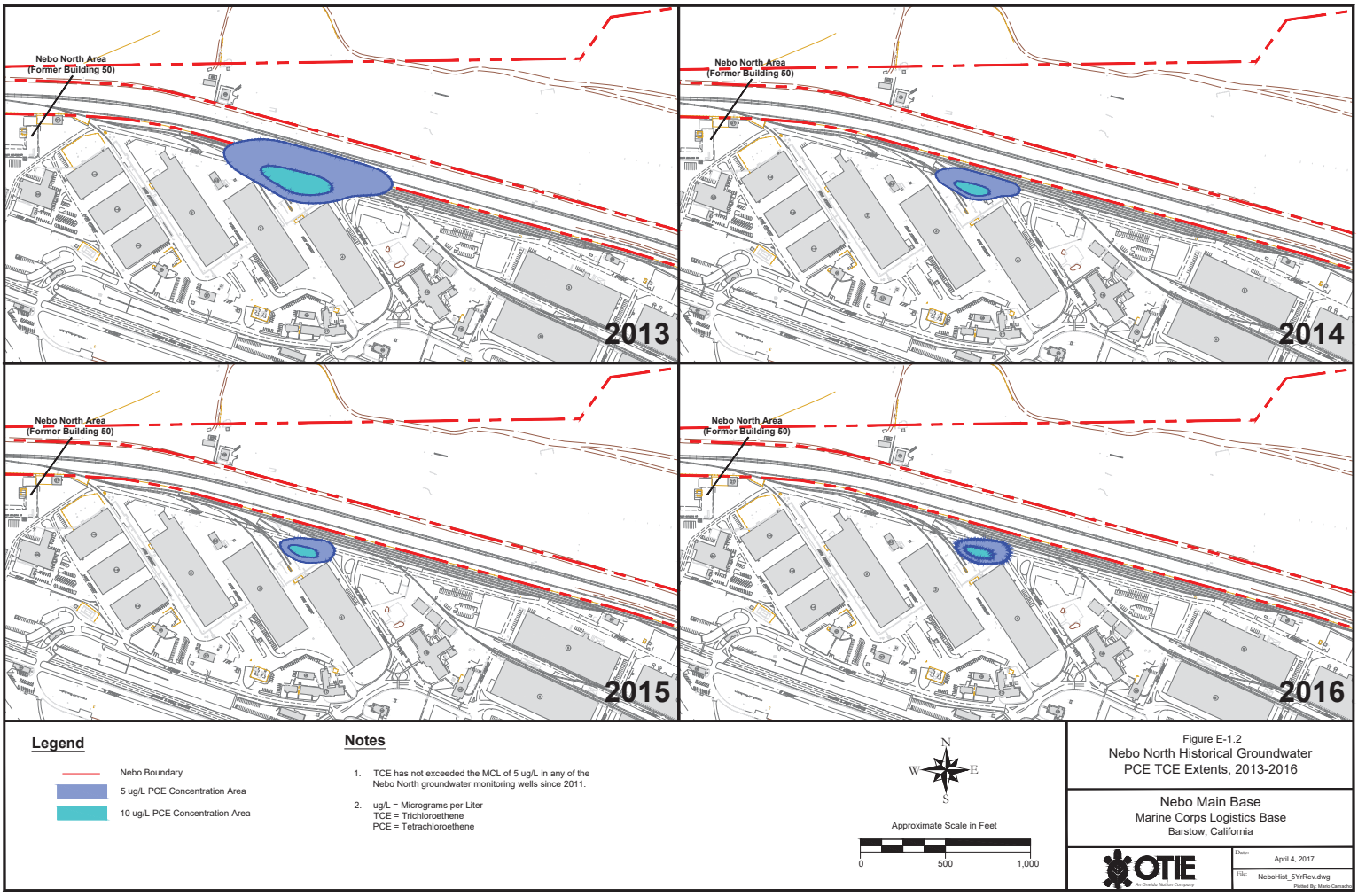
Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Otonde Nathan Company

Date: March 27, 2017

File: Barstow_SyrRev - 2017.dwg

Plotted By: Mario Camacho



Legend

- Nebo Boundary
- 5 ug/L PCE Concentration Area
- 10 ug/L PCE Concentration Area

Notes

1. TCE has not exceeded the MCL of 5 ug/L in any of the Nebo North groundwater monitoring wells since 2011.
2. ug/L = Micrograms per Liter
   TCE = Trichloroethene
   PCE = Tetrachloroethene

N
W E
S

Approximate Scale in Feet

0 500 1,000

Figure E-1.2
Nebo North Historical Groundwater
PCE TCE Extents, 2013-2016

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: April 4, 2017

File: NeboHist_5YrRev.dwg

Plotted By: Mario Camacho

ATTACHMENTS

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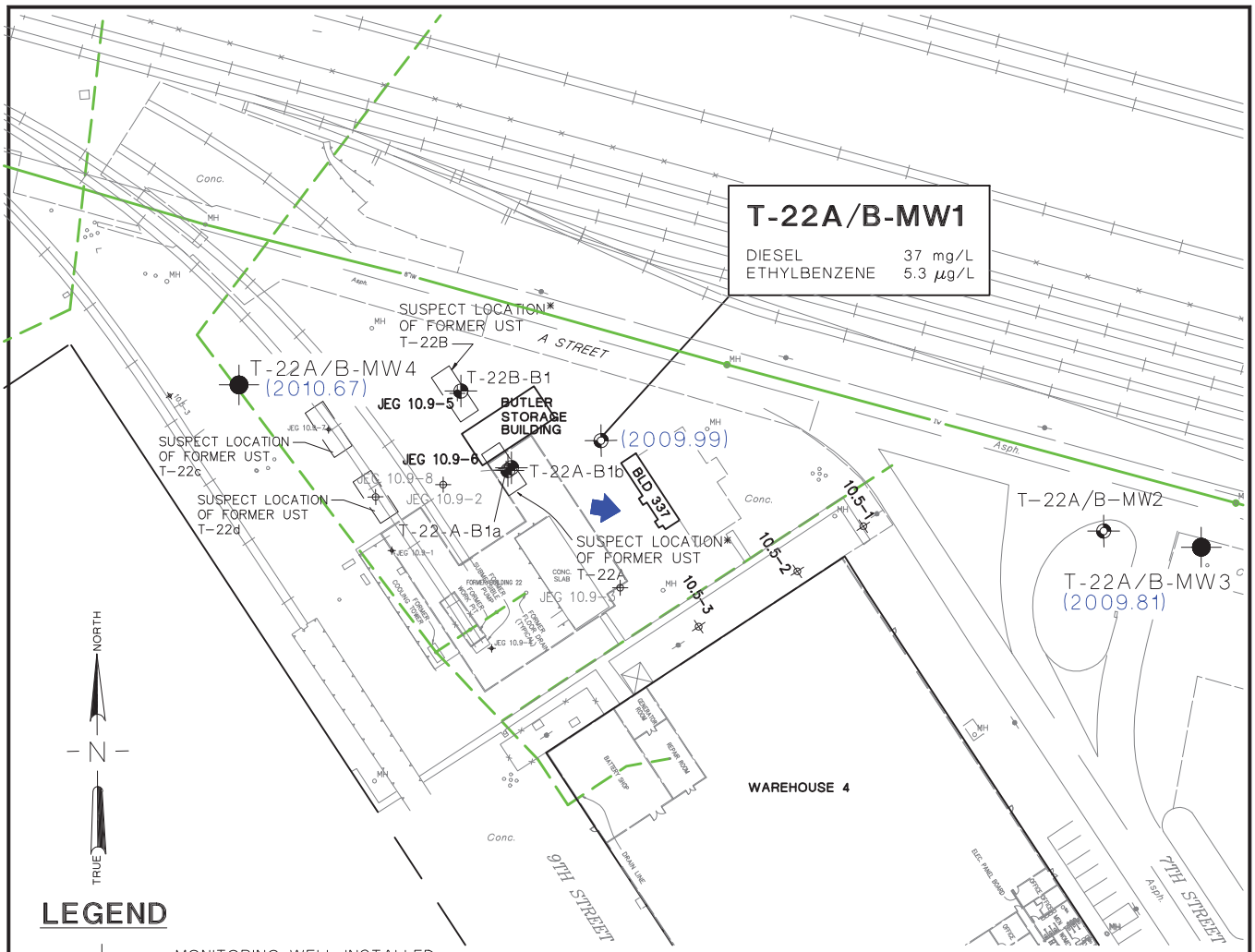

LEGEND

- MONITORING WELL INSTALLED BY BEI (MARCH 2003)
- T-22B — SOIL BORING DRILLED BY BNI (NOVEMBER 1997)
- T-22A/B-MW1 — MONITORING WELL INSTALLED BY BNI (AUGUST 1998)
- ESTIMATED DIRECTION OF GROUNDWATER FLOW
- (2010.67) — WATER-LEVEL ELEVATION IN FEET ABOVE MEAN SEA LEVEL (MSL)
- RAILROAD
- FENCE
- ROAD/CURB/OTHER SURFACE FEATURE
- BUILDING OR STRUCTURE

SAMPLE IDENTIFICATION

T-22A/B-MW1

DIESEL — ANALYTE NAME

37 mg/L — CONCENTRATION

CONCENTRATION UNITS

0 100 200

FEET

NOTES:

BEI - BECHTEL ENVIRONMENTAL, INC.

BNI - BECHTEL NATIONAL, INC.

µg/L - MICROGRAMS PER LITER

mg/L - MILLIGRAMS PER LITER

UST - UNDERGROUND STORAGE TANK

* - LOCATION BASED ON JACOBS ENGINEERING GROUP 1992, TANK SIZE UNKNOWN

AN OBSTRUCTION WAS ENCOUNTERED IN MW2 AT 33.3 FEET BELOW TOP OF CASING AND WAS NOT SAMPLED

SOURCE:

PHOTOGRAMMETRY MAP BY INLAND SURVEYS INC.
PHOTOGRAPHY DATE: 1-14-98, COORDINATE SYSTEM IN NAD 83

UST Site Investigation Report
Figure 5-1
USTs T-22A/B - Groundwater Analytical Results - Nebo Main Base

MCLB Barstow, California

Bechtel Environmental, Inc.
CLEAN 3 Program

Date: 7/22/03
File No: 026A11014
Job No: 23818-026
Rev No: G

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APPENDIX E-2

Technical Assessment Report
Nebo South Plume Remedy

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Graph E-2.3 Historical CAOC 6 AS/SVE System Performance

For Acronyms and Abbreviations, please see Fourth Five-Year Review report text.

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1.0 INTRODUCTION

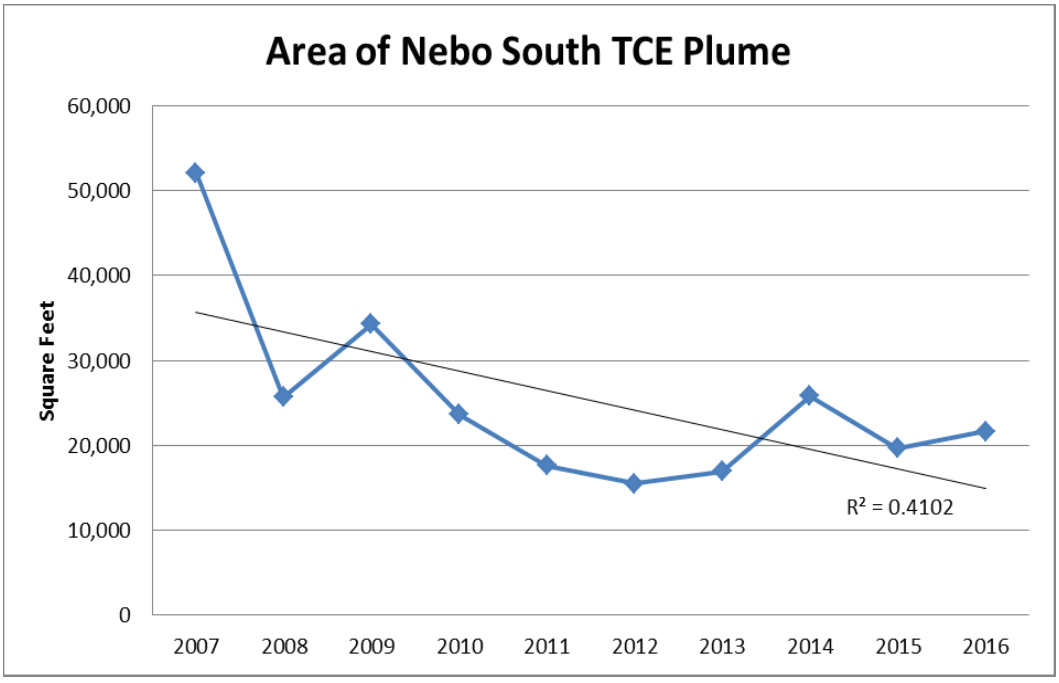
This Technical Assessment has been prepared to document the technical assessment of the performance of the groundwater remedy for the Operable Unit 2 (OU 2) Nebo South groundwater plume. This evaluation was completed in support of the Fourth Five-Year Review and covers the timeframe from October 2012 through October 2017 (data from system startup up through November 2016 were reviewed). This memorandum was prepared by Oneida Total Integrated Enterprises (OTIE) for the Department of the Navy (DON) under Contract No. N39430 16 D 1818 task order 0006.

The Nebo South groundwater plume and the plume source area, the Comprehensive Environmental Response, Compensation, and Liability Act Area of Concern (CAOC) 6, are described in Section 3.5 of the Fourth Five-Year Report. The Nebo South groundwater plume contaminants of concern (COCs) consist of dissolved-phase volatile organic compounds (VOCs), primarily trichloroethene (TCE), tetrachloroethene (PCE), and 1,1-dichloroethene (1,1-DCE). The selected remedy for this plume is operation of an air sparge/soil vapor extraction (AS/SVE) systems for groundwater and vadose zone VOC mass removal as described in Section 8.2 of the Fourth Five-Year Report. The OU 2 Record of Decision (ROD) selected air sparge/soil vapor extraction (AS/SVE) as the final remedy along with land use controls for the CAOC 6 source area (DON 2006).

1.1 TCE PLUME AREA

The interpreted extents of the Nebo South TCE plume from 2013 to 2016 are presented on Figure E-2.1. As shown below on Graph E-2.1, the overall TCE plume area has decreased since 2007; however, the current trend is relatively flat with a slight increase from 2012 – 2016.

Graph E-2.1. Area of Nebo South TCE Plume



2.0 HISTORICAL GROUNDWATER TCE CONCENTRATION TRENDS OVER TIME

The primary COC in groundwater at Nebo South is TCE; other VOCs are not detected or are detected below OU 2 cleanup limits. A summary of detected TCE concentrations for 2005 through 2016 are presented in Table E-2.1 below

Table E-2.1 Summary of Nebo South TCE Detections (2005 – 2106)

Year	Minimum TCE Detection (µg/L)	Maximum TCE Detection (µg/L)	Average TCE Detection (µg/L)	Total Number of Groundwater Samples	Number of Groundwater Samples with TCE detections above cleanup level*
2005	0.5 J	180	17.07	26	9
2006	0.27 J	81	6.23	22	5
2007	0.38 J	92	8.83	26	7
2008	0.39 J	25	3.89	33	8
2009	0.14 J	10 U	2.51	15	3
2010	0.17 J	25 U	3.27	28	4
2011	0.58 J	8	1.71	27	3
2012	0.38 J	11	2.48	21	3
2013	0.5 J	20	2.34	21	2
2014	0.37 J	12	2.12	21	4
2015	0.54 J	21	2.62	21	2
2016	0.54 J	16	2.37	21	3

ACRONYMS:

J = laboratory estimated concentration, U = detection limit, µg/L = micrograms per liter
*Cleanup level for TCE is 5 µg/L

Groundwater concentrations from select groundwater monitoring wells at Nebo South are presented in Graph E-2.2, following the text. The detected groundwater COC data show TCE concentrations have been reduced to below the cleanup level (5 µg/L) at all but four wells (NS6-4, NS6-5, NS6-V1, and NS6-V3) located near the Nebo Main Base east boundary. There is an increasing trend in detected TCE concentrations at wells NS6-V1, NS6-4, and NS6-5 during the past four years. However, COC concentrations in off-base monitoring wells (NEP-7, NEP-8, and NEP-9) remained below the respective cleanup levels during this review period. Well locations and November 2016 groundwater concentrations are shown on Figure E-2.2.

An analysis of TCE concentration trends is presented Graph E-2.2 (following the text); maximum and average detected TCE concentrations across the plume, the total number of samples collected, and the number of samples with COC detections exceeding the respective MCL are plotted. The number of wells with TCE concentrations with detections exceeding the MCL ranged from 2 to 4 wells during the reporting period (2012 through 2016). To account for the variable total number of TCE samples, the ratio of wells exceeding MCL to the total number of wells sampled was calculated. The ratio of wells

exceeding the MCL to the total number of wells sampled has remained stable throughout the review period.

2.1.1 AS/SVE Remedial System Performance Evaluation

The Nebo South AS/SVE system was installed to reduce the contamination in the OU 2 Nebo South groundwater plume and the vadose zone of CAOC 6, considered to be the source area of the plume, per the 2006 OU 2 ROD (DON 2006). The AS/SVE system at Nebo South operated in pilot and extended pilot testing modes beginning in October 2001. Operations were then designated an Interim Remedial Action in January 2004 (Tetra Tech FW, Inc. 2004). The OU 2 ROD was signed on 28 September 2006 and designated AS/SVE as the final remedy for the Nebo South groundwater plume and vadose zone of CAOC 6 (DON 2006).

Treatment and control of the Nebo South plume is performed through the operation of an AS/SVE system. Historical AS/SVE system performance, as indicated by the rate of total VOCs removed and cumulative totals, is presented on Graph E-2.3. The rate of COC removal (as measured in effluent concentrations) has flattened significantly since start-up. Since about 2006 the extraction rate appears relatively unchanged. A slight increase in mass removal rates in late 2011 is likely due to replacement of the air compressor, which improved system operation uptime and general functioning. The slight uptick in mass removal rate beginning in late 2015 was likely due to well repairs and increased operation time in early 2017 in an attempt to reduce the remaining TCE groundwater concentrations detected at monitoring wells NS6 V1, NS6-V3, NS6-4, and NS6-5.

3.0 CONCLUSIONS AND RECOMMENDATIONS

Detected TCE concentrations in the groundwater samples collected from the offsite wells remained below the cleanup level. The on-Base plume size increased slightly during the review period and there was a slight upward trend in maximum detected TCE concentration; however, the average TCE concentrations were relatively stable. The number of monitoring wells with TCE detections exceeding cleanup level has remained stable between 2 and 4 wells. These variable plume characteristics are not well understood, but may point to some residual contamination beyond the radius of the influence of the currently configured system. Performance of the AS/SVE system has generally declined in effectiveness overtime, but maintenance and optimization measures have maximized performance during the review period.

The remaining plume is relatively small and off-site migration is prevented by operation of the AS/SVE system. The detected TCE concentrations in the off-Base wells remained below the cleanup level during the review period; therefore the remedy remains protective for potential off-site receptors.

Recommendations include:

- Continue operation of the AS/SVE system to prevent off-Base migration of the remaining plume. Continue to evaluate system performance and monitoring data and optimize system operations to the extent feasible;
- Consider reducing the number of upgradient monitoring wells, particularly those far from the plume and with consistent detections below cleanup level concentrations. Reduce off-base monitoring frequency from semi-annual to annual based on the long-term non-detect or concentrations detections at trace-level (below cleanup levels).

4.0 REFERENCES

Oneida Total Integrated Enterprises. (OTIE). 2017. *Draft 2016 Annual Groundwater Monitoring Report Operable Units 1 and 2, Marine Corps Logistics Base, Barstow, California*. 17 May.

Oneida Total Integrated Enterprises. (OTIE). 2016. *2015 Annual Groundwater Monitoring Report Operable Units 1 and 2, Marine Corps Logistics Base, Barstow, California*. 29 April.

Department of the Navy (DON). 2006. *Final Record of Decision, Nebo South Groundwater – Operable Unit 2, Marine Corps Logistics Base, Barstow, California.* Prepared by Naval Facilities Engineering Command, Southwest Division. 20 September.

FIGURES

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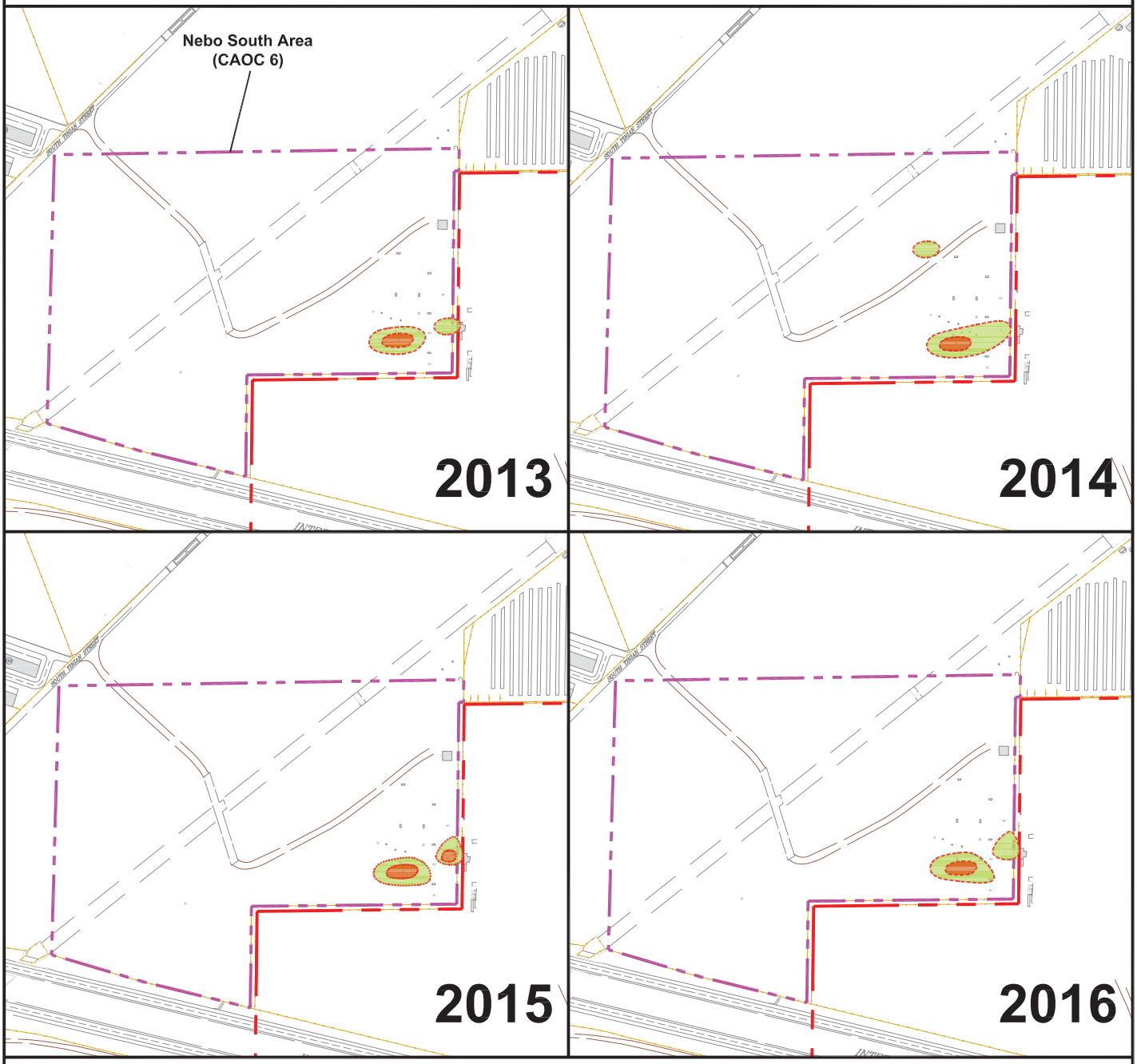
Trichloroethene



Legend

- Nebo Boundary
- Nebo South Land Use Control Boundary
- 5 ug/L TCE Concentration Area
- 10 ug/L TCE Concentration Area

N
W E
S

Notes

1) ug/L = Micrograms per Liter
TCE = Trichloroethene

Approximate Scale in Feet

0 500 1,000

Figure E-2.1

Nebo South Historical Groundwater
TCE Extents, 2013 - 2016

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: April 10, 2017

File: NeboHist_5YrRev.dwg

Plotted By: Marlo Camacho

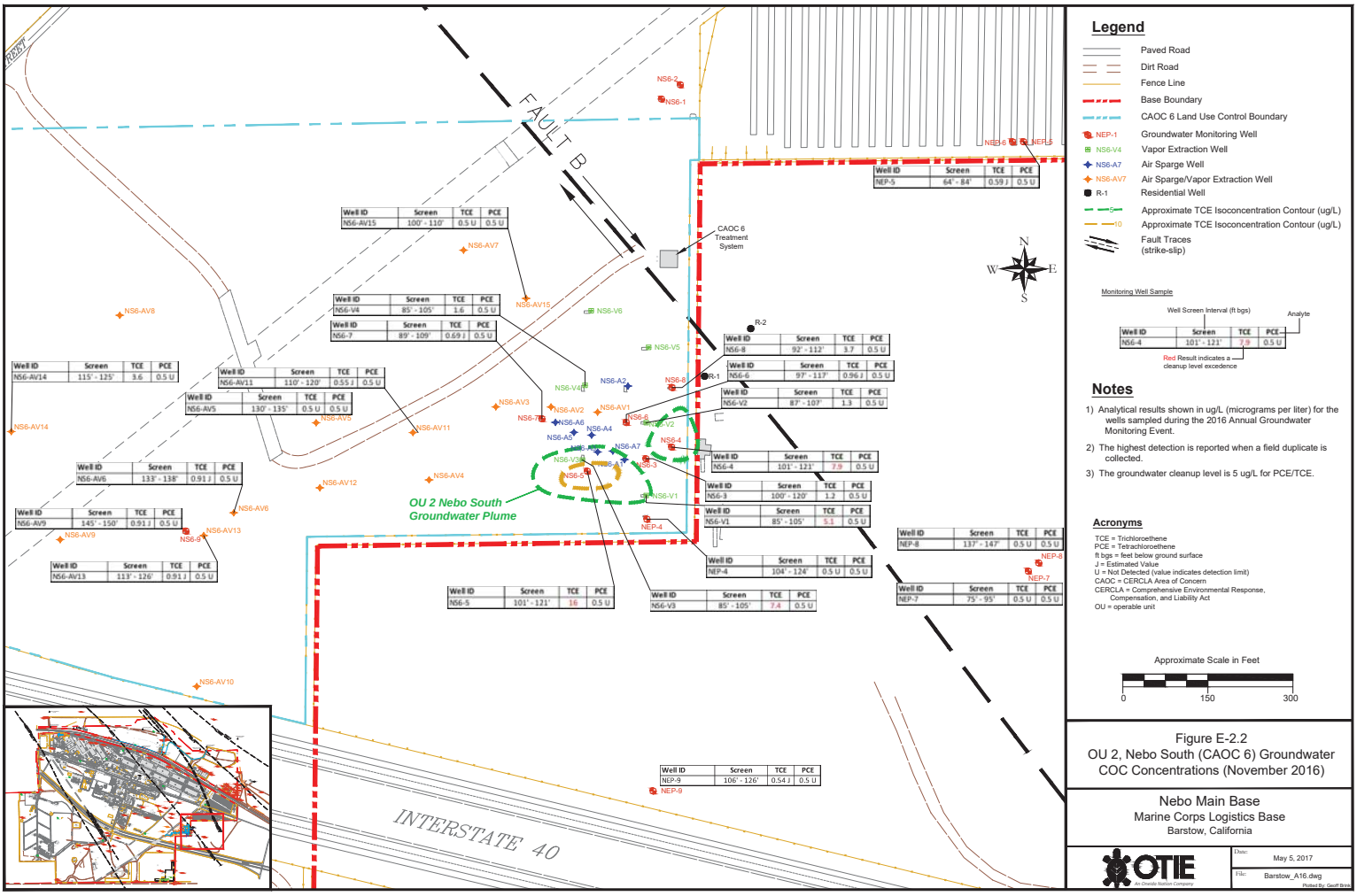


Figure E-2.2
OU 2, Nebo South (CAOC 6) Groundwater COC Concentrations (November 2016)

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Otie Nation Company

Date: May 5, 2017
File: Barstow_A16.dwg
Plotted By: Geoff Brea

GRAPHS

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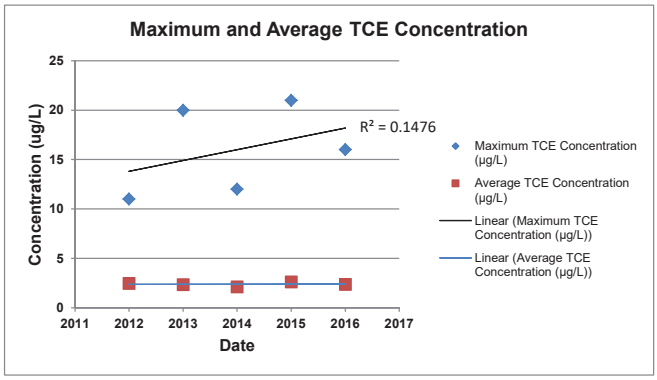
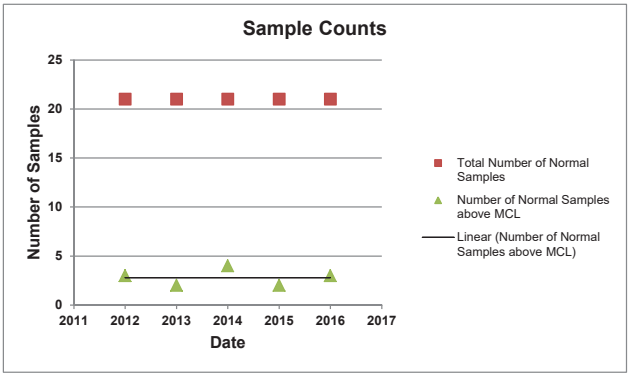
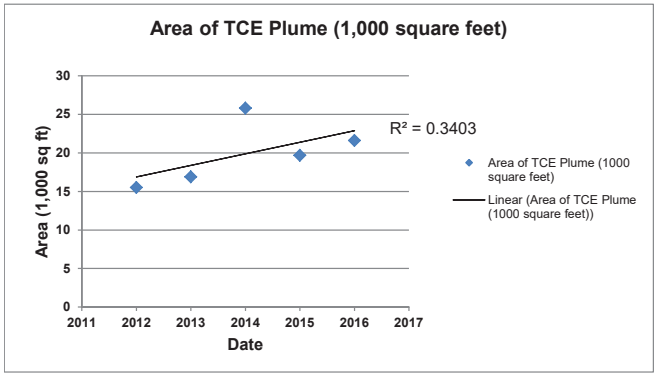
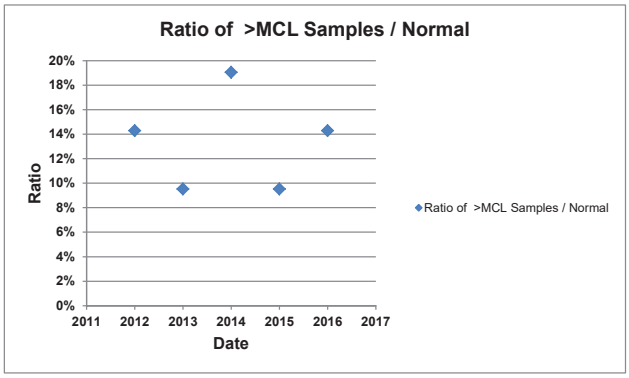
Graph E-2.2
OU 2 Nebo South Plume: TCE Concentration Trends (2012 - 2016)
Nebo Main Base, MCLB Barstow, CA

	2012	2013	2014	2015	2016	
Maximum TCE Concentration (µg/L)	11	20	12	21	16	
Average TCE Concentration (µg/L)	2.48	2.34	2.12	2.62	2.37	(Kaplan-Meier method)
Total Number of Normal Samples	21	21	21	21	21	(See Well Selection for how the wells were selected)
Number of Normal Samples above MCL	3	2	4	2	3	
Area of TCE Plume (1000 square feet)	15.5	16.9	25.8	19.7	21.6	

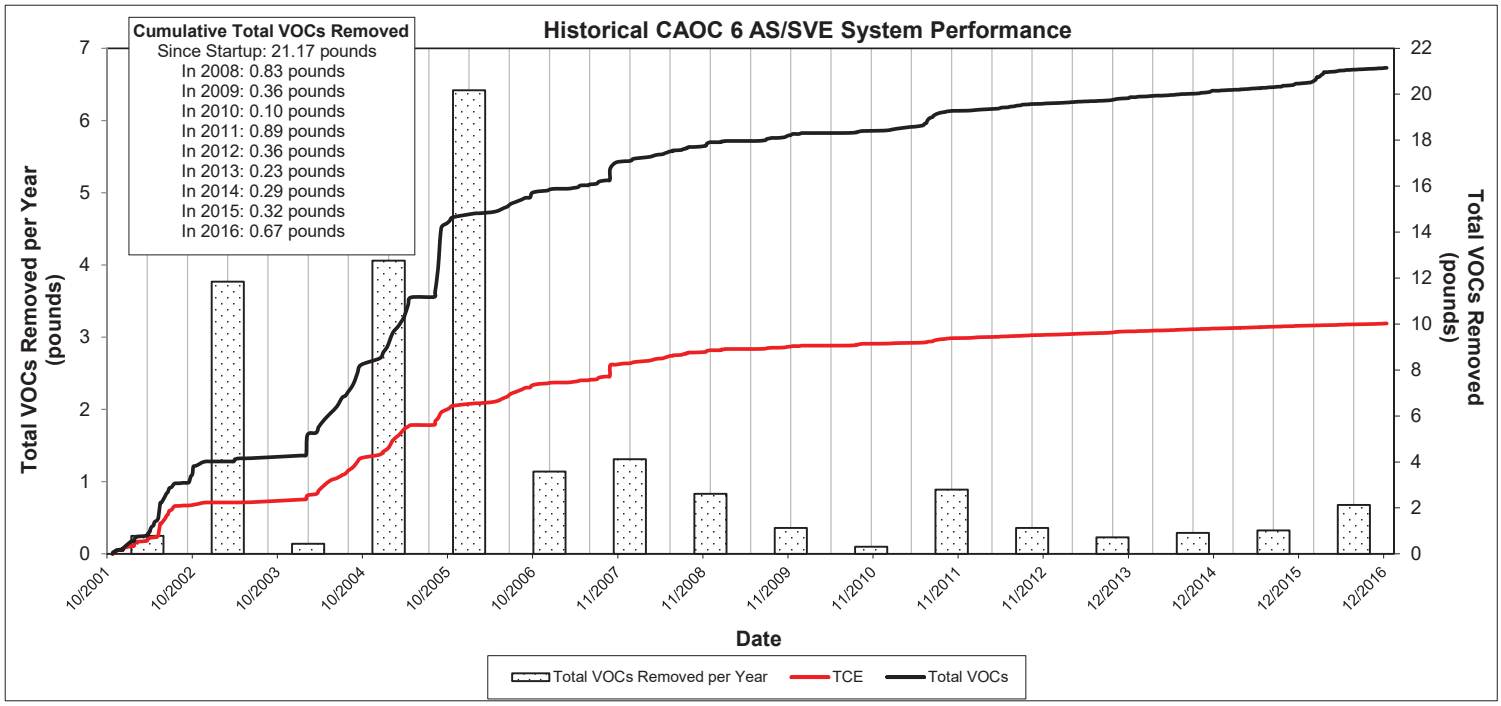








Graph E-2.3
Historical CAOC 6 AS/SVE System Performance
Nebo Main Base, MCLB Barstow, CA



Definitions:
AS/SVE = air sparging/soil vapor extraction; TCE = trichloroethene; VOCs = volatile organic compounds.

APPENDIX F

Technical Assessment Report – OU 3 CAOC 20

Fourth Five Year Review - Remedy Performance Evaluation

Marine Corps Logistic Base Barstow, California

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1.0 INTRODUCTION

This Technical Memorandum has been prepared to document the evaluation of the remedy implemented for Operable Unit 3 (OU 3) CAOC 20, a waste disposal site at the Yermo Annex. This evaluation was completed in support of the 2017 Fourth Five-Year Review. Specifically, the remedy protectiveness of groundwater is examined. This memorandum was prepared by Oneida Total Integrated Enterprises (OTIE) for the Department of the Navy (DON) under Contract No. N39430-16-D-1881 TO 0006.

CAOC 20, Second Hazardous and Low-Level Radiological Area, is located in the east-central portion of the Yermo Annex. This site is bounded on the east and southeast by the Industrial Waste Disposal Area (CAOC 21) and Landfill Area (CAOC 23) and by railroad tracks to the north and south (Figure 5-3 in Main Report). CAOC 20 was divided into three strata for remedial investigation purposes:

- Stratum 1 is in the northwest corner of the CAOC and includes a low-level radiological waste disposal well capped by a 60- by 60-foot concrete pad and surrounded by a chain-link fence;
- Stratum 2 comprises 31 uncapped (native soil cover only) nonradioactive waste disposal dry wells; and
- Stratum 3 lies in the northeastern portion of the CAOC between the convergence of the railroad tracks and included areas of discoloration observed in aerial photographs of the CAOC.

The Strata 1 and 2 disposal wells are approximately 30 feet deep and 4 feet in diameter. Although no engineering drawings were obtained for any of the disposal wells, they are likely unlined and were drilled by a large-diameter solid-stem soil auger. A pit containing metallic debris was located near the eastern boundary of the site (SWDIV 1993). An underground water line runs beneath the site in a northeast-southwest direction.

The selected remedy for CAOC 20 Strata 1 and 2 in the OUs 3 and 4 Record of Decision (ROD) (DON 1997) is Institutional Controls (ICs) to reduce risk to human health and the environment through controlling and monitoring exposure pathways. The remedy requires land-use controls (LUCs), groundwater monitoring, vadose zone precipitation infiltration monitoring, surface drainage control, modification of the existing concrete cap in Stratum 1, and relocation of a buried water line. The remedy construction was completed in 2000 as documented in the OUs 3 and 4 Remedial Action Report (DON 2000). The Base Master Plan was amended in 2010 to incorporate the ICs/LUCs at CAOC 20 (DON 2010). The on-going operations and maintenance (O&M) of the caps is reviewed in the Main report; this technical assessment focuses on groundwater monitoring portion of the remedy.

1.1 ROD Requirements for Groundwater Monitoring and Data Assessment

The OUs 3 and 4 ROD required installation of one upgradient and one downgradient monitoring well at CAOC 20. The CAOC 20 remedial action was to be evaluated after the fourth year of monitoring with the evaluation and recommendations presented in the Forth Five-Year Review Report. The OUs 3 and 4 ROD states that, if the monitoring proposed under the final remedy indicates a statistically significant release at CAOC 20, any appropriate action will be proposed after consultation with Federal Facilities Agreement stakeholders.

Two monitoring wells (YS20-1 and YS20-2) were installed in June 1999 to 185 feet below ground surface (bgs). The intended downgradient monitoring well YS20-2 was actually in a side-gradient position. Additional downgradient monitoring locations were added to the CAOC 20 monitoring program, but

other problems were encountered with fouling and well screen corrosion potentially affecting the data from YS20-1 and YS20 2.

Groundwater monitoring was initially performed annually for pH, anions, cations, volatile organic compounds (VOCs), metals, radium-226, radium-228, gross alpha, and gross beta. The CAOC 20 monitoring analytical program was optimized, with FFA stakeholder approval, to remove pH, anions, cations, and all metals except chromium and nickel. The radiological monitoring program was revised based on an analysis of the best practice for assessing potential discharges from the suspected radium-painted dials disposed at CAOC 20 Stratum 1 (DON, 2010). The analytical program in place during the fourth five-year review period (2012 – 2016 data set) included VOCs, chromium, nickel, radium-226, radium-228, gross beta, and tritium.

1.2 PRIOR REVIEWS OF GROUNDWATER MONITORING DATA

The CAOC 20 monitoring data have been reviewed in the second and third Five Year Reviews (DON 2007, 2012) and are summarized below:

- **2007 Second Five-Year Review Findings and Recommendations:** Gross alpha concentrations in groundwater in the upgradient and cross-gradient wells exhibit exceedances (Note: Downgradient well gross alpha concentration during 2005 was less than the respective MCL.) Additional investigations to further evaluate these exceedances. If it is determined that the source of the exceedances is CAOC 20, a reevaluation of the remedy for CAOC 20 may be required. Appropriate action will be proposed after consultation with the FFA signatories; and
- **2012 Third Five-Year Review Findings and Recommendations:** No significant or readily identifiable concentration trends for gross beta or radium isotopes 226, or 228 have been observed in CAOC 20 wells since November 2004. YS20-1 and YS20-2 were cleaned and redeveloped in October 2010 to reduce biofouling and improve data quality. The November 2011 data indicated dissolved chromium and nickel concentrations at YS20-1 exceeded the RAOs. For YS20-2, only dissolved nickel concentration exceeded the RAO. However, continued elevated turbidity measurements in these wells could indicate non-representative conditions in the wells and surrounding aquifer. Additionally YS20-1 had only 3 feet of water in the screen, which could reduce sample quality. Groundwater monitoring wells should be periodically cleaned and redeveloped to address biofouling that could impact data quality. Evaluate four consecutive years of monitoring data in accordance with OUs 3 and 4 ROD.

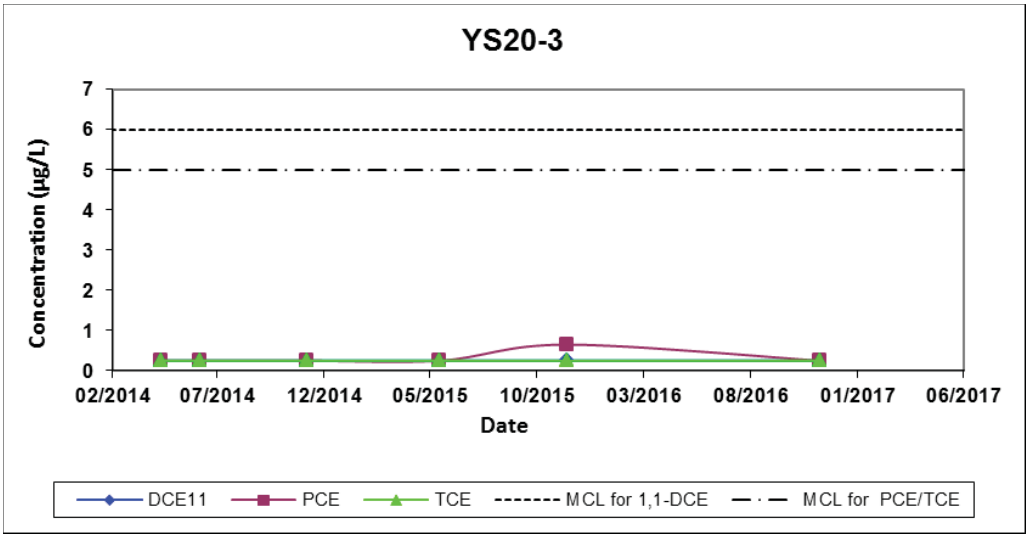
A new down-gradient PVC-screened monitoring well, YS20-3, was installed during 2014 to replace YS20-1 and YS20-2. Replacement was required because corrosion of the stainless-steel well screens at the original wells generated turbidity and dissolved chromium and nickel. Additionally, as regional groundwater levels declined, and both YS20-1 and YS20-2 went dry (2012 – 2013). Monitoring well YS20-3 is located downgradient of CAOC 20 and is monitored annually. Because the new well is believed to best represent downgradient water quality, only the data from this well are evaluated for this five year review period.

2.0 EVALUATION OF DOWNGRADIENT GROUNDWATER DATA (YS20-3)

2.1 VOLATILE ORGANIC COMPOUNDS

Six rounds of groundwater monitoring for VOCs have been performed at YS20-3 since installation. Sampling to date has not identified VOCs are present in groundwater, except perhaps at trace levels as shown on Graph F-1.1.

Graph F-1.1. CAOC 20 Downgradient Groundwater VOC Trends



It should be noted that, during installation of YS20-3, a layer of VOC-contaminated soil was encountered at 120 and 124 feet below ground surface (ft bgs) (OTIE 2014). The soil was sampled within and below the contaminated zone; the results are summarized below:

- Sample YS20-3-123 (123-foot depth): acetone (60 µg/kg), benzene (0.21 J µg/kg), 2-butanone (35 µg/kg), n-Butylbenzene (0.28 J µg/kg), carbon disulfide (0.35 J µg/kg), and p/m-xylene (0.25 J µg/kg) (J indicates an estimated quantity); and
- Sample from 148 ft bgs had no detectable VOC concentrations.

Depth to groundwater at this well ranged from 184.04 – 187.19 feet bgs (2014 – 2016), leaving approximately 60 feet of vadose zone thickness between the contaminated soil layer and groundwater. Nonetheless, based on wastes being disposed in unlined dry wells and the finding of contaminated soil at depth, there remains a potential for VOC contamination of groundwater at CAOC 20.

2.2 RADIOLOGICAL PARAMETERS

Only three rounds of monitoring for radiological parameters have been performed at CAOC 20, YS20-3. Additionally, since installation of YS20-3, the DON selected and sampled several Yermo Annex groundwater monitoring wells in order to develop a background data set for radium-226, radium-228, gross beta, and tritium. The background data were collected in lieu of replacing the upgradient monitoring well at CAOC 20; four rounds of background data have been compiled as of the date of this report. Table F-1.1 summarizes the available three rounds of radiological parameters from YS20-3; Graph F-1.2 (next page) shows the trends over time in comparison to the respective MCL and background values to date.

Table F-1.1 CAOC 20 Radiological Parameters in Groundwater at Monitoring Well YS20-3

Analyte		Gross Beta	Radium-226	Radium-228	Total Radium[3]	Tritium[4]
Units		pCi/L	pCi/L	pCi/L	pCi/L	pCi/L
MCL[1]		50			5[2]	20,000
Background Range (max, min)		5.09 - 19.1	0.242 - 1.04	1.59 - 3.27	0.242 - 4.19	(not detected)
Average Background Value[5]		10.9	0.71	2.32	1.81	NC
Sample Type	Sample Date					
N	11/11/2014	9.74	4.56	1.04 U	4.56	700 U
N	11/12/2015	11.7	0.943 UJ	2.92	2.92	102 U
N	11/7/2016	6.43	1.24	1.28 U	1.24	480 U

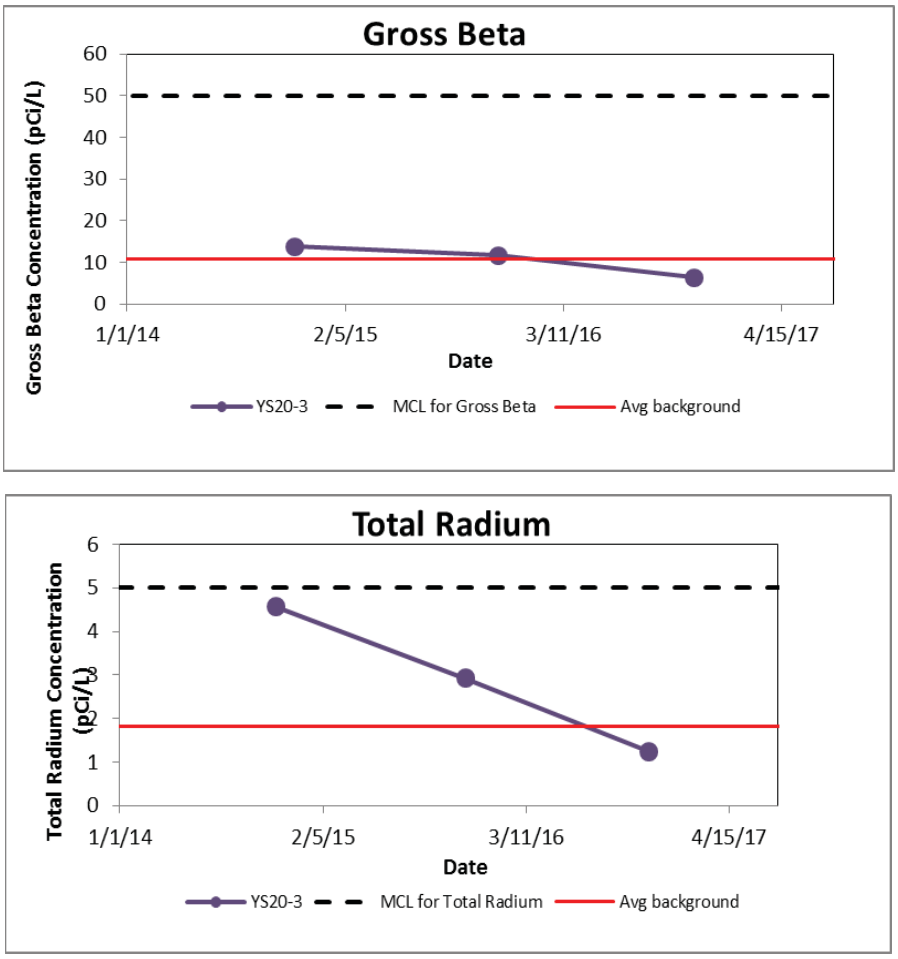
NOTES:

Bolded results indicate detections; shaded cell indicates result is above the average background value
Samples were analyzed by EPA Method 900 for Gross Beta, EPA Method 903.1 for Radium-226, EPA Method 904 for Radium-228, and EPA Method 906.0 for Tritium
[1]MCL per State Water Resources Control Board, 1 July 2014 (no cleanup level selected in OUs 3 and 4 ROD)
[2]California MCL for combined radium-226 and radium-228 is 5 pCi/L.
[3]Sum of radium-226 and radium-228
[4]Tritium not detected above reporting limit in background samples.
[5]Average values from background locations sampling (Draft 2016 Annual Groundwater Monitoring Report, OUs 1 – 7 , MCLB Barstow; OTIE 2017)

DEFINITIONS:

J = estimated value, detected between the detection limit and limit of quantification; MCL = maximum contaminant level; MDA = minimum detectable activity; N = normal; pCi/L = picoCuries per liter; NC = not calculable; U = not detected above the MDA; UJ = not detected and detection limit is estimated.

Graph F-1.2 CAOC 20 – Downgradient Groundwater Gross Beta and Total Radium Trends



2.3 CHROMIUM AND NICKEL

See Appendix D, Technical Assessment Report D-3, for an evaluation of the OU 1 metals monitoring program including YS20-3.

3.0 CONCLUSIONS AND RECOMMENDATIONS

CAOC 20 is a capped waste-left-in-place remedy; the RAOs are to prevent direct contact with wastes through ICs and LUCs and protection of groundwater. The OUs 3 and 4 ROD required an assessment of the potential for CAOC 20 to contaminate groundwater. The original monitoring wells were installed in 2000, but only one was in the correct position to evaluate upgradient groundwater; the second well was side-gradient. Both wells had stainless-steel well screens that corroded and affected the groundwater quality. A new down-gradient monitoring well, installed in 2014, provides the opportunity to collect groundwater representative of CAOC 20. At the time of this evaluation, less than four rounds of radiological monitoring data were available for assessment; therefore one additional sampling round is required before the assessment required by the ROD can be completed. However, the six rounds of VOC groundwater data were reviewed. Conclusions and recommendations are summarized below.

Conclusion:

- Based on the six semiannual monitoring events for VOCs since well installation in 2014, CAOC 20 was not a source of VOCS in groundwater.

Recommendation:

- Discontinue VOC monitoring at CAOC 20 based on the ROD requirement for evaluation of four rounds of monitoring data.
- Collect one additional sample at monitoring well YS20-3 for the radiological parameters and perform the analysis per the ROD; report in the next annual groundwater monitoring report.

4.0 REFERENCES AND DATA SOURCES

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Oneida Total Integrated Enterprises (OTIE). 2015. *Report of Well Destruction and Installation Activities during 2014, Marine Corps Logistics Base Barstow*. March 26.

APPENDIX G

Technical Assessment Report

Evaluation of the Monitored Natural Attenuation (MNA)

Remedies for Three Groundwater Plumes

Under Operable Unit (OU) 7,

Marine Corps Logistic Base (MCLB) Barstow, California

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FIGURES

Figure G-1 OU 7, NPZ-14 Area and CAOC 10.38/10.39 Unit 7 Groundwater COC Concentrations (2016)

Figure G-2 OU 7, CAOC 7 Stratum 1 COC Concentrations in Groundwater and Soil Gas (2016)

ATTACHMENTS

Attachment 1 Ricker Analysis Model Output

Attachment 2 Statistical Summary

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1.0 INTRODUCTION

This document presents the current status of the monitored natural attenuation (MNA) remedy of three groundwater plumes located in Operable Unit (OU) 7 at the Marine Corps Logistic Base (MCLB) Barstow, California. The selected groundwater remedies for the three plumes are documented in the OU 7 Record of Decision (ROD) (Department of the Navy [DON] 2014). Analytical data from October 2012 through December 2016 was reviewed for this report.

1.1 PURPOSE AND SCOPE

This status report evaluates the MNA remedy for groundwater contamination identified at the following Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) Areas of Concern (CACOs): CAOC 10.38/10.39 Unit 7, CAOC 7 Stratum 1, and groundwater area NPZ-14. The contaminants of concern (COCs) in groundwater include trichloroethene (TCE) and tetrachloroethene (PCE).

This MNA status report is part of the five-year review to evaluate the effectiveness and protectiveness of the MNA remedy. The five-year review of the MNA remedy will be evaluated using the eight performance metrics and statistical evaluations of the long-term monitoring data as outlined in the OU 7 ROD (DON 2014) and Remedial Design – Remedial Action Work Plan (RD-RA WP) (Oneida Total Integrated Enterprises [OTIE] 2015).

Statistical evaluation of COCs was conducted in accordance with the following EPA guidance documents:

- Performance Monitoring of MNA Remedies for VOCs in Groundwater (U.S. EPA 2004), which recommends performing trend analyses on parameters of interest; and
- An Approach for Evaluating the Progress of Natural Attenuation in Groundwater (U.S. EPA 2011), for the evaluation of OU 7 MNA groundwater.

Data collected over the past five years (2011 – 2016) was evaluated using the 2011 EPA guidance to evaluate attenuation and estimate the timeframe to attain Site cleanup goals. The selected data set extends beyond the current five-year review period because this is the first review. For some wells, there is less than five years of data, depending on the date of installation.

The relative extent of each plume (shrinking, expanding, or remaining stable) was also evaluated following the methods described in *A Practical Method to Evaluate Ground Water Contaminant Plume Stability* (Ricker 2008).

Each of the eight performance metrics specified in the OU 7 ROD will be used to evaluate whether cleanup levels will likely be achieved within an acceptable timeframe (statistical analysis) and if the MNA remedy is remaining protective and effective. If these goals are not estimated to be achievable as indicated by: (1) expanding or migrating plume; (2) increasing COC concentrations; (3) insufficient decrease of COCs within a reasonable time frame; and (4) unacceptable exposure risks; collection of additional data will be required to further evaluate the remedy.

1.2 ROD SUMMARY

The OU 7 ROD presented selected remedies for soil and groundwater at 18 remaining sites at MCLB Barstow, California not covered under the previous RODs for OUs 1 through 6. Within the OU 7 ROD, sites CAOC 10.38/10.39 Unit 7, CAOC 7 Stratum 1, and groundwater area NPZ-14 selected MNA with Land Use Controls (LUCs) as the preferred remedy to protect human health or welfare or the

environment. The Remedial Action Objectives, COCs, and groundwater cleanup levels are summarized below for the three MNA sites.

Site	REMEDIAL ACTION OBJECTIVEs	COCs	Cleanup Level
CAOC 10.38/10.39 Unit 7	Protect human receptors from unacceptable risks due to ingestion of groundwater impacted with PCE and TCE, and prevent the migration of site COCs in groundwater at concentration greater than cleanup levels.	PCE and TCE	5 µg/L
CAOC 7 Stratum 1	Protect human receptors from unacceptable risks due to ingestion of groundwater impacted with TCE, to mitigate further impact to groundwater from TCE in soil vapor, and prevent the migration of site COCs in groundwater at concentration greater than cleanup levels.	TCE	5 µg/L
NPZ-14	Protect human receptors from unacceptable risks due to ingestion of groundwater impacted with TCE, and prevent the migration of site COCs in groundwater at concentration greater than cleanup levels.	TCE	5 µg/L

1.3 RICKER ANALYSIS

The Ricker Analysis is a statistical method of evaluating plume stability related to natural attenuation of dissolved contaminants in groundwater. The method calculates and assesses historical trends for various contaminated plume characteristics including area, average concentration, contaminant mass, and center of mass. Using this data a statistical trend analysis is conducted to assess plume stability: growing, shrinking, or stable (Ricker 2008). Shell Global Solutions developed an Excel module, called the GroundWater Spatio-Temporal Data Analysis Tool, or GWSDAT, to graphically represent groundwater monitoring data. The plume maps and graphs are produced using the GWSDAT software with the statistical calculations and graphical output generated using the open source statistical program R (API 2017). The spatial-temporal plume maps are calculated using the 5 µg/L isopleth (the cleanup goal for PCE and TCE) from which an estimated mass and area can be calculated. Statistical calculations cannot be generated if the plume boundary is incomplete (i.e., open); therefore the plume must be defined by up- and down-gradient monitoring wells with COC concentrations below the cleanup goals.

1.4 STATISTICAL ANALYSIS

Groundwater concentration trend statistics were calculated following the methods described in *An Approach for Evaluating the Progress of Natural Attenuation in Groundwater* (EPA 2011). Sampling dates were converted to decimal years and the natural log of contaminant concentrations were calculated. The Excel correlation formula was used to calculate the Pearson Correlation Coefficient (r). Critical values (α=0.05) for the number of data pairs were obtained from Triola (1997).The null hypothesis of no linear correlation was rejected if the absolute value of r exceeded the critical value.

Ordinary least squares regression analysis, using the Excel regression function, was conducted for wells where a significant linear correlation was observed. The attenuation factor (inverse of the regression coefficient) was calculated for the 95% lower confidence level (CL) and the 95% upper CL. If both the upper and lower 95% CL attenuation rates were positive, it was concluded that there was sufficient evidence that natural attenuation was occurring, and that concentrations were decreasing over time. If both the upper and lower 95% CL attenuation rates were negative, it was concluded that there was sufficient evidence that the concentrations were increasing over time.

If the regression analysis indicated that natural attenuation was occurring, an estimated date for reaching the MCL was calculated for the best fit linear regression attenuation rate and also for the upper 95% CL of the attenuation rate using a one-tailed test using the formula:

$$ln\left(\frac{C_g}{C_o}\right) = kt$$

Where:

C_g= concentration goal (Maximum Contaminant Level)

C_0= original concentration, average concentration over all sampling times

k= attenuation rate

t= time required to reach the concentration goal.

2.0 REVIEW OF PERFORMANCE METRICS AND STATISTICAL EVALUATIONS

2.1 CAOC 10.38/10.39 UNIT 7

CAOC 10.38/10.39 Unit 7 is in an area of former industrial operations located in the central portion of Nebo Main Base (Figure G-1). Sources of TCE/PCE groundwater contamination may include historical releases or discharges to the former Unit 7 surface drainage ditches or from the former industrial activities, equipment storage, and USTs in the area. Evaluation of MNA performance at Unit 7 follows the eight performance metrics outlined in the OU 7 ROD, as well as comparison to the baseline conditions summarized in the MNA RD-RA Work Plan (Table 3-5, Section 3.2.6). MNA performance monitoring evaluates both the effectiveness and protectiveness of the MNA remedy, which is outlined on Table 4-1 in the OU 7 ROD (DON 2014). Plume diagnostics are based on the Ricker Model whereby monitoring well data for wells within and proximal to the presumed source are plotted over time with a spatial context that outlines the plume parameters.

The Remedial Action Objectives: 1) protect human receptors from unacceptable risks due to ingestion of groundwater impacted with TCE (NPZ-14, CAOC 7) or TCE and PCE (CAOC 10.38/10.39 Unit 7), and 2) prevent the migration of COCs in groundwater at concentrations greater than cleanup levels. (Section 4.2.5 of RD-RA WP, 2015).

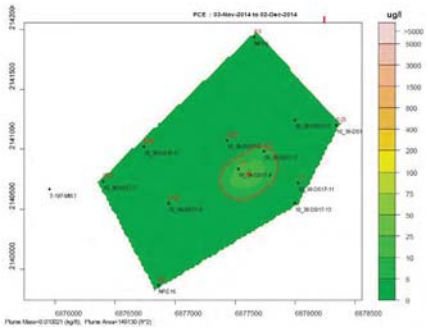
No.	Performance Metric	Evaluation of CAOC 10.38/10.39 Unit 7 PCE/TCE Plume	Conclusions and Recommendations
1	Is Natural Attenuation occurring according to expectations?	**Description:** Natural attenuation achieves reduction of VOC contamination to below cleanup levels through natural processes including microbial and geochemical degradation, sorption, dilution, volatilization, and dispersion. • PCE concentrations are increasing with a statistically significant trend in two wells and the trend is not significantly different than zero in a third well; and • TCE concentration trends are not significantly different than zero in four wells and are decreasing with a statistically significant trend in one well. **Trigger for additional action:** If natural attenuation is not occurring according to expectations, the DON will further evaluate the remedy and propose alternative response actions per Section 5.4 of RD-RA WP (OTIE 2015).	**Conclusion:** • Natural attenuation of PCE is not occurring according to expectations; and • Natural attenuation of TCE is not occurring according to expectations.
2	Are the LUCs effectively protecting potential receptors?	**Description:** The Base Environmental Division is responsible for implementation of the groundwater use LUCs. The LUCs measures implemented in OUs 1 and 2 ROD (DON 1998) will be maintained at the OU 7 groundwater sites to prevent groundwater use until cleanup levels are achieved. **Trigger for additional action:** If COC concentrations increase or the plume expands beyond the Base groundwater LUC area(s) such that a person or persons could potentially be exposed to impacted groundwater resulting in unacceptable exposure risks.	**Conclusion:** • Current plume boundaries and COC concentrations have not migrated beyond the maintained LUCs; therefore, LUCs remain protective.
3	Have Groundwater Contaminants dropped below cleanup levels?	**Description:** Fourteen monitoring wells are sampled during the semiannual and/or annual monitoring events: 10.38-DS17-4 through 10.38-DS17-13, NPZ-6, NPZ-7, NPZ-15, and T-197-MW1 to assess current concentrations of PCE and TCE relative to the cleanup goal of 5 µg/L. **Groundwater Monitoring Data (October 2012 to December 2016):** • PCE concentrations detected above the 5 µg/L cleanup goal during the reporting period are from: (1) well 10.38-D17-4, ranging from 5.1 to 23 µg/L; and (2) well 10.38-D17-5, ranging from 2.3 to 13 µg/L. • TCE concentrations detected above the 5 µg/L cleanup goal during the reporting period are from: (1) well 10.38-D17-4, ranging from 9 to 26 µg/L; (2) well 10.38-D17-5 ranging from 7.4 to 28 µg/L; well 10.38-D17-4, ranging from 9 to 26 µg/L; and (3) well 10.38-D17-6 ranging from 7.5 to 12 µg/L.	**Conclusion:** • PCE concentrations remain above the cleanup levels in two of the 14 monitoring wells; and • TCE concentrations remain above the cleanup levels in three of the 14 monitoring wells.

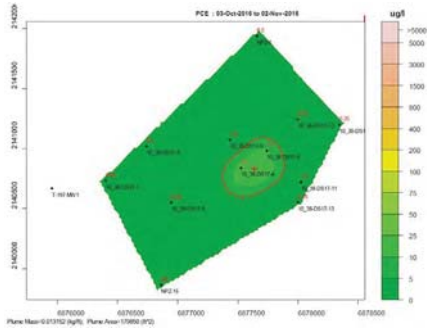
No.	Performance Metric	Evaluation of CAOC 10.38/10.39 Unit 7 PCE/TCE Plume	Conclusions and Recommendations
4	Have any of the natural environmental conditions changed that could affect natural attenuation processes?	**Description:** The semiannual and annual monitoring events include collection of field data parameters and groundwater elevation data to evaluate changes in aquifer conditions that might affect natural attenuation processes. **Field data parameters:** • Dissolved oxygen concentrations have remained relatively constant in the area with concentrations over 1.0 milligram per liter; and • Oxidation-reduction potential levels have remained relatively constant in the area with levels typically positive. Groundwater elevations within this area have been relatively stable to slightly decreasing over the past five years. A fault trace cuts the area and could affect local groundwater flow conditions. **Trigger for additional action:** If MNA fails to remain protective and effective, the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (OTIE 2015).	**Conclusion:** • Field data parameters and groundwater elevations have remained relatively stable over the past five years.
5	Have any potentially toxic and/or mobile transformation products been formed?	**Description:** The semiannual and annual monitoring events included analyses that would detect potential toxic and/or mobile transformation products (i.e., daughter products) produced through site-specific natural attenuation processes. The COCs at 10.38/10.39 Unit 7, PCE and TCE, would produce dichloroethene (DCE) congeners, vinyl chloride (VC), and innocuous ethane under sequential degradation. Analytical results for historic and current groundwater samples have not detected DCE or VC above 0.5 µg/L. **Trigger for additional action:** If the presence of potentially toxic and/or mobile transformation products indicate failure of MNA to remain protective and effective, the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (OTIE 2015).	**Conclusion:** • Toxic or mobile transformation products have not been detected; • The absence of degradation products suggests sequential degradation is not effectively occurring at the site; and • Other natural attenuation processes, such as abiotic transformation, can degrade PCE/TCE without the generation of toxic daughter products.
6	Have any new detected contaminants been released to the environment that could impact the effectiveness of the natural attenuation remedy?	**Description:** The Base Environmental Division will inform the DON IRP manager of any new spills or releases within the MNA area. No new spills or releases have been recorded in the MNA area. **Trigger for additional action:** If a new release of contaminants to the environment causes failure of MNA to remain protective and effective, the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (OTIE 2015).	**Conclusions:** • No new releases have been reported, therefore there is no potential impact by previously undetected contaminants to the effectiveness of the natural attenuation remedy.

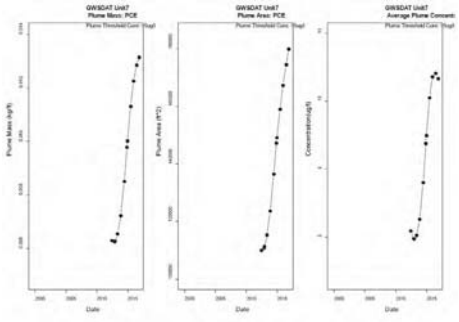
No.	Performance Metric	Evaluation of CAOC 10.38/10.39 Unit 7 PCE/TCE Plume	Conclusions and Recommendations
7	Is the plume expanding either vertically or laterally, shrinking, and are groundwater concentrations decreasing in a reasonable time frame?	**Description:** Statistical analysis of long-term monitoring data will be performed in accordance with U.S. EPA guidance to assess plume stability and concentrations trends. A Ricker analysis was conducted on historical PCE and TCE data collected at CAOC 10.38/10.39 Unit 7 to assess plume size and mass (Attachment 1). As a comparison, the RD-RA WP estimated the November 2014 PCE and TCE plumes (areas enclosed by the 5 µg/L isopleth) to be 47,000 and 280,000 square feet (sq. ft), respectively. The Ricker analysis estimates the PCE and TCE plumes to be 149,130 and 292,020 sq. ft, respectively using the same November 2014 data. Four additional PCE-TCE plume plots generated from the 2015-2016 data summarized below: • PCE plume area expands outward and slightly to the northeast (downgradient) from approximately 149,130 sq. ft (November 2014) to 179,850 sq. ft (November 2016). This represents about a 20 percent (%) increase in plume area; • PCE plume mass increased from 0.010021 kilograms per foot (kg/ft) in November 2014 to 0.013152 kg/ft in November 2016, or about a 30 % increase in plume mass; • The average PCE plume concentration increased from 9.5 to 10.5 µg/L from 2015 to 2016, but decreased in November 2016 (see plume graph); • The PCE center of mass moved slightly to the northeast toward well 10.38-DS17-5; • The TCE plume area remained relatively stable from approximately 292,020 sq. ft (May 2015) to 303,908 sq. ft (November 2016) or a 4% increase. The TCE plume shrank in 2015 by about 4% before increasing in 2016; • The TCE plume mass increased from 0.021424 kg/ft (November 2014) to 0.02548 kg/ft (November 2016), or a 19% increase; • The average TCE plume concentration increased from 10.5 to 11.7 µg/L from 2015 to 2016 (*see* plume graph); and • The TCE center of mass moved slightly to the northeast toward well 10.38-DS17-5.	**Conclusions:** • The PCE and TCE plumes have become larger in mass and areal extent, migrating slightly downgradient toward well 10.38-D17-5. PCE and TCE plume areas have increased by 20 and 4%, respectively, since 2014. However, there is no observable trend of COC concentrations increasing in monitoring wells outside the PCE-TCE plume boundaries (i.e., above 5 µg/L); and • Although both the PCE and TCE plumes have increased, they remained localized around two (PCE) or three (TCE) wells with the center of mass moving slightly downgradient toward well 10.38-D17-5. **Recommendations:** • Both plumes remain localized, continued monitoring at current intervals is recommended; and • The plume mass, area, and average concentration of each plume should be analyzed for any significant increases, in particular if COC concentration increases in groundwater outside the current plume boundaries (i.e., wells 10.38-D17-11 and -12).

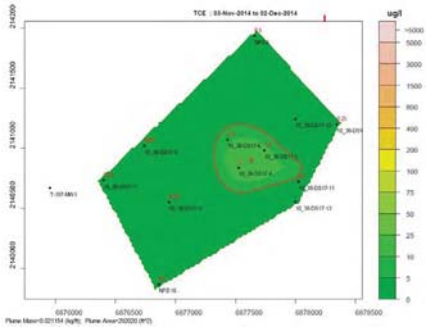
No.	Performance Metric	Evaluation of CAOC 10.38/10.39 Unit 7 PCE/TCE Plume	Conclusions and Recommendations
		In addition to the Ricker Analysis, the RD-RD WP established baseline conditions for which future MNA data evaluations would be compared. These baseline conditions are summarized below: • TCE Plume - horizontal extent o 280,000 sq. ft (November 2014); and o 303,980 sq. ft (November 2016). • Maximum COC concentrations o TCE = 9.0 µg/L; PCE = 5.1 µg/L (Nov 2014); and o TCE = 22 µg/L; PCE = 11 µg/L (Nov 2016). • Number of wells with COC concentrations above MCLs: o Nov 2014 TCE (3 wells) and PCE (1 well); and o Nov 2016 TCE (3 wells) and PCE (2 wells). **Trigger for additional action:** If a plume expands and/or migrates downgradient, additional evaluation and possible action will be initiated by the DON. A migrating plume is defined as increasing concentrations in downgradient monitoring wells.	
8	Are downgradient receptors protected from exposure risks?	**Description:** Annual groundwater monitoring and reporting will assess whether plume migration is or will potentially affect downgradient receptors. **Trigger for additional action:** If monitoring data indicate unacceptable exposure risks due to increasing COC concentrations and/or a plume migration outside the current LUCs, the DON will perform additional studies to refine the CSM and, if necessary, implement an alternative or amended remedy.	**Conclusions:** • Plume migration and COC concentrations remain localized and no exposure pathway exists downgradient, or outside the current LUCs.

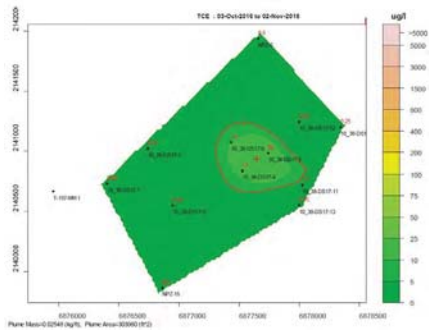
Model Outputs for CAOC 10.38/10.39 Unit 7

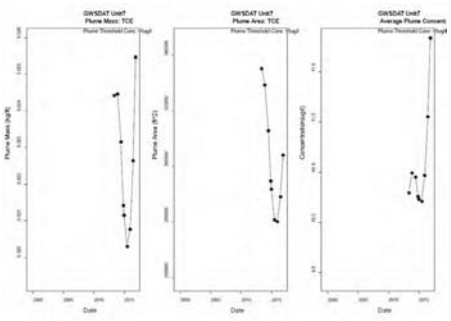












2.2 NPZ-14 GROUNDWATER AREA

The NPZ-14 groundwater area is located in a relatively isolated area in the southern part of Nebo Main Base, which was used as a storage area for military equipment from the 1950s to 1965 (Figure G-1). Evaluation of MNA performance at the NPZ-14 groundwater area follows the eight performance metrics outlined in the OU 7 ROD, as well as comparison to the baseline conditions summarized in the MNA RD-RA Work Plan (Table 3-10, Section 3.3.6). MNA performance monitoring evaluates both the effectiveness and protectiveness of the MNA remedy, which is outlined on Table 4-1 in the OU 7 ROD (DON 2014). Plume diagnostics are based on the Ricker Model whereby monitoring well data for wells within and proximal to the presumed source are plotted over time with a spatial context that outlines the plume parameters.

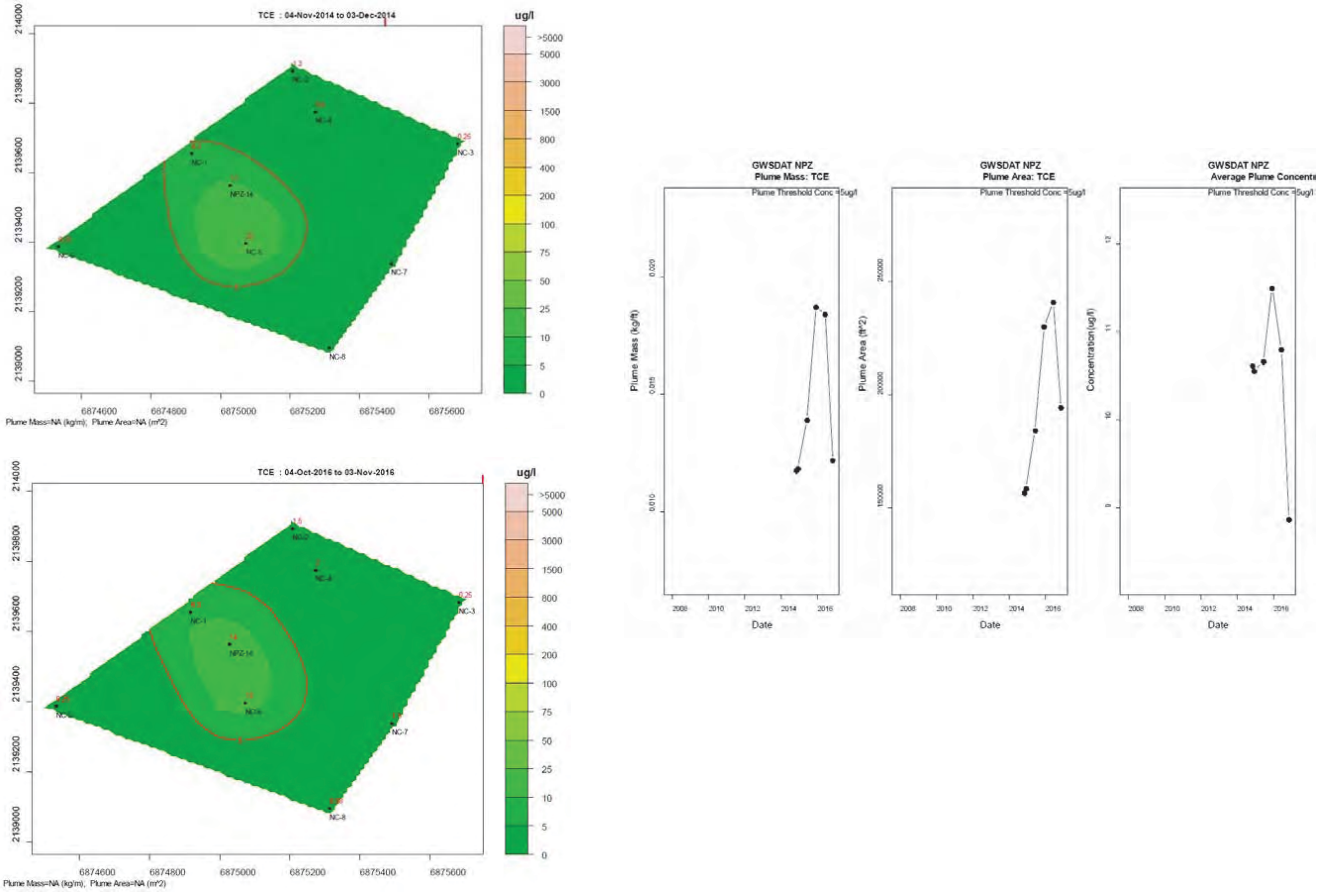
No.	Performance Metric	Evaluation of the NPZ-14 TCE Plume	Conclusions and Recommendations
1	Is Natural Attenuation occurring according to expectations?	**Description:** Natural attenuation involves reducing VOC contamination to below cleanup levels through natural processes including microbial and geochemical degradation, sorption, dilution, volatilization, and dispersion. • The TCE concentration during the reporting period decreased with a statistically significant trend in well NPZ-14, the trend was not significantly different than zero in well NC-6, and the concentration increased with a statistically significant trend in well NC-1. When calculated based on the best fit linear regression line, natural attenuation of the NPZ-14 TCE concentration would reach the MCL by 2032. Using the 95% upper confidence interval to account for uncertainty in the attenuation rate, the cleanup goal would be reached by 2087. **Trigger for additional action:** If natural attenuation is not occurring according to expectations, the DON will further evaluate the remedy and propose alternative response actions per Section 5.4 of RD-RA WP (OTIE 2015).	**Conclusion:** • The ROD did not specify a projected date for achieving the cleanup goal by natural attenuation. Although the TCE concentration in well NPZ-14 is decreasing, the conservative projection is that the cleanup goal will be reached by 2087. The TCE concentration was not changing in well NC-6 and was increasing significantly in well NC-1; and • The overall conclusion is that natural attenuation is not occurring at a rate that would attain the cleanup goal within a reasonable period of time.
2	Are the LUCs effectively protecting potential receptors?	**Description:** The Base Environmental Division is responsible for implementation of the groundwater use LUCs. The LUCs measures implemented in OUs 1 and 2 ROD (DON 1998) will be maintained at the OU 7 groundwater sites to prevent groundwater use until cleanup levels are achieved. **Trigger for additional action:** If COC concentrations increase or the plume expands beyond the Base groundwater LUC area(s) such that a person or persons could potentially be exposed to impacted groundwater resulting in unacceptable exposure risks.	**Conclusion:** • Current plume boundaries and COC concentrations have not migrated beyond the maintained LUCs, therefore, LUCs remain protective.

No.	Performance Metric	Evaluation of the NPZ-14 TCE Plume	Conclusions and Recommendations
3	Have Groundwater Contaminants dropped below cleanup levels?	**Description:** Nine monitoring wells are sampled during the semiannual and/or annual monitoring events: NC-1 through NC-8 and NPZ-14 to assess current concentrations of TCE, the main COC at this site, to the cleanup goal of 5 µg/L. **Groundwater Monitoring Data (October 2012 to December 2016):** • TCE concentrations detected above the 5 µg/L cleanup goal during the reporting period are from: (1) well NC-1, ranging from 3.7 to 9.4 µg/L; (2) well NC-6, ranging from 12to 26 µg/L; and (3) well NPZ-14, ranging from 9.7 to 18 µg/L. TCE concentrations in wells NC-2, NC-3, NC-4, NC-5, and NC-8 are below the cleanup goal.	**Conclusion:** • TCE concentrations remain above the cleanup levels in three of nine wells.
4	Have any of the natural environmental conditions changed that could affect natural attenuation processes?	**Description:** The semiannual and annual monitoring events will include collection of field data parameters and groundwater elevation data to evaluate the any changes in aquifer conditions that might affect natural attenuation processes. **Field data parameters:** • Dissolved oxygen concentrations have remained relatively constant in the area with concentrations typically over 1.0 milligram per liter; and • Oxidation-reduction potential levels are highly variable between wells and analysis indicates ranges over 200 millivolts (mVs) and levels being positive and/or negative. Groundwater elevations within this area have been relatively stable to slightly decreasing over the past five years. A fault trace cuts the area and could affect local groundwater flow conditions. **Trigger for additional action:** If MNA fails to remain protective and effective, the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (2015).	**Conclusion:** • Field data parameters have been variable, but within the normal range for the area.
5	Have any potentially toxic and/or mobile transformation products been formed?	**Description:** The semiannual and annual monitoring events included analyses that would detect potential toxic and/or mobile transformation products (i.e., daughter products) produced through site-specific natural attenuation processes. The COC at NPZ-14, TCE, would produce toxic DCE congeners, VC, and innocuous ethane under sequential degradation. Historical and current groundwater data have not detected DCE or VC above 0.5 µg/L in groundwater samples collected from well NPZ-14. **Trigger for additional action:** If the presence of potentially toxic and/or mobile transformation products indicate failure of MNA to remain protective and effective, the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (2015).	**Conclusion:** • Toxic or mobile transformation products have not been detected in well NPZ-14; and • The absence of degradation products suggests sequential degradation is not effectively occurring at the site; and •

No.	Performance Metric	Evaluation of the NPZ-14 TCE Plume	Conclusions and Recommendations
6	Have any new detected contaminants been released to the environment that could impact the effectiveness of the natural attenuation remedy?	**Description:** The Base Environmental Division will inform the DON IRP manager of new spills or releases within the MNA area. New spills or releases have been not recorded in the MNA area. **Trigger for additional action:** If a new release of contaminants to the environment results in failure of MNA to remain protective and effective, then the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (2015).	**Conclusions:** • New releases have not been reported, therefore there is no potential impact by new contaminants to the effectiveness of the natural attenuation remedy.
7	Is the plume expanding either vertically or laterally, shrinking, and groundwater concentrations decreasing in a reasonable time frame?	**Description:** Statistical analysis of long-term monitoring data will be performed in accordance with U.S. EPA guidance to assess plume stability and concentration trends. A Ricker analysis was conducted on historical TCE data collected at NPZ-14 to assess plume size and mass (Attachment 1). As a comparison, the RD-RA WP estimated the November 2014 TCE plume (areas enclosed by the 5 µg/L isopleth) to be 239,000 square feet (sq. ft), respectively. The Ricker analysis estimates the TCE plume to be 158,450 sq. ft using the same November 2014 data. In order to calculate plume diagnostics for the NPZ-14 plume, it was necessary to add a data point to the northwest (well NPZ-12) and an assumption was made that TCE was not detected in well NPZ-12. Four additional TCE plume plots are generated from the 2015-2016 data and summarized below: • The TCE plume area is relatively stable and increased from approximately 184,200 sq. ft (May 2015) to 194,330 sq. ft (November 2016) or a 5.5% increase. The TCE plume shrank from May 2016 to November 2016 by about 20%; • The TCE plume mass increased from 0.011832 kg/ft (November 2014) to 0.012193 kg/ft (November 2016), or a 3% increase; • The average TCE plume concentration decreased from 10.5 to 9.0 µg/L from 2015 to 2016 (see plume graph); and • The TCE center of mass moved slightly to the north toward well NPZ-14. In addition to the Ricker Analysis, the RD-RD WP established baseline conditions for which future MNA data evaluations would be compared. These baseline conditions are summarized below: • TCE Plume Horizontal extent o 158,450 sq. ft (November 2014); and o 194,330 sq. ft (November 2016). • Maximum COC concentrations o TCE = 24 µg/L (NC-6; Nov 2014); and	**Conclusions:** • The TCE plume expanded downgradient to the northeast from November 2014 through to May 2016, then retreated in November 2016. This migration was likely due to the increasing concentrations in NPZ-14 from NC-1 and slightly higher detections from downgradient wells NC-2 and NC-4. However, no additional wells had TCE detections above the cleanup goal; • The TCE plume remains localized around wells NC-1, NC-6, and NPZ-14, with the center of mass moving slightly downgradient toward well NPZ-14; and • The overall average plume TCE concentration has decreased through 2016. **Recommendations:** • The TCE plume contracted based on November 2016 data; therefore continued semi-annual monitoring at present intervals is recommended to assess plume area and migration.

No.	Performance Metric	Evaluation of the NPZ-14 TCE Plume	Conclusions and Recommendations
		o TCE = 14 µg/L (NPZ-14; Nov 2016). • Number of wells with COC concentrations above cleanup goal: o Nov 2014 TCE (3 wells); and o Nov 2016 TCE (3 wells). **Trigger for additional action:** If a plume expands and/or migrates downgradient, additional evaluation and possible action will be initiated by the DON. A migrating plume is defined as increasing concentrations in downgradient monitoring wells.	
8	Are downgradient receptors protected from exposure risks?	**Description:** Annual groundwater monitoring and reporting will assess whether plume migration will potentially affect downgradient receptors. **Trigger for additional action: :** If monitoring data indicate unacceptable exposure risks due to increasing COC concentrations and/or a plume migration outside the current LUCs, the DON will perform additional studies to refine the CSM and, if necessary, implement an alternative or amended remedy.	**Conclusions:** • Plume migration and COC concentrations remain localized and no exposure pathway exists.

Model Output for the NPZ-14 TCE Plume



2.3 CAOC 7 STRATUM 1

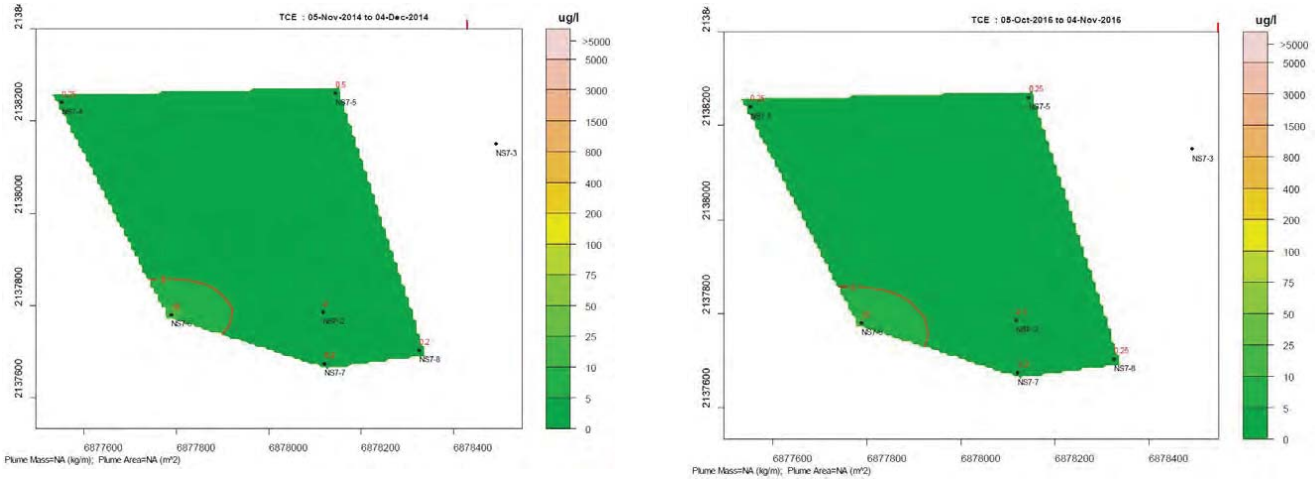
CAOC 7 Stratum 1 is a former burn dump and waste disposal area with a soil cap in the southeastern corner of Nebo Main Base (Figure G-2). Evaluation of MNA performance at CAOC 7 Stratum 1 follows the eight performance metrics outlined in the OU 7 ROD, as well as comparison to the baseline conditions summarized in the MNA RD-RA Work Plan (Table 3-10, Section 3.3.6). MNA performance monitoring evaluates both the effectiveness and protectiveness of the MNA remedy, which is outlined on Table 4-1 in the OU 7 ROD (DON 2014). Plume diagnostics are based on the Ricker Model whereby monitoring well data for wells within and proximal to the presumed source are plotted over time with a spatial context that outlines the plume parameters.

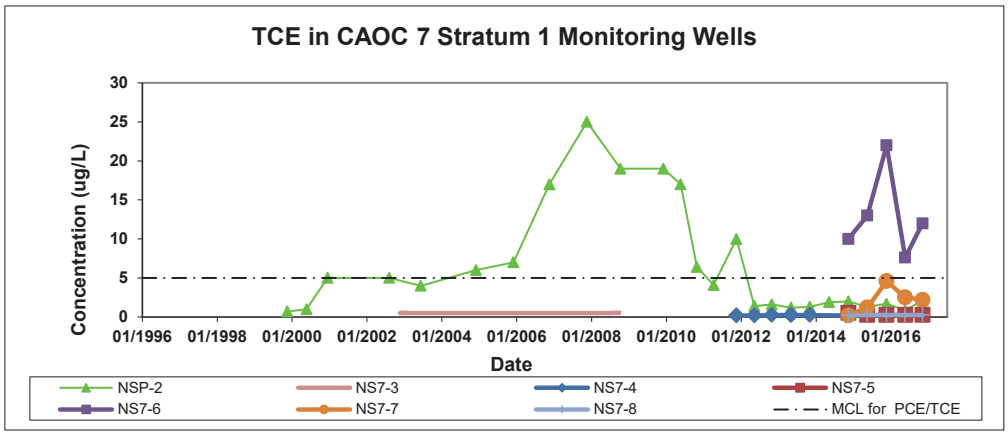
No.	Performance Metric	Evaluation of CAOC 7 Stratum 1 TCE Plume	Conclusions and Recommendations
1	Is Natural Attenuation occurring according to Expectations?	**Description:** Natural attenuation involves reducing VOC contamination to below cleanup levels through natural processes including microbial and geochemical degradation, sorption, dilution, volatilization, and dispersion. • The TCE concentration decreased with a statistically significant trend in well NSP-2 over the time period from November 16, 2007 when the maximum TCE concentration of 25 µg/L was observed through the latest sampling date of November 3, 2016; and • The TCE concentration trend was not significantly different than zero in well NS7-6 over the five sampling dates monitored. **Trigger for additional action:** If natural attenuation is not occurring according to expectations, the DON will further evaluate the remedy and propose alternative response actions per Section 5.4 of RD-RA WP (2015).	**Conclusion:** • The TCE concentration trend in well NSP-2 from the time of the maximum observed concentration to the latest sampling date is consistent with natural attenuation occurring to achieve the MCL in a reasonable period of time. The TCE concentration trend in well NS7-6 was not significantly different than zero; however, the monitoring period was too short to draw conclusions.
2	Are the LUCs effectively protecting potential receptors?	**Description:** The Base Environmental Division is responsible for implementation of the groundwater use LUCs. The LUCs measures implemented in OUs 1 and 2 ROD (Don 1998) will be maintained at the OU 7 groundwater sites to prevent groundwater use until cleanup levels are achieved. **Trigger for additional action:** If COC concentrations increase or the plume expands beyond the Base groundwater LUC area(s) such that a person or persons could potentially be exposed to impacted groundwater resulting in unacceptable exposure risks.	**Conclusion:** • Current plume boundaries and COC concentrations have not migrated beyond the maintained LUCs, therefore, LUCs remain protective.
3	Have Groundwater Contaminants Dropped below cleanup levels?	**Description:** Six monitoring wells are sampled during the semiannual and/or annual monitoring events: NS7-4 through NS7-8 and NSP-2 to assess current concentrations of TCE, the main COC at this site, to the cleanup goal of 5 µg/L. **Groundwater Monitoring Data (October 2012 to December 2016):** • TCE concentrations detected above the 5 µg/L cleanup goal during the reporting period are only from well NS7-6, ranging from 7.6 to 22 µg/L. • Remaining wells do not have TCE concentrations above the cleanup goal.	**Conclusion:** • TCE concentrations remain above the cleanup goal from well NS7-6; however, this well has only been sampled five times, so there is no clear trend has been established.

No.	Performance Metric	Evaluation of CAOC 7 Stratum 1 TCE Plume	Conclusions and Recommendations
4	Have any of the natural environmental conditions changed that could affect natural attenuation processes?	**Description:** The semiannual and annual monitoring events will include collection of field data parameters and groundwater elevation data to evaluate the any changes in aquifer conditions that might affect natural attenuation processes. **Field data parameters:** • Dissolved oxygen concentrations have remained relatively constant in the area with concentrations typically over 1.0 milligram per liter; and • Oxidation-reduction potential levels are highly variable between wells and sampling events with wells having ranges over 200 mVs and levels being positive and/or negative. Groundwater elevations within this area have been relatively stable to slightly decreasing over the past five years. A fault trace cuts the area to the northeast that could have some influence on hydrological conditions. **Trigger for additional action:** If reduced efficacy of MNA results in failure of the remedy to remain protective and effective, then the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (2015).	**Conclusion:** • Natural environmental conditions have been variable, but within the normal range for the area.
5	Have any potentially toxic and/or mobile transformation products been formed?	**Description:** The semiannual and annual monitoring events will include analytical methods that would detect any potential toxic and/or mobile transformation products (i.e., daughter products) that would be produced through site-specific natural attenuation processes. • The CAOC-7 Stratum 1 COC is TCE, which under sequential degradation would produce toxic dichloroethene congeners, vinyl chloride, and innocuous ethene. Historical and current groundwater data have not detected DCE or VC above 0.5 µg/L. **Trigger for additional action: :** If the presence of potentially toxic and/or mobile transformation products indicate failure of MNA to remain protective and effective, the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (OTIE 2015).	**Conclusion:** • No toxic or mobile transformation products have been detected; • The absence of degradation products suggests sequential degradation is not effectively occurring at the site; and • Other natural attenuation processes, such as abiotic transformation, can degrade TCE without the generation of toxic daughter products.
6	Have any new detected contaminants been released to the environment that could impact the effectiveness of the natural attenuation remedy?	**Description:** The Base Environmental Division will inform the DON IRP manager of any new spills or releases within the MNA area. • New spills or releases have not been recorded in the MNA area. **Trigger for additional action:** If a new release of contaminants to the environment results in failure of MNA to remain protective and effective, the DON will evaluate the remedy per Section 5.4 of the RD-RA WP (2015).	**Conclusions:** • No new releases have been reported, therefore there is no potential impact by previously undetected contaminants to the effectiveness of the natural attenuation remedy

No.	Performance Metric	Evaluation of CAOC 7 Stratum 1 TCE Plume	Conclusions and Recommendations
7	Is the plume expanding downgradient either vertically or laterally, shrinking, and groundwater concentrations decreasing in a reasonable time frame?	**Description:** Statistical analysis of long term monitoring data will be performed in accordance with U.S. EPA guidance to assess plume stability and concentration trends. A Ricker analysis was conducted on historical TCE data collected at CAOC 7 Stratum 1 to assess plume size and mass (Attachment 1). The RD-RA WP estimated the November 2014 TCE plume (areas enclosed by the 5 µg/L isopleth) to be 46,000 sq. ft. The limited data set for CAOC 7 Stratum 1 precludes a plume diagnostic analysis using the Ricker method as there is no useful TCE data located to the west of NS7-6. Nevertheless, four additional TCE plume plots were generated from the 2015-2016 data and summarized below: • The TCE plume is undefined to the west and area and volume calculations are not possible; and • The eastern edge of the TCE plume appears to expand from 2014 through 2015 based on the increases in groundwater TCE concentrations from well NS7-6 and downgradient wells NS7-7 and NSP-2 before retreating in 2016. In addition to the Ricker Analysis, the RD-RD WP established baseline conditions for which future MNA data evaluations would be compared. These baseline conditions are summarized below: • TCE Plume Horizontal extent o 46,000 sq. ft (November 2014). • Maximum COC concentrations o TCE = 10 µg/L (NS7-6; Nov 2014); and o TCE = 12 µg/L (NS7-6; Nov 2016). • Number of wells with COC concentrations above MCL: o Nov 2014 TCE (1 well); and o Nov 2016 TCE (1 well). **Trigger for additional action:** If a plume is expanding and/or migrating downgradient, additional evaluation and possible action will be initiated by the DON. A migrating plume is defined as increasing concentrations in downgradient monitoring wells.	**Conclusions:** • The TCE plume expanded slightly downgradient toward the east from November 2014 to November 2015, then retreated through November 2016. This migration was likely due to increased TCE concentrations in NSP-2 from NS7-7 during 2015. However, no additional wells had TCE detections above the cleanup goal; and • The TCE plume remains localized around well NS7-6. **Recommendations:** The TCE plume has contracted toward the end of 2016; therefore continued monitoring at present intervals is recommended to assess whether it continues to decrease in size.
8	Are downgradient receptors protected from exposure risks?	**Description:** Annual groundwater monitoring and reporting will assess whether plume migration is or will potentially affect downgradient receptors. **Trigger for additional action: :** If monitoring data indicate unacceptable exposure risks due to increasing COC concentrations and/or a plume migration outside the current LUCs, the DON will perform additional studies to refine the CSM and, if necessary, implement an alternative or amended remedy.	**Conclusions:** • Plume migration and COC concentrations remain localized and no exposure pathway exists.

Model Output for the CAOC 7 Stratum 1 TCE Plume





3.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the results of this evaluation, natural attenuation cannot be proven at CAOC 10.38/10.39 Unit 7 and CAOC 7 Stratum 1; it appears to be occurring at a slow rate at NPZ-14 groundwater area. However, the MNA remedy remains protective at all three sites because LUCs are maintained preventing exposure to contaminated groundwater and the PCE and/or TCE plumes are not expanding or migrating downgradient from the originally defined plume boundaries. A remedial timeframe calculation was only possible for groundwater area NPZ-14, which estimated achieving the cleanup goal by 2087.

The recommendations for the three OU 7 MNA remedies at Nebo Main Base include:

- Continued semi-annual monitoring at all three Sites;
- At CAOC 7 Stratum 1, implement the soil vapor extraction remedy, followed by reevaluation of the MNA groundwater remedy;
- At CAOC 7 Stratum 1, install one or more monitoring wells to address the data gap to the west of the defined plume;
- Investigate the source area(s) at NPZ-14 and CAOC 10.38/10.39 Unit 7 to facilitate future evaluations and ensure the overall protectiveness of the LUCs; and

4.0 REFERENCES

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FIGURES

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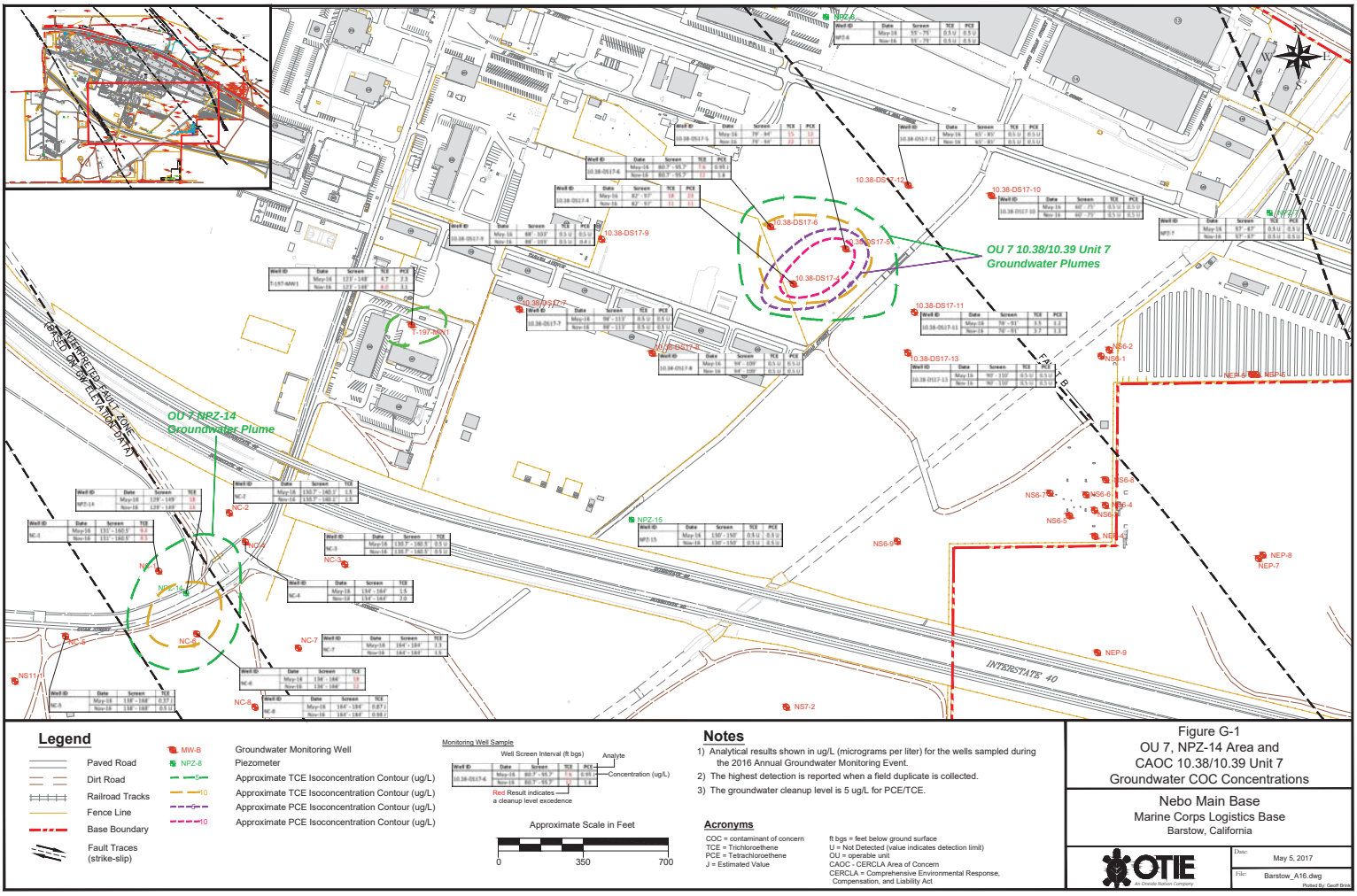


Legend

- Paved Road
- Dirt Road
- Railroad Tracks
- Fence Line
- Base Boundary
- Fault Traces (strike-slip)
- MW-B — Groundwater Monitoring Well
- NPZ-8 — Piezometer
- Approximate TCE Isoconcentration Contour (ug/L)
- Approximate TCE Isoconcentration Contour (ug/L)
- Approximate PCE Isoconcentration Contour (ug/L)
- Approximate PCE Isoconcentration Contour (ug/L)

Monitoring Well Sample

Well Screen Interval (ft bgs) — Analyte

Concentration (ug/L)

Red Result indicates a cleanup level exceedence

Approximate Scale in Feet

0 350 700

Notes

1) Analytical results shown in ug/L (micrograms per liter) for the wells sampled during the 2016 Annual Groundwater Monitoring Event.
2) The highest detection is reported when a field duplicate is collected.
3) The groundwater cleanup level is 5 ug/L for PCE/TCE.

Acronyms

COC = contaminant of concern
TCE = Trichloroethene
PCE = Tetrachloroethene
J = Estimated Value

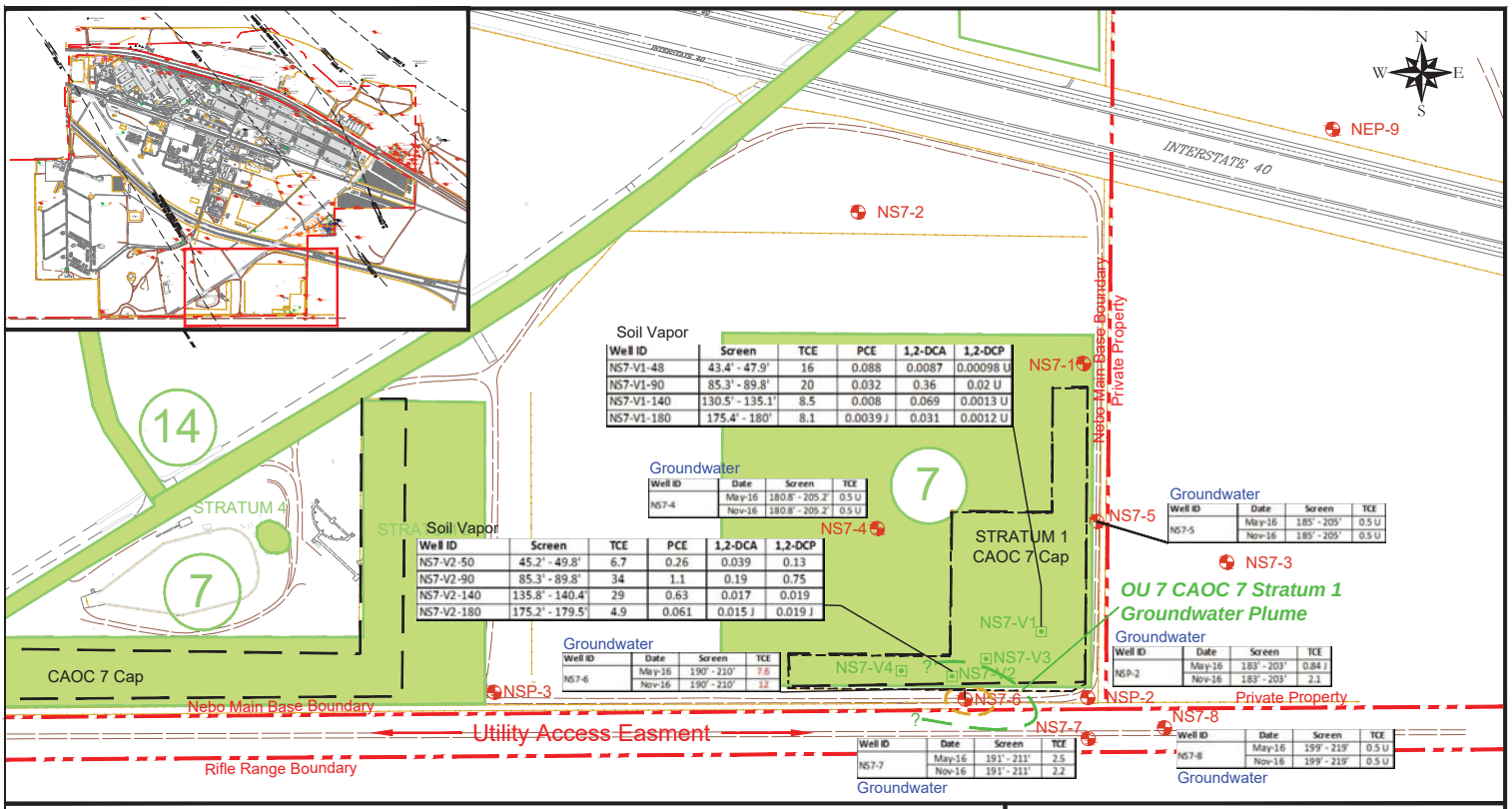
ft bgs = feet below ground surface
U = Not Detected (value indicates detection limit)
OU = operable unit
CAOC - CERCLA Area of Concern
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Figure G-1
OU 7, NPZ-14 Area and
CAOC 10.38/10.39 Unit 7
Groundwater COC Concentrations

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Otonka Nation Company

Date: May 5, 2017
File: Barstow_A16.dwg
Plotted By: Geoff Brea



Legend

- Paved Road
- Dirt Road
- Fence Line
- Base Boundary
- Operable Unit 6 (CAOC 7)
- NSP-3 — Groundwater Monitoring Well
- NS7-V1 — Vapor Extraction Well
- —5— Approximate TCE Isoconcentration Contour (ug/L)
- —10— Approximate TCE Isoconcentration Contour (ug/L)
- Stratum 1 Armored Cap Boundary

Monitoring Well Sample

Well Screen Interval (ft bgs)

Well ID	Date	Screen	TCE
NS7-6	May-16	190' - 210'	7.6
	Nov-16	190' - 210'	12

Analyte

Red Result indicates a cleanup level excedence

Notes

1) Analytical results shown in ug/L (micrograms per liter) for the wells sampled during the 2016 Annual Groundwater Monitoring Event.
2) The highest detection is reported when a field duplicate is collected.
3) The groundwater cleanup level is 5 ug/L for TCE.
4) TCE = Trichloroethene
   ft bgs = feet below ground surface
   U = Not Detected (value indicates detection limit)
   CAOC - CERCLA Area of Concern
   CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act

Approximate Scale in Feet

0 400

Figure G-2
CAOC 7 Stratum 1 COC Concentrations in Groundwater and Soil Gas (2016)

Nebo Main Base
Marine Corps Logistics Base
Barstow, California

OTIE
An Oneida Nation Company

Date: June 19, 2017

File: Barstow_5yrRev - 2017.dwg

Plotted By: Adam Goldenberg

ATTACHMENTS

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Attachment 1

Ricker Analysis Model Output

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MNA SITE 10.38/10.39 UNIT 7

PCE

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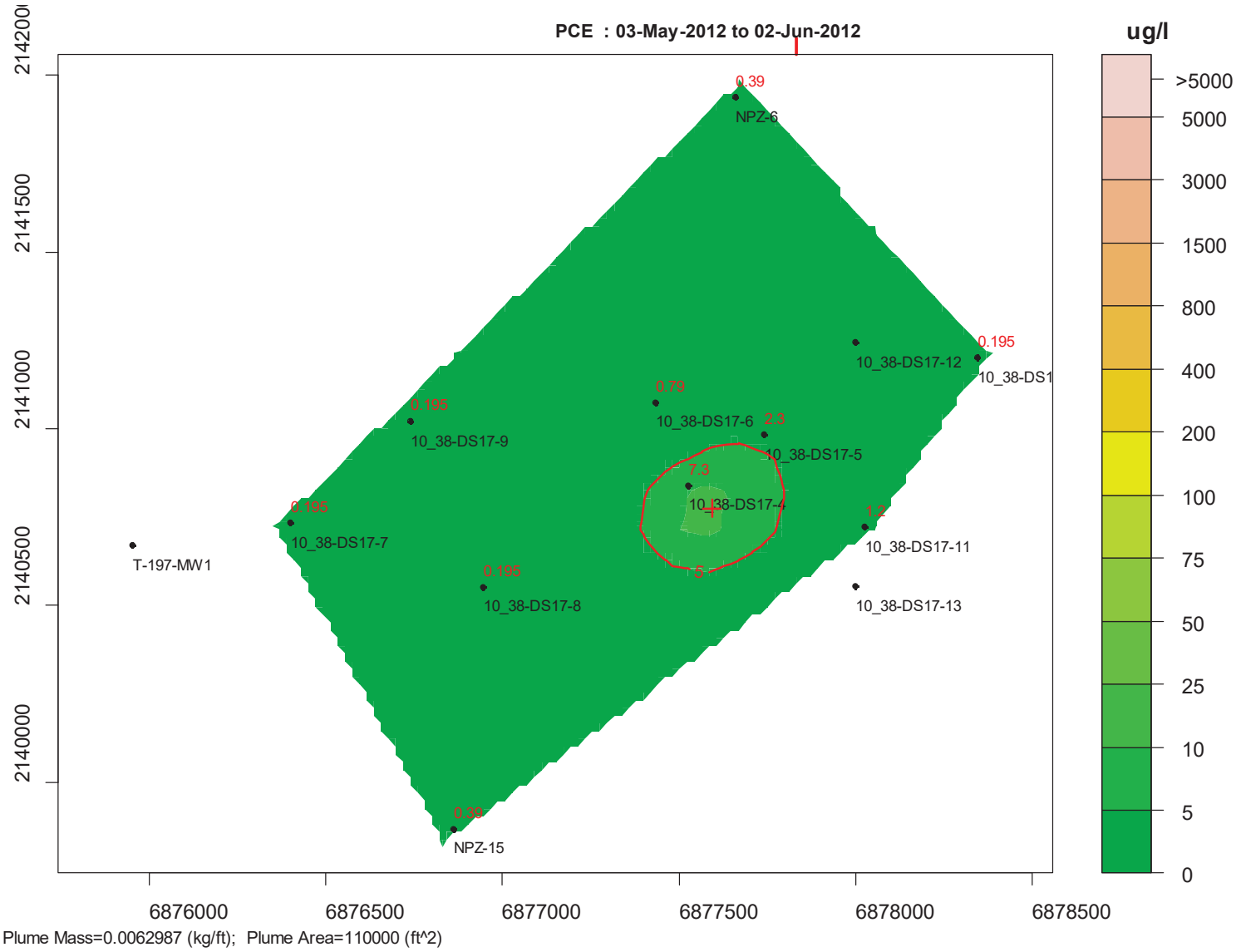
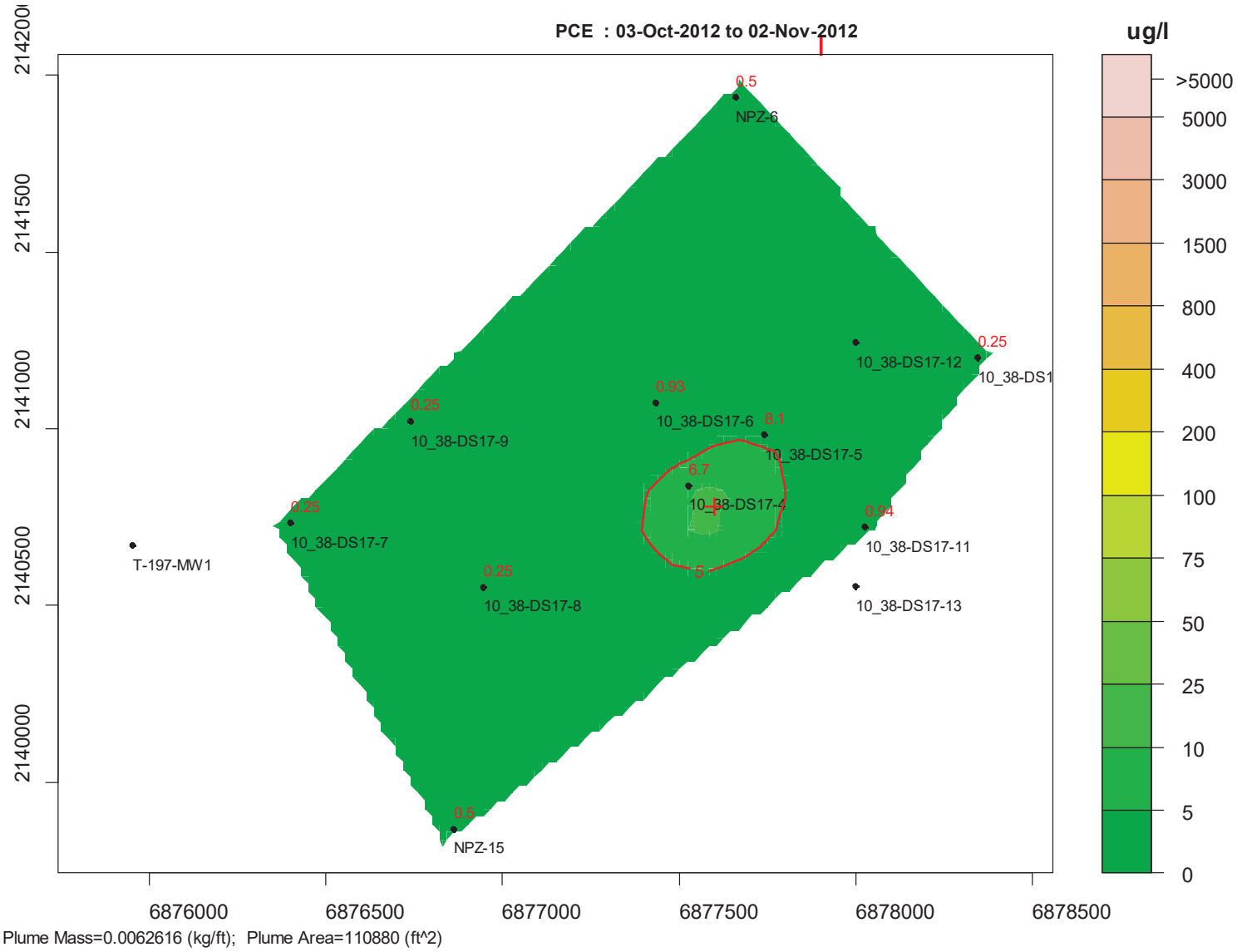
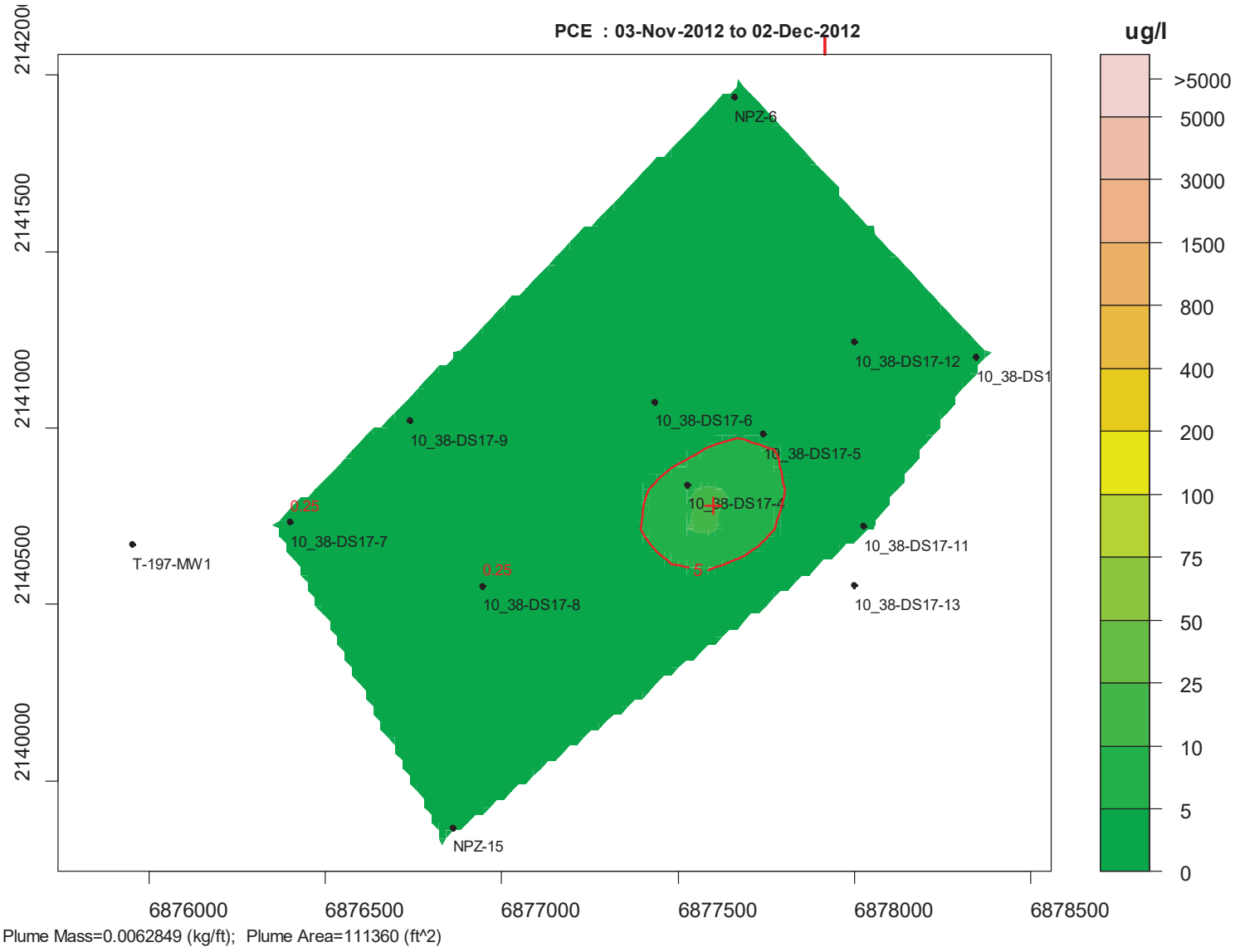


Plume Mass=0.0062987 (kg/ft); Plume Area=110000 (ft^2)

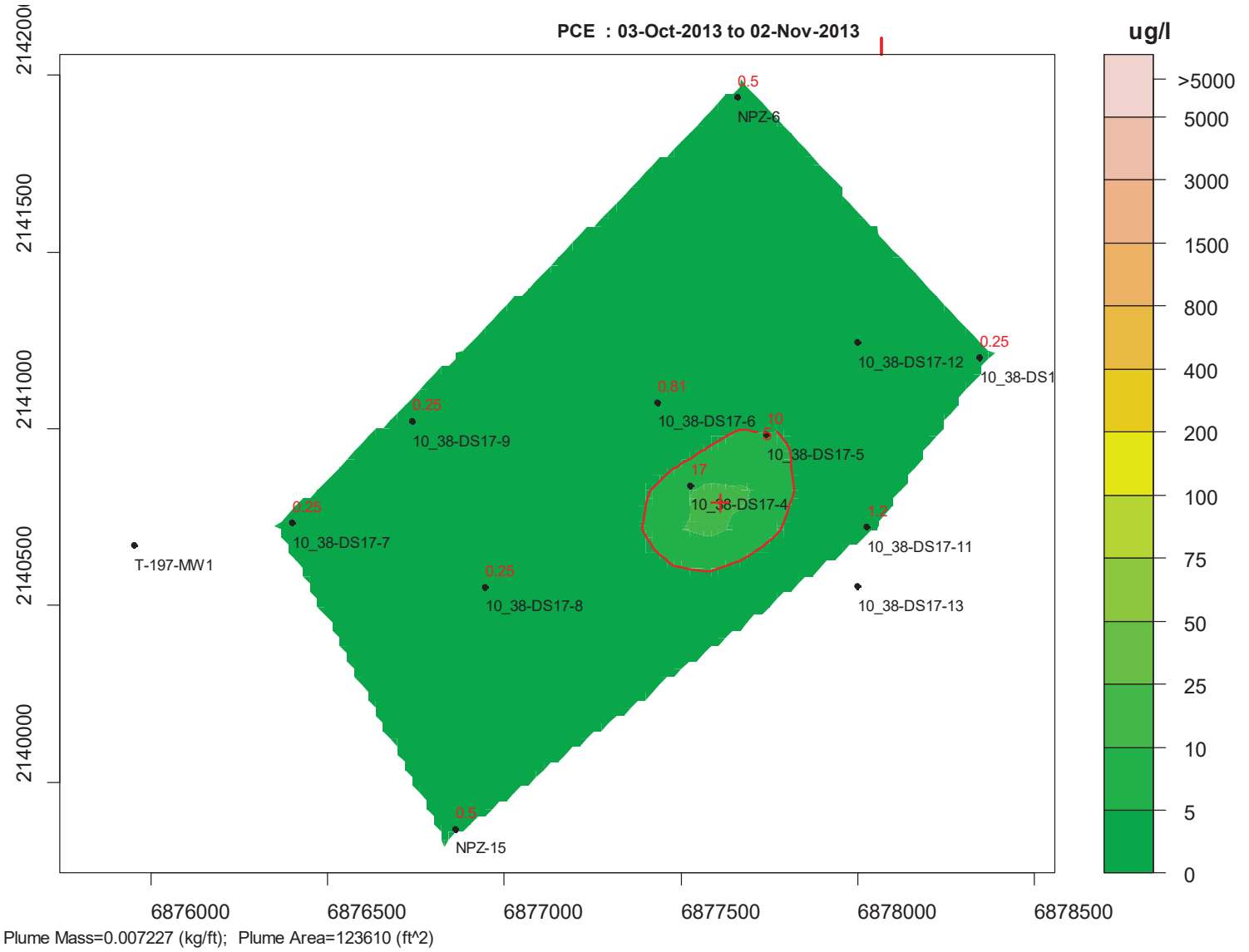


Plume Mass=0.0062616 (kg/ft); Plume Area=110880 (ft^2)

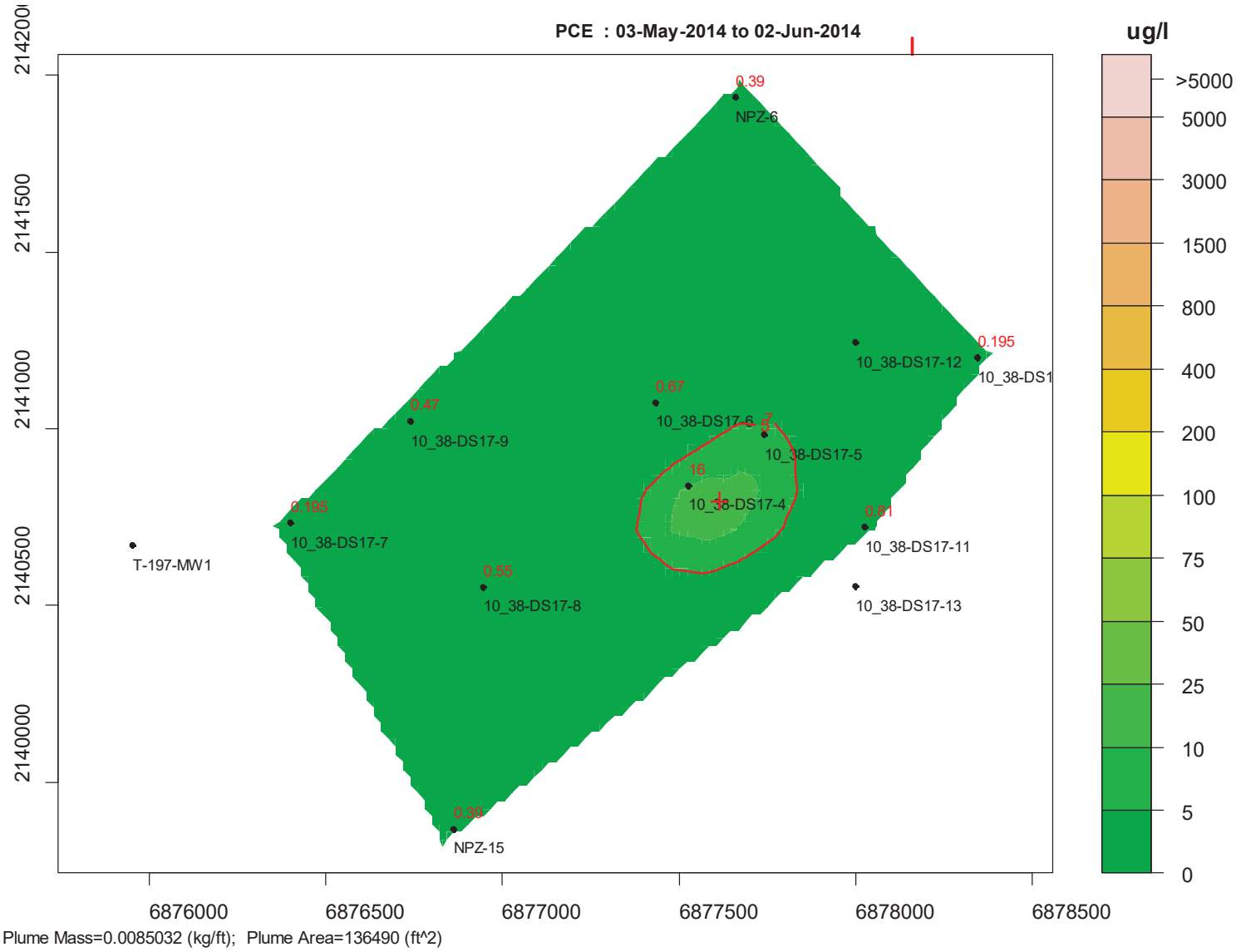


Plume Mass=0.0062849 (kg/ft); Plume Area=111360 (ft^2)

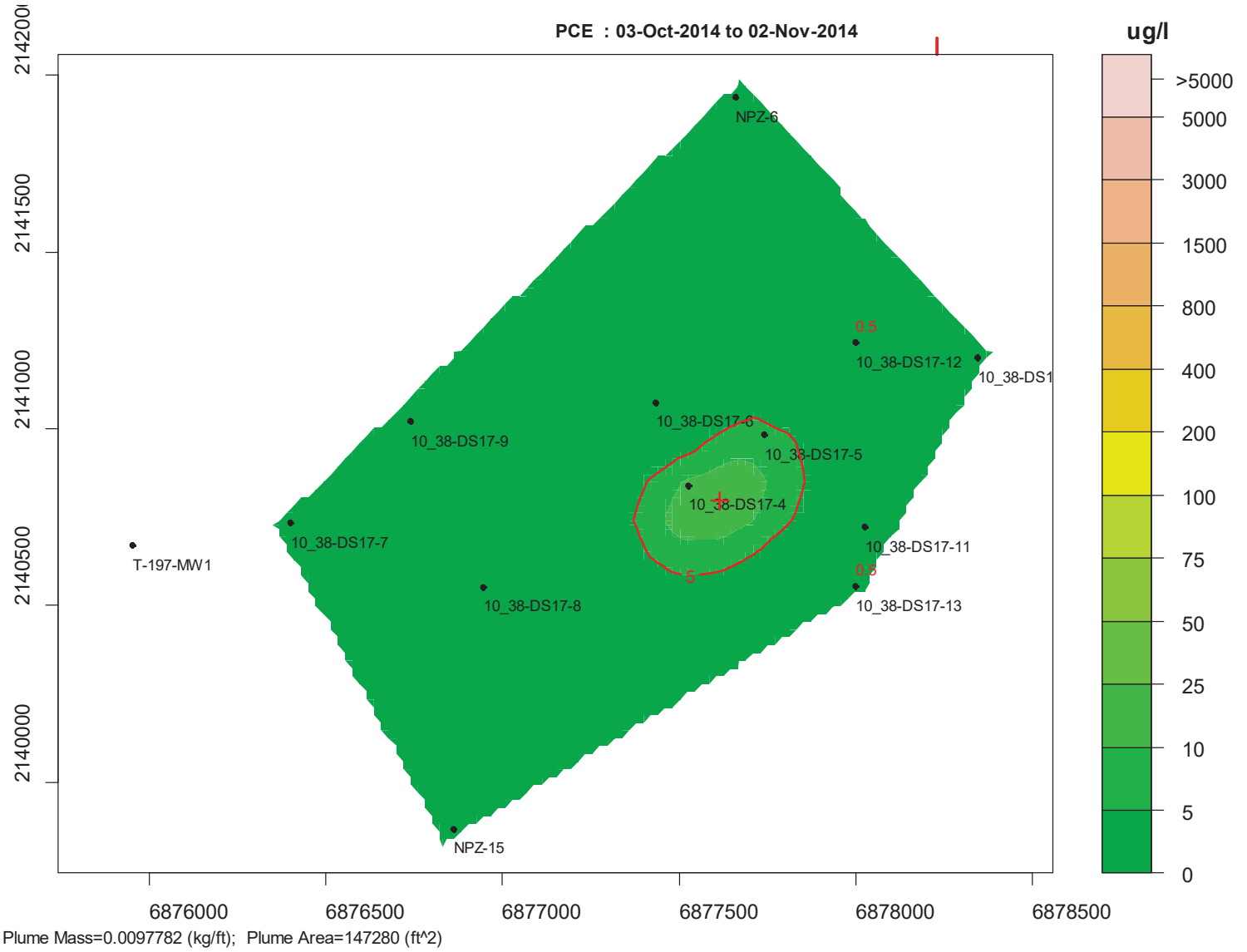
Plume Mass=0.0065528 (kg/ft); Plume Area=115390 (ft^2)



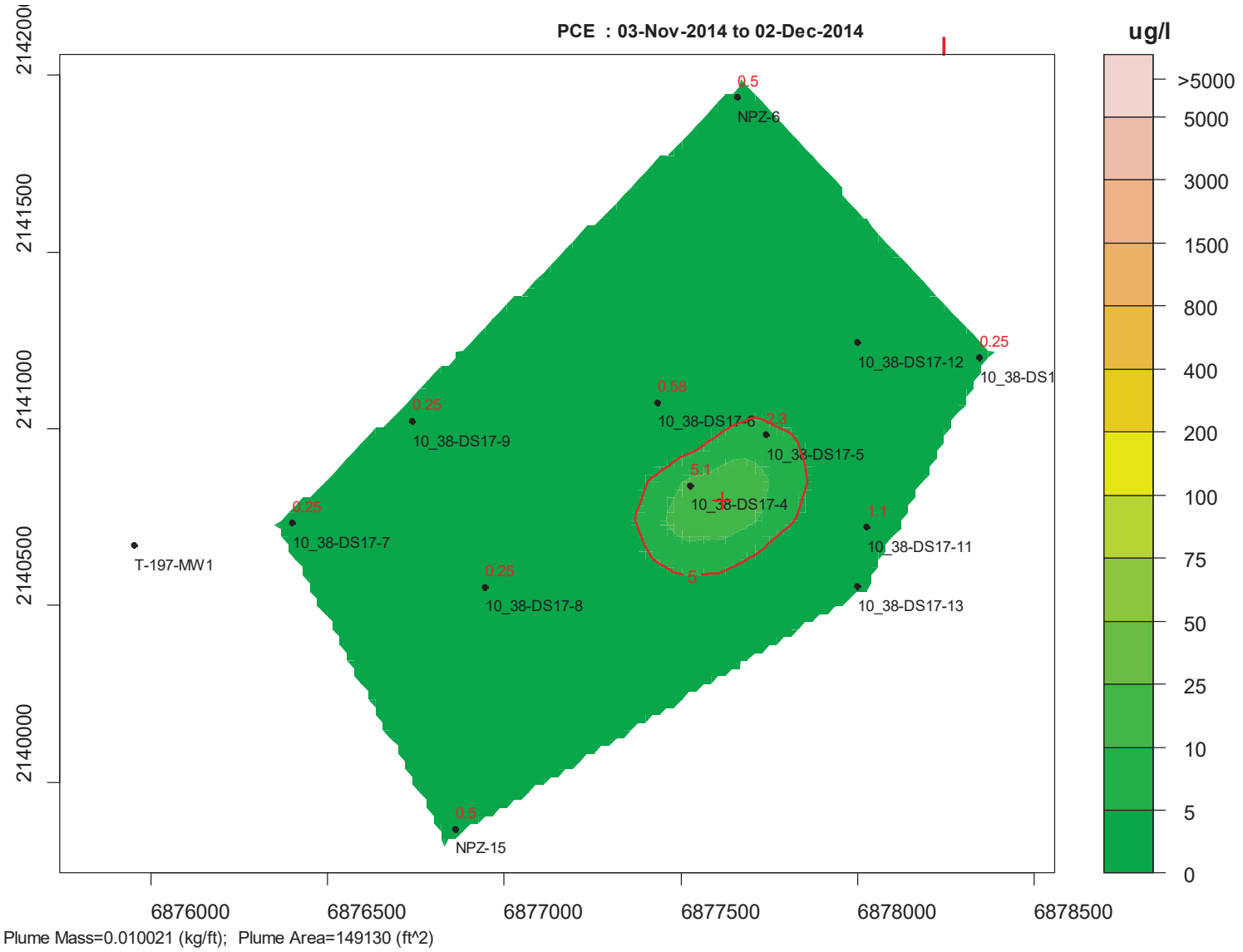
Plume Mass=0.007227 (kg/ft); Plume Area=123610 (ft^2)



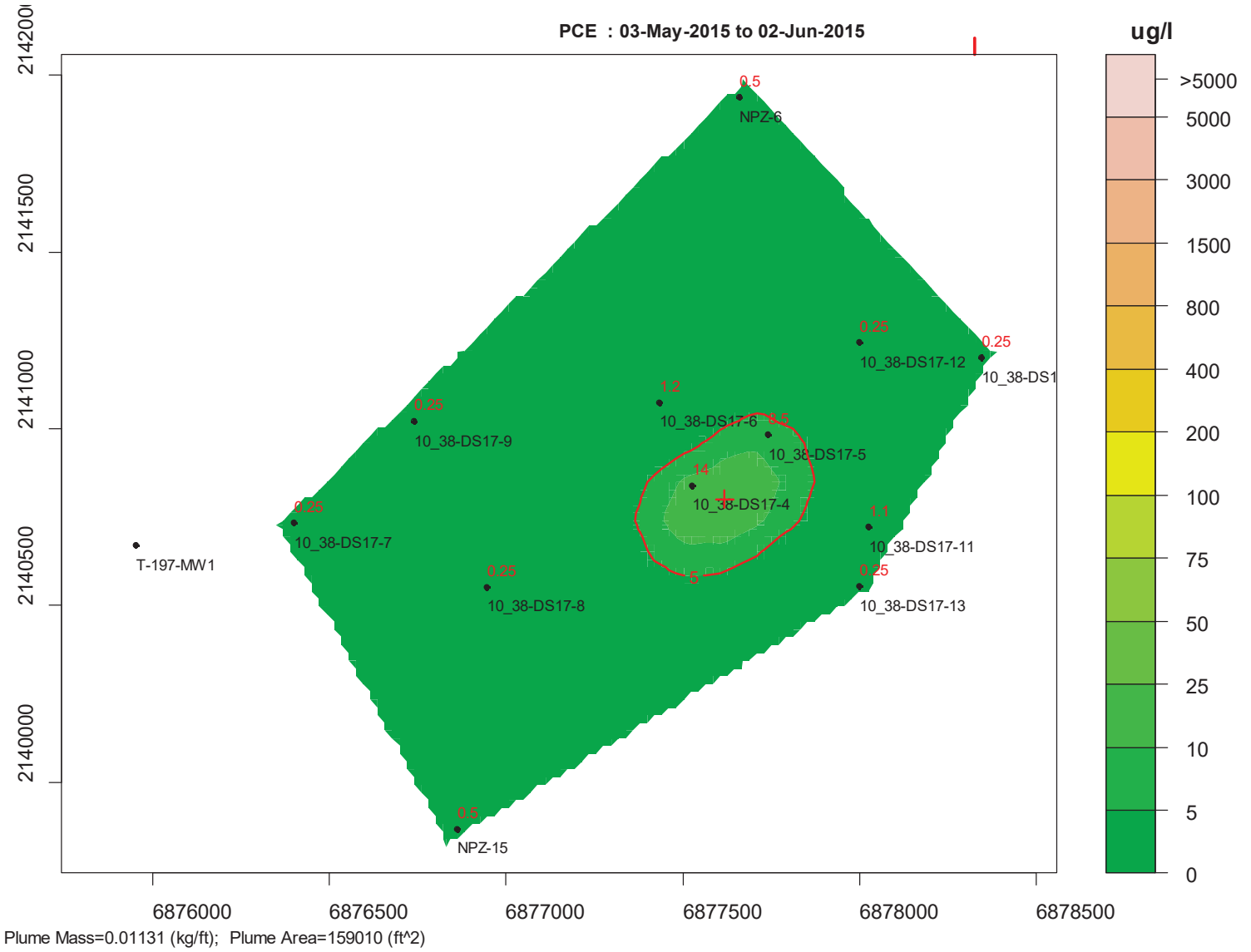
Plume Mass=0.0085032 (kg/ft); Plume Area=136490 (ft^2)



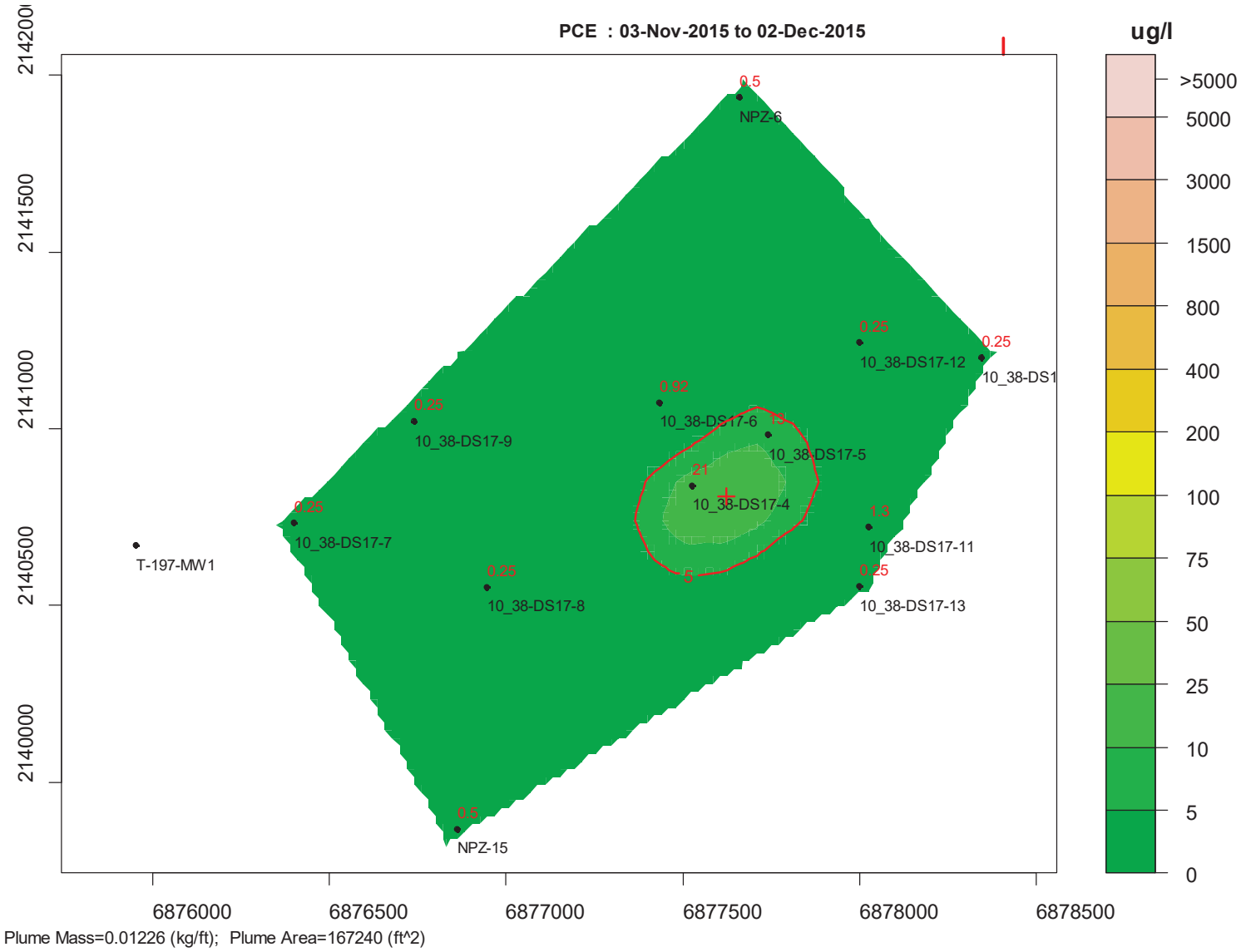
Plume Mass=0.0097782 (kg/ft); Plume Area=147280 (ft^2)



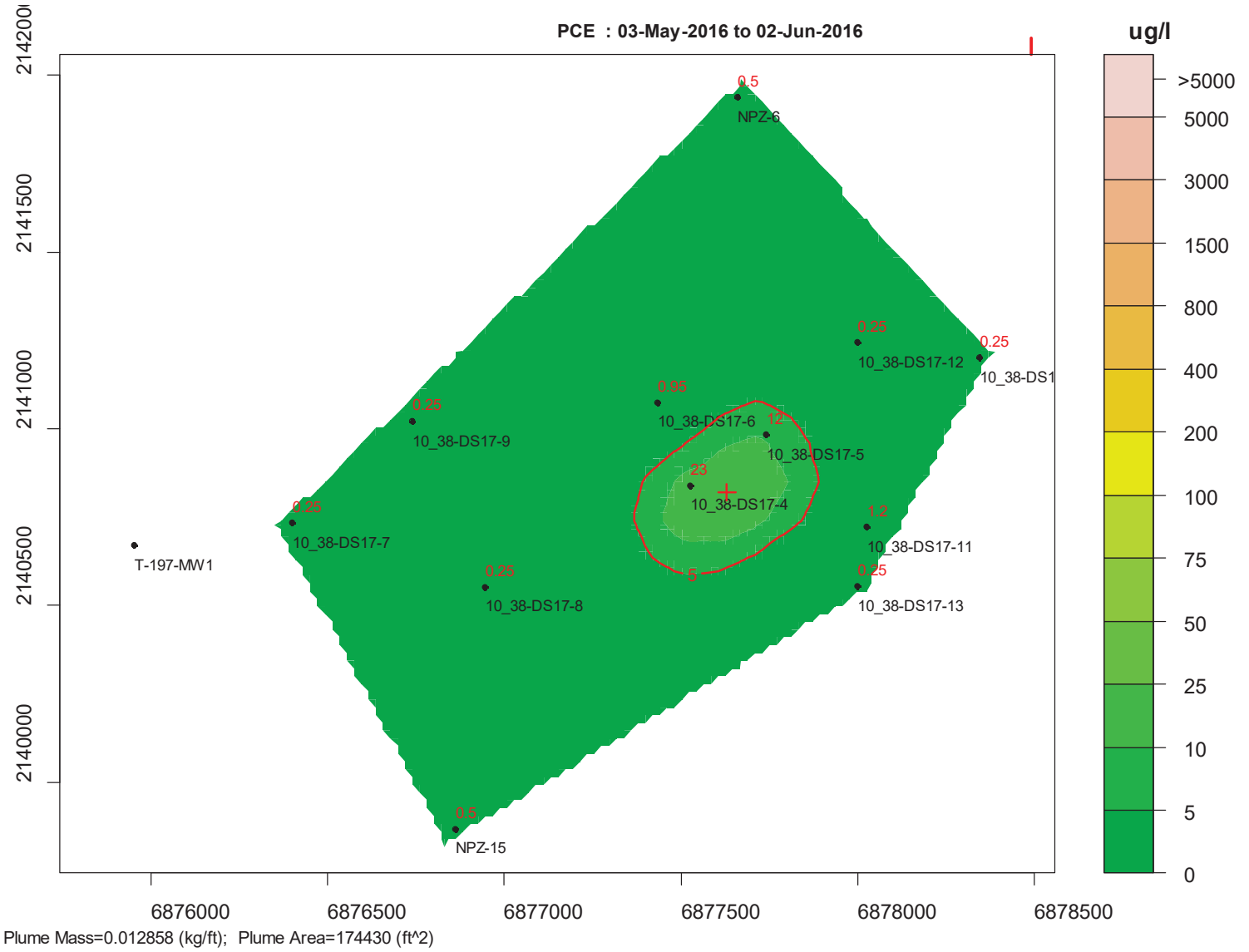
Plume Mass=0.010021 (kg/ft); Plume Area=149130 (ft^2)



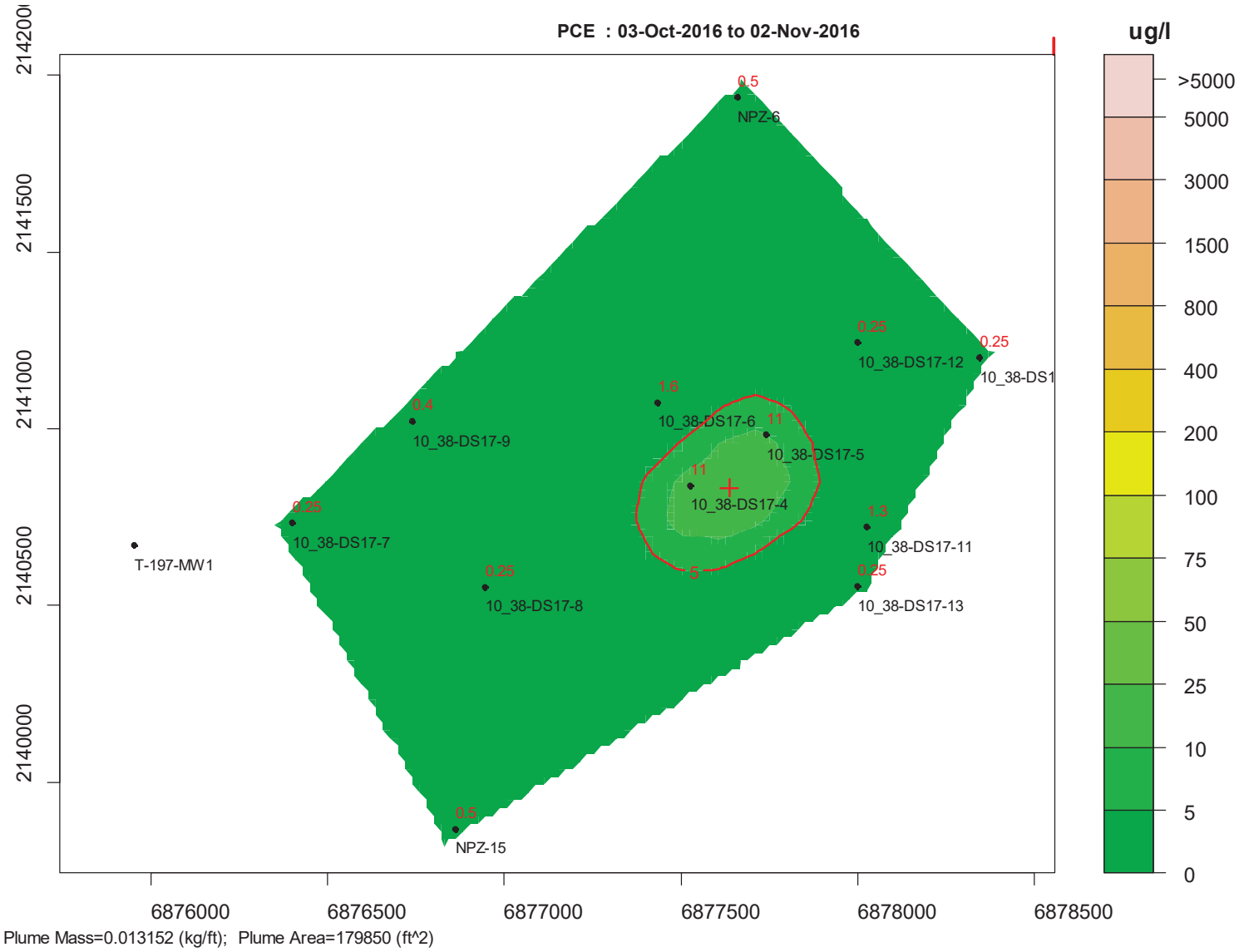
Plume Mass=0.01131 (kg/ft); Plume Area=159010 (ft^2)



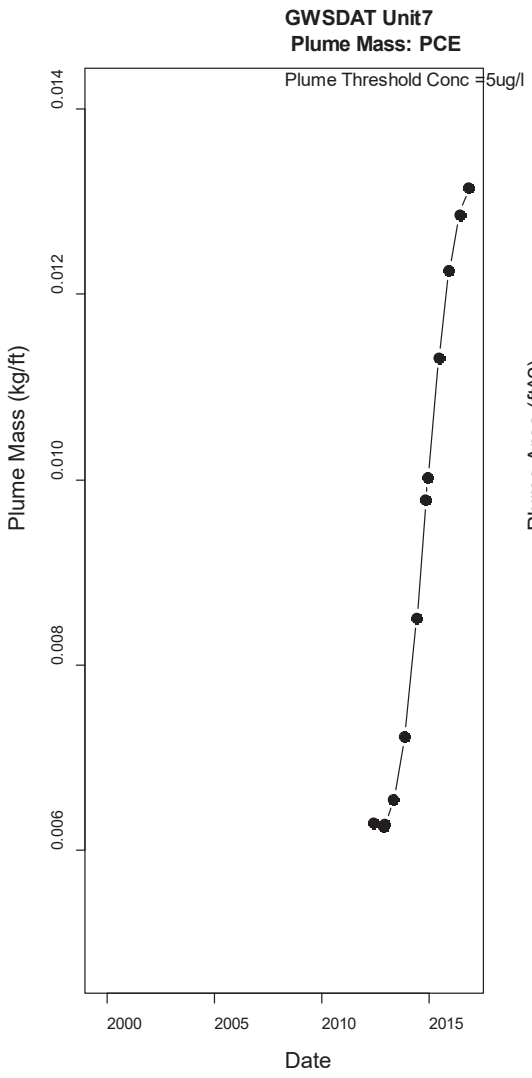
Plume Mass=0.01226 (kg/ft); Plume Area=167240 (ft^2)

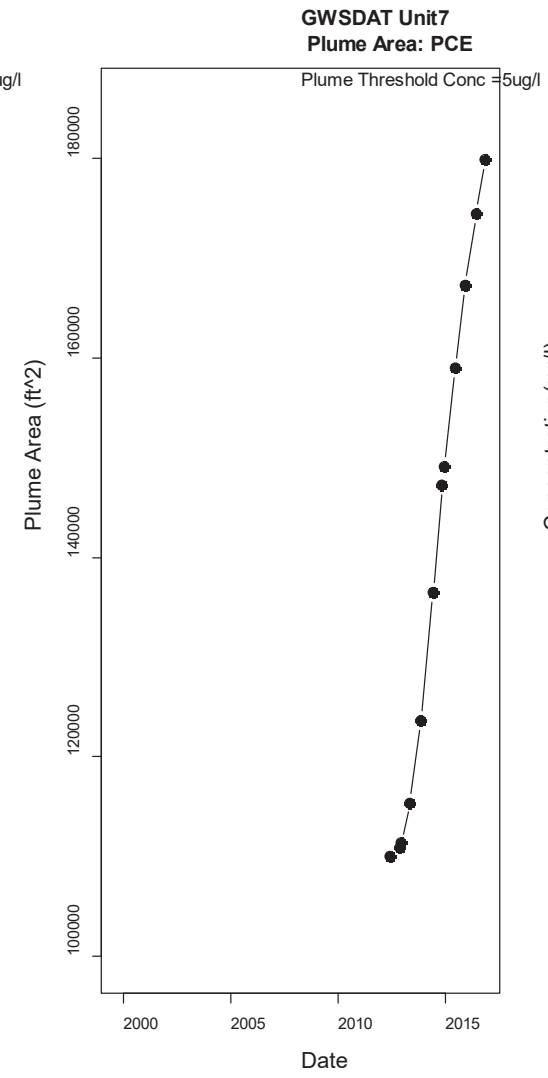


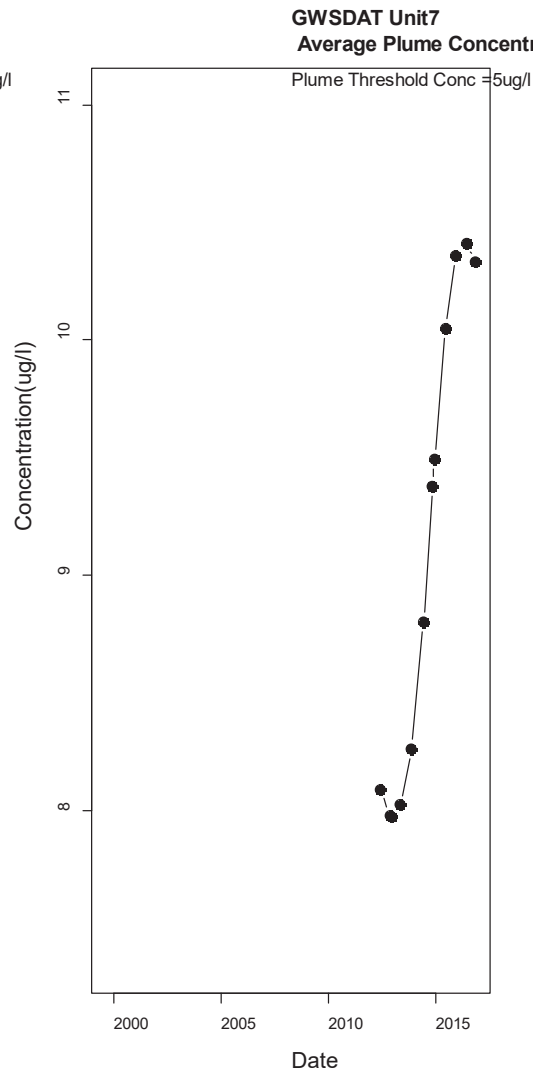
Plume Mass=0.012858 (kg/ft); Plume Area=174430 (ft^2)



Plume Mass=0.013152 (kg/ft); Plume Area=179850 (ft^2)


GWSDAT Unit7
Plume Mass: PCE
Plume Threshold Conc =5ug/l
Plume Mass (kg/ft)
0.006
0.008
0.010
0.012
0.014
2000
2005
2010
2015
Date


GWSDAT Unit7
Plume Area: PCE
Plume Threshold Conc =5ug/l
Plume Area (ft^2)
100000
120000
140000
160000
180000
2000
2005
2010
2015
Date


GWSDAT Unit7
Average Plume Concentr
Plume Threshold Conc =5ug/l
Concentration(ug/l)
8
9
10
11
2000
2005
2010
2015
Date

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MNA SITE 10.38/10.39 UNIT 7

TCE

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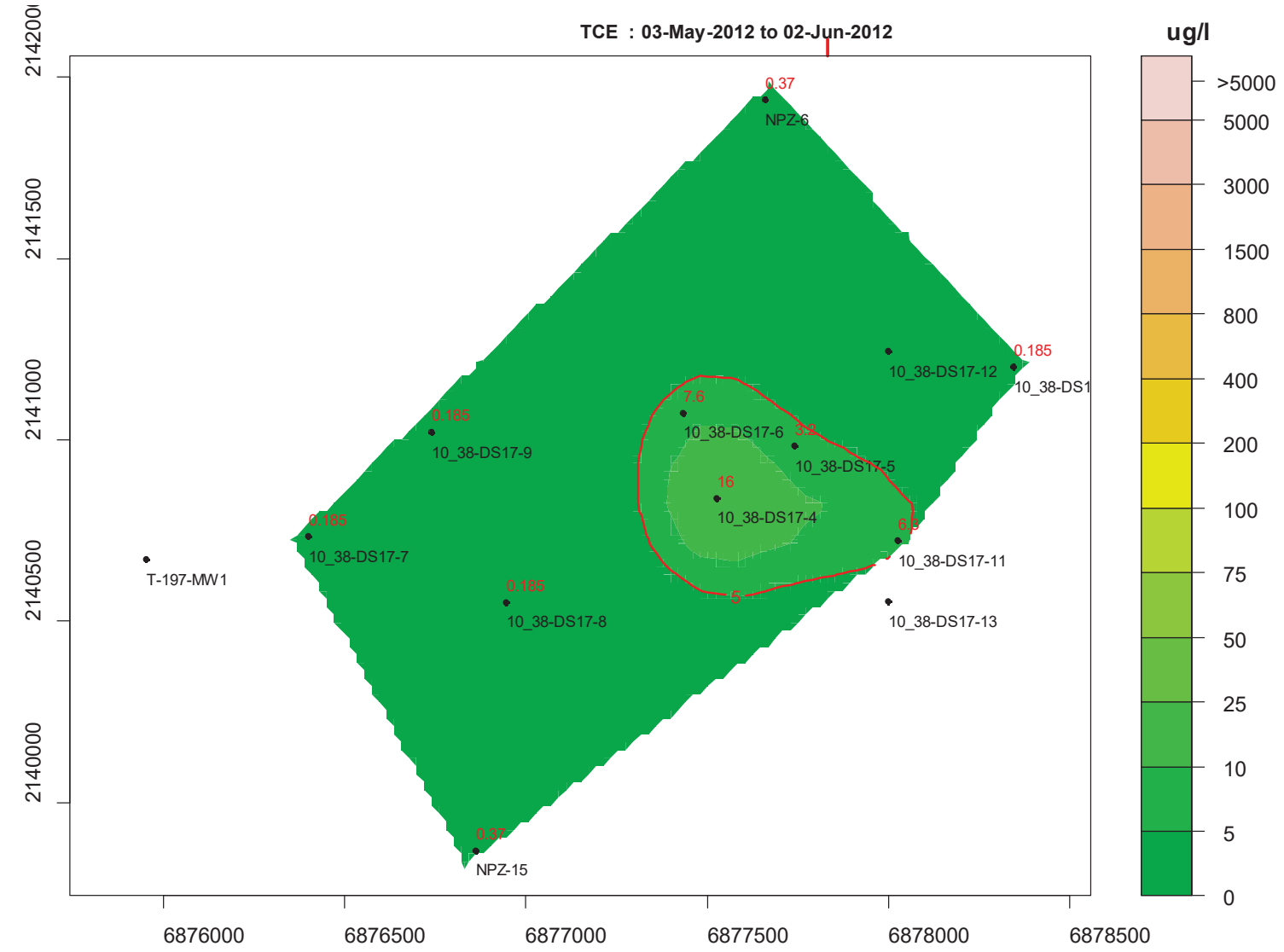

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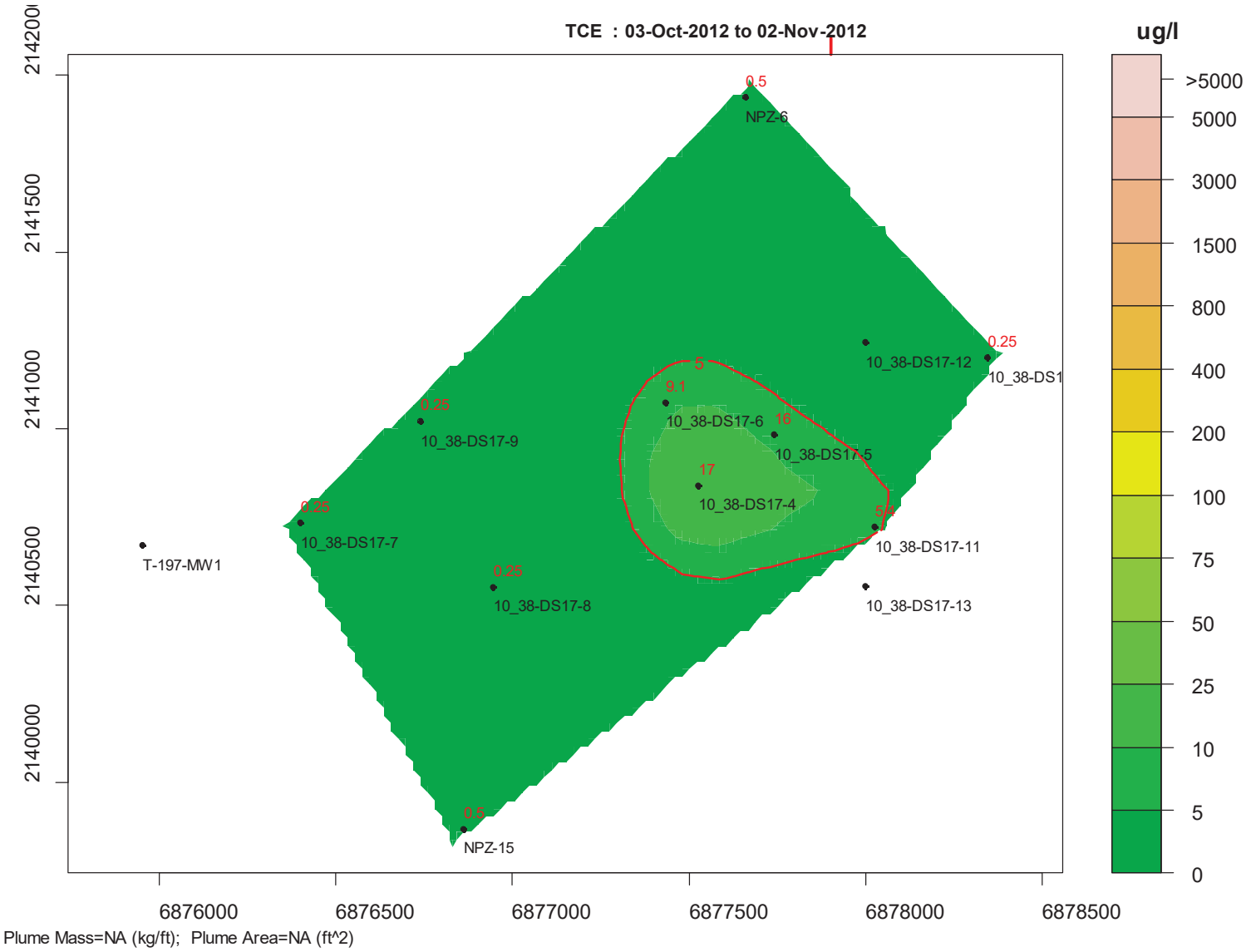

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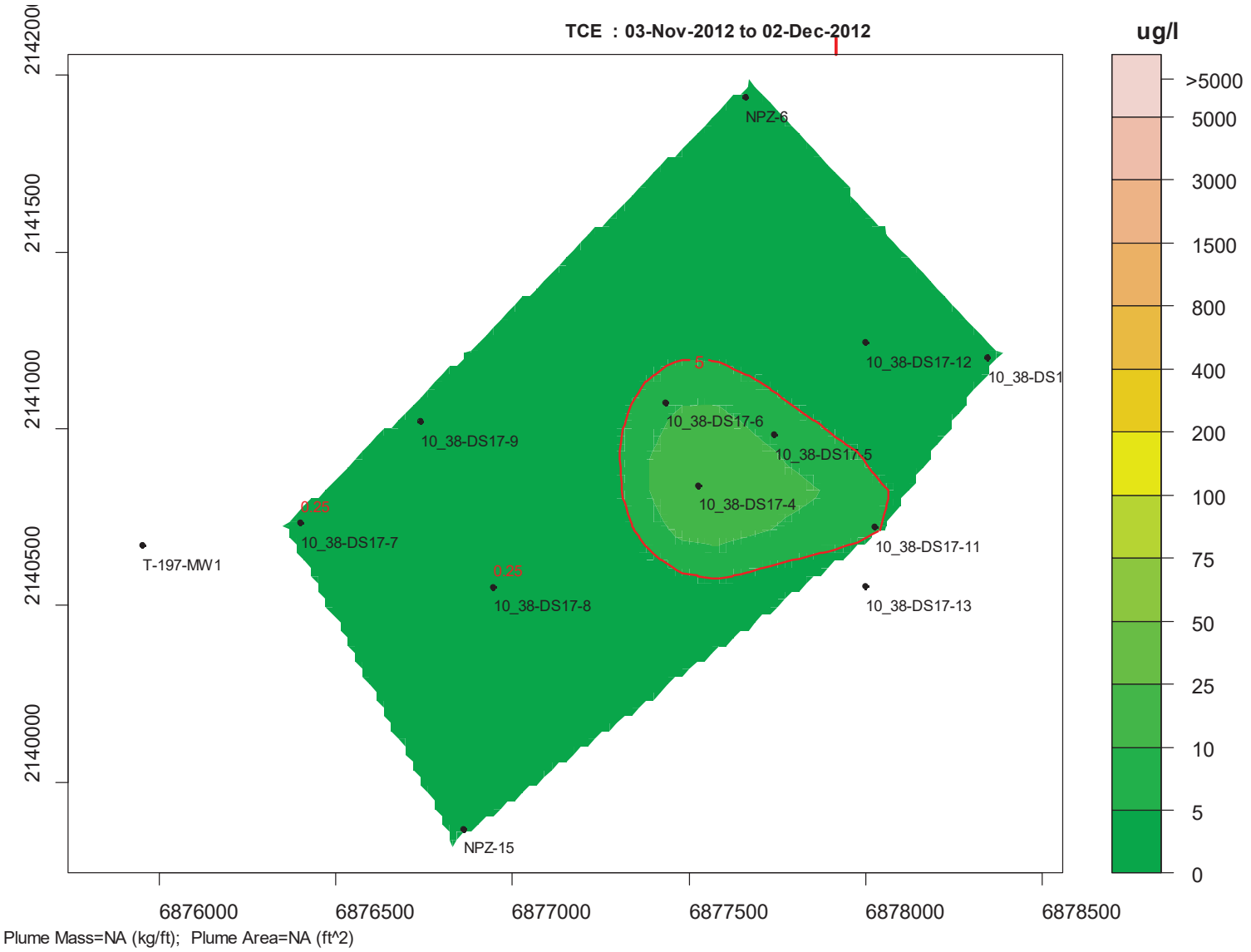
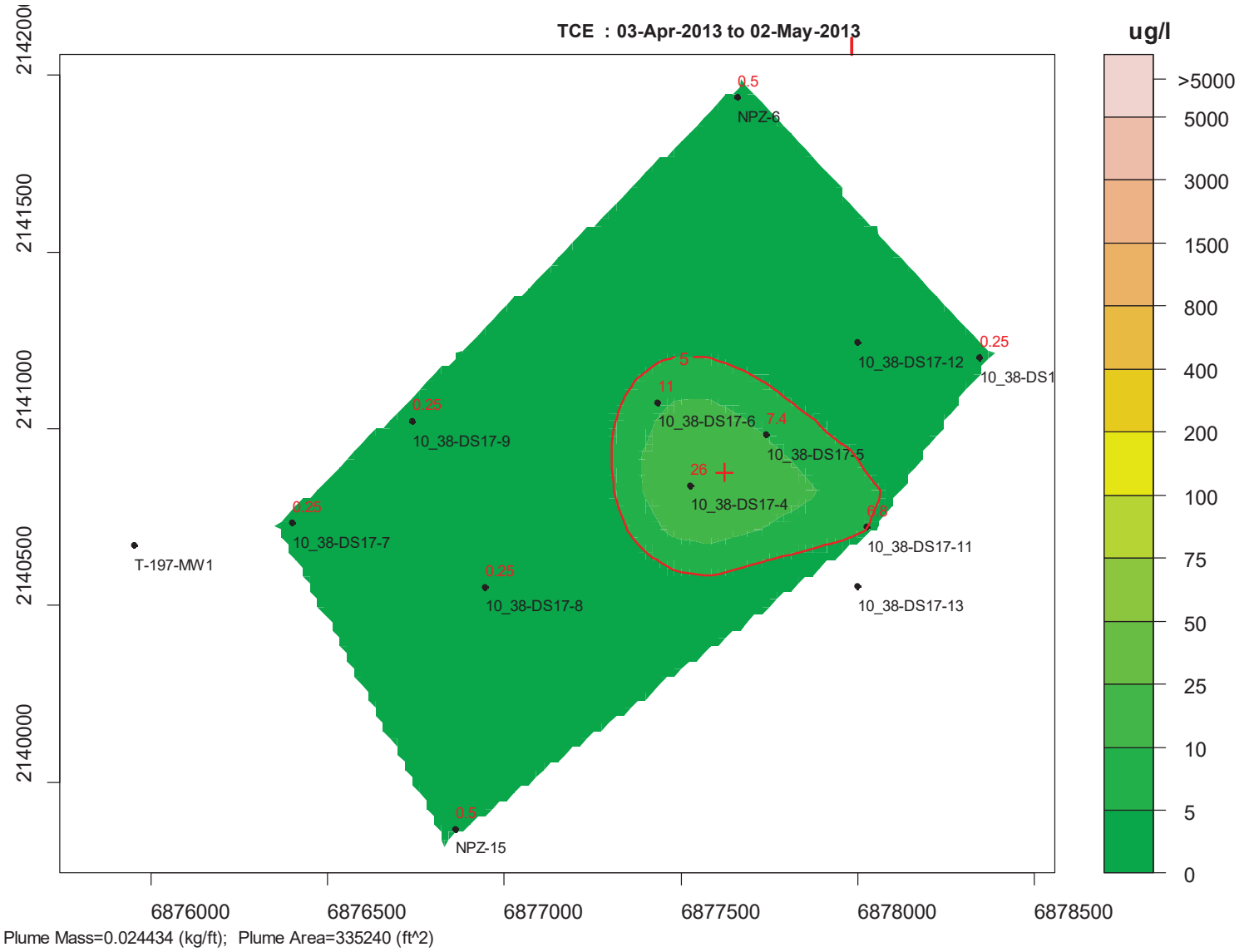
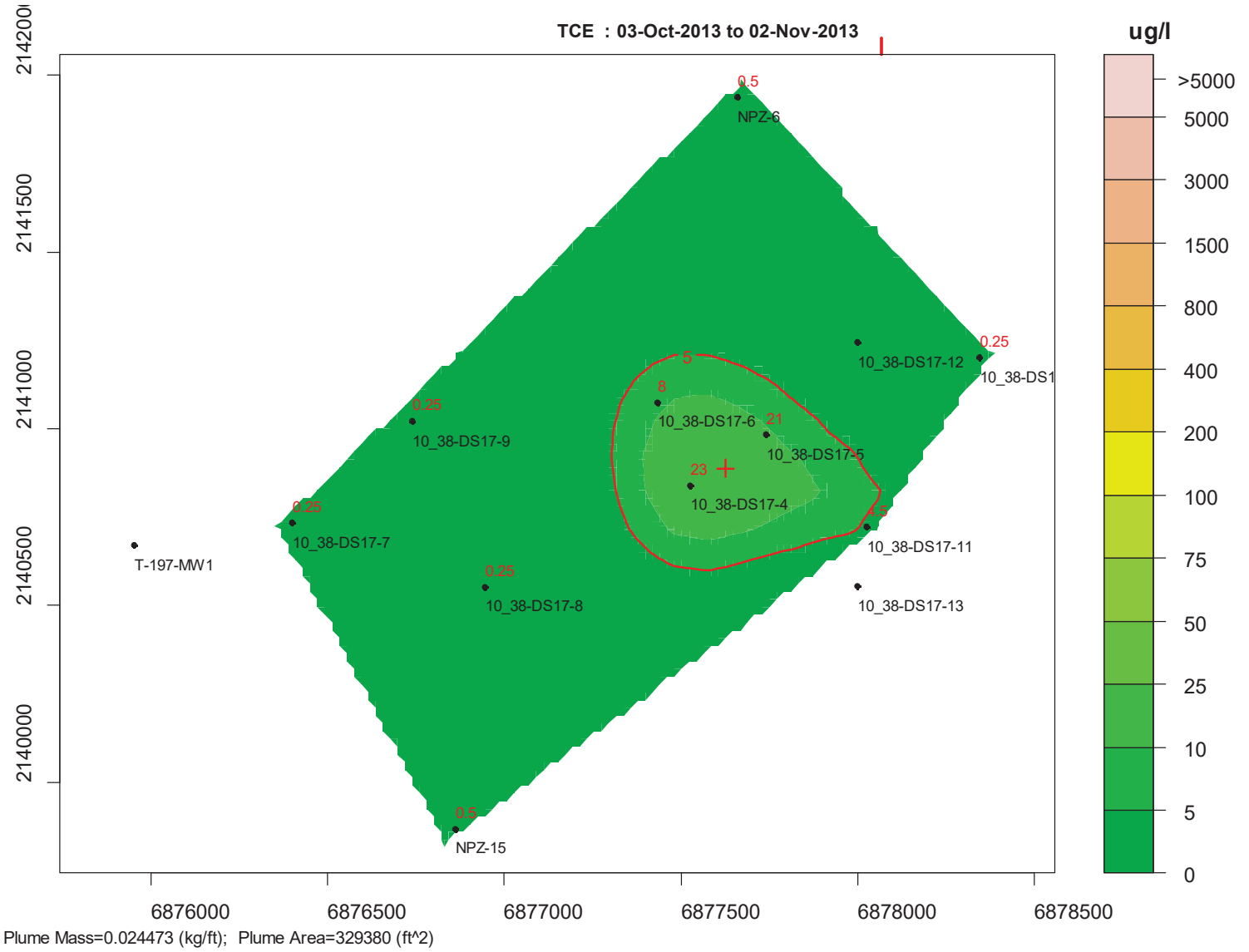


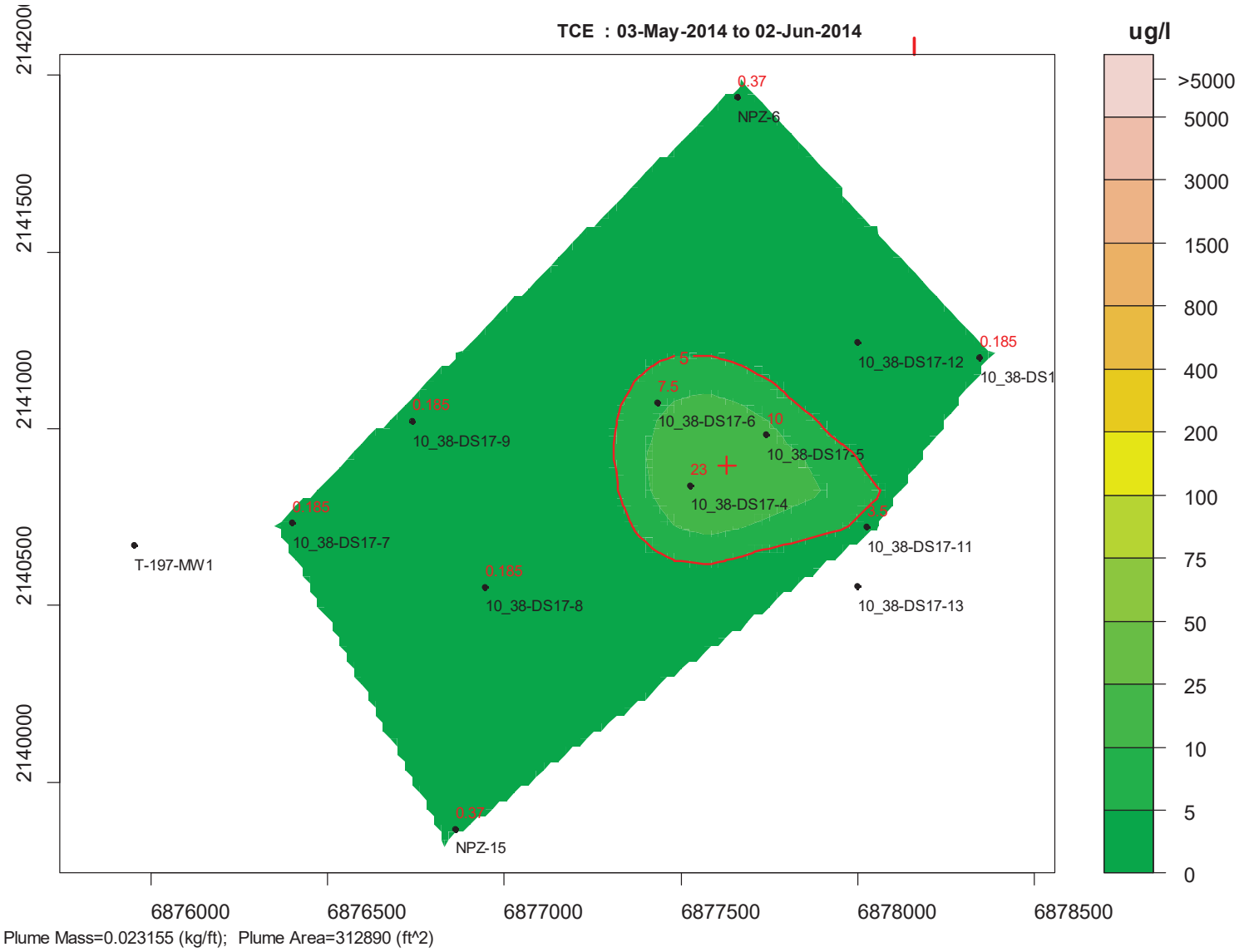
Plume Mass=NA (kg/ft); Plume Area=NA (ft^2)



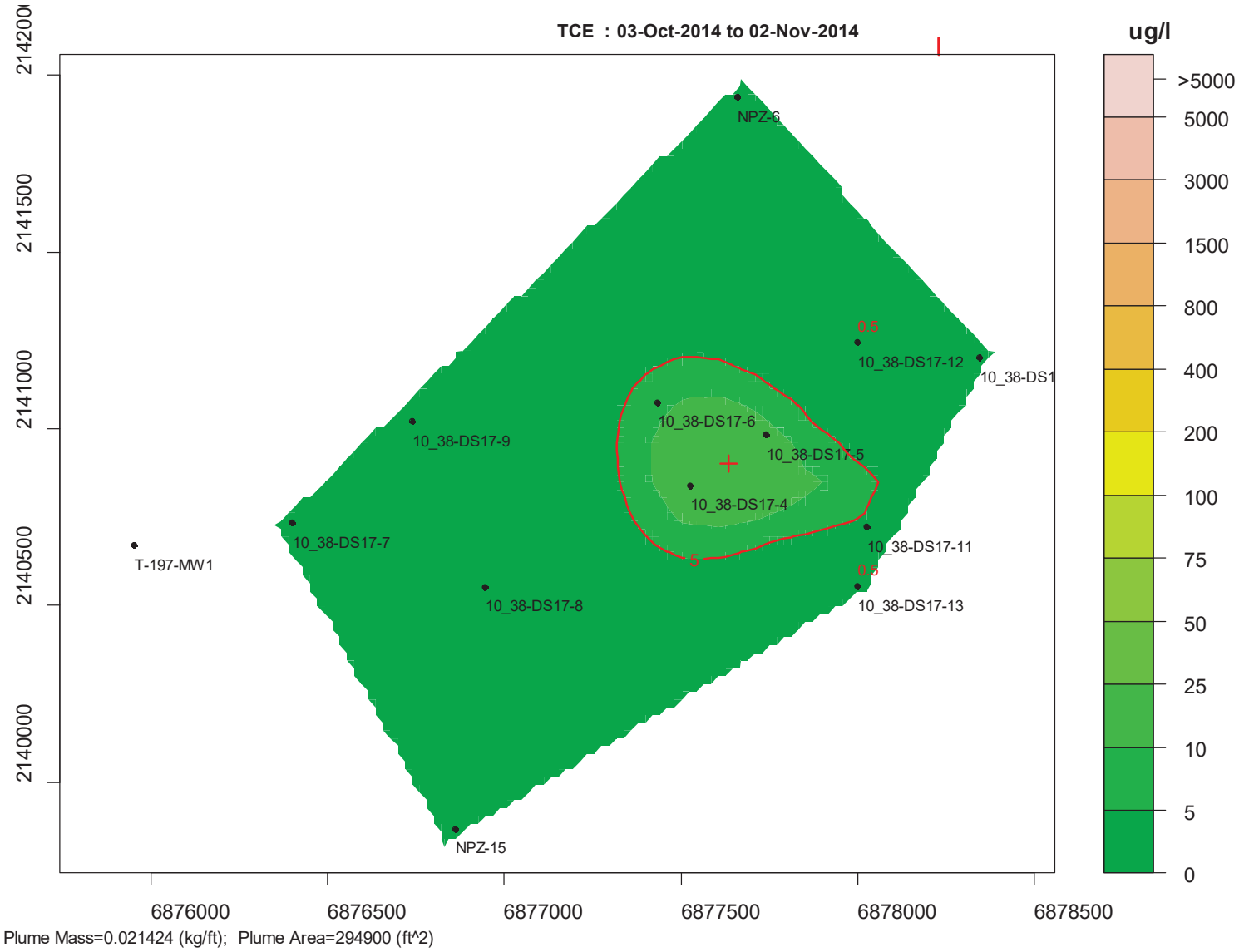
Plume Mass=0.024434 (kg/ft); Plume Area=335240 (ft^2)



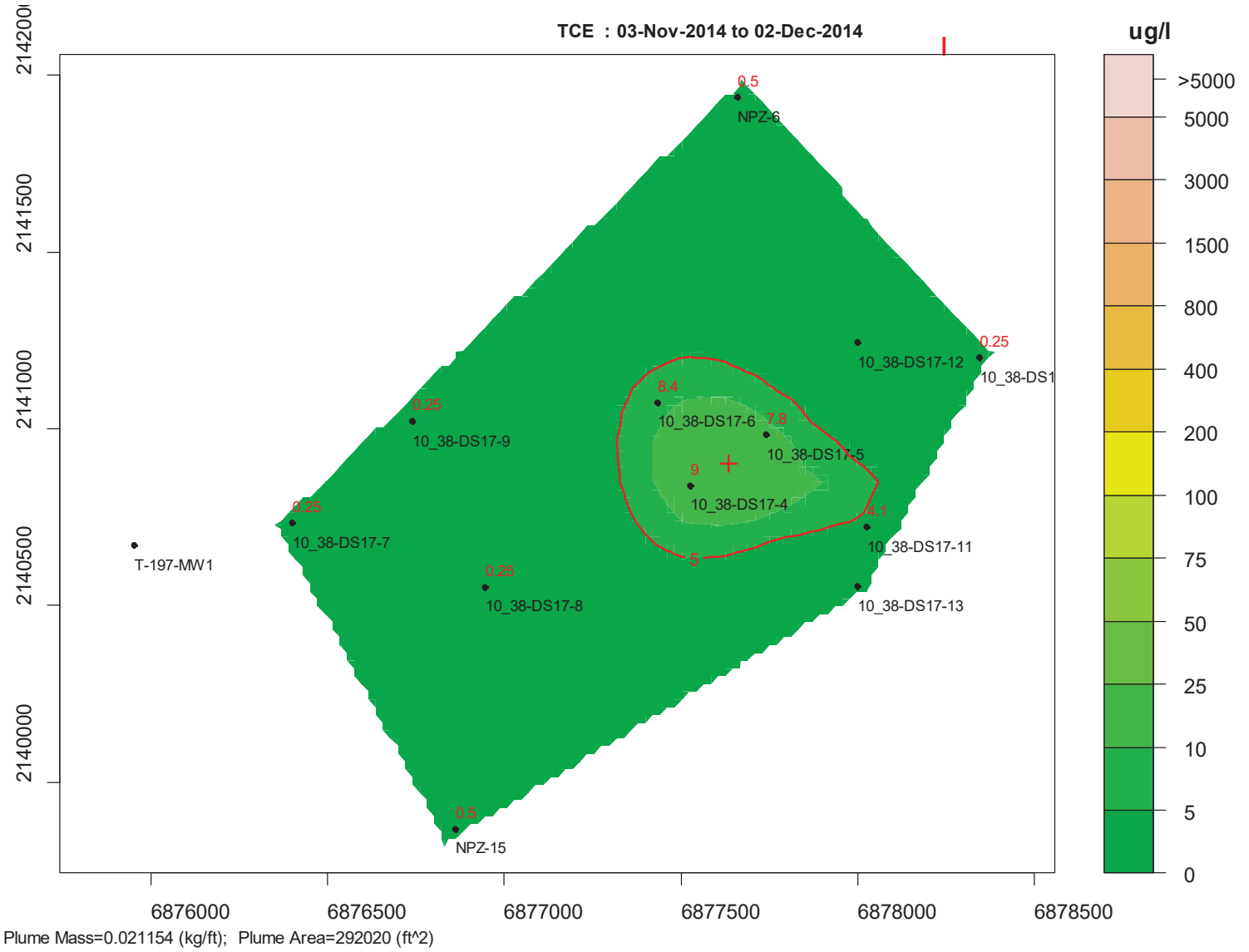
Plume Mass=0.024473 (kg/ft); Plume Area=329380 (ft^2)



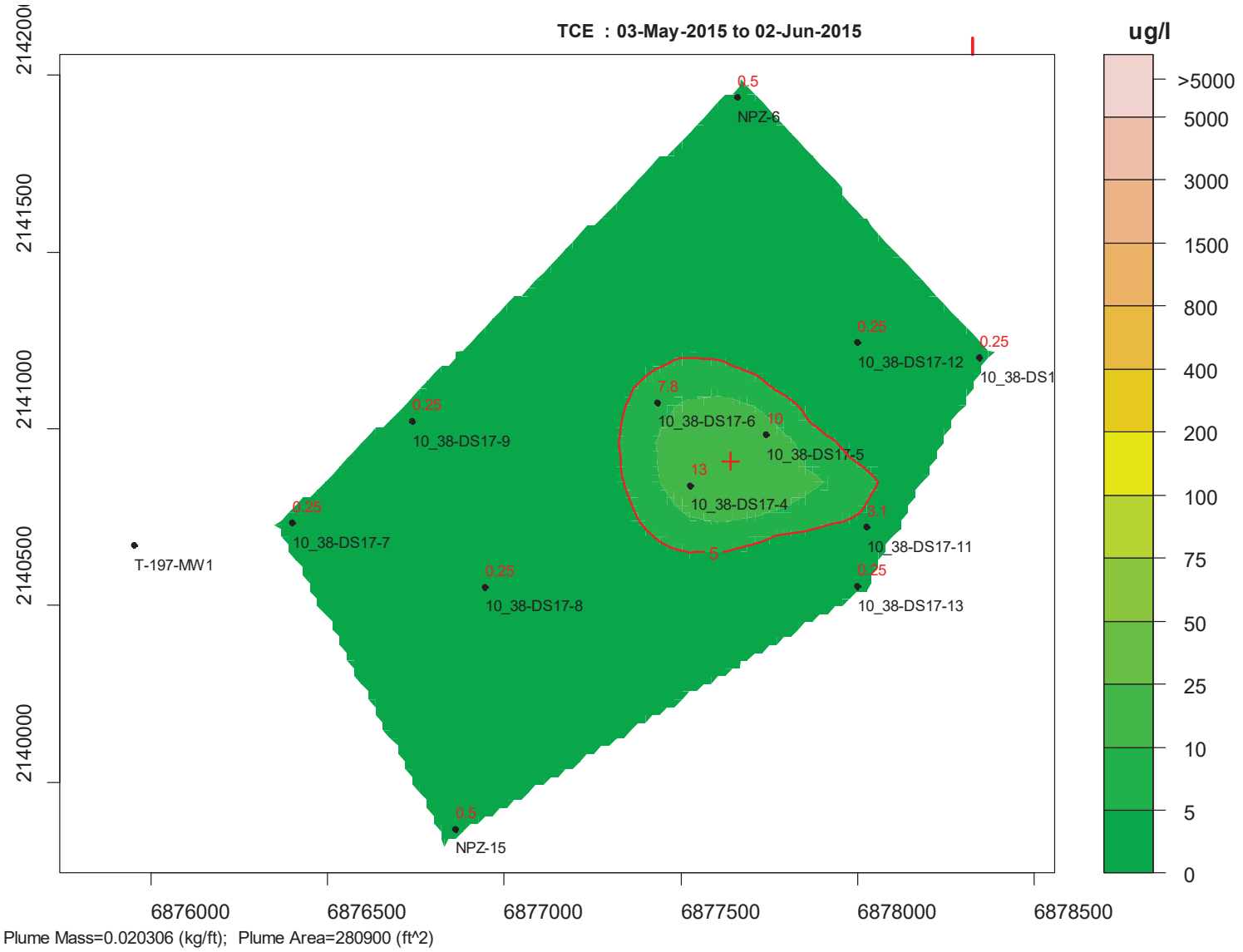
Plume Mass=0.023155 (kg/ft); Plume Area=312890 (ft^2)



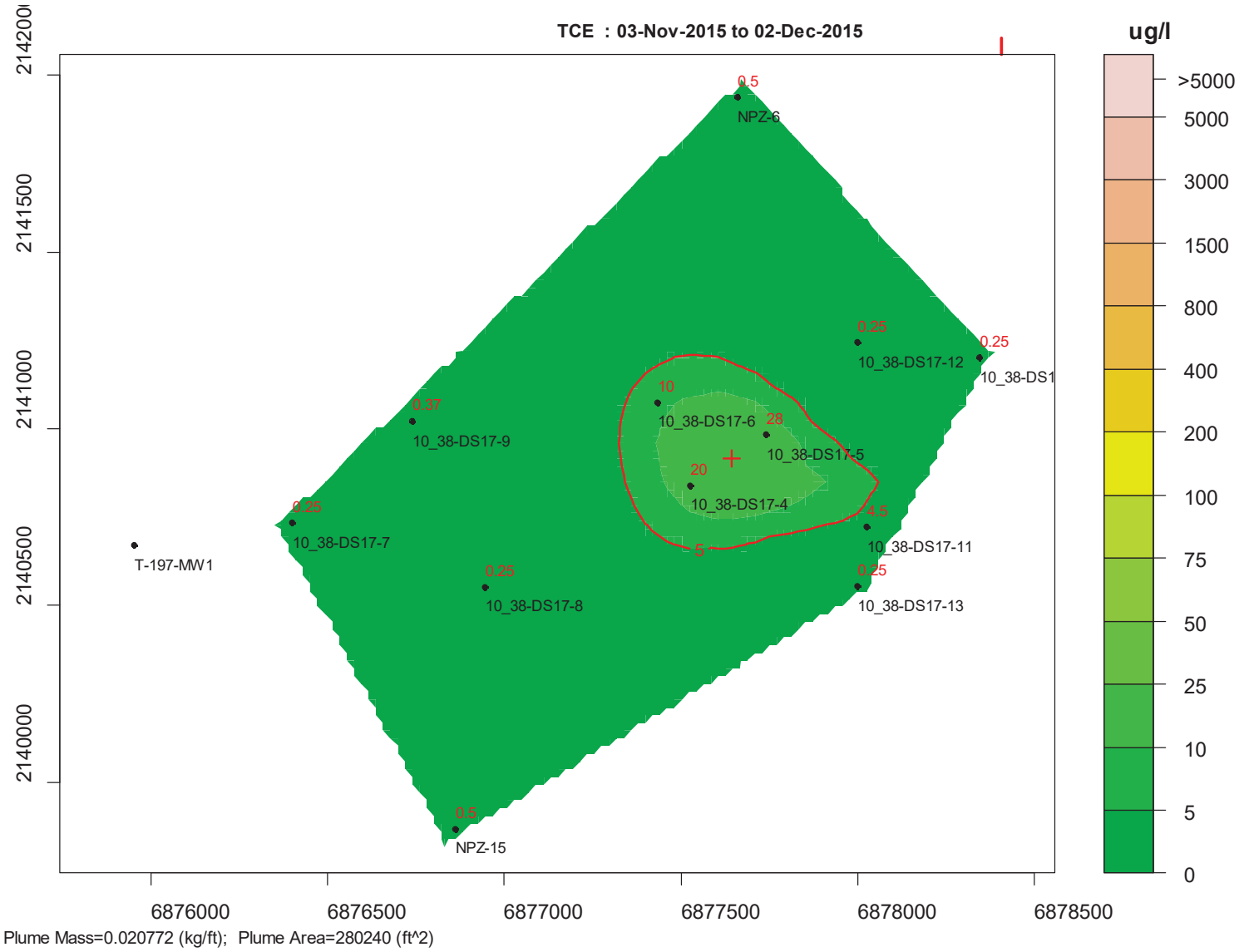
Plume Mass=0.021424 (kg/ft); Plume Area=294900 (ft^2)



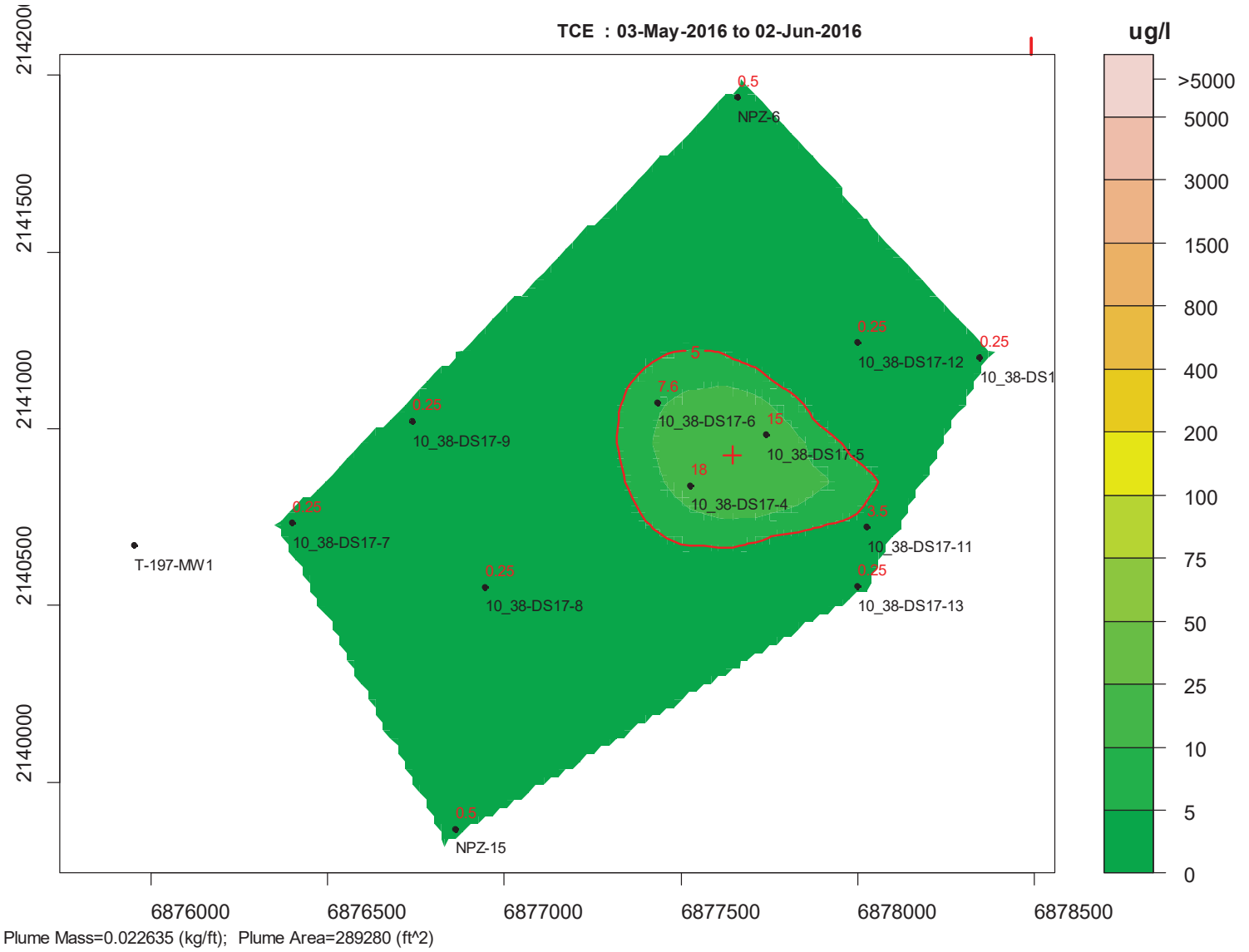
Plume Mass=0.021154 (kg/ft); Plume Area=292020 (ft^2)



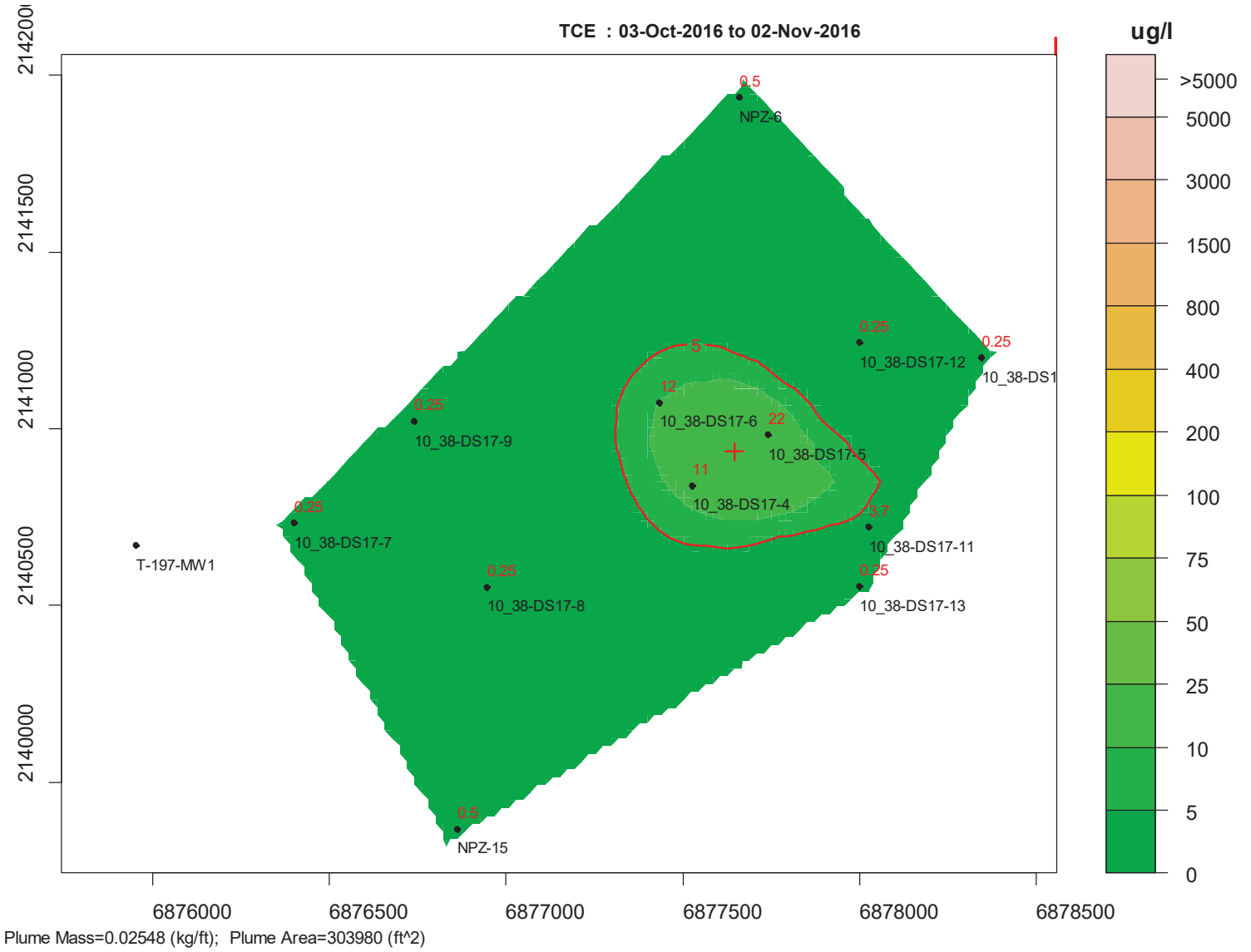
Plume Mass=0.020306 (kg/ft); Plume Area=280900 (ft^2)



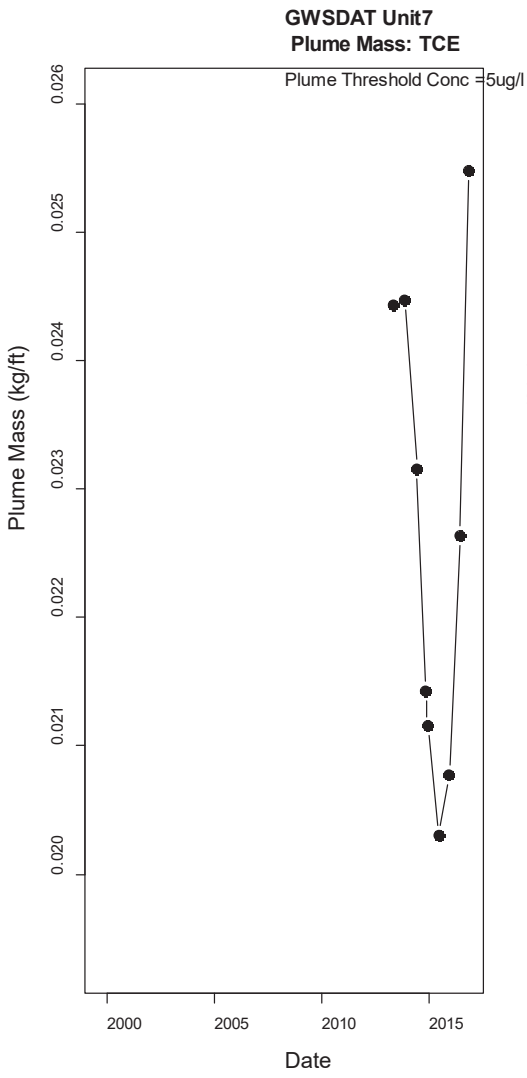
Plume Mass=0.020772 (kg/ft); Plume Area=280240 (ft^2)

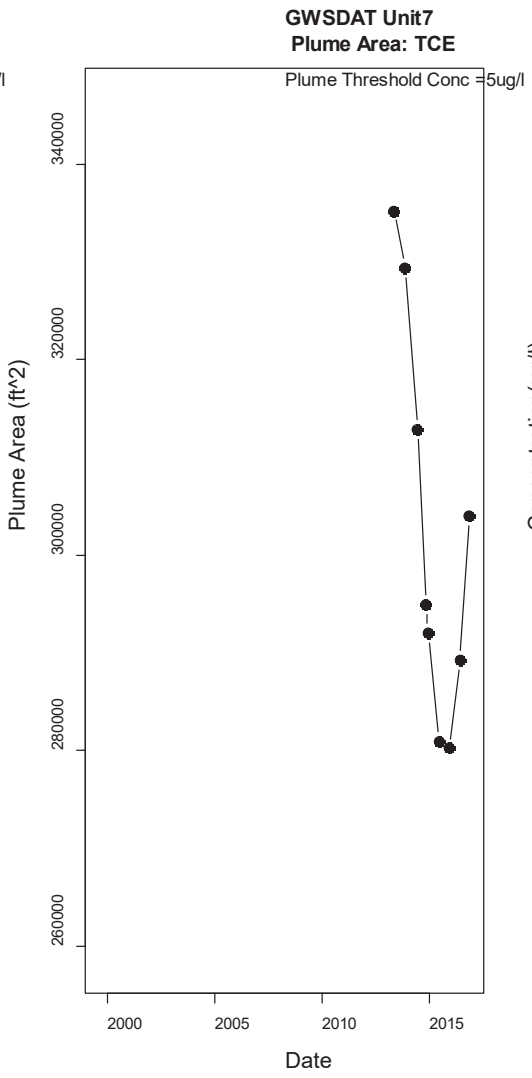


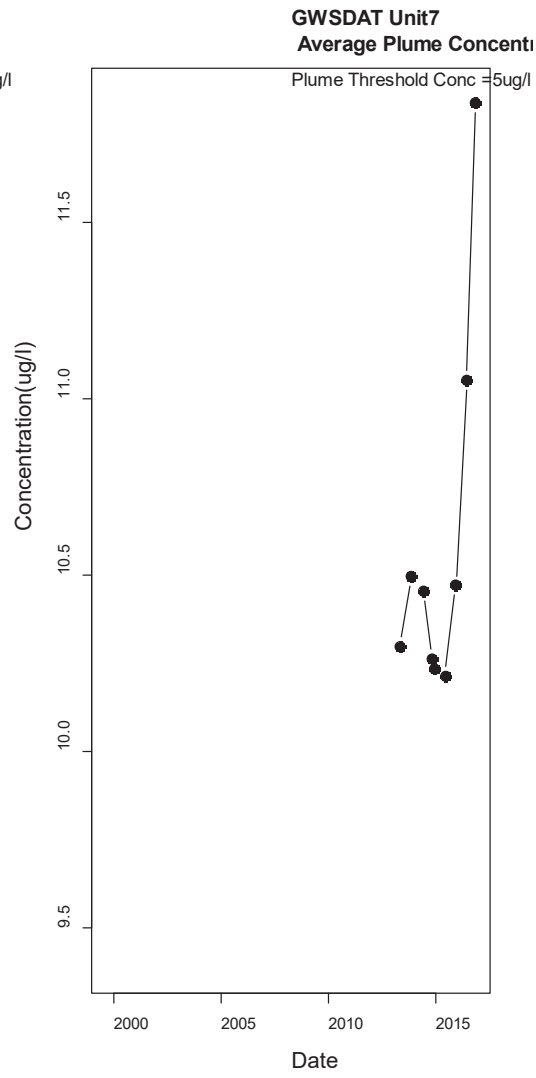
Plume Mass=0.022635 (kg/ft); Plume Area=289280 (ft^2)



Plume Mass=0.02548 (kg/ft); Plume Area=303980 (ft^2)


GWSDAT Unit7
Plume Mass: TCE
Plume Threshold Conc =5ug/l
Plume Mass (kg/ft)
0.020
0.021
0.022
0.023
0.024
0.025
0.026
2000
2005
2010
2015
Date


GWSDAT Unit7
Plume Area: TCE
Plume Threshold Conc =5ug/l
Plume Area (ft^2)
260000
280000
300000
320000
340000
2000
2005
2010
2015
Date


GWSDAT Unit7
Average Plume Concentr
Plume Threshold Conc =5ug/l
Concentration(ug/l)
9.5
10.0
10.5
11.0
11.5
2000
2005
2010
2015
Date

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MNA SITE NPZ-14

TCE

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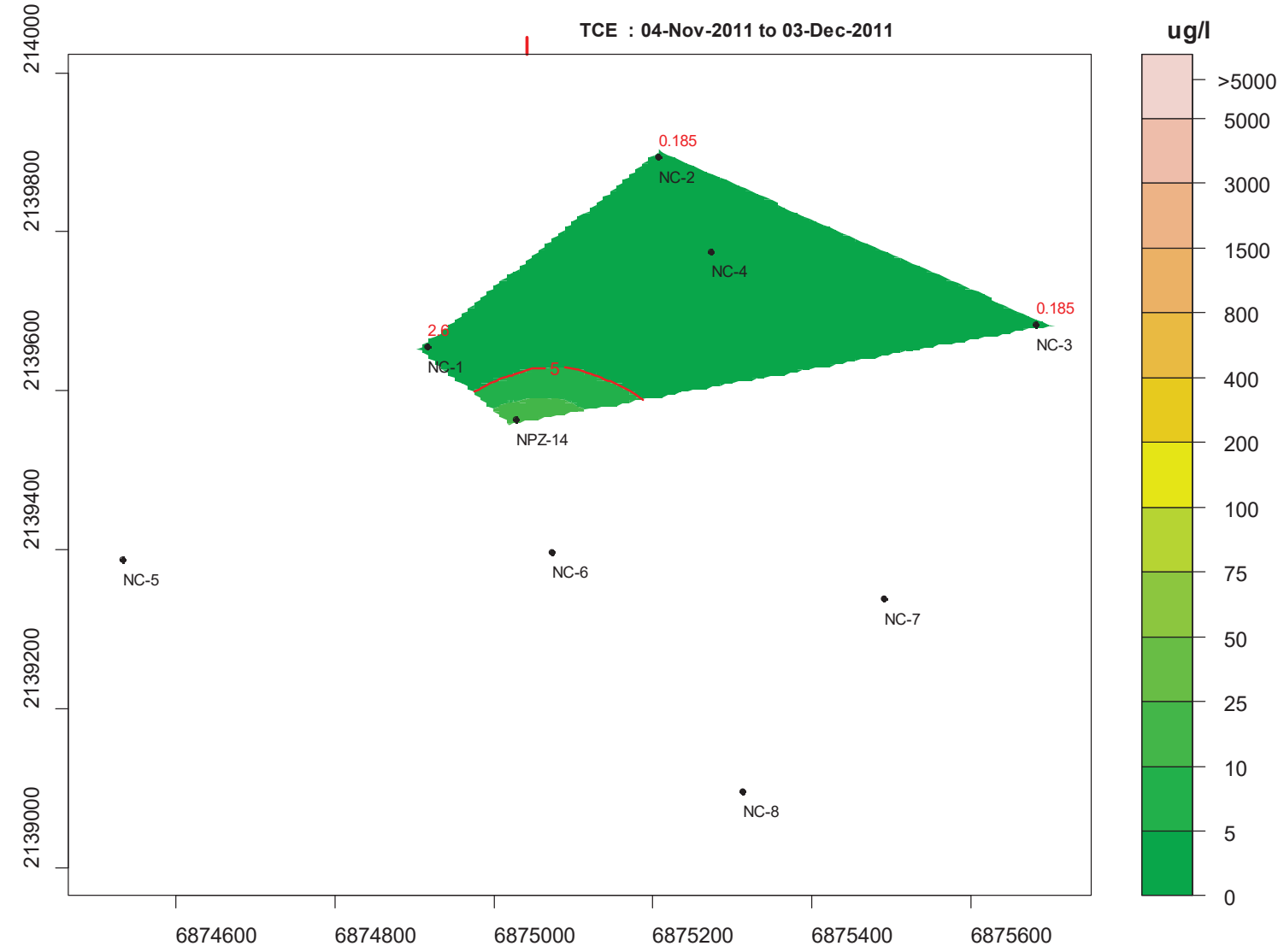
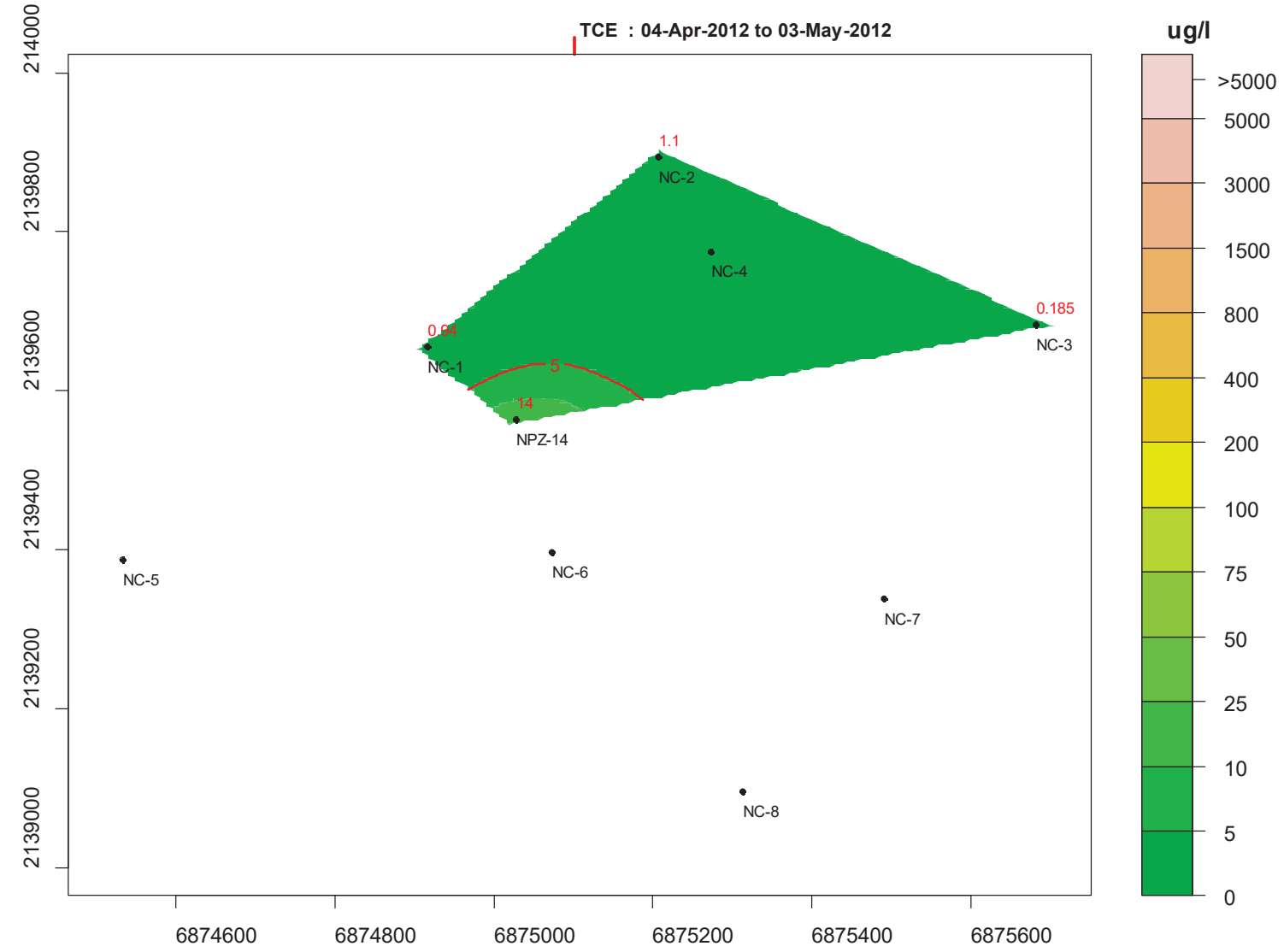
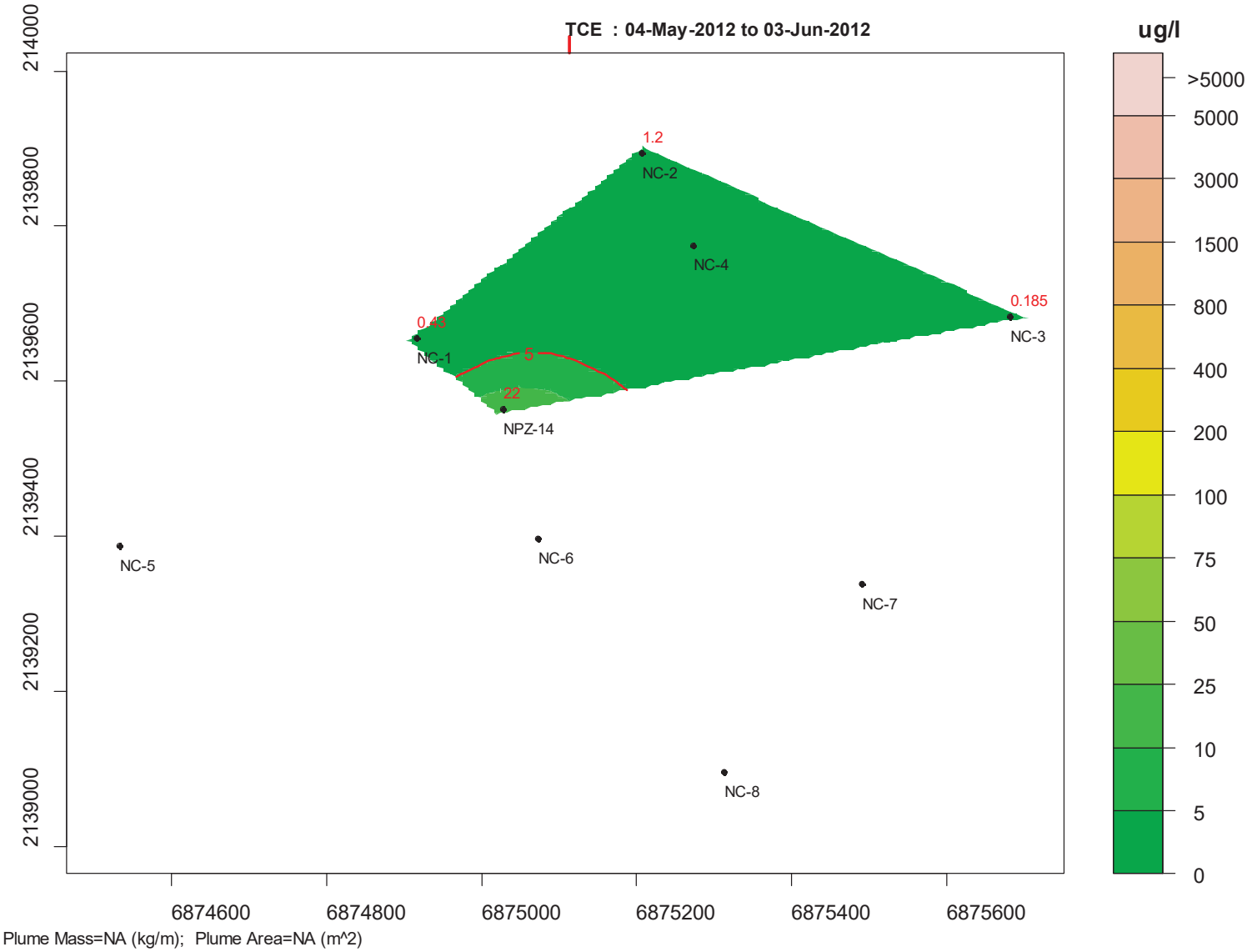


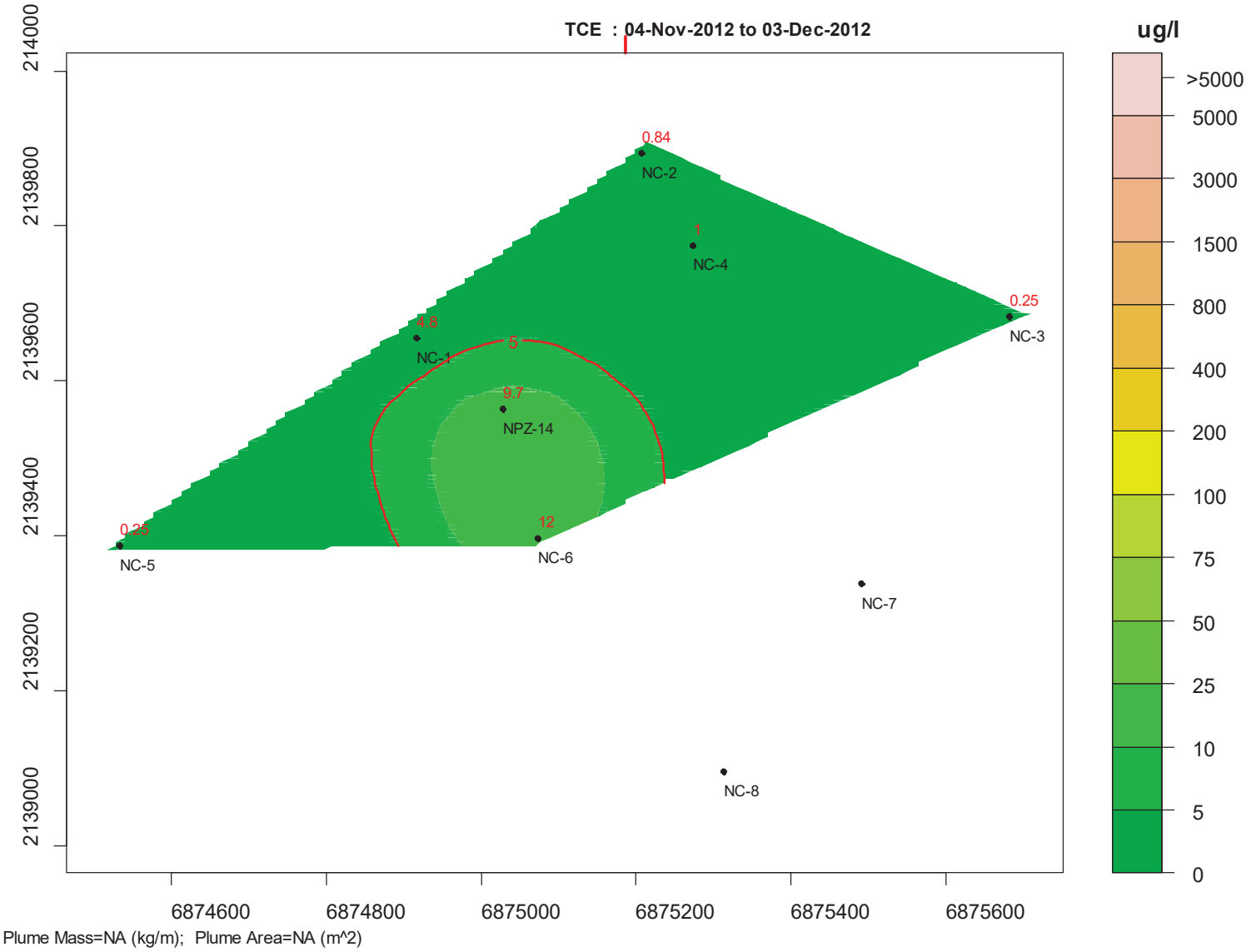
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



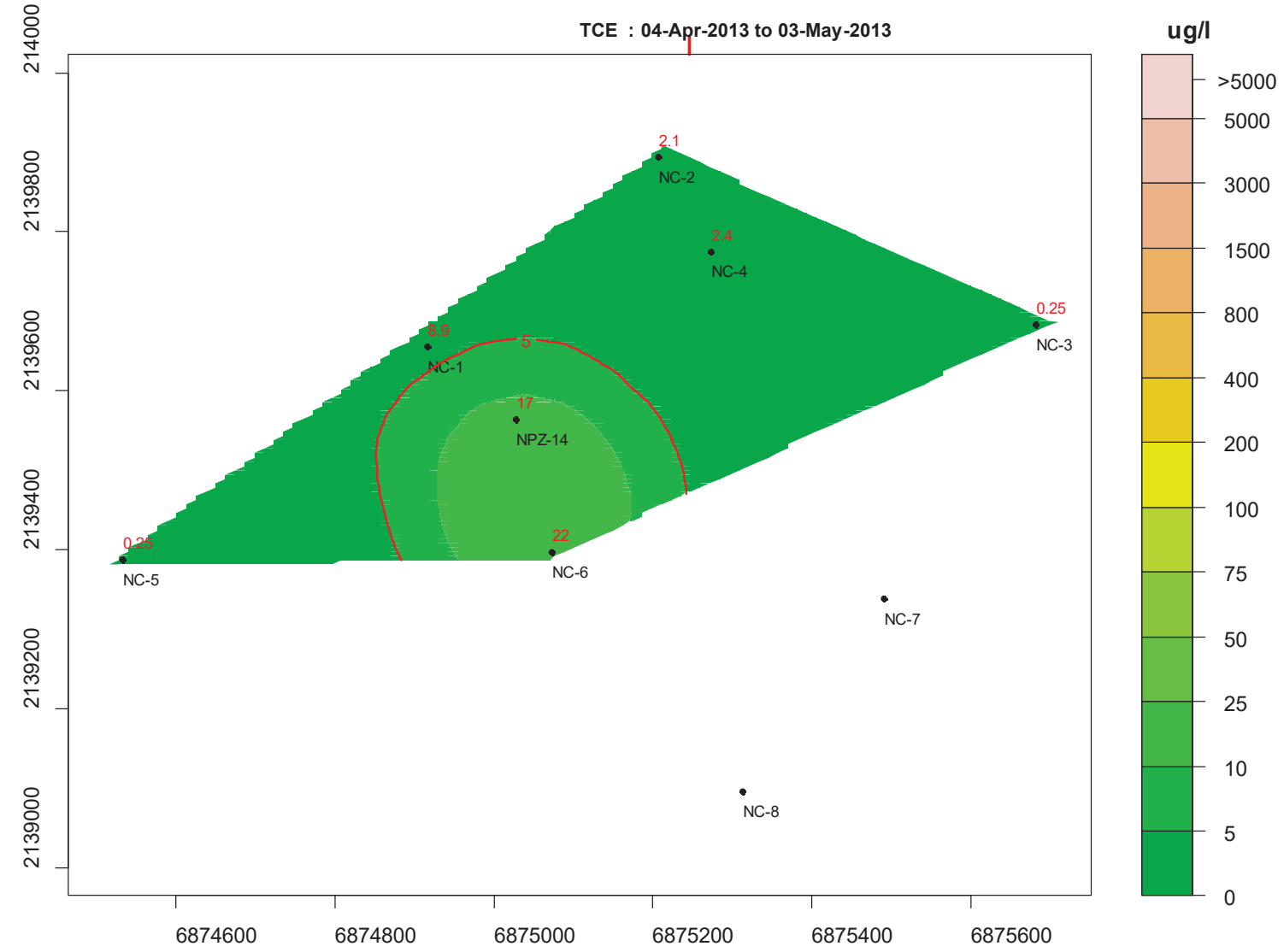
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



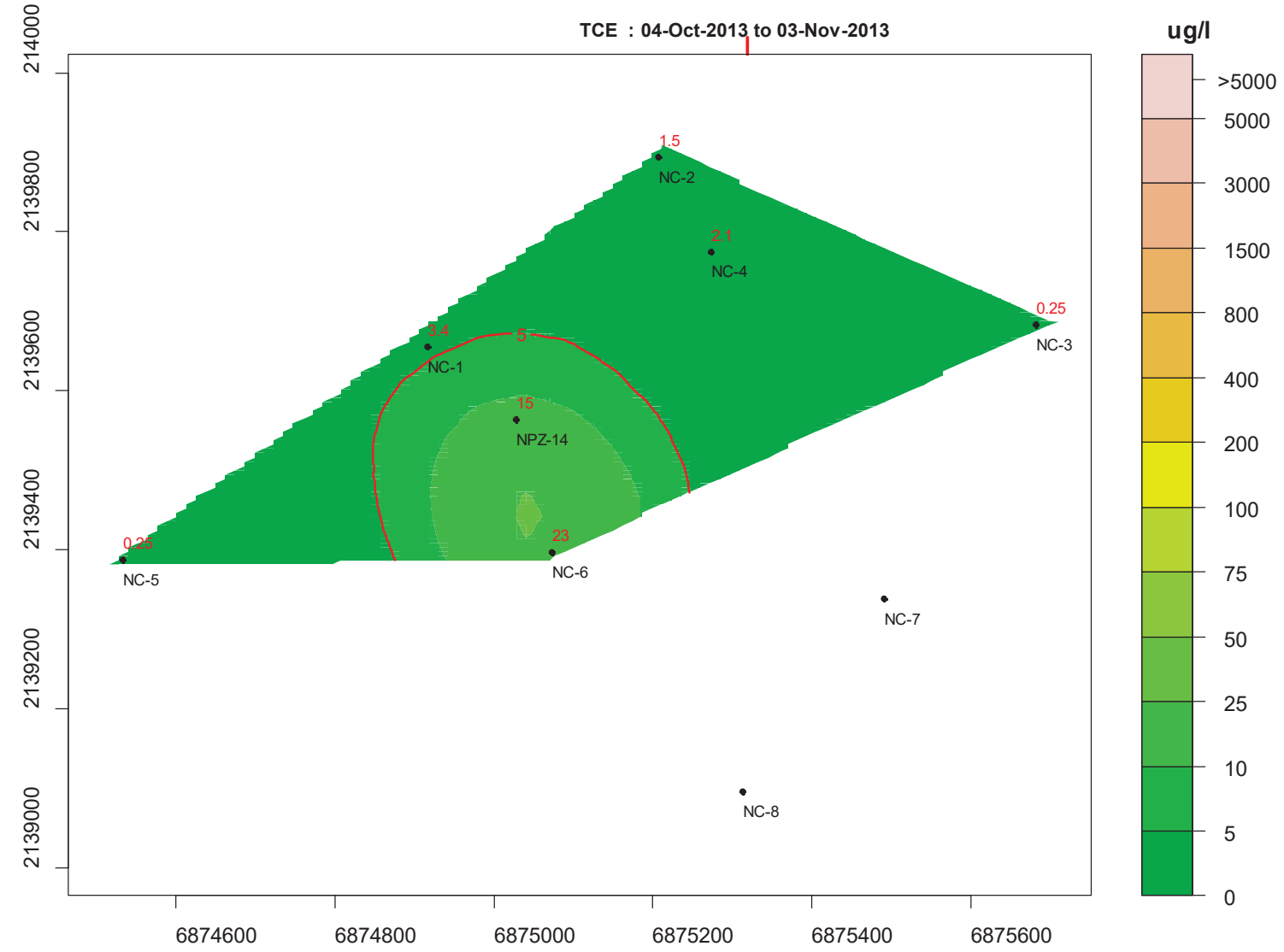
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



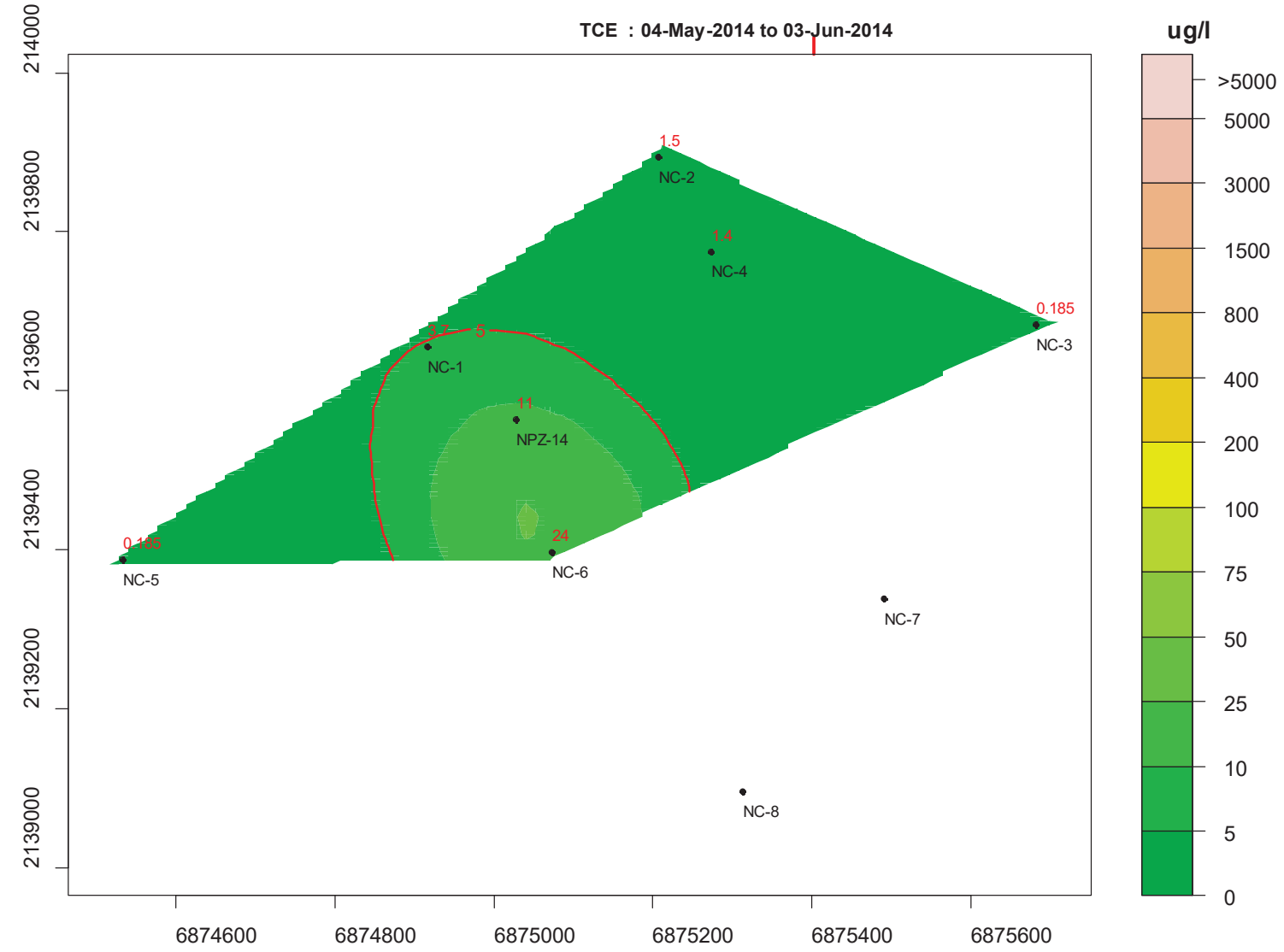
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



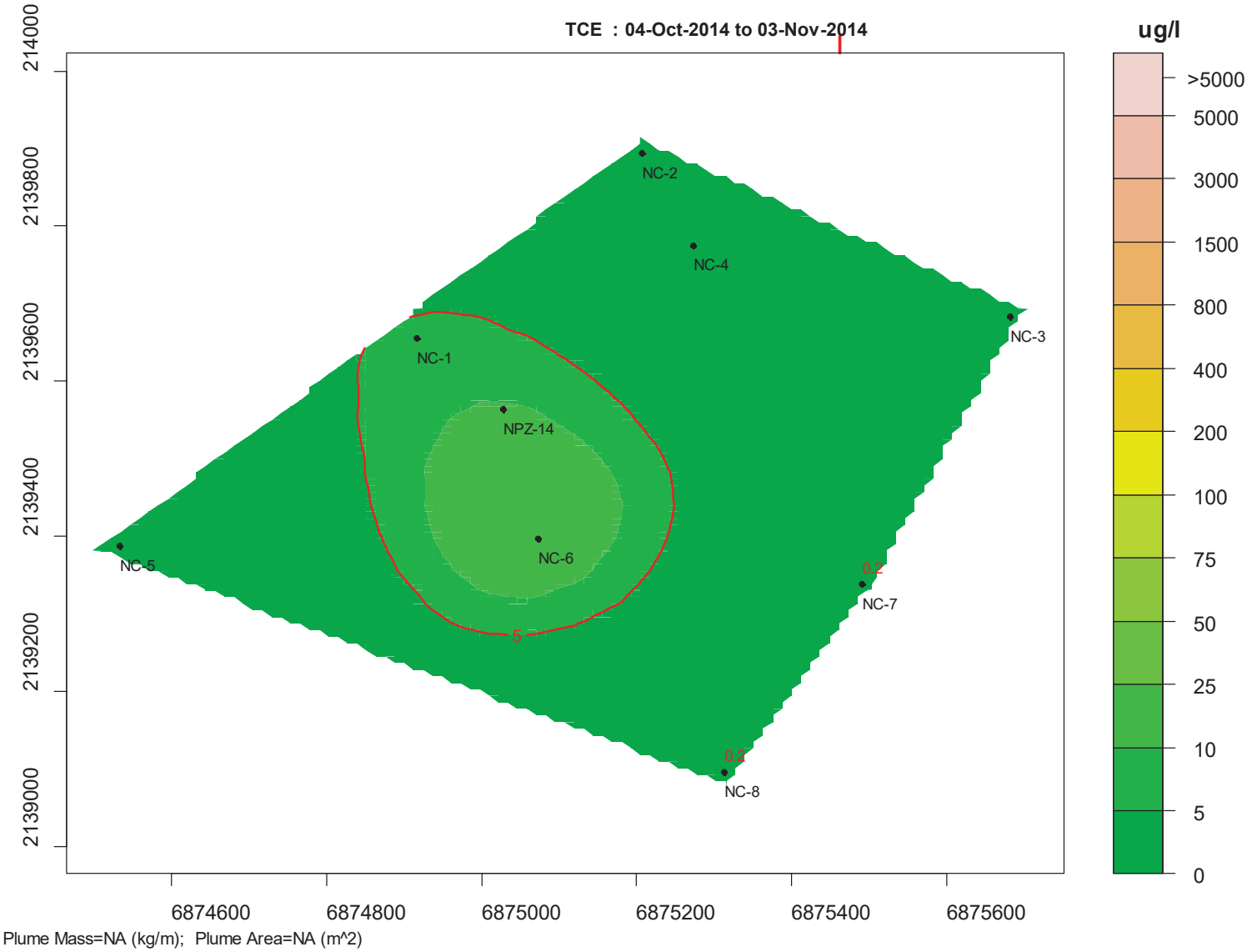
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



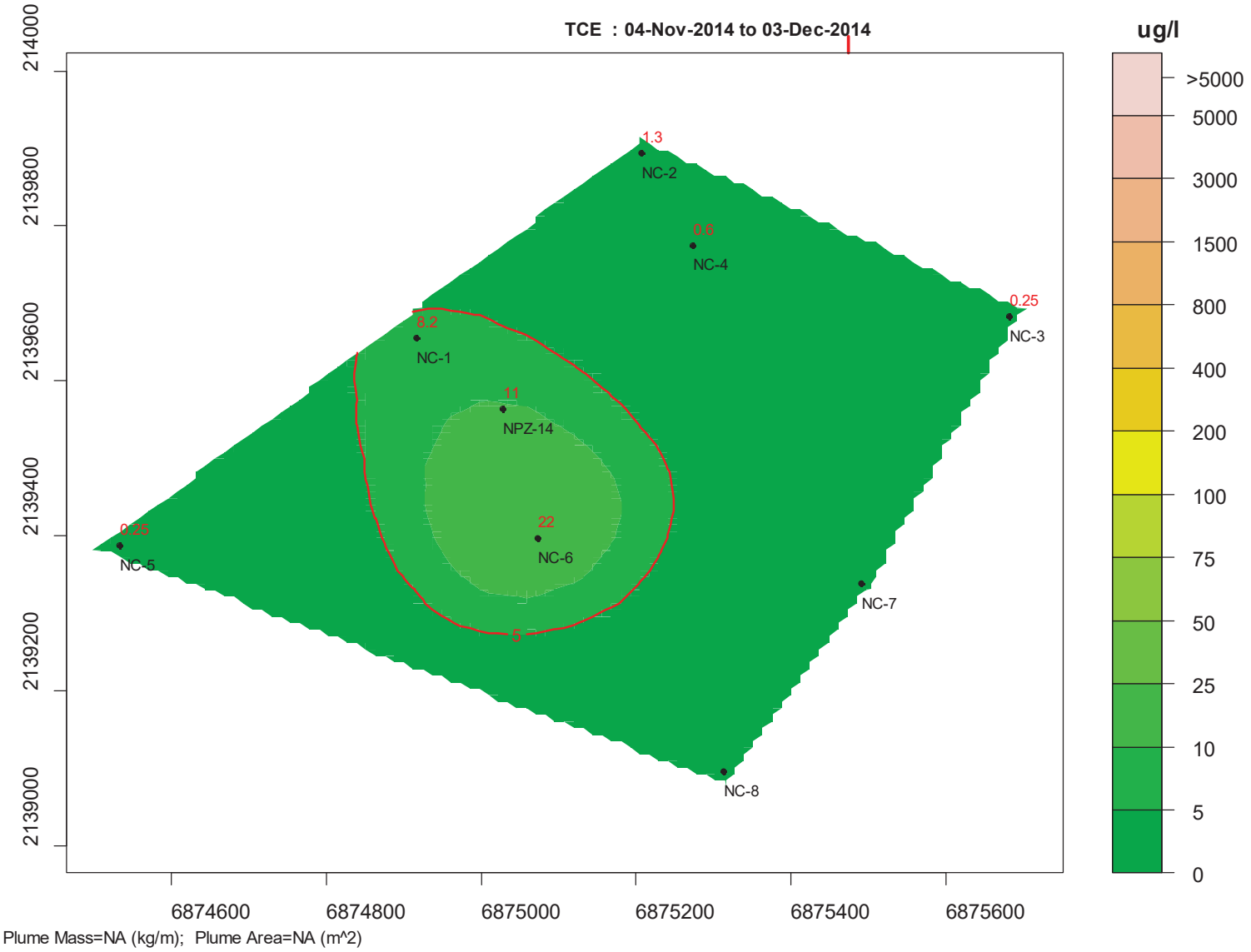
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



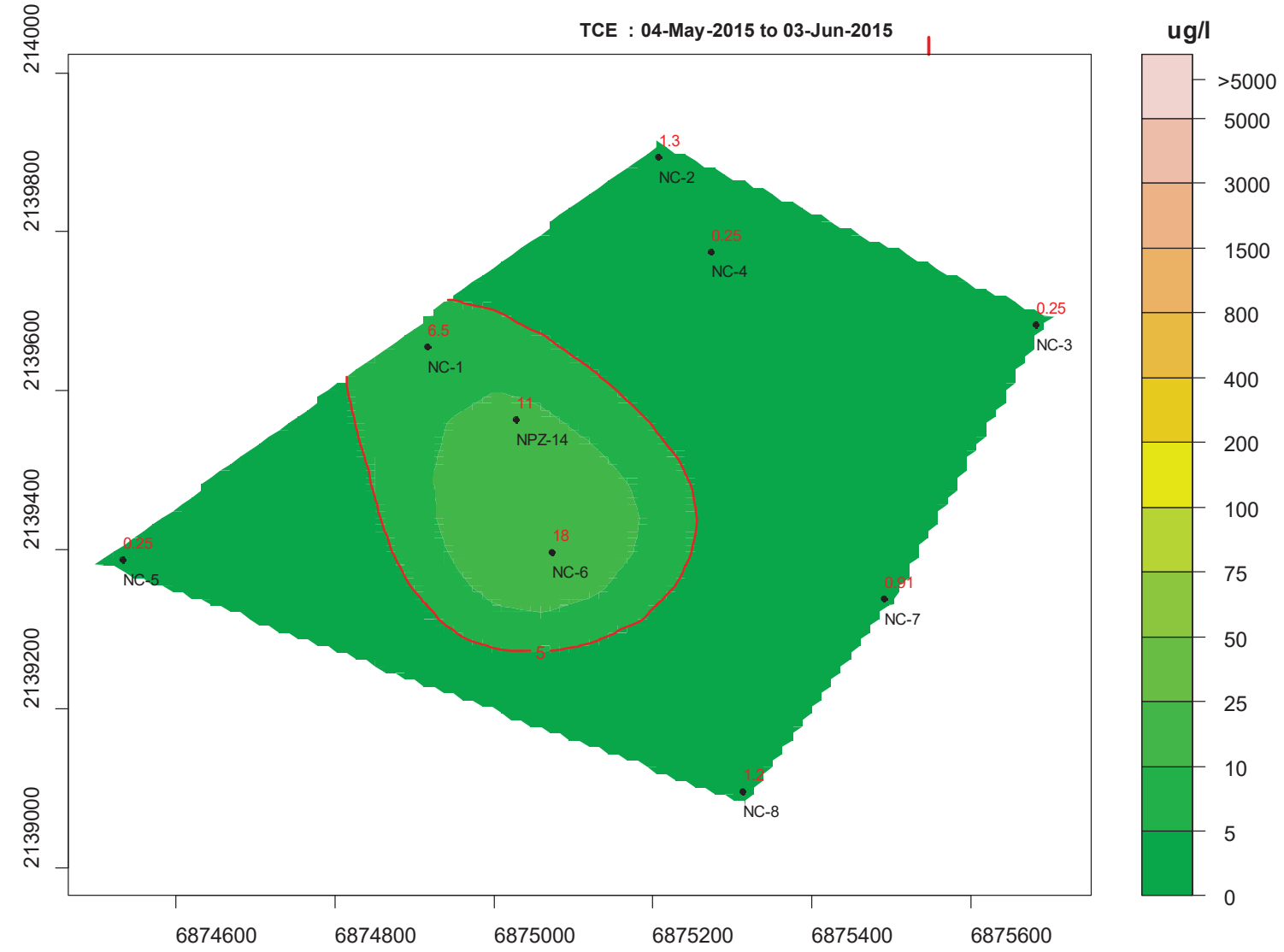
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



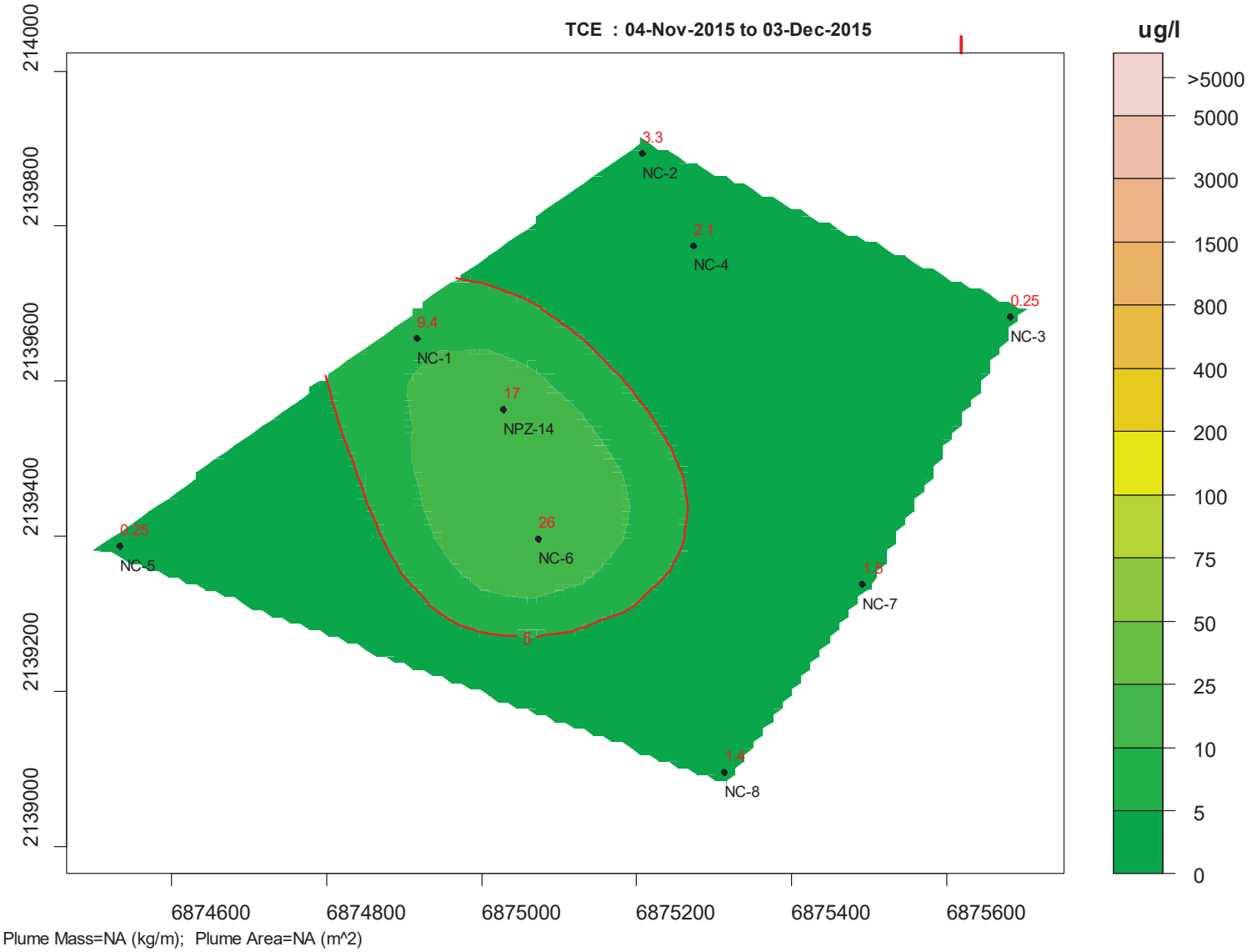
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



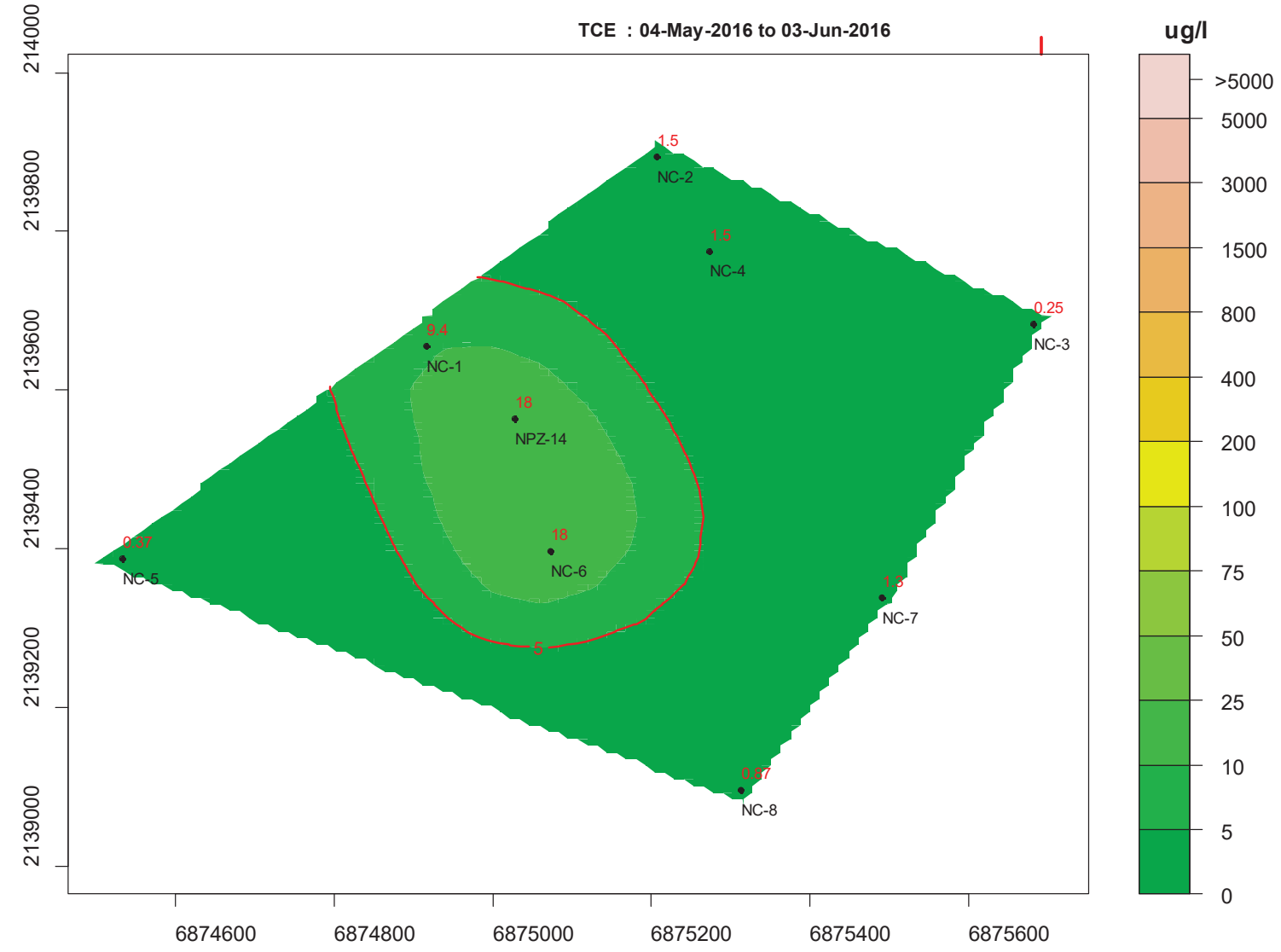
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



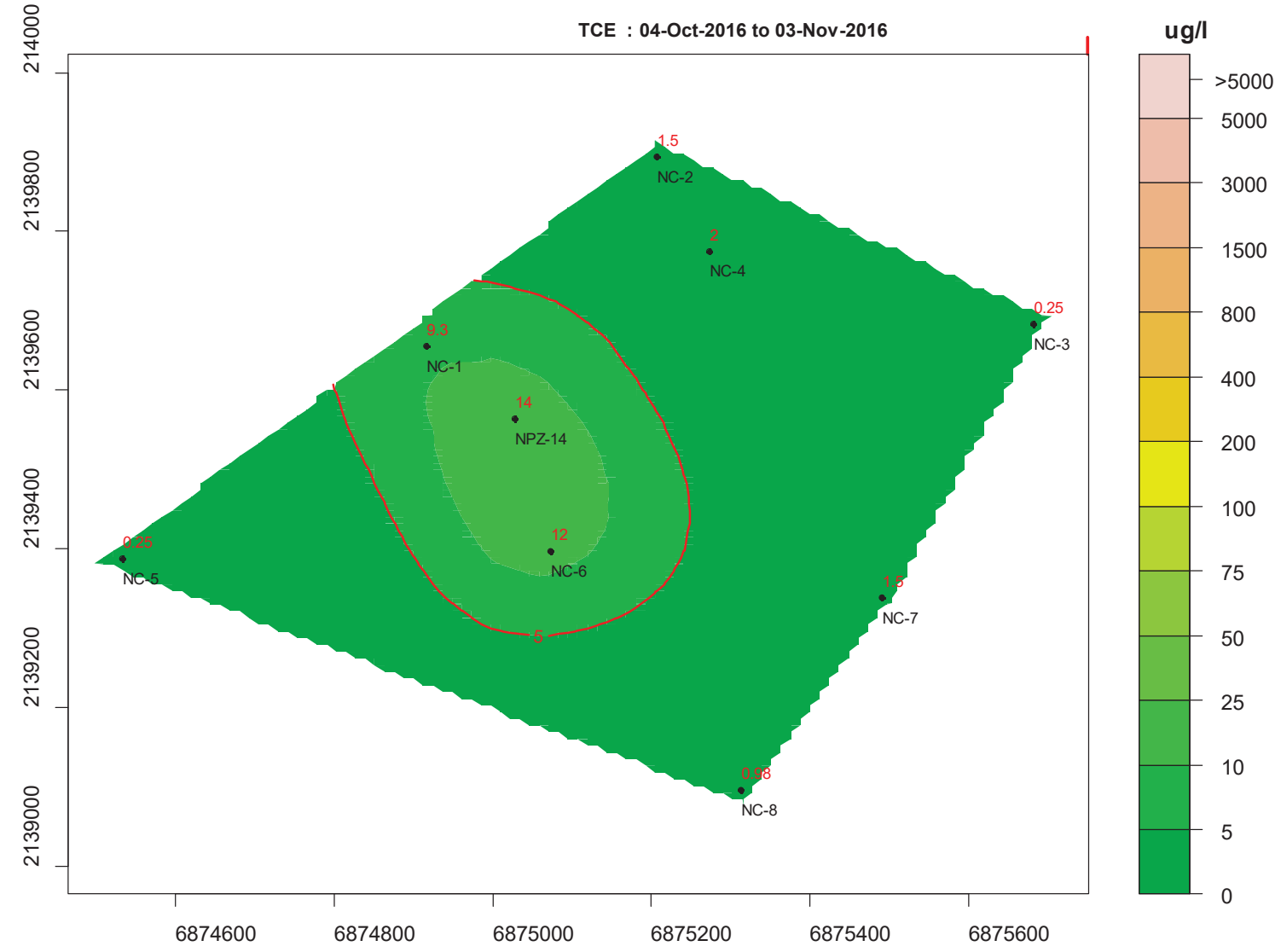
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



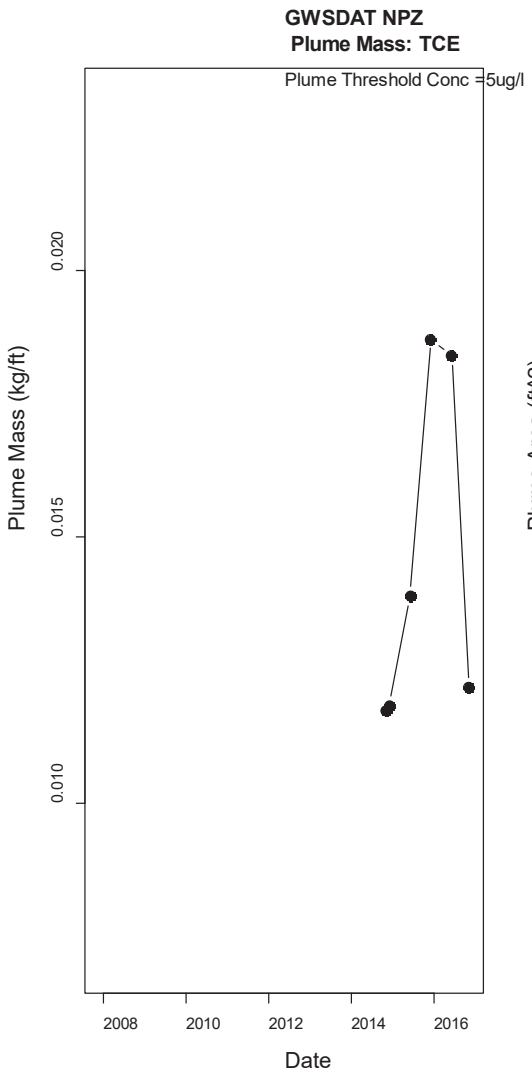
Plume Mass=NA (kg/m); Plume Area=NA (m^2)

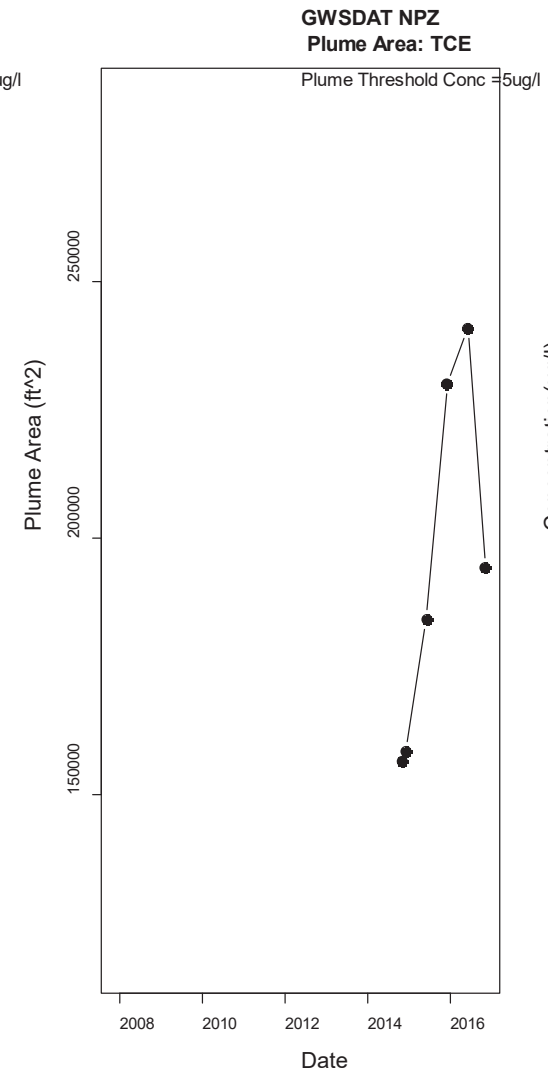


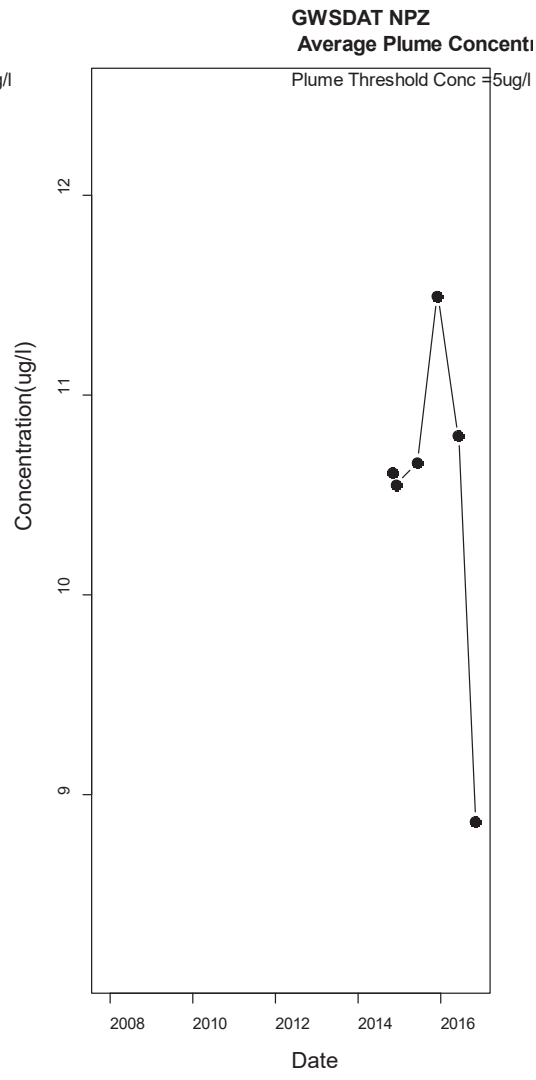
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



Plume Mass=NA (kg/m); Plume Area=NA (m^2)


GWSDAT NPZ
Plume Mass: TCE
Plume Threshold Conc =5ug/l
Plume Mass (kg/ft)
0.010
0.015
0.020
2008
2010
2012
2014
2016
Date


GWSDAT NPZ
Plume Area: TCE
Plume Threshold Conc =5ug/l
Plume Area (ft^2)
150000
200000
250000
2008
2010
2012
2014
2016
Date


GWSDAT NPZ
Average Plume Concentr
Plume Threshold Conc =5ug/l
Concentration(ug/l)
9
10
11
12
2008
2010
2012
2014
2016
Date

MNA SITE CAOC 7 STRATUM 1

TCE

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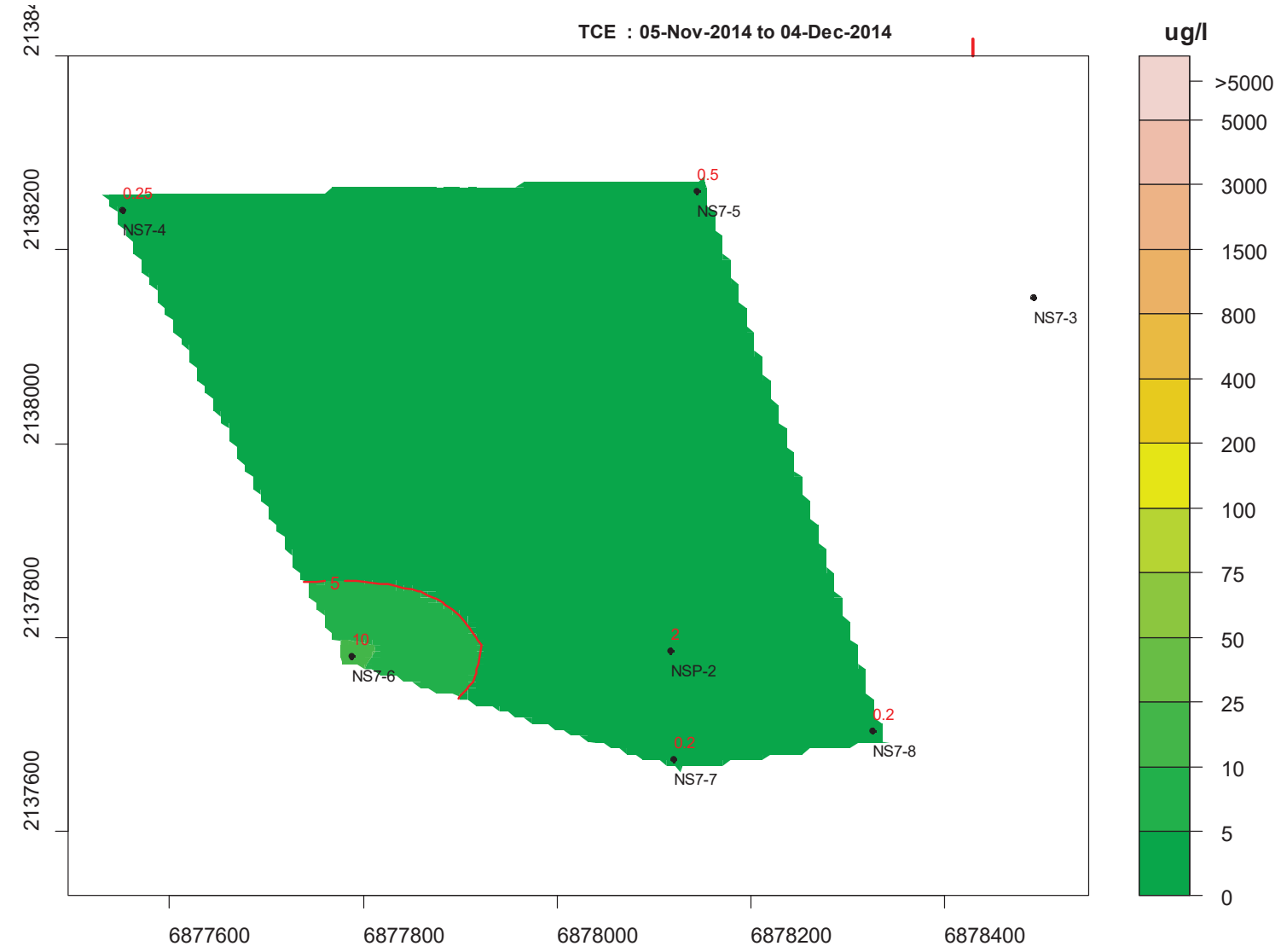
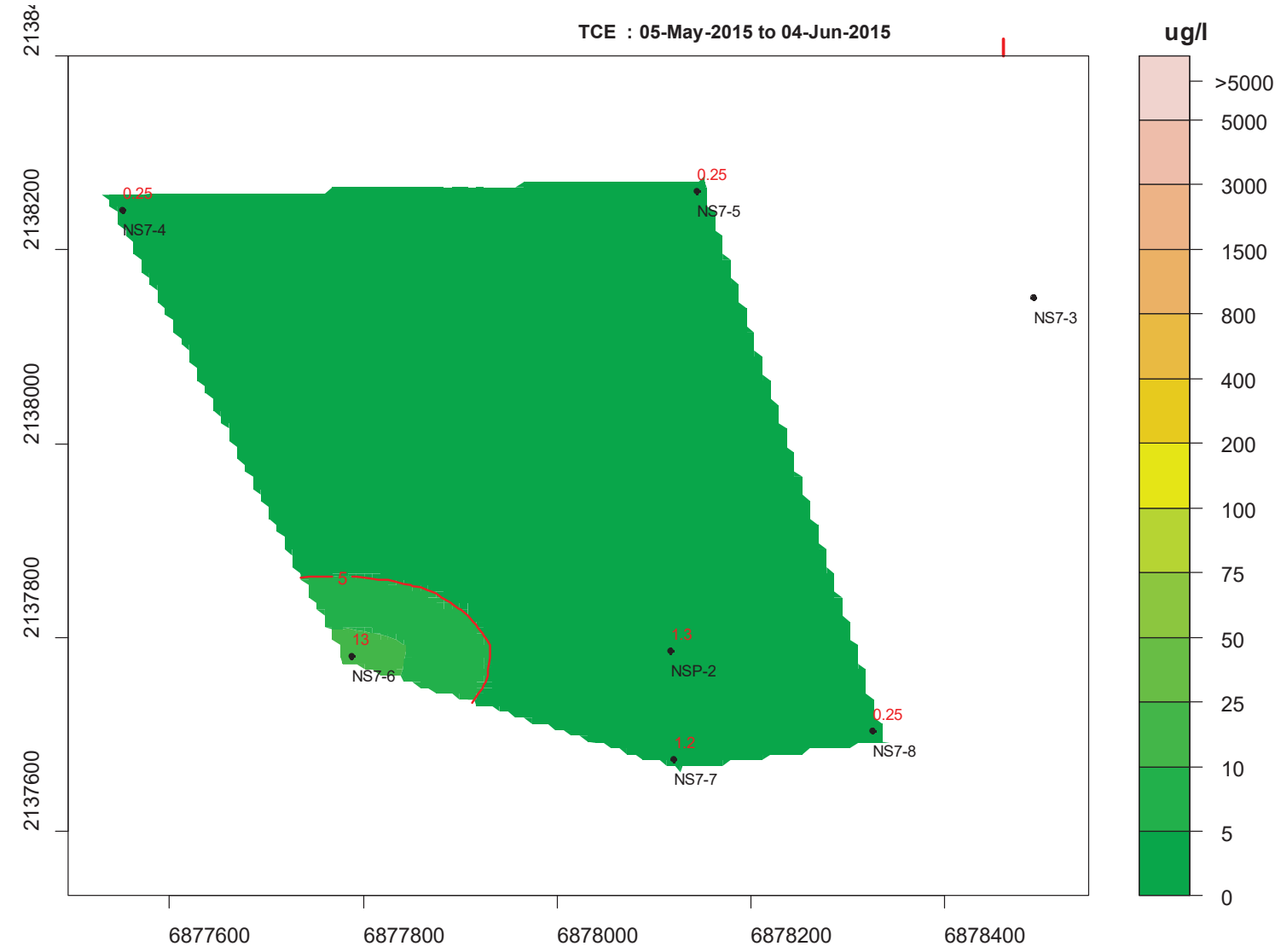
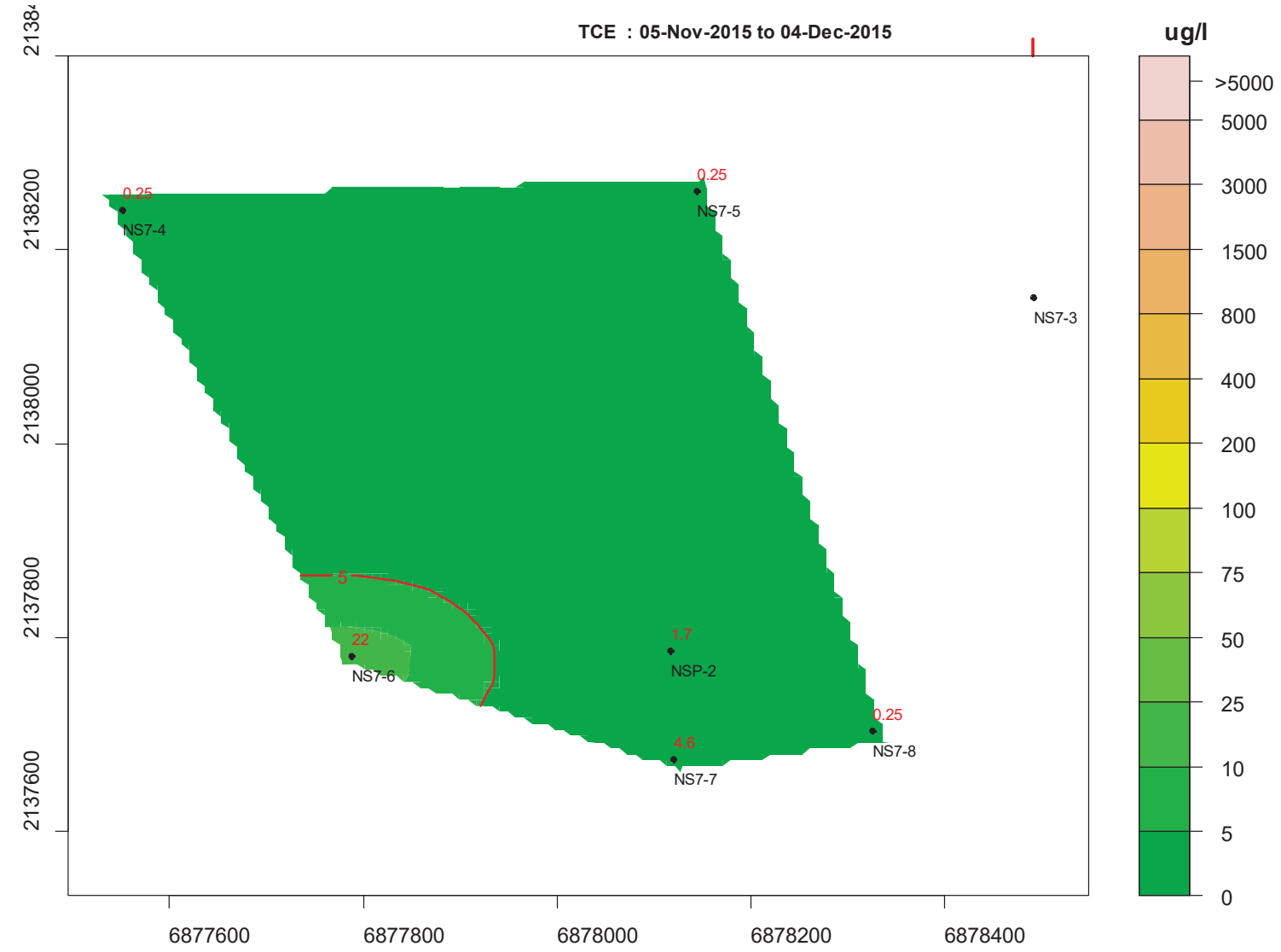


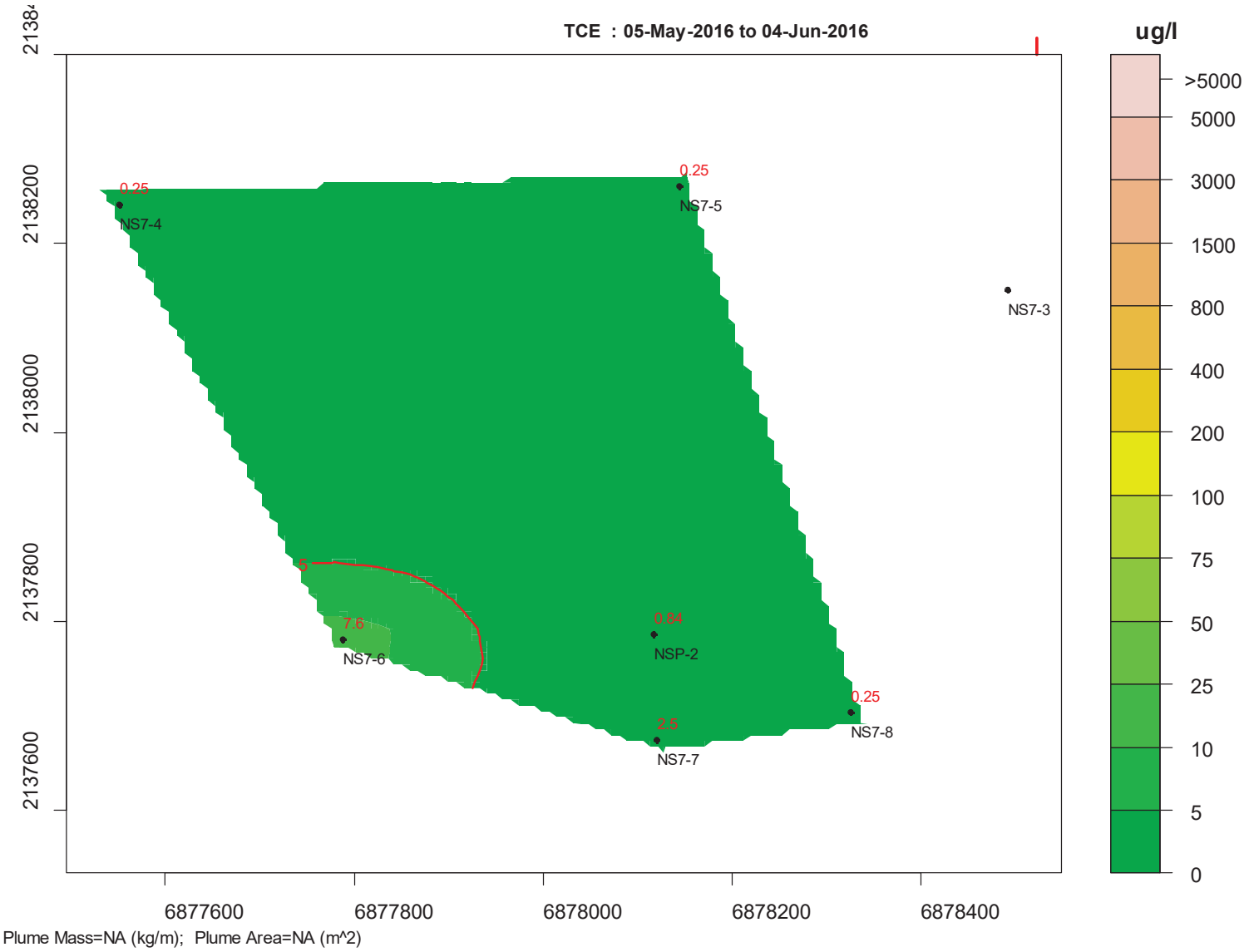
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



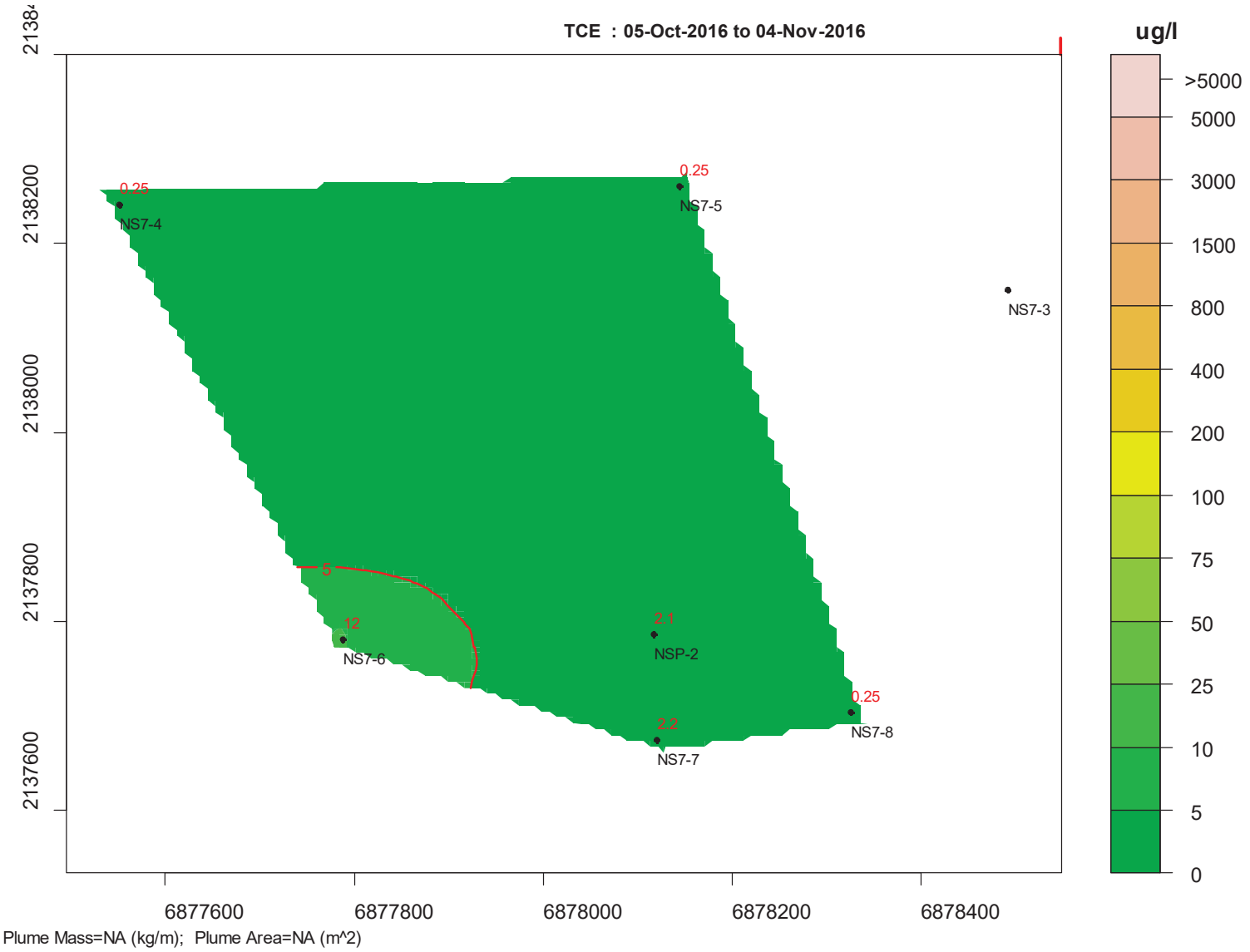
Plume Mass=NA (kg/m); Plume Area=NA (m^2)



Plume Mass=NA (kg/m); Plume Area=NA (m^2)



Plume Mass=NA (kg/m); Plume Area=NA (m^2)



Plume Mass=NA (kg/m); Plume Area=NA (m^2)

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Attachment 2

Statistical Summary

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Appendix G. Attachment 2
Statistical Evaluation of CAOC 10.38/10.39 Unit 7 Wells

Table 1. Linear Correlation and Regression Analysis of Sampling Date Perchloroethyene (PCE) and Trichloroethylene (TCE) Concentrations in COAC 10.38/10.39 Unit 7 Wells.

Well	Compound	Maximum Concentration[1]	n[2]	Critical Value	Linear Correlation Coefficient r	Significant α=0.05	Attenuation Rate Constant[3]		Direction of Change
							Lower 95% CL	Upper 95% CL	
		µg/L					per year	per year	
10_38-DS17-4	PCE	23	16	0.497	0.556	Yes	-0.029	-0.382	Increasing
10_38-DS17-5	PCE	13	16	0.497	0.501	Yes	-0.001	-0.254	Increasing
T-197-MW1	PCE	5.4	19	0.456	-0.049	No	–	–	–
10_38-DS17-4	TCE	23	16	0.497	0.190	No	–	–	–
10_38-DS17-5	TCE	26	16	0.497	0.015	No	–	–	–
T-197-MW1	TCE	9	19	0.456	-0.134	No	–	–	–
10_38-DS17-6	TCE	12	16	0.497	0.424	No	–	–	–
10_38-DS17-11	TCE	6.8	10	0.632	-0.757	Yes	0.223	0.039	Decreasing

[1]Linear correlation coefficients for sample date with the natural log of concentrations were calculated for wells in which the maximum observed concentration exceeded the Maximum Contaminant Level (MCL) for the respsective compound.
[2]n=number of sampling dates.

[3]The 95% Lower Confidence Limit (CL) and 95% Upper Confidence Limits for the attenuation rate were calculated using ordinary least squares regression analysis of the data from wells where a statistically significant (α=0.05) linear correlation was observed.

Appendix G. Attachment 2
Statistical Evaluations of CAOC 7 Stratum 1 Wells

Table 1. Linear Correlation and Regression Analysis of Sampling Date Trichloroethylene (TCE) Concentrations in COAC 7 Stratum 1 Wells.

Well	Compound	Maximum Concentration[1]	n[2]	Critical Value	Linear Correlation Coefficient r	Significant α=0.05	Attenuation Rate Constant[3]		Direction of Change
							Lower 95% CL	Upper 95% CL	
		µg/L					per year	per year	
NSP-2[4]	TCE	25	17	0.482	-0.858	Yes	0.213	0.130	Decreasing
NS7-6	TCE	22	5	0.878	-0.060	No	–	–	–

[1]Linear correlation coefficients for sample date with the natural log of concentrations were calculated for wells in which the maximum observed concentration exceeded the Maximum Contaminant Level (MCL) for the respsective compound.

[2]n=number of sampling dates.

[3]The 95% Lower Confidence Limit (CL) and 95% Upper Confidence Limits for the attenuation rate were calculated using ordinary least squares regression analysis of the data from wells where a statistically significant (α=0.05) linear correlation was observed.

[4]Statistics were calculated for well NSP-6 beginning from the sampling date of November 16, 2007 when the maximum TCE concentration of 25 µg/L was observered through the November 3, 2016 sampling date.

Appendix G. Attachment 2
Statistical Evaluation of NPZ-14 Plume Area Wells

Table 1. Linear Correlation and Regression Analysis of Sampling Date Trichloroethylene (TCE) Concentrations in NPZ-14 Wells.

Well	Compound	Maximum Concentration[1]	n[2]	Critical Value	Linear Correlation Coefficient r	Significant α=0.05	Attenuation Rate Constant[3]		Direction of Change
							Lower 95% CL	Upper 95% CL	
		µg/L					per year	per year	
NPZ-14	TCE	29	16	0.497	-0.534	Yes	0.121	0.006	Decreasing
NC-6	TCE	26	9	0.666	-0.101	No	–	–	–
NC-1	TCE	9.4	12	0.576	0.733	Yes	-0.149	-0.712	Increasing

[1]Linear correlation coefficients were calculated for wells in which the maximum observed concentration exceeded the Maximum Contaminant Level (MCL) for the respsective compound.
[2]n=number of sampling dates.

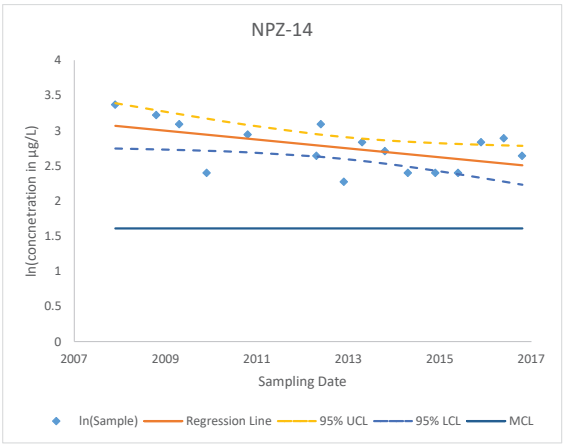
[3]The 95% Lower Confidence Limit (CL) and 95% Upper Confidence Limits for the attenuation rate were calculated using ordinary least squares regression analysis of the data from wells where a statistically significant (α=0.05) linear correlation was observed.

Appendix G - Attachment 2
Statistical Evaluation of
Monitoring Well NPZ-14 Long-Term Data (2007 - 2016)

	Year	ln(ug/L)
1	2007.9	3.367
2	2008.8	3.219
3	2009.3	3.091
4	2009.9	2.398
5	2010.8	2.944
6	2012.3	2.639
7	2012.4	3.091
8	2012.9	2.272
9	2013.3	2.833
10	2013.8	2.708
11	2014.3	2.398
12	2014.9	2.398
13	2015.4	2.398
14	2015.9	2.833
15	2016.4	2.89
16	2016.8	2.639

Slope, m	m	-0.063	'SLOPE(y,x)
Intercept, b	b	129.600	INTERCEPT(y,x)
Observations, n	n	16	COUNT(x)
Std error in estimate, S_{yx}	SYX	0.291	STEYX(y,x)
Average x	XAVG	2012.8	AVERAGE(x)
SSX	SSX	118.324	DEVSQ(x)
t(α,df)	t	2.145	TINV(0.05,n-2)

Regression line confidence interval							
Year	Data	ln(Sample)	Regression Line	CI	95% UCL	95% LCL	MCL
2007.9	29	3.367	3.067	0.322	3.390	2.745	1.609
2008.8	25	3.219	3.011	0.278	3.289	2.732	1.609
2009.3	22	3.091	2.979	0.255	3.234	2.724	1.609
2009.9	11	2.398	2.941	0.229	3.170	2.713	1.609
2010.8	19	2.944	2.885	0.194	3.079	2.690	1.609
2012.3	14	2.639	2.790	0.159	2.949	2.631	1.609
2012.4	22	3.091	2.784	0.158	2.942	2.626	1.609
2012.9	9.7	2.272	2.752	0.156	2.908	2.596	1.609
2013.3	17	2.833	2.727	0.158	2.885	2.569	1.609
2013.8	15	2.708	2.696	0.166	2.861	2.530	1.609
2014.3	11	2.398	2.664	0.178	2.842	2.486	1.609
2014.9	11	2.398	2.626	0.196	2.823	2.430	1.609
2015.4	11	2.398	2.595	0.215	2.810	2.380	1.609
2015.9	17	2.833	2.563	0.236	2.799	2.328	1.609
2016.4	18	2.89	2.532	0.258	2.790	2.274	1.609
2016.8	14	2.639	2.506	0.276	2.783	2.230	1.609



APPENDIX H

Comments and

DON Responses to Comments

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Environmental Resources Management

2875 Michelle Drive
Suite 200
Irvine, CA 92606
(949) 623-4700
(949) 623-4711 (fax)

28 September 2016

Via Electronic Mail

Jeff Fitzsimmons, P.G.
California Regional Water Quality Control Board
Lahontan Region 6
14440 Civic Drive, Suite 200
Victorville, CA 92392

Subject: Evaporation Pond Assessment Summary Report
NRG Coolwater Generating Station
3700 Santa Fe Street, Daggett, CA 92327

Dear Mr. Fitzsimmons:

On behalf of NRG California South LP (NRG), ERM-West, Inc. (ERM) has prepared this report summarizing the results of soil sampling and analysis conducted in accordance with California Regional Water Quality Control Board, Lahontan Region (RWQCB) approved Evaporation Impoundment Characterization Workplan (Workplan), dated 31 March 2016, for the NRG Coolwater Generating Station (CGS) located at 3700 Santa Fe Street in Daggett, CA (site; Figure 1). The CGS formerly operated a coal gasification facility (CGF), which utilized evaporation impoundments for boiler blowdown and other low-volume wastes under a National Pollution Discharge Elimination System (NPDES) permit with the RWQCB. This report summarizes field and laboratory methods used to sample and analyze accumulated settled solids within the evaporation impoundments (ponds) and surficial soil surrounding the ponds within the CGS property, and provides recommendations for remedial actions, and additional assessment.

SITE DESCRIPTION

CGS consists of four inactive power generating units (Units 1-4); five evaporation impoundment ponds (Ponds 1, 2, 3, 4, and 5); a former CGF; and supporting administrative and operational/warehouse facilities and out-of-service equipment. CGS covers approximately 293 acres of land situated on one irregular shaped parcel. The evaporation impoundment is located to the east of CGS and consists of five manmade, lined ponds (Ponds 1 through 5), as shown on Figure 1. The ponds were constructed in 1973 and have been

used to dispose of cooling water blowdown and other low-volume wastes from CGS, the former CGF, and the former Solar One and Solar Two facilities (Figure 1). The ponds were operated under NPDES Waste Discharge Requirements (WDR) and NPDES Permit Board Order No. 6-98-54 (WDID No. 6B362036002).

OBJECTIVE

The objective of the soil sampling investigation was to characterize the current chemical composition of accumulated settled solids within each of the ponds and assess surficial soil outside of the ponds within the property boundary of the CGS.

PRE-FIELD ACTIVITIES

Prior to mobilization, ERM implemented its subsurface clearance protocol, which included a discussion with a knowledgeable site person regarding subsurface utilities and infrastructure; notification to Underground Services Alert/DigAlert; and preparation of a site-specific Health and Safety Plan.

SOIL INVESTIGATION ACTIVITIES

This section presents the methodology for sampling the settled solids within each of the five ponds and soil from background locations and shallow borings located on the exterior perimeter of the ponds. Sampling activities were conducted on 27 June 2016. Sampling activities were conducted in accordance with the Workplan; Mr. Jeff Fitzsimmons of the RWQCB was on site to witness sampling activities. Background and perimeter sample locations of the ponds, as shown on Figure 2, were located in consultation with the RWQCB.

Evaporation Pond Sampling

Each composite sample consisted of five discrete samples of settled solids collected from each of the five ponds (Figure 2). Discrete samples were collected at a depth of approximately 0.2 to 0.5 feet below ground surface (bgs), above the clay liner and compacted sand. The sampled material was collected from the ground surface of the ponds using both a hand auger and

trowel. Sampling equipment was decontaminated between samples. Discrete samples were collected in separate containers and submitted to a laboratory for compositing and analysis. To prepare the composite sample from each individual pond, the laboratory took equal portions (approximately 30 grams) from each sample container and mixed the samples together. Then aliquots from the composite samples were taken for individual analyses.

Perimeter Fence-Line Sampling

Soil samples were collected between the berm and fence line on the north, south, and eastern (prevailing downwind) side of the ponds. The sample locations were collected in areas where sediment accumulated downwind of Ponds 1, 2, 3, 4, and 5. Soil samples were collected using a hand auger and/or trowel. At each location, soil borings were advanced utilizing a hand auger to a depth of 3 feet bgs. Samples were collected from the surface, 6 inches bgs, 1 foot bgs, and 3 feet bgs. The surface samples, downwind of Ponds 3, 4, and 5, were collected from a "crust" that formed on top of the accumulated sediment.

Background Sampling

Three background samples were collected from 6 inches to 1 foot bgs from upwind locations. Soil samples were collected using a hand auger and/or trowel.

LABORATORY ANALYSIS

Soil samples were submitted to a Eurofins Calscience of Garden Grove, California for analysis. Soil samples were analyzed for the following constituents of concern (COCs):

- California Code of Regulations, Title 22 metals using U.S. Environmental Protection Agency (USEPA) Methods 6010B and 7471A;
- Other metals boron, calcium, lithium, magnesium, potassium, and sodium using USEPA Method 6010B;
- Ions chloride, fluoride, nitrate, and sulfate by USEPA 300.0;
- pH by USEPA by Method 9045D;
- Total dissolved solids (TDS) by USEPA Method SM 2540 C (M);

- Total petroleum hydrocarbons (TPH) as diesel and as motor oil by USEPA Method 8015B (M); and
- Radium 226 and 228 by USEPA 903.1 and USEPA 904.0, respectively. Radiological analysis was subcontracted to GEL Laboratories LLC of Charleston, South Carolina.
- Two select samples (samples P5, P5-FL-7-0 and a duplicate of P5-FL-7-0) were also analyzed for Soluble Threshold Limit Concentration (STLC) selenium using the standard 6010B Method, and sample P5-FL-7-0 and its duplicate were analyzed for Total Threshold Limit Concentration (TCLP) analysis using USEPA Method 6010B for selenium.
- In addition, the Lahontan RWQCB requested that select samples with elevated arsenic and selenium concentrations (as shown on Table 1) be analyzed for STLC by modified USEPA Method 6010B using deionized (DI) water.

A summary of the analytical results is provided on Tables 1 through 4 and a copy of the laboratory analytical reports are provided in Attachment A.

Analytical data received were assessed by ERM following the USEPA's Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review, August 2014, and USEPA National Functional Guidelines for Inorganic Superfund Data Review, August 2014. All data were considered usable for its intended use with the exception of one sample (P5), which was rejected for antimony and lithium due to a low matrix spike recovery. The data validation memorandum is included as Attachment A.

MANAGEMENT OF INVESTIGATION DERIVED WASTE

Investigation-derived waste including soil cuttings and equipment decontamination water was collected into three labeled 5-gallon buckets. The three buckets were relinquished to site personnel pending characterization results.

SUMMARY OF RESULTS

This section provides a brief summary of the results obtained from the soil sampling investigation activities.

Metals

A summary of the metals analyses is provided in Table 1. Analytical results were compared to site background and to the May 2016 USEPA's Regional Screening Levels (RSL) for industrial soil. For comparative purposes, residential RSLs are also included in Table 1, as well as federal and state standards for waste characterization purposes.

Table 1 illustrates that only arsenic was reported at concentrations above the 2016 RSL for industrial soil (3 milligrams per kilogram (mg/kg)). The maximum arsenic concentration reported was 22.2 mg/kg in boring sample P3-FL-5-0. The majority of elevated arsenic levels were detected in surface to 6-inch samples in and downwind of Ponds 3, 4, and 5. The highest concentrations are generally detected in the surficial "crust" from samples collected directly downwind of Ponds 3, 4, and 5. Concentrations decreased rapidly with depth to within background levels at all locations.

Table 1 also illustrates that metals exceed background, as shown in samples B-1, B-2, and B-3. As with arsenic, the majority of elevated concentrations are from shallow soil samples and the surficial "crust" samples collected in downwind Ponds 3, 4, and 5.

All other metals were reported with concentrations below RSLs and the federal hazardous waste total threshold limit concentration (TTLC).

Samples analyzed for STLC and TCLP had the following results:

- All arsenic STLC DI water results were either nondetect or less than 0.2 milligrams per liter (mg/L), indicating an extremely low leaching potential for the arsenic.
- The selenium TCLP result was less than 1 mg/L.
- The selenium STLC result for sample P5 was less than 1 mg/L.
- The selenium STLC results for sample P5-FL-7-0 and the duplicate sample for P5-FL-7-0 were slightly greater than 1 mg/L (1.18 and 1.06

mg/L, respectively); however, the STLC DI water results for the same two samples were less than 1 mg/L (0.549 and 0,489 mg/L, respectively).

Ions, pH, and TDS

Table 2 provides a summary of ions, pH, and TDS results. Of the constituents with available RSLs, no concentrations exceeded the industrial or residential RSLs. However, several constituents exceeded site background. As with the metals results, the highest concentrations are generally detected in shallow samples downwind of Ponds 3, 4, and 5 and decrease rapidly with depth.

TPH

A summary of TPH results is provided in Table 3. This table illustrates that each of the ponds were reported with detectable TPH concentrations, but at very low concentrations. Additionally, TPH concentrations were reported in some of the fence-line samples. It is important to note that the laboratory indicated that the chromatographic pattern of petroleum hydrocarbons in the samples was inconsistent with the profile of the reference fuel standard for diesel and motor oil. The highest concentrations were detected within and adjacent to Ponds 3, 4, and 5. However, unlike the metals samples, the highest concentration was detected in sample P5-FL-8-0 located south of and cross-wind gradient of Pond 5. The sample was collected from soil that did not have visual signs of sediment accumulation emanating from Pond 5.

Radium

Table 4 provides a summary of radium analyses. The majority of samples were less than background with only six samples slightly exceeding site background.

CONCLUSIONS AND RECOMMENDATIONS

The following conclusions are based on the soil investigation activities described above:

- Arsenic concentrations detected in the ponds and fence-line samples exceed RSLs and background concentrations. However, most of the elevated concentrations are located in the surficial "crust" and decrease

rapidly with depth; and the STLC DI water results indicate a very low potential for leaching.

- The selenium concentrations detected in one surface sample collected downwind of Pond 5, slightly exceed the STLC limit; however the STLC DI water analysis from the same sample is well below the STLC.
- Most pond and fence-line samples are reported with several other metals, ions, pH, and TDS that exceed site background concentrations. The highest concentrations are generally detected in the surficial samples located downwind of Ponds 3, 4, and 5 and decrease rapidly with depth.
- The TPH results detected are generally low and based on laboratory data not related to the referenced fuel oil standard and may be the result of an organic material interference.

In summary, the results of the soil characterization show the sediment that has accumulated downwind of the ponds has concentrations of several COCs that exceed background levels; the industrial RSL for arsenic; and in one sample slightly exceeds the STLC concentration for selenium. The impacts are focused in the surface and shallow soil and decrease rapidly with depth with the majority of impacts located downwind of Ponds 3, 4, and 5.

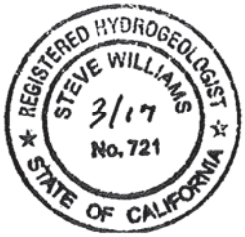
Based on the results above, the following actions are recommended:

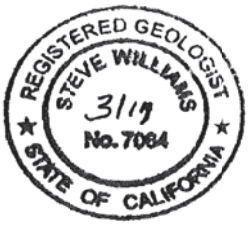
- In the area where the selenium concentration slightly exceeds the STLC, the surficial sediment in that area should be removed and sent off site for proper disposal as a non-Resource Conservation and Recovery Act (RCRA) California hazardous waste.
- In the remainder of the area downwind of the ponds and within the NRG property boundary, the visibly identifiable surface sediment that has accumulated downwind of all ponds should be removed and consolidated back into the adjacent ponds.
- Once NRG has arranged an access agreement outside the property boundary, shallow soil sampling in a grid pattern should be implemented. The sampling should only focus on COCs that significantly exceed background concentrations.
- The data collected should be utilized to prepare a risk assessment addressing potential risks to human health and the environment and an evaluation of the potential storm water impacts from COCs.

CLOSING

If there are any questions regarding the sampling methodology and results presented herein, which require further clarification the, please do not hesitate to contact me at 949-623-4674 or via email at steve.williams @erm.com

Sincerely,



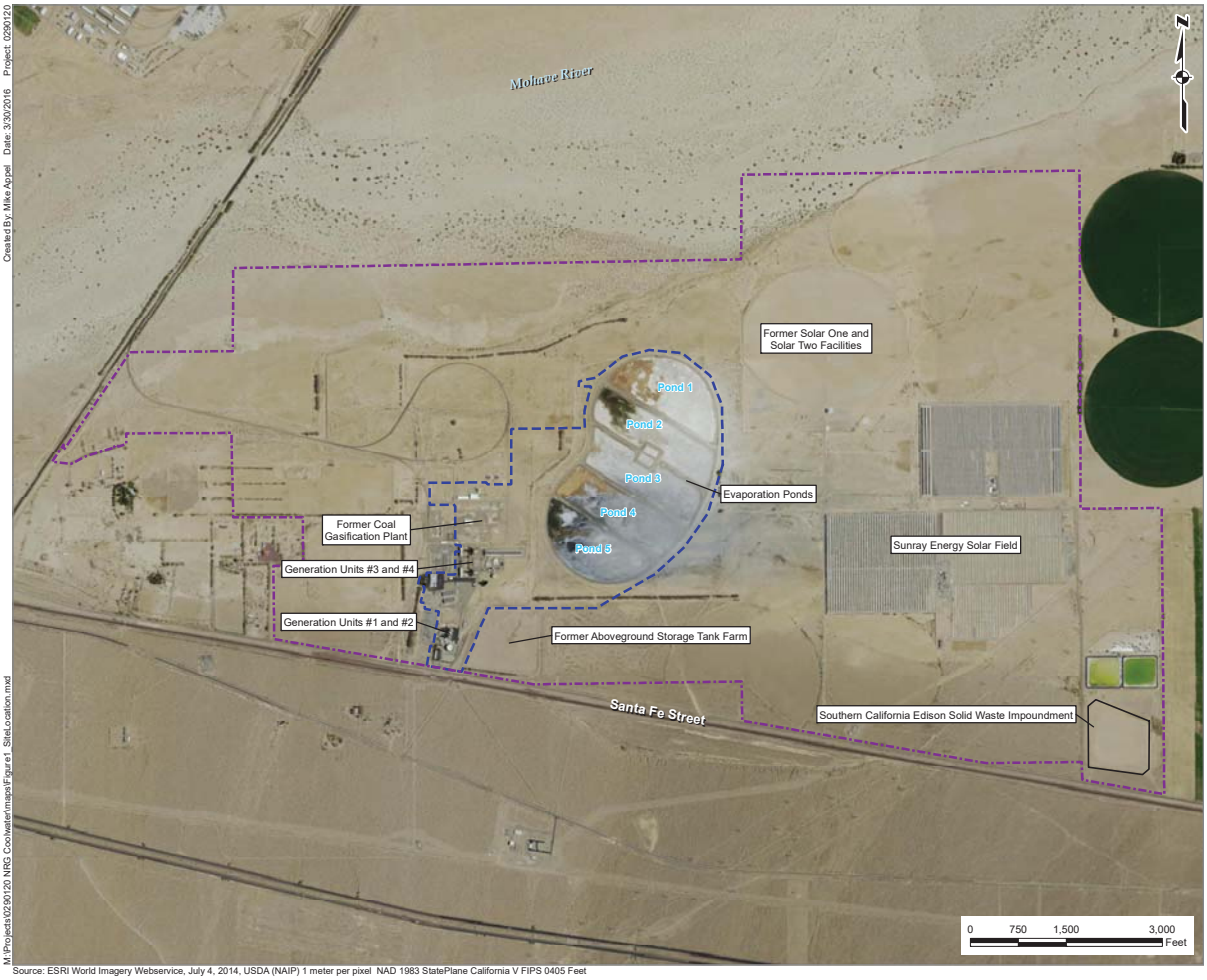


Steve Williams, P.G., CHG
Partner

SW/taa-0355141

Attachments as noted.

Figures



Legend

- NRG Coolwater Property Boundary
- Southern California Edison Solid Waste Impoundment
- Southern California Edison Property Boundary

Notes:
Parcel Boundary from San Bernadino County GIS.

Source: ESRI World Imagery Webservice, July 4, 2014, USDA (NAIP) 1 meter per pixel NAD 1983 StatePlane California V FIPS 0405 Feet

Created By: Mike Appel Date: 3/30/2016 Project: 0290120

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Figure 1
Site Location
NRG Coolwater Facility
Daggett, California

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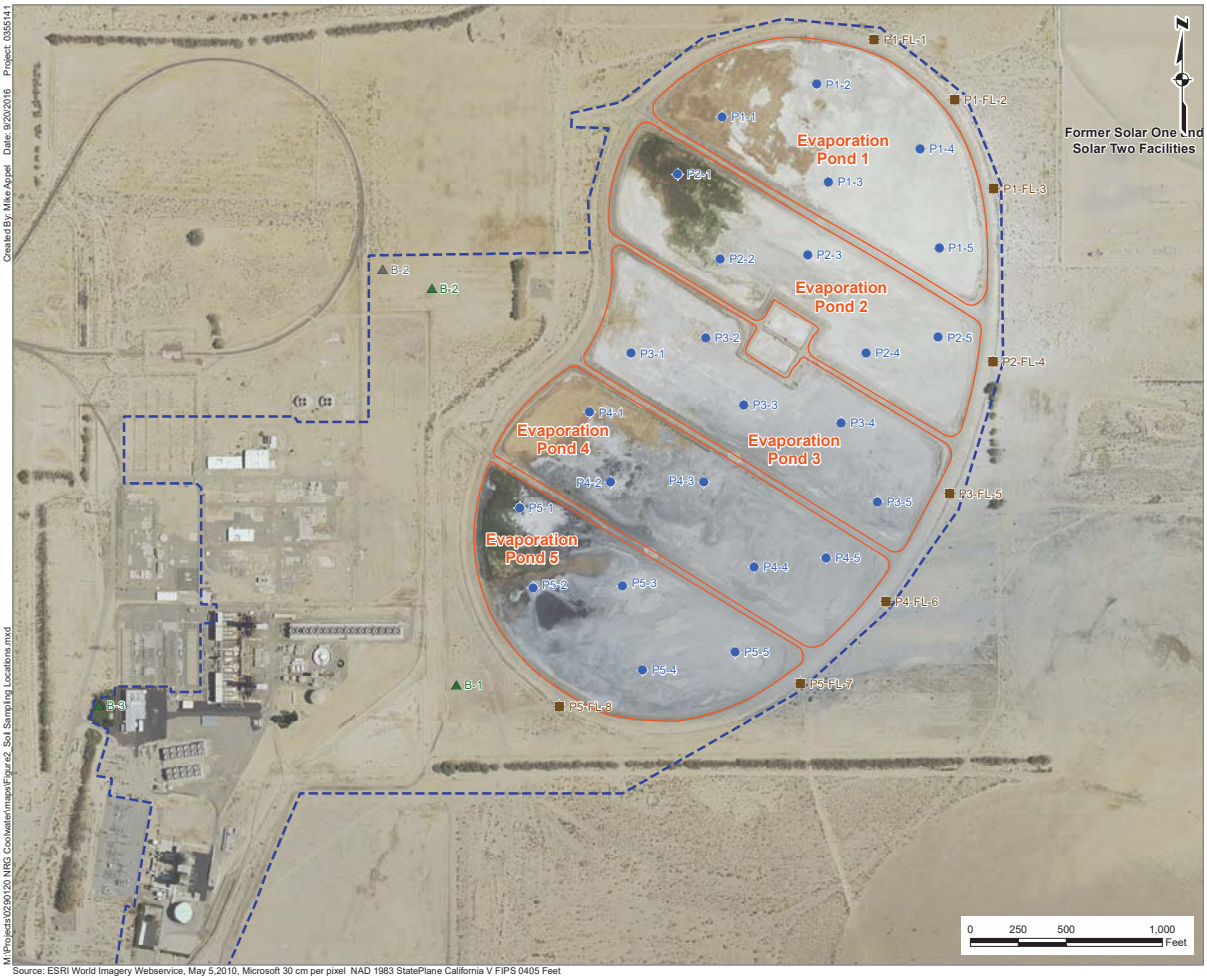

Legend

- Pond Surface Sample Location
- Fence Line Sample Location
- Background Sample Location
- Proposed Sample Location, Recurrence from RWQCB
- Evaporation Ponds
- Property Boundary

Notes:
Property Boundary from San Bernadino GIS.

Source: ESRI World Imagery Webservice, May 5,2010, Microsoft 30 cm per pixel NAD 1983 StatePlane California V FIPS 0405 Feet

Created By: Mike Appel Date: 9/20/2016 Project: 0355141

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Figure 2
Soil Sampling Locations
NRG Coolwater Facility
Daggett, California

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Tables

Table 1 - Summary of Metals
NRG Coolwater Facility
Daggett, California

			USEPA 6010B (mg/kg) except as noted																									USEPA 7471A (mg/kg)
Sample ID	**Sample Date**	**Location**	**Antimony**	**Arsenic**	**Arsenic STLC DI (mg/L)**	**Barium**	**Beryllium**	**Boron**	**Cadmium**	**Calcium**	**Chromium**	**Cobalt**	**Copper**	**Lead**	**Lithium**	**Magnesium**	**Molybdenum**	**Nickel**	**Potassium**	**Selenium**	**Selenium STLC (mg/L)**	**Selenium STLC DI (mg/L)**	**Selenium TCLP (mg/L)**	**Silver**	**Sodium**	**Thallium**	**Vanadium**	**Zinc**	**Mercury**
Risk Screening - RSL - Residential			31	0.68		15,000	160	16,000	71	--	120,000	23	3,100	400	160	--	390	1,500	--	390	--		--	390	2,300	0.78	390	23,000	11
Risk Screening - RSL - Industrial			470	3		220,000	2,300	230,000	980	--	1,800,000	350	47,000	800	2,300	--	5,800	22,000	--	5,800	--		--	5,800	35,000	12	2,000	350,000	46
Waste Screening - TTLC (mg/Kg) (b)			500	500		10,000	75	--	100	--	2,500	8,000	2,500	1,000	--	--	3,500	2,000	--	100	--		--	500	--	700	2,400	5,000	20
Waste Screening - 20* TCLP (mg/Kg)			--	100		2,000	--	--	20	--	100	--	--	100	--	--	--	--	--	20	--		--	100	--	--	--	--	4
Waste Screening - 10*STLC (mg/Kg)			150	50		1,000	8	--	10	--	50	800	250	50	--	--	3,500	200	--	10	--		--	50	--	70	240	2,500	2
TCLP (mg/L)			--	--	5	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		1	--	--	--	--	--	--
STLC (mg/L)			--	--	5	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	1	1	--	--	--	--	--	--	--
Background B-1	06/27/16	Southwest of Ponds	<0.765	**3.04**	--	**79.8**	**0.363**	**3.36**	<0.51	**9,580**	**7.35**	**5.44**	**7.77**	**3.78**	**4.07**	**3,970**	<0.255	**5.45**	**2,070**	<0.765	--	--	--	<0.255	**144**	<0.765	**23.8**	**32**	<0.0794
Background B-2	06/27/16	West of Ponds	<0.754	**2.75**	--	**102**	**0.3**	**5.7**	<0.503	**7,660**	**6.17**	**3.84**	**7.08**	**3.95**	<2.51	**3,040**	<0.251	**5.16**	**1,980**	<0.754	--	--	--	<0.251	**138**	<0.754	**16.2**	**21.4**	<0.0877
Background B-3	06/27/16	West of Ponds	<0.758	**4.04**	--	**125**	**0.366**	**19.5**	**0.559**	**14,500**	**11.7**	**4.84**	**14.2**	**6.99**	<2.53	**4,130**	**0.465**	**8.61**	**2,090**	<0.758	--	--	--	**0.388**	**426**	<0.758	**19**	**53.1**	<0.0877
P1	06/27/16	Pond 1 Composite	<0.718	**11.5**	NA	**88**	<0.239	**69.9**	<0.478	**65,600**	**9.63**	**2.11**	**73.1**	**0.747**	<2.39	**7,080**	**0.398**	**13.2**	**999**	<0.718	NA	NA	NA	**0.406**	**2,250**	<0.718	**18.7**	**27**	<0.0806
P1-FL-1-0	06/27/16	North of Pond 1	<0.761	**2.22**	NA	**127**	<0.254	**4.19**	<0.508	**5,690**	**5.09**	**3.47**	**5.73**	**3.67**	<2.54	**2,710**	<0.254	**3.89**	**1,530**	<0.761	NA	NA	NA	<0.254	**93**	<0.761	**17.1**	**26.4**	<0.0794
P1-FL-1-0.5	06/27/16	North of Pond 1	<0.728	**3.27**	NA	**94.5**	<0.243	**2.64**	<0.485	**5,110**	**4.93**	**3.2**	**5.19**	**3.24**	<2.43	**2,380**	<0.243	**3.47**	**1,440**	<0.728	NA	NA	NA	<0.243	**91**	<0.728	**18.5**	**22.5**	**0.0846**
P1-FL-1-1	06/27/16	North of Pond 1	<0.735	**1.55**	NA	**36.9**	<0.245	**1.81**	<0.49	**3,260**	**2.79**	**1.98**	**2.68**	**1.46**	<2.84	**1,250**	<0.245	**1.77**	**816**	<0.735	NA	NA	NA	<0.245	**85**	<0.735	**13**	**11.9**	**0.0794**
P1-FL-1-3	06/27/16	North of Pond 1	<0.785	**1.08**	NA	**31.4**	<0.262	**1.54**	<0.524	**2,250**	**2.94**	**2.15**	**2.65**	**1.47**	<3.84	**1,460**	<0.262	**1.88**	**920**	<0.785	NA	NA	NA	<0.262	**78**	<0.785	**13.3**	**15**	**0.0794**
P1-FL-2-0	06/27/16	North of Pond 1	<0.725	**7.25**	NA	**95**	<0.242	**47.9**	<0.483	**37,700**	**6.25**	**3.25**	**10.7**	**2.32**	<2.42	**4,870**	<0.242	**5.53**	**1,690**	<0.725	NA	NA	NA	<0.242	**684**	<0.725	**21.7**	**26**	<0.0794
P1-FL-2-0.5	06/27/16	North of Pond 1	<0.75	**5.24**	NA	**89.7**	**0.281**	**26.5**	<0.5	**21,100**	**5.99**	**3.33**	**8.5**	**2.64**	<2.5	**3,730**	<0.25	**5.1**	**1,830**	<0.75	NA	NA	NA	<0.25	**1,060**	<0.75	**17.8**	**23.8**	<0.0794
P1-FL-2-1	06/27/16	North of Pond 1	<0.714	**4.26**	NA	**75.1**	**0.369**	**5.04**	<0.476	**7,650**	**8.73**	**4.73**	**7.47**	**3.43**	<8.07	**3,790**	<0.238	**5.77**	**2,590**	<0.714	NA	NA	NA	<0.238	**1,370**	<0.714	**23.3**	**26.7**	NA
P1-FL-2-3	06/27/16	North of Pond 1	<0.75	**2.19**	NA	**42.8**	**0.25**	**2.84**	<0.5	**5,040**	**4.68**	**2.99**	**4.23**	**1.99**	<4.79	**2,200**	<0.25	**3.27**	**1,350**	<0.75	NA	NA	NA	<0.25	**405**	<0.75	**15.7**	**17.3**	NA
P1-FL-3-0	06/27/16	East of Pond 1	<0.761	**12.5**	NA	**103**	<0.254	**148**	<0.508	**93,600**	**9.6**	**2.71**	**38.1**	**1.28**	<2.54	**8,560**	**0.304**	**10.1**	**1,610**	<0.761	NA	NA	NA	**0.534**	**1,140**	<0.761	**19.4**	**58.9**	<0.0877
P1-FL-3-0.5	06/27/16	East of Pond 1	<0.781	**4.36**	NA	**69.4**	<0.26	**31.5**	<0.521	**21,500**	**6.06**	**3.46**	**11.3**	**2.55**	<2.6	**3,480**	**0.277**	**4.79**	**1,750**	<0.781	NA	NA	NA	<0.26	**1,360**	<0.781	**20.5**	**20.6**	<0.0794
P1-FL-3-1	06/27/16	East of Pond 1	<0.769	**5.81**	NA	**68.2**	<0.287	**35**	<0.513	**26,600**	**6.9**	**3.42**	**16**	**2.52**	<2.97	**4,070**	**0.256**	**5.69**	**1,780**	<0.769	NA	NA	NA	<0.256	**1,500**	<0.769	**21.1**	**22.2**	NA
P1-FL-3-3	06/27/16	East of Pond 1	<0.781	**3.42**	NA	**53.8**	<0.322	**18.5**	<0.521	**12,500**	**7.1**	**3.71**	**8.22**	**3.01**	<4.41	**3,230**	**0.26**	**4.39**	**1,960**	<0.781	NA	NA	NA	<0.26	**1,530**	<0.781	**24.5**	**20.5**	NA
P2	06/27/16	Pond 2 Composite	<0.761	**7.07**	NA	**77.5**	<0.254	**82.7**	<0.508	**47,600**	**5.79**	**2.37**	**29.6**	**1.05**	<2.54	**4,820**	**0.711**	**6.8**	**1,340**	<0.761	NA	NA	NA	<0.254	**4,930**	<0.761	**18.5**	**21.4**	<0.0833
P2-FL-4-0	06/27/16	East of Pond 2	<0.781	**5.71**	NA	**69.3**	**0.274**	**81**	<0.521	**33,800**	**6.51**	**3.39**	**13.2**	**2.33**	<2.6	**5,020**	**0.293**	**5.37**	**1,700**	<0.781	NA	NA	NA	<0.26	**3,420**	<0.781	**18.9**	**23.2**	<0.082
P2-FL-4-0.5	06/27/16	East of Pond 2	<0.761	**3.64**	NA	**67.2**	**0.301**	**23.8**	<0.508	**16,200**	**6.33**	**3.78**	**8.43**	**2.63**	<2.54	**3,740**	<0.254	**4.63**	**1,790**	<0.761	NA	NA	NA	<0.254	**2,890**	<0.761	**20.3**	**22.4**	<0.0806
P2-FL-4-1	06/27/16	East of Pond 2	<0.761	**3.45**	NA	**83.3**	**0.337**	**8.47**	<0.508	**8,510**	**7.26**	**4.6**	**7**	**4.24**	<6.61	**3,570**	<0.254	**4.94**	**1,830**	<0.761	NA	NA	NA	<0.254	**1,720**	<0.761	**24.3**	**27.2**	NA
P2-FL-4-3	06/27/16	East of Pond 2	<0.725	**1.41**	NA	**20.3**	**0.242**	**4.53**	<0.483	**4,360**	**3.36**	**1.65**	**2.89**	**1.27**	<2.42	**1,110**	<0.242	**1.77**	**592**	<0.725	NA	NA	NA	<0.242	**348**	<0.725	**14.2**	**8.55**	NA
P3	06/27/16	Pond 3 Composite	<0.758	**14.5**	NA	**90**	<0.253	**150**	<0.505	**57,800**	**8.41**	**16**	**39.6**	**1.42**	<2.53	**7,150**	**2.06**	**10.8**	**1,570**	<0.758	NA	NA	NA	**0.276**	**7,760**	<0.758	**26.6**	**24.4**	<0.0862
P3-FL-5-0	06/27/16	East of Pond 3	<0.789	**22.2**	**0.199**	**127**	<0.263	**433**	**0.609**	**183,000**	**12.6**	**2.41**	**47.5**	**6.08**	<2.63	**10,500**	**1.94**	**11.5**	**1,410**	**5.97**	NA	NA	NA	**1.05**	**16,900**	<0.789	**17.3**	**35.4**	<0.0877
P3-FL-5-0.5	06/27/16	East of Pond 3	<0.739	**12.8**	**0.176**	**86.2**	<0.246	**207**	<0.493	**108,000**	**6.82**	**1.42**	**26.5**	**3.26**	<2.46	**5,840**	**0.895**	**6.4**	**683**	**3.34**	NA	NA	NA	**0.583**	**3,580**	<0.739	**9.59**	**21.2**	<0.0794
P3-FL-5-1	06/27/16	East of Pond 3	<0.765	**6.87**	NA	**80.6**	<0.28	**74.8**	<0.51	**26,900**	**6.52**	**3.49**	**11.3**	**3.9**	<3.72	**4,080**	**0.592**	**5.54**	**1,640**	**0.815**	NA	NA	NA	**0.255**	**4,720**	<0.765	**16.5**	**24.2**	NA
P3-FL-5-3	06/27/16	East of Pond 3	<0.714	**3.27**	NA	**57.5**	<0.283	**16.1**	<0.476	**10,800**	**6.04**	**3.95**	**6.46**	**2.94**	<6.3	**3,160**	**0.238**	**4.27**	**1,640**	**0.714**	NA	NA	NA	**0.238**	**1,220**	<0.714	**19.9**	**22.3**	NA
P4	06/27/16	Pond 4 Composite	<0.761	**11.9**	NA	**167**	**0.401**	**194**	**0.738**	**69,700**	**16.5**	**3.53**	**42.8**	**13.5**	<2.54	**6,440**	**1.18**	**11.6**	**1,330**	**4.92**	NA	NA	NA	**0.493**	**5,220**	<0.761	**24.3**	**49.2**	<0.0862
P4-FL-6-0	06/27/16	East of Pond 4	<0.714	**21.2**	**ND**	**123**	**0.247**	**407**	**0.613**	**203,000**	**13.2**	**2.45**	**41.2**	**4.69**	<2.38	**11,300**	**1.04**	**10.3**	**1,100**	**8.19**	NA	NA	NA	**0.924**	**6,360**	<0.714	**18.9**	**34**	<0.0794
P4-FL-6-0.5	06/27/16	East of Pond 4	<0.765	**11.6**	**ND**	**118**	**0.425**	**183**	**0.52**	**77,900**	**11.9**	**4.78**	**23**	**5.77**	<2.55	**7,670**	**0.479**	**8.61**	**2,120**	**3.67**	NA	NA	NA	**0.408**	**5,080**	<0.765	**26.5**	**38.3**	<0.082
P4-FL-6-1	06/27/16	East of Pond 4	<0.761	**5.15**	NA	**92**	**0.633**	**18.9**	**0.508**	**11,600**	**11.9**	**7.6**	**14.3**	**5.6**	<12.7	**6,140**	**0.254**	**8.77**	**2,800**	**0.761**	NA	NA	NA	**0.254**	**2,920**	<0.761	**29.7**	**41.4**	NA
P4-FL-6-3	06/27/16	East of Pond 4	<0.75	**4.53**	NA	**109**	**0.45**	**9.11**	**0.5**	**12,400**	**9.5**	**6.03**	**9.07**	**3.83**	<10.1	**4,480**	**0.25**	**6.28**	**1,360**	**0.75**	-	NA	NA	**0.25**	**754**	<0.75	**35.3**	**32.5**	NA
P5	06/27/16	Pond 5 Composite	<0.718	**12.1**	NA	**287**	**0.789**	**260**	**1.4**	**61,700**	**24.8**	**6.28**	**48.9**	**25.1**	<2.39	**7,660**	**2.43**	**14.4**	**2,090**	**12.3**	**0.558**	NA	NA	**0.48**	**12,200**	<0.718	**37.8**	**48.3**	**0.113**
P5-FL-7-0	06/27/16	East of Pond 5	<0.75	**21.6**	**ND**	**120**	**0.295**	**606**	**0.674**	**176,000**	**16**	**2.82**	**47.2**	**6.36**	<2.5	**16,300**	**3.27**	**11.2**	**1,030**	**21.4**	**1.18**	**0.549**	**0.466**	**1.06**	**24,200**	<0.75	**22.4**	**27.9**	<0.0806
DUP (P5-FL-7-0)	06/27/16	East of Pond 5	<0.785	**21**	**ND**	**115**	**0.267**	**747**	**0.661**	**163,000**	**15.7**	**2.71**	**52**	**6.61**	<2.62	**17,800**	**4.39**	**11.3**	**1,130**	**29.9**	**1.06**	**0.489**	**0.383**	**0.987**	**27,900**	<0.785	**22.4**	**26.3**	<0.0847
P5-FL-7-0.5	06/27/16	East of Pond 5	<0.765	**9.5**	**ND**	**80.7**	<0.255	**219**	<0.51	**64,400**	**7.47**	**2.48**	**20.5**	**3.86**	<2.55	**7,000**	**1.2**	**5.67**	**1,230**	**6.73**	NA	NA	NA	**0.41**	**9,430**	<0.765	**15.1**	**22.5**	<0.0847
P5-FL-7-1	06/27/16	East of Pond 5	<0.765	**6.19**	NA	**81.3**	<0.351	**46.4**	<0.51	**22,900**	**7.56**	**4.48**	**12.3**	**4.58**	<4.91	**4,240**	**0.628**	**6.31**	**1,780**	**1.22**	NA	NA	NA	**0.255**	**4,620**	<0.765	**19.2**	**30.3**	NA
P5-FL-7-3	06/27/16	East of Pond 5	<0.75	**2.89**	NA	**49.8**	<0.266	**9.25**	<0.5	**8,680**	**6.07**	**3.41**	**5.73**	**2.5**	<4.83	**2,480**	**0.25**	**3.59**	**1,160**	**0.75**	NA	NA	NA	**0.25**	**612**	<0.75	**24**	**19**	NA

Table 1 - Summary of Metals
NRG Coolwater Facility
Daggett, California

			USEPA 6010B (mg/kg) except as noted																										USEPA 7471A (mg/kg)
Sample ID	**Sample Date**	**Location**	**Antimony**	**Arsenic**	**Arsenic STLC DI (mg/L)**	**Barium**	**Beryllium**	**Boron**	**Cadmium**	**Calcium**	**Chromium**	**Cobalt**	**Copper**	**Lead**	**Lithium**	**Magnesium**	**Molybdenum**	**Nickel**	**Potassium**	**Selenium**	**Selenium STLC (mg/L)**	**Selenium STLC DI (mg/L)**	**Selenium TCLP (mg/L)**	**Silver**	**Sodium**	**Thallium**	**Vanadium**	**Zinc**	**Mercury**
P5-FL-8-0	06/27/16	South of Pond 5	<0.769	**5.03**	NA	**131**	**0.544**	**9.29**	<0.513	**11,500**	**10.2**	**6.72**	**11.7**	**6.24**	**2.87**	**5,580**	<0.256	**8.55**	**2,530**	<0.769	NA	NA	NA	<0.256	**191**	<0.769	**36.2**	**55.4**	<0.0877
P5-FL-8-0.5	06/27/16	South of Pond 5	<0.769	**5.81**	NA	**151**	**0.624**	**8.75**	<0.513	**14,000**	**11.8**	**8.01**	**13.3**	**6.85**	**2.64**	**6,370**	<0.256	**8.91**	**2,540**	<0.769	NA	NA	NA	<0.256	**250**	<0.769	**43.3**	**65.6**	<0.082
P5-FL-8-1	06/27/16	South of Pond 5	<0.746	**2.74**	NA	**119**	**0.74**	**10.9**	<0.498	**8,330**	**15**	**8.74**	**15.1**	**6.78**	**15.2**	**6,930**	<0.392	**9.17**	**2,570**	<0.746	NA	NA	NA	<0.249	**362**	<0.746	**51.2**	**52.3**	NA
P5-FL-8-3	06/27/16	South of Pond 5	<0.765	**1.97**	NA	**109**	**0.628**	**7.74**	<0.51	**5,620**	**13.1**	**8.74**	**11.7**	**5.81**	**12**	**5,400**	<0.569	**8.72**	**2,590**	<0.765	NA	NA	NA	<0.255	**586**	<0.765	**42.1**	**45.5**	NA
		Maximum Result:	--	22.2		287	0.789	747	1.4	203,000	24.8	16	73.1	25.1	15.2	17,800	4.39	14.4	2,800	29.9	1.18		0.466	1.06	27,900	--	51.2	65.6	0.113

Notes:
< = Not detected above laboratory detection limits.
-- = Not available
Bold = Detection
exceeds highest background level
exceeds RSL-Residential
exceeds RSL- Industrial
exceeds 20x TCLP
exceeds 10x STLC
exceeds STLC (mg/L)

Abbreviations:
Dup = Duplicate sample
mg/kg = Milligrams per kilogram
RSL = USEPA Regional Screening Level, May 2016
USEPA = U.S. Environmental Protection Agency

TTLC = Total Threshold Limit Concentration standard; CCR Title 22 (66261.24)
STLC = Soluble Threshold Limit Concentration standard; CCR Title 22 (66261.24).

Table 2 - Summary of Ions
NRG Coolwater Facility
Daggett, California

			USEPA 300.0 (mg/kg)				USEPA 9045D	SM 2540 C, Modified (mg/kg)
Sample ID	**Sample Date**	**Location**	**Chloride**	**Fluoride**	**Nitrate (as N)**	**Sulfate**	**pH**	**Solids, Total Dissolved**
		RSL - Residential	--	3,100	130,000	--	--	--
		RSL - Industrial	--	47,000	1,900,000	--	--	--
B-1	06/27/16	Southwest of Ponds	<10	<1	**2**	<10	**7.42**	**15,000**
B-2	06/27/16	West of Ponds	**23**	<1	**40**	**45**	**6.87**	**2,810**
B-3	06/27/16	West of Ponds	**69**	<1	**38**	**42**	**7.62**	**7,690**
P1	06/27/16	Pond 1 Composite	**760**	**2.2**	**11**	**8,000**	**7.88**	**27,000**
P1-FL-1-0	06/27/16	North of Pond 1	<10	<1	**2.7**	**230**	**6.34**	**4,070**
P1-FL-1-0.5	06/27/16	North of Pond 1	<10	<1	**1.2**	**77**	**6.53**	**5,350**
P1-FL-2-0	06/27/16	North of Pond 1	**86**	**1.8**	**5.1**	**4,700**	**6.36**	**22,000**
P1-FL-2-0.5	06/27/16	North of Pond 1	**450**	<1	**68**	**4,100**	**6.59**	**18,100**
P1-FL-2-1	06/27/16	North of Pond 1	**280**	<5	**50**	**410**	NA	**6,910**
P1-FL-2-3	06/27/16	North of Pond 1	**140**	<1	**27**	**510**	NA	**4,460**
P1-FL-3-0	06/27/16	East of Pond 1	**98**	**2.4**	**11**	**7,600**	**7.24**	**23,400**
P1-FL-3-0.5	06/27/16	East of Pond 1	**280**	<1	**13**	**2,200**	**7.42**	**23,600**
P1-FL-3-1	06/27/16	East of Pond 1	**170**	<5	**7**	**2,700**	NA	**24,200**
P1-FL-3-3	06/27/16	East of Pond 1	**220**	<5	**7.6**	**2,000**	NA	**16,100**
P2	06/27/16	Pond 2 Composite	**1,600**	**2.5**	**16**	**9,500**	**8.31**	**27,200**
P2-FL-4.0	06/27/16	East of Pond 2	**950**	**1.1**	**160**	**8,700**	**7.7**	**30,100**
P2-FL-4-0.5	06/27/16	East of Pond 2	**1,500**	<1	**250**	**4,100**	**7.8**	**26,100**
P2-FL-4-1	06/27/16	East of Pond 2	**630**	<5	**81**	**1,200**	NA	**10,800**
P2-FL-4-3	06/27/16	East of Pond 2	**150**	<5	**27**	**1,400**	NA	**8,010**
P3	06/27/16	Pond 3 Composite	**5,000**	**5.7**	**35**	**14,000**	**8.51**	**47,000**
P3-FL-5-0	06/27/16	East of Pond 3	**4,900**	**4.6**	**36**	**19,000**	**8.28**	**78,400**
P3-FL-5-0.5	06/27/16	East of Pond 3	**910**	**4.4**	<1	**14,000**	**7.86**	**50,900**
P3-FL-5-1	06/27/16	East of Pond 3	**1,200**	**10**	<10	**5,900**	NA	**32,400**
P3-FL-5-3	06/27/16	East of Pond 3	**360**	**5**	<5	**1,500**	NA	**12,600**
P4	06/27/16	Pond 4 Composite	<10	<1	<1	<10	**7.93**	**23,700**
P4-FL-6-0	06/27/16	East of Pond 4	**750**	**4.2**	**9.1**	**8,300**	**8.32**	**39,400**
P4-FL-6-0.5	06/27/16	East of Pond 4	**870**	**2.9**	**17**	**7,600**	**8.22**	**27,200**
P4-FL-6-1	06/27/16	East of Pond 4	**430**	**5**	**5**	**1,800**	NA	**17,700**
P4-FL-6-3	06/27/16	East of Pond 4	**350**	**5**	**10**	**790**	NA	**7,310**
P5	06/27/16	Pond 5 Composite	**31**	**1.7**	**3.1**	**32**	**7.96**	**31,400**
P5-FL-7-0	06/27/16	East of Pond 5	**14,000**	**9**	**27**	**20,000**	**8.49**	**93,000**
DUP (P5-FL-7-0)	06/27/16	East of Pond 5	**10,000**	**6.8**	**26**	**26,000**	**8.41**	**101,000**
P5-FL-7-0.5	06/27/16	East of Pond 5	**3,700**	**4.8**	**28**	**13,000**	**8.46**	**59,200**
P5-FL-7-1	06/27/16	East of Pond 5	**1,700**	**10**	**13**	**7,600**	NA	**30,800**
P5-FL-7-3	06/27/16	East of Pond 5	**110**	**5**	**23**	**890**	NA	**7,910**
P5-FL-8-0	06/27/16	South of Pond 5	<10	<1	**14**	**47**	**8.12**	**2,800**
P5-FL-8-0.5	06/27/16	South of Pond 5	<10	<1	**10**	**36**	**7.17**	**9,800**
		Maximum Result:	14,000	10	250	26,000	8.51	101,000

Notes:
< = Not detected above laboratory detection limits.
-- = Not available
Bold = Detection
exceeds greatest background

Abbreviations:
Dup = Duplicate sample
mg/kg = Milligrams per kilogram
NA = not analyzed
RSL = USEPA Regional Screening Level, May 2016
USEPA = U.S. Environmental Protection Agency

Table 3 - Summary of TPH
NRG Coolwater Facility
Daggett, California

			USEPA 8015B (mg/kg)	
Sample ID	**Sample Date**	**Location**	**TPH as Diesel**	**TPH as Motor Oil**
B-1	06/27/16	Southwest of Ponds	<5	<25
B-2	06/27/16	West of Ponds	<5	<25
B-3	06/27/16	West of Ponds	<5	<25
P1	06/27/16	Pond 1 Composite	**11**	**28**
P1-FL-1-0	06/27/16	North of Pond 1	<5	<25
P1-FL-1-0.5	06/27/16	North of Pond 1	<5	<25
P1-FL-2-0	06/27/16	North of Pond 1	<5	<25
P1-FL-2-0.5	06/27/16	North of Pond 1	<5	<25
P1-FL-3-0	06/27/16	East of Pond 1	**13**	**40**
P1-FL-3-0.5	06/27/16	East of Pond 1	<5	<25
P2	06/27/16	Pond 2 Composite	**10**	**34**
P2-FL-4.0	06/27/16	East of Pond 2	<5	<25
P2-FL-4-0.5	06/27/16	East of Pond 2	**10**	<25
P2-FL-4-1	06/27/16	East of Pond 2	<5	<25
P2-FL-4-3	06/27/16	East of Pond 2	<5	<25
P3	06/27/16	Pond 3 Composite	**27**	**71**
P3-FL-5-0	06/27/16	East of Pond 3	**10**	**29**
P3-FL-5-0.5	06/27/16	East of Pond 3	<5	<25
P4	06/27/16	Pond 4 Composite	**110**	**280**
P4-FL-6-0	06/27/16	East of Pond 4	**7.2**	**28**
P4-FL-6-0.5	06/27/16	East of Pond 4	**11**	**31**
P4-FL-6-1	06/27/16	East of Pond 4	<5	<25
P4-FL-6-3	06/27/16	East of Pond 4	<5	<25
P5	06/27/16	Pond 5 Composite	**84**	**260**
P5-FL-7-0	06/27/16	East of Pond 5	**53**	**130**
DUP (P5-FL-7-0)	06/27/16	East of Pond 5	**53**	**160**
P5-FL-7-0.5	06/27/16	East of Pond 5	**11**	**36**
P5-FL-7-1	06/27/16	East of Pond 5	<5	<25
P5-FL-7-3	06/27/16	East of Pond 5	<5	<25
P5-FL-8-0	06/27/16	South of Pond 5	**620**	**2,600**
P5-FL-8-0.5	06/27/16	South of Pond 5	**110**	**480**
P5-FL-8-1	06/27/16	South of Pond 5	**41**	**170**
P5-FL-8-3	06/27/16	South of Pond 5	<5	<25
		Maximum Result:	620	2,600

Notes:
< = Not detected above laboratory detection limits.
-- = Not available
Bold = Detection
exceeds greatest background

Abbreviations:
Dup = Duplicate sample
mg/kg = Milligrams per kilogram
TPH = Total petroleum hydrocarbons
USEPA = U.S. Environmental Protection Agency

Table 4 - Summary of Radium
NRG Coolwater Facility
Daggett, California

Sample ID	Sample Date	Location	USEPA 904.0 (pCi/g) Radium-226	USEPA 904.0 (pCi/g) Radium-228
PRG Residential Soil			**0.012**	**0.014**
PRG Composite Worker Soil			**3.1**	**7.5**
B-1	06/27/16	Southwest of Ponds	**1.23**	**3.78**
B-2	06/27/16	West of Ponds	**1.33**	**1.14**
B-3	06/27/16	West of Ponds	**1.16**	**3.11**
P1	06/27/16	Pond 1 Composite	**1.27**	**2.03**
P1-FL-1-0	06/27/16	North of Pond 1	**2.53**	**1.14**
P1-FL-1-0.5	06/27/16	North of Pond 1	**1.71**	**4.46**
P1-FL-2-0	06/27/16	North of Pond 1	**0.536**	**2.68**
P1-FL-2-0.5	06/27/16	North of Pond 1	**1.03**	**2.23**
P1-FL-3.0	06/27/16	East of Pond 1	**1.29**	**2.01**
P1-FL-3-0.5	06/27/16	East of Pond 1	**0.445**	**1.01**
P2	06/27/16	Pond 2 Composite	**2**	**3.96**
P2-FL-4-0	06/27/16	East of Pond 2	**1.17**	**2.1**
P2-FL-4-0.5	06/27/16	East of Pond 2	**0.806**	**0.998**
P3	06/27/16	Pond 3 Composite	**1.11**	**1.35**
P3-FL-5-0	06/27/16	East of Pond 3	**0.282**	**2.33**
P3-FL-5-0.5	06/27/16	East of Pond 3	**0.767**	**2.61**
P4	06/27/16	Pond 4 Composite	**0.872**	**3.16**
P4-FL-6-0	06/27/16	East of Pond 4	**0.259**	**1.71**
P4-FL-6-0.5	06/27/16	East of Pond 4	**1.47**	**1.76**
P5	06/27/16	Pond 5 Composite	**1.8**	**4.52**
P5-FL-7-0	06/27/16	East of Pond 5	**0.818**	**0.752**
DUP (P5-FL-7-0)	06/27/16	East of Pond 5	**0.563**	**0.766**
P5-FL-7-0.5	06/27/16	East of Pond 5	**0.291**	**0.959**
P5-FL-8-0	06/27/16	South of Pond 5	**1.26**	**1.97**
P5-FL-8-0.5	06/27/16	South of Pond 5	**1.72**	**1.17**
		Maximum Result:	2.53	4.52

Notes:

Bold = Detection

background

PRG - USEPA Preliminary Remediation Goal

Abbreviations:

Dup = Duplicate sample

pCi/g = pico Curie per gram

USEPA = U.S. Environmental Protection Agency

Attachment A
Laboratory Analytical Report and
Data Validation Memorandum

Memorandum

Environmental Resources Management

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To: Alfonso Nunez

From: Shanna Bauer and Sandra Mulhearn

Date: 5 August 2016

Subject: Data Review of NRG Coolwater Soil Samples Collected June 2016

Project Number: 0355141.003

Data Packages: Eurofins Calscience, Inc. Laboratory Data Package 16-06-2043 and 16-06-2043 S1

The data quality was assessed and any necessary qualifiers were applied following the *USEPA National Functional Guidelines for Superfund Organic Methods Data Review,* August 2014 and *USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Superfund Data Review,* August 2014.

HOLDING TIME AND PRESERVATION EVALUATION

The samples were prepared and analyzed within the method-prescribed time period from the date of collection with limited exceptions. pH was analyzed outside of the 24 hour hold time in five samples. In addition, several samples were removed from hold and analyzed. A number of these were past the method-prescribed holding time and most were qualified as estimated. However, nitrate samples were analyzed after greater than two times the holding time. Non-detects were rejected (R) and detected results were estimated and biased low (J-). The sample shipments were received at the laboratory within the method-prescribed preservation requirements. Hold time exceedances and associated qualifiers are presented in Table 1.

BLANK EVALUATION

The method blank sample results were nondetected for each of the target analytes. Sample data were not qualified based on the blank sample evaluation. The method blank results indicate that no contaminants were introduced to the samples during laboratory preparation or analysis.

BLANK SPIKE EVALUATION

The laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) recoveries were within the laboratory's limits of acceptance. No sample data were qualified based on the blank spike evaluation. The LCS recoveries indicate acceptable laboratory accuracy and precision.

MATRIX SPIKE EVALUATION

The matrix spike (MS) and matrix spike duplicate (MSD) recoveries were within the laboratory's limits of acceptance with some exceptions. The relative percent difference (RPD) for limited analytes exceeded the control limit. No data are qualified based upon RPD exceedances alone. Qualifiers were added to the data if both the MS and MSD recoveries were outside of limits. If only one recovery was outside of limits, no qualifiers were added to the data. Associated samples were those analyzed in the same batch as the MS/MSD and in the same depth interval as the spiked sample. Two samples (P5 and P5-FL-8-3) were rejected for antimony and One sample (P5) was rejected for lithium MS/MSD recovery below 30%. Other associated samples were qualified as estimated (J/UJ) with appropriate bias flags added. The outlying MS/MSD recoveries and RPDs and associated qualifiers are listed in Table 2.

SURROGATE SPIKE EVALUATION

The surrogate recoveries were within acceptable limits. No qualifications to the data were made based on surrogate evaluation. The surrogate recoveries indicate minimal matrix interference in the samples.

FIELD DUPLICATE EVALUATION

One sample was collected and submitted in duplicate. ERM calculated the relative percent difference (RPD) between detected results. The USEPA has not established control criteria for field duplicate samples; therefore, sample data are not qualified on the basis of field duplicate imprecision. A list of the field duplicate detections and calculated RPDs is provided in Table 3.

TPH EVALUATION

The laboratory noted that the chromatograms for a number of samples analyzed for total petroleum hydrocarbons as motor oil and diesel displayed patterns that were inconsistent with the respective reference fuel standards. The results for these samples were qualified as tentatively identified and estimated (NJ), as listed in Table 4.

OVERALL ASSESSMENT

Six samples were rejected (R) to either holding time exceedences or matrix issues. All of the data except the rejected data, including qualified data, can be used for decision-making purposes; however, the limitations indicated by the applied qualifiers should be considered when using the data. The quality of the data generated during this investigation is acceptable for the preparation of technically defensible documents.

Table 1
Samples with Exceeded Holding Times
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Sample ID	Method	Holding Time	Time Exceeded	ERM Qualifier
16-06-2043	B-1	EPA 9045D (pH)	ASAP (24 hours)	3 hours	J
16-06-2043	B-2	EPA 9045D (pH)	ASAP (24 hours)	3 hours	J
16-06-2043	B-3	EPA 9045D (pH)	ASAP (24 hours)	3 hours	J
16-06-2043	DUP (P5-FL-7-0)	EPA 9045D (pH)	ASAP (24 hours)	3 hours	J
16-06-2043	P5-FL-8-0.5	EPA 9045D (pH)	ASAP (24 hours)	3 hours	J
16-06-2043-S1	P1-FL-2-1	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P1-FL-2-1	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P1-FL-2-3	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P1-FL-2-3	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P1-FL-3-1	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P1-FL-3-1	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P1-FL-3-3	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P1-FL-3-3	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P2-FL-4-1	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P2-FL-4-1	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P2-FL-4-3	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P2-FL-4-3	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P3-FL-5-1	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P3-FL-5-1	EPA 300 (Nitrate)	7 days	24 days	R

Table 1
Samples with Exceeded Holding Times
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Sample ID	Method	Holding Time	Time Exceeded	ERM Qualifier
16-06-2043-S1	P3-FL-5-3	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P3-FL-5-3	EPA 300 (Nitrate)	7 days	24 days	R
16-06-2043-S1	P4-FL-6-1	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P4-FL-6-1	EPA 300 (Nitrate)	7 days	24 days	R
16-06-2043-S1	P4-FL-6-3	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P4-FL-6-3	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P5-FL-7-1	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P5-FL-7-1	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P5-FL-7-3	EPA 300 (Fluoride, Chloride, Sulfate)	28 days	3 days	J-/UJ
16-06-2043-S1	P5-FL-7-3	EPA 300 (Nitrate)	7 days	24 days	J-
16-06-2043-S1	P1-FL-2-1	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P1-FL-2-3	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P1-FL-3-1	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P1-FL-3-3	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P2-FL-4-1	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P2-FL-4-3	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P3-FL-5-1	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P3-FL-5-3	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P4-FL-6-1	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P4-FL-6-3	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P5-FL-7-1	Total Dissolved Solids	7 days	23 days	J
16-06-2043-S1	P5-FL-7-3	Total Dissolved Solids	7 days	23 days	J

Table 1
Samples with Exceeded Holding Times
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Sample ID	Method	Holding Time	Time Exceeded	ERM Qualifier
16-06-2043-S1	P2-FL-4-1	TPH as Motor Oil	14 days till extraction	8 days	UJ
16-06-2043-S1	P2-FL-4-3	TPH as Motor Oil	14 days till extraction	8 days	UJ
16-06-2043-S1	P4-FL-6-1	TPH as Motor Oil	14 days till extraction	8 days	UJ
16-06-2043-S1	P4-FL-6-3	TPH as Motor Oil	14 days till extraction	8 days	UJ
16-06-2043-S1	P5-FL-7-1	TPH as Motor Oil	14 days till extraction	8 days	UJ
16-06-2043-S1	P5-FL-7-3	TPH as Motor Oil	14 days till extraction	8 days	UJ
16-06-2043-S1	P5-FL-8-1	TPH as Motor Oil	14 days till extraction	8 days	J-
16-06-2043-S1	P5-FL-8-3	TPH as Motor Oil	14 days till extraction	8 days	UJ
16-06-2043-S1	P2-FL-4-1	TPH as Diesel	14 days till extraction	8 days	UJ
16-06-2043-S1	P2-FL-4-3	TPH as Diesel	14 days till extraction	8 days	UJ
16-06-2043-S1	P4-FL-6-1	TPH as Diesel	14 days till extraction	8 days	UJ
16-06-2043-S1	P4-FL-6-3	TPH as Diesel	14 days till extraction	8 days	UJ
16-06-2043-S1	P5-FL-7-1	TPH as Diesel	14 days till extraction	8 days	UJ
16-06-2043-S1	P5-FL-7-3	TPH as Diesel	14 days till extraction	8 days	UJ
16-06-2043-S1	P5-FL-8-1	TPH as Diesel	14 days till extraction	8 days	J-
16-06-2043-S1	P5-FL-8-3	TPH as Diesel	14 days till extraction	8 days	UJ

Key:
J = Estimated detected result
UJ = Nondetected, estimated report limit
R = Rejected result

Table 2
Spike Recoveries Outside of Acceptable Limits
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Spike Sample ID	Associated Sample	Compound	Recovery (%)	Limit (%)	RPD	RPD Limit	Result	ERM Qualifier
			LCS/LCSD						
LCS/LCSD recoveries were within limits.									
			MS/MSD						
16-06-2043	P1-FL-1-0 MS/MSD	P1-FL-1-0	Fluoride	50/49	80-120	3	20	ND	UJ
16-06-2043	P1-FL-1-0 MS/MSD	P1-FL-1-0	Chloride	66/77	80-120	16	20	ND	UJ
16-06-2043	P1-FL-1-0 MS/MSD	P1-FL-1-0	Nitrate (as N)	65/76	80-120	15	20	2.7	J-
16-06-2043	P1-FL-1-0 MS/MSD	P1-FL-1-0	Sulfate	50/60	80-120	10	20	230	J-
16-06-2043	--	P1-FL-2-0	Fluoride	50/49	80-120	3	20	1.8	J-
16-06-2043	--	P1-FL-2-0	Chloride	66/77	80-120	16	20	86	J-
16-06-2043	--	P1-FL-2-0	Nitrate (as N)	65/76	80-120	15	20	5.1	J-
16-06-2043	--	P1-FL-2-0	Sulfate	50/60	80-120	10	20	4700	J-
16-06-2043	--	P1-FL-3-0	Fluoride	50/49	80-120	3	20	2.4	J-
16-06-2043	--	P1-FL-3-0	Chloride	66/77	80-120	16	20	98	J-
16-06-2043	--	P1-FL-3-0	Nitrate (as N)	65/76	80-120	15	20	11	J-
16-06-2043	--	P1-FL-3-0	Sulfate	50/60	80-120	10	20	7600	J-
16-06-2043	--	P2-FL-4.0	Fluoride	50/49	80-120	3	20	1.1	J-
16-06-2043	--	P2-FL-4.0	Chloride	66/77	80-120	16	20	950	J-
16-06-2043	--	P2-FL-4.0	Nitrate (as N)	65/76	80-120	15	20	160	J-
16-06-2043	--	P2-FL-4.0	Sulfate	50/60	80-120	10	20	8700	J-
16-06-2043	--	P3-FL-5-0	Fluoride	50/49	80-120	3	20	4.6	J-
16-06-2043	--	P3-FL-5-0	Chloride	66/77	80-120	16	20	36	J-
16-06-2043	--	P3-FL-5-0	Nitrate (as N)	65/76	80-120	15	20	4900	J-
16-06-2043	--	P3-FL-5-0	Sulfate	50/60	80-120	10	20	19000	J-
16-06-2043	--	P4-FL-6-0	Fluoride	50/49	80-120	3	20	4.2	J-
16-06-2043	--	P4-FL-6-0	Chloride	66/77	80-120	16	20	750	J-
16-06-2043	--	P4-FL-6-0	Nitrate (as N)	65/76	80-120	15	20	9.1	J-
16-06-2043	--	P4-FL-6-0	Sulfate	50/60	80-120	10	20	8300	J-
16-06-2043	--	P5-FL-7-0	Fluoride	50/49	80-120	3	20	9	J-
16-06-2043	--	P5-FL-7-0	Chloride	66/77	80-120	16	20	27	J-
16-06-2043	--	P5-FL-7-0	Nitrate (as N)	65/76	80-120	15	20	14000	J-
16-06-2043	--	P5-FL-7-0	Sulfate	50/60	80-120	10	20	20000	J-

Table 2
Spike Recoveries Outside of Acceptable Limits
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Spike Sample ID	Associated Sample	Compound	Recovery (%)	Limit (%)	RPD	RPD Limit	Result	ERM Qualifier
16-06-2043	--	P5-FL-8-0	Fluoride	50/49	80-120	3	20	ND	UJ
16-06-2043	--	P5-FL-8-0	Chloride	66/77	80-120	16	20	ND	UJ
16-06-2043	--	P5-FL-8-0	Nitrate (as N)	65/76	80-120	15	20	14	J-
16-06-2043	--	P5-FL-8-0	Sulfate	50/60	80-120	10	20	47	J-
16-06-2043	--	DUP	Fluoride	50/49	80-120	3	20	6.6	J-
16-06-2043	--	DUP	Chloride	66/77	80-120	16	20	26	J-
16-06-2043	--	DUP	Nitrate (as N)	65/76	80-120	15	20	10000	J-
16-06-2043	--	DUP	Sulfate	50/60	80-120	10	20	26000	J-
16-06-2043	P1 MS/MSD	P1	Fluoride	24/28	80-120	12	20	2.2	J-
16-06-2043	P1 MS/MSD	P1	Chloride	52/129	80-120	32	20	760	J
16-06-2043	P1 MS/MSD	--	Nitrate (as N)	50/80	80-120	35	20	11	--
16-06-2043	P1 MS/MSD	P1	Sulfate	221/439	80-120	11	20	8000	J+
16-06-2043	--	P5	Fluoride	--	--	--	--	1.7	J-
16-06-2043	--	P5	Chloride	--	--	--	--	31	J
16-06-2043	--	P5	Sulfate	--	--	--	--	32	J+
16-06-2043	--	P4	Fluoride	--	--	--	--	ND	UJ
16-06-2043	--	P4	Chloride	--	--	--	--	ND	UJ
16-06-2043	--	P3	Fluoride	--	--	--	--	5.7	J-
16-06-2043	--	P3	Chloride	--	--	--	--	35	J
16-06-2043	--	P3	Sulfate	--	--	--	--	14000	J+
16-06-2043	--	P2	Fluoride	--	--	--	--	2.5	J-
16-06-2043	--	P2	Chloride	--	--	--	--	16	J
16-06-2043	--	P2	Sulfate	--	--	--	--	9500	J+
16-06-2043	P5 MS/MSD	P5	Antimony	19/20	50-115	7	20	ND	R
16-06-2043	P5 MS/MSD	--	Barium	4X/4X	75-125	4X	20	287	--
16-06-2043	P5 MS/MSD	P5	Thallium	59/69	75-125	15	20	ND	UJ
16-06-2043	P5 MS/MSD	P5	Lithium	5/-65	75-125	0	20	ND	R
16-06-2043	P5 MS/MSD	--	Calcium	4X/4X	75-125	4X	20	61700	--
16-06-2043	P5 MS/MSD	--	Magnesium	4X/4X	75-125	4X	20	7660	--
16-06-2043	P5 MS/MSD	--	Potassium	4X/4X	75-125	4X	20	2090	--
16-06-2043	P5 MS/MSD	--	Sodium	4X/4X	75-125	4X	20	12200	--

Table 2
Spike Recoveries Outside of Acceptable Limits
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Spike Sample ID	Associated Sample	Compound	Recovery (%)	Limit (%)	RPD	RPD Limit	Result	ERM Qualifier
16-06-2043	P5 MS/MSD	--	Boron	4X/4X	75-125	4X	20	260	--
16-06-2043	--	P4	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P4	Thallium	--	--	--	--	ND	UJ
16-06-2043	--	P4	Lithium	--	--	--	--	ND	UJ
16-06-2043	--	P3	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P3	Thallium	--	--	--	--	ND	UJ
16-06-2043	--	P3	Lithium	--	--	--	--	ND	UJ
16-06-2043	--	P2	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P2	Thallium	--	--	--	--	ND	UJ
16-06-2043	--	P2	Lithium	--	--	--	--	ND	UJ
16-06-2043	P1-FL-1-0 MS/MSD	P1-FL-1-0	Antimony	37/33	50-115	11	20	ND	UJ
16-06-2043	P1-FL-1-0 MS/MSD	--	Barium	4X/4X	75-125	4X	20	127	--
16-06-2043	P1-FL-1-0 MS/MSD	--	Zinc	129/103	75-125	12	20	26	--
16-06-2043	P1-FL-1-0 MS/MSD	--	Calcium	4X/4X	75-125	4X	20	5690	--
16-06-2043	P1-FL-1-0 MS/MSD	--	Magnesium	4X/4X	75-125	4X	20	2710	--
16-06-2043	P1-FL-1-0 MS/MSD	--	Potassium	4X/4X	75-125	4X	20	1530	--
16-06-2043	--	P1-FL-1-0	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P1-FL-2-0	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P1-FL-3-0	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P1-FL-4-0	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P1-FL-5-0	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P1-FL-6-0	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P1-FL-7-0	Antimony	--	--	--	--	ND	UJ
16-06-2043	--	P1-FL-8-0	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	Batch MS/MSD	--	Flouride	33/33	80-120	0	20	--	--
16-06-2043-S1	Batch MS/MSD	--	Nitrate (as N)	85/79	80-120	7	20	--	--
16-06-2043-S1	Batch MS/MSD	--	Sulfate	78/72	80-120	8	20	--	--
16-06-2043-S1	P5-FL-8-1 MS/MSD	--	TPH as Motor Oil	89/112	64-130	17	15	--	--
16-06-2043-S1	P5-FL-8-3 MS/MSD	P5-FL-8-3	Antimony	11/10	50-115	3	20	ND	R

Table 2
Spike Recoveries Outside of Acceptable Limits
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Spike Sample ID	Associated Sample	Compound	Recovery (%)	Limit (%)	RPD	RPD Limit	Result	ERM Qualifier
16-06-2043-S1	P5-FL-8-3 MS/MSD	--	Barium	4X/4X	75-125	4X	20	--	--
16-06-2043-S1	P5-FL-8-3 MS/MSD	--	Vanadium	67/84	75-125	7	20	--	--
16-06-2043-S1	P5-FL-8-3 MS/MSD	--	Calcium	4X/4X	75-125	4X	20	--	--
16-06-2043-S1	P5-FL-8-3 MS/MSD	--	Magnesium	4X/4X	75-125	4X	20	--	--
16-06-2043-S1	P5-FL-8-3 MS/MSD	--	Potassium	4X/4X	75-125	4X	20	--	--
16-06-2043-S1	--	P1-FL-1-1	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P1-FL-1-3	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P1-FL-2-1	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P1-FL-2-3	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P1-FL-3-1	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P1-FL-3-3	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P2-FL-4-1	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P2-FL-4-3	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P3-FL-5-1	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P3-FL-5-3	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P4-FL-6-1	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P4-FL-6-3	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P5-FL-7-1	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P5-FL-7-3	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	--	P5-FL-8-1	Antimony	--	--	--	--	ND	UJ
16-06-2043-S1	Batch MS/MSD	--	Selenium	102/89	79-127	14	9	--	--

Key:
J = Estimated detected result
UJ = Nondetected, estimated report limit
J/UJ = Detected results are estimated; nondetected results are estimated at the report limit
R = Rejected result
RPD = Relative percent difference
NA = Not applicable; associated samples not qualified
ND = Not detected

Table 3
Field Duplicate Results and Calculated Relative Percent Differences
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Sample ID	Compound	Concentration		Report Limit	Units	RPD (%)
			Sample	Duplicate			
16-06-20443	P5-FL-7-0 / DUP	Fluoride	9	6.8	5	mg/Kg	27.8
		Chloride	14000	10000	500	mg/Kg	33.3
		Nitrate (as N)	27	26	5	mg/Kg	3.8
		Sulfate	20000	26000	500	mg/Kg	26.1
		Arsenic	21.6	21	0.75	mg/Kg	2.8
		Barium	120	115	0.5	mg/Kg	4.3
		Beryllium	0.295	0.267	0.25	mg/Kg	10.0
		Cadmium	0.674	0.661	0.5	mg/Kg	1.9
		Chromium	16	15.7	0.25	mg/Kg	1.9
		Cobalt	2.82	2.71	0.25	mg/Kg	4.0
		Copper	47.2	52	0.5	mg/Kg	9.7
		Lead	6.36	6.61	0.5	mg/Kg	3.9
		Molybdenum	3.27	4.39	0.25	mg/Kg	29.2
		Nickel	11.2	11.3	0.25	mg/Kg	0.9
		Selenium	21.4	29.9	0.75	mg/Kg	33.1
		Silver	1.06	0.987	0.25	mg/Kg	7.1
		Vanadium	22.4	22.4	0.25	mg/Kg	0.0
		Zinc	27.9	26.3	1	mg/Kg	5.9
		Calcium	176000	163000	50	mg/Kg	7.7
		Magnesium	16300	17800	5	mg/Kg	8.8
		Potassium	1030	1130	25	mg/Kg	9.3
		Sodium	24200	27900	25	mg/Kg	14.2
		Boron	606	747	1	mg/Kg	20.8
		TPH as Motor Oil	130	160	25	mg/Kg	20.7
		TPH as Diesel	53	53	5	mg/Kg	0.0
		pH	8.49	8.41	0.01	mg/Kg	0.9
		Solids, Total Dissolved	93000	101000	100	mg/Kg	8.2

Key:
mg/Kg = Milligrams per Kilogram
RPD = Relative percent difference

Table 4
Suspect TPH Results
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Sample ID	Compound	Reported Concentration	Units	ERM Qualifier	Notes
16-06-2043	P1-FL-3-0	TPH as Motor Oil	40	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P1-FL-3-0	TPH as Diesel	13	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P2-FL-4-0.5	TPH as Diesel	10	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P3-FL-5-0	TPH as Motor Oil	29	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P3-FL-5-0	TPH as Diesel	10	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P4-FL-6-0	TPH as Motor Oil	28	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P4-FL-6-0	TPH as Diesel	7.2	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P4-FL-6-0.5	TPH as Motor Oil	31	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P4-FL-6-0.5	TPH as Diesel	11	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P5-FL-7-0	TPH as Motor Oil	130	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P5-FL-7-0	TPH as Diesel	53	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P5-FL-7-0.5	TPH as Motor Oil	36	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P5-FL-7-0.5	TPH as Diesel	11	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.

Table 4
Suspect TPH Results
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Sample ID	Compound	Reported Concentration	Units	ERM Qualifier	Notes
16-06-2043	P5-FL-8-0	TPH as Motor Oil	2600	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P5-FL-8-0	TPH as Diesel	620	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P5-FL-8-0.5	TPH as Motor Oil	480	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	DUP	TPH as Motor Oil	160	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	DUP	TPH as Diesel	53	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P5	TPH as Motor Oil	260	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P5	TPH as Diesel	84	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P4	TPH as Motor Oil	280	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P4	TPH as Diesel	110	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P3	TPH as Motor Oil	71	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P3	TPH as Diesel	27	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P2	TPH as Motor Oil	34	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P2	TPH as Diesel	10	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.

Table 4
Suspect TPH Results
NRG Coolwater Soil Samples Collected June 2016
NRG Coolwater Facility
Daggett, California

Lab Package	Sample ID	Compound	Reported Concentration	Units	ERM Qualifier	Notes
16-06-2043	P1	TPH as Motor Oil	28	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043	P1	TPH as Diesel	11	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043-S1	P5-FL-8-1	TPH as Motor Oil	170	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
16-06-2043-S1	P5-FL-8-1	TPH as Diesel	41	mg/Kg	NJ	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.

Key:
mg/kg = Milligrams per kilogram
NJ = Tentatively Identified Estimated value - chromatogram did not resemble the standard hydrocarbon pattern
TPH = Total petroleum hydrocarbons

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WORK ORDER NUMBER: 16-06-2043

The difference is service

AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: ERM-WEST

Client Project Name: NRG Coolwater

Attention: Steve Williams
2875 Michelle Dr.
Suite 200
Irvine, CA 92606-1021

Approved for release on 07/18/2016 by:
Virendra Patel
Project Manager

ResultLink ▸

Email your PM ▸

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Work Order Number: 16-06-2043

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Work Order Narrative

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Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 06/28/16. They were assigned to Work Order 16-06-2043.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

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Sample Summary

Client:	ERM-WEST 2875 Michelle Dr., Suite 200 Irvine, CA 92606-1021	Work Order:	16-06-2043
		Project Name:	NRG Coolwater
		PO Number:	
		Date/Time Received:	06/28/16 18:40
		Number of Containers:	127
Attn:	Steve Williams		

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
P5-1	16-06-2043-1	06/27/16 07:25	2	Solid
P5-2	16-06-2043-2	06/27/16 07:30	2	Solid
P5-3	16-06-2043-3	06/27/16 07:35	2	Solid
P5-4	16-06-2043-4	06/27/16 07:40	2	Solid
P5-5	16-06-2043-5	06/27/16 07:45	2	Solid
P4-1	16-06-2043-6	06/27/16 08:15	2	Solid
P4-2	16-06-2043-7	06/27/16 08:20	2	Solid
P4-3	16-06-2043-8	06/27/16 08:25	2	Solid
P4-4	16-06-2043-9	06/27/16 08:30	2	Solid
P4-5	16-06-2043-10	06/27/16 08:35	2	Solid
P3-1	16-06-2043-11	06/27/16 08:20	2	Solid
P3-2	16-06-2043-12	06/27/16 08:25	2	Solid
P3-3	16-06-2043-13	06/27/16 08:40	2	Solid
P3-4	16-06-2043-14	06/27/16 08:30	2	Solid
P3-5	16-06-2043-15	06/27/16 08:35	2	Solid
P2-1	16-06-2043-16	06/27/16 09:05	2	Solid
P2-2	16-06-2043-17	06/27/16 09:10	2	Solid
P2-3	16-06-2043-18	06/27/16 09:15	2	Solid
P2-4	16-06-2043-19	06/27/16 09:20	2	Solid
P2-5	16-06-2043-20	06/27/16 09:25	2	Solid
P1-1	16-06-2043-21	06/27/16 09:00	2	Solid
P1-2	16-06-2043-22	06/27/16 09:05	2	Solid
P1-3	16-06-2043-23	06/27/16 09:10	2	Solid
P1-4	16-06-2043-24	06/27/16 09:15	2	Solid
P1-5	16-06-2043-25	06/27/16 09:20	2	Solid
P1-FL-1-0	16-06-2043-26	06/27/16 14:40	2	Solid
P1-FL-1-0.5	16-06-2043-27	06/27/16 14:45	2	Solid
P1-FL-1-1	16-06-2043-28	06/27/16 14:50	2	Solid
P1-FL-1-3	16-06-2043-29	06/27/16 14:55	2	Solid
P1-FL-2-0	16-06-2043-30	06/27/16 14:15	2	Solid
P1-FL-2-0.5	16-06-2043-31	06/27/16 14:20	2	Solid
P1-FL-2-1	16-06-2043-32	06/27/16 14:25	2	Solid
P1-FL-2-3	16-06-2043-33	06/27/16 14:30	2	Solid
P1-FL-3-0	16-06-2043-34	06/27/16 13:45	2	Solid
P1-FL-3-0.5	16-06-2043-35	06/27/16 13:50	2	Solid
P1-FL-3-1	16-06-2043-36	06/27/16 13:55	2	Solid
P1-FL-3-3	16-06-2043-37	06/27/16 14:00	2	Solid
P2-FL-4.0	16-06-2043-38	06/27/16 13:20	2	Solid
P2-FL-4-0.5	16-06-2043-39	06/27/16 13:25	2	Solid
P2-FL-4-1	16-06-2043-40	06/27/16 13:30	2	Solid
P2-FL-4-3	16-06-2043-41	06/27/16 13:35	2	Solid
P3-FL-5-0	16-06-2043-42	06/27/16 11:30	2	Solid

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Sample Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	PO Number:	
		Date/Time Received:	06/28/16 18:40
		Number of Containers:	127
Attn:	Steve Williams		

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
P3-FL-5-0.5	16-06-2043-43	06/27/16 11:35	2	Solid
P3-FL-5-1	16-06-2043-44	06/27/16 11:40	2	Solid
P3-FL-5-3	16-06-2043-45	06/27/16 11:45	2	Solid
P4-FL-6-0	16-06-2043-46	06/27/16 11:00	2	Solid
P4-FL-6-0.5	16-06-2043-47	06/27/16 11:05	2	Solid
P4-FL-6-1	16-06-2043-48	06/27/16 11:10	2	Solid
P4-FL-6-3	16-06-2043-49	06/27/16 11:15	2	Solid
P5-FL-7-0	16-06-2043-50	06/27/16 10:45	2	Solid
P5-FL-7-0.5	16-06-2043-51	06/27/16 10:50	2	Solid
P5-FL-7-1	16-06-2043-52	06/27/16 10:55	2	Solid
P5-FL-7-3	16-06-2043-53	06/27/16 11:00	2	Solid
P5-FL-8-0	16-06-2043-54	06/27/16 10:00	2	Solid
P5-FL-8-0.5	16-06-2043-55	06/27/16 10:05	2	Solid
P5-FL-8-1	16-06-2043-56	06/27/16 10:10	2	Solid
P5-FL-8-3	16-06-2043-57	06/27/16 10:15	2	Solid
B-1	16-06-2043-58	06/27/16 15:25	2	Solid
B-2	16-06-2043-59	06/27/16 15:15	2	Solid
DUP	16-06-2043-60	06/27/16 00:00	2	Solid
B-3	16-06-2043-61	06/27/16 15:30	2	Solid
P5	16-06-2043-62	06/27/16 00:00	1	Solid
P4	16-06-2043-63	06/27/16 00:00	1	Solid
P3	16-06-2043-64	06/27/16 00:00	1	Solid
P2	16-06-2043-65	06/27/16 00:00	1	Solid
P1	16-06-2043-66	06/27/16 00:00	1	Solid

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID / Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-1-0 (16-06-2043-26)						
Nitrate (as N)	2.7		1.0	mg/kg	EPA 300.0	N/A
Sulfate	230		10	mg/kg	EPA 300.0	N/A
Arsenic	2.22		0.761	mg/kg	EPA 6010B	EPA 3050B
Barium	127		0.508	mg/kg	EPA 6010B	EPA 3050B
Chromium	5.09		0.254	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.47		0.254	mg/kg	EPA 6010B	EPA 3050B
Copper	5.73		0.508	mg/kg	EPA 6010B	EPA 3050B
Lead	3.67		0.508	mg/kg	EPA 6010B	EPA 3050B
Nickel	3.89		0.254	mg/kg	EPA 6010B	EPA 3050B
Vanadium	17.1		0.254	mg/kg	EPA 6010B	EPA 3050B
Zinc	26.4		1.02	mg/kg	EPA 6010B	EPA 3050B
Calcium	5690		5.08	mg/kg	EPA 6010B	EPA 3050B
Magnesium	2710		5.08	mg/kg	EPA 6010B	EPA 3050B
Potassium	1530		25.4	mg/kg	EPA 6010B	EPA 3050B
Sodium	92.8		25.4	mg/kg	EPA 6010B	EPA 3050B
Boron	4.19		1.02	mg/kg	EPA 6010B	EPA 3050B
pH	6.34		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	4070		10.0	mg/kg	SM 2540 C (M)	N/A
P1-FL-1-0.5 (16-06-2043-27)						
Nitrate (as N)	1.2		1.0	mg/kg	EPA 300.0	N/A
Sulfate	77		10	mg/kg	EPA 300.0	N/A
Arsenic	3.27		0.728	mg/kg	EPA 6010B	EPA 3050B
Barium	94.5		0.485	mg/kg	EPA 6010B	EPA 3050B
Chromium	4.93		0.243	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.20		0.243	mg/kg	EPA 6010B	EPA 3050B
Copper	5.19		0.485	mg/kg	EPA 6010B	EPA 3050B
Lead	3.24		0.485	mg/kg	EPA 6010B	EPA 3050B
Nickel	3.47		0.243	mg/kg	EPA 6010B	EPA 3050B
Vanadium	18.5		0.243	mg/kg	EPA 6010B	EPA 3050B
Zinc	22.5		0.971	mg/kg	EPA 6010B	EPA 3050B
Calcium	5110		4.85	mg/kg	EPA 6010B	EPA 3050B
Magnesium	2380		4.85	mg/kg	EPA 6010B	EPA 3050B
Potassium	1440		24.3	mg/kg	EPA 6010B	EPA 3050B
Sodium	90.7		24.3	mg/kg	EPA 6010B	EPA 3050B
Boron	2.64		0.971	mg/kg	EPA 6010B	EPA 3050B
Mercury	0.0846		0.0794	mg/kg	EPA 7471A	EPA 7471A Total
pH	6.53		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	5350		10.0	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-2-0 (16-06-2043-30)						
Fluoride	1.8		1.0	mg/kg	EPA 300.0	N/A
Chloride	86		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	5.1		1.0	mg/kg	EPA 300.0	N/A
Sulfate	4700		100	mg/kg	EPA 300.0	N/A
Arsenic	7.25		0.725	mg/kg	EPA 6010B	EPA 3050B
Barium	95.0		0.483	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.25		0.242	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.25		0.242	mg/kg	EPA 6010B	EPA 3050B
Copper	10.7		0.483	mg/kg	EPA 6010B	EPA 3050B
Lead	2.32		0.483	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.53		0.242	mg/kg	EPA 6010B	EPA 3050B
Vanadium	21.7		0.242	mg/kg	EPA 6010B	EPA 3050B
Zinc	26.0		0.966	mg/kg	EPA 6010B	EPA 3050B
Calcium	37700		4.83	mg/kg	EPA 6010B	EPA 3050B
Magnesium	4870		4.83	mg/kg	EPA 6010B	EPA 3050B
Potassium	1690		24.2	mg/kg	EPA 6010B	EPA 3050B
Sodium	684		24.2	mg/kg	EPA 6010B	EPA 3050B
Boron	47.9		0.966	mg/kg	EPA 6010B	EPA 3050B
pH	6.36		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	22000		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-2-0.5 (16-06-2043-31)						
Chloride	450		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	68		1.0	mg/kg	EPA 300.0	N/A
Sulfate	4100		50	mg/kg	EPA 300.0	N/A
Arsenic	5.24		0.750	mg/kg	EPA 6010B	EPA 3050B
Barium	89.7		0.500	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.281		0.250	mg/kg	EPA 6010B	EPA 3050B
Chromium	5.99		0.250	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.33		0.250	mg/kg	EPA 6010B	EPA 3050B
Copper	8.50		0.500	mg/kg	EPA 6010B	EPA 3050B
Lead	2.64		0.500	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.10		0.250	mg/kg	EPA 6010B	EPA 3050B
Vanadium	17.8		0.250	mg/kg	EPA 6010B	EPA 3050B
Zinc	23.8		1.00	mg/kg	EPA 6010B	EPA 3050B
Calcium	21100		5.00	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3730		5.00	mg/kg	EPA 6010B	EPA 3050B
Potassium	1830		25.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	1060		25.0	mg/kg	EPA 6010B	EPA 3050B
Boron	26.5		1.00	mg/kg	EPA 6010B	EPA 3050B
pH	6.59		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	18100		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

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	Irvine, CA 92606-1021	Received:	06/28/16
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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-3-0 (16-06-2043-34)						
Fluoride	2.4		1.0	mg/kg	EPA 300.0	N/A
Chloride	98		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	11		1.0	mg/kg	EPA 300.0	N/A
Sulfate	7600		100	mg/kg	EPA 300.0	N/A
Arsenic	12.5		0.761	mg/kg	EPA 6010B	EPA 3050B
Barium	103		0.508	mg/kg	EPA 6010B	EPA 3050B
Chromium	9.60		0.254	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.71		0.254	mg/kg	EPA 6010B	EPA 3050B
Copper	38.1		0.508	mg/kg	EPA 6010B	EPA 3050B
Lead	1.28		0.508	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.304		0.254	mg/kg	EPA 6010B	EPA 3050B
Nickel	10.1		0.254	mg/kg	EPA 6010B	EPA 3050B
Silver	0.534		0.254	mg/kg	EPA 6010B	EPA 3050B
Vanadium	19.4		0.254	mg/kg	EPA 6010B	EPA 3050B
Zinc	58.9		1.02	mg/kg	EPA 6010B	EPA 3050B
Calcium	93600		50.8	mg/kg	EPA 6010B	EPA 3050B
Magnesium	8560		5.08	mg/kg	EPA 6010B	EPA 3050B
Potassium	1610		25.4	mg/kg	EPA 6010B	EPA 3050B
Sodium	1140		25.4	mg/kg	EPA 6010B	EPA 3050B
Boron	148		1.02	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	40	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	13	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	7.24		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	23400		100	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-3-0.5 (16-06-2043-35)						
Chloride	280		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	13		1.0	mg/kg	EPA 300.0	N/A
Sulfate	2200		50	mg/kg	EPA 300.0	N/A
Arsenic	4.36		0.781	mg/kg	EPA 6010B	EPA 3050B
Barium	69.4		0.521	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.06		0.260	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.46		0.260	mg/kg	EPA 6010B	EPA 3050B
Copper	11.3		0.521	mg/kg	EPA 6010B	EPA 3050B
Lead	2.55		0.521	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.277		0.260	mg/kg	EPA 6010B	EPA 3050B
Nickel	4.79		0.260	mg/kg	EPA 6010B	EPA 3050B
Vanadium	20.5		0.260	mg/kg	EPA 6010B	EPA 3050B
Zinc	20.6		1.04	mg/kg	EPA 6010B	EPA 3050B
Calcium	21500		5.21	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3480		5.21	mg/kg	EPA 6010B	EPA 3050B
Potassium	1750		26.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	1360		26.0	mg/kg	EPA 6010B	EPA 3050B
Boron	31.5		1.04	mg/kg	EPA 6010B	EPA 3050B
pH	7.42		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	23600		100	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P2-FL-4.0 (16-06-2043-38)						
Fluoride	1.1		1.0	mg/kg	EPA 300.0	N/A
Chloride	950		200	mg/kg	EPA 300.0	N/A
Nitrate (as N)	160		20	mg/kg	EPA 300.0	N/A
Sulfate	8700		200	mg/kg	EPA 300.0	N/A
Arsenic	5.71		0.781	mg/kg	EPA 6010B	EPA 3050B
Barium	69.3		0.521	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.274		0.260	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.51		0.260	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.39		0.260	mg/kg	EPA 6010B	EPA 3050B
Copper	13.2		0.521	mg/kg	EPA 6010B	EPA 3050B
Lead	2.33		0.521	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.293		0.260	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.37		0.260	mg/kg	EPA 6010B	EPA 3050B
Vanadium	18.9		0.260	mg/kg	EPA 6010B	EPA 3050B
Zinc	23.2		1.04	mg/kg	EPA 6010B	EPA 3050B
Calcium	33800		5.21	mg/kg	EPA 6010B	EPA 3050B
Magnesium	5020		5.21	mg/kg	EPA 6010B	EPA 3050B
Potassium	1700		26.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	3420		26.0	mg/kg	EPA 6010B	EPA 3050B
Boron	81.0		1.04	mg/kg	EPA 6010B	EPA 3050B
pH	7.49		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	30100		100	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P2-FL-4-0.5 (16-06-2043-39)						
Chloride	1500		100	mg/kg	EPA 300.0	N/A
Nitrate (as N)	250		10	mg/kg	EPA 300.0	N/A
Sulfate	4100		100	mg/kg	EPA 300.0	N/A
Arsenic	3.64		0.761	mg/kg	EPA 6010B	EPA 3050B
Barium	67.2		0.508	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.301		0.254	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.33		0.254	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.78		0.254	mg/kg	EPA 6010B	EPA 3050B
Copper	8.43		0.508	mg/kg	EPA 6010B	EPA 3050B
Lead	2.63		0.508	mg/kg	EPA 6010B	EPA 3050B
Nickel	4.63		0.254	mg/kg	EPA 6010B	EPA 3050B
Vanadium	20.3		0.254	mg/kg	EPA 6010B	EPA 3050B
Zinc	22.4		1.02	mg/kg	EPA 6010B	EPA 3050B
Calcium	16200		5.08	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3740		5.08	mg/kg	EPA 6010B	EPA 3050B
Potassium	1790		25.4	mg/kg	EPA 6010B	EPA 3050B
Sodium	2890		25.4	mg/kg	EPA 6010B	EPA 3050B
Boron	23.8		1.02	mg/kg	EPA 6010B	EPA 3050B
TPH as Diesel	10	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	7.80		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	26100		100	mg/kg	SM 2540 C (M)	N/A

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	Irvine, CA 92606-1021	Received:	06/28/16
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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P3-FL-5-0 (16-06-2043-42)						
Fluoride	4.6		2.0	mg/kg	EPA 300.0	N/A
Chloride	4900		400	mg/kg	EPA 300.0	N/A
Nitrate (as N)	36		2.0	mg/kg	EPA 300.0	N/A
Sulfate	19000		400	mg/kg	EPA 300.0	N/A
Arsenic	22.2		0.789	mg/kg	EPA 6010B	EPA 3050B
Barium	127		0.526	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.609		0.526	mg/kg	EPA 6010B	EPA 3050B
Chromium	12.6		0.263	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.41		0.263	mg/kg	EPA 6010B	EPA 3050B
Copper	47.5		0.526	mg/kg	EPA 6010B	EPA 3050B
Lead	6.08		0.526	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	1.94		0.263	mg/kg	EPA 6010B	EPA 3050B
Nickel	11.5		0.263	mg/kg	EPA 6010B	EPA 3050B
Selenium	5.97		0.789	mg/kg	EPA 6010B	EPA 3050B
Silver	1.05		0.263	mg/kg	EPA 6010B	EPA 3050B
Vanadium	17.3		0.263	mg/kg	EPA 6010B	EPA 3050B
Zinc	35.4		1.05	mg/kg	EPA 6010B	EPA 3050B
Calcium	183000		52.6	mg/kg	EPA 6010B	EPA 3050B
Magnesium	10500		5.26	mg/kg	EPA 6010B	EPA 3050B
Potassium	1410		26.3	mg/kg	EPA 6010B	EPA 3050B
Sodium	16900		26.3	mg/kg	EPA 6010B	EPA 3050B
Boron	433		1.05	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	29	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	10	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.28		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	78400		100	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P3-FL-5-0.5 (16-06-2043-43)						
Fluoride	4.4		1.0	mg/kg	EPA 300.0	N/A
Chloride	910		10	mg/kg	EPA 300.0	N/A
Sulfate	14000		200	mg/kg	EPA 300.0	N/A
Arsenic	12.8		0.739	mg/kg	EPA 6010B	EPA 3050B
Barium	86.2		0.493	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.82		0.246	mg/kg	EPA 6010B	EPA 3050B
Cobalt	1.42		0.246	mg/kg	EPA 6010B	EPA 3050B
Copper	26.5		0.493	mg/kg	EPA 6010B	EPA 3050B
Lead	3.26		0.493	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.895		0.246	mg/kg	EPA 6010B	EPA 3050B
Nickel	6.40		0.246	mg/kg	EPA 6010B	EPA 3050B
Selenium	3.34		0.739	mg/kg	EPA 6010B	EPA 3050B
Silver	0.583		0.246	mg/kg	EPA 6010B	EPA 3050B
Vanadium	9.59		0.246	mg/kg	EPA 6010B	EPA 3050B
Zinc	21.2		0.985	mg/kg	EPA 6010B	EPA 3050B
Calcium	108000		49.3	mg/kg	EPA 6010B	EPA 3050B
Magnesium	5840		4.93	mg/kg	EPA 6010B	EPA 3050B
Potassium	683		24.6	mg/kg	EPA 6010B	EPA 3050B
Sodium	3580		24.6	mg/kg	EPA 6010B	EPA 3050B
Boron	207		0.985	mg/kg	EPA 6010B	EPA 3050B
pH	7.86		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	50900		100	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P4-FL-6-0 (16-06-2043-46)						
Fluoride	4.2		1.0	mg/kg	EPA 300.0	N/A
Chloride	750		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	9.1		1.0	mg/kg	EPA 300.0	N/A
Sulfate	8300		200	mg/kg	EPA 300.0	N/A
Arsenic	21.2		0.714	mg/kg	EPA 6010B	EPA 3050B
Barium	123		0.476	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.247		0.238	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.613		0.476	mg/kg	EPA 6010B	EPA 3050B
Chromium	13.2		0.238	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.45		0.238	mg/kg	EPA 6010B	EPA 3050B
Copper	41.2		0.476	mg/kg	EPA 6010B	EPA 3050B
Lead	4.69		0.476	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	1.04		0.238	mg/kg	EPA 6010B	EPA 3050B
Nickel	10.3		0.238	mg/kg	EPA 6010B	EPA 3050B
Selenium	8.19		0.714	mg/kg	EPA 6010B	EPA 3050B
Silver	0.924		0.238	mg/kg	EPA 6010B	EPA 3050B
Vanadium	18.9		0.238	mg/kg	EPA 6010B	EPA 3050B
Zinc	34.0		0.952	mg/kg	EPA 6010B	EPA 3050B
Calcium	203000		47.6	mg/kg	EPA 6010B	EPA 3050B
Magnesium	11300		4.76	mg/kg	EPA 6010B	EPA 3050B
Potassium	1100		23.8	mg/kg	EPA 6010B	EPA 3050B
Sodium	6360		23.8	mg/kg	EPA 6010B	EPA 3050B
Boron	407		0.952	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	28	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	7.2	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.32		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	39400		100	mg/kg	SM 2540 C (M)	N/A

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Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P4-FL-6-0.5 (16-06-2043-47)						
Fluoride	2.9		1.0	mg/kg	EPA 300.0	N/A
Chloride	870		100	mg/kg	EPA 300.0	N/A
Nitrate (as N)	17		1.0	mg/kg	EPA 300.0	N/A
Sulfate	7600		100	mg/kg	EPA 300.0	N/A
Arsenic	11.6		0.765	mg/kg	EPA 6010B	EPA 3050B
Barium	118		0.510	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.425		0.255	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.520		0.510	mg/kg	EPA 6010B	EPA 3050B
Chromium	11.9		0.255	mg/kg	EPA 6010B	EPA 3050B
Cobalt	4.78		0.255	mg/kg	EPA 6010B	EPA 3050B
Copper	23.0		0.510	mg/kg	EPA 6010B	EPA 3050B
Lead	5.77		0.510	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.479		0.255	mg/kg	EPA 6010B	EPA 3050B
Nickel	8.61		0.255	mg/kg	EPA 6010B	EPA 3050B
Selenium	3.67		0.765	mg/kg	EPA 6010B	EPA 3050B
Silver	0.408		0.255	mg/kg	EPA 6010B	EPA 3050B
Vanadium	26.5		0.255	mg/kg	EPA 6010B	EPA 3050B
Zinc	38.3		1.02	mg/kg	EPA 6010B	EPA 3050B
Calcium	77900		51.0	mg/kg	EPA 6010B	EPA 3050B
Magnesium	7670		5.10	mg/kg	EPA 6010B	EPA 3050B
Potassium	2120		25.5	mg/kg	EPA 6010B	EPA 3050B
Sodium	5080		25.5	mg/kg	EPA 6010B	EPA 3050B
Boron	183		1.02	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	31	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	11	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.22		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	27200		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5-FL-7-0 (16-06-2043-50)						
Fluoride	9.0		5.0	mg/kg	EPA 300.0	N/A
Chloride	14000		500	mg/kg	EPA 300.0	N/A
Nitrate (as N)	27		5.0	mg/kg	EPA 300.0	N/A
Sulfate	20000		500	mg/kg	EPA 300.0	N/A
Arsenic	21.6		0.750	mg/kg	EPA 6010B	EPA 3050B
Barium	120		0.500	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.295		0.250	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.674		0.500	mg/kg	EPA 6010B	EPA 3050B
Chromium	16.0		0.250	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.82		0.250	mg/kg	EPA 6010B	EPA 3050B
Copper	47.2		0.500	mg/kg	EPA 6010B	EPA 3050B
Lead	6.36		0.500	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	3.27		0.250	mg/kg	EPA 6010B	EPA 3050B
Nickel	11.2		0.250	mg/kg	EPA 6010B	EPA 3050B
Selenium	21.4		0.750	mg/kg	EPA 6010B	EPA 3050B
Silver	1.06		0.250	mg/kg	EPA 6010B	EPA 3050B
Vanadium	22.4		0.250	mg/kg	EPA 6010B	EPA 3050B
Zinc	27.9		1.00	mg/kg	EPA 6010B	EPA 3050B
Calcium	176000		50.0	mg/kg	EPA 6010B	EPA 3050B
Magnesium	16300		5.00	mg/kg	EPA 6010B	EPA 3050B
Potassium	1030		25.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	24200		25.0	mg/kg	EPA 6010B	EPA 3050B
Boron	606		1.00	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	130	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	53	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.49		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	93000		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5-FL-7-0.5 (16-06-2043-51)						
Fluoride	4.8		2.0	mg/kg	EPA 300.0	N/A
Chloride	3700		200	mg/kg	EPA 300.0	N/A
Nitrate (as N)	28		2.0	mg/kg	EPA 300.0	N/A
Sulfate	13000		200	mg/kg	EPA 300.0	N/A
Arsenic	9.50		0.765	mg/kg	EPA 6010B	EPA 3050B
Barium	80.7		0.510	mg/kg	EPA 6010B	EPA 3050B
Chromium	7.47		0.255	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.48		0.255	mg/kg	EPA 6010B	EPA 3050B
Copper	20.5		0.510	mg/kg	EPA 6010B	EPA 3050B
Lead	3.86		0.510	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	1.20		0.255	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.67		0.255	mg/kg	EPA 6010B	EPA 3050B
Selenium	6.73		0.765	mg/kg	EPA 6010B	EPA 3050B
Silver	0.410		0.255	mg/kg	EPA 6010B	EPA 3050B
Vanadium	15.1		0.255	mg/kg	EPA 6010B	EPA 3050B
Zinc	22.5		1.02	mg/kg	EPA 6010B	EPA 3050B
Calcium	64400		51.0	mg/kg	EPA 6010B	EPA 3050B
Magnesium	7000		5.10	mg/kg	EPA 6010B	EPA 3050B
Potassium	1230		25.5	mg/kg	EPA 6010B	EPA 3050B
Sodium	9430		25.5	mg/kg	EPA 6010B	EPA 3050B
Boron	219		1.02	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	36	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	11	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.46		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	59200		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
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	Irvine, CA 92606-1021	Received:	06/28/16
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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5-FL-8-0 (16-06-2043-54)						
Nitrate (as N)	14		1.0	mg/kg	EPA 300.0	N/A
Sulfate	47		10	mg/kg	EPA 300.0	N/A
Arsenic	5.03		0.769	mg/kg	EPA 6010B	EPA 3050B
Barium	131		0.513	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.544		0.256	mg/kg	EPA 6010B	EPA 3050B
Chromium	10.2		0.256	mg/kg	EPA 6010B	EPA 3050B
Cobalt	6.72		0.256	mg/kg	EPA 6010B	EPA 3050B
Copper	11.7		0.513	mg/kg	EPA 6010B	EPA 3050B
Lead	6.24		0.513	mg/kg	EPA 6010B	EPA 3050B
Nickel	8.55		0.256	mg/kg	EPA 6010B	EPA 3050B
Vanadium	36.2		0.256	mg/kg	EPA 6010B	EPA 3050B
Zinc	55.4		1.03	mg/kg	EPA 6010B	EPA 3050B
Lithium	2.87		2.56	mg/kg	EPA 6010B	EPA 3050B
Calcium	11500		5.13	mg/kg	EPA 6010B	EPA 3050B
Magnesium	5580		5.13	mg/kg	EPA 6010B	EPA 3050B
Potassium	2530		25.6	mg/kg	EPA 6010B	EPA 3050B
Sodium	191		25.6	mg/kg	EPA 6010B	EPA 3050B
Boron	9.29		1.03	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	2600	HD	620	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	620	HD	120	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.12		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	2800		10.0	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5-FL-8-0.5 (16-06-2043-55)						
Nitrate (as N)	10		1.0	mg/kg	EPA 300.0	N/A
Sulfate	36		10	mg/kg	EPA 300.0	N/A
Arsenic	5.81		0.769	mg/kg	EPA 6010B	EPA 3050B
Barium	151		0.513	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.624		0.256	mg/kg	EPA 6010B	EPA 3050B
Chromium	11.8		0.256	mg/kg	EPA 6010B	EPA 3050B
Cobalt	8.01		0.256	mg/kg	EPA 6010B	EPA 3050B
Copper	13.3		0.513	mg/kg	EPA 6010B	EPA 3050B
Lead	6.85		0.513	mg/kg	EPA 6010B	EPA 3050B
Nickel	8.91		0.256	mg/kg	EPA 6010B	EPA 3050B
Vanadium	43.3		0.256	mg/kg	EPA 6010B	EPA 3050B
Zinc	65.6		1.03	mg/kg	EPA 6010B	EPA 3050B
Lithium	2.64		2.56	mg/kg	EPA 6010B	EPA 3050B
Calcium	14000		5.13	mg/kg	EPA 6010B	EPA 3050B
Magnesium	6370		5.13	mg/kg	EPA 6010B	EPA 3050B
Potassium	2540		25.6	mg/kg	EPA 6010B	EPA 3050B
Sodium	250		25.6	mg/kg	EPA 6010B	EPA 3050B
Boron	8.75		1.03	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	480	HD	120	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	110		25	mg/kg	EPA 8015B (M)	EPA 3550B
pH	7.17	BU	0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	9800		10.0	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
B-1 (16-06-2043-58)						
Nitrate (as N)	2.0		1.0	mg/kg	EPA 300.0	N/A
Arsenic	3.04		0.765	mg/kg	EPA 6010B	EPA 3050B
Barium	79.8		0.510	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.363		0.255	mg/kg	EPA 6010B	EPA 3050B
Chromium	7.35		0.255	mg/kg	EPA 6010B	EPA 3050B
Cobalt	5.44		0.255	mg/kg	EPA 6010B	EPA 3050B
Copper	7.77		0.510	mg/kg	EPA 6010B	EPA 3050B
Lead	3.78		0.510	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.45		0.255	mg/kg	EPA 6010B	EPA 3050B
Vanadium	23.8		0.255	mg/kg	EPA 6010B	EPA 3050B
Zinc	32.0		1.02	mg/kg	EPA 6010B	EPA 3050B
Lithium	4.07		2.55	mg/kg	EPA 6010B	EPA 3050B
Calcium	9580		5.10	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3970		5.10	mg/kg	EPA 6010B	EPA 3050B
Potassium	2070		25.5	mg/kg	EPA 6010B	EPA 3050B
Sodium	144		25.5	mg/kg	EPA 6010B	EPA 3050B
Boron	3.36		1.02	mg/kg	EPA 6010B	EPA 3050B
pH	7.42	BU	0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	15000		100	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
B-2 (16-06-2043-59)						
Chloride	23		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	40		1.0	mg/kg	EPA 300.0	N/A
Sulfate	45		10	mg/kg	EPA 300.0	N/A
Arsenic	2.75		0.754	mg/kg	EPA 6010B	EPA 3050B
Barium	102		0.503	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.300		0.251	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.17		0.251	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.84		0.251	mg/kg	EPA 6010B	EPA 3050B
Copper	7.08		0.503	mg/kg	EPA 6010B	EPA 3050B
Lead	3.95		0.503	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.16		0.251	mg/kg	EPA 6010B	EPA 3050B
Vanadium	16.2		0.251	mg/kg	EPA 6010B	EPA 3050B
Zinc	21.4		1.01	mg/kg	EPA 6010B	EPA 3050B
Calcium	7660		5.03	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3040		5.03	mg/kg	EPA 6010B	EPA 3050B
Potassium	1980		25.1	mg/kg	EPA 6010B	EPA 3050B
Sodium	138		25.1	mg/kg	EPA 6010B	EPA 3050B
Boron	5.70		1.01	mg/kg	EPA 6010B	EPA 3050B
pH	6.87	BU	0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	2810		10.0	mg/kg	SM 2540 C (M)	N/A

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	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
DUP (16-06-2043-60)						
Fluoride	6.8		5.0	mg/kg	EPA 300.0	N/A
Chloride	10000		500	mg/kg	EPA 300.0	N/A
Nitrate (as N)	26		5.0	mg/kg	EPA 300.0	N/A
Sulfate	26000		500	mg/kg	EPA 300.0	N/A
Arsenic	21.0		0.785	mg/kg	EPA 6010B	EPA 3050B
Barium	115		0.524	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.267		0.262	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.661		0.524	mg/kg	EPA 6010B	EPA 3050B
Chromium	15.7		0.262	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.71		0.262	mg/kg	EPA 6010B	EPA 3050B
Copper	52.0		0.524	mg/kg	EPA 6010B	EPA 3050B
Lead	6.61		0.524	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	4.39		0.262	mg/kg	EPA 6010B	EPA 3050B
Nickel	11.3		0.262	mg/kg	EPA 6010B	EPA 3050B
Selenium	29.9		0.785	mg/kg	EPA 6010B	EPA 3050B
Silver	0.987		0.262	mg/kg	EPA 6010B	EPA 3050B
Vanadium	22.4		0.262	mg/kg	EPA 6010B	EPA 3050B
Zinc	26.3		1.05	mg/kg	EPA 6010B	EPA 3050B
Calcium	163000		52.4	mg/kg	EPA 6010B	EPA 3050B
Magnesium	17800		5.24	mg/kg	EPA 6010B	EPA 3050B
Potassium	1130		26.2	mg/kg	EPA 6010B	EPA 3050B
Sodium	27900		26.2	mg/kg	EPA 6010B	EPA 3050B
Boron	747		1.05	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	160	HD	50	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	53	HD	10	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.41	BU	0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	101000		1000	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
B-3 (16-06-2043-61)						
Chloride	69		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	38		1.0	mg/kg	EPA 300.0	N/A
Sulfate	42		10	mg/kg	EPA 300.0	N/A
Arsenic	4.04		0.758	mg/kg	EPA 6010B	EPA 3050B
Barium	125		0.505	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.366		0.253	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.559		0.505	mg/kg	EPA 6010B	EPA 3050B
Chromium	11.7		0.253	mg/kg	EPA 6010B	EPA 3050B
Cobalt	4.84		0.253	mg/kg	EPA 6010B	EPA 3050B
Copper	14.2		0.505	mg/kg	EPA 6010B	EPA 3050B
Lead	6.99		0.505	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.465		0.253	mg/kg	EPA 6010B	EPA 3050B
Nickel	8.61		0.253	mg/kg	EPA 6010B	EPA 3050B
Silver	0.388		0.253	mg/kg	EPA 6010B	EPA 3050B
Vanadium	19.0		0.253	mg/kg	EPA 6010B	EPA 3050B
Zinc	53.1		1.01	mg/kg	EPA 6010B	EPA 3050B
Calcium	14500		5.05	mg/kg	EPA 6010B	EPA 3050B
Magnesium	4130		5.05	mg/kg	EPA 6010B	EPA 3050B
Potassium	2090		25.3	mg/kg	EPA 6010B	EPA 3050B
Sodium	426		25.3	mg/kg	EPA 6010B	EPA 3050B
Boron	19.5		1.01	mg/kg	EPA 6010B	EPA 3050B
pH	7.62	BU	0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	7690		10.0	mg/kg	SM 2540 C (M)	N/A

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5 (16-06-2043-62)						
Fluoride	1.7		1.0	mg/kg	EPA 300.0	N/A
Chloride	31		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	3.1		1.0	mg/kg	EPA 300.0	N/A
Sulfate	32		10	mg/kg	EPA 300.0	N/A
Arsenic	12.1		0.718	mg/kg	EPA 6010B	EPA 3050B
Barium	287		0.478	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.789		0.239	mg/kg	EPA 6010B	EPA 3050B
Cadmium	1.40		0.478	mg/kg	EPA 6010B	EPA 3050B
Chromium	24.8		0.239	mg/kg	EPA 6010B	EPA 3050B
Cobalt	6.28		0.239	mg/kg	EPA 6010B	EPA 3050B
Copper	48.9		0.478	mg/kg	EPA 6010B	EPA 3050B
Lead	25.1		0.478	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	2.43		0.239	mg/kg	EPA 6010B	EPA 3050B
Nickel	14.4		0.239	mg/kg	EPA 6010B	EPA 3050B
Selenium	12.3		0.718	mg/kg	EPA 6010B	EPA 3050B
Silver	0.480		0.239	mg/kg	EPA 6010B	EPA 3050B
Vanadium	37.8		0.239	mg/kg	EPA 6010B	EPA 3050B
Zinc	48.3		0.957	mg/kg	EPA 6010B	EPA 3050B
Calcium	61700		47.8	mg/kg	EPA 6010B	EPA 3050B
Magnesium	7660		4.78	mg/kg	EPA 6010B	EPA 3050B
Potassium	2090		23.9	mg/kg	EPA 6010B	EPA 3050B
Sodium	12200		23.9	mg/kg	EPA 6010B	EPA 3050B
Boron	260		0.957	mg/kg	EPA 6010B	EPA 3050B
Mercury	0.113		0.0847	mg/kg	EPA 7471A	EPA 7471A Total
TPH as Motor Oil	260	HD	50	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	84	HD	9.9	mg/kg	EPA 8015B (M)	EPA 3550B
pH	7.96		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	31400		100	mg/kg	SM 2540 C (M)	N/A

Return to Contents

* MDL is shown

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P4 (16-06-2043-63)						
Arsenic	11.9		0.761	mg/kg	EPA 6010B	EPA 3050B
Barium	167		0.508	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.401		0.254	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.738		0.508	mg/kg	EPA 6010B	EPA 3050B
Chromium	16.5		0.254	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.53		0.254	mg/kg	EPA 6010B	EPA 3050B
Copper	42.8		0.508	mg/kg	EPA 6010B	EPA 3050B
Lead	13.5		0.508	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	1.18		0.254	mg/kg	EPA 6010B	EPA 3050B
Nickel	11.6		0.254	mg/kg	EPA 6010B	EPA 3050B
Selenium	4.92		0.761	mg/kg	EPA 6010B	EPA 3050B
Silver	0.493		0.254	mg/kg	EPA 6010B	EPA 3050B
Vanadium	24.3		0.254	mg/kg	EPA 6010B	EPA 3050B
Zinc	49.2		1.02	mg/kg	EPA 6010B	EPA 3050B
Calcium	69700		50.8	mg/kg	EPA 6010B	EPA 3050B
Magnesium	6440		5.08	mg/kg	EPA 6010B	EPA 3050B
Potassium	1330		25.4	mg/kg	EPA 6010B	EPA 3050B
Sodium	5220		25.4	mg/kg	EPA 6010B	EPA 3050B
Boron	194		1.02	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	280	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	110	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	7.93		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	23700		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P3 (16-06-2043-64)						
Fluoride	5.7		2.0	mg/kg	EPA 300.0	N/A
Chloride	5000		200	mg/kg	EPA 300.0	N/A
Nitrate (as N)	35		2.0	mg/kg	EPA 300.0	N/A
Sulfate	14000		200	mg/kg	EPA 300.0	N/A
Arsenic	14.5		0.758	mg/kg	EPA 6010B	EPA 3050B
Barium	90.0		0.505	mg/kg	EPA 6010B	EPA 3050B
Chromium	8.41		0.253	mg/kg	EPA 6010B	EPA 3050B
Cobalt	16.0		0.253	mg/kg	EPA 6010B	EPA 3050B
Copper	39.6		0.505	mg/kg	EPA 6010B	EPA 3050B
Lead	1.42		0.505	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	2.06		0.253	mg/kg	EPA 6010B	EPA 3050B
Nickel	10.8		0.253	mg/kg	EPA 6010B	EPA 3050B
Silver	0.276		0.253	mg/kg	EPA 6010B	EPA 3050B
Vanadium	26.6		0.253	mg/kg	EPA 6010B	EPA 3050B
Zinc	24.4		1.01	mg/kg	EPA 6010B	EPA 3050B
Calcium	57800		50.5	mg/kg	EPA 6010B	EPA 3050B
Magnesium	7150		5.05	mg/kg	EPA 6010B	EPA 3050B
Potassium	1570		25.3	mg/kg	EPA 6010B	EPA 3050B
Sodium	7760		25.3	mg/kg	EPA 6010B	EPA 3050B
Boron	150		1.01	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	71	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	27	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.51		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	47000		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P2 (16-06-2043-65)						
Fluoride	2.5		1.0	mg/kg	EPA 300.0	N/A
Chloride	1600		200	mg/kg	EPA 300.0	N/A
Nitrate (as N)	16		1.0	mg/kg	EPA 300.0	N/A
Sulfate	9500		200	mg/kg	EPA 300.0	N/A
Arsenic	7.07		0.761	mg/kg	EPA 6010B	EPA 3050B
Barium	77.5		0.508	mg/kg	EPA 6010B	EPA 3050B
Chromium	5.79		0.254	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.37		0.254	mg/kg	EPA 6010B	EPA 3050B
Copper	29.6		0.508	mg/kg	EPA 6010B	EPA 3050B
Lead	1.05		0.508	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.711		0.254	mg/kg	EPA 6010B	EPA 3050B
Nickel	6.80		0.254	mg/kg	EPA 6010B	EPA 3050B
Vanadium	18.5		0.254	mg/kg	EPA 6010B	EPA 3050B
Zinc	21.4		1.02	mg/kg	EPA 6010B	EPA 3050B
Calcium	47600		50.8	mg/kg	EPA 6010B	EPA 3050B
Magnesium	4820		5.08	mg/kg	EPA 6010B	EPA 3050B
Potassium	1340		25.4	mg/kg	EPA 6010B	EPA 3050B
Sodium	4930		25.4	mg/kg	EPA 6010B	EPA 3050B
Boron	82.7		1.02	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	34	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	10	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	8.31		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	27200		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1 (16-06-2043-66)						
Fluoride	2.2		1.0	mg/kg	EPA 300.0	N/A
Chloride	760		200	mg/kg	EPA 300.0	N/A
Nitrate (as N)	11		1.0	mg/kg	EPA 300.0	N/A
Sulfate	8000		200	mg/kg	EPA 300.0	N/A
Arsenic	11.5		0.718	mg/kg	EPA 6010B	EPA 3050B
Barium	88.0		0.478	mg/kg	EPA 6010B	EPA 3050B
Chromium	9.63		0.239	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.11		0.239	mg/kg	EPA 6010B	EPA 3050B
Copper	73.1		0.478	mg/kg	EPA 6010B	EPA 3050B
Lead	0.747		0.478	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.398		0.239	mg/kg	EPA 6010B	EPA 3050B
Nickel	13.2		0.239	mg/kg	EPA 6010B	EPA 3050B
Silver	0.406		0.239	mg/kg	EPA 6010B	EPA 3050B
Vanadium	18.7		0.239	mg/kg	EPA 6010B	EPA 3050B
Zinc	27.0		0.957	mg/kg	EPA 6010B	EPA 3050B
Calcium	65600		47.8	mg/kg	EPA 6010B	EPA 3050B
Magnesium	7080		4.78	mg/kg	EPA 6010B	EPA 3050B
Potassium	999		23.9	mg/kg	EPA 6010B	EPA 3050B
Sodium	2250		23.9	mg/kg	EPA 6010B	EPA 3050B
Boron	69.9		0.957	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	28	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	11	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
pH	7.88		0.01	pH units	EPA 9045D	N/A
Solids, Total Dissolved	25000		100	mg/kg	SM 2540 C (M)	N/A

Subcontracted analyses, if any, are not included in this summary.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0	**16-06-2043-26-A**	**06/27/16 14:40**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 14:59**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	2.7	1.0	1.00	
Sulfate	230	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0.5	**16-06-2043-27-A**	**06/27/16 14:45**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 15:18**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	1.2	1.0	1.00	
Sulfate	77	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0	**16-06-2043-30-A**	**06/27/16 14:15**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 15:36**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	1.8	1.0	1.00	
Chloride	86	10	1.00	
Nitrate (as N)	5.1	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0	**16-06-2043-30-A**	**06/27/16 14:15**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 00:12**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Sulfate	4700	100	10.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0.5	**16-06-2043-31-A**	**06/27/16 14:20**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 15:55**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	450	10	1.00	
Nitrate (as N)	68	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0.5	**16-06-2043-31-A**	**06/27/16 14:20**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 00:31**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Sulfate	4100	50	5.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 16:14**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	2.4	1.0	1.00	
Chloride	98	10	1.00	
Nitrate (as N)	11	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 00:50**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Sulfate	7600	100	10.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0.5	**16-06-2043-35-A**	**06/27/16 13:50**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 16:33**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	280	10	1.00	
Nitrate (as N)	13	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0.5	**16-06-2043-35-A**	**06/27/16 13:50**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 01:09**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Sulfate	2200	50	5.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4.0	**16-06-2043-38-A**	**06/27/16 13:20**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 16:52**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	1.1	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4.0	**16-06-2043-38-A**	**06/27/16 13:20**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 01:28**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Chloride	950	200	20.0	
Nitrate (as N)	160	20	20.0	
Sulfate	8700	200	20.0	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-0.5	**16-06-2043-39-A**	**06/27/16 13:25**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 17:11**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	

P2-FL-4-0.5	**16-06-2043-39-A**	**06/27/16 13:25**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 01:47**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Chloride	1500	100	10.0	
Nitrate (as N)	250	10	10.0	
Sulfate	4100	100	10.0	

P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 17:30**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	4.6	2.0	2.00	
Nitrate (as N)	36	2.0	2.00	

P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**IC 10**	**07/01/16**	**07/06/16 22:00**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Chloride	4900	400	40.0	
Sulfate	19000	400	40.0	

P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 17:49**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	4.4	1.0	1.00	
Chloride	910	10	1.00	
Nitrate (as N)	ND	1.0	1.00	

P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 02:25**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Sulfate	14000	200	20.0	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 19:01**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	4.2	1.0	1.00	
Chloride	750	10	1.00	
Nitrate (as N)	9.1	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 02:44**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Sulfate	8300	200	20.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 19:20**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	2.9	1.0	1.00	
Nitrate (as N)	17	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 03:03**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Chloride	870	100	10.0	
Sulfate	7600	100	10.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 19:39**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	9.0	5.0	5.00	
Nitrate (as N)	27	5.0	5.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 04:18**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Chloride	14000	500	50.0	
Sulfate	20000	500	50.0	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 19:58**	**160701L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.

Parameter	Result	RL	DF	Qualifiers
Fluoride	4.8	2.0	2.00	
Nitrate (as N)	28	2.0	2.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 04:37**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Chloride	3700	200	20.0	
Sulfate	13000	200	20.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0	**16-06-2043-54-A**	**06/27/16 10:00**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 20:17**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	14	1.0	1.00	
Sulfate	47	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0.5	**16-06-2043-55-A**	**06/27/16 10:05**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 20:37**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	10	1.0	1.00	
Sulfate	36	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-1	**16-06-2043-58-A**	**06/27/16 15:25**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 20:55**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	2.0	1.0	1.00	
Sulfate	ND	10	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-2	**16-06-2043-59-A**	**06/27/16 15:15**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 21:14**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	23	10	1.00	
Nitrate (as N)	40	1.0	1.00	
Sulfate	45	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 21:33**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	6.8	5.0	5.00	
Nitrate (as N)	26	5.0	5.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 04:56**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Chloride	10000	500	50.0	
Sulfate	26000	500	50.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-3	**16-06-2043-61-A**	**06/27/16 15:30**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 21:52**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	69	10	1.00	
Nitrate (as N)	38	1.0	1.00	
Sulfate	42	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 00:24**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	1.7	1.0	1.00	
Chloride	31	10	1.00	
Nitrate (as N)	3.1	1.0	1.00	
Sulfate	32	10	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4	**16-06-2043-63-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 00:43**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	ND	1.0	1.00	
Sulfate	ND	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 01:01**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	5.7	2.0	2.00	
Nitrate (as N)	35	2.0	2.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 05:15**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Chloride	5000	200	20.0	
Sulfate	14000	200	20.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 01:20**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	2.5	1.0	1.00	
Nitrate (as N)	16	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 05:34**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Chloride	1600	200	20.0	
Sulfate	9500	200	20.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 01:39**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	2.2	1.0	1.00	
Nitrate (as N)	11	1.0	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 05:53**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Chloride	760	200	20.0	
Sulfate	8000	200	20.0	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-922-739**	**N/A**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 14:19**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	ND	1.0	1.00	
Sulfate	ND	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-922-740**	**N/A**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 23:46**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	ND	1.0	1.00	
Sulfate	ND	10	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 9045D
Units: pH units

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0	**16-06-2043-26-A**	**06/27/16 14:40**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	6.34	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0.5	**16-06-2043-27-A**	**06/27/16 14:45**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	6.53	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0	**16-06-2043-30-A**	**06/27/16 14:15**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	6.36	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0.5	**16-06-2043-31-A**	**06/27/16 14:20**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	6.59	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	7.24	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0.5	**16-06-2043-35-A**	**06/27/16 13:50**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	7.42	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4.0	**16-06-2043-38-A**	**06/27/16 13:20**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	7.49	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-0.5	**16-06-2043-39-A**	**06/27/16 13:25**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	7.80	0.01	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 9045D
Units: pH units

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	8.28	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	7.86	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	8.32	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	8.22	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	8.49	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	8.46	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0	**16-06-2043-54-A**	**06/27/16 10:00**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	8.12	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0.5	**16-06-2043-55-A**	**06/27/16 10:05**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 21:30**	**G0629PHD6**

Parameter	Result	RL	DF	Qualifiers
pH	7.17	0.01	1.00	BU

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 9045D
Units: pH units

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-1	**16-06-2043-58-A**	**06/27/16 15:25**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 21:30**	**G0629PHD6**

Parameter	Result	RL	DF	Qualifiers
pH	7.42	0.01	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-2	**16-06-2043-59-A**	**06/27/16 15:15**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 21:30**	**G0629PHD6**

Parameter	Result	RL	DF	Qualifiers
pH	6.87	0.01	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 21:30**	**G0629PHD6**

Parameter	Result	RL	DF	Qualifiers
pH	8.41	0.01	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-3	**16-06-2043-61-A**	**06/27/16 15:30**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 21:30**	**G0629PHD6**

Parameter	Result	RL	DF	Qualifiers
pH	7.62	0.01	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	7.96	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4	**16-06-2043-63-A**	**06/27/16 00:00**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	7.93	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	8.51	0.01	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	8.31	0.01	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 9045D
		Units:	pH units
Project: NRG Coolwater			Page 4 of 4

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**PH 4**	**06/29/16**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Result	RL	DF	Qualifiers
pH	7.88	0.01	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: SM 2540 C (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0	**16-06-2043-26-A**	**06/27/16 14:40**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	4070	10.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0.5	**16-06-2043-27-A**	**06/27/16 14:45**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	5350	10.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0	**16-06-2043-30-A**	**06/27/16 14:15**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	22000	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0.5	**16-06-2043-31-A**	**06/27/16 14:20**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	18100	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	23400	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0.5	**16-06-2043-35-A**	**06/27/16 13:50**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	23600	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4.0	**16-06-2043-38-A**	**06/27/16 13:20**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	30100	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-0.5	**16-06-2043-39-A**	**06/27/16 13:25**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	26100	100	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: SM 2540 C (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	78400	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	50900	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	39400	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	27200	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	93000	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	59200	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0	**16-06-2043-54-A**	**06/27/16 10:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	2800	10.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0.5	**16-06-2043-55-A**	**06/27/16 10:05**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	9800	10.0	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: SM 2540 C (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-1	**16-06-2043-58-A**	**06/27/16 15:25**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	15000	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-2	**16-06-2043-59-A**	**06/27/16 15:15**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	2810	10.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	101000	1000	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-3	**16-06-2043-61-A**	**06/27/16 15:30**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	7690	10.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 19:00**	**G0706TDSB3**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	31400	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4	**16-06-2043-63-A**	**06/27/16 00:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 19:00**	**G0706TDSB3**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	23700	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 19:00**	**G0706TDSB3**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	47000	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 19:00**	**G0706TDSB3**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	27200	100	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: SM 2540 C (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 19:00**	**G0706TDSB3**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	25000	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-182-418**	**N/A**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	ND	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-182-419**	**N/A**	**Solid**	**N/A**	**07/06/16**	**07/06/16 19:00**	**G0706TDSB3**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	ND	1.0	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 1 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0	**16-06-2043-26-A**	**06/27/16 14:40**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 22:15**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	77	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0.5	**16-06-2043-27-A**	**06/27/16 14:45**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 22:33**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	61	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0	**16-06-2043-30-A**	**06/27/16 14:15**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 20:34**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	114	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0.5	**16-06-2043-31-A**	**06/27/16 14:20**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 20:52**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	113	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 21:09**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	40	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	111	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 2 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0.5	**16-06-2043-35-A**	**06/27/16 13:50**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 21:26**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	113	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4.0	**16-06-2043-38-A**	**06/27/16 13:20**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:00**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	87	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-0.5	**16-06-2043-39-A**	**06/27/16 13:25**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 21:43**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	113	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:52**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	29	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	76	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:35**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	88	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 3 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 04:04**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	28	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	70	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 22:01**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	31	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	108	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 22:18**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	130	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	97	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 22:36**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	36	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	88	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0	**16-06-2043-54-A**	**06/27/16 10:00**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 05:13**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	2600	620	25.0	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	116	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 4 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0.5	**16-06-2043-55-A**	**06/27/16 10:05**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 05:31**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	480	120	5.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	91	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-1	**16-06-2043-58-A**	**06/27/16 15:25**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 02:54**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	106	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-2	**16-06-2043-59-A**	**06/27/16 15:15**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 03:12**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	75	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 03:29**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	160	50	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	118	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-3	**16-06-2043-61-A**	**06/27/16 15:30**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 03:47**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	90	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 5 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 16:39**	**160701B04**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	260	50	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	125	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4	**16-06-2043-63-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 16:56**	**160701B04**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	280	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	118	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 17:14**	**160701B04**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	71	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	108	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 17:31**	**160701B04**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	34	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	106	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 17:48**	**160701B04**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	28	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	99	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 6 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-420-1864**	**N/A**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 17:32**	**160701B04**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	68	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-420-1868**	**N/A**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 20:13**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	90	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 1 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0	**16-06-2043-26-A**	**06/27/16 14:40**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 22:15**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	77	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0.5	**16-06-2043-27-A**	**06/27/16 14:45**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 22:33**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	61	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0	**16-06-2043-30-A**	**06/27/16 14:15**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 20:34**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	114	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0.5	**16-06-2043-31-A**	**06/27/16 14:20**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 20:52**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	113	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 21:09**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	13	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	111	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 2 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0.5	**16-06-2043-35-A**	**06/27/16 13:50**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 21:26**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	113	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4.0	**16-06-2043-38-A**	**06/27/16 13:20**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:00**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	87	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-0.5	**16-06-2043-39-A**	**06/27/16 13:25**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 21:43**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	10	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	113	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:52**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	10	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	76	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:35**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	88	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 3 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 04:04**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	7.2	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	70	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 22:01**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	11	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	108	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 22:18**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	53	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	97	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 22:36**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	11	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	88	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0	**16-06-2043-54-A**	**06/27/16 10:00**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 05:13**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	620	120	25.0	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	116	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3550B
Method: EPA 8015B (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0.5	**16-06-2043-55-A**	**06/27/16 10:05**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 05:31**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	110	25	5.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	91	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-1	**16-06-2043-58-A**	**06/27/16 15:25**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 02:54**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	106	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-2	**16-06-2043-59-A**	**06/27/16 15:15**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 03:12**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	75	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 03:29**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	53	10	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	118	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-3	**16-06-2043-61-A**	**06/27/16 15:30**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 03:47**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	90	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3550B
Method: EPA 8015B (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 16:39**	**160701B03**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	84	9.9	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	125	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4	**16-06-2043-63-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 16:56**	**160701B03**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	110	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	118	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 17:14**	**160701B03**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	27	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	108	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 17:31**	**160701B03**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	10	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	106	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 17:48**	**160701B03**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	11	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	99	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 6 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-422-2525**	**N/A**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 17:32**	**160701B03**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	68	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-422-2527**	**N/A**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 20:13**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	90	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 1 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0	**16-06-2043-26-A**	**06/27/16 14:40**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:17**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.761	1.02	
Arsenic	2.22	0.761	1.02	
Barium	127	0.508	1.02	
Beryllium	ND	0.254	1.02	
Cadmium	ND	0.508	1.02	
Chromium	5.09	0.254	1.02	
Cobalt	3.47	0.254	1.02	
Copper	5.73	0.508	1.02	
Lead	3.67	0.508	1.02	
Molybdenum	ND	0.254	1.02	
Nickel	3.89	0.254	1.02	
Selenium	ND	0.761	1.02	
Silver	ND	0.254	1.02	
Thallium	ND	0.761	1.02	
Vanadium	17.1	0.254	1.02	
Zinc	26.4	1.02	1.02	
Lithium	ND	2.54	1.02	
Calcium	5690	5.08	1.02	
Magnesium	2710	5.08	1.02	
Potassium	1530	25.4	1.02	
Sodium	92.8	25.4	1.02	
Boron	4.19	1.02	1.02	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0.5	**16-06-2043-27-A**	**06/27/16 14:45**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:18**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.728	0.971	
Arsenic	3.27	0.728	0.971	
Barium	94.5	0.485	0.971	
Beryllium	ND	0.243	0.971	
Cadmium	ND	0.485	0.971	
Chromium	4.93	0.243	0.971	
Cobalt	3.20	0.243	0.971	
Copper	5.19	0.485	0.971	
Lead	3.24	0.485	0.971	
Molybdenum	ND	0.243	0.971	
Nickel	3.47	0.243	0.971	
Selenium	ND	0.728	0.971	
Silver	ND	0.243	0.971	
Thallium	ND	0.728	0.971	
Vanadium	18.5	0.243	0.971	
Zinc	22.5	0.971	0.971	
Lithium	ND	2.43	0.971	
Calcium	5110	4.85	0.971	
Magnesium	2380	4.85	0.971	
Potassium	1440	24.3	0.971	
Sodium	90.7	24.3	0.971	
Boron	2.64	0.971	0.971	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 3 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0	**16-06-2043-30-A**	**06/27/16 14:15**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:24**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.725	0.966	
Arsenic	7.25	0.725	0.966	
Barium	95.0	0.483	0.966	
Beryllium	ND	0.242	0.966	
Cadmium	ND	0.483	0.966	
Chromium	6.25	0.242	0.966	
Cobalt	3.25	0.242	0.966	
Copper	10.7	0.483	0.966	
Lead	2.32	0.483	0.966	
Molybdenum	ND	0.242	0.966	
Nickel	5.53	0.242	0.966	
Selenium	ND	0.725	0.966	
Silver	ND	0.242	0.966	
Thallium	ND	0.725	0.966	
Vanadium	21.7	0.242	0.966	
Zinc	26.0	0.966	0.966	
Lithium	ND	2.42	0.966	
Calcium	37700	4.83	0.966	
Magnesium	4870	4.83	0.966	
Potassium	1690	24.2	0.966	
Sodium	684	24.2	0.966	
Boron	47.9	0.966	0.966	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 4 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0.5	**16-06-2043-31-A**	**06/27/16 14:20**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:25**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.750	1.00	
Arsenic	5.24	0.750	1.00	
Barium	89.7	0.500	1.00	
Beryllium	0.281	0.250	1.00	
Cadmium	ND	0.500	1.00	
Chromium	5.99	0.250	1.00	
Cobalt	3.33	0.250	1.00	
Copper	8.50	0.500	1.00	
Lead	2.64	0.500	1.00	
Molybdenum	ND	0.250	1.00	
Nickel	5.10	0.250	1.00	
Selenium	ND	0.750	1.00	
Silver	ND	0.250	1.00	
Thallium	ND	0.750	1.00	
Vanadium	17.8	0.250	1.00	
Zinc	23.8	1.00	1.00	
Lithium	ND	2.50	1.00	
Calcium	21100	5.00	1.00	
Magnesium	3730	5.00	1.00	
Potassium	1830	25.0	1.00	
Sodium	1060	25.0	1.00	
Boron	26.5	1.00	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 5 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:27**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.761	1.02	
Arsenic	12.5	0.761	1.02	
Barium	103	0.508	1.02	
Beryllium	ND	0.254	1.02	
Cadmium	ND	0.508	1.02	
Chromium	9.60	0.254	1.02	
Cobalt	2.71	0.254	1.02	
Copper	38.1	0.508	1.02	
Lead	1.28	0.508	1.02	
Molybdenum	0.304	0.254	1.02	
Nickel	10.1	0.254	1.02	
Selenium	ND	0.761	1.02	
Silver	0.534	0.254	1.02	
Thallium	ND	0.761	1.02	
Vanadium	19.4	0.254	1.02	
Zinc	58.9	1.02	1.02	
Lithium	ND	2.54	1.02	
Magnesium	8560	5.08	1.02	
Potassium	1610	25.4	1.02	
Sodium	1140	25.4	1.02	
Boron	148	1.02	1.02	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:02**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	93600	50.8	10.2	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 6 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0.5	**16-06-2043-35-A**	**06/27/16 13:50**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:28**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.781	1.04	
Arsenic	4.36	0.781	1.04	
Barium	69.4	0.521	1.04	
Beryllium	ND	0.260	1.04	
Cadmium	ND	0.521	1.04	
Chromium	6.06	0.260	1.04	
Cobalt	3.46	0.260	1.04	
Copper	11.3	0.521	1.04	
Lead	2.55	0.521	1.04	
Molybdenum	0.277	0.260	1.04	
Nickel	4.79	0.260	1.04	
Selenium	ND	0.781	1.04	
Silver	ND	0.260	1.04	
Thallium	ND	0.781	1.04	
Vanadium	20.5	0.260	1.04	
Zinc	20.6	1.04	1.04	
Lithium	ND	2.60	1.04	
Calcium	21500	5.21	1.04	
Magnesium	3480	5.21	1.04	
Potassium	1750	26.0	1.04	
Sodium	1360	26.0	1.04	
Boron	31.5	1.04	1.04	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 7 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4.0	**16-06-2043-38-A**	**06/27/16 13:20**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:29**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.781	1.04	
Arsenic	5.71	0.781	1.04	
Barium	69.3	0.521	1.04	
Beryllium	0.274	0.260	1.04	
Cadmium	ND	0.521	1.04	
Chromium	6.51	0.260	1.04	
Cobalt	3.39	0.260	1.04	
Copper	13.2	0.521	1.04	
Lead	2.33	0.521	1.04	
Molybdenum	0.293	0.260	1.04	
Nickel	5.37	0.260	1.04	
Selenium	ND	0.781	1.04	
Silver	ND	0.260	1.04	
Thallium	ND	0.781	1.04	
Vanadium	18.9	0.260	1.04	
Zinc	23.2	1.04	1.04	
Lithium	ND	2.60	1.04	
Calcium	33800	5.21	1.04	
Magnesium	5020	5.21	1.04	
Potassium	1700	26.0	1.04	
Sodium	3420	26.0	1.04	
Boron	81.0	1.04	1.04	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-0.5	**16-06-2043-39-A**	**06/27/16 13:25**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:30**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.761	1.02	
Arsenic	3.64	0.761	1.02	
Barium	67.2	0.508	1.02	
Beryllium	0.301	0.254	1.02	
Cadmium	ND	0.508	1.02	
Chromium	6.33	0.254	1.02	
Cobalt	3.78	0.254	1.02	
Copper	8.43	0.508	1.02	
Lead	2.63	0.508	1.02	
Molybdenum	ND	0.254	1.02	
Nickel	4.63	0.254	1.02	
Selenium	ND	0.761	1.02	
Silver	ND	0.254	1.02	
Thallium	ND	0.761	1.02	
Vanadium	20.3	0.254	1.02	
Zinc	22.4	1.02	1.02	
Lithium	ND	2.54	1.02	
Calcium	16200	5.08	1.02	
Magnesium	3740	5.08	1.02	
Potassium	1790	25.4	1.02	
Sodium	2890	25.4	1.02	
Boron	23.8	1.02	1.02	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 9 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:31**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.789	1.05	
Arsenic	22.2	0.789	1.05	
Barium	127	0.526	1.05	
Beryllium	ND	0.263	1.05	
Cadmium	0.609	0.526	1.05	
Chromium	12.6	0.263	1.05	
Cobalt	2.41	0.263	1.05	
Copper	47.5	0.526	1.05	
Lead	6.08	0.526	1.05	
Molybdenum	1.94	0.263	1.05	
Nickel	11.5	0.263	1.05	
Selenium	5.97	0.789	1.05	
Silver	1.05	0.263	1.05	
Thallium	ND	0.789	1.05	
Vanadium	17.3	0.263	1.05	
Zinc	35.4	1.05	1.05	
Lithium	ND	2.63	1.05	
Magnesium	10500	5.26	1.05	
Potassium	1410	26.3	1.05	
Sodium	16900	26.3	1.05	
Boron	433	1.05	1.05	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:04**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	183000	52.6	10.5	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 10 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:33**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.739	0.985	
Arsenic	12.8	0.739	0.985	
Barium	86.2	0.493	0.985	
Beryllium	ND	0.246	0.985	
Cadmium	ND	0.493	0.985	
Chromium	6.82	0.246	0.985	
Cobalt	1.42	0.246	0.985	
Copper	26.5	0.493	0.985	
Lead	3.26	0.493	0.985	
Molybdenum	0.895	0.246	0.985	
Nickel	6.40	0.246	0.985	
Selenium	3.34	0.739	0.985	
Silver	0.583	0.246	0.985	
Thallium	ND	0.739	0.985	
Vanadium	9.59	0.246	0.985	
Zinc	21.2	0.985	0.985	
Lithium	ND	2.46	0.985	
Magnesium	5840	4.93	0.985	
Potassium	683	24.6	0.985	
Sodium	3580	24.6	0.985	
Boron	207	0.985	0.985	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:05**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	108000	49.3	9.85	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 11 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:34**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.714	0.952	
Arsenic	21.2	0.714	0.952	
Barium	123	0.476	0.952	
Beryllium	0.247	0.238	0.952	
Cadmium	0.613	0.476	0.952	
Chromium	13.2	0.238	0.952	
Cobalt	2.45	0.238	0.952	
Copper	41.2	0.476	0.952	
Lead	4.69	0.476	0.952	
Molybdenum	1.04	0.238	0.952	
Nickel	10.3	0.238	0.952	
Selenium	8.19	0.714	0.952	
Silver	0.924	0.238	0.952	
Thallium	ND	0.714	0.952	
Vanadium	18.9	0.238	0.952	
Zinc	34.0	0.952	0.952	
Lithium	ND	2.38	0.952	
Magnesium	11300	4.76	0.952	
Potassium	1100	23.8	0.952	
Sodium	6360	23.8	0.952	
Boron	407	0.952	0.952	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:06**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	203000	47.6	9.52	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:35**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.765	1.02	
Arsenic	11.6	0.765	1.02	
Barium	118	0.510	1.02	
Beryllium	0.425	0.255	1.02	
Cadmium	0.520	0.510	1.02	
Chromium	11.9	0.255	1.02	
Cobalt	4.78	0.255	1.02	
Copper	23.0	0.510	1.02	
Lead	5.77	0.510	1.02	
Molybdenum	0.479	0.255	1.02	
Nickel	8.61	0.255	1.02	
Selenium	3.67	0.765	1.02	
Silver	0.408	0.255	1.02	
Thallium	ND	0.765	1.02	
Vanadium	26.5	0.255	1.02	
Zinc	38.3	1.02	1.02	
Lithium	ND	2.55	1.02	
Magnesium	7670	5.10	1.02	
Potassium	2120	25.5	1.02	
Sodium	5080	25.5	1.02	
Boron	183	1.02	1.02	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:07**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	77900	51.0	10.2	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:40**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.750	1.00	
Arsenic	21.6	0.750	1.00	
Barium	120	0.500	1.00	
Beryllium	0.295	0.250	1.00	
Cadmium	0.674	0.500	1.00	
Chromium	16.0	0.250	1.00	
Cobalt	2.82	0.250	1.00	
Copper	47.2	0.500	1.00	
Lead	6.36	0.500	1.00	
Molybdenum	3.27	0.250	1.00	
Nickel	11.2	0.250	1.00	
Selenium	21.4	0.750	1.00	
Silver	1.06	0.250	1.00	
Thallium	ND	0.750	1.00	
Vanadium	22.4	0.250	1.00	
Zinc	27.9	1.00	1.00	
Lithium	ND	2.50	1.00	
Magnesium	16300	5.00	1.00	
Potassium	1030	25.0	1.00	
Sodium	24200	25.0	1.00	
Boron	606	1.00	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:08**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	176000	50.0	10.0	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 14 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:41**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.765	1.02	
Arsenic	9.50	0.765	1.02	
Barium	80.7	0.510	1.02	
Beryllium	ND	0.255	1.02	
Cadmium	ND	0.510	1.02	
Chromium	7.47	0.255	1.02	
Cobalt	2.48	0.255	1.02	
Copper	20.5	0.510	1.02	
Lead	3.86	0.510	1.02	
Molybdenum	1.20	0.255	1.02	
Nickel	5.67	0.255	1.02	
Selenium	6.73	0.765	1.02	
Silver	0.410	0.255	1.02	
Thallium	ND	0.765	1.02	
Vanadium	15.1	0.255	1.02	
Zinc	22.5	1.02	1.02	
Lithium	ND	2.55	1.02	
Magnesium	7000	5.10	1.02	
Potassium	1230	25.5	1.02	
Sodium	9430	25.5	1.02	
Boron	219	1.02	1.02	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:09**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	64400	51.0	10.2	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 15 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0	**16-06-2043-54-A**	**06/27/16 10:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:43**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.769	1.03	
Arsenic	5.03	0.769	1.03	
Barium	131	0.513	1.03	
Beryllium	0.544	0.256	1.03	
Cadmium	ND	0.513	1.03	
Chromium	10.2	0.256	1.03	
Cobalt	6.72	0.256	1.03	
Copper	11.7	0.513	1.03	
Lead	6.24	0.513	1.03	
Molybdenum	ND	0.256	1.03	
Nickel	8.55	0.256	1.03	
Selenium	ND	0.769	1.03	
Silver	ND	0.256	1.03	
Thallium	ND	0.769	1.03	
Vanadium	36.2	0.256	1.03	
Zinc	55.4	1.03	1.03	
Lithium	2.87	2.56	1.03	
Calcium	11500	5.13	1.03	
Magnesium	5580	5.13	1.03	
Potassium	2530	25.6	1.03	
Sodium	191	25.6	1.03	
Boron	9.29	1.03	1.03	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0.5	**16-06-2043-55-A**	**06/27/16 10:05**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:44**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.769	1.03	
Arsenic	5.81	0.769	1.03	
Barium	151	0.513	1.03	
Beryllium	0.624	0.256	1.03	
Cadmium	ND	0.513	1.03	
Chromium	11.8	0.256	1.03	
Cobalt	8.01	0.256	1.03	
Copper	13.3	0.513	1.03	
Lead	6.85	0.513	1.03	
Molybdenum	ND	0.256	1.03	
Nickel	8.91	0.256	1.03	
Selenium	ND	0.769	1.03	
Silver	ND	0.256	1.03	
Thallium	ND	0.769	1.03	
Vanadium	43.3	0.256	1.03	
Zinc	65.6	1.03	1.03	
Lithium	2.64	2.56	1.03	
Calcium	14000	5.13	1.03	
Magnesium	6370	5.13	1.03	
Potassium	2540	25.6	1.03	
Sodium	250	25.6	1.03	
Boron	8.75	1.03	1.03	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-1	**16-06-2043-58-A**	**06/27/16 15:25**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:45**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.765	1.02	
Arsenic	3.04	0.765	1.02	
Barium	79.8	0.510	1.02	
Beryllium	0.363	0.255	1.02	
Cadmium	ND	0.510	1.02	
Chromium	7.35	0.255	1.02	
Cobalt	5.44	0.255	1.02	
Copper	7.77	0.510	1.02	
Lead	3.78	0.510	1.02	
Molybdenum	ND	0.255	1.02	
Nickel	5.45	0.255	1.02	
Selenium	ND	0.765	1.02	
Silver	ND	0.255	1.02	
Thallium	ND	0.765	1.02	
Vanadium	23.8	0.255	1.02	
Zinc	32.0	1.02	1.02	
Lithium	4.07	2.55	1.02	
Calcium	9580	5.10	1.02	
Magnesium	3970	5.10	1.02	
Potassium	2070	25.5	1.02	
Sodium	144	25.5	1.02	
Boron	3.36	1.02	1.02	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-2	**16-06-2043-59-A**	**06/27/16 15:15**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:46**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.754	1.01	
Arsenic	2.75	0.754	1.01	
Barium	102	0.503	1.01	
Beryllium	0.300	0.251	1.01	
Cadmium	ND	0.503	1.01	
Chromium	6.17	0.251	1.01	
Cobalt	3.84	0.251	1.01	
Copper	7.08	0.503	1.01	
Lead	3.95	0.503	1.01	
Molybdenum	ND	0.251	1.01	
Nickel	5.16	0.251	1.01	
Selenium	ND	0.754	1.01	
Silver	ND	0.251	1.01	
Thallium	ND	0.754	1.01	
Vanadium	16.2	0.251	1.01	
Zinc	21.4	1.01	1.01	
Lithium	ND	2.51	1.01	
Calcium	7660	5.03	1.01	
Magnesium	3040	5.03	1.01	
Potassium	1980	25.1	1.01	
Sodium	138	25.1	1.01	
Boron	5.70	1.01	1.01	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 19 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:47**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.785	1.05	
Arsenic	21.0	0.785	1.05	
Barium	115	0.524	1.05	
Beryllium	0.267	0.262	1.05	
Cadmium	0.661	0.524	1.05	
Chromium	15.7	0.262	1.05	
Cobalt	2.71	0.262	1.05	
Copper	52.0	0.524	1.05	
Lead	6.61	0.524	1.05	
Molybdenum	4.39	0.262	1.05	
Nickel	11.3	0.262	1.05	
Selenium	29.9	0.785	1.05	
Silver	0.987	0.262	1.05	
Thallium	ND	0.785	1.05	
Vanadium	22.4	0.262	1.05	
Zinc	26.3	1.05	1.05	
Lithium	ND	2.62	1.05	
Magnesium	17800	5.24	1.05	
Potassium	1130	26.2	1.05	
Sodium	27900	26.2	1.05	
Boron	747	1.05	1.05	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:10**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	163000	52.4	10.5	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-3	**16-06-2043-61-A**	**06/27/16 15:30**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:48**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.758	1.01	
Arsenic	4.04	0.758	1.01	
Barium	125	0.505	1.01	
Beryllium	0.366	0.253	1.01	
Cadmium	0.559	0.505	1.01	
Chromium	11.7	0.253	1.01	
Cobalt	4.84	0.253	1.01	
Copper	14.2	0.505	1.01	
Lead	6.99	0.505	1.01	
Molybdenum	0.465	0.253	1.01	
Nickel	8.61	0.253	1.01	
Selenium	ND	0.758	1.01	
Silver	0.388	0.253	1.01	
Thallium	ND	0.758	1.01	
Vanadium	19.0	0.253	1.01	
Zinc	53.1	1.01	1.01	
Lithium	ND	2.53	1.01	
Calcium	14500	5.05	1.01	
Magnesium	4130	5.05	1.01	
Potassium	2090	25.3	1.01	
Sodium	426	25.3	1.01	
Boron	19.5	1.01	1.01	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 21 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:49**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.718	0.957	
Arsenic	12.1	0.718	0.957	
Barium	287	0.478	0.957	
Beryllium	0.789	0.239	0.957	
Cadmium	1.40	0.478	0.957	
Chromium	24.8	0.239	0.957	
Cobalt	6.28	0.239	0.957	
Copper	48.9	0.478	0.957	
Lead	25.1	0.478	0.957	
Molybdenum	2.43	0.239	0.957	
Nickel	14.4	0.239	0.957	
Selenium	12.3	0.718	0.957	
Silver	0.480	0.239	0.957	
Thallium	ND	0.718	0.957	
Vanadium	37.8	0.239	0.957	
Zinc	48.3	0.957	0.957	
Lithium	ND	2.39	0.957	
Calcium	61700	47.8	9.57	
Magnesium	7660	4.78	0.957	
Potassium	2090	23.9	0.957	
Sodium	12200	23.9	0.957	
Boron	260	0.957	0.957	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4	**16-06-2043-63-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:51**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.761	1.02	
Arsenic	11.9	0.761	1.02	
Barium	167	0.508	1.02	
Beryllium	0.401	0.254	1.02	
Cadmium	0.738	0.508	1.02	
Chromium	16.5	0.254	1.02	
Cobalt	3.53	0.254	1.02	
Copper	42.8	0.508	1.02	
Lead	13.5	0.508	1.02	
Molybdenum	1.18	0.254	1.02	
Nickel	11.6	0.254	1.02	
Selenium	4.92	0.761	1.02	
Silver	0.493	0.254	1.02	
Thallium	ND	0.761	1.02	
Vanadium	24.3	0.254	1.02	
Zinc	49.2	1.02	1.02	
Lithium	ND	2.54	1.02	
Magnesium	6440	5.08	1.02	
Potassium	1330	25.4	1.02	
Sodium	5220	25.4	1.02	
Boron	194	1.02	1.02	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4	**16-06-2043-63-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/09/16 10:55**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Calcium	69700	50.8	10.2	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:56**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.758	1.01	
Arsenic	14.5	0.758	1.01	
Barium	90.0	0.505	1.01	
Beryllium	ND	0.253	1.01	
Cadmium	ND	0.505	1.01	
Chromium	8.41	0.253	1.01	
Cobalt	16.0	0.253	1.01	
Copper	39.6	0.505	1.01	
Lead	1.42	0.505	1.01	
Molybdenum	2.06	0.253	1.01	
Nickel	10.8	0.253	1.01	
Selenium	ND	0.758	1.01	
Silver	0.276	0.253	1.01	
Thallium	ND	0.758	1.01	
Vanadium	26.6	0.253	1.01	
Zinc	24.4	1.01	1.01	
Lithium	ND	2.53	1.01	
Magnesium	7150	5.05	1.01	
Potassium	1570	25.3	1.01	
Sodium	7760	25.3	1.01	
Boron	150	1.01	1.01	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/09/16 10:56**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Calcium	57800	50.5	10.1	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 24 of 27

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:57**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.761	1.02	
Arsenic	7.07	0.761	1.02	
Barium	77.5	0.508	1.02	
Beryllium	ND	0.254	1.02	
Cadmium	ND	0.508	1.02	
Chromium	5.79	0.254	1.02	
Cobalt	2.37	0.254	1.02	
Copper	29.6	0.508	1.02	
Lead	1.05	0.508	1.02	
Molybdenum	0.711	0.254	1.02	
Nickel	6.80	0.254	1.02	
Selenium	ND	0.761	1.02	
Silver	ND	0.254	1.02	
Thallium	ND	0.761	1.02	
Vanadium	18.5	0.254	1.02	
Zinc	21.4	1.02	1.02	
Lithium	ND	2.54	1.02	
Magnesium	4820	5.08	1.02	
Potassium	1340	25.4	1.02	
Sodium	4930	25.4	1.02	
Boron	82.7	1.02	1.02	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/09/16 10:57**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Calcium	47600	50.8	10.2	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:58**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.718	0.957	
Arsenic	11.5	0.718	0.957	
Barium	88.0	0.478	0.957	
Beryllium	ND	0.239	0.957	
Cadmium	ND	0.478	0.957	
Chromium	9.63	0.239	0.957	
Cobalt	2.11	0.239	0.957	
Copper	73.1	0.478	0.957	
Lead	0.747	0.478	0.957	
Molybdenum	0.398	0.239	0.957	
Nickel	13.2	0.239	0.957	
Selenium	ND	0.718	0.957	
Silver	0.406	0.239	0.957	
Thallium	ND	0.718	0.957	
Vanadium	18.7	0.239	0.957	
Zinc	27.0	0.957	0.957	
Lithium	ND	2.39	0.957	
Magnesium	7080	4.78	0.957	
Potassium	999	23.9	0.957	
Sodium	2250	23.9	0.957	
Boron	69.9	0.957	0.957	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/09/16 10:58**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Calcium	65600	47.8	9.57	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**097-01-002-22900**	**N/A**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:10**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.789	1.05	
Arsenic	ND	0.789	1.05	
Barium	ND	0.526	1.05	
Beryllium	ND	0.263	1.05	
Cadmium	ND	0.526	1.05	
Chromium	ND	0.263	1.05	
Cobalt	ND	0.263	1.05	
Copper	ND	0.526	1.05	
Lead	ND	0.526	1.05	
Molybdenum	ND	0.263	1.05	
Nickel	ND	0.263	1.05	
Selenium	ND	0.789	1.05	
Silver	ND	0.263	1.05	
Thallium	ND	0.789	1.05	
Vanadium	ND	0.263	1.05	
Zinc	ND	1.05	1.05	
Lithium	ND	2.63	1.05	
Calcium	ND	5.26	1.05	
Magnesium	ND	5.26	1.05	
Potassium	ND	26.3	1.05	
Sodium	ND	26.3	1.05	
Boron	ND	1.05	1.05	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**097-01-002-22899**	**N/A**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:08**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.773	1.03	
Arsenic	ND	0.773	1.03	
Barium	ND	0.515	1.03	
Beryllium	ND	0.258	1.03	
Cadmium	ND	0.515	1.03	
Chromium	ND	0.258	1.03	
Cobalt	ND	0.258	1.03	
Copper	ND	0.515	1.03	
Lead	ND	0.515	1.03	
Molybdenum	ND	0.258	1.03	
Nickel	ND	0.258	1.03	
Selenium	ND	0.773	1.03	
Silver	ND	0.258	1.03	
Thallium	ND	0.773	1.03	
Vanadium	ND	0.258	1.03	
Zinc	ND	1.03	1.03	
Lithium	ND	2.58	1.03	
Calcium	ND	5.15	1.03	
Magnesium	ND	5.15	1.03	
Potassium	ND	25.8	1.03	
Sodium	ND	25.8	1.03	
Boron	ND	1.03	1.03	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 7471A Total
Method: EPA 7471A
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0	**16-06-2043-26-A**	**06/27/16 14:40**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:30**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-0.5	**16-06-2043-27-A**	**06/27/16 14:45**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:37**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	0.0846	0.0794	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0	**16-06-2043-30-A**	**06/27/16 14:15**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:39**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-0.5	**16-06-2043-31-A**	**06/27/16 14:20**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:41**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0	**16-06-2043-34-A**	**06/27/16 13:45**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:44**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0877	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-0.5	**16-06-2043-35-A**	**06/27/16 13:50**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:46**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4.0	**16-06-2043-38-A**	**06/27/16 13:20**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:53**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0820	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-0.5	**16-06-2043-39-A**	**06/27/16 13:25**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:55**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0806	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 7471A Total
Method: EPA 7471A
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:57**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0877	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:59**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:02**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:04**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0820	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:06**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0806	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:09**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0847	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0	**16-06-2043-54-A**	**06/27/16 10:00**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:11**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0877	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-0.5	**16-06-2043-55-A**	**06/27/16 10:05**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:13**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0820	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 7471A Total
Method: EPA 7471A
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-1	**16-06-2043-58-A**	**06/27/16 15:25**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:20**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-2	**16-06-2043-59-A**	**06/27/16 15:15**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:22**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0877	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:24**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0847	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
B-3	**16-06-2043-61-A**	**06/27/16 15:30**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:26**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0877	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**Mercury 04**	**07/06/16**	**07/07/16 14:29**	**160706L03**

Parameter	Result	RL	DF	Qualifiers
Mercury	0.113	0.0847	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4	**16-06-2043-63-A**	**06/27/16 00:00**	**Solid**	**Mercury 04**	**07/06/16**	**07/07/16 14:31**	**160706L03**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0862	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3	**16-06-2043-64-A**	**06/27/16 00:00**	**Solid**	**Mercury 04**	**07/06/16**	**07/07/16 14:33**	**160706L03**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0862	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2	**16-06-2043-65-A**	**06/27/16 00:00**	**Solid**	**Mercury 04**	**07/06/16**	**07/07/16 14:35**	**160706L03**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0833	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 7471A Total
Method: EPA 7471A
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1	**16-06-2043-66-A**	**06/27/16 00:00**	**Solid**	**Mercury 04**	**07/06/16**	**07/07/16 14:37**	**160706L03**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0806	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-16-272-2286**	**N/A**	**Solid**	**Mercury 04**	**07/06/16**	**07/06/16 21:20**	**160706L03**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0833	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-16-272-2290**	**N/A**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:26**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0833	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 1 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P1-FL-1-0	**Sample**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 14:59**	**160701S01P**
P1-FL-1-0	**Matrix Spike**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 22:11**	**160701S01P**
P1-FL-1-0	**Matrix Spike Duplicate**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 22:30**	**160701S01P**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Fluoride	ND	25.00	12.60	50	12.28	49	80-120	3	0-20	3
Chloride	ND	500.0	328.8	66	386.6	77	80-120	16	0-20	3
Nitrate (as N)	2.720	50.00	35.07	65	40.81	76	80-120	15	0-20	3
Sulfate	225.3	500.0	475.6	50	526.7	60	80-120	10	0-20	3

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 2 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P1	**Sample**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 05:53**	**160701S02P**
P1	**Matrix Spike**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 02:17**	**160701S02P**
P1	**Matrix Spike Duplicate**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 02:36**	**160701S02P**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Fluoride	2.210	25.00	8.260	24	9.280	28	80-120	12	0-20	3
Chloride	757.4	500.0	1017	52	1405	129	80-120	32	0-20	3,4
Nitrate (as N)	10.68	50.00	35.86	50	50.87	80	80-120	35	0-20	3,4
Sulfate	8020	500.0	9125	221	10210	439	80-120	11	0-20	3

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 3 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-06-2086-4	**Sample**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 20:26**	**160701S04**
16-06-2086-4	**Matrix Spike**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 19:00**	**160701S04**
16-06-2086-4	**Matrix Spike Duplicate**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 19:17**	**160701S04**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Motor Oil	ND	400.0	337.2	84	346.1	87	64-130	3	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 4 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P2-FL-4.0	**Sample**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:00**	**160701S09**
P2-FL-4.0	**Matrix Spike**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 21:40**	**160701S09**
P2-FL-4.0	**Matrix Spike Duplicate**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 21:58**	**160701S09**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Motor Oil	ND	400.0	394.5	99	405.9	101	64-130	3	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 5 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-06-2086-4	**Sample**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 20:26**	**160701S03**
16-06-2086-4	**Matrix Spike**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 18:25**	**160701S03**
16-06-2086-4	**Matrix Spike Duplicate**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 18:43**	**160701S03**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Diesel	ND	400.0	305.9	76	356.0	89	64-130	15	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 6 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P2-FL-4.0	**Sample**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:00**	**160701S08**
P2-FL-4.0	**Matrix Spike**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 21:05**	**160701S08**
P2-FL-4.0	**Matrix Spike Duplicate**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 21:23**	**160701S08**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Diesel	ND	400.0	288.5	72	298.8	75	64-130	4	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 7 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P5	**Sample**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:49**	**160630S01**
P5	**Matrix Spike**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:15**	**160630S01**
P5	**Matrix Spike Duplicate**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:16**	**160630S01**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Antimony	ND	25.00	4.645	19	4.974	20	50-115	7	0-20	3
Arsenic	12.11	25.00	38.15	104	40.37	113	75-125	6	0-20	
Barium	287.4	25.00	302.3	4X	297.4	4X	75-125	4X	0-20	Q
Beryllium	0.7891	25.00	27.83	108	27.82	108	75-125	0	0-20	
Cadmium	1.399	25.00	26.33	100	26.03	99	75-125	1	0-20	
Chromium	24.81	25.00	51.08	105	50.09	101	75-125	2	0-20	
Cobalt	6.283	25.00	32.24	104	31.72	102	75-125	2	0-20	
Copper	48.95	25.00	73.66	99	72.99	96	75-125	1	0-20	
Lead	25.08	25.00	49.53	98	48.89	95	75-125	1	0-20	
Molybdenum	2.427	25.00	28.06	103	28.74	105	75-125	2	0-20	
Nickel	14.43	25.00	39.64	101	38.90	98	75-125	2	0-20	
Selenium	12.32	25.00	37.68	101	39.96	111	75-125	6	0-20	
Silver	0.4798	12.50	13.89	107	14.22	110	75-125	2	0-20	
Thallium	ND	25.00	14.84	59	17.26	69	75-125	15	0-20	3
Vanadium	37.80	25.00	65.32	110	62.93	101	75-125	4	0-20	
Zinc	48.29	25.00	72.70	98	69.35	84	75-125	5	0-20	
Lithium	ND	25.00	1.237	5	-16.15	-65	75-125	0	0-20	3
Calcium	61740	25.00	33540	4X	53460	4X	75-125	4X	0-20	Q
Magnesium	7660	25.00	6169	4X	6042	4X	75-125	4X	0-20	Q
Potassium	2091	250.0	2521	4X	2415	4X	75-125	4X	0-20	Q
Sodium	12210	250.0	12740	4X	12290	4X	75-125	4X	0-20	Q
Boron	260.3	25.00	254.6	4X	260.4	4X	75-125	4X	0-20	Q

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 8 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P1-FL-1-0	**Sample**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:17**	**160630S06**
P1-FL-1-0	**Matrix Spike**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:13**	**160630S06**
P1-FL-1-0	**Matrix Spike Duplicate**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:14**	**160630S06**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Antimony	ND	25.00	9.176	37	8.237	33	50-115	11	0-20	3
Arsenic	2.221	25.00	28.26	104	25.86	95	75-125	9	0-20	
Barium	127.1	25.00	160.1	4X	129.5	4X	75-125	4X	0-20	Q
Beryllium	ND	25.00	25.83	103	23.99	96	75-125	7	0-20	
Cadmium	ND	25.00	24.97	100	23.78	95	75-125	5	0-20	
Chromium	5.089	25.00	32.02	108	29.80	99	75-125	7	0-20	
Cobalt	3.472	25.00	29.37	104	26.89	94	75-125	9	0-20	
Copper	5.734	25.00	33.28	110	30.80	100	75-125	8	0-20	
Lead	3.675	25.00	29.58	104	26.98	93	75-125	9	0-20	
Molybdenum	ND	25.00	24.40	98	22.60	90	75-125	8	0-20	
Nickel	3.895	25.00	30.01	104	27.43	94	75-125	9	0-20	
Selenium	ND	25.00	23.80	95	22.69	91	75-125	5	0-20	
Silver	ND	12.50	12.63	101	12.00	96	75-125	5	0-20	
Thallium	ND	25.00	24.09	96	22.99	92	75-125	5	0-20	
Vanadium	17.11	25.00	46.56	118	41.25	97	75-125	12	0-20	
Zinc	26.44	25.00	58.76	129	52.13	103	75-125	12	0-20	3
Lithium	ND	25.00	23.03	92	21.57	86	75-125	7	0-20	
Calcium	5694	25.00	6416	4X	5499	4X	75-125	4X	0-20	Q
Magnesium	2713	25.00	3229	4X	2695	4X	75-125	4X	0-20	Q
Potassium	1533	250.0	2071	4X	1761	4X	75-125	4X	0-20	Q
Sodium	92.84	250.0	376.6	114	336.0	97	75-125	11	0-20	
Boron	4.189	25.00	27.76	94	26.05	87	75-125	6	0-20	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 9 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-07-0013-1	**Sample**	**Sediment**	**Mercury 04**	**07/06/16**	**07/06/16 21:25**	**160706S03**
16-07-0013-1	**Matrix Spike**	**Sediment**	**Mercury 04**	**07/06/16**	**07/06/16 21:27**	**160706S03**
16-07-0013-1	**Matrix Spike Duplicate**	**Sediment**	**Mercury 04**	**07/06/16**	**07/06/16 21:29**	**160706S03**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Mercury	0.1457	0.8350	0.9119	92	0.8694	87	76-136	5	0-16	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 10 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P1-FL-1-0	**Sample**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:30**	**160707S01**
P1-FL-1-0	**Matrix Spike**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:33**	**160707S01**
P1-FL-1-0	**Matrix Spike Duplicate**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:35**	**160707S01**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Mercury	ND	0.8350	0.9802	117	0.8883	106	71-137	10	0-14	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Sample Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 9045D
Project: NRG Coolwater			Page 1 of 4

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	Duplicate Batch Number
P2-FL-4.0	**Sample**	**Solid**	**PH 4**	**06/29/16 00:00**	**06/29/16 16:19**	**G0629PHD5**
P2-FL-4.0	**Sample Duplicate**	**Solid**	**PH 4**	**06/29/16 00:00**	**06/29/16 16:19**	**G0629PHD5**

Parameter	Sample Conc.	DUP Conc.	RPD	RPD CL	Qualifiers
pH	7.490	7.700	3	0-25	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Sample Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 9045D
Project: NRG Coolwater			Page 2 of 4

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	Duplicate Batch Number
P5-FL-8-0.5	**Sample**	**Solid**	**PH 4**	**06/29/16 00:00**	**06/29/16 21:30**	**G0629PHD6**
P5-FL-8-0.5	**Sample Duplicate**	**Solid**	**PH 4**	**06/29/16 00:00**	**06/29/16 21:30**	**G0629PHD6**

Parameter	Sample Conc.	DUP Conc.	RPD	RPD CL	Qualifiers
pH	7.170	6.670	7	0-25	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Sample Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	SM 2540 C (M)
Project: NRG Coolwater			Page 3 of 4

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	Duplicate Batch Number
P3-FL-5-0	**Sample**	**Solid**	**N/A**	**07/06/16 00:00**	**07/06/16 17:00**	**G0706TDSD1**
P3-FL-5-0	**Sample Duplicate**	**Solid**	**N/A**	**07/06/16 00:00**	**07/06/16 17:00**	**G0706TDSD1**

Parameter	Sample Conc.	DUP Conc.	RPD	RPD CL	Qualifiers
Solids, Total Dissolved	78390	71390	9	0-10	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Sample Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	SM 2540 C (M)
Project: NRG Coolwater			Page 4 of 4

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	Duplicate Batch Number
P1	**Sample**	**Solid**	**N/A**	**07/06/16 00:00**	**07/06/16 19:00**	**G0706TDSD3**
P1	**Sample Duplicate**	**Solid**	**N/A**	**07/06/16 00:00**	**07/06/16 19:00**	**G0706TDSD3**

Parameter	Sample Conc.	DUP Conc.	RPD	RPD CL	Qualifiers
Solids, Total Dissolved	24970	27000	8	0-10	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 1 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-922-739	**LCS**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 14:38**	**160701L01P**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Fluoride	25.00	24.32	97	90-110	
Chloride	500.0	493.3	99	90-110	
Nitrate (as N)	50.00	49.11	98	90-110	
Sulfate	500.0	488.9	98	90-110	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 2 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-922-740	**LCS**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 00:05**	**160701L02P**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Fluoride	25.00	25.44	102	90-110	
Chloride	500.0	496.3	99	90-110	
Nitrate (as N)	50.00	49.56	99	90-110	
Sulfate	500.0	490.8	98	90-110	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 3 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-420-1864	**LCS**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 18:07**	**160701B04**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Motor Oil	400.0	357.1	89	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 4 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-420-1868	**LCS**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 20:48**	**160701B09**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Motor Oil	400.0	409.5	102	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 5 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-422-2525	**LCS**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 17:50**	**160701B03**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Diesel	400.0	379.6	95	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 6 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-422-2527	**LCS**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 20:30**	**160701B08**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Diesel	400.0	306.6	77	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 7 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
097-01-002-22900	**LCS**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:11**	**160630L01A**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	ME CL	Qualifiers
Antimony	25.00	24.38	98	80-120	73-127	
Arsenic	25.00	24.23	97	80-120	73-127	
Barium	25.00	26.15	105	80-120	73-127	
Beryllium	25.00	23.59	94	80-120	73-127	
Cadmium	25.00	25.37	101	80-120	73-127	
Chromium	25.00	25.96	104	80-120	73-127	
Cobalt	25.00	27.10	108	80-120	73-127	
Copper	25.00	25.62	102	80-120	73-127	
Lead	25.00	25.34	101	80-120	73-127	
Molybdenum	25.00	24.89	100	80-120	73-127	
Nickel	25.00	26.95	108	80-120	73-127	
Selenium	25.00	22.96	92	80-120	73-127	
Silver	12.50	12.51	100	80-120	73-127	
Thallium	25.00	25.09	100	80-120	73-127	
Vanadium	25.00	24.68	99	80-120	73-127	
Zinc	25.00	25.72	103	80-120	73-127	
Lithium	25.00	24.24	97	80-120	73-127	
Calcium	25.00	27.03	108	80-120	73-127	
Magnesium	25.00	26.62	106	80-120	73-127	
Potassium	250.0	247.9	99	80-120	73-127	
Sodium	250.0	245.9	98	80-120	73-127	
Boron	25.00	20.22	81	80-120	73-127	

Total number of LCS compounds: 22
Total number of ME compounds: 0
Total number of ME compounds allowed: 1
LCS ME CL validation result: Pass

RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 8 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
097-01-002-22899	**LCS**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:09**	**160630L06**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	ME CL	Qualifiers
Antimony	25.00	23.62	94	80-120	73-127	
Arsenic	25.00	23.33	93	80-120	73-127	
Barium	25.00	25.39	102	80-120	73-127	
Beryllium	25.00	22.78	91	80-120	73-127	
Cadmium	25.00	24.43	98	80-120	73-127	
Chromium	25.00	25.04	100	80-120	73-127	
Cobalt	25.00	26.00	104	80-120	73-127	
Copper	25.00	24.67	99	80-120	73-127	
Lead	25.00	24.54	98	80-120	73-127	
Molybdenum	25.00	24.04	96	80-120	73-127	
Nickel	25.00	26.18	105	80-120	73-127	
Selenium	25.00	22.33	89	80-120	73-127	
Silver	12.50	12.16	97	80-120	73-127	
Thallium	25.00	24.22	97	80-120	73-127	
Vanadium	25.00	23.86	95	80-120	73-127	
Zinc	25.00	24.98	100	80-120	73-127	
Lithium	25.00	23.29	93	80-120	73-127	
Calcium	25.00	28.11	112	80-120	73-127	
Magnesium	25.00	26.79	107	80-120	73-127	
Potassium	250.0	238.9	96	80-120	73-127	
Sodium	250.0	245.0	98	80-120	73-127	
Boron	25.00	19.91	80	80-120	73-127	

Total number of LCS compounds: 22
Total number of ME compounds: 0
Total number of ME compounds allowed: 1
LCS ME CL validation result: Pass

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 9 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-16-272-2286	**LCS**	**Solid**	**Mercury 04**	**07/06/16**	**07/06/16 21:23**	**160706L03**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Mercury	0.8350	0.7331	88	85-121	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 10 of 10

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-16-272-2290	**LCS**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:28**	**160707L01**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Mercury	0.8350	0.8897	107	85-121	

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RPD: Relative Percent Difference. CL: Control Limits

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Sample Analysis Summary Report

Work Order: 16-06-2043 Page 1 of 1

Method	Extraction	Chemist ID	Instrument	Analytical Location
EPA 300.0	N/A	969	IC 10	1
EPA 6010B	EPA 3050B	935	ICP 7300	1
EPA 7471A	EPA 7471A Total	868	Mercury 04	1
EPA 8015B (M)	EPA 3550B	682	GC 49	1
EPA 8015B (M)	EPA 3550B	972	GC 46	1
EPA 9045D	N/A	650	PH 4	1
SM 2540 C (M)	N/A	1009	N/A	1

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Glossary of Terms and Qualifiers

Work Order: 16-06-2043 Page 1 of 1

Qualifiers	Definition
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution. Therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to suspected matrix interference. The associated LCS recovery was in control.
4	The MS/MSD RPD was out of control due to suspected matrix interference.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
6	Surrogate recovery below the acceptance limit.
7	Surrogate recovery above the acceptance limit.
B	Analyte was present in the associated method blank.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
HD	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
HDH	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but heavier hydrocarbons were also present (or detected).
HDL	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but lighter hydrocarbons were also present (or detected).
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
ME	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
SG	The sample extract was subjected to Silica Gel treatment prior to analysis.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

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Virendra Patel

From: Alfonso Nunez <Alfonso.Nunez@erm.com>
Sent: Wednesday, June 29, 2016 12:28 PM
To: Steve Williams; Virendra Patel; Steve Ossim
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

Sorry Virendra,
The change in labs, led to some mis-steps.

SAMPLE ANALYIS

The proposed sample analysis is based on the constituents of concern listed in the WDR; the requirements listed in Hazardous and Solid Waste Management System Disposal of Coal Combustion Residuals from Electric Utilities (U.S. Environmental Protection Agency [USEPA], 2014); and total petroleum hydrocarbons based on operation equipment. The list of analysis and analytical methods are summarized below.

- California Title 22 metals, boron, calcium, lithium, magnesium, potassium, and sodium by USEPA Methods 6010 and 7471;
- Chloride, fluoride, nitrate, and sulfate by USEPA 300.0;
- pH by 9045;
- Total dissolved solids by USEPA Method 106.1;
- Total petroleum hydrocarbons as diesel and as motor oil by USEPA Method 8015b; and
- Radium 226 and 228 by USEPA 903.1 and USEPA 904.0

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From: Steve Williams
Sent: Wednesday, June 29, 2016 11:17 AM
To: Virendra Patel; Steve Ossim; Alfonso Nunez
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

Alf, please QC and verify chain with the work plan.

Steve Williams PG, CHG
Partner

ERM
2875 Michelle Dr. Suite 200
Irvine, California 92606
Cell: 949-294-0835
Office Direct: 949-623-4674
Office main: 949-623-4700

Steve.williams@erm.com
Visit us at www.erm.com

From: Virendra Patel [mailto:VirendraPatel@eurofinsUS.com]
Sent: Wednesday, June 29, 2016 11:16 AM
To: Steve Ossim; Alfonso Nunez
Cc: Steve Williams
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

The COCs didn't the following:

T22 is to include – Calcium, Lithium, Magnesium, Potassium, Sodium?
TPH is to report TPH diesel and Motor Oil?

Please advise. Thanks!

Best Regards,

Virendra Patel
Project Manager

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From: Steve Ossim [mailto:Steve.Ossim@erm.com]
Sent: Wednesday, June 29, 2016 10:25 AM
To: Alfonso Nunez; Virendra Patel
Cc: Steve Williams
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

For the first 4 items, the correct sample times are those written on the labels. P2-2 is 9:10am, P2-3 is 9:15am, P2-4 is 9:20am, P2-5 is 9:25am.

For the last item the chain should read P1-FL-2-1. Label is correct.

From: Alfonso Nunez
Sent: Wednesday, June 29, 2016 10:14 AM
To: Steve Ossim
Cc: Steve Williams
Subject: FW: NRG Coolwater -- 16-06-2043 <response requested>
Importance: High

Steve o
Can you help?
Lets chat

From: Virendra Patel [mailto:VirendraPatel@eurofinsUS.com]
Sent: Wednesday, June 29, 2016 10:03 AM
To: Alfonso Nunez; Steve Williams
Cc: Erick Ovalle
Subject: NRG Coolwater -- 16-06-2043 <response requested>
Importance: High

Alfonso/Steve,

Good Morning. For the subject project COCs, please provide clarification on the following items:

Sample #17 – P2-2, COC has collection time of 09:15am – sample label has 09:10am – **What is correct collection time?**
Sample #18 – P2-3, COC has collection time of 09:20am – sample label has 09:15am – **What is correct collection time?**
Sample #19 – P2-4, COC has collection time of 09:25am – sample label has 09:20am – **What is correct collection time?**
Sample #20 – P2-5, COC has collection time of 09:30am – sample label has 09:25am – **What is correct collection time?**
Sample #32 – COC has sample ID of P1-FL-1 – sample label has ID of P1-FL-2-1? **What is correct sample ID?**

Best Regards,

Virendra Patel
Project Manager

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: **16-06-2043**

DATE: 06/27/16

PAGE: 1 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 + 4	Notes
1	P5-1	6/27/2016	7:25	soil	1-8oz/1-4oz	X			x	x	x	x	x	x	Composite P5-1 to P5-5 into "P5"
2	P5-2	6/27/2016	7:30	soil	1-8oz/1-4oz										
3	P5-3	6/27/2016	7:35	soil	1-8oz/1-4oz										
4	P5-4	6/27/2016	7:40	soil	1-8oz/1-4oz										
5	P5-5	6/27/2016	7:45	soil	1-8oz/1-4oz										
6	P4-1	6/27/2016	8:15	soil	1-8oz/1-4oz				x	x	x	x	x	x	Composite P4-1 to P4-5 into "P4"
7	P4-2	6/27/2016	8:20	soil	1-8oz/1-4oz										
8	P4-3	6/27/2016	8:25	soil	1-8oz/1-4oz										
9	P4-4	6/27/2016	8:30	soil	1-8oz/1-4oz										
10	P4-5	6/27/2016	8:35	soil	1-8oz/1-4oz										

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/29/16	Time: 1652
Relinquished by: (Signature) Rudy V	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

06/02/14 Revision

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 2 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

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11	P3-1	6/27/2016	8:20	soil	1-8oz/1-4oz	X			x	x	x	x	x	x	Composite P3-1 to P3-5 into "P3"
12	P3-2	6/27/2016	8:25	soil	1-8oz/1-4oz										
13	P3-3	6/27/2016	8:40	soil	1-8oz/1-4oz										
14	P3-4	6/27/2016	8:30	soil	1-8oz/1-4oz										
15	P3-5	6/27/2016	8:35	soil	1-8oz/1-4oz										
16	P2-1	6/27/2016	9:05	soil	1-8oz/1-4oz				x	x	x	x	x	x	Composite P2-1 to P2-5 into "P2"
17	P2-2	6/27/2016	9:15	soil	1-8oz/1-4oz										
18	P2-3	6/27/2016	9:20	soil	1-8oz/1-4oz										
19	P2-4	6/27/2016	9:25	soil	1-8oz/1-4oz										
20	P2-5	6/27/2016	9:30	soil	1-8oz/1-4oz										

Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
Owen for Steve Ossim	ECI	6/28/16	1652
Relinquished by: (Signature) Rudy W	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 3 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

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☒ COELT EDF GLOBAL ID: 6B362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

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21	P1-1	6/27/2016	9:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	Composite P1-1 to P1-5 into "P1"
22	P1-2	6/27/2016	9:05	soil	1-8oz/1-4oz										
23	P1-3	6/27/2016	9:10	soil	1-8oz/1-4oz										
24	P1-4	6/27/2016	9:15	soil	1-8oz/1-4oz										
25	P1-5	6/27/2016	9:20	soil	1-8oz/1-4oz										

Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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PAGE: 4 OF 8

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2875 Michelle Drive, Suite 200

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TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

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26	P1-FL-1-0	6/27/2016	14:40	soil	1-8oz/1-4oz				x	x	x	x	x	x										
27	P1-FL-1-0.5	6/27/2016	14:45	soil	1-8oz/1-4oz				x	x	x	x	x	x										
28	P1-FL-1-1	6/27/2016	14:50	soil	1-8oz/1-4oz										Hold									
29	P1-FL-1-3	6/27/2016	14:55	soil	1-8oz/1-4oz										Hold									
30	P1-FL-2-0	6/27/2016	14:15	soil	1-8oz/1-4oz				x	x	x	x	x	x										
31	P1-FL-2-0.5	6/27/2016	14:20	soil	1-8oz/1-4oz				x	x	x	x	x	x										
32	P1-FL-1	6/27/2016	14:25	soil	1-8oz/1-4oz										Hold									
33	P1-FL-2-3	6/27/2016	14:30	soil	1-8oz/1-4oz										Hold									
34																								

	Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
1	Done for Steve Ossim	ECI	6/28/16	1652
2		ECI	062816	1840.
3				

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 5 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB 362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

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34	P1-FL-3-0	6/27/2016	13:45	soil	1-8oz/1-4oz				x	x	x	x	x	x												
35	P1-FL-3-0.5	6/27/2016	13:50	soil	1-8oz/1-4oz				x	x	x	x	x	x												
36	P1-FL-3-1	6/27/2016	13:55	soil	1-8oz/1-4oz										Hold											
37	P1-FL-3-3	6/27/2016	14:00	soil	1-8oz/1-4oz										Hold											
38	P2-FL-4-0	6/27/2016	13:20	soil	1-8oz/1-4oz				x	x	x	x	x	x												
39	P2-FL-4-0.5	6/27/2016	13:25	soil	1-8oz/1-4oz				x	x	x	x	x	x												
40	P2-FL-4-1	6/27/2016	13:30	soil	1-8oz/1-4oz										Hold											
41	P2-FL-4-3	6/27/2016	13:35	soil	1-8oz/1-4oz										Hold											

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 6 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: 68362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

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43	P3-FL-5-0	6/27/2016	11:30	soil	1-8oz/1-4oz				x	x	x	x	x	x										
44	P3-FL-5-0.5	6/27/2016	11:35	soil	1-8oz/1-4oz				x	x	x	x	x	x										
44	P3-FL-5-1	6/27/2016	11:40	soil	1-8oz/1-4oz										Hold									
45	P3-FL-5-3	6/27/2016	11:45	soil	1-8oz/1-4oz										Hold									
46	P4-FL-6-0	6/27/2016	11:00	soil	1-8oz/1-4oz				x	x	x	x	x	x										
47	P4-FL-6-0.5	6/27/2016	11:05	soil	1-8oz/1-4oz				x	x	x	x	x	x										
48	P4-FL-6-1	6/27/2016	11:10	soil	1-8oz/1-4oz										Hold									
49	P4-FL-6-3	6/27/2016	11:15	soil	1-8oz/1-4oz										Hold									

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO #: / LAB USE ONLY: 06-2043

DATE: 06/27/16

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P.O. NO.: 355141.02

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50	P5-FL-7-0	6/27/2016	10:45	soil	1-8oz/1-4oz				x	x	x	x	x	x	
51	P5-FL-7-0.5	6/27/2016	10:50	soil	1-8oz/1-4oz				x	x	x	x	x	x	
52	P5-FL-7-1	6/27/2016	10:55	soil	1-8oz/1-4oz										Hold
53	P5-FL-7-3	6/27/2016	11:00	soil	1-8oz/1-4oz										Hold
54	P5-FL-8-0	6/27/2016	10:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	
55	P5-FL-8-0.5	6/27/2016	10:05	soil	1-8oz/1-4oz				x	x	x	x	x	x	
56	P5-FL-8-1	6/27/2016	10:10	soil	1-8oz/1-4oz										Hold
57	P5-FL-8-3	6/27/2016	10:15	soil	1-8oz/1-4oz										Hold

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECL	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECL	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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☐ [X] COELT EDF GLOBAL ID: GB362036002 LOG CODE:

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58	B-1	6/27/2016	15:25	soil	1-8oz/1-4oz				x	x	x	x	x	x
59	B-2	6/27/2016	15:15	soil	1-8oz/1-4oz				x	x	x	x	x	x
60	DUP	6/27/2016	--	soil	1-8oz/1-4oz				x	x	x	x	x	x
61	B-3	6/27/2016	15:30	soil	1-8oz/1-4oz				x	x	x	x	x	x

	Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
1	Dmi for Steve Ossim	ECI	6/28/16	1652
2	Cindy H	ECI	062816	1840
3				

06/02/14 Revision

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WORK ORDER NUMBER: 16-06- 2088 (43)

SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 2

CLIENT: ERM

DATE: 06 / 28 / 2016

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC2A (CF: 0.0°C); Temperature (w/o CF): 2.5 °C (w/ CF): 2.5 °C; ☐ Blank ☑ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____)

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

☐ Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: ☐ Air ☐ Filter Checked by: 676

CUSTODY SEAL:

Cooler ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 676

Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 1053

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Sampling date ☐ Sampling time ☐ Matrix ☐ Number of containers			
☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished time			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☐	☑	☐
Sample container(s) intact and in good condition	☑	☐	☐
Proper containers for analyses requested	☑	☐	☐
Sufficient volume/mass for analyses requested	☑	☐	☐
Samples received within holding time	☑	☐	☐
Aqueous samples for certain analyses received within 15-minute holding time			
☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen	☐	☐	☑
Proper preservation chemical(s) noted on COC and/or sample container	☐	☐	☑
Unpreserved aqueous sample(s) received for certain analyses			
☐ Volatile Organics ☐ Total Metals ☐ Dissolved Metals			
Container(s) for certain analysis free of headspace	☐	☐	☑
☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)			
☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE: (Trip Blank Lot Number: _____)

Aqueous: ☐ VOA ☐ VOA**h** ☐ VOA**na$_2$** ☐ 100PJ ☐ 100PJ**na$_2$** ☐ 125AGB ☐ 125AGB**h** ☐ 125AGB**p** ☐ 125PB

☐ 125PB**znna** ☐ 250AGB ☐ 250CGB ☐ 250CGB**s** ☐ 250PB ☐ 250PB**n** ☐ 500AGB ☐ 500AGJ ☐ 500AGJ**s**

☐ 500PB ☐ 1AGB ☐ 1AGB**na$_2$** ☐ 1AGB**s** ☐ 1PB ☐ 1PB**na** ☐ _____ ☐ _____ ☐ _____ ☐ _____

Solid: ☑ 4ozCGJ ☑ 8ozCGJ ☐ 16ozCGJ ☐ Sleeve (_____) ☐ EnCores® (_____) ☐ TerraCores® (_____) ☐ _____

Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ _____ **Other Matrix** (_____): ☐ _____ ☐ _____

Container: **A** = Amber, **B** = Bottle, **C** = Clear, **E** = Envelope, **G** = Glass, **J** = Jar, **P** = Plastic, and **Z** = Ziploc/Resealable Bag

Preservative: **b** = buffered, **f** = filtered, **h** = HCl, **n** = HNO_3, **na** = NaOH, **na$_2$** = $Na_2S_2O_3$, **p** = H_3PO_4, **s** = H_2SO_4, **u** = ultra-pure, **znna** = Zn $(CH_3CO_2)_2$ + NaOH

Labeled/Checked by: 1053

Reviewed by: 689

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eurofins | Calscience

WORK ORDER NUMBER: 16-06- 2043

SAMPLE RECEIPT CHECKLIST

COOLER 2 OF 2

CLIENT: EKM

DATE: 06 / 28 / 2016

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC2A (CF: 0.0°C); Temperature (w/o CF): 2.4 °C (w/ CF): 2.4 °C; ☐ Blank ☑ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____)

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

☐ Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: ☐ Air ☐ Filter Checked by: 676

CUSTODY SEAL:

Cooler ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 676

Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 1053

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Sampling date ☐ Sampling time ☐ Matrix ☐ Number of containers			
☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished time			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and in good condition	☑	☐	☐
Proper containers for analyses requested	☑	☐	☐
Sufficient volume/mass for analyses requested	☑	☐	☐
Samples received within holding time	☑	☐	☐
Aqueous samples for certain analyses received within 15-minute holding time			
☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen	☐	☐	☑
Proper preservation chemical(s) noted on COC and/or sample container	☐	☐	☑
Unpreserved aqueous sample(s) received for certain analyses			
☐ Volatile Organics ☐ Total Metals ☐ Dissolved Metals			
Container(s) for certain analysis free of headspace	☐	☐	☑
☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)			
☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE: (Trip Blank Lot Number: _____)

Aqueous: ☐ VOA ☐ VOA**h** ☐ VOA**na$_2$** ☐ 100PJ ☐ 100PJ**na$_2$** ☐ 125AGB ☐ 125AGB**h** ☐ 125AGB**p** ☐ 125PB

☐ 125PB**znna** ☐ 250AGB ☐ 250CGB ☐ 250CGB**s** ☐ 250PB ☐ 250PB**n** ☐ 500AGB ☐ 500AGJ ☐ 500AGJ**s**

☐ 500PB ☐ 1AGB ☐ 1AGB**na$_2$** ☐ 1AGB**s** ☐ 1PB ☐ 1PB**na** ☐ _____ ☐ _____ ☐ _____ ☐ _____

Solid: ☑ 4ozCGJ ☑ 8ozCGJ ☐ 16ozCGJ ☐ Sleeve (_____) ☐ EnCores® (_____) ☐ TerraCores® (_____) ☐ _____

Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ _____ **Other Matrix** (_____): ☐ _____ ☐ _____

Container: **A** = Amber, **B** = Bottle, **C** = Clear, **E** = Envelope, **G** = Glass, **J** = Jar, **P** = Plastic, and **Z** = Ziploc/Resealable Bag

Preservative: **b** = buffered, **f** = filtered, **h** = HCl, **n** = HNO_3, **na** = NaOH, **na$_2$** = $Na_2S_2O_3$, **p** = H_3PO_4, **s** = H_2SO_4, **u** = ultra-pure, **znna** = Zn $(CH_3CO_2)_2$ + NaOH

Labeled/Checked by: 1053

Reviewed by: 657

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WORK ORDER NUMBER: 16-06- 2043

SAMPLE ANOMALY REPORT

DATE: 06 / 28 / 2016

SAMPLES, CONTAINERS, AND LABELS:

- ☐ Sample(s) NOT RECEIVED but listed on COC
- ☐ Sample(s) received but NOT LISTED on COC
- ☐ Holding time expired (list client or ECI sample ID and analysis)
- ☐ Insufficient sample amount for requested analysis (list analysis)
- ☐ Improper container(s) used (list analysis)
- ☐ Improper preservative used (list analysis)
- ☐ No preservative noted on COC or label (list analysis and notify lab)
- ☐ Sample container(s) not labeled
- ☐ Client sample label(s) illegible (list container type and analysis)
- ☑ Client sample label(s) do not match COC (comment)
  - ☐ Project information
  - ☑ Client sample ID
  - ☑ Sampling date and/or time
  - ☐ Number of container(s)
  - ☐ Requested analysis
- ☐ Sample container(s) compromised (comment)
  - ☐ Broken
  - ☐ Water present in sample container
- ☐ Air sample container(s) compromised (comment)
  - ☐ Flat
  - ☐ Very low in volume
  - ☐ Leaking (not transferred; duplicate bag submitted)
  - ☐ Leaking (transferred into ECI Tedlar™ bags*)
  - ☐ Leaking (transferred into client's Tedlar™ bags*)

* Transferred at client's request.

Comments

(-16) Received 1 of 2 containers (4 oz CGJ) labeled as P1-2 (Date/Time matched)

(-22) Received 1 of 2 containers (4 oz CGJ) labeled as ~~P1-2~~ P2-1 (Date/Time matched)

6/28/16 DMC

(-32) Labeled as P1-FL-2-1 (Date/Time matched)

Collection time per label
(-17) 9:10 (-18) 9:15
(-19) 9:20 (-20) 9:25

MISCELLANEOUS: (Describe)

Comments

HEADSPACE:

(Containers with bubble > 6 mm or ¼ inch for volatile organic or dissolved gas analysis)

ECI Sample ID	ECI Container ID	Total Number**	ECI Sample ID	ECI Container ID	Total Number**

(Containers with bubble for other analysis)

ECI Sample ID	ECI Container ID	Total Number**	Requested Analysis

Comments: _____

Reported by: 1053

Reviewed by: 659

** Record the total number of containers (i.e., vials or bottles) for the affected sample.

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Subcontractor Analysis Report

Work Order: 16-06-2043 Page 1 of 1

One or more samples in this work order have tests that were subcontracted. The subcontract report(s) follows.

For subcontracted tests, please reference the laboratory information noted below.

1. GEL Laboratories, LLC - Charleston,SC NELAP 01151CA
   Radiochemistry

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GEL Laboratories LLC
a member of The GEL Group INC

PO Box 30712 Charleston, SC 29417
2040 Savage Road Charleston, SC 29407
P 843.556.8171
F 843.766.1178

gel.com

July 14, 2016

Mr. Virendra R. Patel
Calscience Environmental Laboratories, Inc.
7440 Lincoln Way
Garden Grove, California 92841-1427

Re: Radiochemistry Analyses
Work Order: 400455

Dear Mr. Patel:

GEL Laboratories, LLC (GEL) appreciates the opportunity to provide the enclosed analytical results for the sample(s) we received on June 30, 2016. This original data report has been prepared and reviewed in accordance with GEL's standard operating procedures.

Our policy is to provide high quality, personalized analytical services to enable you to meet your analytical needs on time every time. We trust that you will find everything in order and to your satisfaction. If you have any questions, please do not hesitate to call me at (843) 556-8171, ext. 4289.

Sincerely,

Hope Taylor for
Julie Robinson
Project Manager

Purchase Order: PO
Chain of Custody: 16-06-2043
Enclosures

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problem solved

GEL LABORATORIES LLC
2040 Savage Road Charleston SC 29407 − (843) 556−8171 − www.gel.com

Certificate of Analysis Report
for

CALS003 Eurofins Calscience, Inc.

Client SDG: 400455 GEL Work Order: 400455

The Qualifiers in this report are defined as follows:

* A quality control analyte recovery is outside of specified acceptance criteria

** Analyte is a Tracer compound

** Analyte is a surrogate compound

U Analyte was analyzed for, but not detected above the MDL, MDA, MDC or LOD.

Where the analytical method has been performed under NELAP certification, the analysis has met all of the requirements of the NELAC standard unless qualified on the Certificate of Analysis.

The designation ND, if present, appears in the result column when the analyte concentration is not detected above the limit as defined in the 'U' qualifier above.

This data report has been prepared and reviewed in accordance with GEL Laboratories LLC standard operating procedures. Please direct any questions to your Project Manager, Julie Robinson.

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Reviewed by _____

GEL LABORATORIES LLC
2040 Savage Road Charleston SC 29407 - (843) 556-8171 - www.gel.com

Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P5
Sample ID: 400455001
Matrix: Soil
Collect Date: 27-JUN-16 07:25
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		4.52	+/-1.54	1.80	3.00	pCi/g			AXM6	07/11/16	1501	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.80	+/-0.492	0.454	1.00	pCi/g			LXP1	07/11/16	0820	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			90.1	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P4
Sample ID: 400455002
Matrix: Soil
Collect Date: 27-JUN-16 08:35
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		3.16	+/-1.35	1.79	3.00	pCi/g			AXM6	07/11/16	1501	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		0.872	+/-0.383	0.413	1.00	pCi/g			LXP1	07/11/16	0820	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			101	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P3
Sample ID: 400455003
Matrix: Soil
Collect Date: 27-JUN-16 08:35
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	1.35	+/-1.18	1.91	3.00	pCi/g			AXM6	07/11/16	1501	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.11	+/-0.366	0.325	1.00	pCi/g			LXP1	07/11/16	0820	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			103	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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GEL LABORATORIES LLC
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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P2
Sample ID: 400455004
Matrix: Soil
Collect Date: 27-JUN-16 09:25
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		3.96	+/-2.00	2.96	3.00	pCi/g			AXM6	07/12/16	1439	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		2.00	+/-0.467	0.212	1.00	pCi/g			LXP1	07/11/16	0820	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			83.1	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P1
Sample ID: 400455005
Matrix: Soil
Collect Date: 27-JUN-16 09:20
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		2.03	+/-1.26	1.89	3.00	pCi/g			AXM6	07/11/16	1504	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.27	+/-0.420	0.436	1.00	pCi/g			LXP1	07/11/16	0820	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			103	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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2040 Savage Road Charleston SC 29407 - (843) 556-8171 - www.gel.com

Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P1-FL-1-0
Sample ID: 400455006
Matrix: Soil
Collect Date: 27-JUN-16 14:40
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	1.14	+/-1.25	2.09	3.00	pCi/g			AXM6	07/11/16	1504	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		2.53	+/-0.611	0.517	1.00	pCi/g			LXP1	07/11/16	0820	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			104	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P1-FL-1-0.5
Sample ID: 400455007
Matrix: Soil
Collect Date: 27-JUN-16 14:45
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		4.46	+/-1.66	2.24	3.00	pCi/g			AXM6	07/11/16	1504	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.71	+/-0.448	0.334	1.00	pCi/g			LXP1	07/11/16	0850	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			99.1	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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GEL LABORATORIES LLC
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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P1-FL-2-0
Sample ID: 400455010
Matrix: Soil
Collect Date: 27-JUN-16 14:15
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		2.68	+/-1.42	2.06	3.00	pCi/g			AXM6	07/11/16	1504	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		0.536	+/-0.348	0.483	1.00	pCi/g			LXP1	07/11/16	0850	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			96.1	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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GEL LABORATORIES LLC
2040 Savage Road Charleston SC 29407 - (843) 556-8171 - www.gel.com

Certificate of Analysis

Report Date: July 14, 2016

Company :	Calscience Environmental Laboratories, Inc.
Address :	7440 Lincoln Way
	Garden Grove, California 92841--1427
Contact:	Mr. Virendra R. Patel
Project:	Radiochemistry Analyses

Client Sample ID:	P1-FL-2-0.5	Project:	CALS00116
Sample ID:	400455011	Client ID:	CALS003
Matrix:	Soil		
Collect Date:	27-JUN-16 14:20		
Receive Date:	30-JUN-16		
Collector:	Client		

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		2.23	+/-1.21	1.72	3.00	pCi/g			AXM6	07/11/16	1504	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.03	+/-0.414	0.478	1.00	pCi/g			LXP1	07/11/16	0850	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			95.2	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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GEL LABORATORIES LLC
2040 Savage Road Charleston SC 29407 - (843) 556-8171 - www.gel.com

Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P1-FL-3.0
Sample ID: 400455014
Matrix: Soil
Collect Date: 27-JUN-16 13:45
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	2.01	+/-1.35	2.10	3.00	pCi/g			AXM6	07/11/16	1504	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.29	+/-0.482	0.536	1.00	pCi/g			LXP1	07/11/16	0850	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			98.8	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P1-FL-3-0.5
Sample ID: 400455015
Matrix: Soil
Collect Date: 27-JUN-16 13:50
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	1.01	+/-1.11	1.85	3.00	pCi/g			AXM6	07/12/16	1439	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		0.445	+/-0.265	0.356	1.00	pCi/g			LXP1	07/11/16	0850	1579030	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			78.7	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P2-FL-4-0
Sample ID: 400455018
Matrix: Soil
Collect Date: 27-JUN-16 13:20
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	1.28	+/-1.18	1.90	3.00	pCi/g			AXM6	07/11/16	1625	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.17	+/-0.369	0.372	1.00	pCi/g			LXP1	07/13/16	0815	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			99.6	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P2-FL-4-0.5
Sample ID: 400455019
Matrix: Soil
Collect Date: 27-JUN-16 13:25
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	0.998	+/-1.25	2.13	3.00	pCi/g			AXM6	07/11/16	1505	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		0.806	+/-0.349	0.400	1.00	pCi/g			LXP1	07/13/16	0815	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			101	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P3-FL-5-0
Sample ID: 400455022
Matrix: Soil
Collect Date: 27-JUN-16 11:30
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		2.33	+/-1.42	2.13	3.00	pCi/g			AXM6	07/11/16	1505	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226	U	0.282	+/-0.213	0.312	1.00	pCi/g			LXP1	07/13/16	0815	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			95.9	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P3-FL-5-0.5
Sample ID: 400455023
Matrix: Soil
Collect Date: 27-JUN-16 11:35
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		2.61	+/-1.16	1.49	3.00	pCi/g			AXM6	07/11/16	1505	1579093	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		0.767	+/-0.365	0.459	1.00	pCi/g			LXP1	07/13/16	0815	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			100	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P4-FL-6-0
Sample ID: 400455026
Matrix: Soil
Collect Date: 27-JUN-16 11:00
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	1.71	+/-1.47	2.38	3.00	pCi/g			AXM6	07/12/16	1105	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226	U	0.259	+/-0.210	0.322	1.00	pCi/g			LXP1	07/13/16	0815	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			99.6	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Report Date: July 14, 2016

Company :	Calscience Environmental Laboratories, Inc.
Address :	7440 Lincoln Way
	Garden Grove, California 92841--1427
Contact:	Mr. Virendra R. Patel
Project:	Radiochemistry Analyses

Client Sample ID:	P4-FL-6-0.5	Project:	CALS00116
Sample ID:	400455027	Client ID:	CALS003
Matrix:	Soil		
Collect Date:	27-JUN-16 11:05		
Receive Date:	30-JUN-16		
Collector:	Client		

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	1.76	+/-1.80	2.99	3.00	pCi/g			AXM6	07/12/16	1105	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.47	+/-0.428	0.411	1.00	pCi/g			LXP1	07/13/16	0815	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			90.3	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P5-FL-7-0
Sample ID: 400455030
Matrix: Soil
Collect Date: 27-JUN-16 10:45
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	0.752	+/-1.00	1.72	3.00	pCi/g			AXM6	07/12/16	1105	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		0.818	+/-0.314	0.336	1.00	pCi/g			LXP1	07/13/16	0850	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			96.8	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P5-FL-7-0.5
Sample ID: 400455031
Matrix: Soil
Collect Date: 27-JUN-16 10:50
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	0.959	+/-1.68	2.90	3.00	pCi/g			AXM6	07/12/16	1105	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226	U	0.291	+/-0.219	0.322	1.00	pCi/g			LXP1	07/13/16	0850	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			90.4	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company :	Calscience Environmental Laboratories, Inc.
Address :	7440 Lincoln Way
	Garden Grove, California 92841--1427
Contact:	Mr. Virendra R. Patel
Project:	Radiochemistry Analyses

Client Sample ID:	P5-FL-8-0	Project:	CALS00116
Sample ID:	400455034	Client ID:	CALS003
Matrix:	Soil		
Collect Date:	27-JUN-16 10:00		
Receive Date:	30-JUN-16		
Collector:	Client		

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		1.97	+/-1.23	1.77	3.00	pCi/g			AXM6	07/13/16	1228	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.26	+/-0.385	0.356	1.00	pCi/g			LXP1	07/13/16	0850	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0929	1578723

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			77.2	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: P5-FL-8-0.5
Sample ID: 400455035
Matrix: Soil
Collect Date: 27-JUN-16 10:05
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	1.17	+/-1.17	1.93	3.00	pCi/g			AXM6	07/12/16	1105	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.72	+/-0.444	0.365	1.00	pCi/g			LXP1	07/13/16	0850	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0933	1578724

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			93.5	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: B-1
Sample ID: 400455038
Matrix: Soil
Collect Date: 27-JUN-16 15:25
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		3.78	+/-1.73	2.40	3.00	pCi/g			AXM6	07/12/16	1105	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.23	+/-0.398	0.407	1.00	pCi/g			LXP1	07/13/16	0850	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0933	1578724

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			81.4	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: B-2
Sample ID: 400455039
Matrix: Soil
Collect Date: 27-JUN-16 15:15
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	1.14	+/-1.48	2.52	3.00	pCi/g			AXM6	07/13/16	1228	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.33	+/-0.430	0.440	1.00	pCi/g			LXP1	07/13/16	0850	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0933	1578724

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			63.5	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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Certificate of Analysis

Report Date: July 14, 2016

Company : Calscience Environmental Laboratories, Inc.
Address : 7440 Lincoln Way

Garden Grove, California 92841--1427
Contact: Mr. Virendra R. Patel
Project: Radiochemistry Analyses

Client Sample ID: DUP
Sample ID: 400455040
Matrix: Soil
Collect Date: 27-JUN-16 15:15
Receive Date: 30-JUN-16
Collector: Client

Project: CALS00116
Client ID: CALS003

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228	U	0.766	+/-1.28	2.25	3.00	pCi/g			AXM6	07/12/16	1109	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		0.563	+/-0.275	0.350	1.00	pCi/g			LXP1	07/13/16	0925	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0933	1578724

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			87	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

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2040 Savage Road Charleston SC 29407 - (843) 556-8171 - www.gel.com

Certificate of Analysis

Report Date: July 14, 2016

Company :	Calscience Environmental Laboratories, Inc.
Address :	7440 Lincoln Way
	Garden Grove, California 92841--1427
Contact:	Mr. Virendra R. Patel
Project:	Radiochemistry Analyses

Client Sample ID:	B-3	Project:	CALS00116
Sample ID:	400455041	Client ID:	CALS003
Matrix:	Soil		
Collect Date:	27-JUN-16 15:30		
Receive Date:	30-JUN-16		
Collector:	Client		

Parameter	Qualifier	Result	Uncertainty	MDC	RL	Units	PF	DF	Analyst	Date	Time	Batch	Method
Rad Gas Flow Proportional Counting													
Gas Flow Radium 228 "Dry Weight Corrected"													
Radium-228		3.11	+/-1.56	2.25	3.00	pCi/g			AXM6	07/12/16	1109	1579094	1
Rad Radium-226													
Lucas Cell, Ra226, solid "Dry Weight Corrected"													
Radium-226		1.16	+/-0.425	0.468	1.00	pCi/g			LXP1	07/13/16	0925	1579031	2

The following Prep Methods were performed:

Method	Description	Analyst	Date	Time	Prep Batch
Dry Soil Prep	Dry Soil Prep GL-RAD-A-021	NXP2	07/01/16	0933	1578724

The following Analytical Methods were performed:

Method	Description	Analyst Comments
1	EPA 904.0/SW846 9320 Modified	
2	EPA 903.1 Modified	

Surrogate/Tracer Recovery	Test	Result	Nominal	Recovery%	Acceptable Limits
Barium-133 Tracer	Gas Flow Radium 228 "Dry Weight Corrected"			97.3	(15%-125%)

Notes:
Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

Return to Contents

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QC Summary

Report Date: July 14, 2016

Calscience Environmental Laboratories, Inc.
7440 Lincoln Way
Garden Grove, California

Contact: **Mr. Virendra R. Patel**

Workorder: **400455**

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Gas Flow										
Batch 1579093										
QC1203578690 400455018 DUP										
Radium-228	U	1.28	U	2.10	pCi/g	N/A		N/A	AXM6	07/11/16 16:25
	Uncertainty	+/-1.18		+/-1.66						
QC1203578691 LCS										
Radium-228	65.9			68.2	pCi/g		103	(75%-125%)		07/11/16 15:04
	Uncertainty			+/-4.70						
QC1203578689 MB										
Radium-228			U	2.35	pCi/g					07/11/16 16:25
	Uncertainty			+/-1.54						
Batch 1579094										
QC1203578693 400455038 DUP										
Radium-228		3.78		2.77	pCi/g	31		(0% - 100%)	AXM6	07/12/16 11:10
	Uncertainty	+/-1.73		+/-1.33						
QC1203578694 LCS										
Radium-228	66.6			69.2	pCi/g		104	(75%-125%)		07/12/16 11:10
	Uncertainty			+/-4.96						
QC1203578692 MB										
Radium-228			U	0.840	pCi/g					07/12/16 11:10
	Uncertainty			+/-1.36						
Rad Ra-226										
Batch 1579030										
QC1203578579 400455001 DUP										
Radium-226		1.80		1.38	pCi/g	26.6		(0% - 100%)	LXP1	07/11/16 09:30
	Uncertainty	+/-0.492		+/-0.423						
QC1203578581 LCS										
Radium-226	20.2			18.1	pCi/g		89.2	(75%-125%)		07/11/16 10:00
	Uncertainty			+/-1.42						
QC1203578578 MB										
Radium-226			U	0.433	pCi/g					07/11/16 09:30
	Uncertainty			+/-0.351						
QC1203578580 400455001 MS										
Radium-226	20.2	1.80		26.2	pCi/g		121	(75%-125%)		07/11/16 09:30
	Uncertainty	+/-0.492		+/-1.83						
Batch 1579031										
QC1203578583 400455018 DUP										
Radium-226		1.17		0.757	pCi/g	43.2		(0% - 100%)	LXP1	07/13/16 09:25
	Uncertainty	+/-0.369		+/-0.296						
QC1203578585 LCS										
Radium-226	18.9			21.5	pCi/g		114	(75%-125%)		07/13/16 09:25
	Uncertainty			+/-1.45						
QC1203578582 MB										
Radium-226			U	0.281	pCi/g					07/13/16 09:25
	Uncertainty			+/-0.261						

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QC Summary

Workorder: **400455**

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date Time
Rad Ra-226										
Batch 1579031										
QC1203578584 400455018 MS										
Radium-226	19.8	1.17		19.2	pCi/g		91	(75%-125%)	LXP1	07/13/16 09:25
	Uncertainty	+/-0.369		+/-1.27						

Notes:

Counting Uncertainty is calculated at the 95% confidence level (1.96-sigma).

The Qualifiers in this report are defined as follows:

**	Analyte is a Tracer compound
<	Result is less than value reported
>	Result is greater than value reported
BD	Results are either below the MDC or tracer recovery is low
FA	Failed analysis.
H	Analytical holding time was exceeded
J	Value is estimated
K	Analyte present. Reported value may be biased high. Actual value is expected to be lower.
L	Analyte present. Reported value may be biased low. Actual value is expected to be higher.
M	M if above MDC and less than LLD
M	REMP Result > MDC/CL and < RDL
N/A	RPD or %Recovery limits do not apply.
N1	See case narrative
ND	Analyte concentration is not detected above the detection limit
NJ	Consult Case Narrative, Data Summary package, or Project Manager concerning this qualifier
Q	One or more quality control criteria have not been met. Refer to the applicable narrative or DER.
R	Sample results are rejected
U	Analyte was analyzed for, but not detected above the MDL, MDA, MDC or LOD.
UI	Gamma Spectroscopy--Uncertain identification
UJ	Gamma Spectroscopy--Uncertain identification
UL	Not considered detected. The associated number is the reported concentration, which may be inaccurate due to a low bias.
X	Consult Case Narrative, Data Summary package, or Project Manager concerning this qualifier
Y	Other specific qualifiers were required to properly define the results. Consult case narrative.
^	RPD of sample and duplicate evaluated using +/-RL. Concentrations are <5X the RL. Qualifier Not Applicable for Radiochemistry.
h	Preparation or preservation holding time was exceeded

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QC Summary

Workorder: **400455**

Parmname	NOM	Sample	Qual	QC	Units	RPD%	REC%	Range	Anlst	Date	Time

N/A indicates that spike recovery limits do not apply when sample concentration exceeds spike conc. by a factor of 4 or more or %RPD not applicable.
^ The Relative Percent Difference (RPD) obtained from the sample duplicate (DUP) is evaluated against the acceptance criteria when the sample is greater than five times (5X) the contract required detection limit (RL). In cases where either the sample or duplicate value is less than 5X the RL, a control limit of +/- the RL is used to evaluate the DUP result.
* Indicates that a Quality Control parameter was not within specifications.
For PS, PSD, and SDILT results, the values listed are the measured amounts, not final concentrations.

Where the analytical method has been performed under NELAP certification, the analysis has met all of the requirements of the NELAC standard unless qualified on the QC Summary.

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There are no "Data Exception Reports" associated with this analytical report.

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GEL Laboratories, LLC
2040 Savage Road
Charleston, SC 29407

400455

CHAIN OF CUSTODY RECORD

DATE:

PAGE: 1 OF 7

LABORATORY CLIENT: Eurofins Calscience, Inc.	CLIENT PROJECT NAME / NUMBER: 16-06-2043
ADDRESS: 7440 Lincoln Way	PROJECT CONTACT: Virendra Patel
CITY: Garden Grove, CA 92841-1427	SAMPLER(S): (SIGNATURE)
TEL: 714-895-5494 / E-mail: VirendraPatel@eurofinsUS.com	COELT LOG CODE ☐☐☐☐
P.O. NO.:	LAB USE ONLY / WO#:
COOLER RECEIPT Temp = ____ °C	

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS ☒ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ LOCUS EIM53 EDD ☒ COELT EDF ☒ 6B362036002

SPECIAL INSTRUCTIONS
Log code: ERMC

GEL Quote: GELP16-0739

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	CEL Sample #	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Radium 226 - EPA 903.1	Radium 228 - EPA 904.0	
	P5-1		06/27/16	07:25	S	1	X	X	Composite P5-1 to P5-5 into "P5"
	P5-2		06/27/16	07:30	S	1			
	P5-3		06/27/16	07:35	S	1			
	P5-4		06/27/16	07:40	S	1			
	P5-5		06/27/16	07:45	S	1			
	P4-1		06/27/16	08:15	S	1	X	X	Composite P4-1 to P4-5 into "P4"
	P4-2		06/27/16	08:20	S	1			
	P4-3		06/27/16	08:25	S	1			
	P4-4		06/27/16	08:30	S	1			
	P4-5		06/27/16	08:35	S	1			

Relinquished by: (Signature) (Eurofins Calscience)	Received by: (Signature) FedEx AB# 776641860935	Date: 6/29/2016	Time: 1615
Relinquished by: (Signature)	Received by: (Signature)	Date: 6/30/16	Time: 9:15
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

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2040 Savage Road
Charleston, SC 29407

CHAIN OF CUSTODY RECORD

DATE:

PAGE: 2 OF 7

LABORATORY CLIENT: **Eurofins Calscience, Inc.**	CLIENT PROJECT NAME / NUMBER: **16-06-2043**
ADDRESS: **7440 Lincoln Way**	P.O. NO.:
CITY: **Garden Grove, CA 92841-1427**	PROJECT CONTACT: **Virendra Patel**
TEL: **714-895-5494** E-mail: VirendraPatel@eurofinsUS.com	SAMPLER(S): (SIGNATURE)
	COELT LOG CODE ☐☐☐☐
	LAB USE ONLY / WO#
	COOLER RECEIPT Temp = ____ °C

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS ☒ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ LOCUS EIM53 EDD ☒ COELT EDF ☒ 6B362036002

SPECIAL INSTRUCTIONS
Log code: ERMC

GEL Quote: GELP16-0739

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	CEL Sample #	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Radium 226 - EPA 903.1	Radium 228 - EPA 904.0	
	P3-1		06/27/16	08:20	S	1	X	X	Composite P3-1 to P3-5 into "P3"
	P3-2		06/27/16	08:25	S	1			
	P3-3		06/27/16	08:40	S	1			
	P3-4		06/27/16	08:30	S	1			
	P3-5		06/27/16	08:35	S	1			
	P2-1		06/27/16	09:05	S	1	X	X	Composite P2-1 to P2-5 into "P2"
	P2-2		06/27/16	09:10	S	1			
	P2-3		06/27/16	09:15	S	1			
	P2-4		06/27/16	09:20	S	1			
	P2-5		06/27/16	09:25	S	1			

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Relinquished by: (Signature)	Received by: (Signature)	Date: 6/30/16	Time: 0915
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

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CHAIN OF CUSTODY RECORD

DATE:
PAGE: 3 OF 7

LABORATORY CLIENT: **Eurofins Calscience, Inc.**
ADDRESS: **7440 Lincoln Way**
CITY: **Garden Grove, CA 92841-1427**
TEL: **714-895-5494** E-mail: VirendraPatel@eurofinsUS.com

CLIENT PROJECT NAME / NUMBER: **16-06-2043**
PROJECT CONTACT: **Virendra Patel**
SAMPLER(S): (SIGNATURE)
COELT LOG CODE
P.O. NO.:
LAB USE ONLY / WO#
COOLER RECEIPT Temp = °C

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS ☒ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ LOCUS EIM53 EDD ☒ COELT EDF ☒ 6B362036002

SPECIAL INSTRUCTIONS
Log code: ERMC

GEL Quote: GELP16-0739

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	CEL Sample #	SAMPLING DATE	SAMPLING TIME	MAT-RIX	NO. OF CONT.	Radium 226 - EPA 903.1	Radium 228 - EPA 904.0	
	P1-1		06/27/16	09:00	S	1	X	X	Composite P1-1 to P1-5 into "P1"
	P1-2		06/27/16	09:05	S	1			
	P1-3		06/27/16	09:10	S	1			
	P1-4		06/27/16	09:15	S	1			
	P1-5		06/27/16	09:20	S	1			
	P1-FL-1-0		06/27/16	14:40	S	1	X	X	
	P1-FL-1-0.5		06/27/16	14:45	S	1	X	X	
	P1-FL-1-1		06/27/16	14:50	S	1			Hold
	P1-FL-1-3		06/27/16	14:55	S	1			Hold
	P1-FL-2-0		06/27/16	14:15	S	1	X	X	

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Relinquished by: (Signature)	Received by: (Signature)	Date: 6/30/16	Time: 0915
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

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CHAIN OF CUSTODY RECORD

DATE:
PAGE: 4 OF 7

LABORATORY CLIENT: **Eurofins Calscience, Inc.**
ADDRESS: **7440 Lincoln Way**
CITY: **Garden Grove, CA 92841-1427**
TEL: **714-895-5494** E-mail: VirendraPatel@eurofinsUS.com

CLIENT PROJECT NAME / NUMBER: **16-06-2043**
P.O. NO.:
PROJECT CONTACT: **Virendra Patel**
LAB USE ONLY / WO#:
SAMPLER(S): (SIGNATURE)
COELT LOG CODE
COOLER RECEIPT: Temp = ____ °C

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS ☒ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ LOCUS EIM53 EDD ☒ COELT EDF ☒ 6B362036002

SPECIAL INSTRUCTIONS
Log code: ERMC

GEL Quote: GELP16-0739

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	CEL Sample #	SAMPLING DATE	SAMPLING TIME	MAT-RIX	NO. OF CONT.	Radium 226 - EPA 903.1	Radium 228 - EPA 904.0										
	P1-FL-2-0.5		06/27/16	14:20	S	1	X	X										
	P1-FL-2-1		06/27/16	14:25	S	1												Hold
	P1-FL-2-3		06/27/16	14:30	S	1												Hold
	P1-FL-3-0		06/27/16	13:45	S	1	X	X										
	P1-FL-3-0.5		06/27/16	13:50	S	1	X	X										
	P1-FL-3-1		06/27/16	13:55	S	1												Hold
	P1-FL-3-3		06/27/16	14:00	S	1												Hold
	P2-FL-4-0		06/27/16	13:20	S	1	X	X										
	P2-FL-4-0.5		06/27/16	13:25	S	1	X	X										
	P2-FL-4-1		06/27/16	13:30	S	1												Hold

Relinquished by: (Signature) (Eurofins Calscience)	Received by: (Signature) FedEx AB# 776641860935	Date: 6/29/2016	Time: 1615
Relinquished by: (Signature)	Received by: (Signature)	Date: 6/30/16	Time: 0915
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

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CHAIN OF CUSTODY RECORD

DATE:
PAGE: 5 OF 7

LABORATORY CLIENT: **Eurofins Calscience, Inc.**	CLIENT PROJECT NAME / NUMBER: **16-06-2043**
ADDRESS: **7440 Lincoln Way**	PROJECT CONTACT: **Virendra Patel**
CITY: **Garden Grove, CA 92841-1427**	SAMPLER(S): (SIGNATURE)
TEL: **714-895-5494** E-mail: VirendraPatel@eurofinsUS.com	COELT LOG CODE ☐☐☐☐
P.O. NO.:	LAB USE ONLY / WO#
COOLER RECEIPT Temp = ____ °C	

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS ☒ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ LOCUS EIM53 EDD ☒ COELT EDF ☒ 6B362036002

SPECIAL INSTRUCTIONS
Log code: ERMC

GEL Quote: GELP16-0739

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	CEL Sample #	SAMPLING DATE	SAMPLING TIME	MAT-RIX	NO. OF CONT.	Radium 226 - EPA 903.1	Radium 228 - EPA 904.0										
	P2-FL-4-3		06/27/16	13:35	S	1												Hold
	P3-FL-5-0		06/27/16	11:30	S	1	X	X										
	P3-FL-5-0.5		06/27/16	11:35	S	1	X	X										
	P3-FL-5-1		06/27/16	11:40	S	1												Hold
	P3-FL-5-3		06/27/16	11:45	S	1												Hold
	P4-FL-6-0		06/27/16	11:00	S	1	X	X										
	P4-FL-6-0.5		06/27/16	11:05	S	1	X	X										
	P4-FL-6-1		06/27/16	11:10	S	1												Hold
	P4-FL-6-3		06/27/16	11:15	S	1												Hold
	P5-FL-7-0		06/27/16	10:45	S	1	X	X										

Relinquished by: (Signature) (Eurofins Calscience)	Received by: (Signature) FedEx AB# 776641860935	Date: 6/29/2016	Time: 1615
Relinquished by: (Signature)	Received by: (Signature)	Date: 6/30/16	Time: 0915
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

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CHAIN OF CUSTODY RECORD

DATE:
PAGE: 6 OF 7

LABORATORY CLIENT: **Eurofins Calscience, Inc.**
ADDRESS: **7440 Lincoln Way**
CITY: **Garden Grove, CA 92841-1427**
TEL: **714-895-5494** E-mail: VirendraPatel@eurofinsUS.com

CLIENT PROJECT NAME / NUMBER: **16-06-2043**
PROJECT CONTACT: **Virendra Patel**
SAMPLER(S): (SIGNATURE)
P.O. NO.:
LAB USE ONLY / WO#
COELT LOG CODE
COOLER RECEIPT Temp = °C

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS ☒ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ LOCUS EIM53 EDD ☒ COELT EDF ☒ 6B362036002

SPECIAL INSTRUCTIONS
Log code: ERMC

GEL Quote: GELP16-0739

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	CEL Sample #	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Radium 226 - EPA 903.1	Radium 228 - EPA 904.0									
	P5-FL-7-0.5		06/27/16	10:50	S	1	X	X									
	P5-FL-7-1		06/27/16	10:55	S	1											Hold
	P5-FL-7-3		06/27/16	11:00	S	1											Hold
	P5-FL-8-0		06/27/16	10:00	S	1	X	X									
	P5-FL-8-0.5		06/27/16	10:05	S	1	X	X									
	P5-FL-8-1		06/27/16	10:10	S	1											Hold
	P5-FL-8-3		06/27/16	10:15	S	1											Hold
	B-1		06/27/16	15:25	S	1	X	X									
	B-2		06/27/16	15:15	S	1	X	X									
	DUP		06/27/16	--	S	1	X	X									

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
(Eurofins Calscience)	FedEx AB# 776641860935	6/29/2016	16 LS
Relinquished by: (Signature)	Received by: (Signature)	Date: 6/30/16	Time: 0915
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

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2040 Savage Road
Charleston, SC 29407

CHAIN OF CUSTODY RECORD

DATE:

PAGE: 7 OF 7

LABORATORY CLIENT: **Eurofins Calscience, Inc.**
ADDRESS: **7440 Lincoln Way**
CITY: **Garden Grove, CA 92841-1427**
TEL: **714-895-5494**
E-mail: VirendraPatel@eurofinsUS.com

CLIENT PROJECT NAME / NUMBER: **16-06-2043**
PROJECT CONTACT: **Virendra Patel**
SAMPLER(S): (SIGNATURE)
COELT LOG CODE
P.O. NO.:
LAB USE ONLY / WO#
COOLER RECEIPT Temp = °C

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS ☒ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ LOCUS EIM53 EDD ☒ COELT EDF ☒ 6B362036002

SPECIAL INSTRUCTIONS
Log code: ERMC

GEL Quote: GELP16-0739

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	CEL Sample #	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Radium 226 - EPA 903.1	Radium 228 - EPA 904.0
	B-3		06/27/16	15:30	S	1	X	X

Relinquished by: (Signature) (Eurofins Calscience)	Received by: (Signature) FedEx AB# 776641860935	Date: 6/29/2016	Time: 1615
Relinquished by: (Signature)	Received by: (Signature)	Date: 6/30/16	Time: 0915
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

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GEL Laboratories LLC

SAMPLE RECEIPT & REVIEW FORM

Client:			**SDG/AR/COC/Work Order:**	400453
Received By: Sara Gribble			**Date Received:** 6/30/16	
Suspected Hazard Information	**Yes**	**No**	*If Net Counts > 100cpm on samples not marked "radioactive", contact the Radiation Safety Group for further investigation.	
COC/Samples marked as radioactive?		✓	Maximum Net Counts Observed* (Observed Counts - Area Background Counts):	0 cpm
Classified Radioactive II or III by RSO?		✓	If yes, Were swipes taken of sample containers < action levels?	
COC/Samples marked containing PCBs?		✓		
Package, COC, and/or Samples marked as beryllium or asbestos containing?		✓	If yes, samples are to be segregated as Safety Controlled Samples, and opened by the GEL Safety Group.	
Shipped as a DOT Hazardous?		✓	Hazard Class Shipped:	UN#:
Samples identified as Foreign Soil?		✓		

	Sample Receipt Criteria	Yes	NA	No	Comments/Qualifiers (Required for Non-Conforming Items)
1	Shipping containers received intact and sealed?	✓			Circle Applicable: Seals broken Damaged container Leaking container Other (describe)
2	Samples requiring cold preservation within (0 ≤ 6 deg. C)?*	✓			Preservation Method: (Ice bags) Blue ice Dry ice None Other (describe) *all temperatures are recorded in Celsius 2°C
2a	Daily check performed and passed on IR temperature gun?	✓			Temperature Device Serial #: Secondary Temperature Device Serial # (If Applicable): ES102009184
3	Chain of custody documents included with shipment?	✓			
4	Sample containers intact and sealed?			✓	Circle Applicable: Seals broken (Damaged container) Leaking container Other (describe) P1-FL-1-0.5 received broken
5	Samples requiring chemical preservation at proper pH?		✓		Sample ID's, containers affected and observed pH: If Preservation added, Lot#:
6	Do Low Level Perchlorate samples have headspace as required?		✓		Sample ID's and containers affected:
7	VOA vials contain acid preservation?		✓		(If unknown, select No)
8	VOA vials free of headspace (defined as < 6mm bubble)?		✓		Sample ID's and containers affected:
9	Are Encore containers present?			✓	(If yes, immediately deliver to Volatiles laboratory)
10	Samples received within holding time?	✓			ID's and tests affected:
11	Sample ID's on COC match ID's on bottles?	✓			Sample ID's and containers affected:
12	Date & time on COC match date & time on bottles?	✓			Sample ID's affected:
13	Number of containers received match number indicated on COC?	✓			Sample ID's affected:
14	Are sample containers identifiable as GEL provided?			✓	
15	COC form is properly signed in relinquished/received sections?	✓			
16	Carrier and tracking number.				Circle Applicable: (FedEx Air) FedEx Ground UPS Field Services Courier Other 7766 4186 0935

Comments (Use Continuation Form if needed):

PM (or PMA) review: Initials SL Date 6/30/16 Page 1 of 1

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List of current GEL Certifications as of 14 July 2016

State	Certification
Alaska	UST−0110
Arkansas	88−0651
CLIA	42D0904046
California	2940
Colorado	SC00012
Connecticut	PH−0169
Delaware	SC00012
DoD ELAP/ ISO17025 A2LA	2567.01
Florida NELAP	E87156
Foreign Soils Permit	P330−15−00283, P330−15−00253
Georgia	SC00012
Georgia SDWA	967
Hawaii	SC00012
Idaho Chemistry	SC00012
Idaho Radiochemistry	SC00012
Illinois NELAP	200029
Indiana	C−SC−01
Kansas NELAP	E−10332
Kentucky SDWA	90129
Kentucky Wastewater	90129
Louisiana NELAP	03046 (AI33904)
Louisiana SDWA	LA160006
Maryland	270
Massachusetts	M−SC012
Michigan	9976
Mississippi	SC00012
Nebraska	NE−OS−26−13
Nevada	SC000122016−1
New Hampshire NELAP	205415
New Jersey NELAP	SC002
New Mexico	SC00012
New York NELAP	11501
North Carolina	233
North Carolina SDWA	45709
North Dakota	R−158
Oklahoma	9904
Pennsylvania NELAP	68−00485
S.Carolina Radchem	10120002
South Carolina Chemistry	10120001
Tennessee	TN 02934
Texas NELAP	T104704235−16−11
Utah NELAP	SC000122016−20
Vermont	VT87156
Virginia NELAP	460202
Washington	C780
West Virginia	997404

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Supplemental Report 1

Additional requested analyses are reported as a stand-alone report.

WORK ORDER NUMBER: 16-06-2043

The difference is service

AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: ERM-WEST

Client Project Name: NRG Coolwater

Attention: Steve Williams
2875 Michelle Dr.
Suite 200
Irvine, CA 92606-1021

Approved for release on 08/01/2016 by:
Virendra Patel
Project Manager

ResultLink

Email your PM

ACCREDITED IN ACCORDANCE WITH nelac

Eurofins Calscience, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

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Work Order Number: 16-06-2043

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Work Order Narrative

Work Order: 16-06-2043 Page 1 of 1

Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 06/28/16. They were assigned to Work Order 16-06-2043.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

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Sample Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	PO Number:	355141.02
		Date/Time Received:	06/28/16 18:40
		Number of Containers:	127
Attn:	Steve Williams		

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
P1-FL-1-1	16-06-2043-28	06/27/16 14:50	2	Solid
P1-FL-1-3	16-06-2043-29	06/27/16 14:55	2	Solid
P1-FL-2-1	16-06-2043-32	06/27/16 14:25	2	Solid
P1-FL-2-3	16-06-2043-33	06/27/16 14:30	2	Solid
P1-FL-3-1	16-06-2043-36	06/27/16 13:55	2	Solid
P1-FL-3-3	16-06-2043-37	06/27/16 14:00	2	Solid
P2-FL-4-1	16-06-2043-40	06/27/16 13:30	2	Solid
P2-FL-4-3	16-06-2043-41	06/27/16 13:35	2	Solid
P3-FL-5-1	16-06-2043-44	06/27/16 11:40	2	Solid
P3-FL-5-3	16-06-2043-45	06/27/16 11:45	2	Solid
P4-FL-6-1	16-06-2043-48	06/27/16 11:10	2	Solid
P4-FL-6-3	16-06-2043-49	06/27/16 11:15	2	Solid
P5-FL-7-0	16-06-2043-50	06/27/16 10:45	2	Solid
P5-FL-7-1	16-06-2043-52	06/27/16 10:55	2	Solid
P5-FL-7-3	16-06-2043-53	06/27/16 11:00	2	Solid
P5-FL-8-1	16-06-2043-56	06/27/16 10:10	2	Solid
P5-FL-8-3	16-06-2043-57	06/27/16 10:15	2	Solid
DUP	16-06-2043-60	06/27/16 00:00	2	Solid
P5	16-06-2043-62	06/27/16 00:00	1	Solid

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID / Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-1-1 (16-06-2043-28)						
Arsenic	1.55		0.735	mg/kg	EPA 6010B	EPA 3050B
Barium	36.9		0.490	mg/kg	EPA 6010B	EPA 3050B
Chromium	2.79		0.245	mg/kg	EPA 6010B	EPA 3050B
Cobalt	1.98		0.245	mg/kg	EPA 6010B	EPA 3050B
Copper	2.68		0.490	mg/kg	EPA 6010B	EPA 3050B
Lead	1.46		0.490	mg/kg	EPA 6010B	EPA 3050B
Nickel	1.77		0.245	mg/kg	EPA 6010B	EPA 3050B
Vanadium	13.0		0.245	mg/kg	EPA 6010B	EPA 3050B
Zinc	11.9		0.980	mg/kg	EPA 6010B	EPA 3050B
Lithium	2.84		2.45	mg/kg	EPA 6010B	EPA 3050B
Calcium	3260		4.90	mg/kg	EPA 6010B	EPA 3050B
Magnesium	1250		4.90	mg/kg	EPA 6010B	EPA 3050B
Potassium	816		24.5	mg/kg	EPA 6010B	EPA 3050B
Sodium	84.5		24.5	mg/kg	EPA 6010B	EPA 3050B
Boron	1.81		0.980	mg/kg	EPA 6010B	EPA 3050B
P1-FL-1-3 (16-06-2043-29)						
Arsenic	1.08		0.785	mg/kg	EPA 6010B	EPA 3050B
Barium	31.4		0.524	mg/kg	EPA 6010B	EPA 3050B
Chromium	2.94		0.262	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.15		0.262	mg/kg	EPA 6010B	EPA 3050B
Copper	2.65		0.524	mg/kg	EPA 6010B	EPA 3050B
Lead	1.47		0.524	mg/kg	EPA 6010B	EPA 3050B
Nickel	1.88		0.262	mg/kg	EPA 6010B	EPA 3050B
Vanadium	13.3		0.262	mg/kg	EPA 6010B	EPA 3050B
Zinc	15.0		1.05	mg/kg	EPA 6010B	EPA 3050B
Lithium	3.84		2.62	mg/kg	EPA 6010B	EPA 3050B
Calcium	2250		5.24	mg/kg	EPA 6010B	EPA 3050B
Magnesium	1460		5.24	mg/kg	EPA 6010B	EPA 3050B
Potassium	920		26.2	mg/kg	EPA 6010B	EPA 3050B
Sodium	78.0		26.2	mg/kg	EPA 6010B	EPA 3050B
Boron	1.54		1.05	mg/kg	EPA 6010B	EPA 3050B

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* MDL is shown

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-2-1 (16-06-2043-32)						
Chloride	280	BU	50	mg/kg	EPA 300.0	N/A
Nitrate (as N)	50	BU	5.0	mg/kg	EPA 300.0	N/A
Sulfate	410	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	4.26		0.714	mg/kg	EPA 6010B	EPA 3050B
Barium	75.1		0.476	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.369		0.238	mg/kg	EPA 6010B	EPA 3050B
Chromium	8.73		0.238	mg/kg	EPA 6010B	EPA 3050B
Cobalt	4.73		0.238	mg/kg	EPA 6010B	EPA 3050B
Copper	7.47		0.476	mg/kg	EPA 6010B	EPA 3050B
Lead	3.43		0.476	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.77		0.238	mg/kg	EPA 6010B	EPA 3050B
Vanadium	23.3		0.238	mg/kg	EPA 6010B	EPA 3050B
Zinc	26.7		0.952	mg/kg	EPA 6010B	EPA 3050B
Lithium	8.07		2.38	mg/kg	EPA 6010B	EPA 3050B
Calcium	7650		4.76	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3790		4.76	mg/kg	EPA 6010B	EPA 3050B
Potassium	2590		23.8	mg/kg	EPA 6010B	EPA 3050B
Sodium	1370		23.8	mg/kg	EPA 6010B	EPA 3050B
Boron	5.04		0.952	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	6910	BU	10.0	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-2-3 (16-06-2043-33)						
Chloride	140	BU	10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	27	BU	1.0	mg/kg	EPA 300.0	N/A
Sulfate	510	BU	10	mg/kg	EPA 300.0	N/A
Arsenic	2.19		0.750	mg/kg	EPA 6010B	EPA 3050B
Barium	42.8		0.500	mg/kg	EPA 6010B	EPA 3050B
Chromium	4.68		0.250	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.99		0.250	mg/kg	EPA 6010B	EPA 3050B
Copper	4.23		0.500	mg/kg	EPA 6010B	EPA 3050B
Lead	1.99		0.500	mg/kg	EPA 6010B	EPA 3050B
Nickel	3.27		0.250	mg/kg	EPA 6010B	EPA 3050B
Vanadium	15.7		0.250	mg/kg	EPA 6010B	EPA 3050B
Zinc	17.3		1.00	mg/kg	EPA 6010B	EPA 3050B
Lithium	4.79		2.50	mg/kg	EPA 6010B	EPA 3050B
Calcium	5040		5.00	mg/kg	EPA 6010B	EPA 3050B
Magnesium	2200		5.00	mg/kg	EPA 6010B	EPA 3050B
Potassium	1350		25.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	405		25.0	mg/kg	EPA 6010B	EPA 3050B
Boron	2.84		1.00	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	4460	BU	10.0	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-3-1 (16-06-2043-36)						
Chloride	170	BU	50	mg/kg	EPA 300.0	N/A
Nitrate (as N)	7.0	BU	5.0	mg/kg	EPA 300.0	N/A
Sulfate	2700	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	5.81		0.769	mg/kg	EPA 6010B	EPA 3050B
Barium	68.2		0.513	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.287		0.256	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.90		0.256	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.42		0.256	mg/kg	EPA 6010B	EPA 3050B
Copper	16.0		0.513	mg/kg	EPA 6010B	EPA 3050B
Lead	2.52		0.513	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.69		0.256	mg/kg	EPA 6010B	EPA 3050B
Vanadium	21.1		0.256	mg/kg	EPA 6010B	EPA 3050B
Zinc	22.2		1.03	mg/kg	EPA 6010B	EPA 3050B
Lithium	2.97		2.56	mg/kg	EPA 6010B	EPA 3050B
Calcium	26600		5.13	mg/kg	EPA 6010B	EPA 3050B
Magnesium	4070		5.13	mg/kg	EPA 6010B	EPA 3050B
Potassium	1780		25.6	mg/kg	EPA 6010B	EPA 3050B
Sodium	1500		25.6	mg/kg	EPA 6010B	EPA 3050B
Boron	35.0		1.03	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	24200	BU	100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P1-FL-3-3 (16-06-2043-37)						
Chloride	220	BU	50	mg/kg	EPA 300.0	N/A
Nitrate (as N)	7.6	BU	5.0	mg/kg	EPA 300.0	N/A
Sulfate	2000	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	3.42		0.781	mg/kg	EPA 6010B	EPA 3050B
Barium	53.8		0.521	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.322		0.260	mg/kg	EPA 6010B	EPA 3050B
Chromium	7.10		0.260	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.71		0.260	mg/kg	EPA 6010B	EPA 3050B
Copper	8.22		0.521	mg/kg	EPA 6010B	EPA 3050B
Lead	3.01		0.521	mg/kg	EPA 6010B	EPA 3050B
Nickel	4.39		0.260	mg/kg	EPA 6010B	EPA 3050B
Vanadium	24.5		0.260	mg/kg	EPA 6010B	EPA 3050B
Zinc	20.5		1.04	mg/kg	EPA 6010B	EPA 3050B
Lithium	4.41		2.60	mg/kg	EPA 6010B	EPA 3050B
Calcium	12500		5.21	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3230		5.21	mg/kg	EPA 6010B	EPA 3050B
Potassium	1960		26.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	1530		26.0	mg/kg	EPA 6010B	EPA 3050B
Boron	18.5		1.04	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	16100	BU	100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P2-FL-4-1 (16-06-2043-40)						
Chloride	630	BU	50	mg/kg	EPA 300.0	N/A
Nitrate (as N)	81	BU	5.0	mg/kg	EPA 300.0	N/A
Sulfate	1200	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	3.45		0.761	mg/kg	EPA 6010B	EPA 3050B
Barium	83.3		0.508	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.337		0.254	mg/kg	EPA 6010B	EPA 3050B
Chromium	7.26		0.254	mg/kg	EPA 6010B	EPA 3050B
Cobalt	4.60		0.254	mg/kg	EPA 6010B	EPA 3050B
Copper	7.00		0.508	mg/kg	EPA 6010B	EPA 3050B
Lead	4.24		0.508	mg/kg	EPA 6010B	EPA 3050B
Nickel	4.94		0.254	mg/kg	EPA 6010B	EPA 3050B
Vanadium	24.3		0.254	mg/kg	EPA 6010B	EPA 3050B
Zinc	27.2		1.02	mg/kg	EPA 6010B	EPA 3050B
Lithium	6.61		2.54	mg/kg	EPA 6010B	EPA 3050B
Calcium	8510		5.08	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3570		5.08	mg/kg	EPA 6010B	EPA 3050B
Potassium	1830		25.4	mg/kg	EPA 6010B	EPA 3050B
Sodium	1720		25.4	mg/kg	EPA 6010B	EPA 3050B
Boron	8.47		1.02	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	10800	BU	100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P2-FL-4-3 (16-06-2043-41)						
Chloride	150	BU	50	mg/kg	EPA 300.0	N/A
Nitrate (as N)	27	BU	5.0	mg/kg	EPA 300.0	N/A
Sulfate	1400	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	1.41		0.725	mg/kg	EPA 6010B	EPA 3050B
Barium	20.3		0.483	mg/kg	EPA 6010B	EPA 3050B
Chromium	3.36		0.242	mg/kg	EPA 6010B	EPA 3050B
Cobalt	1.65		0.242	mg/kg	EPA 6010B	EPA 3050B
Copper	2.89		0.483	mg/kg	EPA 6010B	EPA 3050B
Lead	1.27		0.483	mg/kg	EPA 6010B	EPA 3050B
Nickel	1.77		0.242	mg/kg	EPA 6010B	EPA 3050B
Vanadium	14.2		0.242	mg/kg	EPA 6010B	EPA 3050B
Zinc	8.55		0.966	mg/kg	EPA 6010B	EPA 3050B
Calcium	4360		4.83	mg/kg	EPA 6010B	EPA 3050B
Magnesium	1110		4.83	mg/kg	EPA 6010B	EPA 3050B
Potassium	592		24.2	mg/kg	EPA 6010B	EPA 3050B
Sodium	348		24.2	mg/kg	EPA 6010B	EPA 3050B
Boron	4.53		0.966	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	8010	BU	10.0	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P3-FL-5-1 (16-06-2043-44)						
Chloride	1200	BU	100	mg/kg	EPA 300.0	N/A
Sulfate	5900	BU	100	mg/kg	EPA 300.0	N/A
Arsenic	6.87		0.765	mg/kg	EPA 6010B	EPA 3050B
Barium	80.6		0.510	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.280		0.255	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.52		0.255	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.49		0.255	mg/kg	EPA 6010B	EPA 3050B
Copper	11.3		0.510	mg/kg	EPA 6010B	EPA 3050B
Lead	3.90		0.510	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.592		0.255	mg/kg	EPA 6010B	EPA 3050B
Nickel	5.54		0.255	mg/kg	EPA 6010B	EPA 3050B
Selenium	0.815		0.765	mg/kg	EPA 6010B	EPA 3050B
Vanadium	16.5		0.255	mg/kg	EPA 6010B	EPA 3050B
Zinc	24.2		1.02	mg/kg	EPA 6010B	EPA 3050B
Lithium	3.72		2.55	mg/kg	EPA 6010B	EPA 3050B
Calcium	26900		5.10	mg/kg	EPA 6010B	EPA 3050B
Magnesium	4080		5.10	mg/kg	EPA 6010B	EPA 3050B
Potassium	1640		25.5	mg/kg	EPA 6010B	EPA 3050B
Sodium	4720		25.5	mg/kg	EPA 6010B	EPA 3050B
Boron	74.8		1.02	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	32400	BU	100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P3-FL-5-3 (16-06-2043-45)						
Chloride	360	BU	50	mg/kg	EPA 300.0	N/A
Sulfate	1500	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	3.27		0.714	mg/kg	EPA 6010B	EPA 3050B
Barium	57.5		0.476	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.283		0.238	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.04		0.238	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.95		0.238	mg/kg	EPA 6010B	EPA 3050B
Copper	6.46		0.476	mg/kg	EPA 6010B	EPA 3050B
Lead	2.94		0.476	mg/kg	EPA 6010B	EPA 3050B
Nickel	4.27		0.238	mg/kg	EPA 6010B	EPA 3050B
Vanadium	19.9		0.238	mg/kg	EPA 6010B	EPA 3050B
Zinc	22.3		0.952	mg/kg	EPA 6010B	EPA 3050B
Lithium	6.30		2.38	mg/kg	EPA 6010B	EPA 3050B
Calcium	10800		4.76	mg/kg	EPA 6010B	EPA 3050B
Magnesium	3160		4.76	mg/kg	EPA 6010B	EPA 3050B
Potassium	1640		23.8	mg/kg	EPA 6010B	EPA 3050B
Sodium	1220		23.8	mg/kg	EPA 6010B	EPA 3050B
Boron	16.1		0.952	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	12600	BU	100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P4-FL-6-1 (16-06-2043-48)						
Chloride	430	BU	50	mg/kg	EPA 300.0	N/A
Sulfate	1800	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	5.15		0.761	mg/kg	EPA 6010B	EPA 3050B
Barium	92.0		0.508	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.633		0.254	mg/kg	EPA 6010B	EPA 3050B
Chromium	11.9		0.254	mg/kg	EPA 6010B	EPA 3050B
Cobalt	7.60		0.254	mg/kg	EPA 6010B	EPA 3050B
Copper	14.3		0.508	mg/kg	EPA 6010B	EPA 3050B
Lead	5.60		0.508	mg/kg	EPA 6010B	EPA 3050B
Nickel	8.77		0.254	mg/kg	EPA 6010B	EPA 3050B
Vanadium	29.7		0.254	mg/kg	EPA 6010B	EPA 3050B
Zinc	41.4		1.02	mg/kg	EPA 6010B	EPA 3050B
Lithium	12.7		2.54	mg/kg	EPA 6010B	EPA 3050B
Calcium	11600		5.08	mg/kg	EPA 6010B	EPA 3050B
Magnesium	6140		5.08	mg/kg	EPA 6010B	EPA 3050B
Potassium	2800		25.4	mg/kg	EPA 6010B	EPA 3050B
Sodium	2920		25.4	mg/kg	EPA 6010B	EPA 3050B
Boron	18.9		1.02	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	17700	BU	100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P4-FL-6-3 (16-06-2043-49)						
Chloride	350	BU	50	mg/kg	EPA 300.0	N/A
Nitrate (as N)	10	BU	5.0	mg/kg	EPA 300.0	N/A
Sulfate	790	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	4.53		0.750	mg/kg	EPA 6010B	EPA 3050B
Barium	109		0.500	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.450		0.250	mg/kg	EPA 6010B	EPA 3050B
Chromium	9.50		0.250	mg/kg	EPA 6010B	EPA 3050B
Cobalt	6.03		0.250	mg/kg	EPA 6010B	EPA 3050B
Copper	9.07		0.500	mg/kg	EPA 6010B	EPA 3050B
Lead	3.83		0.500	mg/kg	EPA 6010B	EPA 3050B
Nickel	6.28		0.250	mg/kg	EPA 6010B	EPA 3050B
Vanadium	35.3		0.250	mg/kg	EPA 6010B	EPA 3050B
Zinc	32.5		1.00	mg/kg	EPA 6010B	EPA 3050B
Lithium	10.1		2.50	mg/kg	EPA 6010B	EPA 3050B
Calcium	12400		5.00	mg/kg	EPA 6010B	EPA 3050B
Magnesium	4480		5.00	mg/kg	EPA 6010B	EPA 3050B
Potassium	1360		25.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	754		25.0	mg/kg	EPA 6010B	EPA 3050B
Boron	9.11		1.00	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	7310	BU	10.0	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5-FL-7-0 (16-06-2043-50)						
Arsenic	21.6		0.750	mg/kg	EPA 6010B	EPA 3050B
Barium	120		0.500	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.295		0.250	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.674		0.500	mg/kg	EPA 6010B	EPA 3050B
Chromium	16.0		0.250	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.82		0.250	mg/kg	EPA 6010B	EPA 3050B
Copper	47.2		0.500	mg/kg	EPA 6010B	EPA 3050B
Lead	6.36		0.500	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	3.27		0.250	mg/kg	EPA 6010B	EPA 3050B
Nickel	11.2		0.250	mg/kg	EPA 6010B	EPA 3050B
Selenium	21.4		0.750	mg/kg	EPA 6010B	EPA 3050B
Silver	1.06		0.250	mg/kg	EPA 6010B	EPA 3050B
Vanadium	22.4		0.250	mg/kg	EPA 6010B	EPA 3050B
Zinc	27.9		1.00	mg/kg	EPA 6010B	EPA 3050B
Calcium	176000		50.0	mg/kg	EPA 6010B	EPA 3050B
Magnesium	16300		5.00	mg/kg	EPA 6010B	EPA 3050B
Potassium	1030		25.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	24200		25.0	mg/kg	EPA 6010B	EPA 3050B
Boron	606		1.00	mg/kg	EPA 6010B	EPA 3050B
Selenium	0.466		0.150	mg/L	EPA 6010B	EPA 1311
Selenium	1.18		0.150	mg/L	EPA 6010B	T22.11.5. AII
TPH as Motor Oil	130	HD	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	53	HD	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
Solids, Total Dissolved	93000		100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5-FL-7-1 (16-06-2043-52)						
Chloride	1700	BU	100	mg/kg	EPA 300.0	N/A
Nitrate (as N)	13	BU	10	mg/kg	EPA 300.0	N/A
Sulfate	7600	BU	100	mg/kg	EPA 300.0	N/A
Arsenic	6.19		0.765	mg/kg	EPA 6010B	EPA 3050B
Barium	81.3		0.510	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.351		0.255	mg/kg	EPA 6010B	EPA 3050B
Chromium	7.56		0.255	mg/kg	EPA 6010B	EPA 3050B
Cobalt	4.48		0.255	mg/kg	EPA 6010B	EPA 3050B
Copper	12.3		0.510	mg/kg	EPA 6010B	EPA 3050B
Lead	4.58		0.510	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.628		0.255	mg/kg	EPA 6010B	EPA 3050B
Nickel	6.31		0.255	mg/kg	EPA 6010B	EPA 3050B
Selenium	1.22		0.765	mg/kg	EPA 6010B	EPA 3050B
Vanadium	19.2		0.255	mg/kg	EPA 6010B	EPA 3050B
Zinc	30.3		1.02	mg/kg	EPA 6010B	EPA 3050B
Lithium	4.91		2.55	mg/kg	EPA 6010B	EPA 3050B
Calcium	22900		5.10	mg/kg	EPA 6010B	EPA 3050B
Magnesium	4240		5.10	mg/kg	EPA 6010B	EPA 3050B
Potassium	1780		25.5	mg/kg	EPA 6010B	EPA 3050B
Sodium	4620		25.5	mg/kg	EPA 6010B	EPA 3050B
Boron	46.4		1.02	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	30800	BU	100	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5-FL-7-3 (16-06-2043-53)						
Chloride	110	BU	50	mg/kg	EPA 300.0	N/A
Nitrate (as N)	23	BU	5.0	mg/kg	EPA 300.0	N/A
Sulfate	890	BU	50	mg/kg	EPA 300.0	N/A
Arsenic	2.89		0.750	mg/kg	EPA 6010B	EPA 3050B
Barium	49.8		0.500	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.266		0.250	mg/kg	EPA 6010B	EPA 3050B
Chromium	6.07		0.250	mg/kg	EPA 6010B	EPA 3050B
Cobalt	3.41		0.250	mg/kg	EPA 6010B	EPA 3050B
Copper	5.73		0.500	mg/kg	EPA 6010B	EPA 3050B
Lead	2.50		0.500	mg/kg	EPA 6010B	EPA 3050B
Nickel	3.59		0.250	mg/kg	EPA 6010B	EPA 3050B
Vanadium	24.0		0.250	mg/kg	EPA 6010B	EPA 3050B
Zinc	19.0		1.00	mg/kg	EPA 6010B	EPA 3050B
Lithium	4.83		2.50	mg/kg	EPA 6010B	EPA 3050B
Calcium	8680		5.00	mg/kg	EPA 6010B	EPA 3050B
Magnesium	2480		5.00	mg/kg	EPA 6010B	EPA 3050B
Potassium	1160		25.0	mg/kg	EPA 6010B	EPA 3050B
Sodium	612		25.0	mg/kg	EPA 6010B	EPA 3050B
Boron	9.25		1.00	mg/kg	EPA 6010B	EPA 3050B
Solids, Total Dissolved	7910	BU	10.0	mg/kg	SM 2540 C (M)	N/A

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5-FL-8-1 (16-06-2043-56)						
Arsenic	2.74		0.746	mg/kg	EPA 6010B	EPA 3050B
Barium	119		0.498	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.740		0.249	mg/kg	EPA 6010B	EPA 3050B
Chromium	15.0		0.249	mg/kg	EPA 6010B	EPA 3050B
Cobalt	8.74		0.249	mg/kg	EPA 6010B	EPA 3050B
Copper	15.1		0.498	mg/kg	EPA 6010B	EPA 3050B
Lead	6.78		0.498	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.392		0.249	mg/kg	EPA 6010B	EPA 3050B
Nickel	9.17		0.249	mg/kg	EPA 6010B	EPA 3050B
Vanadium	51.2		0.249	mg/kg	EPA 6010B	EPA 3050B
Zinc	52.3		0.995	mg/kg	EPA 6010B	EPA 3050B
Lithium	15.2		2.49	mg/kg	EPA 6010B	EPA 3050B
Calcium	8330		4.98	mg/kg	EPA 6010B	EPA 3050B
Magnesium	6930		4.98	mg/kg	EPA 6010B	EPA 3050B
Potassium	2570		24.9	mg/kg	EPA 6010B	EPA 3050B
Sodium	362		24.9	mg/kg	EPA 6010B	EPA 3050B
Boron	10.9		0.995	mg/kg	EPA 6010B	EPA 3050B
TPH as Motor Oil	170	HD,ET	25	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	41	HD,ET	5.0	mg/kg	EPA 8015B (M)	EPA 3550B
P5-FL-8-3 (16-06-2043-57)						
Arsenic	1.97		0.765	mg/kg	EPA 6010B	EPA 3050B
Barium	109		0.510	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.628		0.255	mg/kg	EPA 6010B	EPA 3050B
Chromium	13.1		0.255	mg/kg	EPA 6010B	EPA 3050B
Cobalt	8.74		0.255	mg/kg	EPA 6010B	EPA 3050B
Copper	11.7		0.510	mg/kg	EPA 6010B	EPA 3050B
Lead	5.81		0.510	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	0.569		0.255	mg/kg	EPA 6010B	EPA 3050B
Nickel	8.72		0.255	mg/kg	EPA 6010B	EPA 3050B
Vanadium	42.1		0.255	mg/kg	EPA 6010B	EPA 3050B
Zinc	45.5		1.02	mg/kg	EPA 6010B	EPA 3050B
Lithium	12.0		2.55	mg/kg	EPA 6010B	EPA 3050B
Calcium	5620		5.10	mg/kg	EPA 6010B	EPA 3050B
Magnesium	5400		5.10	mg/kg	EPA 6010B	EPA 3050B
Potassium	2590		25.5	mg/kg	EPA 6010B	EPA 3050B
Sodium	586		25.5	mg/kg	EPA 6010B	EPA 3050B
Boron	7.74		1.02	mg/kg	EPA 6010B	EPA 3050B

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Analyte	Result	Qualifiers	RL	Units	Method	Extraction
DUP (16-06-2043-60)						
Fluoride	6.8		5.0	mg/kg	EPA 300.0	N/A
Chloride	10000		500	mg/kg	EPA 300.0	N/A
Nitrate (as N)	26		5.0	mg/kg	EPA 300.0	N/A
Sulfate	26000		500	mg/kg	EPA 300.0	N/A
Arsenic	21.0		0.785	mg/kg	EPA 6010B	EPA 3050B
Barium	115		0.524	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.267		0.262	mg/kg	EPA 6010B	EPA 3050B
Cadmium	0.661		0.524	mg/kg	EPA 6010B	EPA 3050B
Chromium	15.7		0.262	mg/kg	EPA 6010B	EPA 3050B
Cobalt	2.71		0.262	mg/kg	EPA 6010B	EPA 3050B
Copper	52.0		0.524	mg/kg	EPA 6010B	EPA 3050B
Lead	6.61		0.524	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	4.39		0.262	mg/kg	EPA 6010B	EPA 3050B
Nickel	11.3		0.262	mg/kg	EPA 6010B	EPA 3050B
Selenium	29.9		0.785	mg/kg	EPA 6010B	EPA 3050B
Silver	0.987		0.262	mg/kg	EPA 6010B	EPA 3050B
Vanadium	22.4		0.262	mg/kg	EPA 6010B	EPA 3050B
Zinc	26.3		1.05	mg/kg	EPA 6010B	EPA 3050B
Calcium	163000		52.4	mg/kg	EPA 6010B	EPA 3050B
Magnesium	17800		5.24	mg/kg	EPA 6010B	EPA 3050B
Potassium	1130		26.2	mg/kg	EPA 6010B	EPA 3050B
Sodium	27900		26.2	mg/kg	EPA 6010B	EPA 3050B
Boron	747		1.05	mg/kg	EPA 6010B	EPA 3050B
Selenium	0.383		0.150	mg/L	EPA 6010B	EPA 1311
Selenium	1.06		0.150	mg/L	EPA 6010B	T22.11.5. AII
TPH as Motor Oil	160	HD	50	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	53	HD	10	mg/kg	EPA 8015B (M)	EPA 3550B
Solids, Total Dissolved	101000		1000	mg/kg	SM 2540 C (M)	N/A

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Attn:	Steve Williams		

Client SampleID

Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P5 (16-06-2043-62)						
Fluoride	1.7		1.0	mg/kg	EPA 300.0	N/A
Chloride	31		10	mg/kg	EPA 300.0	N/A
Nitrate (as N)	3.1		1.0	mg/kg	EPA 300.0	N/A
Sulfate	32		10	mg/kg	EPA 300.0	N/A
Arsenic	12.1		0.718	mg/kg	EPA 6010B	EPA 3050B
Barium	287		0.478	mg/kg	EPA 6010B	EPA 3050B
Beryllium	0.789		0.239	mg/kg	EPA 6010B	EPA 3050B
Cadmium	1.40		0.478	mg/kg	EPA 6010B	EPA 3050B
Chromium	24.8		0.239	mg/kg	EPA 6010B	EPA 3050B
Cobalt	6.28		0.239	mg/kg	EPA 6010B	EPA 3050B
Copper	48.9		0.478	mg/kg	EPA 6010B	EPA 3050B
Lead	25.1		0.478	mg/kg	EPA 6010B	EPA 3050B
Molybdenum	2.43		0.239	mg/kg	EPA 6010B	EPA 3050B
Nickel	14.4		0.239	mg/kg	EPA 6010B	EPA 3050B
Selenium	12.3		0.718	mg/kg	EPA 6010B	EPA 3050B
Silver	0.480		0.239	mg/kg	EPA 6010B	EPA 3050B
Vanadium	37.8		0.239	mg/kg	EPA 6010B	EPA 3050B
Zinc	48.3		0.957	mg/kg	EPA 6010B	EPA 3050B
Calcium	61700		47.8	mg/kg	EPA 6010B	EPA 3050B
Magnesium	7660		4.78	mg/kg	EPA 6010B	EPA 3050B
Potassium	2090		23.9	mg/kg	EPA 6010B	EPA 3050B
Sodium	12200		23.9	mg/kg	EPA 6010B	EPA 3050B
Boron	260		0.957	mg/kg	EPA 6010B	EPA 3050B
Selenium	0.558		0.150	mg/L	EPA 6010B	T22.11.5. AII
Mercury	0.113		0.0847	mg/kg	EPA 7471A	EPA 7471A Total
TPH as Motor Oil	260	HD	50	mg/kg	EPA 8015B (M)	EPA 3550B
TPH as Diesel	84	HD	9.9	mg/kg	EPA 8015B (M)	EPA 3550B
Solids, Total Dissolved	31400		100	mg/kg	SM 2540 C (M)	N/A

Subcontracted analyses, if any, are not included in this summary.

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* MDL is shown

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-1	**16-06-2043-32-A**	**06/27/16 14:25**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 02:27**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	280	50	5.00	BU
Nitrate (as N)	50	5.0	5.00	BU
Sulfate	410	50	5.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-3	**16-06-2043-33-A**	**06/27/16 14:30**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 02:46**	**160726L01P**

Comment(s): - Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	BU
Chloride	140	10	1.00	BU
Nitrate (as N)	27	1.0	1.00	BU
Sulfate	510	10	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-1	**16-06-2043-36-A**	**06/27/16 13:55**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 03:05**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	170	50	5.00	BU
Nitrate (as N)	7.0	5.0	5.00	BU
Sulfate	2700	50	5.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-3	**16-06-2043-37-A**	**06/27/16 14:00**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 03:24**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	220	50	5.00	BU
Nitrate (as N)	7.6	5.0	5.00	BU
Sulfate	2000	50	5.00	BU

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
		Units:	mg/kg
Project: NRG Coolwater			Page 2 of 5

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-1	**16-06-2043-40-A**	**06/27/16 13:30**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 03:43**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	630	50	5.00	BU
Nitrate (as N)	81	5.0	5.00	BU
Sulfate	1200	50	5.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-3	**16-06-2043-41-A**	**06/27/16 13:35**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 04:02**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	150	50	5.00	BU
Nitrate (as N)	27	5.0	5.00	BU
Sulfate	1400	50	5.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-1	**16-06-2043-44-A**	**06/27/16 11:40**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 04:21**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	10	10.0	BU
Chloride	1200	100	10.0	BU
Nitrate (as N)	ND	10	10.0	BU
Sulfate	5900	100	10.0	BU

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
		Units:	mg/kg
Project: NRG Coolwater			Page 3 of 5

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-3	**16-06-2043-45-A**	**06/27/16 11:45**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 04:40**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	360	50	5.00	BU
Nitrate (as N)	ND	5.0	5.00	BU
Sulfate	1500	50	5.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-1	**16-06-2043-48-A**	**06/27/16 11:10**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 04:59**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	430	50	5.00	BU
Nitrate (as N)	ND	5.0	5.00	BU
Sulfate	1800	50	5.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-3	**16-06-2043-49-A**	**06/27/16 11:15**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 06:37**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	350	50	5.00	BU
Nitrate (as N)	10	5.0	5.00	BU
Sulfate	790	50	5.00	BU

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: EPA 300.0
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-1	**16-06-2043-52-A**	**06/27/16 10:55**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 06:56**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	10	10.0	BU
Chloride	1700	100	10.0	BU
Nitrate (as N)	13	10	10.0	BU
Sulfate	7600	100	10.0	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-3	**16-06-2043-53-A**	**06/27/16 11:00**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 07:15**	**160726L01P**

Comment(s): - The reporting limit is elevated resulting from matrix interference.
- Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	5.0	5.00	BU
Chloride	110	50	5.00	BU
Nitrate (as N)	23	5.0	5.00	BU
Sulfate	890	50	5.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 21:33**	**160701L01P**

Comment(s): - Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	6.8	5.0	5.00	
Nitrate (as N)	26	5.0	5.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 04:56**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Chloride	10000	500	50.0	
Sulfate	26000	500	50.0	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
		Units:	mg/kg
Project: NRG Coolwater			Page 5 of 5

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 00:24**	**160701L02P**

Comment(s): - Sample was not received within recommended holding time.

Parameter	Result	RL	DF	Qualifiers
Fluoride	1.7	1.0	1.00	
Chloride	31	10	1.00	
Nitrate (as N)	3.1	1.0	1.00	
Sulfate	32	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-922-739**	**N/A**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 14:19**	**160701L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	ND	1.0	1.00	
Sulfate	ND	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-922-740**	**N/A**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 23:46**	**160701L02P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	ND	1.0	1.00	
Sulfate	ND	10	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-922-746**	**N/A**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 12:42**	**160726L01P**

Parameter	Result	RL	DF	Qualifiers
Fluoride	ND	1.0	1.00	
Chloride	ND	10	1.00	
Nitrate (as N)	ND	1.0	1.00	
Sulfate	ND	10	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: SM 2540 C (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-1	**16-06-2043-32-A**	**06/27/16 14:25**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	6910	10.0	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-3	**16-06-2043-33-A**	**06/27/16 14:30**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	4460	10.0	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-1	**16-06-2043-36-A**	**06/27/16 13:55**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	24200	100	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-3	**16-06-2043-37-A**	**06/27/16 14:00**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	16100	100	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-1	**16-06-2043-40-A**	**06/27/16 13:30**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	10800	100	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-3	**16-06-2043-41-A**	**06/27/16 13:35**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	8010	10.0	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-1	**16-06-2043-44-A**	**06/27/16 11:40**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	32400	100	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-3	**16-06-2043-45-A**	**06/27/16 11:45**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	12600	100	1.00	BU

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: N/A
Method: SM 2540 C (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-1	**16-06-2043-48-A**	**06/27/16 11:10**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	17700	100	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-3	**16-06-2043-49-A**	**06/27/16 11:15**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	7310	10.0	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	93000	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-1	**16-06-2043-52-A**	**06/27/16 10:55**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	30800	100	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-3	**16-06-2043-53-A**	**06/27/16 11:00**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	7910	10.0	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	101000	1000	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**N/A**	**07/06/16**	**07/06/16 19:00**	**G0706TDSB3**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	31400	100	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-182-418**	**N/A**	**Solid**	**N/A**	**07/06/16**	**07/06/16 17:00**	**G0706TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	ND	1.0	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	SM 2540 C (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 3 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-182-419**	**N/A**	**Solid**	**N/A**	**07/06/16**	**07/06/16 19:00**	**G0706TDSB3**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	ND	1.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-182-423**	**N/A**	**Solid**	**N/A**	**07/26/16**	**07/26/16 22:00**	**G0726TDSB1**

Parameter	Result	RL	DF	Qualifiers
Solids, Total Dissolved	ND	1.0	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3550B
Method: EPA 8015B (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-1	**16-06-2043-40-A**	**06/27/16 13:30**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 08:55**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	62	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-3	**16-06-2043-41-A**	**06/27/16 13:35**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 09:12**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	70	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-1	**16-06-2043-48-A**	**06/27/16 11:10**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 09:29**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	64	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-3	**16-06-2043-49-A**	**06/27/16 11:15**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 16:14**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	103	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 22:18**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	130	25	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	97	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 2 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-1	**16-06-2043-52-A**	**06/27/16 10:55**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 16:31**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	98	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-3	**16-06-2043-53-A**	**06/27/16 11:00**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 16:48**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	98	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-1	**16-06-2043-56-A**	**06/27/16 10:10**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 10:54**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	170	25	1.00	HD,ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	64	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-3	**16-06-2043-57-A**	**06/27/16 10:15**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 10:37**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	68	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 03:29**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	160	50	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	118	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3550B
Method: EPA 8015B (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 16:39**	**160701B04**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	260	50	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	125	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-420-1864**	**N/A**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 17:32**	**160701B04**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	68	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-420-1868**	**N/A**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 20:13**	**160701B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	90	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-420-1913**	**N/A**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 06:56**	**160726B09**

Parameter	Result	RL	DF	Qualifiers
TPH as Motor Oil	ND	25	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	70	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3550B
Method: EPA 8015B (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-1	**16-06-2043-40-A**	**06/27/16 13:30**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 08:55**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	62	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-3	**16-06-2043-41-A**	**06/27/16 13:35**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 09:12**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	70	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-1	**16-06-2043-48-A**	**06/27/16 11:10**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 09:29**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	64	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-3	**16-06-2043-49-A**	**06/27/16 11:15**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 16:14**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	103	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**GC 49**	**07/01/16**	**07/06/16 22:18**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	53	5.0	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	97	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
		Units:	mg/kg
Project: NRG Coolwater			Page 2 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-1	**16-06-2043-52-A**	**06/27/16 10:55**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 16:31**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	98	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-3	**16-06-2043-53-A**	**06/27/16 11:00**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 16:48**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	98	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-1	**16-06-2043-56-A**	**06/27/16 10:10**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 10:54**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	41	5.0	1.00	HD,ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	64	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-3	**16-06-2043-57-A**	**06/27/16 10:15**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 10:37**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	ET

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	68	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 03:29**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	53	10	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	118	61-145	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3550B
Method: EPA 8015B (M)
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**GC 46**	**07/01/16**	**07/05/16 16:39**	**160701B03**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	84	9.9	1.00	HD

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	125	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-422-2525**	**N/A**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 17:32**	**160701B03**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	68	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-422-2527**	**N/A**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 20:13**	**160701B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	90	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-15-422-2573**	**N/A**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 06:56**	**160726B08**

Parameter	Result	RL	DF	Qualifiers
TPH as Diesel	ND	5.0	1.00	

Surrogate	Rec. (%)	Control Limits	Qualifiers
n-Octacosane	70	61-145	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-1	**16-06-2043-28-A**	**06/27/16 14:50**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:25**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.735	0.980	
Arsenic	1.55	0.735	0.980	
Barium	36.9	0.490	0.980	
Beryllium	ND	0.245	0.980	
Cadmium	ND	0.490	0.980	
Chromium	2.79	0.245	0.980	
Cobalt	1.98	0.245	0.980	
Copper	2.68	0.490	0.980	
Lead	1.46	0.490	0.980	
Molybdenum	ND	0.245	0.980	
Nickel	1.77	0.245	0.980	
Selenium	ND	0.735	0.980	
Silver	ND	0.245	0.980	
Thallium	ND	0.735	0.980	
Vanadium	13.0	0.245	0.980	
Zinc	11.9	0.980	0.980	
Lithium	2.84	2.45	0.980	
Calcium	3260	4.90	0.980	
Magnesium	1250	4.90	0.980	
Potassium	816	24.5	0.980	
Sodium	84.5	24.5	0.980	
Boron	1.81	0.980	0.980	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-3	**16-06-2043-29-A**	**06/27/16 14:55**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:27**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.785	1.05	
Arsenic	1.08	0.785	1.05	
Barium	31.4	0.524	1.05	
Beryllium	ND	0.262	1.05	
Cadmium	ND	0.524	1.05	
Chromium	2.94	0.262	1.05	
Cobalt	2.15	0.262	1.05	
Copper	2.65	0.524	1.05	
Lead	1.47	0.524	1.05	
Molybdenum	ND	0.262	1.05	
Nickel	1.88	0.262	1.05	
Selenium	ND	0.785	1.05	
Silver	ND	0.262	1.05	
Thallium	ND	0.785	1.05	
Vanadium	13.3	0.262	1.05	
Zinc	15.0	1.05	1.05	
Lithium	3.84	2.62	1.05	
Calcium	2250	5.24	1.05	
Magnesium	1460	5.24	1.05	
Potassium	920	26.2	1.05	
Sodium	78.0	26.2	1.05	
Boron	1.54	1.05	1.05	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-1	**16-06-2043-32-A**	**06/27/16 14:25**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:28**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.714	0.952	
Arsenic	4.26	0.714	0.952	
Barium	75.1	0.476	0.952	
Beryllium	0.369	0.238	0.952	
Cadmium	ND	0.476	0.952	
Chromium	8.73	0.238	0.952	
Cobalt	4.73	0.238	0.952	
Copper	7.47	0.476	0.952	
Lead	3.43	0.476	0.952	
Molybdenum	ND	0.238	0.952	
Nickel	5.77	0.238	0.952	
Selenium	ND	0.714	0.952	
Silver	ND	0.238	0.952	
Thallium	ND	0.714	0.952	
Vanadium	23.3	0.238	0.952	
Zinc	26.7	0.952	0.952	
Lithium	8.07	2.38	0.952	
Calcium	7650	4.76	0.952	
Magnesium	3790	4.76	0.952	
Potassium	2590	23.8	0.952	
Sodium	1370	23.8	0.952	
Boron	5.04	0.952	0.952	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-2-3	**16-06-2043-33-A**	**06/27/16 14:30**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:29**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.750	1.00	
Arsenic	2.19	0.750	1.00	
Barium	42.8	0.500	1.00	
Beryllium	ND	0.250	1.00	
Cadmium	ND	0.500	1.00	
Chromium	4.68	0.250	1.00	
Cobalt	2.99	0.250	1.00	
Copper	4.23	0.500	1.00	
Lead	1.99	0.500	1.00	
Molybdenum	ND	0.250	1.00	
Nickel	3.27	0.250	1.00	
Selenium	ND	0.750	1.00	
Silver	ND	0.250	1.00	
Thallium	ND	0.750	1.00	
Vanadium	15.7	0.250	1.00	
Zinc	17.3	1.00	1.00	
Lithium	4.79	2.50	1.00	
Calcium	5040	5.00	1.00	
Magnesium	2200	5.00	1.00	
Potassium	1350	25.0	1.00	
Sodium	405	25.0	1.00	
Boron	2.84	1.00	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-1	**16-06-2043-36-A**	**06/27/16 13:55**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:34**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.769	1.03	
Arsenic	5.81	0.769	1.03	
Barium	68.2	0.513	1.03	
Beryllium	0.287	0.256	1.03	
Cadmium	ND	0.513	1.03	
Chromium	6.90	0.256	1.03	
Cobalt	3.42	0.256	1.03	
Copper	16.0	0.513	1.03	
Lead	2.52	0.513	1.03	
Molybdenum	ND	0.256	1.03	
Nickel	5.69	0.256	1.03	
Selenium	ND	0.769	1.03	
Silver	ND	0.256	1.03	
Thallium	ND	0.769	1.03	
Vanadium	21.1	0.256	1.03	
Zinc	22.2	1.03	1.03	
Lithium	2.97	2.56	1.03	
Calcium	26600	5.13	1.03	
Magnesium	4070	5.13	1.03	
Potassium	1780	25.6	1.03	
Sodium	1500	25.6	1.03	
Boron	35.0	1.03	1.03	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-3-3	**16-06-2043-37-A**	**06/27/16 14:00**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:35**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.781	1.04	
Arsenic	3.42	0.781	1.04	
Barium	53.8	0.521	1.04	
Beryllium	0.322	0.260	1.04	
Cadmium	ND	0.521	1.04	
Chromium	7.10	0.260	1.04	
Cobalt	3.71	0.260	1.04	
Copper	8.22	0.521	1.04	
Lead	3.01	0.521	1.04	
Molybdenum	ND	0.260	1.04	
Nickel	4.39	0.260	1.04	
Selenium	ND	0.781	1.04	
Silver	ND	0.260	1.04	
Thallium	ND	0.781	1.04	
Vanadium	24.5	0.260	1.04	
Zinc	20.5	1.04	1.04	
Lithium	4.41	2.60	1.04	
Calcium	12500	5.21	1.04	
Magnesium	3230	5.21	1.04	
Potassium	1960	26.0	1.04	
Sodium	1530	26.0	1.04	
Boron	18.5	1.04	1.04	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-1	**16-06-2043-40-A**	**06/27/16 13:30**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:36**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.761	1.02	
Arsenic	3.45	0.761	1.02	
Barium	83.3	0.508	1.02	
Beryllium	0.337	0.254	1.02	
Cadmium	ND	0.508	1.02	
Chromium	7.26	0.254	1.02	
Cobalt	4.60	0.254	1.02	
Copper	7.00	0.508	1.02	
Lead	4.24	0.508	1.02	
Molybdenum	ND	0.254	1.02	
Nickel	4.94	0.254	1.02	
Selenium	ND	0.761	1.02	
Silver	ND	0.254	1.02	
Thallium	ND	0.761	1.02	
Vanadium	24.3	0.254	1.02	
Zinc	27.2	1.02	1.02	
Lithium	6.61	2.54	1.02	
Calcium	8510	5.08	1.02	
Magnesium	3570	5.08	1.02	
Potassium	1830	25.4	1.02	
Sodium	1720	25.4	1.02	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-1	**16-06-2043-40-A**	**06/27/16 13:30**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 13:57**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Boron	8.47	1.02	1.02	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-3	**16-06-2043-41-A**	**06/27/16 13:35**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:37**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.725	0.966	
Arsenic	1.41	0.725	0.966	
Barium	20.3	0.483	0.966	
Beryllium	ND	0.242	0.966	
Cadmium	ND	0.483	0.966	
Chromium	3.36	0.242	0.966	
Cobalt	1.65	0.242	0.966	
Copper	2.89	0.483	0.966	
Lead	1.27	0.483	0.966	
Molybdenum	ND	0.242	0.966	
Nickel	1.77	0.242	0.966	
Selenium	ND	0.725	0.966	
Silver	ND	0.242	0.966	
Thallium	ND	0.725	0.966	
Vanadium	14.2	0.242	0.966	
Zinc	8.55	0.966	0.966	
Lithium	ND	2.42	0.966	
Calcium	4360	4.83	0.966	
Magnesium	1110	4.83	0.966	
Potassium	592	24.2	0.966	
Sodium	348	24.2	0.966	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P2-FL-4-3	**16-06-2043-41-A**	**06/27/16 13:35**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 13:58**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Boron	4.53	0.966	0.966	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-1	**16-06-2043-44-A**	**06/27/16 11:40**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:39**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.765	1.02	
Arsenic	6.87	0.765	1.02	
Barium	80.6	0.510	1.02	
Beryllium	0.280	0.255	1.02	
Cadmium	ND	0.510	1.02	
Chromium	6.52	0.255	1.02	
Cobalt	3.49	0.255	1.02	
Copper	11.3	0.510	1.02	
Lead	3.90	0.510	1.02	
Molybdenum	0.592	0.255	1.02	
Nickel	5.54	0.255	1.02	
Selenium	0.815	0.765	1.02	
Silver	ND	0.255	1.02	
Thallium	ND	0.765	1.02	
Vanadium	16.5	0.255	1.02	
Zinc	24.2	1.02	1.02	
Lithium	3.72	2.55	1.02	
Calcium	26900	5.10	1.02	
Magnesium	4080	5.10	1.02	
Potassium	1640	25.5	1.02	
Sodium	4720	25.5	1.02	
Boron	74.8	1.02	1.02	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-3	**16-06-2043-45-A**	**06/27/16 11:45**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:40**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.714	0.952	
Arsenic	3.27	0.714	0.952	
Barium	57.5	0.476	0.952	
Beryllium	0.283	0.238	0.952	
Cadmium	ND	0.476	0.952	
Chromium	6.04	0.238	0.952	
Cobalt	3.95	0.238	0.952	
Copper	6.46	0.476	0.952	
Lead	2.94	0.476	0.952	
Molybdenum	ND	0.238	0.952	
Nickel	4.27	0.238	0.952	
Selenium	ND	0.714	0.952	
Silver	ND	0.238	0.952	
Thallium	ND	0.714	0.952	
Vanadium	19.9	0.238	0.952	
Zinc	22.3	0.952	0.952	
Lithium	6.30	2.38	0.952	
Calcium	10800	4.76	0.952	
Magnesium	3160	4.76	0.952	
Potassium	1640	23.8	0.952	
Sodium	1220	23.8	0.952	
Boron	16.1	0.952	0.952	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 11 of 22

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-1	**16-06-2043-48-A**	**06/27/16 11:10**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:41**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.761	1.02	
Arsenic	5.15	0.761	1.02	
Barium	92.0	0.508	1.02	
Beryllium	0.633	0.254	1.02	
Cadmium	ND	0.508	1.02	
Chromium	11.9	0.254	1.02	
Cobalt	7.60	0.254	1.02	
Copper	14.3	0.508	1.02	
Lead	5.60	0.508	1.02	
Molybdenum	ND	0.254	1.02	
Nickel	8.77	0.254	1.02	
Selenium	ND	0.761	1.02	
Silver	ND	0.254	1.02	
Thallium	ND	0.761	1.02	
Vanadium	29.7	0.254	1.02	
Zinc	41.4	1.02	1.02	
Lithium	12.7	2.54	1.02	
Calcium	11600	5.08	1.02	
Magnesium	6140	5.08	1.02	
Potassium	2800	25.4	1.02	
Sodium	2920	25.4	1.02	
Boron	18.9	1.02	1.02	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 12 of 22

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-3	**16-06-2043-49-A**	**06/27/16 11:15**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:42**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.750	1.00	
Arsenic	4.53	0.750	1.00	
Barium	109	0.500	1.00	
Beryllium	0.450	0.250	1.00	
Cadmium	ND	0.500	1.00	
Chromium	9.50	0.250	1.00	
Cobalt	6.03	0.250	1.00	
Copper	9.07	0.500	1.00	
Lead	3.83	0.500	1.00	
Molybdenum	ND	0.250	1.00	
Nickel	6.28	0.250	1.00	
Selenium	ND	0.750	1.00	
Silver	ND	0.250	1.00	
Thallium	ND	0.750	1.00	
Vanadium	35.3	0.250	1.00	
Zinc	32.5	1.00	1.00	
Lithium	10.1	2.50	1.00	
Calcium	12400	5.00	1.00	
Magnesium	4480	5.00	1.00	
Potassium	1360	25.0	1.00	
Sodium	754	25.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-3	**16-06-2043-49-A**	**06/27/16 11:15**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 14:00**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Boron	9.11	1.00	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:40**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.750	1.00	
Arsenic	21.6	0.750	1.00	
Barium	120	0.500	1.00	
Beryllium	0.295	0.250	1.00	
Cadmium	0.674	0.500	1.00	
Chromium	16.0	0.250	1.00	
Cobalt	2.82	0.250	1.00	
Copper	47.2	0.500	1.00	
Lead	6.36	0.500	1.00	
Molybdenum	3.27	0.250	1.00	
Nickel	11.2	0.250	1.00	
Selenium	21.4	0.750	1.00	
Silver	1.06	0.250	1.00	
Thallium	ND	0.750	1.00	
Vanadium	22.4	0.250	1.00	
Zinc	27.9	1.00	1.00	
Lithium	ND	2.50	1.00	
Magnesium	16300	5.00	1.00	
Potassium	1030	25.0	1.00	
Sodium	24200	25.0	1.00	
Boron	606	1.00	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:08**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	176000	50.0	10.0	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-1	**16-06-2043-52-A**	**06/27/16 10:55**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 18:27**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.765	1.02	
Arsenic	6.19	0.765	1.02	
Barium	81.3	0.510	1.02	
Beryllium	0.351	0.255	1.02	
Cadmium	ND	0.510	1.02	
Chromium	7.56	0.255	1.02	
Cobalt	4.48	0.255	1.02	
Copper	12.3	0.510	1.02	
Lead	4.58	0.510	1.02	
Molybdenum	0.628	0.255	1.02	
Nickel	6.31	0.255	1.02	
Selenium	1.22	0.765	1.02	
Silver	ND	0.255	1.02	
Thallium	ND	0.765	1.02	
Vanadium	19.2	0.255	1.02	
Zinc	30.3	1.02	1.02	
Lithium	4.91	2.55	1.02	
Calcium	22900	5.10	1.02	
Magnesium	4240	5.10	1.02	
Potassium	1780	25.5	1.02	
Sodium	4620	25.5	1.02	
Boron	46.4	1.02	1.02	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 15 of 22

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-3	**16-06-2043-53-A**	**06/27/16 11:00**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:45**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.750	1.00	
Arsenic	2.89	0.750	1.00	
Barium	49.8	0.500	1.00	
Beryllium	0.266	0.250	1.00	
Cadmium	ND	0.500	1.00	
Chromium	6.07	0.250	1.00	
Cobalt	3.41	0.250	1.00	
Copper	5.73	0.500	1.00	
Lead	2.50	0.500	1.00	
Molybdenum	ND	0.250	1.00	
Nickel	3.59	0.250	1.00	
Selenium	ND	0.750	1.00	
Silver	ND	0.250	1.00	
Thallium	ND	0.750	1.00	
Vanadium	24.0	0.250	1.00	
Zinc	19.0	1.00	1.00	
Lithium	4.83	2.50	1.00	
Calcium	8680	5.00	1.00	
Magnesium	2480	5.00	1.00	
Potassium	1160	25.0	1.00	
Sodium	612	25.0	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-3	**16-06-2043-53-A**	**06/27/16 11:00**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 14:01**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Boron	9.25	1.00	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-1	**16-06-2043-56-A**	**06/27/16 10:10**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:49**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.746	0.995	
Arsenic	2.74	0.746	0.995	
Barium	119	0.498	0.995	
Beryllium	0.740	0.249	0.995	
Cadmium	ND	0.498	0.995	
Chromium	15.0	0.249	0.995	
Cobalt	8.74	0.249	0.995	
Copper	15.1	0.498	0.995	
Lead	6.78	0.498	0.995	
Molybdenum	0.392	0.249	0.995	
Nickel	9.17	0.249	0.995	
Selenium	ND	0.746	0.995	
Silver	ND	0.249	0.995	
Thallium	ND	0.746	0.995	
Vanadium	51.2	0.249	0.995	
Zinc	52.3	0.995	0.995	
Lithium	15.2	2.49	0.995	
Calcium	8330	4.98	0.995	
Magnesium	6930	4.98	0.995	
Potassium	2570	24.9	0.995	
Sodium	362	24.9	0.995	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-1	**16-06-2043-56-A**	**06/27/16 10:10**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 14:02**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Boron	10.9	0.995	0.995	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-8-3	**16-06-2043-57-A**	**06/27/16 10:15**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:51**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.765	1.02	
Arsenic	1.97	0.765	1.02	
Barium	109	0.510	1.02	
Beryllium	0.628	0.255	1.02	
Cadmium	ND	0.510	1.02	
Chromium	13.1	0.255	1.02	
Cobalt	8.74	0.255	1.02	
Copper	11.7	0.510	1.02	
Lead	5.81	0.510	1.02	
Molybdenum	0.569	0.255	1.02	
Nickel	8.72	0.255	1.02	
Selenium	ND	0.765	1.02	
Silver	ND	0.255	1.02	
Thallium	ND	0.765	1.02	
Vanadium	42.1	0.255	1.02	
Zinc	45.5	1.02	1.02	
Lithium	12.0	2.55	1.02	
Calcium	5620	5.10	1.02	
Magnesium	5400	5.10	1.02	
Potassium	2590	25.5	1.02	
Sodium	586	25.5	1.02	
Boron	7.74	1.02	1.02	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 18 of 22

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:47**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.785	1.05	
Arsenic	21.0	0.785	1.05	
Barium	115	0.524	1.05	
Beryllium	0.267	0.262	1.05	
Cadmium	0.661	0.524	1.05	
Chromium	15.7	0.262	1.05	
Cobalt	2.71	0.262	1.05	
Copper	52.0	0.524	1.05	
Lead	6.61	0.524	1.05	
Molybdenum	4.39	0.262	1.05	
Nickel	11.3	0.262	1.05	
Selenium	29.9	0.785	1.05	
Silver	0.987	0.262	1.05	
Thallium	ND	0.785	1.05	
Vanadium	22.4	0.262	1.05	
Zinc	26.3	1.05	1.05	
Lithium	ND	2.62	1.05	
Magnesium	17800	5.24	1.05	
Potassium	1130	26.2	1.05	
Sodium	27900	26.2	1.05	
Boron	747	1.05	1.05	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 22:10**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Calcium	163000	52.4	10.5	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 19 of 22

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:49**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.718	0.957	
Arsenic	12.1	0.718	0.957	
Barium	287	0.478	0.957	
Beryllium	0.789	0.239	0.957	
Cadmium	1.40	0.478	0.957	
Chromium	24.8	0.239	0.957	
Cobalt	6.28	0.239	0.957	
Copper	48.9	0.478	0.957	
Lead	25.1	0.478	0.957	
Molybdenum	2.43	0.239	0.957	
Nickel	14.4	0.239	0.957	
Selenium	12.3	0.718	0.957	
Silver	0.480	0.239	0.957	
Thallium	ND	0.718	0.957	
Vanadium	37.8	0.239	0.957	
Zinc	48.3	0.957	0.957	
Lithium	ND	2.39	0.957	
Calcium	61700	47.8	9.57	
Magnesium	7660	4.78	0.957	
Potassium	2090	23.9	0.957	
Sodium	12200	23.9	0.957	
Boron	260	0.957	0.957	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
		Units:	mg/kg
Project: NRG Coolwater			Page 20 of 22

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**097-01-002-22900**	**N/A**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:10**	**160630L01A**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.789	1.05	
Arsenic	ND	0.789	1.05	
Barium	ND	0.526	1.05	
Beryllium	ND	0.263	1.05	
Cadmium	ND	0.526	1.05	
Chromium	ND	0.263	1.05	
Cobalt	ND	0.263	1.05	
Copper	ND	0.526	1.05	
Lead	ND	0.526	1.05	
Molybdenum	ND	0.263	1.05	
Nickel	ND	0.263	1.05	
Selenium	ND	0.789	1.05	
Silver	ND	0.263	1.05	
Thallium	ND	0.789	1.05	
Vanadium	ND	0.263	1.05	
Zinc	ND	1.05	1.05	
Lithium	ND	2.63	1.05	
Calcium	ND	5.26	1.05	
Magnesium	ND	5.26	1.05	
Potassium	ND	26.3	1.05	
Sodium	ND	26.3	1.05	
Boron	ND	1.05	1.05	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**097-01-002-22899**	**N/A**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:08**	**160630L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.773	1.03	
Arsenic	ND	0.773	1.03	
Barium	ND	0.515	1.03	
Beryllium	ND	0.258	1.03	
Cadmium	ND	0.515	1.03	
Chromium	ND	0.258	1.03	
Cobalt	ND	0.258	1.03	
Copper	ND	0.515	1.03	
Lead	ND	0.515	1.03	
Molybdenum	ND	0.258	1.03	
Nickel	ND	0.258	1.03	
Selenium	ND	0.773	1.03	
Silver	ND	0.258	1.03	
Thallium	ND	0.773	1.03	
Vanadium	ND	0.258	1.03	
Zinc	ND	1.03	1.03	
Lithium	ND	2.58	1.03	
Calcium	ND	5.15	1.03	
Magnesium	ND	5.15	1.03	
Potassium	ND	25.8	1.03	
Sodium	ND	25.8	1.03	
Boron	ND	1.03	1.03	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 3050B
Method: EPA 6010B
Units: mg/kg

Project: NRG Coolwater

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**097-01-002-23013**	**N/A**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:21**	**160727L06**

Parameter	Result	RL	DF	Qualifiers
Antimony	ND	0.721	0.962	
Arsenic	ND	0.721	0.962	
Barium	ND	0.481	0.962	
Beryllium	ND	0.240	0.962	
Cadmium	ND	0.481	0.962	
Chromium	ND	0.240	0.962	
Cobalt	ND	0.240	0.962	
Copper	ND	0.481	0.962	
Lead	ND	0.481	0.962	
Molybdenum	ND	0.240	0.962	
Nickel	ND	0.240	0.962	
Selenium	ND	0.721	0.962	
Silver	ND	0.240	0.962	
Thallium	ND	0.721	0.962	
Vanadium	ND	0.240	0.962	
Zinc	ND	0.962	0.962	
Lithium	ND	2.40	0.962	
Calcium	ND	4.81	0.962	
Magnesium	ND	4.81	0.962	
Potassium	ND	24.0	0.962	
Sodium	ND	24.0	0.962	
Boron	ND	0.962	0.962	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: T22.11.5. AII
Method: EPA 6010B
Units: mg/L

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**ICP 7300**	**07/25/16**	**07/27/16 15:53**	**160727LA1**

Parameter	Result	RL	DF	Qualifiers
Selenium	1.18	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**07/25/16**	**07/27/16 15:54**	**160727LA1**

Parameter	Result	RL	DF	Qualifiers
Selenium	1.06	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**07/25/16**	**07/27/16 15:55**	**160727LA1**

Parameter	Result	RL	DF	Qualifiers
Selenium	0.558	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**097-05-006-8548**	**N/A**	**Aqueous**	**ICP 7300**	**07/25/16**	**07/27/16 15:37**	**160727LA1**

Parameter	Result	RL	DF	Qualifiers
Selenium	ND	0.150	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 1311
Method: EPA 6010B
Units: mg/L

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**ICP 7300**	**07/25/16**	**07/27/16 10:20**	**160726LA1**

Parameter	Result	RL	DF	Qualifiers
Selenium	0.466	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**07/25/16**	**07/27/16 10:21**	**160726LA1**

Parameter	Result	RL	DF	Qualifiers
Selenium	0.383	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-14-021-2045**	**N/A**	**Aqueous**	**ICP 7300**	**07/25/16**	**07/27/16 10:07**	**160726LA1**

Parameter	Result	RL	DF	Qualifiers
Selenium	ND	0.150	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: EPA 7471A Total
Method: EPA 7471A
Units: mg/kg

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-1	**16-06-2043-28-A**	**06/27/16 14:50**	**Solid**	**Mercury 05**	**07/25/16**	**07/29/16 18:29**	**160725L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P1-FL-1-3	**16-06-2043-29-A**	**06/27/16 14:55**	**Solid**	**Mercury 05**	**07/25/16**	**07/29/16 18:31**	**160725L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0794	1.00	BU

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:06**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0806	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 14:24**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0847	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5	**16-06-2043-62-A**	**06/27/16 00:00**	**Solid**	**Mercury 04**	**07/06/16**	**07/07/16 14:29**	**160706L03**

Parameter	Result	RL	DF	Qualifiers
Mercury	0.113	0.0847	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-16-272-2286**	**N/A**	**Solid**	**Mercury 04**	**07/06/16**	**07/06/16 21:20**	**160706L03**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0833	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-16-272-2290**	**N/A**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:26**	**160707L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0833	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-16-272-2344**	**N/A**	**Solid**	**Mercury 05**	**07/25/16**	**07/25/16 12:55**	**160725L01**

Parameter	Result	RL	DF	Qualifiers
Mercury	ND	0.0833	1.00	

RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 1 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P1-FL-1-0	**Sample**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 14:59**	**160701S01P**
P1-FL-1-0	**Matrix Spike**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 22:11**	**160701S01P**
P1-FL-1-0	**Matrix Spike Duplicate**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 22:30**	**160701S01P**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Fluoride	ND	25.00	12.60	50	12.28	49	80-120	3	0-20	3
Chloride	ND	500.0	328.8	66	386.6	77	80-120	16	0-20	3
Nitrate (as N)	2.720	50.00	35.07	65	40.81	76	80-120	15	0-20	3
Sulfate	225.3	500.0	475.6	50	526.7	60	80-120	10	0-20	3

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 2 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P1	**Sample**	**Solid**	**IC 10**	**07/01/16**	**07/03/16 05:53**	**160701S02P**
P1	**Matrix Spike**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 02:17**	**160701S02P**
P1	**Matrix Spike Duplicate**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 02:36**	**160701S02P**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Fluoride	2.210	25.00	8.260	24	9.280	28	80-120	12	0-20	3
Chloride	757.4	500.0	1017	52	1405	129	80-120	32	0-20	3,4
Nitrate (as N)	10.68	50.00	35.86	50	50.87	80	80-120	35	0-20	3,4
Sulfate	8020	500.0	9125	221	10210	439	80-120	11	0-20	3

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 3 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-07-1692-1	**Sample**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 02:09**	**160726S01P**
16-07-1692-1	**Matrix Spike**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 05:18**	**160726S01P**
16-07-1692-1	**Matrix Spike Duplicate**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 05:37**	**160726S01P**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Fluoride	ND	25.00	8.270	33	8.310	33	80-120	0	0-20	3
Chloride	ND	500.0	429.9	86	405.0	81	80-120	6	0-20	
Nitrate (as N)	ND	50.00	42.33	85	39.45	79	80-120	7	0-20	3
Sulfate	ND	500.0	388.2	78	359.4	72	80-120	8	0-20	3

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 4 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-06-2086-4	**Sample**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 20:26**	**160701S04**
16-06-2086-4	**Matrix Spike**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 19:00**	**160701S04**
16-06-2086-4	**Matrix Spike Duplicate**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 19:17**	**160701S04**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Motor Oil	ND	400.0	337.2	84	346.1	87	64-130	3	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 5 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P5-FL-8-1	**Sample**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 10:54**	**160726S09**
P5-FL-8-1	**Matrix Spike**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 08:20**	**160726S09**
P5-FL-8-1	**Matrix Spike Duplicate**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 08:38**	**160726S09**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Motor Oil	165.6	400.0	519.7	89	615.6	112	64-130	17	0-15	4

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 6 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P2-FL-4.0	**Sample**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:00**	**160701S09**
P2-FL-4.0	**Matrix Spike**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 21:40**	**160701S09**
P2-FL-4.0	**Matrix Spike Duplicate**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 21:58**	**160701S09**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Motor Oil	ND	400.0	394.5	99	405.9	101	64-130	3	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 7 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-06-2086-4	**Sample**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 20:26**	**160701S03**
16-06-2086-4	**Matrix Spike**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 18:25**	**160701S03**
16-06-2086-4	**Matrix Spike Duplicate**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 18:43**	**160701S03**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Diesel	ND	400.0	305.9	76	356.0	89	64-130	15	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 8 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P5-FL-8-1	**Sample**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 10:54**	**160726S08**
P5-FL-8-1	**Matrix Spike**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 07:47**	**160726S08**
P5-FL-8-1	**Matrix Spike Duplicate**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 08:03**	**160726S08**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Diesel	41.01	400.0	374.7	83	409.8	92	64-130	9	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 9 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P2-FL-4.0	**Sample**	**Solid**	**GC 49**	**07/01/16**	**07/02/16 00:00**	**160701S08**
P2-FL-4.0	**Matrix Spike**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 21:05**	**160701S08**
P2-FL-4.0	**Matrix Spike Duplicate**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 21:23**	**160701S08**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
TPH as Diesel	ND	400.0	288.5	72	298.8	75	64-130	4	0-15	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 10 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P5	**Sample**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:49**	**160630S01**
P5	**Matrix Spike**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:15**	**160630S01**
P5	**Matrix Spike Duplicate**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:16**	**160630S01**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Antimony	ND	25.00	4.645	19	4.974	20	50-115	7	0-20	3
Arsenic	12.11	25.00	38.15	104	40.37	113	75-125	6	0-20	
Barium	287.4	25.00	302.3	4X	297.4	4X	75-125	4X	0-20	Q
Beryllium	0.7891	25.00	27.83	108	27.82	108	75-125	0	0-20	
Cadmium	1.399	25.00	26.33	100	26.03	99	75-125	1	0-20	
Chromium	24.81	25.00	51.08	105	50.09	101	75-125	2	0-20	
Cobalt	6.283	25.00	32.24	104	31.72	102	75-125	2	0-20	
Copper	48.95	25.00	73.66	99	72.99	96	75-125	1	0-20	
Lead	25.08	25.00	49.53	98	48.89	95	75-125	1	0-20	
Molybdenum	2.427	25.00	28.06	103	28.74	105	75-125	2	0-20	
Nickel	14.43	25.00	39.64	101	38.90	98	75-125	2	0-20	
Selenium	12.32	25.00	37.68	101	39.96	111	75-125	6	0-20	
Silver	0.4798	12.50	13.89	107	14.22	110	75-125	2	0-20	
Thallium	ND	25.00	14.84	59	17.26	69	75-125	15	0-20	3
Vanadium	37.80	25.00	65.32	110	62.93	101	75-125	4	0-20	
Zinc	48.29	25.00	72.70	98	69.35	84	75-125	5	0-20	
Lithium	ND	25.00	1.237	5	-16.15	-65	75-125	0	0-20	3
Calcium	61740	25.00	33540	4X	53460	4X	75-125	4X	0-20	Q
Magnesium	7660	25.00	6169	4X	6042	4X	75-125	4X	0-20	Q
Potassium	2091	250.0	2521	4X	2415	4X	75-125	4X	0-20	Q
Sodium	12210	250.0	12740	4X	12290	4X	75-125	4X	0-20	Q
Boron	260.3	25.00	254.6	4X	260.4	4X	75-125	4X	0-20	Q

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 11 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P1-FL-1-0	**Sample**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:17**	**160630S06**
P1-FL-1-0	**Matrix Spike**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:13**	**160630S06**
P1-FL-1-0	**Matrix Spike Duplicate**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:14**	**160630S06**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Antimony	ND	25.00	9.176	37	8.237	33	50-115	11	0-20	3
Arsenic	2.221	25.00	28.26	104	25.86	95	75-125	9	0-20	
Barium	127.1	25.00	160.1	4X	129.5	4X	75-125	4X	0-20	Q
Beryllium	ND	25.00	25.83	103	23.99	96	75-125	7	0-20	
Cadmium	ND	25.00	24.97	100	23.78	95	75-125	5	0-20	
Chromium	5.089	25.00	32.02	108	29.80	99	75-125	7	0-20	
Cobalt	3.472	25.00	29.37	104	26.89	94	75-125	9	0-20	
Copper	5.734	25.00	33.28	110	30.80	100	75-125	8	0-20	
Lead	3.675	25.00	29.58	104	26.98	93	75-125	9	0-20	
Molybdenum	ND	25.00	24.40	98	22.60	90	75-125	8	0-20	
Nickel	3.895	25.00	30.01	104	27.43	94	75-125	9	0-20	
Selenium	ND	25.00	23.80	95	22.69	91	75-125	5	0-20	
Silver	ND	12.50	12.63	101	12.00	96	75-125	5	0-20	
Thallium	ND	25.00	24.09	96	22.99	92	75-125	5	0-20	
Vanadium	17.11	25.00	46.56	118	41.25	97	75-125	12	0-20	
Zinc	26.44	25.00	58.76	129	52.13	103	75-125	12	0-20	3
Lithium	ND	25.00	23.03	92	21.57	86	75-125	7	0-20	
Calcium	5694	25.00	6416	4X	5499	4X	75-125	4X	0-20	Q
Magnesium	2713	25.00	3229	4X	2695	4X	75-125	4X	0-20	Q
Potassium	1533	250.0	2071	4X	1761	4X	75-125	4X	0-20	Q
Sodium	92.84	250.0	376.6	114	336.0	97	75-125	11	0-20	
Boron	4.189	25.00	27.76	94	26.05	87	75-125	6	0-20	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 12 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P5-FL-8-3	**Sample**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:51**	**160727S06**
P5-FL-8-3	**Matrix Spike**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:23**	**160727S06**
P5-FL-8-3	**Matrix Spike Duplicate**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:24**	**160727S06**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Antimony	ND	25.00	2.636	11	2.561	10	50-115	3	0-20	3
Arsenic	1.968	25.00	25.13	93	26.70	99	75-125	6	0-20	
Barium	109.1	25.00	112.3	4X	120.9	4X	75-125	4X	0-20	Q
Beryllium	0.6282	25.00	25.98	101	27.86	109	75-125	7	0-20	
Cadmium	ND	25.00	24.88	100	26.67	107	75-125	7	0-20	
Chromium	13.13	25.00	36.53	94	38.86	103	75-125	6	0-20	
Cobalt	8.740	25.00	33.31	98	35.47	107	75-125	6	0-20	
Copper	11.72	25.00	36.66	100	39.17	110	75-125	7	0-20	
Lead	5.810	25.00	30.29	98	32.38	106	75-125	7	0-20	
Molybdenum	0.5686	25.00	20.55	80	21.09	82	75-125	3	0-20	
Nickel	8.724	25.00	32.94	97	35.45	107	75-125	7	0-20	
Selenium	ND	25.00	22.67	91	22.31	89	75-125	2	0-20	
Silver	ND	12.50	12.51	100	13.17	105	75-125	5	0-20	
Thallium	ND	25.00	24.62	98	26.15	105	75-125	6	0-20	
Vanadium	42.07	25.00	58.92	67	63.13	84	75-125	7	0-20	3
Zinc	45.53	25.00	65.83	81	71.03	102	75-125	8	0-20	
Lithium	12.01	25.00	32.57	82	33.11	84	75-125	2	0-20	
Calcium	5623	25.00	5012	4X	5301	4X	75-125	4X	0-20	Q
Magnesium	5402	25.00	4897	4X	5284	4X	75-125	4X	0-20	Q
Potassium	2586	250.0	2585	4X	2676	4X	75-125	4X	0-20	Q
Sodium	586.0	250.0	819.2	93	843.5	103	75-125	3	0-20	
Boron	7.735	25.00	29.83	88	30.73	92	75-125	3	0-20	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	T22.11.5. All
		Method:	EPA 6010B
Project: NRG Coolwater			Page 13 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-07-1717-1	**Sample**	**Aqueous**	**ICP 7300**	**07/27/16**	**07/27/16 15:39**	**160727SA1**
16-07-1717-1	**Matrix Spike**	**Aqueous**	**ICP 7300**	**07/27/16**	**07/27/16 15:41**	**160727SA1**
16-07-1717-1	**Matrix Spike Duplicate**	**Aqueous**	**ICP 7300**	**07/27/16**	**07/27/16 15:42**	**160727SA1**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Selenium	0.6606	5.000	5.396	95	5.555	98	75-125	3	0-20	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 1311
		Method:	EPA 6010B
Project: NRG Coolwater			Page 14 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-07-1614-1	**Sample**	**Solid**	**ICP 7300**	**07/25/16**	**07/27/16 10:09**	**160726SA1**
16-07-1614-1	**Matrix Spike**	**Solid**	**ICP 7300**	**07/25/16**	**07/27/16 10:10**	**160726SA1**
16-07-1614-1	**Matrix Spike Duplicate**	**Solid**	**ICP 7300**	**07/25/16**	**07/27/16 10:12**	**160726SA1**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Selenium	ND	5.000	5.080	102	4.437	89	79-127	14	0-9	4

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 15 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-07-0013-1	**Sample**	**Sediment**	**Mercury 04**	**07/06/16**	**07/06/16 21:25**	**160706S03**
16-07-0013-1	**Matrix Spike**	**Sediment**	**Mercury 04**	**07/06/16**	**07/06/16 21:27**	**160706S03**
16-07-0013-1	**Matrix Spike Duplicate**	**Sediment**	**Mercury 04**	**07/06/16**	**07/06/16 21:29**	**160706S03**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Mercury	0.1457	0.8350	0.9119	92	0.8694	87	76-136	5	0-16	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 16 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P1-FL-1-0	**Sample**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:30**	**160707S01**
P1-FL-1-0	**Matrix Spike**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:33**	**160707S01**
P1-FL-1-0	**Matrix Spike Duplicate**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:35**	**160707S01**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Mercury	ND	0.8350	0.9802	117	0.8883	106	71-137	10	0-14	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 17 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
16-07-1565-1	**Sample**	**Solid**	**Mercury 05**	**07/25/16**	**07/25/16 12:59**	**160725S01**
16-07-1565-1	**Matrix Spike**	**Solid**	**Mercury 05**	**07/25/16**	**07/25/16 13:01**	**160725S01**
16-07-1565-1	**Matrix Spike Duplicate**	**Solid**	**Mercury 05**	**07/25/16**	**07/25/16 13:03**	**160725S01**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Mercury	ND	0.8350	0.8999	108	0.9333	112	71-137	4	0-14	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Sample Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	SM 2540 C (M)
Project: NRG Coolwater			Page 1 of 3

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	Duplicate Batch Number
P3-FL-5-0	**Sample**	**Solid**	**N/A**	**07/06/16 00:00**	**07/06/16 17:00**	**G0706TDSD1**
P3-FL-5-0	**Sample Duplicate**	**Solid**	**N/A**	**07/06/16 00:00**	**07/06/16 17:00**	**G0706TDSD1**

Parameter	Sample Conc.	DUP Conc.	RPD	RPD CL	Qualifiers
Solids, Total Dissolved	78390	71390	9	0-10	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Sample Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	SM 2540 C (M)
Project: NRG Coolwater			Page 2 of 3

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	Duplicate Batch Number
P1	**Sample**	**Solid**	**N/A**	**07/06/16 00:00**	**07/06/16 19:00**	**G0706TDSD3**
P1	**Sample Duplicate**	**Solid**	**N/A**	**07/06/16 00:00**	**07/06/16 19:00**	**G0706TDSD3**

Parameter	Sample Conc.	DUP Conc.	RPD	RPD CL	Qualifiers
Solids, Total Dissolved	24970	27000	8	0-10	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - Sample Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	SM 2540 C (M)
Project: NRG Coolwater			Page 3 of 3

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	Duplicate Batch Number
P1-FL-2-3	**Sample**	**Solid**	**N/A**	**07/26/16 00:00**	**07/26/16 22:00**	**G0726TDSD1**
P1-FL-2-3	**Sample Duplicate**	**Solid**	**N/A**	**07/26/16 00:00**	**07/26/16 22:00**	**G0726TDSD1**

Parameter	Sample Conc.	DUP Conc.	RPD	RPD CL	Qualifiers
Solids, Total Dissolved	4455	4677	5	0-10	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 1 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-922-739	**LCS**	**Solid**	**IC 10**	**07/01/16**	**07/01/16 14:38**	**160701L01P**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Fluoride	25.00	24.32	97	90-110	
Chloride	500.0	493.3	99	90-110	
Nitrate (as N)	50.00	49.11	98	90-110	
Sulfate	500.0	488.9	98	90-110	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 2 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-922-740	**LCS**	**Solid**	**IC 10**	**07/01/16**	**07/02/16 00:05**	**160701L02P**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Fluoride	25.00	25.44	102	90-110	
Chloride	500.0	496.3	99	90-110	
Nitrate (as N)	50.00	49.56	99	90-110	
Sulfate	500.0	490.8	98	90-110	

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	N/A
		Method:	EPA 300.0
Project: NRG Coolwater			Page 3 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-12-922-746	**LCS**	**Solid**	**IC 10**	**07/26/16**	**07/27/16 13:01**	**160726L01P**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Fluoride	25.00	22.96	92	90-110	
Chloride	500.0	480.7	96	90-110	
Nitrate (as N)	50.00	48.30	97	90-110	
Sulfate	500.0	479.9	96	90-110	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 4 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-420-1864	**LCS**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 18:07**	**160701B04**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Motor Oil	400.0	357.1	89	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 5 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-420-1913	**LCS**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 07:30**	**160726B09**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Motor Oil	400.0	393.9	98	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 6 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-420-1868	**LCS**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 20:48**	**160701B09**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Motor Oil	400.0	409.5	102	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 7 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-422-2525	**LCS**	**Solid**	**GC 46**	**07/01/16**	**07/01/16 17:50**	**160701B03**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Diesel	400.0	379.6	95	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 8 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-422-2573	**LCS**	**Solid**	**GC 47**	**07/26/16**	**07/27/16 07:13**	**160726B08**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Diesel	400.0	390.8	98	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)
Project: NRG Coolwater			Page 9 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-15-422-2527	**LCS**	**Solid**	**GC 49**	**07/01/16**	**07/01/16 20:30**	**160701B08**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
TPH as Diesel	400.0	306.6	77	75-123	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 10 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
097-01-002-22900	**LCS**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:11**	**160630L01A**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	ME CL	Qualifiers
Antimony	25.00	24.38	98	80-120	73-127	
Arsenic	25.00	24.23	97	80-120	73-127	
Barium	25.00	26.15	105	80-120	73-127	
Beryllium	25.00	23.59	94	80-120	73-127	
Cadmium	25.00	25.37	101	80-120	73-127	
Chromium	25.00	25.96	104	80-120	73-127	
Cobalt	25.00	27.10	108	80-120	73-127	
Copper	25.00	25.62	102	80-120	73-127	
Lead	25.00	25.34	101	80-120	73-127	
Molybdenum	25.00	24.89	100	80-120	73-127	
Nickel	25.00	26.95	108	80-120	73-127	
Selenium	25.00	22.96	92	80-120	73-127	
Silver	12.50	12.51	100	80-120	73-127	
Thallium	25.00	25.09	100	80-120	73-127	
Vanadium	25.00	24.68	99	80-120	73-127	
Zinc	25.00	25.72	103	80-120	73-127	
Lithium	25.00	24.24	97	80-120	73-127	
Calcium	25.00	27.03	108	80-120	73-127	
Magnesium	25.00	26.62	106	80-120	73-127	
Potassium	250.0	247.9	99	80-120	73-127	
Sodium	250.0	245.9	98	80-120	73-127	
Boron	25.00	20.22	81	80-120	73-127	

Total number of LCS compounds: 22
Total number of ME compounds: 0
Total number of ME compounds allowed: 1
LCS ME CL validation result: Pass

RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 11 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
097-01-002-22899	**LCS**	**Solid**	**ICP 7300**	**06/30/16**	**07/08/16 10:09**	**160630L06**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	ME CL	Qualifiers
Antimony	25.00	23.62	94	80-120	73-127	
Arsenic	25.00	23.33	93	80-120	73-127	
Barium	25.00	25.39	102	80-120	73-127	
Beryllium	25.00	22.78	91	80-120	73-127	
Cadmium	25.00	24.43	98	80-120	73-127	
Chromium	25.00	25.04	100	80-120	73-127	
Cobalt	25.00	26.00	104	80-120	73-127	
Copper	25.00	24.67	99	80-120	73-127	
Lead	25.00	24.54	98	80-120	73-127	
Molybdenum	25.00	24.04	96	80-120	73-127	
Nickel	25.00	26.18	105	80-120	73-127	
Selenium	25.00	22.33	89	80-120	73-127	
Silver	12.50	12.16	97	80-120	73-127	
Thallium	25.00	24.22	97	80-120	73-127	
Vanadium	25.00	23.86	95	80-120	73-127	
Zinc	25.00	24.98	100	80-120	73-127	
Lithium	25.00	23.29	93	80-120	73-127	
Calcium	25.00	28.11	112	80-120	73-127	
Magnesium	25.00	26.79	107	80-120	73-127	
Potassium	250.0	238.9	96	80-120	73-127	
Sodium	250.0	245.0	98	80-120	73-127	
Boron	25.00	19.91	80	80-120	73-127	

Total number of LCS compounds: 22
Total number of ME compounds: 0
Total number of ME compounds allowed: 1
LCS ME CL validation result: Pass

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 3050B
		Method:	EPA 6010B
Project: NRG Coolwater			Page 12 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
097-01-002-23013	**LCS**	**Solid**	**ICP 7300**	**07/27/16**	**07/29/16 09:22**	**160727L06**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	ME CL	Qualifiers
Antimony	25.00	24.20	97	80-120	73-127	
Arsenic	25.00	24.34	97	80-120	73-127	
Barium	25.00	26.38	106	80-120	73-127	
Beryllium	25.00	24.82	99	80-120	73-127	
Cadmium	25.00	25.55	102	80-120	73-127	
Chromium	25.00	26.10	104	80-120	73-127	
Cobalt	25.00	26.67	107	80-120	73-127	
Copper	25.00	25.68	103	80-120	73-127	
Lead	25.00	25.71	103	80-120	73-127	
Molybdenum	25.00	24.64	99	80-120	73-127	
Nickel	25.00	26.91	108	80-120	73-127	
Selenium	25.00	23.76	95	80-120	73-127	
Silver	12.50	12.83	103	80-120	73-127	
Thallium	25.00	25.78	103	80-120	73-127	
Vanadium	25.00	25.14	101	80-120	73-127	
Zinc	25.00	25.63	103	80-120	73-127	
Lithium	25.00	25.12	100	80-120	73-127	
Calcium	25.00	27.04	108	80-120	73-127	
Magnesium	25.00	25.52	102	80-120	73-127	
Potassium	250.0	257.0	103	80-120	73-127	
Sodium	250.0	264.2	106	80-120	73-127	
Boron	25.00	23.84	95	80-120	73-127	

Total number of LCS compounds: 22
Total number of ME compounds: 0
Total number of ME compounds allowed: 1
LCS ME CL validation result: Pass

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	T22.11.5. All
		Method:	EPA 6010B
Project: NRG Coolwater			Page 13 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
097-05-006-8548	**LCS**	**Aqueous**	**ICP 7300**	**07/25/16**	**07/27/16 15:38**	**160727LA1**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Selenium	5.000	5.386	108	80-120	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 1311
		Method:	EPA 6010B
Project: NRG Coolwater			Page 14 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-14-021-2045	**LCS**	**Aqueous**	**ICP 7300**	**07/25/16**	**07/27/16 10:08**	**160726LA1**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Selenium	5.000	5.161	103	80-120	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 15 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-16-272-2286	**LCS**	**Solid**	**Mercury 04**	**07/06/16**	**07/06/16 21:23**	**160706L03**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Mercury	0.8350	0.7331	88	85-121	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 16 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-16-272-2290	**LCS**	**Solid**	**Mercury 04**	**07/07/16**	**07/07/16 13:28**	**160707L01**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Mercury	0.8350	0.8897	107	85-121	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	EPA 7471A Total
		Method:	EPA 7471A
Project: NRG Coolwater			Page 17 of 17

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
099-16-272-2344	**LCS**	**Solid**	**Mercury 05**	**07/25/16**	**07/25/16 12:57**	**160725L01**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Mercury	0.8350	0.9191	110	85-121	

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RPD: Relative Percent Difference. CL: Control Limits

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Sample Analysis Summary Report

Work Order: 16-06-2043 Page 1 of 1

Method	Extraction	Chemist ID	Instrument	Analytical Location
EPA 300.0	N/A	969	IC 10	1
EPA 6010B	EPA 3050B	935	ICP 7300	1
EPA 6010B	EPA 1311	935	ICP 7300	1
EPA 6010B	T22.11.5. AII	935	ICP 7300	1
EPA 7471A	EPA 7471A Total	868	Mercury 04	1
EPA 7471A	EPA 7471A Total	868	Mercury 05	1
EPA 8015B (M)	EPA 3550B	682	GC 49	1
EPA 8015B (M)	EPA 3550B	972	GC 46	1
EPA 8015B (M)	EPA 3550B	972	GC 47	1
SM 2540 C (M)	N/A	1009	N/A	1

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Glossary of Terms and Qualifiers

Work Order: 16-06-2043 Page 1 of 1

Qualifiers	Definition
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution. Therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to suspected matrix interference. The associated LCS recovery was in control.
4	The MS/MSD RPD was out of control due to suspected matrix interference.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
6	Surrogate recovery below the acceptance limit.
7	Surrogate recovery above the acceptance limit.
B	Analyte was present in the associated method blank.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
HD	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
HDH	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but heavier hydrocarbons were also present (or detected).
HDL	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but lighter hydrocarbons were also present (or detected).
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
ME	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
SG	The sample extract was subjected to Silica Gel treatment prior to analysis.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

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Virendra Patel

From: Steve Williams <Steve.Williams@erm.com>
Sent: Monday, July 25, 2016 4:26 PM
To: Steve Ossim; Virendra Patel
Cc: Alfonso Nunez
Subject: RE: NRG Coolwater Additional Analyses

Virendra, please proceed.

Please also add title 22 metals 6010/6020 and mercury to sample P1-FL-1-1 and P1-FL-1-3

Steve Williams PG, CHG
Partner

ERM
2875 Michelle Dr. Suite 200
Irvine, California 92606
Cell: 949-294-0835
Office Direct: 949-623-4674
Office main: 949-623-4700

Steve.williams@erm.com
Visit us at www.erm.com

From: Steve Ossim
Sent: Monday, July 25, 2016 11:28 AM
To: Virendra Patel
Cc: Steve Williams; Alfonso Nunez
Subject: NRG Coolwater Additional Analyses

Hello Virendra,

Per our conversation earlier, we'd like to run analyses in accordance to the attached COC on samples that were previously held. We are aware that we are outside the hold time for TPH, but would like to run this anyway.

All new analyses are denoted in red ink with a circled "X". Please advise with any potential questions or concerns.

Sincerely appreciated,
Steve

Steve Ossim
Associate Geologist

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steve.ossim@erm.com
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Revised COC received from Steve Ossim (ERM) on 07/25/16 at 14:04pm - Virendra (ECI)

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For courier service / sample drop off information, contact us26_sales@eurofinsus.com or call us.

CHAIN OF CUSTODY RECORD

WO #: / LAB USE ONLY **16-06-2043**

DATE: 06/27/16

PAGE: 1 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 7471A Mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	STLC Selenium			Notes
1	P5-1	6/27/2016	7:25	soil	1-8oz/1-4oz	X									X			
2	P5-2	6/27/2016	7:30	soil	1-8oz/1-4oz													
3	P5-3	6/27/2016	7:35	soil	1-8oz/1-4oz				x	x	x	x	x	x				Composite P5-1 to P5-5 into "P5"
4	P5-4	6/27/2016	7:40	soil	1-8oz/1-4oz													*STLC Selenium on composite*
5	P5-5	6/27/2016	7:45	soil	1-8oz/1-4oz													
6	P4-1	6/27/2016	8:15	soil	1-8oz/1-4oz													
7	P4-2	6/27/2016	8:20	soil	1-8oz/1-4oz													
8	P4-3	6/27/2016	8:25	soil	1-8oz/1-4oz				x	x	x	x	x	x				Composite P4-1 to P4-5 into "P4"
9	P4-4	6/27/2016	8:30	soil	1-8oz/1-4oz													
10	P4-5	6/27/2016	8:35	soil	1-8oz/1-4oz													

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature) Rudy V	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

06/02/14 Revision

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Revised COC received from Steve Ossim (ERM) on 07/25/16 at 14:04pm - Virendra (ECI)

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 4 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB36203600Z LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 7471A mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +												
26	P1-FL-1-0	6/27/2016	14:40	soil	1-8oz/1-4oz				x	x	x	x	x	x												
27	P1-FL-1-0.5	6/27/2016	14:45	soil	1-8oz/1-4oz				x	x	x	x	x	x												
28	P1-FL-1-1	6/27/2016	14:50	soil	1-8oz/1-4oz				X						Hold											
29	P1-FL-1-3	6/27/2016	14:55	soil	1-8oz/1-4oz				X						Hold											
30	P1-FL-2-0	6/27/2016	14:15	soil	1-8oz/1-4oz				x	x	x	x	x	x												
31	P1-FL-2-0.5	6/27/2016	14:20	soil	1-8oz/1-4oz				x	x	x	x	x	x												
32	P1-FL-1	6/27/2016	14:25	soil	1-8oz/1-4oz										Hold											
33	P1-FL-2-3	6/27/2016	14:30	soil	1-8oz/1-4oz										Hold											
34																										

Relinquished by: (Signature) for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

08/02/14 Revision

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WO #: / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 5 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)	CLIENT PROJECT NAME / NUMBER: NRG Coolwater
2875 Michelle Drive, Suite 200	P.O. NO.: 355141.02
CITY: Irvine STATE: CA ZIP: 92606	PROJECT CONTACT: Steve Williams
TEL: 949-623-4700 E-MAIL: steve.williams@erm.com	SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB 362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 747/Antimony analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	
34	P1-FL-3-0	6/27/2016	13:45	soil	1-8oz/1-4oz				x	x	x	x	x	x	
35	P1-FL-3-0.5	6/27/2016	13:50	soil	1-8oz/1-4oz				x	x	x	x	x	x	
36	P1-FL-3-1	6/27/2016	13:55	soil	1-8oz/1-4oz										Hold
37	P1-FL-3-3	6/27/2016	14:00	soil	1-8oz/1-4oz										Hold
38	P2-FL-4-0	6/27/2016	13:20	soil	1-8oz/1-4oz				x	x	x	x	x	x	
39	P2-FL-4-0.5	6/27/2016	13:25	soil	1-8oz/1-4oz				x	x	x	x	x	x	
40	P2-FL-4-1	6/27/2016	13:30	soil	1-8oz/1-4oz										Hold
41	P2-FL-4-3	6/27/2016	13:35	soil	1-8oz/1-4oz										Hold

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 06 28 16	Time: 1000
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

06/02/14 Revision

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WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 6 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 747/A mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	
42	P3-FL-5-0	6/27/2016	11:30	soil	1-8oz/1-4oz				x	x	x	x	x	x	
43	P3-FL-5-0.5	6/27/2016	11:35	soil	1-8oz/1-4oz				x	x	x	x	x	x	
44	P3-FL-5-1	6/27/2016	11:40	soil	1-8oz/1-4oz										Hold
45	P3-FL-5-3	6/27/2016	11:45	soil	1-8oz/1-4oz										Hold
46	P4-FL-6-0	6/27/2016	11:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	
47	P4-FL-6-0.5	6/27/2016	11:05	soil	1-8oz/1-4oz				x	x	x	x	x	x	
48	P4-FL-6-1	6/27/2016	11:10	soil	1-8oz/1-4oz										Hold
49	P4-FL-6-3	6/27/2016	11:15	soil	1-8oz/1-4oz										Hold

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 7 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

[X] COELT EDF GLOBAL ID: 6B362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 747I.A Mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 + **		STLC Selenium	TCLP Selenium
50	P5-FL-7-0	6/27/2016	10:45	soil	1-8oz/1-4oz				x	x	x	x	x	x		X	X
51	P5-FL-7-0.5	6/27/2016	10:50	soil	1-8oz/1-4oz				x	x	x	x	x	x			
52	P5-FL-7-1	6/27/2016	10:55	soil	1-8oz/1-4oz				X	X	X	X	X		Hold		
53	P5-FL-7-3	6/27/2016	11:00	soil	1-8oz/1-4oz				X	X	X	X	X		Hold		
54	P5-FL-8-0	6/27/2016	10:00	soil	1-8oz/1-4oz				x	x	x	x	x	x			
55	P5-FL-8-0.5	6/27/2016	10:05	soil	1-8oz/1-4oz				x	x	x	x	x	x			
56	P5-FL-8-1	6/27/2016	10:10	soil	1-8oz/1-4oz				X				X		Hold		
57	P5-FL-8-3	6/27/2016	10:15	soil	1-8oz/1-4oz				X				X		Hold		

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 8 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)	CLIENT PROJECT NAME / NUMBER: NRG Coolwater
2875 Michelle Drive, Suite 200	P.O. NO.: 355141.02
CITY: Irvine STATE: CA ZIP: 92606	PROJECT CONTACT: Steve Williams
TEL: 949-623-4700 E-MAIL: steve.williams@erm.com	SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☐☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals - 6010/747A o 6020/747A	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +		STLC Selenium	TCLP Selenium								
58	B-1	6/27/2016	15:25	soil	1-8oz/1-4oz				x	x	x	x	x	x											
59	B-2	6/27/2016	15:15	soil	1-8oz/1-4oz				x	x	x	x	x	x											
60	DUP	6/27/2016	--	soil	1-8oz/1-4oz				x	x	x	x	x	x											
61	B-3	6/27/2016	15:30	soil	1-8oz/1-4oz				x	x	x	x	x	x											

Relinquished by: (Signature) Dmc for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature) Rudy K	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

06/02/14 Revision

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Virendra Patel

From: Alfonso Nunez <Alfonso.Nunez@erm.com>
Sent: Wednesday, June 29, 2016 12:28 PM
To: Steve Williams; Virendra Patel; Steve Ossim
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

Sorry Virendra,
The change in labs, led to some mis-steps.

SAMPLE ANALYIS

The proposed sample analysis is based on the constituents of concern listed in the WDR; the requirements listed in Hazardous and Solid Waste Management System Disposal of Coal Combustion Residuals from Electric Utilities (U.S. Environmental Protection Agency [USEPA], 2014); and total petroleum hydrocarbons based on operation equipment. The list of analysis and analytical methods are summarized below.

- California Title 22 metals, boron, calcium, lithium, magnesium, potassium, and sodium by USEPA Methods 6010 and 7471;
- Chloride, fluoride, nitrate, and sulfate by USEPA 300.0;
- pH by 9045;
- Total dissolved solids by USEPA Method 106.1;
- Total petroleum hydrocarbons as diesel and as motor oil by USEPA Method 8015b; and
- Radium 226 and 228 by USEPA 903.1 and USEPA 904.0

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From: Steve Williams
Sent: Wednesday, June 29, 2016 11:17 AM
To: Virendra Patel; Steve Ossim; Alfonso Nunez
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

Alf, please QC and verify chain with the work plan.

Steve Williams PG, CHG
Partner

ERM
2875 Michelle Dr. Suite 200
Irvine, California 92606
Cell: 949-294-0835
Office Direct: 949-623-4674
Office main: 949-623-4700

Steve.williams@erm.com
Visit us at www.erm.com

From: Virendra Patel [mailto:VirendraPatel@eurofinsUS.com]
Sent: Wednesday, June 29, 2016 11:16 AM
To: Steve Ossim; Alfonso Nunez
Cc: Steve Williams
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

The COCs didn't the following:

T22 is to include – Calcium, Lithium, Magnesium, Potassium, Sodium?
TPH is to report TPH diesel and Motor Oil?

Please advise. Thanks!

Best Regards,

Virendra Patel
Project Manager

Eurofins Calscience, Inc.
7440 Lincoln Way
Garden Grove, CA 92841
USA
P: +1 714 895 5494
F: +1 714 894 7501

Email: virendrapatel@eurofinsUS.com
Website: www.eurofinsUS.com/Calscience

From: Steve Ossim [mailto:Steve.Ossim@erm.com]
Sent: Wednesday, June 29, 2016 10:25 AM
To: Alfonso Nunez; Virendra Patel
Cc: Steve Williams
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

For the first 4 items, the correct sample times are those written on the labels. P2-2 is 9:10am, P2-3 is 9:15am, P2-4 is 9:20am, P2-5 is 9:25am.

For the last item the chain should read P1-FL-2-1. Label is correct.

From: Alfonso Nunez
Sent: Wednesday, June 29, 2016 10:14 AM
To: Steve Ossim
Cc: Steve Williams
Subject: FW: NRG Coolwater -- 16-06-2043 <response requested>
Importance: High

Steve o
Can you help?
Lets chat

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From: Virendra Patel [mailto:VirendraPatel@eurofinsUS.com]
Sent: Wednesday, June 29, 2016 10:03 AM
To: Alfonso Nunez; Steve Williams
Cc: Erick Ovalle
Subject: NRG Coolwater -- 16-06-2043 <response requested>
Importance: High

Alfonso/Steve,

Good Morning. For the subject project COCs, please provide clarification on the following items:

Sample #17 – P2-2, COC has collection time of 09:15am – sample label has 09:10am – **What is correct collection time?**
Sample #18 – P2-3, COC has collection time of 09:20am – sample label has 09:15am – **What is correct collection time?**
Sample #19 – P2-4, COC has collection time of 09:25am – sample label has 09:20am – **What is correct collection time?**
Sample #20 – P2-5, COC has collection time of 09:30am – sample label has 09:25am – **What is correct collection time?**
Sample #32 – COC has sample ID of P1-FL-1 – sample label has ID of P1-FL-2-1? **What is correct sample ID?**

Best Regards,

Virendra Patel
Project Manager

Eurofins Calscience, Inc.
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Garden Grove, CA 92841
USA
P: +1 714 895 5494
F: +1 714 894 7501

Email: virendrapatel@eurofinsUS.com
Website: www.eurofinsUS.com/Calscience

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DATE: 06/27/16

PAGE: 1 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

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☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

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1	P5-1	6/27/2016	7:25	soil	1-8oz/1-4oz	X			x	x	x	x	x	x				Composite P5-1 to P5-5 into "P5"
2	P5-2	6/27/2016	7:30	soil	1-8oz/1-4oz													
3	P5-3	6/27/2016	7:35	soil	1-8oz/1-4oz													
4	P5-4	6/27/2016	7:40	soil	1-8oz/1-4oz													
5	P5-5	6/27/2016	7:45	soil	1-8oz/1-4oz													
6	P4-1	6/27/2016	8:15	soil	1-8oz/1-4oz				x	x	x	x	x	x				Composite P4-1 to P4-5 into "P4"
7	P4-2	6/27/2016	8:20	soil	1-8oz/1-4oz													
8	P4-3	6/27/2016	8:25	soil	1-8oz/1-4oz													
9	P4-4	6/27/2016	8:30	soil	1-8oz/1-4oz													
10	P4-5	6/27/2016	8:35	soil	1-8oz/1-4oz													

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/29/16	Time: 1652
Relinquished by: (Signature) Rudy V	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

06/02/14 Revision

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WO # / LAB USE ONLY: 06-2043

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PAGE: 2 OF 8

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2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

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SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

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☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

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REQUESTED ANALYSES

Please check box or fill in blank as needed.

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11	P3-1	6/27/2016	8:20	soil	1-8oz/1-4oz	X			x	x	x	x	x	x				Composite P3-1 to P3-5 into "P3"
12	P3-2	6/27/2016	8:25	soil	1-8oz/1-4oz													
13	P3-3	6/27/2016	8:40	soil	1-8oz/1-4oz													
14	P3-4	6/27/2016	8:30	soil	1-8oz/1-4oz													
15	P3-5	6/27/2016	8:35	soil	1-8oz/1-4oz													
16	P2-1	6/27/2016	9:05	soil	1-8oz/1-4oz				x	x	x	x	x	x				Composite P2-1 to P2-5 into "P2"
17	P2-2	6/27/2016	9:15	soil	1-8oz/1-4oz													
18	P2-3	6/27/2016	9:20	soil	1-8oz/1-4oz													
19	P2-4	6/27/2016	9:25	soil	1-8oz/1-4oz													
20	P2-5	6/27/2016	9:30	soil	1-8oz/1-4oz													

Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
Owen for Steve Ossim	ECI	6/28/16	1652
Rudy W	ECI	062816	1840
		Date:	Time:

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 3 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: 6B362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	Notes
21	P1-1	6/27/2016	9:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	Composite P1-1 to P1-5 into "P1"
22	P1-2	6/27/2016	9:05	soil	1-8oz/1-4oz										
23	P1-3	6/27/2016	9:10	soil	1-8oz/1-4oz										
24	P1-4	6/27/2016	9:15	soil	1-8oz/1-4oz										
25	P1-5	6/27/2016	9:20	soil	1-8oz/1-4oz										

Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 4 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, F, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +										
26	P1-FL-1-0	6/27/2016	14:40	soil	1-8oz/1-4oz				x	x	x	x	x	x										
27	P1-FL-1-0.5	6/27/2016	14:45	soil	1-8oz/1-4oz				x	x	x	x	x	x										
28	P1-FL-1-1	6/27/2016	14:50	soil	1-8oz/1-4oz										Hold									
29	P1-FL-1-3	6/27/2016	14:55	soil	1-8oz/1-4oz										Hold									
30	P1-FL-2-0	6/27/2016	14:15	soil	1-8oz/1-4oz				x	x	x	x	x	x										
31	P1-FL-2-0.5	6/27/2016	14:20	soil	1-8oz/1-4oz				x	x	x	x	x	x										
32	P1-FL-1	6/27/2016	14:25	soil	1-8oz/1-4oz										Hold									
33	P1-FL-2-3	6/27/2016	14:30	soil	1-8oz/1-4oz										Hold									
34																								

	Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
1	Done for Steve Ossim	ECI	6/28/16	1652
2		ECI	062816	1840.
3				

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

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LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB 362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +										
34	P1-FL-3-0	6/27/2016	13:45	soil	1-8oz/1-4oz				x	x	x	x	x	x										
35	P1-FL-3-0.5	6/27/2016	13:50	soil	1-8oz/1-4oz				x	x	x	x	x	x										
36	P1-FL-3-1	6/27/2016	13:55	soil	1-8oz/1-4oz										Hold									
37	P1-FL-3-3	6/27/2016	14:00	soil	1-8oz/1-4oz										Hold									
38	P2-FL-4-0	6/27/2016	13:20	soil	1-8oz/1-4oz				x	x	x	x	x	x										
39	P2-FL-4-0.5	6/27/2016	13:25	soil	1-8oz/1-4oz				x	x	x	x	x	x										
40	P2-FL-4-1	6/27/2016	13:30	soil	1-8oz/1-4oz										Hold									
41	P2-FL-4-3	6/27/2016	13:35	soil	1-8oz/1-4oz										Hold									

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

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LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: 68362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	
43	P3-FL-5-0	6/27/2016	11:30	soil	1-8oz/1-4oz				x	x	x	x	x	x	
43	P3-FL-5-0.5	6/27/2016	11:35	soil	1-8oz/1-4oz				x	x	x	x	x	x	
44	P3-FL-5-1	6/27/2016	11:40	soil	1-8oz/1-4oz										Hold
45	P3-FL-5-3	6/27/2016	11:45	soil	1-8oz/1-4oz										Hold
46	P4-FL-6-0	6/27/2016	11:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	
47	P4-FL-6-0.5	6/27/2016	11:05	soil	1-8oz/1-4oz				x	x	x	x	x	x	
48	P4-FL-6-1	6/27/2016	11:10	soil	1-8oz/1-4oz										Hold
49	P4-FL-6-3	6/27/2016	11:15	soil	1-8oz/1-4oz										Hold

Relinquished by: (Signature) Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO #: / LAB USE ONLY: 06-2043

DATE: 06/27/16

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LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	
50	P5-FL-7-0	6/27/2016	10:45	soil	1-8oz/1-4oz				x	x	x	x	x	x	
51	P5-FL-7-0.5	6/27/2016	10:50	soil	1-8oz/1-4oz				x	x	x	x	x	x	
52	P5-FL-7-1	6/27/2016	10:55	soil	1-8oz/1-4oz										Hold
53	P5-FL-7-3	6/27/2016	11:00	soil	1-8oz/1-4oz										Hold
54	P5-FL-8-0	6/27/2016	10:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	
55	P5-FL-8-0.5	6/27/2016	10:05	soil	1-8oz/1-4oz				x	x	x	x	x	x	
56	P5-FL-8-1	6/27/2016	10:10	soil	1-8oz/1-4oz										Hold
57	P5-FL-8-3	6/27/2016	10:15	soil	1-8oz/1-4oz										Hold

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECL	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECL	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

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LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☐ [X] COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals - 6010/747A o 6020/747A	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +
58	B-1	6/27/2016	15:25	soil	1-8oz/1-4oz				x	x	x	x	x	x
59	B-2	6/27/2016	15:15	soil	1-8oz/1-4oz				x	x	x	x	x	x
60	DUP	6/27/2016	--	soil	1-8oz/1-4oz				x	x	x	x	x	x
61	B-3	6/27/2016	15:30	soil	1-8oz/1-4oz				x	x	x	x	x	x

	Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
1	Dmi for Steve Ossim	ECI	6/28/16	1652
2	Cindy H	ECI	062816	1840
3				

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WORK ORDER NUMBER: 16-06- 2088 (43)

SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 2

CLIENT: ERM

DATE: 06 / 28 / 2016

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC2A (CF: 0.0°C); Temperature (w/o CF): 2.5 °C (w/ CF): 2.5 °C; ☐ Blank ☑ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____)

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

☐ Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: ☐ Air ☐ Filter Checked by: 676

CUSTODY SEAL:

Cooler ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 676

Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 1053

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Sampling date ☐ Sampling time ☐ Matrix ☐ Number of containers			
☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished time			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☐	☑	☐
Sample container(s) intact and in good condition	☑	☐	☐
Proper containers for analyses requested	☑	☐	☐
Sufficient volume/mass for analyses requested	☑	☐	☐
Samples received within holding time	☑	☐	☐
Aqueous samples for certain analyses received within 15-minute holding time			
☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen	☐	☐	☑
Proper preservation chemical(s) noted on COC and/or sample container	☐	☐	☑
Unpreserved aqueous sample(s) received for certain analyses			
☐ Volatile Organics ☐ Total Metals ☐ Dissolved Metals			
Container(s) for certain analysis free of headspace	☐	☐	☑
☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)			
☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE: (Trip Blank Lot Number: _____)

Aqueous: ☐ VOA ☐ VOA**h** ☐ VOA**na$_2$** ☐ 100PJ ☐ 100PJ**na$_2$** ☐ 125AGB ☐ 125AGB**h** ☐ 125AGB**p** ☐ 125PB

☐ 125PB**znna** ☐ 250AGB ☐ 250CGB ☐ 250CGB**s** ☐ 250PB ☐ 250PB**n** ☐ 500AGB ☐ 500AGJ ☐ 500AGJ**s**

☐ 500PB ☐ 1AGB ☐ 1AGB**na$_2$** ☐ 1AGB**s** ☐ 1PB ☐ 1PB**na** ☐ _____ ☐ _____ ☐ _____ ☐ _____

Solid: ☑ 4ozCGJ ☑ 8ozCGJ ☐ 16ozCGJ ☐ Sleeve (_____) ☐ EnCores® (_____) ☐ TerraCores® (_____) ☐ _____

Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ _____ **Other Matrix** (_____): ☐ _____ ☐ _____

Container: **A** = Amber, **B** = Bottle, **C** = Clear, **E** = Envelope, **G** = Glass, **J** = Jar, **P** = Plastic, and **Z** = Ziploc/Resealable Bag

Preservative: **b** = buffered, **f** = filtered, **h** = HCl, **n** = HNO_3, **na** = NaOH, **na$_2$** = $Na_2S_2O_3$, **p** = H_3PO_4, **s** = H_2SO_4, **u** = ultra-pure, **znna** = Zn $(CH_3CO_2)_2$ + NaOH

Labeled/Checked by: 1053

Reviewed by: 689

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WORK ORDER NUMBER: 16-06-2045

SAMPLE RECEIPT CHECKLIST

COOLER 2 OF 2

CLIENT: EKM

DATE: 06 / 28 / 2016

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC2A (CF: 0.0°C); Temperature (w/o CF): 2.4 °C (w/ CF): 2.4 °C; ☐ Blank ☑ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____)

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

☐ Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: ☐ Air ☐ Filter Checked by: 676

CUSTODY SEAL:

Cooler ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 676

Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 1053

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Sampling date ☐ Sampling time ☐ Matrix ☐ Number of containers			
☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished time			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and in good condition	☑	☐	☐
Proper containers for analyses requested	☑	☐	☐
Sufficient volume/mass for analyses requested	☑	☐	☐
Samples received within holding time	☑	☐	☐
Aqueous samples for certain analyses received within 15-minute holding time			
☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen	☐	☐	☑
Proper preservation chemical(s) noted on COC and/or sample container	☐	☐	☑
Unpreserved aqueous sample(s) received for certain analyses			
☐ Volatile Organics ☐ Total Metals ☐ Dissolved Metals			
Container(s) for certain analysis free of headspace	☐	☐	☑
☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)			
☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE: (Trip Blank Lot Number: _____)

Aqueous: ☐ VOA ☐ VOA**h** ☐ VOA**na$_2$** ☐ 100PJ ☐ 100PJ**na$_2$** ☐ 125AGB ☐ 125AGB**h** ☐ 125AGB**p** ☐ 125PB

☐ 125PB**znna** ☐ 250AGB ☐ 250CGB ☐ 250CGB**s** ☐ 250PB ☐ 250PB**n** ☐ 500AGB ☐ 500AGJ ☐ 500AGJ**s**

☐ 500PB ☐ 1AGB ☐ 1AGB**na$_2$** ☐ 1AGB**s** ☐ 1PB ☐ 1PB**na** ☐ _____ ☐ _____ ☐ _____ ☐ _____

Solid: ☑ 4ozCGJ ☑ 8ozCGJ ☐ 16ozCGJ ☐ Sleeve (_____) ☐ EnCores® (_____) ☐ TerraCores® (_____) ☐ _____

Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ _____ **Other Matrix** (_____): ☐ _____ ☐ _____

Container: **A** = Amber, **B** = Bottle, **C** = Clear, **E** = Envelope, **G** = Glass, **J** = Jar, **P** = Plastic, and **Z** = Ziploc/Resealable Bag

Preservative: **b** = buffered, **f** = filtered, **h** = HCl, **n** = HNO_3, **na** = NaOH, **na$_2$** = $Na_2S_2O_3$, **p** = H_3PO_4, **s** = H_2SO_4, **u** = ultra-pure, **znna** = Zn $(CH_3CO_2)_2$ + NaOH

Labeled/Checked by: 1053

Reviewed by: 657

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WORK ORDER NUMBER: 16-06- 2043

SAMPLE ANOMALY REPORT

DATE: 06 / 28 / 2016

SAMPLES, CONTAINERS, AND LABELS:

- ☐ Sample(s) NOT RECEIVED but listed on COC
- ☐ Sample(s) received but NOT LISTED on COC
- ☐ Holding time expired (list client or ECI sample ID and analysis)
- ☐ Insufficient sample amount for requested analysis (list analysis)
- ☐ Improper container(s) used (list analysis)
- ☐ Improper preservative used (list analysis)
- ☐ No preservative noted on COC or label (list analysis and notify lab)
- ☐ Sample container(s) not labeled
- ☐ Client sample label(s) illegible (list container type and analysis)
- ☑ Client sample label(s) do not match COC (comment)
  - ☐ Project information
  - ☑ Client sample ID
  - ☑ Sampling date and/or time
  - ☐ Number of container(s)
  - ☐ Requested analysis
- ☐ Sample container(s) compromised (comment)
  - ☐ Broken
  - ☐ Water present in sample container
- ☐ Air sample container(s) compromised (comment)
  - ☐ Flat
  - ☐ Very low in volume
  - ☐ Leaking (not transferred; duplicate bag submitted)
  - ☐ Leaking (transferred into ECI Tedlar™ bags*)
  - ☐ Leaking (transferred into client's Tedlar™ bags*)

* Transferred at client's request.

Comments

(-16) Received 1 of 2 containers (4 oz CGJ) labeled as P1-2 (Date/Time matched)

(-22) Received 1 of 2 containers (4 oz CGJ) labeled as ~~P1-2~~ P2-1 (Date/Time matched)

DMC 6/28/16

(-32) Labeled as P1-FL-2-1 (Date/Time matched)

Collection time per label
(-17) 9:10 (-18) 9:15
(-19) 9:20 (-20) 9:25

MISCELLANEOUS: (Describe)

Comments

HEADSPACE:

(Containers with bubble > 6 mm or ¼ inch for volatile organic or dissolved gas analysis)

ECI Sample ID	ECI Container ID	Total Number**	ECI Sample ID	ECI Container ID	Total Number**

(Containers with bubble for other analysis)

ECI Sample ID	ECI Container ID	Total Number**	Requested Analysis

Comments: _____

Reported by: 1053

Reviewed by: 659

** Record the total number of containers (i.e., vials or bottles) for the affected sample.

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Supplemental Report 2

Additional requested analyses are reported as a stand-alone report.

WORK ORDER NUMBER: 16-06-2043

The difference is service

AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: ERM-WEST

Client Project Name: NRG Coolwater

Attention: Steve Williams
2875 Michelle Dr.
Suite 200
Irvine, CA 92606-1021

Approved for release on 09/07/2016 by:
Virendra Patel
Project Manager

ResultLink ▸

Email your PM ▸

Eurofins Calscience, Inc. (Calscience) certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

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Client Project Name: NRG Coolwater
Work Order Number: 16-06-2043

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Work Order Narrative

Work Order: 16-06-2043 Page 1 of 1

Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 06/28/16. They were assigned to Work Order 16-06-2043.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

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Sample Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	PO Number:	355141.02
		Date/Time Received:	06/28/16 18:40
		Number of Containers:	127
Attn:	Steve Williams		

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
P5-1	16-06-2043-1	06/27/16 07:25	2	Solid
P5-2	16-06-2043-2	06/27/16 07:30	2	Solid
P5-3	16-06-2043-3	06/27/16 07:35	2	Solid
P5-4	16-06-2043-4	06/27/16 07:40	2	Solid
P5-5	16-06-2043-5	06/27/16 07:45	2	Solid
P4-1	16-06-2043-6	06/27/16 08:15	2	Solid
P4-2	16-06-2043-7	06/27/16 08:20	2	Solid
P4-3	16-06-2043-8	06/27/16 08:25	2	Solid
P4-4	16-06-2043-9	06/27/16 08:30	2	Solid
P4-5	16-06-2043-10	06/27/16 08:35	2	Solid
P3-1	16-06-2043-11	06/27/16 08:20	2	Solid
P3-2	16-06-2043-12	06/27/16 08:25	2	Solid
P3-3	16-06-2043-13	06/27/16 08:40	2	Solid
P3-4	16-06-2043-14	06/27/16 08:30	2	Solid
P3-5	16-06-2043-15	06/27/16 08:35	2	Solid
P2-1	16-06-2043-16	06/27/16 09:05	2	Solid
P2-2	16-06-2043-17	06/27/16 09:10	2	Solid
P2-3	16-06-2043-18	06/27/16 09:15	2	Solid
P2-4	16-06-2043-19	06/27/16 09:20	2	Solid
P2-5	16-06-2043-20	06/27/16 09:25	2	Solid
P1-1	16-06-2043-21	06/27/16 09:00	2	Solid
P1-2	16-06-2043-22	06/27/16 09:05	2	Solid
P1-3	16-06-2043-23	06/27/16 09:10	2	Solid
P1-4	16-06-2043-24	06/27/16 09:15	2	Solid
P1-5	16-06-2043-25	06/27/16 09:20	2	Solid
P1-FL-1-0	16-06-2043-26	06/27/16 14:40	2	Solid
P1-FL-1-0.5	16-06-2043-27	06/27/16 14:45	2	Solid
P1-FL-1-1	16-06-2043-28	06/27/16 14:50	2	Solid
P1-FL-1-3	16-06-2043-29	06/27/16 14:55	2	Solid
P1-FL-2-0	16-06-2043-30	06/27/16 14:15	2	Solid
P1-FL-2-0.5	16-06-2043-31	06/27/16 14:20	2	Solid
P1-FL-2-1	16-06-2043-32	06/27/16 14:25	2	Solid
P1-FL-2-3	16-06-2043-33	06/27/16 14:30	2	Solid
P1-FL-3-0	16-06-2043-34	06/27/16 13:45	2	Solid
P1-FL-3-0.5	16-06-2043-35	06/27/16 13:50	2	Solid
P1-FL-3-1	16-06-2043-36	06/27/16 13:55	2	Solid
P1-FL-3-3	16-06-2043-37	06/27/16 14:00	2	Solid
P2-FL-4.0	16-06-2043-38	06/27/16 13:20	2	Solid
P2-FL-4-0.5	16-06-2043-39	06/27/16 13:25	2	Solid
P2-FL-4-1	16-06-2043-40	06/27/16 13:30	2	Solid
P2-FL-4-3	16-06-2043-41	06/27/16 13:35	2	Solid
P3-FL-5-0	16-06-2043-42	06/27/16 11:30	2	Solid

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Sample Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	PO Number:	355141.02
		Date/Time Received:	06/28/16 18:40
		Number of Containers:	127
Attn:	Steve Williams		

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
P3-FL-5-0.5	16-06-2043-43	06/27/16 11:35	2	Solid
P3-FL-5-1	16-06-2043-44	06/27/16 11:40	2	Solid
P3-FL-5-3	16-06-2043-45	06/27/16 11:45	2	Solid
P4-FL-6-0	16-06-2043-46	06/27/16 11:00	2	Solid
P4-FL-6-0.5	16-06-2043-47	06/27/16 11:05	2	Solid
P4-FL-6-1	16-06-2043-48	06/27/16 11:10	2	Solid
P4-FL-6-3	16-06-2043-49	06/27/16 11:15	2	Solid
P5-FL-7-0	16-06-2043-50	06/27/16 10:45	2	Solid
P5-FL-7-0.5	16-06-2043-51	06/27/16 10:50	2	Solid
P5-FL-7-1	16-06-2043-52	06/27/16 10:55	2	Solid
P5-FL-7-3	16-06-2043-53	06/27/16 11:00	2	Solid
P5-FL-8-0	16-06-2043-54	06/27/16 10:00	2	Solid
P5-FL-8-0.5	16-06-2043-55	06/27/16 10:05	2	Solid
P5-FL-8-1	16-06-2043-56	06/27/16 10:10	2	Solid
P5-FL-8-3	16-06-2043-57	06/27/16 10:15	2	Solid
B-1	16-06-2043-58	06/27/16 15:25	2	Solid
B-2	16-06-2043-59	06/27/16 15:15	2	Solid
DUP	16-06-2043-60	06/27/16 00:00	2	Solid
B-3	16-06-2043-61	06/27/16 15:30	2	Solid
P5	16-06-2043-62	06/27/16 00:00	1	Solid
P4	16-06-2043-63	06/27/16 00:00	1	Solid
P3	16-06-2043-64	06/27/16 00:00	1	Solid
P2	16-06-2043-65	06/27/16 00:00	1	Solid
P1	16-06-2043-66	06/27/16 00:00	1	Solid

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Detections Summary

Client:	ERM-WEST	Work Order:	16-06-2043
	2875 Michelle Dr., Suite 200	Project Name:	NRG Coolwater
	Irvine, CA 92606-1021	Received:	06/28/16
Attn:	Steve Williams		

Client SampleID / Analyte	Result	Qualifiers	RL	Units	Method	Extraction
P3-FL-5-0 (16-06-2043-42)						
Arsenic	0.199		0.150	mg/L	EPA 6010B	T22.11.5.AII DI
P3-FL-5-0.5 (16-06-2043-43)						
Arsenic	0.176		0.150	mg/L	EPA 6010B	T22.11.5.AII DI
P5-FL-7-0 (16-06-2043-50)						
Selenium	0.549		0.150	mg/L	EPA 6010B	T22.11.5.AII DI
DUP (16-06-2043-60)						
Selenium	0.489		0.150	mg/L	EPA 6010B	T22.11.5.AII DI

Subcontracted analyses, if any, are not included in this summary.

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* MDL is shown

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Analytical Report

ERM-WEST
2875 Michelle Dr., Suite 200
Irvine, CA 92606-1021

Project: NRG Coolwater

Date Received: 06/28/16
Work Order: 16-06-2043
Preparation: T22.11.5.AII DI
Method: EPA 6010B
Units: mg/L

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0	**16-06-2043-42-A**	**06/27/16 11:30**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 15:58**	**160901LA5**

Parameter	Result	RL	DF	Qualifiers
Arsenic	0.199	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P3-FL-5-0.5	**16-06-2043-43-A**	**06/27/16 11:35**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 16:01**	**160901LA5**

Parameter	Result	RL	DF	Qualifiers
Arsenic	0.176	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0	**16-06-2043-46-A**	**06/27/16 11:00**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 16:03**	**160901LA5**

Parameter	Result	RL	DF	Qualifiers
Arsenic	ND	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P4-FL-6-0.5	**16-06-2043-47-A**	**06/27/16 11:05**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 16:04**	**160901LA5**

Parameter	Result	RL	DF	Qualifiers
Arsenic	ND	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0	**16-06-2043-50-A**	**06/27/16 10:45**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 16:05**	**160901LA5**

Parameter	Result	RL	DF	Qualifiers
Arsenic	ND	0.150	1.00	
Selenium	0.549	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
P5-FL-7-0.5	**16-06-2043-51-A**	**06/27/16 10:50**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 16:06**	**160901LA5**

Parameter	Result	RL	DF	Qualifiers
Arsenic	ND	0.150	1.00	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
DUP	**16-06-2043-60-A**	**06/27/16 00:00**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 16:10**	**160901LA5**

Parameter	Result	RL	DF	Qualifiers
Arsenic	ND	0.150	1.00	
Selenium	0.489	0.150	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Analytical Report

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	T22.11.5.AII DI
		Method:	EPA 6010B
		Units:	mg/L
Project: NRG Coolwater			Page 2 of 3

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**097-05-006-8611**	**N/A**	**Aqueous**	**ICP 7300**	**08/30/16**	**09/02/16 15:06**	**160901LA5**

Parameter	Result	RL	DF	Qualifiers
Arsenic	ND	0.150	1.00	
Selenium	ND	0.150	1.00	

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RL: Reporting Limit. DF: Dilution Factor. MDL: Method Detection Limit.

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Quality Control - Spike/Spike Duplicate

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	T22.11.5.AII DI
		Method:	EPA 6010B
Project: NRG Coolwater			Page 1 of 2

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
P3-FL-5-0	**Sample**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 15:58**	**160901SA5**
P3-FL-5-0	**Matrix Spike**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 15:59**	**160901SA5**
P3-FL-5-0	**Matrix Spike Duplicate**	**Solid**	**ICP 7300**	**08/30/16**	**09/02/16 16:00**	**160901SA5**

Parameter	Sample Conc.	Spike Added	MS Conc.	MS %Rec.	MSD Conc.	MSD %Rec.	%Rec. CL	RPD	RPD CL	Qualifiers
Arsenic	0.1986	5.000	5.322	102	5.528	107	75-125	4	0-20	
Selenium	0.1805	5.000	4.909	95	5.193	100	75-125	6	0-20	

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RPD: Relative Percent Difference. CL: Control Limits

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Quality Control - LCS

ERM-WEST		Date Received:	06/28/16
2875 Michelle Dr., Suite 200		Work Order:	16-06-2043
Irvine, CA 92606-1021		Preparation:	T22.11.5.AII DI
		Method:	EPA 6010B
Project: NRG Coolwater			Page 1 of 2

Quality Control Sample ID	Type	Matrix	Instrument	Date Prepared	Date Analyzed	LCS Batch Number
097-05-006-8611	**LCS**	**Aqueous**	**ICP 7300**	**08/30/16**	**09/02/16 15:07**	**160901LA5**

Parameter	Spike Added	Conc. Recovered	LCS %Rec.	%Rec. CL	Qualifiers
Arsenic	5.000	4.886	98	80-120	
Selenium	5.000	4.838	97	80-120	

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RPD: Relative Percent Difference. CL: Control Limits

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Glossary of Terms and Qualifiers

Work Order: 16-06-2043 Page 1 of 1

Qualifiers	Definition
*	See applicable analysis comment.
<	Less than the indicated value.
>	Greater than the indicated value.
1	Surrogate compound recovery was out of control due to a required sample dilution. Therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to suspected matrix interference. The associated LCS recovery was in control.
4	The MS/MSD RPD was out of control due to suspected matrix interference.
5	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
6	Surrogate recovery below the acceptance limit.
7	Surrogate recovery above the acceptance limit.
B	Analyte was present in the associated method blank.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
HD	The chromatographic pattern was inconsistent with the profile of the reference fuel standard.
HDH	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but heavier hydrocarbons were also present (or detected).
HDL	The sample chromatographic pattern for TPH matches the chromatographic pattern of the specified standard but lighter hydrocarbons were also present (or detected).
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
ME	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
SG	The sample extract was subjected to Silica Gel treatment prior to analysis.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

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Virendra Patel

From: Steve Williams <Steve.Williams@erm.com>
Sent: Tuesday, August 30, 2016 10:29 AM
To: Virendra Patel
Cc: Erick Ovalle
Subject: RE: Coolwater Additional Analysis.

Yes, that is correct.

Steve Williams PG, CHG
Partner

ERM
2875 Michelle Dr. Suite 200
Irvine, California 92606
Cell: 949-294-0835
Office Direct: 949-623-4674
Office main: 949-623-4700

Steve.williams@erm.com
Visit us at www.erm.com

From: Virendra Patel [mailto:VirendraPatel@eurofinsUS.com]
Sent: Tuesday, August 30, 2016 10:27 AM
To: Steve Williams
Cc: Erick Ovalle
Subject: RE: Coolwater Additional Analysis.

Steve,

We don't have a sample with an ID "DUP-P5-FL-7-0" as you have listed below– We do have a sample with an ID of "Dup" – this is the same sample, correct?

Please confirm. Thank you.

Best Regards,

Virendra Patel
Project Manager

Eurofins Calscience, Inc.
7440 Lincoln Way
Garden Grove, CA 92841
USA
P: +1 714 895 5494
F: +1 714 894 7501

Email: virendrapatel@eurofinsUS.com
Website: www.eurofinsUS.com/Calscience

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From: Steve Williams [mailto:Steve.Williams@erm.com]
Sent: Tuesday, August 30, 2016 10:13 AM
To: Virendra Patel
Subject: RE: Coolwater Additional Analysis.

Virendra, please also run STLC DI for Selenium on the

P5-FL-7-0
DUP-P5-FL-7-0

Steve Williams PG, CHG
Partner

ERM
2875 Michelle Dr. Suite 200
Irvine, California 92606
Cell: 949-294-0835
Office Direct: 949-623-4674
Office main: 949-623-4700

Steve.williams@erm.com
Visit us at www.erm.com

From: Steve Williams
Sent: Monday, August 29, 2016 5:02 PM
To: 'Virendra Patel'
Subject: Coolwater Additional Analysis.

Virendra, please run the following samples for Arsenic - STLC DI method.

P3-FL-5-0
P3-FL-5-0.5
P4-FL-6-0
P4-FL-6-0.5
P5-FL-7-0
DUP (P5-FL-7-0)
P5-FL-7-0.5

Steve Williams PG, CHG
Partner

ERM
2875 Michelle Dr. Suite 200
Irvine, California 92606
Cell: 949-294-0835

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Office Direct: 949-623-4674
Office main: 949-623-4700

Steve.williams@erm.com
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Virendra Patel

From: Steve Williams <Steve.Williams@erm.com>
Sent: Monday, July 25, 2016 4:26 PM
To: Steve Ossim; Virendra Patel
Cc: Alfonso Nunez
Subject: RE: NRG Coolwater Additional Analyses

Virendra, please proceed.

Please also add title 22 metals 6010/6020 and mercury to sample P1-FL-1-1 and P1-FL-1-3

Steve Williams PG, CHG
Partner

ERM
2875 Michelle Dr. Suite 200
Irvine, California 92606
Cell: 949-294-0835
Office Direct: 949-623-4674
Office main: 949-623-4700

Steve.williams@erm.com
Visit us at www.erm.com

From: Steve Ossim
Sent: Monday, July 25, 2016 11:28 AM
To: Virendra Patel
Cc: Steve Williams; Alfonso Nunez
Subject: NRG Coolwater Additional Analyses

Hello Virendra,

Per our conversation earlier, we'd like to run analyses in accordance to the attached COC on samples that were previously held. We are aware that we are outside the hold time for TPH, but would like to run this anyway.

All new analyses are denoted in red ink with a circled "X". Please advise with any potential questions or concerns.

Sincerely appreciated,
Steve

Steve Ossim
Associate Geologist

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steve.ossim@erm.com
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CHAIN OF CUSTODY RECORD

WO #: / LAB USE ONLY **16-06-2043**

DATE: 06/27/16

PAGE: 1 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 7471A Mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	STLC Selenium			Notes
1	P5-1	6/27/2016	7:25	soil	1-8oz/1-4oz	X									X			
2	P5-2	6/27/2016	7:30	soil	1-8oz/1-4oz													
3	P5-3	6/27/2016	7:35	soil	1-8oz/1-4oz				x	x	x	x	x	x				Composite P5-1 to P5-5 into "P5"
4	P5-4	6/27/2016	7:40	soil	1-8oz/1-4oz													*STLC Selenium on composite*
5	P5-5	6/27/2016	7:45	soil	1-8oz/1-4oz													
6	P4-1	6/27/2016	8:15	soil	1-8oz/1-4oz													
7	P4-2	6/27/2016	8:20	soil	1-8oz/1-4oz													
8	P4-3	6/27/2016	8:25	soil	1-8oz/1-4oz				x	x	x	x	x	x				Composite P4-1 to P4-5 into "P4"
9	P4-4	6/27/2016	8:30	soil	1-8oz/1-4oz													
10	P4-5	6/27/2016	8:35	soil	1-8oz/1-4oz													

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature) Rudy V	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

06/02/14 Revision

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PAGE: 4 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB36203600Z LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 7471A mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +												
26	P1-FL-1-0	6/27/2016	14:40	soil	1-8oz/1-4oz				x	x	x	x	x	x												
27	P1-FL-1-0.5	6/27/2016	14:45	soil	1-8oz/1-4oz				x	x	x	x	x	x												
28	P1-FL-1-1	6/27/2016	14:50	soil	1-8oz/1-4oz				X						Hold											
29	P1-FL-1-3	6/27/2016	14:55	soil	1-8oz/1-4oz				X						Hold											
30	P1-FL-2-0	6/27/2016	14:15	soil	1-8oz/1-4oz				x	x	x	x	x	x												
31	P1-FL-2-0.5	6/27/2016	14:20	soil	1-8oz/1-4oz				x	x	x	x	x	x												
32	P1-FL-1	6/27/2016	14:25	soil	1-8oz/1-4oz										Hold											
33	P1-FL-2-3	6/27/2016	14:30	soil	1-8oz/1-4oz										Hold											
34																										

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Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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DATE: 06/27/16

PAGE: 5 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)	CLIENT PROJECT NAME / NUMBER: NRG Coolwater
2875 Michelle Drive, Suite 200	P.O. NO.: 355141.02
CITY: Irvine STATE: CA ZIP: 92606	PROJECT CONTACT: Steve Williams
TEL: 949-623-4700 E-MAIL: steve.williams@erm.com	SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB 362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 747/A mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	
34	P1-FL-3-0	6/27/2016	13:45	soil	1-8oz/1-4oz				x	x	x	x	x	x	
35	P1-FL-3-0.5	6/27/2016	13:50	soil	1-8oz/1-4oz				x	x	x	x	x	x	
36	P1-FL-3-1	6/27/2016	13:55	soil	1-8oz/1-4oz										Hold
37	P1-FL-3-3	6/27/2016	14:00	soil	1-8oz/1-4oz										Hold
38	P2-FL-4-0	6/27/2016	13:20	soil	1-8oz/1-4oz				x	x	x	x	x	x	
39	P2-FL-4-0.5	6/27/2016	13:25	soil	1-8oz/1-4oz				x	x	x	x	x	x	
40	P2-FL-4-1	6/27/2016	13:30	soil	1-8oz/1-4oz										Hold
41	P2-FL-4-3	6/27/2016	13:35	soil	1-8oz/1-4oz										Hold

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
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Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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WO # / LAB USE ONLY: 06-2043

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LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 747/A mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	
42	P3-FL-5-0	6/27/2016	11:30	soil	1-8oz/1-4oz				x	x	x	x	x	x	
43	P3-FL-5-0.5	6/27/2016	11:35	soil	1-8oz/1-4oz				x	x	x	x	x	x	
44	P3-FL-5-1	6/27/2016	11:40	soil	1-8oz/1-4oz										Hold
45	P3-FL-5-3	6/27/2016	11:45	soil	1-8oz/1-4oz										Hold
46	P4-FL-6-0	6/27/2016	11:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	
47	P4-FL-6-0.5	6/27/2016	11:05	soil	1-8oz/1-4oz				x	x	x	x	x	x	
48	P4-FL-6-1	6/27/2016	11:10	soil	1-8oz/1-4oz										Hold
49	P4-FL-6-3	6/27/2016	11:15	soil	1-8oz/1-4oz										Hold

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):
☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

[X] COELT EDF GLOBAL ID: 6B362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

No 747.A Mercury analysis

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +		STLC Selenium	TCLP Selenium
50	P5-FL-7-0	6/27/2016	10:45	soil	1-8oz/1-4oz				x	x	x	x	x	x		(x)	(x)
51	P5-FL-7-0.5	6/27/2016	10:50	soil	1-8oz/1-4oz				x	x	x	x	x	x			
52	P5-FL-7-1	6/27/2016	10:55	soil	1-8oz/1-4oz				(x)	(x)	(x)	(x)	(x)		Hold		
53	P5-FL-7-3	6/27/2016	11:00	soil	1-8oz/1-4oz				(x)	(x)	(x)	(x)	(x)		Hold		
54	P5-FL-8-0	6/27/2016	10:00	soil	1-8oz/1-4oz				x	x	x	x	x	x			
55	P5-FL-8-0.5	6/27/2016	10:05	soil	1-8oz/1-4oz				x	x	x	x	x	x			
56	P5-FL-8-1	6/27/2016	10:10	soil	1-8oz/1-4oz				(x)				(x)		Hold		
57	P5-FL-8-3	6/27/2016	10:15	soil	1-8oz/1-4oz				(x)				(x)		Hold		

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
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Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

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LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☐☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals - 6010/747A o 6020/747A	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +		STLC Selenium	TCLP Selenium									
58	B-1	6/27/2016	15:25	soil	1-8oz/1-4oz				x	x	x	x	x	x												
59	B-2	6/27/2016	15:15	soil	1-8oz/1-4oz				x	x	x	x	x	x												
60	DUP	6/27/2016	--	soil	1-8oz/1-4oz				x	x	x	x	x	x												
61	B-3	6/27/2016	15:30	soil	1-8oz/1-4oz				x	x	x	x	x	x												

Relinquished by: (Signature) for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

06/02/14 Revision

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Virendra Patel

From: Alfonso Nunez <Alfonso.Nunez@erm.com>
Sent: Wednesday, June 29, 2016 12:28 PM
To: Steve Williams; Virendra Patel; Steve Ossim
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

Sorry Virendra,
The change in labs, led to some mis-steps.

SAMPLE ANALYIS

The proposed sample analysis is based on the constituents of concern listed in the WDR; the requirements listed in Hazardous and Solid Waste Management System Disposal of Coal Combustion Residuals from Electric Utilities (U.S. Environmental Protection Agency [USEPA], 2014); and total petroleum hydrocarbons based on operation equipment. The list of analysis and analytical methods are summarized below.

- California Title 22 metals, boron, calcium, lithium, magnesium, potassium, and sodium by USEPA Methods 6010 and 7471;
- Chloride, fluoride, nitrate, and sulfate by USEPA 300.0;
- pH by 9045;
- Total dissolved solids by USEPA Method 106.1;
- Total petroleum hydrocarbons as diesel and as motor oil by USEPA Method 8015b; and
- Radium 226 and 228 by USEPA 903.1 and USEPA 904.0

From: Steve Williams
Sent: Wednesday, June 29, 2016 11:17 AM
To: Virendra Patel; Steve Ossim; Alfonso Nunez
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

Alf, please QC and verify chain with the work plan.

Steve Williams PG, CHG
Partner

ERM
2875 Michelle Dr. Suite 200
Irvine, California 92606
Cell: 949-294-0835
Office Direct: 949-623-4674
Office main: 949-623-4700

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Steve.williams@erm.com
Visit us at www.erm.com

From: Virendra Patel [mailto:VirendraPatel@eurofinsUS.com]
Sent: Wednesday, June 29, 2016 11:16 AM
To: Steve Ossim; Alfonso Nunez
Cc: Steve Williams
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

The COCs didn't the following:

T22 is to include – Calcium, Lithium, Magnesium, Potassium, Sodium?
TPH is to report TPH diesel and Motor Oil?

Please advise. Thanks!

Best Regards,

Virendra Patel
Project Manager

Eurofins Calscience, Inc.
7440 Lincoln Way
Garden Grove, CA 92841
USA
P: +1 714 895 5494
F: +1 714 894 7501

Email: virendrapatel@eurofinsUS.com
Website: www.eurofinsUS.com/Calscience

From: Steve Ossim [mailto:Steve.Ossim@erm.com]
Sent: Wednesday, June 29, 2016 10:25 AM
To: Alfonso Nunez; Virendra Patel
Cc: Steve Williams
Subject: RE: NRG Coolwater -- 16-06-2043 <response requested>

For the first 4 items, the correct sample times are those written on the labels. P2-2 is 9:10am, P2-3 is 9:15am, P2-4 is 9:20am, P2-5 is 9:25am.

For the last item the chain should read P1-FL-2-1. Label is correct.

From: Alfonso Nunez
Sent: Wednesday, June 29, 2016 10:14 AM
To: Steve Ossim
Cc: Steve Williams
Subject: FW: NRG Coolwater -- 16-06-2043 <response requested>
Importance: High

Steve o
Can you help?
Lets chat

Return to Contents

From: Virendra Patel [mailto:VirendraPatel@eurofinsUS.com]
Sent: Wednesday, June 29, 2016 10:03 AM
To: Alfonso Nunez; Steve Williams
Cc: Erick Ovalle
Subject: NRG Coolwater -- 16-06-2043 <response requested>
Importance: High

Alfonso/Steve,

Good Morning. For the subject project COCs, please provide clarification on the following items:

Sample #17 – P2-2, COC has collection time of 09:15am – sample label has 09:10am – **What is correct collection time?**
Sample #18 – P2-3, COC has collection time of 09:20am – sample label has 09:15am – **What is correct collection time?**
Sample #19 – P2-4, COC has collection time of 09:25am – sample label has 09:20am – **What is correct collection time?**
Sample #20 – P2-5, COC has collection time of 09:30am – sample label has 09:25am – **What is correct collection time?**
Sample #32 – COC has sample ID of P1-FL-1 – sample label has ID of P1-FL-2-1? **What is correct sample ID?**

Best Regards,

Virendra Patel
Project Manager

Eurofins Calscience, Inc.
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Garden Grove, CA 92841
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Email: virendrapatel@eurofinsUS.com
Website: www.eurofinsUS.com/Calscience

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: **16-06-2043**

DATE: 06/27/16

PAGE: 1 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 + 4	Notes
1	P5-1	6/27/2016	7:25	soil	1-8oz/1-4oz	X			x	x	x	x	x	x	Composite P5-1 to P5-5 into "P5"
2	P5-2	6/27/2016	7:30	soil	1-8oz/1-4oz										
3	P5-3	6/27/2016	7:35	soil	1-8oz/1-4oz										
4	P5-4	6/27/2016	7:40	soil	1-8oz/1-4oz										
5	P5-5	6/27/2016	7:45	soil	1-8oz/1-4oz										
6	P4-1	6/27/2016	8:15	soil	1-8oz/1-4oz				x	x	x	x	x	x	Composite P4-1 to P4-5 into "P4"
7	P4-2	6/27/2016	8:20	soil	1-8oz/1-4oz										
8	P4-3	6/27/2016	8:25	soil	1-8oz/1-4oz										
9	P4-4	6/27/2016	8:30	soil	1-8oz/1-4oz										
10	P4-5	6/27/2016	8:35	soil	1-8oz/1-4oz										

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/29/16	Time: 1652
Relinquished by: (Signature) Rudy V	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

06/02/14 Revision

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 2 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

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LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +				Notes
11	P3-1	6/27/2016	8:20	soil	1-8oz/1-4oz	X												
12	P3-2	6/27/2016	8:25	soil	1-8oz/1-4oz													
13	P3-3	6/27/2016	8:40	soil	1-8oz/1-4oz				x	x	x	x	x	x				Composite P3-1 to P3-5 into "P3"
14	P3-4	6/27/2016	8:30	soil	1-8oz/1-4oz													
15	P3-5	6/27/2016	8:35	soil	1-8oz/1-4oz													
16	P2-1	6/27/2016	9:05	soil	1-8oz/1-4oz													
17	P2-2	6/27/2016	9:15	soil	1-8oz/1-4oz													
18	P2-3	6/27/2016	9:20	soil	1-8oz/1-4oz				x	x	x	x	x	x				Composite P2-1 to P2-5 into "P2"
19	P2-4	6/27/2016	9:25	soil	1-8oz/1-4oz													
20	P2-5	6/27/2016	9:30	soil	1-8oz/1-4oz													

Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
Owen for Steve Ossim	ECI	6/28/16	1652
Rudy W	ECI	062816	1840
		Date:	Time:

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 3 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: 6B362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +	Notes
21	P1-1	6/27/2016	9:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	Composite P1-1 to P1-5 into "P1"
22	P1-2	6/27/2016	9:05	soil	1-8oz/1-4oz										
23	P1-3	6/27/2016	9:10	soil	1-8oz/1-4oz										
24	P1-4	6/27/2016	9:15	soil	1-8oz/1-4oz										
25	P1-5	6/27/2016	9:20	soil	1-8oz/1-4oz										

Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 4 OF 8

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2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

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☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

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26	P1-FL-1-0	6/27/2016	14:40	soil	1-8oz/1-4oz				x	x	x	x	x	x											
27	P1-FL-1-0.5	6/27/2016	14:45	soil	1-8oz/1-4oz				x	x	x	x	x	x											
28	P1-FL-1-1	6/27/2016	14:50	soil	1-8oz/1-4oz										Hold										
29	P1-FL-1-3	6/27/2016	14:55	soil	1-8oz/1-4oz										Hold										
30	P1-FL-2-0	6/27/2016	14:15	soil	1-8oz/1-4oz				x	x	x	x	x	x											
31	P1-FL-2-0.5	6/27/2016	14:20	soil	1-8oz/1-4oz				x	x	x	x	x	x											
32	P1-FL-1	6/27/2016	14:25	soil	1-8oz/1-4oz										Hold										
33	P1-FL-2-3	6/27/2016	14:30	soil	1-8oz/1-4oz										Hold										
34																									

	Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
1	Done for Steve Ossim	ECI	6/28/16	1652
2		ECI	062816	1840.
3				

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 5 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: GB 362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +										
34	P1-FL-3-0	6/27/2016	13:45	soil	1-8oz/1-4oz				x	x	x	x	x	x										
35	P1-FL-3-0.5	6/27/2016	13:50	soil	1-8oz/1-4oz				x	x	x	x	x	x										
36	P1-FL-3-1	6/27/2016	13:55	soil	1-8oz/1-4oz										Hold									
37	P1-FL-3-3	6/27/2016	14:00	soil	1-8oz/1-4oz										Hold									
38	P2-FL-4-0	6/27/2016	13:20	soil	1-8oz/1-4oz				x	x	x	x	x	x										
39	P2-FL-4-0.5	6/27/2016	13:25	soil	1-8oz/1-4oz				x	x	x	x	x	x										
40	P2-FL-4-1	6/27/2016	13:30	soil	1-8oz/1-4oz										Hold									
41	P2-FL-4-3	6/27/2016	13:35	soil	1-8oz/1-4oz										Hold									

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO # / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 6 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

☐ SAME DAY ☐ 24 HR ☐ 48 HR ☐ 72 HR ☐ 5 DAYS X STANDARD

☒ COELT EDF GLOBAL ID: 68362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

REQUESTED ANALYSES

Please check box or fill in blank as needed.

LAB USE ONLY	SAMPLE ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	Unpreserved	Preserved	Field Filtered	T22 Metals o 6010/747X o 6020/747X	Cl, Fl, Nitrate, Sulfate, EPA 300.0	pH by 9045	TDS 160.1	TPH 8015B	Radium 226 + 228 by USEPA 903.1 +										
43	P3-FL-5-0	6/27/2016	11:30	soil	1-8oz/1-4oz				x	x	x	x	x	x										
44	P3-FL-5-0.5	6/27/2016	11:35	soil	1-8oz/1-4oz				x	x	x	x	x	x										
44	P3-FL-5-1	6/27/2016	11:40	soil	1-8oz/1-4oz										Hold									
45	P3-FL-5-3	6/27/2016	11:45	soil	1-8oz/1-4oz										Hold									
46	P4-FL-6-0	6/27/2016	11:00	soil	1-8oz/1-4oz				x	x	x	x	x	x										
47	P4-FL-6-0.5	6/27/2016	11:05	soil	1-8oz/1-4oz				x	x	x	x	x	x										
48	P4-FL-6-1	6/27/2016	11:10	soil	1-8oz/1-4oz										Hold									
49	P4-FL-6-3	6/27/2016	11:15	soil	1-8oz/1-4oz										Hold									

Relinquished by: (Signature) Steve Ossim	Received by: (Signature/Affiliation) ECI	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECI	Date: 062816	Time: 1840.
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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CHAIN OF CUSTODY RECORD

WO #: / LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 7 OF 8

LABORATORY CLIENT: Environmental Resource Management (ERM)

2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

TEL: 949-623-4700 E-MAIL: steve.williams@erm.com

CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

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☒ COELT EDF GLOBAL ID: GB362036002 LOG CODE:

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50	P5-FL-7-0	6/27/2016	10:45	soil	1-8oz/1-4oz				x	x	x	x	x	x	
51	P5-FL-7-0.5	6/27/2016	10:50	soil	1-8oz/1-4oz				x	x	x	x	x	x	
52	P5-FL-7-1	6/27/2016	10:55	soil	1-8oz/1-4oz										Hold
53	P5-FL-7-3	6/27/2016	11:00	soil	1-8oz/1-4oz										Hold
54	P5-FL-8-0	6/27/2016	10:00	soil	1-8oz/1-4oz				x	x	x	x	x	x	
55	P5-FL-8-0.5	6/27/2016	10:05	soil	1-8oz/1-4oz				x	x	x	x	x	x	
56	P5-FL-8-1	6/27/2016	10:10	soil	1-8oz/1-4oz										Hold
57	P5-FL-8-3	6/27/2016	10:15	soil	1-8oz/1-4oz										Hold

Relinquished by: (Signature) Done for Steve Ossim	Received by: (Signature/Affiliation) ECL	Date: 6/28/16	Time: 1652
Relinquished by: (Signature)	Received by: (Signature/Affiliation) ECL	Date: 062816	Time: 1840
Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:

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WO #/ LAB USE ONLY: 06-2043

DATE: 06/27/16

PAGE: 8 OF 8

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2875 Michelle Drive, Suite 200

CITY: Irvine STATE: CA ZIP: 92606

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CLIENT PROJECT NAME / NUMBER: NRG Coolwater

P.O. NO.: 355141.02

PROJECT CONTACT: Steve Williams

SAMPLER(S): (PRINT) Steve Ossim; Shad Whitten

TURNAROUND TIME (Rush surcharges may apply to any TAT not "STANDARD"):

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☐ [X] COELT EDF GLOBAL ID: GB362036002 LOG CODE:

SPECIAL INSTRUCTIONS: also send to: steve.ossim@erm.com, alfonso.nunez@erm.com

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58	B-1	6/27/2016	15:25	soil	1-8oz/1-4oz				x	x	x	x	x	x
59	B-2	6/27/2016	15:15	soil	1-8oz/1-4oz				x	x	x	x	x	x
60	DUP	6/27/2016	--	soil	1-8oz/1-4oz				x	x	x	x	x	x
61	B-3	6/27/2016	15:30	soil	1-8oz/1-4oz				x	x	x	x	x	x

	Relinquished by: (Signature)	Received by: (Signature/Affiliation)	Date:	Time:
1	Dmi for Steve Ossim	ECI	6/28/16	1652
2	Cindy H	ECI	062816	1840
3				

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WORK ORDER NUMBER: 16-06- 43 2056 6/28/16

SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 2

CLIENT: ERM

DATE: 06 / 28 / 2016

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC2A (CF: 0.0°C); Temperature (w/o CF): 2.5 °C (w/ CF): 2.5 °C; ☐ Blank ☑ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____)

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

☐ Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: ☐ Air ☐ Filter Checked by: 676

CUSTODY SEAL:

Cooler ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 676

Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 1053

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Sampling date ☐ Sampling time ☐ Matrix ☐ Number of containers			
☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished time			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☐	☑	☐
Sample container(s) intact and in good condition	☑	☐	☐
Proper containers for analyses requested	☑	☐	☐
Sufficient volume/mass for analyses requested	☑	☐	☐
Samples received within holding time	☑	☐	☐
Aqueous samples for certain analyses received within 15-minute holding time			
☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen	☐	☐	☑
Proper preservation chemical(s) noted on COC and/or sample container	☐	☐	☑
Unpreserved aqueous sample(s) received for certain analyses			
☐ Volatile Organics ☐ Total Metals ☐ Dissolved Metals			
Container(s) for certain analysis free of headspace	☐	☐	☑
☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)			
☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE: (Trip Blank Lot Number: _____)

Aqueous: ☐ VOA ☐ VOA**h** ☐ VOA**na$_2$** ☐ 100PJ ☐ 100PJ**na$_2$** ☐ 125AGB ☐ 125AGB**h** ☐ 125AGB**p** ☐ 125PB

☐ 125PB**znna** ☐ 250AGB ☐ 250CGB ☐ 250CGB**s** ☐ 250PB ☐ 250PB**n** ☐ 500AGB ☐ 500AGJ ☐ 500AGJ**s**

☐ 500PB ☐ 1AGB ☐ 1AGB**na$_2$** ☐ 1AGB**s** ☐ 1PB ☐ 1PB**na** ☐ _____ ☐ _____ ☐ _____ ☐ _____

Solid: ☑ 4ozCGJ ☑ 8ozCGJ ☐ 16ozCGJ ☐ Sleeve (_____) ☐ EnCores® (_____) ☐ TerraCores® (_____) ☐ _____

Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ _____ **Other Matrix** (_____): ☐ _____ ☐ _____

Container: **A** = Amber, **B** = Bottle, **C** = Clear, **E** = Envelope, **G** = Glass, **J** = Jar, **P** = Plastic, and **Z** = Ziploc/Resealable Bag

Preservative: **b** = buffered, **f** = filtered, **h** = HCl, **n** = HNO_3, **na** = NaOH, **na$_2$** = $Na_2S_2O_3$, **p** = H_3PO_4, **s** = H_2SO_4, **u** = ultra-pure, **znna** = Zn $(CH_3CO_2)_2$ + NaOH

Labeled/Checked by: 1053

Reviewed by: 689

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WORK ORDER NUMBER: 16-06-2043

SAMPLE RECEIPT CHECKLIST

COOLER 2 OF 2

CLIENT: ERM

DATE: 06 / 28 / 2016

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC2A (CF: 0.0°C); Temperature (w/o CF): 2.4 °C (w/ CF): 2.4 °C; ☐ Blank ☑ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____)

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

☐ Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: ☐ Air ☐ Filter Checked by: 676

CUSTODY SEAL:

Cooler ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 676

Sample(s) ☐ Present and Intact ☐ Present but Not Intact ☑ Not Present ☐ N/A Checked by: 1053

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Sampling date ☐ Sampling time ☐ Matrix ☐ Number of containers			
☐ No analysis requested ☐ Not relinquished ☐ No relinquished date ☐ No relinquished time			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and in good condition	☑	☐	☐
Proper containers for analyses requested	☑	☐	☐
Sufficient volume/mass for analyses requested	☑	☐	☐
Samples received within holding time	☑	☐	☐
Aqueous samples for certain analyses received within 15-minute holding time			
☐ pH ☐ Residual Chlorine ☐ Dissolved Sulfide ☐ Dissolved Oxygen	☐	☐	☑
Proper preservation chemical(s) noted on COC and/or sample container	☐	☐	☑
Unpreserved aqueous sample(s) received for certain analyses			
☐ Volatile Organics ☐ Total Metals ☐ Dissolved Metals			
Container(s) for certain analysis free of headspace	☐	☐	☑
☐ Volatile Organics ☐ Dissolved Gases (RSK-175) ☐ Dissolved Oxygen (SM 4500)			
☐ Carbon Dioxide (SM 4500) ☐ Ferrous Iron (SM 3500) ☐ Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE: (Trip Blank Lot Number: _____)

Aqueous: ☐ VOA ☐ VOA**h** ☐ VOA**na$_2$** ☐ 100PJ ☐ 100PJ**na$_2$** ☐ 125AGB ☐ 125AGB**h** ☐ 125AGB**p** ☐ 125PB

☐ 125PB**znna** ☐ 250AGB ☐ 250CGB ☐ 250CGB**s** ☐ 250PB ☐ 250PB**n** ☐ 500AGB ☐ 500AGJ ☐ 500AGJ**s**

☐ 500PB ☐ 1AGB ☐ 1AGB**na$_2$** ☐ 1AGB**s** ☐ 1PB ☐ 1PB**na** ☐ _____ ☐ _____ ☐ _____ ☐ _____

Solid: ☑ 4ozCGJ ☑ 8ozCGJ ☐ 16ozCGJ ☐ Sleeve (_____) ☐ EnCores® (_____) ☐ TerraCores® (_____) ☐ _____

Air: ☐ Tedlar™ ☐ Canister ☐ Sorbent Tube ☐ PUF ☐ _____ **Other Matrix** (_____): ☐ _____ ☐ _____

Container: **A** = Amber, **B** = Bottle, **C** = Clear, **E** = Envelope, **G** = Glass, **J** = Jar, **P** = Plastic, and **Z** = Ziploc/Resealable Bag

Preservative: **b** = buffered, **f** = filtered, **h** = HCl, **n** = HNO_3, **na** = NaOH, **na$_2$** = $Na_2S_2O_3$, **p** = H_3PO_4, **s** = H_2SO_4, **u** = ultra-pure, **znna** = Zn $(CH_3CO_2)_2$ + NaOH

Labeled/Checked by: 1053

Reviewed by: 657

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WORK ORDER NUMBER: 16-06- 2043

SAMPLE ANOMALY REPORT

DATE: 06 / 28 / 2016

SAMPLES, CONTAINERS, AND LABELS:

- ☐ Sample(s) NOT RECEIVED but listed on COC
- ☐ Sample(s) received but NOT LISTED on COC
- ☐ Holding time expired (list client or ECI sample ID and analysis)
- ☐ Insufficient sample amount for requested analysis (list analysis)
- ☐ Improper container(s) used (list analysis)
- ☐ Improper preservative used (list analysis)
- ☐ No preservative noted on COC or label (list analysis and notify lab)
- ☐ Sample container(s) not labeled
- ☐ Client sample label(s) illegible (list container type and analysis)
- ☑ Client sample label(s) do not match COC (comment)
  - ☐ Project information
  - ☑ Client sample ID
  - ☑ Sampling date and/or time
  - ☐ Number of container(s)
  - ☐ Requested analysis
- ☐ Sample container(s) compromised (comment)
  - ☐ Broken
  - ☐ Water present in sample container
- ☐ Air sample container(s) compromised (comment)
  - ☐ Flat
  - ☐ Very low in volume
  - ☐ Leaking (not transferred; duplicate bag submitted)
  - ☐ Leaking (transferred into ECI Tedlar™ bags*)
  - ☐ Leaking (transferred into client's Tedlar™ bags*)

* Transferred at client's request.

Comments

(-16) Received 1 of 2 containers (4 oz CGJ) labeled as P1-2 (Date/Time matched)

(-22) Received 1 of 2 containers (4 oz CGJ) labeled as ~~P1-2~~ P2-1 (Date/Time matched)

DMC 6/28/16

(-32) Labeled as P1-FL-2-1 (Date/Time matched)

Collection time per label
(-17) 9:10 (-18) 9:15
(-19) 9:20 (-20) 9:25

MISCELLANEOUS: (Describe)

Comments

HEADSPACE:

(Containers with bubble > 6 mm or ¼ inch for volatile organic or dissolved gas analysis)

ECI Sample ID	ECI Container ID	Total Number**	ECI Sample ID	ECI Container ID	Total Number**

(Containers with bubble for other analysis)

ECI Sample ID	ECI Container ID	Total Number**	Requested Analysis

Comments: _____

Reported by: 1053

Reviewed by: 659

** Record the total number of containers (i.e., vials or bottles) for the affected sample.

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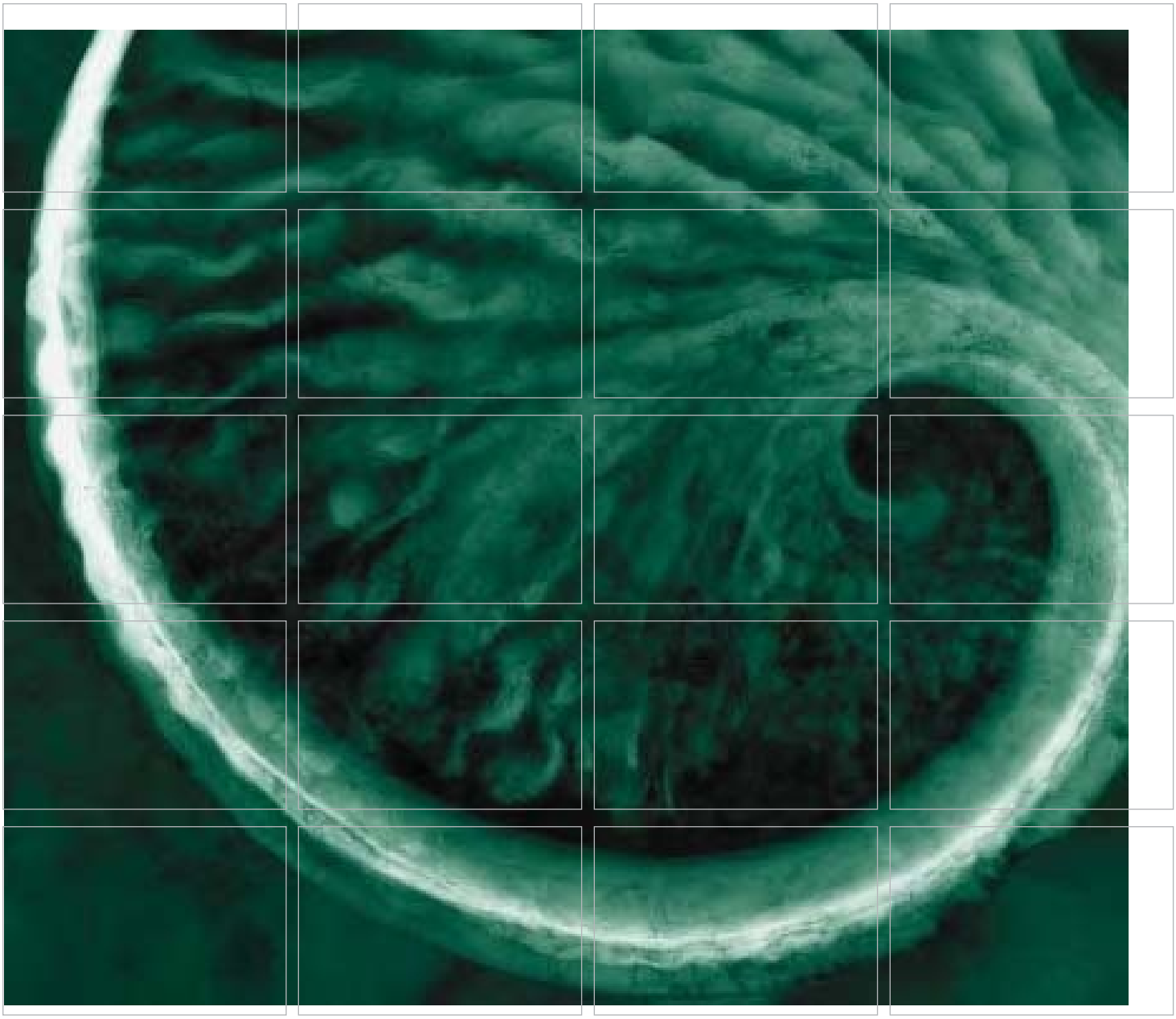

Evaporation Impoundment Characterization Workplan Coolwater Generating Station

NRG Energy, Inc.
3700 Santa Fe Street
Daggett, California

March 2016

www.erm.com

ERM

The world's leading sustainability consultancy

Evaporation Impoundment Characterization Workplan Coolwater Generating Station

3700 Santa Fe Street
Daggett, California

March 2016

Project No. 0290120

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1.0 INTRODUCTION

ERM-West, Inc. (ERM) has prepared this Evaporation Impoundment Characterization Workplan (Workplan) on behalf of NRG California South LP (NRG), owner of the Coolwater Generating Station (CGS) a subsidiary of NRG Energy, Inc.

CGS is located at 3700 Santa Fe Street in Daggett, California (site; Figure 1). CGS consists of four electricity generating units (Units 1-4), five evaporation impoundment ponds, former coal gasification facility (CGF), and supporting administrative and operational/warehouse facilities and out-of-service equipment.

NRG and the Lahontan Regional Water Quality Control Board (LRWQCB) inspected CGS on 3 March 2016. Following the site inspection, the LRWQCB requested NRG to characterize the waste settled solids in the evaporation impoundment and shallow soil surrounding the respective impoundment cells. This Workplan is submitted in response to the request by LRWQCB for the assessment, and in compliance with Waste Discharge Requirements (WDR) RWQCB Order No. 6-98-54, Monitoring and Reporting Program, Section IV.

The evaporation impoundment is located to the east of CGS and consists of five manmade, lined ponds (Ponds 1 through 5), as shown on Figure 1. The ponds were constructed in 1973 and have been used to dispose of cooling water blowdown and other low-volume wastes from CGS, the former CGF, and the former Solar One and Solar Two facilities. The objective of this assessment is to characterize the current chemical composition of accumulated settled solids within each of the ponds and assess surficial soil outside of the ponds within CGS's property boundary.

To meet the above objectives, this Workplan has been prepared as follows:

- Section 1.0 - Introduction.
- Section 2.0 – Background - This section provides relevant information regarding the site history, description of the facility and the evaporation impoundment, geology and hydrogeology of the area and local climate conditions.

- Section 3.0 – Evaporation Impoundment Sampling. This section provides the methodology for sampling settled solids with the ponds and soil around the ponds, laboratory analyses, decontamination, and waste disposal.
- Section 4.0 – Evaporation Impoundment Characterization Report. Contents of the Closure Report are presented in this section.
- Section 5.0 - Schedule and Notifications. A schedule for proposed site activities and for LRWQCB notifications is presented in this section.
- Section 6.0 – References. This section provides a list of references used in the preparation of this Workplan.

2.0 BACKGROUND INFORMATION

This section provides an overview of the history of the site, previous operations, and a description of the facility.

2.1 SITE HISTORY

CGS began operations in 1961 as a part of Southern California Edison Company (SCE). Prior to 1961, the site was agricultural land. As part of the 1996 deregulation of California's energy market, in 1998 SCE sold CGS to Alta Power Generation LLC., a subsidiary of Houston Industries Inc. In 1999 Houston Industries Inc. changed its name to Reliant Energy and subsequently to RRI Energy. The sale included CGS, the evaporation impoundments, and the former CGF property. SCE retained the surrounding property including the former solar facilities and a solid waste pile associated with the former CGF. Figure 1 provides an overview of CGS and SCE's property boundaries and facilities.

In 2010, RRI Energy and Mirant Energy merged to form GenOn Energy, Inc. In 2012, NRG Energy, Inc. acquired GenOn Energy, Inc., including CGS. NRG deactivated electricity generating Units 1-4 on 1 January 2015. NRG is currently in the process of deactivating the facility.

2.2 SITE DESCRIPTION

Coolwater Generating Station

CGS covers approximately 293 acres of land situated on one irregular shaped parcel. CGS is developed with multiple structures, buildings, and roads. The main components of the site include four power generating units and ancillary structures (i.e., aboveground storage tanks [ASTs]; cooling towers; an evaporation impoundment; administration, maintenance and storage buildings; and switchyards).

The site was first developed in approximately 1960 with the construction of generation Unit #1. After 1960, the site continued to be developed with three additional electrical generation units as summarized below.

Table 1 – Electric Generation Unit Summary

Unit No.	Initial Operation	Fuel Option	Generation Capacity
1	1961	Natural Gas, Oil	64MW
2	1964	Natural Gas, Oil	75MW
3	1978	Natural Gas, Distillate	246MW
4	1978	Natural Gas, Distillate	246MW

MW = Megawatts

Coal Gasification Facility

The "Cool Water Coal Gasification Program" (CWCGP) built and operated the first commercial–scale prototype of an integrated gasification-combined cycle power plant. The objective of the project was to demonstrate the viability of integrating coal gasification with a combined-cycle power plant. The project also evaluated plant performance of four different types of bituminous coals. The CGF began operation in 1984 and ceased operation in 1989. After CGF ceased operation, CGS continued to operate using natural gas and fuel oils. The CGF was located immediately north of the current CGS (Figure 1). The CGF waste streams were discharged solely into Ponds 4 and 5. Waste streams discharged to the ponds included grey water, stripped "sour water", and coal fines from slurry lines and tank flushing.

Former Solar Facilities

As part of the "Solar Project", Solar One and Solar Two facilities were formerly located on SCE property to the northeast of CGS. Solar One was a pilot solar-thermal project and the first test of a large-scale thermal solar power tower plant.

Solar One used hundreds of large mirror assemblies (heliostats) to concentrate the sun's energy onto a common focal point to produce heat to run a steam turbine generator. The high-temperature heat transfer fluid was used to carry the energy to a boiler on the ground where the steam was used to spin a series of turbines. Solar One was in operation from 1982 to 1986.

In 1995, Solar One was converted into Solar Two by adding a second ring of larger heliostats around the existing Solar One and using molten salt as the energy storage medium instead of oil or water as with Solar One. Solar Two was deactivated in 1999 and demolished in 2009. The footprint of the former solar facilities is currently open land maintained

by SCE. Waste streams (e.g. blowdown water, demineralizer, etc.) from the former solar facilities were discharged into CGS Ponds 2 and 3.

Source Water

CGS is provided with water for all operations and potable use from on- and off-site groundwater production wells owned and operated by NRG.

2.3 EVAPORATION IMPOUNDMENT

The evaporation impoundment is located on the northeastern portion of the property; it was constructed in 1973 and consists of five separate ponds (Figures 1 and 2). The five ponds are single-clay lined with compacted sand layers above and below the clay-liner and total approximately 130-acres of evaporation surface area and a total design capacity of 0.82 million gallons per day of input. WDRs are currently established under RWQCB Order No. 6-98-54. Historically, the ponds received wastewater from the former solar facilities (into Ponds 2 and 3), the CGF (into Ponds 4 and 5), and the CGS (into all ponds). Until the CGS was deactivated on 1 January 2015 and the solar facilities were deactivated in 1999, approximately 90 to 95 percent of the discharge from the CGS power plant and the solar facilities was wastewater from cooling blowdown and the remaining 5 to 10 percent from the water treatment units (demineralizer, water softener brine) and an oil-water separator on CGS property. Discharges into Ponds 4 and 5 from the CGF consisted of grey water, stripped "sour water", and coal fines from slurry lines and tank flushing until the CGF was deactivated in 1989. After CGS was deactivated on 1 January 2015, the primary discharge to ponds has been the direct discharge of groundwater in order to keep the impoundment clay-liner material hydrated and prevent desiccation cracking. The discharge of groundwater into the ponds also helps minimize wind erosion of materials retained in the ponds by maintaining a moist surface.

The dimensions of each pond (measured from berm center) and a summary of waste streams are presented in Table 2.

Table 2 – Pond Dimensions and Wastewater Sources

Cell	Waste Disposal Source and Duration	Maximum Length (feet)	Maximum Width (feet)	Acres
1	CGS - 1973 to 2015	1930	830	28.2
2	CGS - 1973 to 2015 Solar One, Two 1982 to 1999	2080	620	28.4
3	CGS - 1973 to 2015 Solar One, Two 1982 to 1999	2100	640	28.5
4	CGS - 1973 to 2015 CGF 1984 to 1989	2260	610	28.5
5	CGS - 1973 to 2015 CGF 1984 to 1989	1990	880	30.2

In compliance with the WDR, the evaporation impoundment monitoring program consists of; quarterly groundwater sampling of four compliance groundwater monitoring wells (note; four additional monitoring wells not specified in the WDR are also sampled), quarterly soil moisture measurements from 28 Trase waveguides installed in 14 vadose zone monitoring wells, semiannual groundwater gradient determination, sampling of wastewater contained in the ponds, and measurements of freeboard in each pond. As discussed in the 2016 *Self-Monitoring Report, Monitoring and Reporting Program No 98-54, Annual Groundwater Monitoring Report* (Hamilton, 2016), based on the results of the monitoring program, no indication of a release to groundwater has occurred from the evaporation impoundment.

In addition, previous sampling and monitoring programs have been conducted to assess the concentrations of the constituents of concern within the settled deposits of the evaporation impoundment. The 18 August 1992 letter from SCE to the LRWQCB, *Article 5 Water Quality Monitoring Requirements,* provides settled deposit or "sludge" data for all 5 of the evaporation ponds (Kay, 1992). This data presented in Table 1 of the letter supports a non-hazardous waste determination for the settled deposits within the 5 evaporation ponds.

2.4 GEOLOGY AND HYDROGEOLOGY

Geology

CGS is located in the Mojave Desert Geomorphic Province, a wedge shaped area bounded by the Garlock Fault to the north, San Andreas Fault to the south and west, and the Colorado River to the east (Dibblee, 1967). The site is located in the western portion of the Mojave Valley. The Mojave Valley in the site vicinity consists of a broad alluvial plain bounded on the south by the Newberry Mountains, on the north by the Calico Mountains and on the west by the Mitchell Range (U.S. Geological Survey [USGS], 1997).The geology under the CGS consists of alluvial deposits including silty sand, sand, and gravelly sand mixed with lenses of silt and clay to depths of several hundred feet.

Hydrogeology

The site is within the Baja Sub Area of the Mojave River groundwater basin (Stamos, et al, 2001). There are two aquifers located in the vicinity of CGS, the Floodplain Aquifer and the Regional Aquifer (Stamos, et al, 2001). The Floodplain Aquifer is made up of the modern Mojave River alluvium, which consists of unconsolidated permeable, coarse sands and gravel extended to a depth of approximately 200 feet below ground surface (bgs). The Floodplain Aquifer is the principal aquifer system in the area and overlies the Regional Aquifer, which is approximately 500 feet bgs below CGS and much deeper in other areas to the east and west (Stamos et al, 2001) and consists of less permeable alluvial fan deposits and older Mojave River alluvial deposits (USGS, 1997). Based on the 7 July 2015 WDR groundwater monitoring event for the site (Hamilton, 2016), the average depth to groundwater is approximately 175 feet bgs; groundwater flow direction is to the southeast; groundwater gradient is 0.0007 foot per foot; and the estimated flow rate is approximately one foot per day.

2.5 WEATHER, TOPOGRAPHY, AND SURFACE WATER

According to the Mojave Water Agency, the average annual rainfall in the area is approximately 4-inches or less per year. The predominant wind direction, as measured at the Newberry Springs Weather Station east of CGS, is from the west. The temperature can fluctuate from well above 100 degrees Fahrenheit in the summer to below freezing in the winter.

Topography and Surface Water

CGS lies at approximately 1,971 feet above mean sea level. Topographically the site is relatively flat gently sloping north towards the Mojave River. The Mojave River originates at the base of the San Bernardino Mountains and flows south then east into the Mojave Desert. In the vicinity of CGS, the Mojave River is normally dry, flowing occasionally during periods of high precipitation.

3.0 EVAPORATION IMPOUNDMENT SAMPLING PLAN

This section presents methodology for settled solids and soil profiling and background soil sampling. All work will be conducted in accordance with a site-specific Health and Safety Plan (Appendix A).

NRG will notify LRWQCB of the proposed sampling activities in order to coordinate and allow LRWQCB staff to observe and collect additional samples, if necessary.

Prior to sampling soil at the pond perimeter locations, both USA DigAlert and a private utility locating company will be notified of proposed sampling in order to mark underground utilities. In addition, site utility maps will be reviewed with site personnel.

Settled Solids and soil samples will be collected as follows:

- Composite samples of settled solids will be collected from each of the five ponds (Ponds 1, 2, 3, 4, and 5). For each pond, the composite sample will be a laboratory composite of five discrete samples. Discrete samples will be collected at a depth of approximately 0.2 - 0.5 feet bgs (above the clay liner and compacted sand). The sampled material will be collected from the bottom of the ponds using a hand auger or trowel. Discrete samples will be collected in separate containers and submitted to a laboratory for compositing and analysis. To prepare the composite sample from each pond, the laboratory will take equal portions (approximately 30 grams) from each sample container and mix the sample together. Then aliquots from the composite samples are taken for individual analyses.
- Soil samples will be collected between the berm and fence line on the north, south, and eastern (prevailing downwind) side of the ponds. Soil samples will be collected using a hand auger and/or trowel. At each location, soil borings will be advanced utilizing a hand auger to a depth of 3 feet bgs. Samples will be collected from the surface, 6 inches bgs, 1 foot bgs, and 3 feet bgs. The surface and 6-inch samples will be submitted to the laboratory for analysis and the 1- and 3-foot samples will be submitted to the laboratory and archived pending results.
- Two to three background samples will be collected from 6 inches to 1 foot bgs to establish background benchmark conditions. Two proposed background locations are shown on Figure 2; a third

location may be identified in the field in consultation with the LRWQCB.

Proposed sample locations are summarized in Table 2 and shown on Figure 2.

All samples will be in placed in clean laboratory-supplied glass containers with the appropriate preservatives (if required) for the various analyses. Samples will be sent to a California-certified laboratory in an ice chest with ice under chain-of-custody protocol.

Table 3 – Sample Plan Summary

Sample ID	Depth (feet)	Location	Rationale
P1-1	0.2 to 0.6	Within Pond 1	Composite Sample of Pond 1 Settled Solids
P1-2	0.2 to 0.6		
P1-3	0.2 to 0.6		
P1-4	0.2 to 0.6		
P1-5	0.2 to 0.6		
P1-N-1	0, 0.5, 1, 3	North of Pond 1	Crosswind Sample
P1-N-2	0, 0.5, 1, 3	North of Pond 1	Crosswind Sample
P1-E-1	0, 0.5, 1, 3	East of Pond 1	Downwind
P2-1	0.2 to 0.6	Within Pond 2	Composite Sample of Pond 1 Settled Solids
P2-2	0.2 to 0.6		
P2-3	0.2 to 0.6		
P2-4	0.2 to 0.6		
P2-5	0.2 to 0.6		
P2-E-1	0, 0.5, 1, 3	East of Pond 2	Downwind Sample
P3-1	0.2 to 0.6	Within Pond 3	Composite Sample of Pond 1 Settled Solids
P3-2	0.2 to 0.6		
P3-3	0.2 to 0.6		
P3-4	0.2 to 0.6		
P3-5	0.2 to 0.6		
P3-E-1	0, 0.5, 1, 3	East of Pond 3	Downwind Sample
P4-1	0.2 to 0.6	Within Pond 4	Composite Sample of Pond 1 Settled Solids
P4-2	0.2 to 0.6		
P4-3	0.2 to 0.6		
P4-4	0.2 to 0.6		
P4-5	0.2 to 0.6		
P4-E-1	0, 0.5, 1, 3	East of Pond 4	Downwind Sample
P5-1	0.2 to 0.6	Within Pond 5	Composite Sample of Pond 1 Settled Solids
P5-2	0.2 to 0.6		
P5-3	0.2 to 0.6		
P5-4	0.2 to 0.6		
P5-5	0.2 to 0.6		
P5-N-1	0, 0.5, 1, 3	North of Pond 5	Downwind Sample
P5-E-1	0, 0.5, 1, 3	East of Pond 5	Crosswind Sample
B-1	0.5-1	Southwest of Ponds	Background Sample
B-2	0.5-1	West of Ponds	Background Sample

3.1 SAMPLE ANALYIS

The proposed sample analysis is based on the constituents of concern listed in the WDR; the requirements listed in Hazardous and Solid Waste Management System Disposal of Coal Combustion Residuals from Electric Utilities (U.S. Environmental Protection Agency [USEPA], 2014); and total petroleum hydrocarbons based on operation equipment. The list of analysis and analytical methods are summarized below.

- California Title 22 metals, boron, calcium, lithium, magnesium, potassium, and sodium by USEPA Methods 6010 and 7471;
- Chloride, fluoride, nitrate, and sulfate by USEPA 300.0;
- pH by 9045;
- Total dissolved solids by USEPA Method 106.1;
- Total petroleum hydrocarbons as diesel and as motor oil by USEPA Method 8015b; and
- Radium 226 and 228 by USEPA 903.1 and USEPA 904.0

3.2 EQUIPMENT DECONTAMINATION

Decontamination of sampling equipment shall be performed to reduce the potential for cross-contamination between monitoring points. Non-dedicated sampling equipment will be decontaminated before and after samples are collected. Equipment will be triple rinsed, which will consist of a detergent and water wash, a potable water rinse, and a distilled water rinse. Decontamination of personal protective equipment is addressed in the Health and Safety Plan.

3.3 INVESTIGATION DERIVED WASTE

Pending the results of the laboratory analysis, all investigation derived waste will be stored on site in Department of Transportation-approved drums. All manifests or other transport and disposal documents will be included in the final implementation report. All characterization derived wastes will be disposed of at an appropriate facility based on the waste profile.

4.0 EVAPORATION IMPOUNDMENT CHARACTERIZATION REPORT

An Evaporation Impoundment Characterization Report will be prepared describing the profiling and confirmation sampling results. The following items will be included in the report:

- Site description and site history;
- Summary of sampling activities, including field observations collected during operations;
- Analytical results, including summary tables, data validation, and copies of the laboratory analytical reports and chain-of-custody forms;
- Conclusions and recommendations; and
- Professional Geologist or Engineer signature page.

The report will be submitted to the LRWQCB electronically.

5.0 SCHEDULE AND NOTIFICATIONS

Sampling will be conducted within 2 weeks of Workplan approval from the LRWQCB.

The Evaporation Impoundment Characterization Report will be submitted to the LRWQCB approximately 3 weeks after receipt of final laboratory data.

6.0 REFERENCES

Dibblee, Thomas W. Jr. 1967. *Areal Geology of the Western Mojave Desert California; U.S. Geological Survey Professional Paper 522.*

Hamilton, P. 2016. *Self-Monitoring Report, Monitoring and Reporting Program No 98-54, Annual Groundwater Monitoring Report*. 11 January.

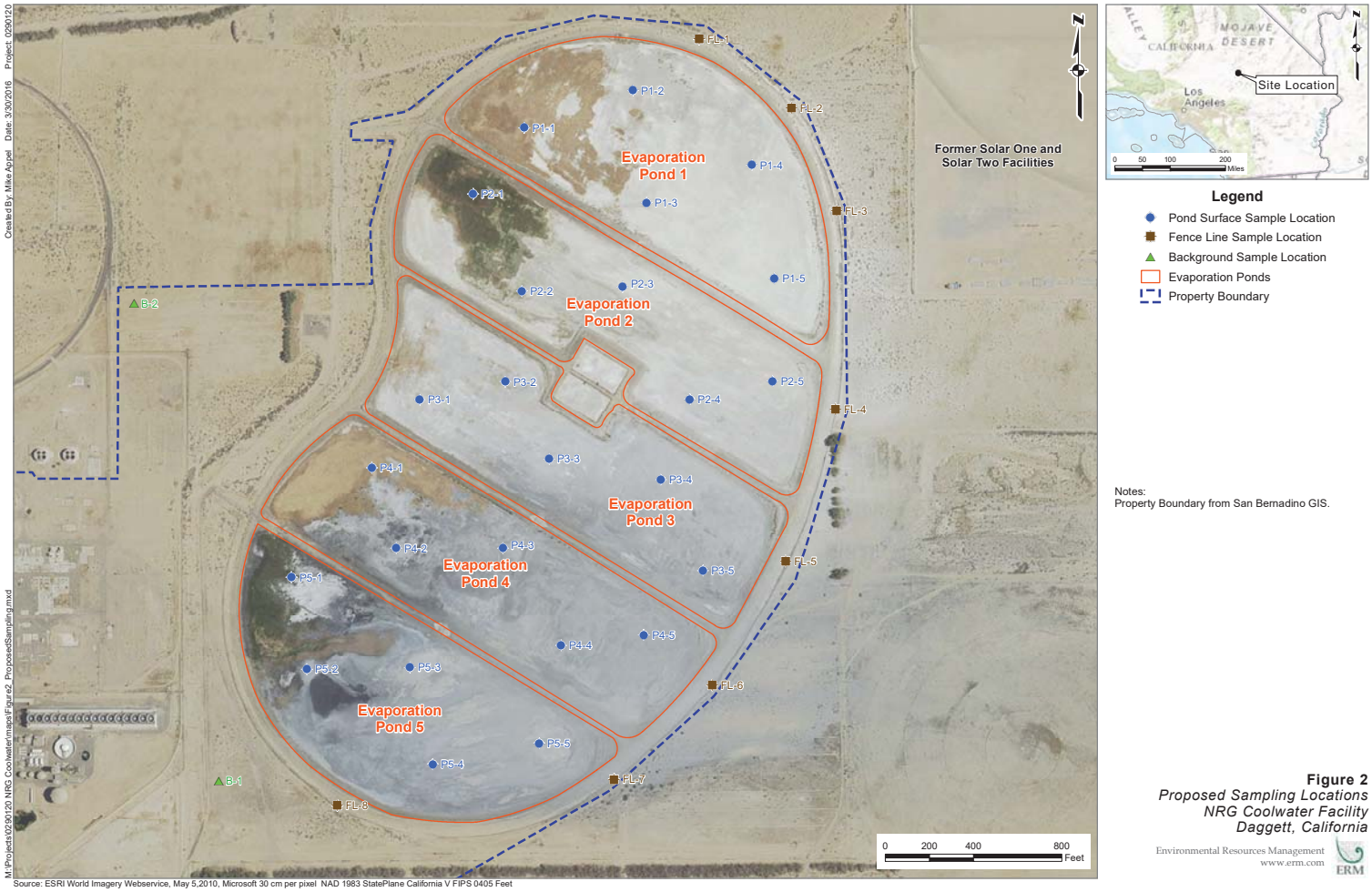
Kay, D. 1992. *Article 5 Water Quality Monitoring Requirements*, SCE Letter to Lahontan Regional Water Quality Control Board. 18 August.

Stamos, Christina L., Nishikawa, Tracy, and Martin, Peter. 2001. Water Supply in the Mojave River Ground-Water Basin, 1931-99, and the Benefits of Artificial Recharge. U.S. Geological Survey, Water Fact Sheet 122-01.

U.S. Environmental Protection Agency (USEPA). 2014. *Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities*. 19 December.

U.S. Geological Survey (USGS). 1997. *Geohydrology and Water Quality of Marine Logistics Base, Nebo and Yermo Annexes, Near Barstow, California U.S. Geological Survey, Water Resources Investigation Report 96-4301.*

Figures



Legend

- Pond Surface Sample Location
- Fence Line Sample Location
- Background Sample Location
- Evaporation Ponds
- Property Boundary

Notes:
Property Boundary from San Bernadino GIS.

Figure 2
Proposed Sampling Locations
NRG Coolwater Facility
Daggett, California

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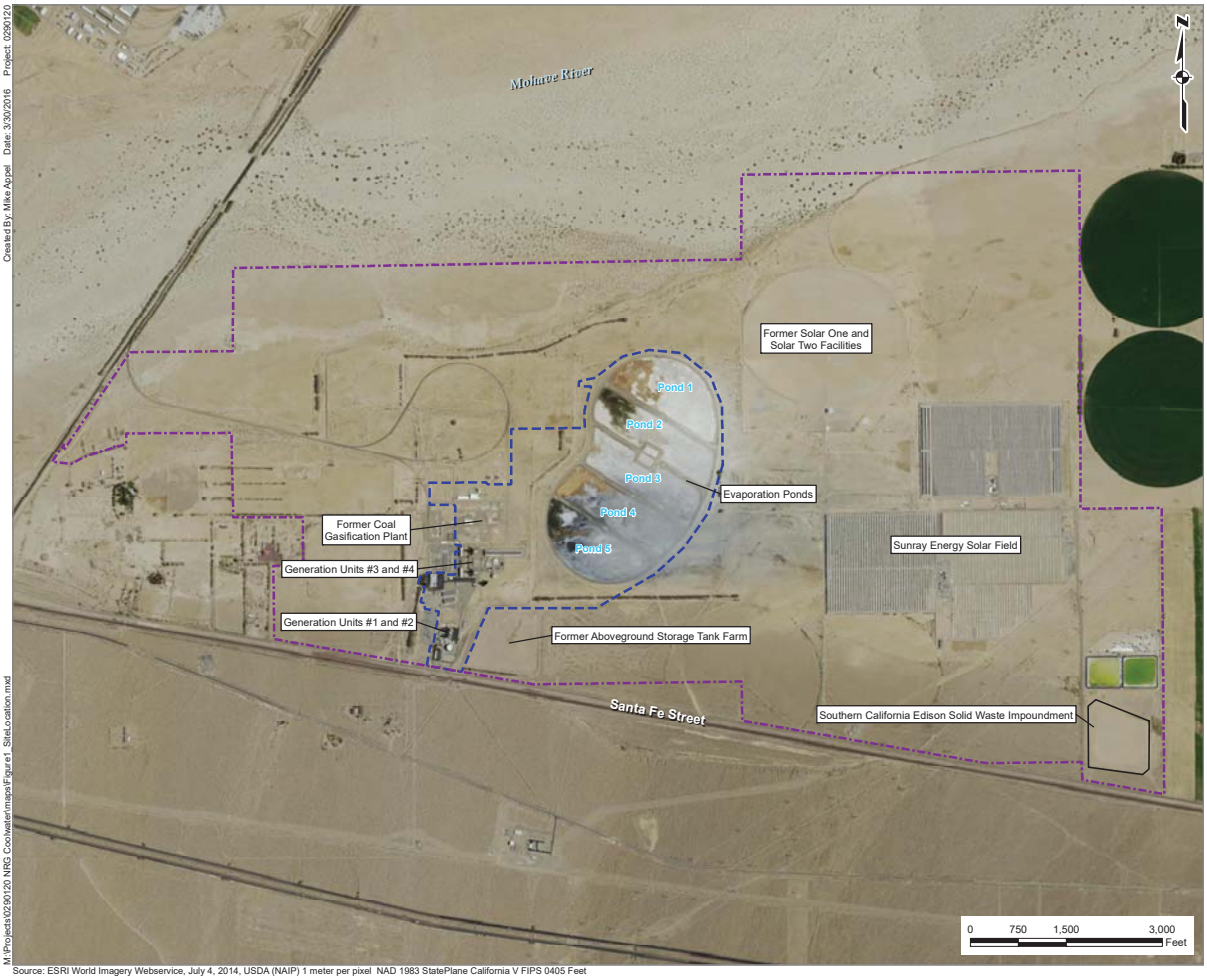

Legend

- NRG Coolwater Property Boundary
- Southern California Edison Solid Waste Impoundment
- Southern California Edison Property Boundary

Notes:
Parcel Boundary from San Bernadino County GIS.

Source: ESRI World Imagery Webservice, July 4, 2014, USDA (NAIP) 1 meter per pixel NAD 1983 StatePlane California V FIPS 0405 Feet

Created By: Mike Appel Date: 3/30/2016 Project: 0290120

M:\Projects\0290120 NRG Coolwater\maps\Figure1_SiteLocation.mxd

Figure 1
Site Location
NRG Coolwater Facility
Daggett, California

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Appendix A
Health and Safety Plan

This Level 2 health and safety plan (HASP) is intended to provide health and safety guidelines for project work meeting one or more of the following criteria:

- Some likelihood of physical and/or chemical hazard exposure (e.g., sampling, use of equipment and tools);
- Number of job tasks is five or greater;
- Use of subcontractors;
- Work meets the definition of being "high hazard", which includes, but is not limited to:
  - Activities that could have an adverse effect on the environment (e.g., use of bulk liquid storage tanks, generators, etc.);
  - Air or boat transport via charter or non-commercial carrier/vendor;
  - Confined space entry;
  - Construction;
  - Demolition, Decontamination and Demolition (DDD) operations;
  - Diving;
  - Excavations, trenching, drilling, or other ground disturbance activities (i.e., activities requiring subsurface clearance [SSC] operations);
  - Hazardous energy control operations;
  - Hot work (e.g., welding, flame cutting, or other spark-producing activities);
  - Injection well operations;
  - Off-shore or over water work (including oil platform visits);
  - Rigging and lifting operations; and
  - Work at heights in excess of four feet.

The HASP should be developed with input from the project team and reviewed with all ERM project personnel, including subcontractors. A signed copy of the HASP must be maintained at the project site during work and must be archived in the project files.

H&S Team review is required for the Level 2 HASP. You can e-mail completed plans requiring review to the ERM North America HASP Review Team (ERMNASafetyLeads@erm.com). This HASP must be reviewed by the Project Manager and reviewed/approved by the Partner in Charge (PIC) and updated as warranted to address changes in scope, hazards present, project personnel, etc. At a minimum, HASPs must be reviewed annually or if the scope of work changes. Updated HASPs should also be sent to the H&S Team for review and PIC for approval.

Administrative Information

This document has been developed for the sole use of ERM staff. Subcontractors and other project participants must develop their own HASP.

This document is valid for a maximum time period of one year after completion. The document must be reviewed if the scope of work or nature of site hazards changes and must be updated as warranted.

Project Name: NRG Coolwater	Site Name & Location: Coolwater Generating Station 37000 Santa Fe St. Daggett, CA
Client Contact and Phone: Jeff Edwards 760-250-8060	GMS Project #: 0290120
Health & Safety Plan Date: 03/23/2016	Revision Number and Date: N/A
Field Work Start Date: 4/4/2016	Anticipated Field Work End Date: April / May 2016
Project Manager: Marlene Dawes	Partner In Charge: Steve Williams
Field Safety Officer: Staci DeSantis	Additional ERM Personnel on site: Steve Ossim, Pete Grasso, Shad Whitten

H&S Team Review

Reviewer Name: Click here to enter text. Review Date: Click here to enter a date.	Signature File:

Site Description and Scope of Work

Include relevant background information regarding the site, such as location, size, type of facility, topography, weather, infrastructure, security, previous site use, etc. Describe nature and extent of any soil/air/water/groundwater contamination. Describe any other aspects of the site that may potentially affect the health, safety, or security of on-site personnel.

Include a description of work to be completed during the project. From this, develop a list of tasks to be completed by ERM personnel, as well as a list of tasks to be completed by subcontractor personnel.

Site Description: The NRG Coolwater Generation Station is a deactivated electric power generating facility consisting of two natural gas- or low sulfur fuel oil-fired units rated at 65 and 81 megawatts, respectively, and two combined cycle generating units (each consisting of two combustion turbines, two heat recovery steam generators, and a steam turbine) rated at 246 megawatts each.

Project Background and Scope of Work

Include list of tasks to be completed by ERM personnel during this project, and a separate list of tasks to be completed by any contractors at the site. A site-specific Job Hazard Analysis (JHA; ERM Form S1-ERM-002-FM4) must be completed for each task to be performed. Contractors must provide their own HASP and a JHA for each task they will perform for ERM review.

A JHA template and reference/example JHAs for more common tasks can be found at: Americas H&S Page - JHAs.

ERM Scope of Work: ERM will collect environmental sludge and soil samples using a hand auger and other hand tools. The sludge samples will collected from evapoartion ponds and surrounding soil. The objective of this study is to characterize the sludge within the ponds and assess surficial soil downwind of the ponds which may have been impacted by wind-blown dust from the ponds.

ERM Task 1: Driving	☒ JHA Attached?
ERM Task 2: Soil Sampling	☒ JHA Attached?
ERM Task 3:	☒ JHA Attached?
ERM Task 4:	☒ JHA Attached?
ERM Task 5:	☒ JHA Attached?
ERM Task 6:	☒ JHA Attached?
ERM Task 7:	☒ JHA Attached?

Contractor Scope of Work: Possible geophysical survey, no other contractors/subcontractors are needed.

Contractor Task 1: Potential geophysical survey	☐ JHA Reviewed?
Contractor Task 2: Click here to enter text.	☐ JHA Reviewed?
Contractor Task 3: Click here to enter text.	☐ JHA Reviewed?
Contractor Task 4: Click here to enter text.	☐ JHA Reviewed?
Contractor Task 5: Click here to enter text.	☐ JHA Reviewed?
Contractor Task 6: Click here to enter text.	☐ JHA Reviewed?
Contractor Task 7: Click here to enter text.	☐ JHA Reviewed?

Contractor(s) to be used:	Approved under Contractor Management Program?
1. TBD	☐ Yes ☐ No
2. Click here to enter text.	☐ Yes ☐ No
3. Click here to enter text.	☐ Yes ☐ No
4. Click here to enter text.	☐ Yes ☐ No
5. Click here to enter text.	☐ Yes ☐ No

Site/Project General Information

Site Type (check all applicable boxes)

☒	Industrial	☐	Hazardous waste release (Hazwoper)
☐	Residential	☐	Remote or Inactive Facility*
☐	Unsecured	☐	Other (specify): Vitamin Manufacturing Facility
☐	Coastal/offshore (on or near water)	☐	Other (specify): Click here to enter text.

*ERM Form S3-NAM-029-FM6 (*Undeveloped, Remote, or Inactive Sites*) must be completed and attached to this document.

Main Project Hazards (check all applicable boxes)

☐	Aerial Lift Use (e.g., Scissor Lifts, Cherry Pickers)[1]	☐	Helicopter/Fixed Wing Aircraft Transportation[3]
☐	All-Terrain Vehicle Use[1]	☐	High Noise (>85 dBA)
☐	ASTs/USTs	☐	Hot Work (Welding, Cutting, Brazing)[2]
☐	Biological Hazards	☐	International Travel[4]
☒	Chemical Exposure Potential (including asbestos)	☐	Long Distance/Duration Driving[5]
☐	Chemical Mixing/Injection	☐	Mining (Surface/Underground)
☐	Compressed Gas	☒	Natural Hazards (Plants, Animals, Insects)
☐	Confined Space Entry[2]	☐	Off-Shore Platform Work[6]
☐	Construction[1]	☐	Overhead Power Lines
☐	Control of Hazardous Energy (i.e., Lockout/Tagout)[2]	☐	Portable/Fixed Ladders
☐	DDD Operations[1]	☐	Radiation (Ionizing/Non-ionizing)
☐	Diving[1]	☐	Rigging/Lifting[2]
☒	Ergonomics/Material Handling	☐	Scaffold Use
☐	Excavation/Trenching/Drilling[2]	☐	Shift Work (e.g., night work)
☐	Extended or Nonstandard Work Shifts (>14 hours)	☐	Short Service Employees
☒	Extreme Weather	☒	Slips/Trips
☐	Explosives Use[1]	☐	Subsurface Clearance (Buried Utilities)[2]
☐	Falls from height (>4 feet)[1]	☐	Working on/over Water (including transport)[1]
☐	Forklift/Industrial Truck Use[1]	☐	Unexploded Ordnance/Munitions and Explosives of Concern (UXO/MEC)[1]
☒	Hand/Power Tool Use		
☐	Heavy Equipment Use	☐	Other (specify): Click here to enter text.

1 High hazard work requiring H&S team coordination. Additional control measures may be required beyond JHA.

2 Permit-required high hazard work requiring H&S Team coordination and ERM or equivalent client-required permit to be completed.

3 If traveling using a helicopter or fixed wing aircraft, ERM employees are required to follow the provisions of ERM Standard S1-ERM-009-ST (*Fixed Wing Aircraft and Helicopter Safety*).

4 A Travel Risk Assessment (TRA) is required for all international travel (with the sole exception of travel to a Low Risk country where ERM has a permanent office). Consult ERM Standard S1-ERM-005-ST.

5 If driving more than 500 km (310 miles) in a single day, driving in excess of 4.5 hours in a single day, or driving in a remote location, a Journey Management Plan (see ERM Standard S1-ERM-008-PR) is required and should be appended to this HASP.

6 If traveling to/from and working on an off shore platform, ERM employees are required to follow the provisions of ERM Standard S1-ERM-006-ST (*Offshore Platform Safety*).

Chemical Products Used or Stored On-Site

For each chemical product identified, a Safety Data Sheet (SDS) must be attached to this HASP.

☒	Alconox or Liquinox	☐	Household bleach (NaOCl)
☐	Hydrocholoric acid (HCl)	☐	Calibration gas
☐	Nitric acid (HNO_3)	☐	Other (specify): Click here to enter text.
☐	Sulfuric acid (H_2SO_4)	☐	Other (specify): Click here to enter text.
☐	Sodium hydroxide (NaOH)	☐	Other (specify): Click here to enter text.
☐	Isopropyl alcohol	☐	Other (specify): Click here to enter text.

Note: Eyewash solution must be readily available on all project sites where materials are used or stored that pose a risk of getting into the eyes via splashing or through contact with airborne gases, vapors, dusts, or mists. This includes sample preservatives. The eyewash unit, whether stationary or portable, must be large enough to provide at least 15 minutes of eye flushing.

Regulated Chemicals of Concern

Check any chemicals known or suspected to be present on the site to which the ERM team may be exposed. These chemicals include OSHA-regulated potential carcinogens (29 CFR 1910.1003 through 1016) as well as those chemicals for which OSHA has established specific respiratory protection requirements (29 CFR 1910.134). If any of these chemicals are present on site, contact your H&S team member for guidance and describe any additional protective measures to be taken, as necessary.

☐	Friable asbestos	☐	Hexavalent chromium
☐	3,3'-Dichlorobenzidine	☐	Coke oven emissions
☐	Benzidine	☐	Ethylene oxide
☐	Beta-Propiolactone	☐	1,2-Butadiene
☐	N-Nitrosomethylamine	☐	Methyl chromoethyl ether
☐	Lead	☐	Beta-Napthylamine
☐	Benzene	☐	Ethyleneimine
☐	Acrylonitrile	☐	4-Dimethylaminoazobenzene
☐	Methylenedianiline	☐	Inorganic arsenic
☐	4-Nitrobiphenyl	☐	Cadmium
☐	alpha-Napthylamine	☐	1,2-Dibromo-3-chloropropane
☐	bis-Chloromethyl ether	☐	Formaldehyde
☐	4-Aminodiphenyl	☐	Methylene chloride
☐	2-Acetyaminoflourene	☒	**No ERM exposure to these compounds**
☐	Vinyl chloride		

Known or Suspected Chemicals of Concern

The following section must be filled out for all confirmed or suspected chemicals present on the site to which the ERM team may reasonably be exposed. Information on each chemical must be provided to all team members.

Material name: Title 22 Metals		Highest reported concentration*: previously ND	
Primary hazards: Low levels of metals found in soil. - exposure limits are not defined because concentrations can greatly vary.		Exposure symptoms: Symptoms and physical findings associated with heavy metal poisoning vary according to the metal accumulated. Many of the heavy metals, such as zinc, copper, chromium, iron and manganese, are essential to body function in very small amounts. If these metals accumulate in the body in concentrations sufficient to cause poisoning, then serious damage may occur.	
OSHA Exposure Limits**	NIOSH Exposure Limits**	ACGIH Exposure Limits**	IDLH Level**:
PEL:	REL:	TLV:	
STEL:	STEL:	STEL:	Ionization Potential (in eV):
Other: Click here to enter text.	Other:	Other: Click here to enter text.	
Material name: Petroleum Hydrocarbon		Highest reported concentration*: previously ND	
Primary hazards: Low levels of petroleum hydrocarbons found in soil. - exposure limits are not defined because concentrations can greatly vary. Previously, site sample results were non detect.		Exposure symptoms: **Potential Symptoms:** Irritation of eyes, skin, respiratory tract; dizziness, headache, nausea; chemical pneumonitis (from aspiration of liquid); dry, red skin; irritant contact dermatitis; eye redness, pain Health Effects: Irritation-Eyes---Mild (HE-16); Kidney damage (HE3), Potential lung damage (HE-10); Suspected carcinogen (Marine diesel fuel) (HE2)	
OSHA Exposure Limits**	NIOSH Exposure Limits**	ACGIH Exposure Limits**	IDLH Level**:
PEL: Click here to enter text.	REL: Click here to enter text.	TLV: 300 ppm	Click here to enter text.
STEL: Click here to enter text.	STEL: Click here to enter text.	STEL: 500 ppm	Ionization Potential (in eV): Click here to enter text.
Other: OSHA does not have a PEL for diesel fuel, but it is designated as an OSHA Select Carcinogen.	Other: Click here to enter text.	Other: Click here to enter text.	
Material name: Radium		Highest reported concentration*: Click here to enter text.	

Primary hazards: Low levels of Radium found in soil. Exposure limits are not defined by regulatory agencies. Previously, site sample results were non detect.		Exposure symptoms: Radium is a chemical used mainly as an anti-cancer agent . Ingestion and other exposures to the chemical can cause various symptoms. The type and severity of symptoms varies depending on the amount of chemical involved and the nature of the exposure.	
OSHA Exposure Limits**	NIOSH Exposure Limits**	ACGIH Exposure Limits**	IDLH Level**: Click here to enter text.
PEL: Click here to enter text.	REL: Click here to enter text.	TLV: Click here to enter text.	
STEL: Click here to enter text.	STEL: Click here to enter text.	STEL: Click here to enter text.	Ionization Potential (in eV): Click here to enter text.
Other: Click here to enter text.	Other: Click here to enter text.	Other: Click here to enter text.	
Material name: Click here to enter text.		Highest reported concentration*: Click here to enter text.	
Primary hazards: Click here to enter text.		Exposure symptoms: Click here to enter text.	
OSHA Exposure Limits**	NIOSH Exposure Limits**	ACGIH Exposure Limits**	IDLH Level**: Click here to enter text.
PEL: Click here to enter text.	REL: Click here to enter text.	TLV: Click here to enter text.	
STEL: Click here to enter text.	STEL: Click here to enter text.	STEL: Click here to enter text.	Ionization Potential (in eV): Click here to enter text.
Other: Click here to enter text.	Other: Click here to enter text.	Other: Click here to enter text.	

For additional chemicals, refer to S3-NAM-029-FM9 (Additional Known or Suspected Chemicals of Concern).
*Specify units and sample medium; **Specify units
OSHA Permissible Exposure Limits (PEL) and Short Term Exposure Limits (STEL); https://www.osha.gov/dsg/annotated-pels/
NIOSH Recommended Exposure Limits (REL), STELs, and Immediately Dangerous to Life and Health (IDLH); http://www.cdc.gov/niosh/npg/
ACGIH Threshold Limit Values (TLV) and STELs; contact your Division H&S Leader for additional information on these values.

Personal Protective Equipment

Req = Required PPE for one or more tasks to be performed; required on site at all times. NA = Not applicable to this project.

Equipment	Req	NA	Supplies	Req	NA
Steel-toed Boots	☒	☐	Inner Chemical Gloves	☒	☐
Outer Disposable Boots	☐	☒	Outer Chemical Gloves	☐	☒
Long Sleeve Shirt/Pants	☐	☒	Leather or Kevlar Gloves	☒	☐
Tyvek Suit	☐	☒	Safety Glasses/Goggles	☒	☐
Poly-Coated Tyvek Suit	☐	☒	Face Shield	☐	☒
Fully Encapsulated Chemical Suit	☐	☒	Hearing Protection	☐	☒
Flame Resistant Clothing/Coveralls	☐	☒	Half-face Respirator	☐	☒
High Visibility Traffic Vest	☒	☐	Full-face Respirator	☐	☒
Hard Hat	☒	☐	If either half or full-face respirator checked: • Define cartridge type: Click here to enter text. • Define cartridge change frequency: Click here to enter text.		
Other (specify): Click here to enter text.	☐	☐			

Respirator selection should be based on the Assigned Protection Factor (APF) and the Maximum Use Concentration (MUC). To determine the appropriate respirator selection, the lowest appropriate published exposure guideline should be known. The Division H&S Leader or project H&S consultant can provide assistance in defining the APF and MUC, as necessary. They can also assist in defining actions levels and cartridge change schedules when air-purifying respirators are used. Note that cartridge change schedules must be outlined above and in the JHA for any task requiring respiratory protection.

Use of respiratory protection requires three elements: training in respiratory protection techniques, completion of medical surveillance confirming that you are fit to wear a respirator, and fit testing with the make and model of respirator you will be using. Refer to S3-NAM-026-PR (*Respiratory Protection*) for additional information.

Training, Medical Surveillance, and Safety Supplies

Req = Required; requirements are based on the specific tasks performed in the field and the type of environments, chemicals, or hazards encountered. NA = Not applicable to this project.

Training	Req	NA	Medical Surveillance**	Req	NA
40-Hour Hazwoper	☒	☐	Medical Clearance	☒	☐
Current 8-hour Hazwoper Refresher	☒	☐	Respirator Clearance and Fit Test	☐	☒
8-Hour Hazwoper Supervisor*	☐	☒	Blood Lead and ZPP	☐	☒
Current First Aid/CPR	☒	☐	Other (specify): Click here to enter text.	☐	☐
40-Hour MSHA New Miner	☐	☒	Other (specify): Click here to enter text.	☐	☐
Current 8-hour MSHA Refresher	☐	☒	**Safety Supplies**	**Req**	**NA**
ERM Field Safety Officer (FSO)	☒	☐	First Aid Kit	☒	☐
DDD Practice FSO/DM	☐	☒	Eyewash Solution (15 minute flush)	☒	☐
Subsurface Clearance (SSC)	☒	☐	Air Horn	☐	☒
EPA Hazardous Waste	☐	☒	Decontamination Supplies	☒	☐
Hazmat/Dangerous Goods Shipping	☐	☒	Fire Extinguisher	☒	☐
International Traveler	☐	☒	Potable Water	☒	☐
Other (specify): Click here to enter text.	☐	☐	Toilets	☐	☒
Other (specify): Click here to enter text.	☐	☐	Other (specify): decontamination supplies are for sampling equipment.	☒	☐

*Provides specialized training to serve as an on-site manager supervising employees engaged in work covered by 29 CFR 1910.120.

**Physical examination requirements should be discussed with Workcare well in advance of project to allow adequate time to schedule exams.

Monitoring Equipment

All monitoring equipment on site must be calibrated per manufacturer specifications (including daily bump tests) and results recorded. Under stable conditions, measurements must be made in the breathing zone at least once every 30 minutes.

Combustible Gas Indicator	Reading	Action Guideline	Comments
Check if required: ☐	0 to 10% LEL	Monitor. Evacuate if confined space.	Click here to enter text.
Model: Click here to enter text.	10 to 25% LEL	Potential fire or explosion hazard.	
Task number(s): Click here to enter text.	>25% LEL	Fire/explosion hazard. Evacuate.	

Oxygen Meter	Reading	Action Guideline	Comments
Check if required: ☐	>23.5%	Fire hazard. Evacuate.	Click here to enter text.
Model: Click here to enter text.	23.5 to 19.5%	Normal oxygen levels.	
Task number(s): Click here to enter text.	<19.5%	Oxygen deficient conditions. Evacuate.	

Radiation Survey Meter	Reading	Action Guideline	Comments
Check if required: ☐	Normal background	Proceed with normal operations.	Annual exposure not to exceed 1250 mrem per quarter. Background reading must be taken in an area known to be free of radiation sources.
Model: Click here to enter text.	3x background	Notify Radiation Safety Officer.	
Task number(s): Click here to enter text.	>3x background	Radiological hazard. Evacuate.	

Photoionization Detector	Reading	Action Guideline	Comments
Check if required: ☐	Any response below Click here to enter text. ppm, sustained for 1 minute	Level "D" PPE is acceptable up to the action level. For response above established background level(s), appropriate level PPE requirements must be met.	The action level for upgrading the level of protection is typically ½ the lowest published exposure limit for the potential COCs at the site. For COCs with extremely low exposure limits (e.g., <5 ppm), contact your Division H&S Leader for guidance on action levels.
Model: Click here to enter text.	Click here to enter text. ppm to Click here to enter text. ppm, sustained for 1 minute	Level "C" is acceptable as appropriate.	
Task number(s): Click here to enter text.	Greater than Click here to enter text. ppm above background, sustained for 1 minute	Stop work. Tasks requiring Level B or Level A PPE are not anticipated during this project. If Level B or Level A PPE is needed, as determined by the FSO and/or the PM, the Division H&S Leader will be notified and the HASP will be revised.	See end of this section for additional information on respirator selection.

Flame Ionization Detector	Reading	Action Guideline	Comments
Check if required: ☐	Any response below Click here to enter text. ppm, sustained for 1 minute	Level "D" PPE is acceptable up to the action level. For response above established background level(s), appropriate level PPE requirements must be met.	The action level for upgrading the level of protection is typically ½ the lowest published exposure limit for the potential COCs at the site. For COCs with extremely low exposure limits (e.g., <5 ppm), contact your Division H&S Leader for guidance on action levels. See end of this section for additional information on respirator selection.
Model: Click here to enter text.	Click here to enter text. ppm to Click here to enter text. ppm, sustained for 1 minute	Level "C" is acceptable as appropriate.	
Task number(s): Click here to enter text.	Greater than Click here to enter text. ppm above background, sustained for 1 minute	Stop work. Tasks requiring Level B or Level A PPE are not anticipated during this project. If Level B or Level A PPE is needed, as determined by the FSO and/or the PM, the Division H&S Leader will be notified and the HASP will be revised.	
Colorimetric Detector Tubes	**Reading**	**Action Guideline**	**Comments**
Check if required: ☐	Specify: Click here to enter text.	Specify: Click here to enter text.	Click here to enter text.
Model: Click here to enter text.			
Task number(s): Click here to enter text.			
Other (specify): Click here to enter text.	**Reading**	**Action Guideline**	**Comments**
Check if required: ☐	Specify: Click here to enter text.	Specify: Click here to enter text.	Click here to enter text.
Model: Click here to enter text.			
Task number(s): Click here to enter text.			

Work Zones

Complete if exclusion zones are necessary because of chemical and/or equipment hazards. Describe the set-up of these zones. Include landmarks, dimensions (as necessary), and whether they are for equipment or personnel decontamination.

Exclusion Zone: NA. Very low at or below non detect levels.

Contamination Reduction Zone: NA

Support Zone: NA

Site Access/Control

Describe procedures for limiting unauthorized entry to the work zone(s). Describe any security requirements.

Access Control Procedures: NA. Site is remote. Only facility personnel will have access to the sampling area, client will be oniste during sampling.

Decontamination Procedures

Describe procedures for the decontamination of personnel and equipment.

Personnel: ERM employees will take care not to take soils from the pond area into other areas and rinse boots if necessary before mobilization.

Equipment: Equipment will be decontaminated with brushes and equinox followed by DI water. Rinsing fluids will be caught in a bucket and properly disposed of by client facility staff.

Spill Prevention and Response ***Ensure all chemical containers on site are labeled and lids are secured when not in use. When transferring chemicals from one container to another, or when refueling vehicles or equipment, provide containment beneath the transfer point to capture potential spills. Immediately report all chemical spills to the PIC/PM and submit an ECS entry with 24 hours.***
Will ERM staff or ERM-hired contractors possess containerized chemicals on the project site? ☒ Yes ☐ No
Will container size be greater than or equal to one gallon? ☐ Yes ☒ No
If the answer to both of these questions is Yes, follow the requirements outlined in ERM Procedure S3-NAM-042-PR (*Spill Prevention and Response*)?
Waste Management Planning
Will ERM's project activities generate waste materials? ☒ Yes ☐ No
Will ERM undertake some level of contractual responsibility for handling waste for the client? ☐ Yes ☒ No
If the answer to either of these questions is Yes, follow the requirements outlined in ERM Procedure S3-NAM-038-PR (*Waste Management Planning*).
Describe any waste reduction/minimization techniques to be used on the site: Very little waste will be created. What waste is created will be handled by the client.
Client-Specific Emergency Response ***In the event of an emergency, client-specific emergency response procedures may take precedence over ERM established procedures.*** ***While engaging in field-related activities on an active client site, measures they have in place to signal either emergency response or evacuation need to be reviewed and documented.*** ***Once completed, this summary should be discussed with all visitors, contractors, and others subject to HASP review upon site visit.***
Contributing factor initiating emergency response (process, material, weather): Emergency at site manufacturing facility could occur and client site contact will notify ERM field staff of Emergency alarms, lights, and/or sounds associated with an emergency.
Lights and/or sounds associated with evacuation: see above.
Drill requirements for contractors on-site: NA
Initial and alternative muster points: Client site contact will inform ERMers of muster poitn locations in the case of an emergency.
Specific evacuation procedures: Site/client specific procedures will be disucssed at the site with the site contact upon arrival.

Method for accounting for site visitors: ERMers will check in with a the site contact at the facility (sign in-sign out)
PPE and spill kit requirements (if emergency response is spill related): Level D PPE will be on hand for all field personnel.
Map associated with evacuation attached? ☐ Yes ☒ No

Emergency Contacts

All ERM employees are empowered to pause or stop work to address any unsafe acts/conditions, questions, concerns or changed conditions. All work-related safety events should be shared with the project team and promptly entered into the Event Communication System (ECS).

FOR ALL MEDICAL EMERGENCIES, CALL 911 OR THE LOCAL EMERGENCY NUMBER.

For ALL non-emergency incidents resulting in any injury or illness, you must:

- *Give appropriate first aid care to the injured or ill individual and secure the scene.*
- *Immediately notify the PM, PIC, and the H&S Team.*
- *At direction of PM, PIC, or H&S Team, call WorkCare Incident Intervention at (888) 449-7787 (available 24 hours/7 days per week in US only).*
- *Clients may have their own procedures which we may need to follow.*

For all incidents (injuries, illnesses, spills, fires, property damage, etc.) and significant near misses, enter the event into ECS within 24 hours.

Contact	Name	Location	Phone
Hospital (attach map)	Bastow Community Hospital	820 E Mountain View St, Barstow, CA 92311	760-255-3200
Police	Barstow PD	220 E Mountain View	911 or 760-256-2211
Fire	Daggett FD	33702 2nd Street	911 or 760-254-5474
Incident Intervention	WorkCare	NA	888-449-7787
Partner-in-Charge	Steve Williams	Irvine, CA	Work: 949-623-4674 Cell: 949-294-0835
Project Manager	Marlene Duffy	Irvine, CA (on site)	Work: 949-623-4689 Cell: 714-234-9156
Field Manager (if not PM)	Maggie Tymkow	Click here to enter text.	Work: Click here to enter text. Cell: Click here to enter text.
Field Safety Officer (if not PM)	Maggie Tymkow	Click here to enter text.	Work: 949-623-4706 Cell: 562-882-4402
SSC Experienced Person	Maggie Tymkow	Click here to enter text.	Work: Click here to enter text. Cell: Click here to enter text.

Division H&S Contact	Steven Perkins	Irvine, CA	Work: 949-623-4700 Cell: 714-928-3608
Region H&S Director	Mark Hickey	Colorado	Work: 720-200-7172 Cell: 720-625-2869
Subcontractor Contact	NA	Click here to enter text.	Work: Click here to enter text. Cell: Click here to enter text.
Client Contact	Jeff Peters		Work: Cell: 760-250-8060
Additional Contact	NA	Click here to enter text.	Work: Click here to enter text. Cell: Click here to enter text.

Acknowledgement

I have read, understood, and agree with the information set forth in this health and safety plan (HASP), and will follow guidance in the plan and in ERM's Document Control System (DCS). I understand the training and medical monitoring requirements (if any) for conducting activities covered by this HASP and have met these requirements.

ERM has prepared this plan solely for the purpose of protecting the health and safety of ERM employees. Contractors, visitors, and others at the site are required to follow provisions in this document at a minimum, but must refer to the organization's health and safety program for their protection.

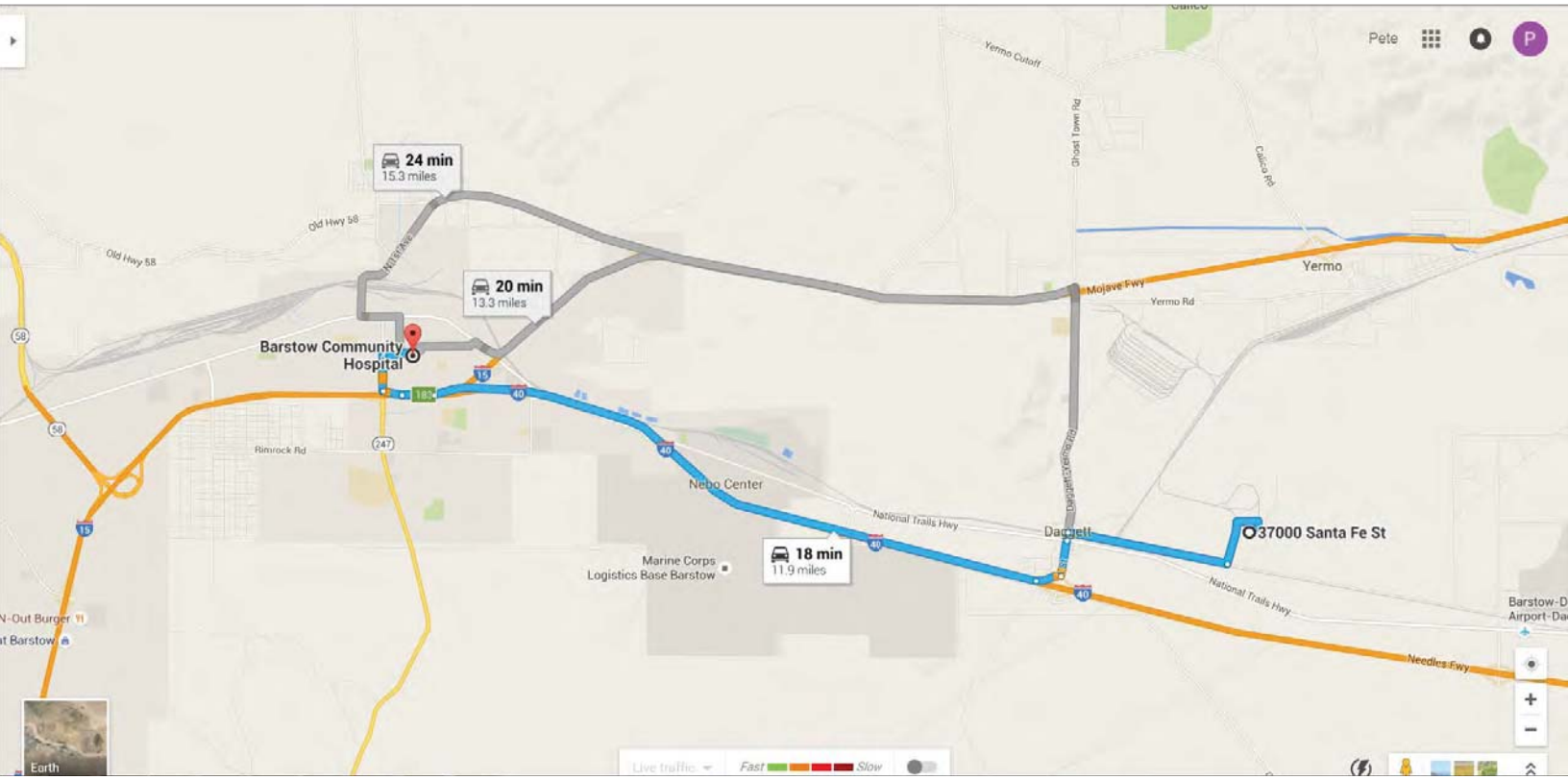
Printed Name	Signature	Organization	Date

Approval Signatures	Project Manager	Date

Signatures in this section indicate the signing employee will comply with and enforce this HASP, as well as procedures and guidelines established in ERM's DCS. Signatures also indicate that any subcontractors performing work under contract to ERM have met the minimum safety standards in S3-NAM-030-PR (Contractor Management).	Typed Name: Marlene Duffy Signature File:	Click here to enter a date.
	Partner-in-Charge	**Date**
	Typed Name: Steve Williams Signature File:	Click here to enter a date.

Attachments ***Check all appropriate documents to be attached to this HASP.***	
☐ Site-specific JHAs for all tasks (including contractors)	☒ Map of route to hospital with turn-by-turn instructions
☒ Subsurface Clearance (SSC) Project Plan	☐ Facility site map(s)
☒ Site Safety Meeting Form (S3-NAM-029-FM5)	☐ SNAP Cards
☒ Vehicle Inspection Forms (S1-ERM-008-FM2)	☐ Project/Field Audit Checklist (M1-ERM-016-FM3)
☐ Journey Management Plans (S1-ERM-008-FM1)	☐ Industrial Hygiene Sample Data (S3-NAM-005-FM1)
☒ Safety Data Sheets (SDS) for chemicals brought to site	☐ Ambient Air Monitoring Form (S3-NAM-005-FM2)
☒ Information on chemicals of concern (ICSC cards or like)	☐ Client-specific requirements
☐ PLAN Risk Assessment	☐ Other: Click here to enter text.
Applicable ERM Safety Standards/Procedures ***Check all that procedures/standards that are applicable to this project. Refer to the standards/procedures for guidance and, where applicable, use forms, work instructions, and guideline documents associated with these standards/procedures in the completion of site work. Copies of all standards/procedures must be procured from ERM's Document Control System.***	
Global (Tier I) Standards/Procedures	
☒ Short Service Employees (S1-ERM-003-PR)	☐ Travel Risk Assessment (S1-ERM-005-ST)
☐ Offshore Platform Safety (S1-ERM-006-ST)	☒ Subsurface Clearance Standard (S1-ERM-007-ST)
☒ Driver and Vehicle Safety (S1-ERM-008-PR)	☐ Fixed Wing Aircraft/Helicopter Travel (S1-ERM-009-ST)
Local (Tier III) Standards/Procedures	
☐ Demolition (S3-NAM-004-PR)	☐ Excavation and Trenching (S3-NAM-008-PR)
☐ Fall Protection (S3-NAM-009-PR)	☐ Setting Occ. Exposure Guidelines (S3-NAM-010-PR)
☒ Hazard Communication (S3-NAM-011-PR)	☐ Ladder Safety (S3-NAM-012-PR)
☐ Cold Stress (S3-NAM-013-PR)	☐ Hearing Conservation (S3-NAM-014-PR)
☐ Heat Stress (S3-NAM-015-PR)	☐ Incident Reporting and Investigation (S3-NAM-016-PR)
☐ Medical Services (S3-NAM-019-PR)	☐ Medical Surveillance (S3-NAM-020-PR)
☒ Personal Protective Equipment (S3-NAM-021-PR)	☐ Hot Work (S3-NAM-023-PR)
☐ Regulatory Inspection (S3-NAM-024-PR)	☐ Respiratory Protection (S3-NAM-026-PR)
☐ Contractor Management (S3-NAM-030-PR)	☐ Contractor Management (S3-NAM-030-PR)
☐ High Risk Activity Driving (S3-NAM-031-PR)	☒ Hand Tools/Portable Power Equipment (S3-NAM-033-PR)
☐ Electrical Safety (S3-NAM-035-PR)	☐ Incident/Illness Management (S3-NAM-037-PR)
☐ Waste Management Planning (S3-NAM-038-PR)	☐ Energy Isolation (S3-NAM-039-PR)
☐ Working Over Water (S3-NAM-041-PR)	☐ Spill Prevention and Response (S3-NAM-042-PR)
☐ Fatigue Management (S3-NAM-044-PR)	☐ Cutting Tools and Hand Safety (S3-NAM-047-PR)
☐ Lone Worker (S3-NAM-048-PR)	☐ Compressed Gas Cylinders (S3-NAM-049-PR)

See It; Own It; Share It	Stop Work Authority
It means that: • **We know that we have a responsibility to look out for each other, to intervene when necessary, to be proactive and to help keep safety issues from becoming problems.** • **We also look out for ourselves. If we recognize that a situation is unsafe, we are expected to stop what we're doing, reassess the situation and consult with others if necessary before proceeding safely.** • **We assign no blame to anyone who raises safety issues.** • **We strive to learn lessons from the large and small events that are part of our daily experience.**	**It is ERM policy that all ERM and ERM Contractor employees have the authority, without fear of reprimand or retaliation to:** • **Immediately stop any work activity that presents a danger to the site team or the public.** • **Get involved, question and rectify any situation or work activity that is identified as not being in compliance with the HASP or with broader ERM health and safety policies.** • **Report any unsafe acts or conditions to supervision or, preferably, intervene to safely correct such acts or conditions themselves.**


Pete
24 min
15.3 miles
20 min
13.3 miles
18 min
11.9 miles
Barstow Community Hospital
Old Hwy 58
Rimrock Rd
Nebo Center
Marine Corps Logistics Base Barstow
National Trails Hwy
Daggett
37000 Santa Fe St
Yermo
Yermo Rd
Mojave Fwy
Yermo Cutoff
Ghost Town Rd
Calico Rd
Needles Fwy
Earth
Live traffic
Fast
Slow

Google Maps

37000 Santa Fe St, Daggett, CA 92327 to Barstow Community Hospital

Drive 11.9 miles, 18 min

37000 Santa Fe St
Daggett, CA 92327

Get on I-40 W from Santa Fe St

8 min (3.4 mi)

1. Head north toward Santa Fe St

0.8 mi

2. Turn right onto Santa Fe St

1.8 mi

3. Turn left onto Daggett-Yermo Rd

476 ft

4. Continue onto A St

0.4 mi

5. Turn right to merge onto I-40 W toward Barstow

0.3 mi

Follow I-40 W to Barstow Rd in Barstow. Take exit 183 from I-15 S

7 min (7.8 mi)

6. Merge onto I-40 W

7.2 mi

7. Use the right lane to merge onto I-15 S

0.4 mi

8. Use the right lane to take exit 183 for CA-247/Barstow Rd

0.2 mi

Continue on Barstow Rd. Drive to Lance Dr

3 min (0.7 mi)

9. Turn right onto Barstow Rd

0.4 mi

10. Turn right onto Lance Dr
    Destination will be on the right

0.3 mi

Barstow Community Hospital
820 East Mountain View Street, Barstow, CA 92311

ERM

JHA
Job Hazard Analysis

Project Number:	0290120	Project / Client Name:	NRG Coolwater
Project Manager:	Marlene Dawes	Location:	Coolwater Generating Station 37000 Santa Fe St. Daggett, CA
Partner-in-Charge:	Steve Williams	Date and Revision Number:	3/30/16 Rev. 1

SPECIFIC TASK:	**Soil Sampling with Hand Auger**

Minimum Required PPE for Entire Task:	☑ Hard Hat ☑ Safety-Toe Shoes ☐ Hearing Protection ☐ Goggles ☐ Face Shield ☐ Respirator <enter type and cartridge type> ☑ Other (specify): ☑ Safety Glasses ☑ Reflective Vest ☑ Gloves nitrile ☑ PPE clothing		
Additional Task-Step Specific PPE: (as indicated below under Controls)	none	Equipment / Tools Required:	Hand auger
Training Required for this Task:	none	Permits Required for this Task:	
Forms Associated with This Task:	none		

JHA Developed / Reviewed By:			JHA Review In Field
Name / Job Title:	Name / Job Title:	Name / Job Title:	Field Safety Officer (FSO) to ensure all personnel performing this task have reviewed JHA and agree to follow it. Site-specific changes to this JHA have been made as warranted based on this review. **FSO Signature/Date:**
Steve Ossim/Assoc Geologist	Pete Grasso/ Staff Engineer		

Task Steps[1]		Potential Hazards & Consequences[2]		select	Likelihood	Severity	RISK	Controls to Eliminate or Reduce Risks[3]	
1	All Site Visits	1	General Hazards	multiple	2	4	8	1	Wear long-sleeved clothing, steel-toed boots, refletive vest, and safety glasses at all times.
2	Soil Sampling	2a	Dermal Contact with Contaminated Materials	H&S	3	3	9	2a	Wear PPE (e.g., nitrile gloves to handle hydrocarbons) required for contact with affected materials. Refer to HASP to determine constituents of concern for the site to determine the appropriate type of PPE.
									If clothing becomes wet or saturated with liquid, hydrocarbons, waste, etc., remove clothing immediately, wash affected area, and change into dry clothing before completing work.
									Containerize all fluids during decontamination procedures to minimize contact with contaminated materials.
									Do not stand near other samplers or those performing decontamination procedures to avoid contact with contaminated materials.
		2b	Airborne Particulates and Debris	H&S	3	3	9	2b	Approach and stay upwind of potential sources of vapors.
									If prescribed by the HASP, monitor air concentrations in the breathing zone using direct-reading, real-time instruments such as OVM, Draeger tubes, and/or Mini-Ram as outlined in the Ambient Air Monitoring section of HASP.
									If hazardous conditions are identified, stop work until precautions are taken.
									Wear PPE including face shield or safety glasses with side shields, nitrile or PVC gloves and long sleeves.
									Use water to control dust in area if doing so will not create other hazards on site (slipping, environmental impact, etc.).
									If prescribed by the HASP, monitor air concentrations in the breathing zone using direct-reading, real-time instruments such as OVM, Draeger tubes, and/or Mini-Ram as outlined in the Ambient Air Monitoring section of HASP.
		2c	Pinch Hazard Sampling Tools	H&S	3	3	9	2c	One person must operate the extruder while the second person receives the core.
									Wear PPE including leather or ASTM Blade Cut Resistant Level 2 work gloves when operating soil sample extruder.

Task Steps[1]		Potential Hazards & Consequences[2]		select	Likelihood	Severity	RISK	Controls to Eliminate or Reduce Risks[3]	
									Workers shall not place hands within 18 inches of mechanically actuated or rotating equipment, and equipment must be de-energized and locked out before handling.
									Keep hands 18 inches away from pinch points and rough or sharp sample tube edges.
		2d	Sharp Sampling Tools	H&S	3	3	9	2d	Keep hands away from cutting surfaces of tools.
									When opening sleeve (for samples collected while drilling or geoprobing), cut away from body. Use leather, ASTM Blade Cut Resistant Level 2 work gloves when using facility approved utility knife, keep hands away from pinch points and sharp tool edges.
									When collecting samples from a hand auger bit, keep hands away from sharp edges of auger.
									Do not use glass sample jars with broken or jagged edges.
									Only use scissor or cutting tools with shielded blade.
		2e	Physical Injury from Managing Equipment	H&S	3	3	9	2e	Use the proper tool for the job (e.g., hammer for striking, etc.).
									Position hands/fingers away from work area when using tool.
									Avoid repetitive motion and overstraining muscles.
									Wear PPE including leather or ASTM Blade Cut Resistant Level 2 work gloves.
		2f	Cross Contamination	PL	1	3	3	2f	Decontaminate or dispose of sampling equipment between sampling locations.
									Double-check sample labels to ensure accuracy and adhesion to containers.
3	Decontaminate Equipment	3a	Dermal Contact with Contaminated Materials	H&S	3	3	9	3a	See above.
		3b	Airborne Particulates and Debris	H&S	3	3	9	3b	See above.
		3c	Sharp Sampling Tools	H&S	3	3	9	3c	See above.
4	Waste Disposal	4	General Hazards	multiple	3	3	9	4	Refer to Waste Management JSA for descriptions of Job Steps, Potential Hazards, and Controls.
5	Heat Stress	5	Heat Stress	H&S	3	4	12	5	Check the weather forecast in advance & be prepared for those conditions Schedule regular breaks, watch your colleagues using the buddy system. Use sun block for skin protection, drink cool drinks regularly (i.e.: before you become thirsty), take breaks in the shade or vehicle Stop work if fatigue or physical stress situations develop in your or those around you

Task Steps[1]	Potential Hazards & Consequences[2] select	Likelihood	Severity	RISK	Controls to Eliminate or Reduce Risks[3]

ONE JHA PER TASK. SUBCONTRACTORS MUST PROVIDE THEIR OWN JHAS. JHAS SHOULD BE WRITTEN IN PLAIN LANGUAGE AND SHOULD BE NO MORE THAN 2-3 PAGES IN LENGTH.
INSERT ADDITIONAL ROWS AS NEEDED ABOVE (MUST MANUALLY COPY AND PASTE FORMULA IN COLUMN H). ROW HEIGHTS MAY NEED TO BE MANUALLY EXPANDED TO VIEW ALL TEXT.
LEAVE SEVERAL BLANK OVERSIZED ROWS TO ALLOW HANDWRITTEN FIELD ADDITIONS. CAN ALSO DELETE UNNEEDED ROWS TO FIT PAGE(S).

1. Each task consists of a set of steps. List and number all the steps in the sequence they are performed. Specify the equipment or other details.
2. List potential health & safety hazards and consequences - ONE PER ROW - and select "H&S" from the drop-down list. Then list any potential security, environmental, and/or property loss impacts - ONE PER ROW - and select the corresponding code(s) from the drop-down list. Use numbers and letters for each hazard/impact listed (1a, 1b, etc.). Hazards should be described in terms of their specific origin and negative consequences (e.g., instead of “moving equipment”, write “injury from getting struck by forklift”).
3. Describe the specific actions or procedures that will be implemented to eliminate or reduce each hazard. Be clear, concise, and specific. Use objective, observable, and quantified terms (e.g., instead of “use good body positioning,” write “don’t bend at waist or reach above head”). Use numbers and letters corresponding to listed hazards.
4. Select the likelihood of occurrence and severity of each hazard, AFTER implementation of the planned control measures (use the Risk Matrix as a guide). The corresponding risk rating will then be automatically calculated [RISK = Likelihood x Severity].

A risk rating shaded red indicates that work cannot continue without additional control measures and approval of Partner-in-Charge.

WAYS TO ELIMINATE OR REDUCE RISKS (IN ORDER OF PREFERENCE):

ELIMINATE / AVOID --> SUBSTITUTE / MODIFY --> ISOLATE --> ENGINEER / SAFEGUARD --> TRAINING AND PROCEDURES --> WARNING AND ALERT MECHANISMS --> PPE

ERM

JHA
Job Hazard Analysis

Project Number:	0290120	Project / Client Name:	NRG Coolwater
Project Manager:	Marlene Dawes	Location:	Coolwater Generating Station 37000 Santa Fe St. Daggett, CA
Partner-in-Charge:	Steve Williams	Date and Revision Number:	3/30/16 Rev. 1

SPECIFIC TASK: **Driving**

Minimum Required PPE for Entire Task:	☐ Hard Hat ☐ Safety-Toe Shoes ☐ Hearing Protection ☐ Goggles ☐ Face Shield ☐ Respirator <enter type and cartridge type> ☐ Other (specify): ☐ Safety Glasses ☐ Reflective Vest ☐ Gloves <enter type here> ☐ PPE clothing <enter type here (e.g., Tyvek, FRC, long sleeves)> <enter additional PPE here>		
Additional Task-Step Specific PPE: (as indicated below under Controls)	none	Equipment / Tools Required:	none
Training Required for this Task:	none	Permits Required for this Task:	Driver's License
Forms Associated with This Task:	none		

JHA Developed / Reviewed By:			JHA Review In Field
Name / Job Title:	Name / Job Title:	Name / Job Title:	Field Safety Officer (FSO) to ensure all personnel performing this task have reviewed JHA and agree to follow it. Site-specific changes to this JHA have been made as warranted based on this review. **FSO Signature/Date:**
Steve Ossim/Assoc Geologist	Pete Grasso / Staff Engineer		

Task Steps[1]		Potential Hazards & Consequences[2]		select	Likelihood	Severity	RISK	Controls to Eliminate or Reduce Risks[3]	
1	Vehicle Inspection	1a	Unsafe Vehicle	H&S	2	3	6	1a	Before entering vehicle, inspect vehicle for body damage.
									Before entering vehicle, check tires for inflation and tread.
									Before entering vehicle, check under vehicle for leaks/obstructions.
									Before driving, check to see that registration/insurance/last maintenance report are current and present.
									Before driving, check to verify that horn, lights, and instrument panel are operational.
									Before driving, check wipers and washer; clean windows; and adjust mirrors .
									Before driving, secure all loose items.
									Before driving, adjust seat, head rest, and mirrors.
									Before driving, driver and passengers must fasten seat belts/shoulder harness.
		1b	Vehicle Problems on Long Journey (>100 miles)	H&S	1	4	4	1b	Before driving, check fluid levels in vehicle.
									Before driving, verify that fire extinguisher, traffic triangles, first aid kit, jack, and spare tire are in vehicle.
2	Driving	2a	Inattentive Driving	H&S	1	4	4	2a	Keep eyes on roadway at all times.
									Yield right-of-way to others and allows other vehicles to merge, change lanes, turn, etc.
									Respect pedestrians, cyclists, other drivers.
									Remain courteous and tolerant of others' poor driving.
		2b	Unsafe Operation of Vehicle	H&S	1	4	4	2b	Keep two hands on wheel at 9 and 3 o'clock positions.
									Do not answer cell phone or pager while driving, do not read or answer text messages while driving, and do not change radio stations while vehicle is moving.
									Adjust to traffic conditions, including driving below the speed limit on congested roadways.
									Use turn signals when turning or switching lanes.
									Maintain safe following distance behind other vehicles (4-second rule).
									Follow posted speed limits, and reduce speed as necessary due to road conditions.
									Before backing up, look behind vehicle/checks for traffic, pedestrians, and parked vehicles.
		2c	Failure to Scan Roadway	H&S	3	3	9	2c	Scan the road ahead (2-3 blocks or 1/4 mile) and anticipate actions of others to avoid sudden swerves, stops, lane changes, tight merges, etc.

Task Steps[1]		Potential Hazards & Consequences[2]		select	Likelihood	Severity	RISK	Controls to Eliminate or Reduce Risks[3]	
									Check mirrors every 5-8 seconds and stay out of other drivers' blind spots.
									Check for hazards on the road, e.g., animals, debris, and road conditions.
									Read and obey traffic signals.
		2d	Abrupt Slowing and Stopping	H&S	3	2	6	2d	Make complete stop at signals, at a safe distance; allow front vehicle to move before accelerating.
									Scan intersection left and right; anticipate intent of other vehicles before reaching "point of no return."
									Cover brakes safely and adjust speed.
		2e	Unsafe Merging and Lane Changes	H&S	3	3	9	2e	Use signals, check blind spots, and leave adequate space before pulling back into lane.
3	Parking	3	Unsafe Operation of Vehicle	H&S	1	4	4	3	Obey signs and use signals in parking lot.
									Maintain proper speed inside the lot.
									Ensure vehicle is legally/properly parked.
									Set parking brake and secure vehicle.
									Use wheel chocks on sloped terrain.
									Park to allow a forward exit from the parking spot unless limited by parking lot configuration, parking attendant, or other controlling factor.

ONE JHA PER TASK. SUBCONTRACTORS MUST PROVIDE THEIR OWN JHAS. JHAS SHOULD BE WRITTEN IN PLAIN LANGUAGE AND SHOULD BE NO MORE THAN 2-3 PAGES IN LENGTH.
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3. Describe the specific actions or procedures that will be implemented to eliminate or reduce each hazard. Be clear, concise, and specific. Use objective, observable, and quantified terms (e.g., instead of "use good body positioning," write "don't bend at waist or reach above head"). Use numbers and letters corresponding to listed hazards.

4. Select the likelihood of occurrence and severity of each hazard, AFTER implementation of the planned control measures (use the Risk Matrix as a guide). The corresponding risk rating will then be automatically calculated [RISK = Likelihood x Severity].

A risk rating shaded red indicates that work cannot continue without additional control measures and approval of Partner-in-Charge.

WAYS TO ELIMINATE OR REDUCE RISKS (IN ORDER OF PREFERENCE):

ELIMINATE / AVOID --> SUBSTITUTE / MODIFY --> ISOLATE --> ENGINEER / SAFEGUARD --> TRAINING AND PROCEDURES --> WARNING AND ALERT MECHANISMS --> PPE

ERM Vehicle Safety Checklist

Date	Operator	Project#	Mileage
Vehicle Make/Model License#			Company Vehicle? ☐ Y ☐ N

I. Inspection	Before Driving: OK	Deficient	N/A	Comments
Prior to Use, and Weekly Thereafter for all vehicles used for field work.				
All glass and mirrors	☐	☐	☐	
Engine Fluids (oil, radiator coolant)	☐	☐	☐	
Headlights (incl Hi/Lo lights)	☐	☐	☐	
Horn	☐	☐	☐	
Instrumentation warning lights	☐	☐	☐	
Misc. vibration, noise, loose parts (requires comment)	☐	☐	☐	
Overall vehicle cleanliness/damage	☐	☐	☐	
Reverse warning/alarm	☐	☐	☐	
Seatbelts for all seats	☐	☐	☐	
Tail Lights / Brake lights	☐	☐	☐	
Tires - visual condition/tread/pressure	☐	☐	☐	
Turn signal / hazard lights	☐	☐	☐	
Under vehicle – leaks	☐	☐	☐	
Windshield cleanliness and lack of damage/cracks	☐	☐	☐	
Windshield wipers & fluid	☐	☐	☐	

Required H&S supplies/ equipment	☐ Anti-lock brakes	☐ Air bags	☐ First aid kit	☐ Reflective safety vest (for all occupants)	☐ Spare tire and jack – in good condition	☐ Roadside warning (triangles or flares)
Optional H&S supplies/equipment	☐ Jumper cables	☐ Fire Extinguisher	☐ Torch / flashlight	☐ Camera		

Name & signature of reviewer : ……

Safety Reminders

1. Drive defensively - scan road ahead and anticipate actions of other drivers.
2. Ensure sufficient rest before and during the trip. Take a 15 minute break after every 2 hours of continuous driving.
3. Seat belts to be worn by all passengers and driver at all times.
4. Adjust seat / mirrors / headrest / steering wheel and ensure clean windows with no obstructions; Secure loose items.
5. Eliminate distractions – do not use mobile phones or any other electronic devices while driving. Refer to ERM's ***Global Policy on Mobile/Cellular Telephone and Personal Digital Assistant (PDA) Use While in a Vehicle.***
6. Secure all loose loads.
7. Obey all posted road signs and speed limits.
8. Maintain safe following distance - use "3-second rule." in good weather conditions. Adjust speed / following distance for adverse road/weather conditions.
9. Do not consume any alcohol or drugs, or any other substance or medication that could impair their ability to drive. Refer to ERM's ***Global Policy on Drug and Alcohol Use***.

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	Applicability:	Form	Document Number:	Version:
	North America		S3-NAM-029-FM5	2
	Title: **Site Safety Meeting Form**		**Last Revision Date:**	6/24/15

Project Name/ Location:				**Phone:**	
Project Number:		**Date:**		**Time:**	
Meeting Leader:					
Today's Work Tasks(s)		**Conducted By:**			

1. **Review relevant sections of the Health and Safety Plan (HASP), Job Hazard Analyses (JHAs) for planned tasks, and any other applicable procedures. Discuss potential hazards of planned work and control measures to be used to eliminate or reduce risks (including PPE). Pay specific attention to overlapping/ simultaneous operations.**
2. **Review emergency response procedures including emergency phone numbers, location of emergency equipment (fire extinguishers, first aid kit, AED, eyewashes, safety showers, etc.), exit routes, muster points, methods of conducting head count at muster point, and identity of first responders trained in first aid/CPR.**
3. **Does everyone fully understand the task(s)? Are there any changes that need to be assessed? Use SNAP cards to assess risks associated with changed or unplanned tasks.**
4. **Remind the team that everyone on the job site is empowered to stop work if something is unsafe or if there are any questions or concerns regarding safety.**

What tools and equipment are required for today's tasks? Have they been inspected and are they in good condition?

What training/qualifications/experience is necessary for today's assigned tasks?

List any new or Short Service personnel on site today:

Discuss any recent incidents, near misses, field inspection findings, or other safety observations (or observations from similar tasks performed at other sites):

Additional Safety Meeting Topics (check those discussed)
☐ What client safety rules or procedures are applicable to today's activities?
☐ How will you communicate with others on site? How will you communicate with the PIC and PM?
☐ What are the potential impacts of planned activities to visitors, nearby workers, or the public?
☐ Who do you contact if you have questions or before deviating from written procedures?
☐ What happens and who do you contact if there is an injury or other emergency? If working at an active facility, how will you be alerted of an emergency and what will you do?
☐ Where is nearest medical facility and how would we get an injured employee there? If medical help is more than five minutes away, is at least one person on site trained in first aid/CPR? How do you contact them?
☐ Do you have any medical condition or allergy that the project team needs to be aware of? Write this down and keep it in your pocket for reference in the event of an emergency.
☐ Are any work permits required?
☐ Has anything unexpected or out-of-the-ordinary occurred on this job recently to share?
☐ Is there anything different about today's operations as compared to yesterday or previous days?
☐ What is the worst that could happen if something goes wrong today?
☐ What activities occurring today could result in hand injuries? Is everyone aware that the use of fixed open-blade knives is not permitted?
☐ What natural hazards are present (including plants, animals, and insects)?
☐ What areas of the site have slip/trip/fall hazards? Can these be avoided? Are everyone's work boots in good shape?
☐ Other items:

Meeting Attendees (including employees, contractors, and visitors)

Name	Company	Sign-In*	Sign-Out**

* Signature/initials in this space verify that the employee is fit for performing work.

** Signature/initials in this space verify that the employee was uninjured during the workday.

1. Purpose and Scope

This document establishes the minimum requirements for subsurface obstruction and utility clearance [collectively, Subsurface Clearance (SSC)], and applies to all ERM project-related ground disturbance activities. This document is supported by the mandatory requirements in the *Global Subsurface Clearance Process Document* (S1-ERM-007-WI).

2. Roles and Responsibilities

Business Unit Managing Partner (BU MP). Review and either approve or reject any waiver associated with the SSC process for projects under their control. Ensure field verification audits are conducted in accordance with the *Global Subsurface Clearance Process Document.*

Partner in Charge (PIC). Ensure all elements of the SSC process are implemented on their project; determine if a project site meets the criteria for a Remote/Greenfield site.

Project Manager (PM). Ensure a qualified SSC Experienced Person (EP) participates in all projects involving ground disturbance activities.

SSC Experienced Person (EP). Lead the execution of the SSC Process on projects not considered Remote/Greenfield; complete required SSC documentation and field forms; be present in the field during all clearance activities.

3. Definitions

Critical Zone: 10 feet (3 meters) distance in all directions from the surface projection of:

- All known or suspected underground pipes, cables, conduits, drains, galleries, edges of tanks, or any other useful property; and
- Aboveground structures with associated subsurface pipes and/or cables.

Ground Disturbance Activities: activities which require penetration of the ground surface and/or the drilling, coring, or removal of engineered surfaces.

Point Disturbance: ground disturbance activities associated with soil borings; well installation; well over-drilling; or digging small test pits.

Remote/Greenfield Site: a site (or portion of a site) meeting the requirements in Appendix F of the *Global Subsurface Clearance Process Document*, as determined by the PIC.

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4. Requirements

4.1 Subsurface Clearance

No ground disturbance activities, with the exception of Remote/Greenfield sites, shall occur without at least one person in the field being a designated SSC EP. This is subject to waiver when only hand digging will occur in the uppermost 1 foot (0.3 meters) below ground surface. The SSC EP is responsible for ensuring that the SSC Process as defined in the *Global Subsurface Clearance Process Document* is fully implemented.

No ground disturbance activities are permitted within the Critical Zone unless a waiver is granted and the Subsurface Clearance Location Disturbance Permit has been completed.

All point disturbance activities require physical clearance, unless a waiver is granted, and shall meet the following minimum requirements:

- 125% of the outer diameter (OD) of the largest downhole tool to the following depth:
  i. 2 feet (0.6 meters) beyond the bottom of the frost line at the site, or:
  ii. Inside Critical Zones:
    - To 2 feet (0.6 meters) deeper than the known or suspected invert elevation of the subsurface structure, or
    - If the depth of the service is unknown, physical clearance should be performed to 8 feet (2.4 meters).
  iii. Outside Critical Zones: 5 feet (1.5 meters).

For all excavation and trenching, mechanical digging is prohibited within 2 feet (0.6 meter) of subsurface structures. There can be no waiver of this requirement.

4.2 Remote/Greenfield Site

It is the responsibility of the PIC to ensure that the Remote/Greenfield Subsurface Clearance Process, as defined in the *Global Subsurface Clearance Process Document* is fully implemented.

Mechanical digging is prohibited if the site is to be cleared using the Remote/Greenfield Subsurface Clearance Process. There can be no waiver of this requirement.

4.3 Training Requirements

It is the responsibility of the project PIC to ensure that all ERM employees working on or managing projects are trained in accordance with the *Global Subsurface Clearance Process Document.*

SSC EPs shall complete competency testing as described in the *Global Subsurface Clearance Process Document*.

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All personnel training required by this standard shall be documented in ERM Academy.

4.4 Issuance of a Waiver

There are five waivers to the SSC Process that may potentially be issued:

1. Waive the requirement for an SSC EP to be present on site, when ONLY hand digging will occur in the uppermost 1 foot (0.3 meters) below ground surface;
2. Waive the requirement for Public Utility markouts (where allowed by law);
3. Waive the requirement for Private Utility markouts;
4. Waive the requirement for full physical clearance of point disturbance locations; and
5. Allow ground disturbance activities within Critical Zones.

Both the Project PIC and BU MP (or designee) must approve any waivers; all waivers shall be documented in the Subsurface Clearance Project Plan.

4.5 Field Verification Auditing

It is the responsibility of the BU MP to ensure that field verification audits are completed in accordance with the *Global Subsurface Clearance Process Document.* Identified findings shall be managed in accordance with the *Event and Non-conformance Management Procedure* (M1-ERM-015-PR).

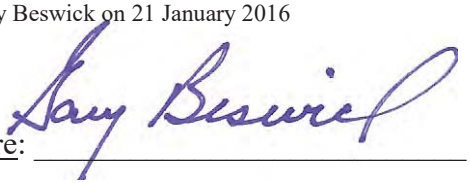
5. References

- S1-ERM-007-WI - Global Subsurface Clearance Process Document
- M1-ERM-015-PR - Event and Non-conformance Management Procedure

Document Control Information

Original Effective Date: 1 April 2015

Approved by: Gary Beswick on 21 January 2016

Approval Signature: 

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Revision History

Section	Version: Reason for Revision	Date
All	1.0: New document.	29 Dec 2014
3, 4.1, 4.2, 4.4	1.1: changed definition of ground disturbance; changed definition of point disturbance, added waiver for shallow hand digging; revised language for clarity.	15 May 2015
5	2.0 – corrected link to SSC Global Process document	21 Jan 2016

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Subsurface Clearance (SSC)
Considerations for Private Utility Locates

This form provides additional guidance and considerations for conducting effective private utility locates.

SSC PROCEDURE REQUIREMENTS
• Excluding remote-greenfield sites, private utility locates are required on all SSC projects. Only the Partner in Charge (PIC) and Business Unit Managing Partner (BU MP) may waive this requirement.
• Locates must be performed by: (1) a prequalified contractor, with direct ("eyes on") supervision by the ERM SSC Experienced Person (EP); or (2) an ERM employee who has an appropriate level of formal training and experience to perform utility locates.
• Locates must be conducted to: (1) verify the routes and locations of all known or suspected services associated with a site; AND (2) clear a minimum distance of 10 feet (3 meters) around each planned ground disturbance location, including excavations / trenches.
• Vegetation or surface obstructions must be cleared / removed as necessary to facilitate private utility markouts. If engineered surfaces such as reinforced concrete are interfering with private locate signals, consider doing an additional locate AFTER removal of the surface but prior to additional ground disturbance.
• Utilities should be marked with paint or other semi-permanent markings whose meaning is clearly understood by the site team. Markings must remain clear and visible for the duration of the ground disturbance activities, and re-marked if necessary.
PLANNING PHASE
• Communicate the detailed scope of work and review all available SSC information with private locators in advance, prior to mobilizing to the site. This way they can bring the right equipment and schedule sufficient time to achieve the clearance objectives.
• Select the right equipment and methods to be used, based on your discussions with the contractor and the "Guidance on Selection and Applicability of Detection Equipment Used for Private Utility Location" in Appendix G of the SSC Process Document.
PRE-CLEARANCE PHASE
• Provide all available information to locators to help them confirm the routes of all known or suspected services. This includes but may not be limited to: as-builts, public locator responses/markings, knowledgeable site contact information, and results of visual clues survey.
• We must ensure that utility locators are thorough and use multiple tools and methods, including active tracing techniques. Ground penetrating radar (GPR) surveys should be used wherever possible.
• For electromagnetic (EM) location, insist on inducement of a signal and active tracing of all conductors, wherever possible.
• Perform at least two different depth scans with GPR: (1) a higher frequency near-surface scan and (2) a lower-frequency scan within the target depth range for site services. This is especially critical for sites with concrete slabs or other engineered surfaces, where utilities may be direct buried within or directly below the surface.
• Ask the private locators about any issues or limitations with their surveys. Have them provide a written report of their findings.

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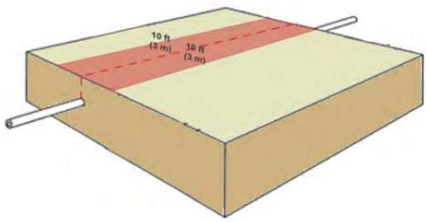
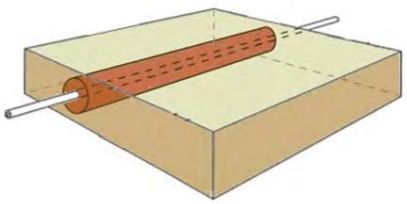
Subsurface Clearance (SSC)
Field Review Checklist for Contractors

Site Name:	
Client:	
ERM Project No.:	
Contractor activities to be performed on Site:	

Use this form to conduct and document review with contractor field personnel, to ensure they have been properly briefed on the applicable components of ERM's SSC Process.

TOPIC	REVIEWED	N/A	COMMENTS
All personnel on ERM projects are empowered to stop work, without fear of reprimand, if it is unsafe to proceed or if there are concerns or questions.	☐	☐	
If at any time during project execution, the scope of work or jobsite conditions change, work should be stopped and the potential H&S effect of the change discussed.	☐	☐	
Ground disturbance activities may NOT be performed at any location without authorization by the ERM SSC Experienced Person (EP). Clearance activities may NOT be performed at any location unless the ERM EP is physically present.	☐	☐	
Unless explicitly authorized by ERM's Partner-in-Charge and Business Unit Managing Partner, ground disturbance may NOT be performed within 10 feet (3 meters) distance (referred to as the "Critical Zone") of the surface projection of: • Any known or suspected underground pipes, cables, conduits, drains, galleries, edges of tanks, or any other useful property; or • Aboveground structures with associated subsurface pipes and/or cables, including but not limited to pump islands, pump galleries, manifolds, electrical transformers, compressors, production wells, loading racks, or other process equipment.	☐	☐	**"The Critical Zone"** 
Unless authorized by the ERM EP, ground disturbance / clearance activities must NOT be performed in areas that are in direct conflict with any markings made by public or private utility locators.	☐	☐	
Unless explicitly authorized by ERM's Partner-in-Charge and Business Unit Managing Partner, all borehole and small test pit locations must be physically cleared prior to use of mechanized equipment. Required physical clearance depths and diameters for point disturbances are as follows: • Physically clear to a diameter at least 125% of the largest downhole tool to be used. • Physically clear to the deeper of: o 2 feet (0.6 meters) beyond the bottom of the frost line at the site, or: o Outside Critical Zones to 5 feet (1.5 meters), or o Inside Critical Zones to the deeper of: 8 feet (2.4 meters), or 2 feet (0.6 meters) deeper than the expected invert elevation of the subsurface structure.	☐	☐	**"The Excavation Buffer"** 

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TOPIC	REVIEWED	N/A	COMMENT:
Mechanical digging is prohibited inside a 2-foot (0.6-meter) distance (referred to as the "Excavation Buffer") in all directions from subsurface structures that will be intentionally exposed due to ground disturbance activities. Removal of material inside the Excavation Buffer may only proceed by hand using non-conductive tools.	☐	☐	
For all equipment brought to the site, the minimum horizontal distance from any point on the equipment to the nearest overhead electrical power line must adhere to the minimum safe clearance requirements stipulated by regulation, utility companies, client requirements, and/or industry best practice.	☐	☐	
If subsurface structures are to be de-energized prior to ground disturbance activities, only trained personnel may do so via a formal, written energy isolation program.	☐	☐	
Contractor personnel should be observant during ground disturbance activities for the presence of warning signs indicating non-native soil, fill materials, and/or the presence of unexpected subsurface structures. Any evidence of warning signs, unexpected encounters with subsurface structures, or any other near misses or incidents must be immediately reported to the ERM EP or field supervisor. Contractor personnel must participate, as requested, in investigations of near misses and incidents.	☐	☐	
Other topics discussed:	☐	☐	

N/A = Not applicable to this project.

REQUIREMENTS FOR TOOLS AND EQUIPMENT:

- Hand digging tools must have a non-conductive handle (e.g., fiberglass, wood, composite) AND / OR fully insulated handles and upper shaft. It is a best practice to also wear insulated electrical gloves certified to appropriate standards.
- Blades on shovels and post-hole diggers must have rounded or blunt edges.
- Pick axes or pointed spades are not to be used for physical clearance.
- Electric-powered equipment must have ground fault protection. If this is not feasible, fully insulated electrical gloves certified to appropriate standards must be worn at all times during equipment use/operation.
- Equipment must be inspected prior to use, maintained according to manufacturer recommendations, and operated only by trained personnel.
- Rig- or stand-mounted concrete coring equipment must be anchored to the ground/floor using proper anchors.

Checklist Completed By: (SSC Experienced Person)		
Name (Print)	Name (Sign)	Date / Time

Reviewed By: (All Contractor Personnel)		
Name (Print)	Name (Sign)	Date / Time

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SUBSURFACE CLEARANCE PROJECT PLAN
Addendum to HASP
GMS Project No: 0290120

This Subsurface Clearance (SSC) Project Plan should be completed for each phase of ground disturbance activities at a project location, and included as an addendum to the Project-Specific Health & Safety Plan (HASP).

Ground disturbance activities that fall under this SSC Project Plan include ALL activities which require penetration of the ground surface (regardless of depth), and/or the drilling, coring or removal of engineered surfaces (pavement, concrete, etc.). Examples of ground disturbance activities include, but are not limited to:

- Hand digging / hand augering
- Drilling
- Direct-push or Geoprobe® borings
- Well installation
- Well decommissioning by over-drilling
- Excavation (by hand or with mechanical equipment)
- Trenching
- Grading
- Concrete coring
- Driving of posts, stakes, rods, poles, or sheet pile.

This SSC Project Plan summarizes the types and sources of SSC information obtained, describes the Site Services Model, and documents any waivers to ERM's Global SSC Process. The ERM Partner-in-Charge (PIC), Project Manager (PM), and SSC Experienced Person (EP)[1] must review and approve this SSC Project Plan, and maintain a copy (1) at the project location for the duration of ground disturbance activities and (2) in the project files.
All waivers must be approved by BOTH: (1) the ERM PIC and (2) the Business Unit Managing Partner (BU MP) or the BU MP's designee (cannot be the same person as the PIC).

Administrative Information		
	Project Name and Location: NRG Coolwater CUPA 37000 Sante Fe St. Daggett, CA	
	Scope of Ground Disturbance Activities: *Check all that apply:* ☒ Point disturbances ☐ Excavation / trenching ☐ Removal of engineered surfaces ☐ Other - Describe:	*Use field documentation to document SSC:* • *Process Checklist – broadly across the site* • *Remote/Greenfield Site Process Checklist – broadly across the site for those projects that meet these criteria and where ONLY hand digging will occur (refer to SSC Process Document Section 1.2)* • *Location Disturbance Permit – for each location inside a Critical Zone*
	SSC Project Plan Date: 3/23/2016	Field Work Start Date: 4/4/2016
	Project Manager: Signature:	Partner In Charge: Signature:
	SSC EP: Signature:	BU MP (req'd for waivers): Signature:
	List any SSC General Employees (GEs) working on this project:	

[1] SSC EP not required for project sites determined to be Remote/Greenfield sites (as defined in the ERM Global SSC Process), where ONLY hand digging will occur.

Subsurface Clearance Information Sources Summary **Document the information sources that ERM used or will use to locate Subsurface Structures on site.**	**Information Sources**	**Yes**	**No**	**N/A**	**Comments**
	Facility-provided as-built drawings, maps, site plans showing subsurface structures / utilities	☒	☐	☐	Date(s):
	Other information obtained (e.g., easements, right-of-ways, historical plot plans, current/historical aerial photographs, fire insurance plans, tank (dip) charts, SSC information obtained as part of previous site investigations, soil surveys, boring logs	☐	☐	☒	List (including dates):
	Knowledgeable Contact Person	☒	☐	☐	Who: TBD Time in Job: Time at Site:
	Utility Markouts	**Yes**	**No**	**N/A**	**Comments**
	Site is Remote/Greenfield site AND only hand digging will occur	☐	☐	☒	*If "YES", utility markouts are not required by ERM process (Note that public markouts may be legally required based on jurisdiction of project site – it is the responsibility of the PIC and PM to determine these requirements and comply)*
	Public Utility Markouts (where they are available)	☐	☐	☐	*Required where available – if not available check "N/A". If available and checked "NO", a Waiver is required (if legally able to do so).* Who:
	Private Utility Markouts	☐	☐	☐	*If checked "NO" and site is not a Remote/Greenfield site, a Waiver is required* ERM employee ☐ or Subcontractor ☐ Who: List methods / equipment used:

For Remote/Greenfield Sites where ONLY hand digging will occur – the remaining sections of this SSC Project Plan do not apply and can be left blank.

Site Services Model	**Utility / Service**	**Present**	**Anticipated Depth (note units)**	**Located?**		**Absent**	**Unknown**	**Status (active/ inactive/ abandoned)**	**Comment** *(how located? Lines of evidence – types and quality. How will gaps be addressed?)*
				Yes	No				
List the utilities or other below ground services present on site. **Do we know the locations of these services, their conveyance on site (to the site boundary, as appropriate) and the location of isolation switches or valves?** **If "Present" and not located or "Unknown", comment on how those gaps will be addressed.** **Attach a site plan / drawing (to scale) showing planned ground disturbance location(s), the locations/routes of all identified or suspected subsurface structures and services, and associated critical zones.**	Electricity	☐		☐	☐	☐	☐		Voltage:
	Gas	☐		☐	☐	☐	☐		
	Petroleum Pipeline	☐		☐	☐	☐	☐		
	Other Pressurized Lines	☐		☐	☐	☐	☐		Type:
	Process Sewer	☐		☐	☐	☐	☐		
	Sanitary Sewer	☐		☐	☐	☐	☐		
	Storm Sewer	☐		☐	☐	☐	☐		
	Potable Water	☐		☐	☐	☐	☐		
	Telephone / Communication	☐		☐	☐	☐	☐		
	Fiber Optic	☐		☐	☐	☐	☐		
	Plant air / steam	☐		☐	☐	☐	☐		
	Fuel / oil	☐		☐	☐	☐	☐		
	Reclaimed / waste water	☐		☐	☐	☐	☐		
	Fire suppression	☐		☐	☐	☐	☐		
	Underground tank(s)	☐		☐	☐	☐	☐		
	Other:	☐		☐	☐	☐	☐		

Subsurface Clearance Process Waivers **Document any waivers to the process approved by BOTH the PIC and BU MP.** **Legally required steps cannot be waived.**	Process Component Being Waived:	Waived By (PIC)	Waived by (BU MP)	Date	Reason
	Performance of Public Utility Markouts (where they are available)				
	Performance of Private Utility Markouts				
	No ground disturbance inside a Critical Zone				
	Physical Clearance to required depth(s) and diameters(s) at Point Disturbance Location(s). Indicate specific location(s):				
	Requirement for SSC EP to be present on site, when ONLY hand digging/hand augering will occur in the uppermost 1 foot (0.3 meters)				

Subsurface and Overhead Utility Clearance Map	**Attach a site plan / drawing (to scale) showing planned ground disturbance location(s), the locations/routes of all identified or suspected subsurface structures and services, associated critical zones, and location of all isolation devices and/or shutoff valves.**

Subsurface Clearance Location Disturbance Permit

Disturbance Location Designation:

ERM Project No.: _____

SSC Exp. Person: _____

Contact Person Approval of Ground Disturbance Locations (indicate verbal approval by printing "Verbal" in the signature space)

Name (Print)	Company	Name (Sign)	Date / Time

Critical Zone Determination and Clearance Depth (It is not preferred to initiate ground disturbance activities within a Critical Zone)

If the Disturbance Location is known or suspected to fall within a Critical Zone, then a sketch (see reverse) or other map **must be** developed showing the location of all potential utilities within 10 feet (3 m) of the disturbance location. Sketch / map must be to scale.

This Location Is:

☐ Inside a Critical Zone. Partner-in-Charge (PIC) and Business Unit Managing Partner (BU MP) must BOTH grant waiver for disturbance at this location. Ensure documentation in the SSC Project Plan addendum to the HASP. Physical Clearance for point disturbances will proceed to the deeper of: **0.6 m / 2 feet below the frost line, 0.6 m / 2 feet deeper than the expected invert elevation of the service, OR 2.4 m / 8 feet below ground level.**

☐ Outside a Critical Zone.
Physical Clearance for point disturbances will proceed to the deeper of: **0.6 m / 2 feet below the frost line or 1.5 m / 5 feet below ground level.**

Utility Markouts

Has this location been cleared through both public and private utility locates?	Y ☐	N ☐	*"N" requires waiver*

Physical Clearance Technique at This Location

☐ Cleared using the following techniques / equipment:

Clearance depth and diameter (specify units):

☐ None – or not completed to required depth or diameter. For point disturbances, this must be waived by PIC and BU MP. (Ensure documentation in the SSC Project Plan addendum to HASP.)

Reason: Date / Time:

Physical Clearance Executed & Observed By:

Company	Representative(s)	Date / Time Complete	Notes

Was any Subsurface Structure discovered (damaged or undamaged) during Clearance?

☐ No (Proceed) ☐ Yes If Yes: Work stopped and discussed with PIC (Date / Time): _____

Agreed Action: _____

SSC Process Complete

Name of SSC Experienced Person (Print)	Name (Sign)	Date / Time

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Critical Zone Determination Sketch (use this or other map to confirm proximal Critical Zones).

Instructions:

1. Create a sketch of the disturbance (in the space to left or attach) that is drawn to scale and contains the following information:
   a. The disturbance location
   b. Surface landmarks and overhead obstructions (buildings, roads, overhead lines, etc.)
   c. Critical landmarks and Subsurface Structures (tanks, transformers, wells, racks, etc.)
   d. Underground services:
      i. Identified in the Site Service Model
      ii. Marked by Public and Private utility markouts
      iii. As relayed by the Contact Person
      iv. Nearest shutoff / isolation mechanism for each
   e. Any surface clues as to potential underground services (junction boxes, drains, disturbed concrete, signage, etc.)
   f. The site property boundary
2. Use your sketch to mark Critical Zones (3m or 10 feet) around critical landmarks and underground structures / services.
3. For Excavations, use your sketch to mark Excavation Buffers (0.6m or 2 feet) from Subsurface Structures.
4. If the disturbance location falls inside the Critical Zone, the preferred course of action is step out to a safe location outside a Critical Zone.
5. Disturbance within a Critical Zone can only proceed with both PIC and BU MP (or designee) approval.

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Subsurface Clearance Field Process Checklist

Site/Project Name: _____

Client: _____

ERM Project No.: _____

SSC Exp. Person: _____

Project Information Utilized for Field SSC Activities	Yes	No	N/A	Comments
Knowledgeable Contact Person(s) requested and identified				
Contractors prequalified and approved				
ERM / client SSC requirements have been communicated to all field personnel (including contractors)				
As-built drawings, site plans, aerial photographs, and/or other information sources available and reviewed				
Site plan(s) / drawing(s) developed showing subsurface lines/structures, Critical Zones, and planned ground disturbance locations				
SSC Experienced Person (EP) with current SSC certification assigned				
Project staff with current SSC certification assigned				
UXO / MEC risks assessed: UXO / MEC is present or potentially present				If Yes, stop work and contact PIC

General Field Activity & Site Walk	Yes	No	N/A	Comments
HASP available, reviewed, and signed by project team				
Site walk visual clues / site features (below) integrated into Site Services Model				

Identified Visual Clue	Yes	No		Identified Visual Clue	Yes	No
Lights				Heated floors (in-floor radiant heating)		
Signage				Fire hydrants		
Sewer drains / cleanouts				Sprinkler systems		
Cable / pipeline markers				Water meters		
Utility poles with conduit leading to the ground				Natural gas meters		
Utility boxes				UST fill ports and vent pipes		
Manholes				Equipment / manifold locations		
Pavement scarring				Steam lines		
Distressed vegetation or vegetation in linear pattern				Remote buildings with no visible utilities		

Comments / Others:

Contact Person Approval of Ground Disturbance at All Locations (indicate verbal approval by printing "Verbal" in the signature space)

Name (Print)	Company	Name (Sign)	Date / Time

Utility Markouts	Yes	No	N/A	Comments
Public Utility Markouts completed (where available; waiver required if "NO")				
List utilities notified:				
Responses received from ALL companies notified?				
Private Utility Markout completed (waiver required if "NO");				

NOTE: Private utility markouts must be performed by competent, trained personnel. Contractors must be overseen directly by SSC EP with "eyes on" supervision".

Performed by:

Type of equipment / methods used:

Note any issues or limitations (e.g., sources of interference, geology, etc.):

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Subsurface Clearance Field Process Checklist

Site/Project Name: _____

Client: _____

ERM Project No.: _____

SSC Exp. Person: _____

Final Critical Zone determinations made by the SSC EP				

Critical Zones

Are there any ground disturbance locations known or suspected to be inside Critical Zones?

☐ **Yes.** PIC and BU MP (or designee) must BOTH grant waiver for work within the Critical Zone. The SSC Location Disturbance Permit or equivalent is required for those locations.

☐ **No.** Physical Clearance will proceed to the deeper of: 0.6 m / 2 feet below the frost line or 1.5 m / 5 feet below ground level, whichever is deeper.

Overhead Clearance	Yes	No	N/A	Comments
Overhead utility lines in the general vicinity of ERM work onsite?				
If overhead utilities are present, has nominal voltage been determined? If yes, list in comments section.				Voltage:
Overhead clearances confirmed with equipment operators for safely deploying equipment to the location? (The minimum horizontal distance from any point on the equipment to the nearest overhead electrical power line should adhere to the minimum clearance requirements stipulated by regulation, utility companies, client requirements, and/or industry best practice.)				Clearance distance(s):
Proximity alarms and /or spotters necessary to ensure safe clearances?				
If the equipment is to be closer than the minimum clearance distance to the overhead utility, can utility be de-energized via formal lockout/tagout (LOTO) program?				
If utility cannot be de-energized, alternate plan developed with approval from the PIC, H&S Team, and client/site owner?				

Clearance for Point Disturbances	Yes	No	N/A	Comments
Physical Clearance technique used: (waiver required if no Physical clearance performed)				Specify:
Diameter of physical clearance at least 125% of outside diameter of largest downhole tool (150% is best practice)				
Physical Clearance successfully completed at all locations				

Clearance for Excavations	Yes	No	N/A	Comments
Communicate excavation plan and Excavation Buffer location(s) to contractor. Delineate excavation buffers.				
There are disturbance locations known or suspected to be inside Critical Zones (waiver required if yes)				
De-energize subsurface services via formal LOTO program prior to beginning excavation				

Additional Notes:

SSC Process Completed By (SSC Experienced Person)

Name (Print)	Name (Sign)	Date / Time

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Subsurface Clearance Field Process Checklist

Site/Project Name: _____

Client: _____

ERM Project No.: _____

SSC Exp. Person: _____

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MATERIAL SAFETY DATA SHEET

ALCONOX®

Prepared to U.S. OSHA, CMA, ANSI, Canadian WHMIS, Australian WorkSafe, Japanese Industrial Standard JIS Z 7250:2000, and European Union REACH Regulations

ALCONOX

SECTION 1 - PRODUCT AND COMPANY IDENTIFICATION

PRODUCT NAME:	**ALCONOX®**
CHEMICAL FAMILY NAME:	Detergent.
PRODUCT USE:	Critical-cleaning detergent for laboratory, healthcare and industrial applications
U.N. NUMBER:	Not Applicable
U.N. DANGEROUS GOODS CLASS:	Non-Regulated Material
SUPPLIER/MANUFACTURER'S NAME:	Alconox, Inc.
ADDRESS:	30 Glenn St., Suite 309, White Plains, NY 10603. USA
EMERGENCY PHONE:	**TOLL-FREE in USA/Canada** 800-255-3924
	International calls 813-248-0585
BUSINESS PHONE:	914-948-4040
DATE OF PREPARATION:	May 2011
DATE OF LAST REVISION:	February 2008

SECTION 2 - HAZARDS IDENTIFICATION

EMERGENCY OVERVIEW: This product is a white granular powder with little or no odor. Exposure can be irritating to eyes, respiratory system and skin. It is a non-flammable solid. The Environmental effects of this product have not been investigated.

US DOT SYMBOLS

Non-Regulated

CANADA (WHMIS) SYMBOLS

EUROPEAN and (GHS) Hazard Symbols

Signal Word: **Warning!**

EU LABELING AND CLASSIFICATION:

Classification of the substance or mixture according to Regulation (EC) No1272/2008 Annex 1
EC# 205-633-8 This substance is not classified in the Annex I of Directive 67/548/EEC
EC# 268-356-1 This substance is not classified in the Annex I of Directive 67/548/EEC
EC# 231-838-7 This substance is not classified in the Annex I of Directive 67/548/EEC
EC# 231-767-1 This substance is not classified in the Annex I of Directive 67/548/EEC
EC# 207-638-8 Index# 011-005-00-2
EC# 205-788-1 This substance is not classified in the Annex I of Directive 67/548/EEC

GHS Hazard Classification(s):

Eye Irritant Category 2A

Hazard Statement(s):

H319: Causes serious eye irritation

Precautionary Statement(s):

P260: Do not breath dust/fume/gas/mist/vapors/spray
P264: Wash hands thoroughly after handling
P271: Use only in well ventilated area.
P280: Wear protective gloves/protective clothing/eye protection/face protection/

Hazard Symbol(s):

[Xi] Irritant

Risk Phrases:
R20: Harmful by inhalation
R36/37/38: Irritating to eyes, respiratory system and skin

Safety Phrases:
S8: Keep container dry
S22: Do not breath dust
S24/25: Avoid contact with skin and eyes

HEALTH HAZARDS OR RISKS FROM EXPOSURE:

ACUTE: Exposure to this product may cause irritation of the eyes, respiratory system and skin. Ingestion may cause gastrointestinal irritation including pain, vomiting or diarrhea.

CHRONIC: This product contains an ingredient which may be corrosive.

TARGET ORGANS: ACUTE: Eye, respiratory System, Skin CHRONIC: None Known

SECTION 3 - COMPOSITION and INFORMATION ON INGREDIENTS

HAZARDOUS INGREDIENTS:	CAS #	EINECS #	ICSC #	WT %	HAZARD CLASSIFICATION; RISK PHRASES
Sodium Bicarbonate	144-55-8	205-633-8	1044	33 - 43%	HAZARD CLASSIFICATION: None RISK PHRASES: None
Sodium (C10 – C16) Alkylbenzene Sulfonate	68081-81-2	268-356-1	Not Listed	10 – 20%	HAZARD CLASSIFICATION: None RISK PHRASES: None
Sodium Tripolyphosphate	7758-29-4	231-838-7	1469	5 - 15%	HAZARD CLASSIFICATION: None RISK PHRASES: None
Tetrasodium Pyrophosphate	7722-88-5	231-767-1	1140	5 - 15%	HAZARD CLASSIFICATION: None RISK PHRASES: None
Sodium Carbonate	497-19-8	207-638-8	1135	1 - 10%	HAZARD CLASSIFICATION: [Xi] Irritant RISK PHRASES: R36
Sodium Alcohol Sulfate	151-21-3	205-788-1	0502	1 – 5%	HAZARD CLASSIFICATION: None RISK PHRASES: None
Balance of other ingredients are non-hazardous or less than 1% in concentration (or 0.1% for carcinogens, reproductive toxins, or respiratory sensitizers).					

NOTE: ALL WHMIS required information is included in appropriate sections based on the ANSI Z400.1-2004 format. This product has been classified in accordance with the hazard criteria of the CPR and the MSDS contains all the information required by the CPR, EU Directives and the Japanese Industrial Standard *JIS Z 7250: 2000*.

SECTION 4 - FIRST-AID MEASURES

Contaminated individuals of chemical exposure must be taken for medical attention if any adverse effect occurs. Rescuers should be taken for medical attention, if necessary. Take copy of label and MSDS to health professional with contaminated individual.

EYE CONTACT: If product enters the eyes, open eyes while under gentle running water for at least 15 minutes. Seek medical attention if irritation persists.

SKIN CONTACT: Wash skin thoroughly after handling. Seek medical attention if irritation develops and persists. Remove contaminated clothing. Launder before re-use.

INHALATION: If breathing becomes difficult, remove victim to fresh air. If necessary, use artificial respiration to support vital functions. Seek medical attention if breathing dificulty continues.

INGESTION: If product is swallowed, call physician or poison control center for most current information. If professional advice is not available, do not induce vomiting. Never induce vomiting or give diluents (milk or water) to someone who is unconscious, having convulsions, or who cannot swallow. Seek medical advice. Take a copy of the label and/or MSDS with the victim to the health professional.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE: Pre-existing skin, or eye problems may be aggravated by prolonged contact.

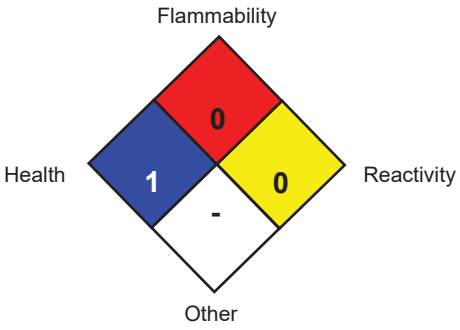
RECOMMENDATIONS TO PHYSICIANS: Treat symptoms and reduce over-exposure.

SECTION 5 - FIRE-FIGHTING MEASURES

FLASH POINT: Not Flammable
AUTOIGNITION TEMPERATURE: Not Applicable
FLAMMABLE LIMITS (in air by volume, %): Lower (LEL): NA Upper (UEL): NA
FIRE EXTINGUISHING MATERIALS: As appropriate for surrounding fire. Carbon dioxide, foam, dry chemical, halon, or water spray.

UNUSUAL FIRE AND EXPLOSION HAZARDS: This product is non-flammable and has no known explosion hazards.
Explosion Sensitivity to Mechanical Impact: Not Sensitive.
Explosion Sensitivity to Static Discharge: Not Sensitive
SPECIAL FIRE-FIGHTING PROCEDURES: Incipient fire responders should wear eye protection. Structural firefighters must wear Self-Contained Breathing Apparatus and full protective equipment. Isolate materials not yet involved in the fire and protect personnel. Move containers from fire area if this can be done without risk; otherwise, cool with carefully applied water spray. If possible, prevent runoff water from entering storm drains, bodies of water, or other environmentally sensitive areas.

NFPA RATING SYSTEM



HMIS RATING SYSTEM

HAZARDOUS MATERIAL IDENTIFICATION SYSTEM

HEALTH HAZARD (BLUE)	1
FLAMMABILITY HAZARD (RED)	0
PHYSICAL HAZARD (YELLOW)	0

PROTECTIVE EQUIPMENT

EYES	RESPIRATORY	HANDS	BODY
	See Sect 8		See Sect 8

For Routine Industrial Use and Handling Applications

Hazard Scale: **0** = Minimal **1** = Slight **2** = Moderate **3** = Serious **4** = Severe * = Chronic hazard

SECTION 6 - ACCIDENTAL RELEASE MEASURES

SPILL AND LEAK RESPONSE: Personnel should be trained for spill response operations.
SPILLS: Contain spill if safe to do so. Prevent entry into drains, sewers, and other waterways. Sweep, shovel or vacuum spilled material and place in an appropriate container for re-use or disposal. Avoid dust generation if possible. Dispose of in accordance with applicable Federal, State, and local procedures (see Section 13, Disposal Considerations).

SECTION 7 - HANDLING and STORAGE

WORK PRACTICES AND HYGIENE PRACTICES: As with all chemicals, avoid getting this product ON YOU or IN YOU. Wash thoroughly after handling this product. Do not eat, drink, smoke, or apply cosmetics while handling this product. Avoid breathing dusts generated by this product. Use in a well-ventilated location. Remove contaminated clothing immediately.

STORAGE AND HANDLING PRACTICES: Containers of this product must be properly labeled. Store containers in a cool, dry location. Keep container tightly closed when not in use. Store away from strong acids or oxidizers.

SECTION 8 - EXPOSURE CONTROLS - PERSONAL PROTECTION

EXPOSURE LIMITS/GUIDELINES:

Chemical Name	CAS#	ACGIH TWA	OSHA TWA	SWA
Sodium Bicarbonate	144-55-8	10 mg/m³ Total Dust	15 mg/m³ Total Dust	10 mg/m³ Total Dust
Sodium (C10 – C16) Alkylbenzene Sulfonate	68081-81-2	10 mg/m³ Total Dust	15 mg/m³ Total Dust	10 mg/m³ Total Dust
Sodium Tripolyphosphate	7758-29-4	10 mg/m³ Total Dust	15 mg/m³ Total Dust	10 mg/m³ Total Dust
Tetrasodium Pyrophosphate	7722-88-5	5 mg/m³	5 mg/m³	5 mg/m³
Sodium Carbonate	497-19-8	10 mg/m³ Total Dust	15 mg/m³ Total Dust	10 mg/m³ Total Dust
Sodium Alcohol Sulfate	151-21-3	10 mg/m³ Total Dust	15 mg/m³ Total Dust	10 mg/m³ Total Dust

Currently, International exposure limits are not established for the components of this product. Please check with competent authority in each country for the most recent limits in place.

VENTILATION AND ENGINEERING CONTROLS: Use with adequate ventilation to ensure exposure levels are maintained below the limits provided below. Use local exhaust ventilation to control airborne dust. Ensure eyewash/safety shower stations are available near areas where this product is used.

The following information on appropriate Personal Protective Equipment is provided to assist employers in complying with OSHA regulations found in 29 CFR Subpart I (beginning at 1910.132) or equivalent standard of Canada, or standards of EU member states (including EN 149 for respiratory PPE, and EN 166 for face/eye protection), and those of Japan. Please reference applicable regulations and standards for relevant details.

RESPIRATORY PROTECTION: Based on test data, exposure limits should not be exceeded under normal use conditions when using Alconox Detergent. Maintain airborne contaminant concentrations below guidelines listed above, if applicable. If necessary, use only respiratory protection authorized in the U.S. Federal OSHA Respiratory Protection Standard (29 CFR 1910.134), equivalent U.S. State standards, Canadian CSA Standard Z94.4-93, the European Standard EN149, or EU member states.

EYE PROTECTION: Safety glasses. If necessary, refer to U.S. OSHA 29 CFR 1910.133 or appropriate Canadian Standards.

HAND PROTECTION: Use chemical resistant gloves to prevent skin contact.. If necessary, refer to U.S. OSHA 29 CFR 1910.138 or appropriate Standards of Canada.

BODY PROTECTION: Use body protection appropriate to prevent contact (e.g. lab coat, overalls). If necessary, refer to appropriate Standards of Canada, or appropriate Standards of the EU, Australian Standards, or relevant Japanese Standards.

SECTION 9 - PHYSICAL and CHEMICAL PROPERTIES

PHYSICAL STATE:	Solid
APPEARANCE & ODOR:	White granular powder with little or no odor.
ODOR THRESHOLD (PPM):	Not Available
VAPOR PRESSURE (mmHg):	Not Applicable
VAPOR DENSITY (AIR=1):	Not Applicable.
BY WEIGHT:	Not Available
EVAPORATION RATE (nBuAc = 1):	Not Applicable.
BOILING POINT (C°):	Not Applicable.
FREEZING POINT (C°):	Not Applicable.
pH:	9.5 (1% aqueous solution)
SPECIFIC GRAVITY 20°C: (WATER =1)	0.85 – 1.1
SOLUBILITY IN WATER (%)	>10% w/w
COEFFICIENT OF WATER/OIL DIST.:	Not Available
VOC:	None
CHEMICAL FAMILY:	Detergent

SECTION 10 - STABILITY and REACTIVITY

STABILITY: Product is stable
DECOMPOSITION PRODUCTS: When heated to decomposition this product produces Oxides of carbon (COx)
MATERIALS WITH WHICH SUBSTANCE IS INCOMPATIBLE: Strong acids and strong oxidizing agents.
HAZARDOUS POLYMERIZATION: Will not occur.
CONDITIONS TO AVOID: Contact with incompatible materials and dust generation.

SECTION 11 - TOXICOLOGICAL INFORMATION

TOXICITY DATA: Toxicity data is available for mixture:

CAS# 497-19-8 LD50 Oral (Rat)	4090 mg/kg
CAS# 497-19-8 LD50 Oral (Mouse)	6600 mg/kg
CAS# 497-19-8 LC50 Inhalation (Rat)	2300 mg/m³ 2H
CAS# 497-19-8 LC50 Inhalation (Mouse)	1200 mg/m³ 2H
CAS# 7758-29-4 LD50 Oral (Rat)	3120 mg/kg
CAS# 7758-29-4 LD50 Oral (Mouse)	3100 mg/kg
CAS# 7722-88-5 LD50 Oral (Rat)	4000 mg/kg

SUSPECTED CANCER AGENT: None of the ingredients are found on the following lists: FEDERAL OSHA Z LIST, NTP, CAL/OSHA, IARC and therefore is not considered to be, nor suspected to be a cancer-causing agent by these agencies.
IRRITANCY OF PRODUCT: Contact with this product can be irritating to exposed skin, eyes and respiratory system.
SENSITIZATION OF PRODUCT: This product is not considered a sensitizer.
REPRODUCTIVE TOXICITY INFORMATION: No information concerning the effects of this product and its components on the human reproductive system.

SECTION 12 - ECOLOGICAL INFORMATION

ALL WORK PRACTICES MUST BE AIMED AT ELIMINATING ENVIRONMENTAL CONTAMINATION.
ENVIRONMENTAL STABILITY: No Data available at this time.
EFFECT OF MATERIAL ON PLANTS or ANIMALS: No evidence is currently available on this product's effects on plants or animals.

EFFECT OF CHEMICAL ON AQUATIC LIFE: No evidence is currently available on this product's effects on aquatic life.

SECTION 13 - DISPOSAL CONSIDERATIONS

PREPARING WASTES FOR DISPOSAL: Waste disposal must be in accordance with appropriate Federal, State, and local regulations, those of Canada, Australia, EU Member States and Japan.

SECTION 14 - TRANSPORTATION INFORMATION

US DOT; IATA; IMO; ADR:

THIS PRODUCT IS NOT HAZARDOUS AS DEFINED BY 49 CFR 172.101 BY THE U.S. DEPARTMENT OF TRANSPORTATION.
PROPER SHIPPING NAME: Non-Regulated Material
HAZARD CLASS NUMBER and DESCRIPTION: Not Applicable
UN IDENTIFICATION NUMBER: Not Applicable
PACKING GROUP: Not Applicable.
DOT LABEL(S) REQUIRED: Not Applicable
NORTH AMERICAN EMERGENCY RESPONSE GUIDEBOOK NUMBER (2004): Not Applicable
MARINE POLLUTANT: None of the ingredients are classified by the DOT as a Marine Pollutant (as defined by 49 CFR 172.101, Appendix B)

U.S. DEPARTMENT OF TRANSPORTATION (DOT) SHIPPING REGULATIONS:
This product is not classified as dangerous goods, per U.S. DOT regulations, under 49 CFR 172.101.

TRANSPORT CANADA, TRANSPORTATION OF DANGEROUS GOODS REGULATIONS:
This product is not classified as Dangerous Goods, per regulations of Transport Canada.

INTERNATIONAL AIR TRANSPORT ASSOCIATION (IATA):
This product is not classified as Dangerous Goods, by rules of IATA:

INTERNATIONAL MARITIME ORGANIZATION (IMO) DESIGNATION:
This product is not classified as Dangerous Goods by the International Maritime Organization.

EUROPEAN AGREEMENT CONCERNING THE INTERNATIONAL CARRIAGE OF DANGEROUS GOODS BY ROAD (ADR):

This product is not classified by the United Nations Economic Commission for Europe to be dangerous goods.

SECTION 15 - REGULATORY INFORMATION

UNITED STATES REGULATIONS

SARA REPORTING REQUIREMENTS: This product is not subject to the reporting requirements of Sections 302, 304 and 313 of Title III of the Superfund Amendments and Reauthorization Act., as follows: None

TSCA: All components in this product are listed on the US Toxic Substances Control Act (TSCA) inventory of chemicals.

SARA 311/312:

Acute Health: Yes Chronic Health: No Fire: No Reactivity: No

U.S. SARA THRESHOLD PLANNING QUANTITY: There are no specific Threshold Planning Quantities for this product. The default Federal MSDS submission and inventory requirement filing threshold of 10,000 lb (4,540 kg) may apply, per 40 CFR 370.20.

U.S. CERCLA REPORTABLE QUANTITY (RQ): None

CALIFORNIA SAFE DRINKING WATER AND TOXIC ENFORCEMENT ACT (PROPOSITION 65): None of the ingredients are on the California Proposition 65 lists.

CANADIAN REGULATIONS:

CANADIAN DSL/NDSL INVENTORY STATUS: All of the components of this product are on the DSL Inventory

CANADIAN ENVIRONMENTAL PROTECTION ACT (CEPA) PRIORITIES SUBSTANCES LISTS: No component of this product is on the CEPA First Priorities Substance Lists.

CANADIAN WHMIS CLASSIFICATION and SYMBOLS: This product is categorized as a Controlled Product, Hazard Class D2B as per the Controlled Product Regulations

EUROPEAN ECONOMIC COMMUNITY INFORMATION:

EU LABELING AND CLASSIFICATION:

Classification of the mixture according to Regulation (EC) No1272/2008. See section 2 for details.

AUSTRALIAN INFORMATION FOR PRODUCT:

AUSTRALIAN INVENTORY OF CHEMICAL SUBSTANCES (AICS) STATUS: All components of this product are listed on the AICS.

STANDARD FOR THE UNIFORM SCHEDULING OF DRUGS AND POISONS: Not applicable.

JAPANESE INFORMATION FOR PRODUCT:

JAPANESE MINISTER OF INTERNATIONAL TRADE AND INDUSTRY (MITI) STATUS: The components of this product are not listed as Class I Specified Chemical Substances, Class II Specified Chemical Substances, or Designated Chemical Substances by the Japanese MITI.

INTERNATIONAL CHEMICAL INVENTORIES:

Listing of the components on individual country Chemical Inventories is as follows:

Asia-Pac:	Listed
Australian Inventory of Chemical Substances (AICS):	Listed
Korean Existing Chemicals List (ECL):	Listed
Japanese Existing National Inventory of Chemical Substances (ENCS):	Listed
Philippines Inventory if Chemicals and Chemical Substances (PICCS):	Listed
Swiss Giftliste List of Toxic Substances:	Listed
U.S. TSCA:	Listed

SECTION 16 - OTHER INFORMATION

PREPARED BY: Paul Eigbrett Global Safety Management, 10006 Cross Creek Blvd. Suite 440, Tampa, FL 33647

Disclaimer: To the best of Alconox, Inc. knowledge, the information contained herein is reliable and accurate as of this date; however, accuracy, suitability or completeness is not guaranteed and no warranties of any type either express or implied are provided. The information contained herein relates only to this specific product.

ANNEX:

IDENTIFIED USES OF ALCONOX® AND DIRECTIONS FOR USE

Used to clean: Healthcare instruments, laboratory ware, vacuum equipment, tissue culture ware, personal protective equipment, sampling apparatus, catheters, tubing, pipes, radioactive contaminated articles, optical parts, electronic components, pharmaceutical apparatus, cosmetics manufacturing equipment, metal castings, forgings and stampings, industrial parts, tanks and reactors. Authorized by USDA for use in federally inspected meat and poultry plants. Passes inhibitory residue test for water analysis. FDA certified.

Used to remove: Soil, grit, grime, buffing compound, slime, grease, oils, blood, tissue, salts, deposits, particulates, solvents, chemicals, radioisotopes, radioactive contaminations, silicon oils, mold release agents.

Surfaces cleaned: Corrosion inhibited formulation recommended for glass, metal, stainless steel, porcelain, ceramic, plastic, rubber and fiberglass. Can be used on soft metals such as copper, aluminum, zinc and magnesium if rinsed promptly. Corrosion testing may be advisable.

Cleaning method: Soak, brush, sponge, cloth, ultrasonic, flow through clean-inplace. Will foam—not for spray or machine use.

Directions: Make a fresh 1% solution (2 1/2 Tbsp. per gal., 1 1/4 oz. per gal. or 10 grams per liter) in cold, warm, or hot water. If available use warm water. Use cold water for blood stains. For difficult soils, raise water temperature and use more detergent. Clean by soak, circulate, wipe, or ultrasonic method. Not for spray machines, will foam. For nonabrasive scouring, make paste. Use 2% solution to soak frozen stopcocks. To remove silver tarnish, soak in 1% solution in aluminum container. RINSE THOROUGHLY—preferably with running water. For critical cleaning, do final or all rinsing in distilled, deionized, or purified water. For food contact surfaces, rinse with potable water. Used on a wide range of glass, ceramic, plastic, and metal surfaces. Corrosion testing may be advisable.

Grey arsenic As Atomic mass: 74.9 ICSC # 0013			CAS # 7440-38-2 RTECS # CG0525000 UN # 1558 EC # 033-001-00-X October 18, 1999 Validated
TYPES OF HAZARD/ EXPOSURE	ACUTE HAZARDS/ SYMPTOMS	PREVENTION	FIRST AID/ FIRE FIGHTING
FIRE	Combustible. Gives off irritating or toxic fumes (or gases) in a fire.	NO open flames. NO contact with strong oxidizers. NO contact with hot surfaces.	Powder, water spray, foam, carbon dioxide.
EXPLOSION	Risk of fire and explosion is slight when exposed to hot surfaces or flames in the form of fine powder or dust.	Prevent deposition of dust; closed system, dust explosion-proof electrical equipment and lighting.	
EXPOSURE		PREVENT DISPERSION OF DUST! AVOID ALL CONTACT! AVOID EXPOSURE OF (PREGNANT) WOMEN!	IN ALL CASES CONSULT A DOCTOR!
•**INHALATION**	Cough. Sore throat. Shortness of breath. Weakness. See Ingestion.	Closed system and ventilation.	Fresh air, rest. Artificial respiration may be needed. Refer for medical attention.
•**SKIN**	Redness.	Protective gloves. Protective clothing.	Remove contaminated clothes. Rinse skin with plenty of water or shower.
•**EYES**	Redness.	Face shield or eye protection in combination with breathing protection if powder.	First rinse with plenty of water for several minutes (remove contact lenses if easily possible), then take to a doctor.
•**INGESTION**	Abdominal pain. Diarrhoea. Nausea. Vomiting. Burning sensation in the throat and chest. Shock or collapse. Unconsciousness.	Do not eat, drink, or smoke during work. Wash hands before eating.	Rinse mouth. Induce vomiting (ONLY IN CONSCIOUS PERSONS!). Refer for medical attention.

Self-Monitoring Report
Monitoring and Reporting Program No. 98-54
Groundwater Monitoring
Coolwater Generating Station

Daggett, California

Prepared for:

NRG California South LP
Coolwater Generating Station

April 27, 2018

Prepared by:

P. Hamilton, CEG #998
Engineering Geologist
2715 Altamira Circle
West Covina, CA 91792

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Appendix A: Field Forms

10/12/17 Sampling Event
2/7/18 Sampling Event

Appendix B: Weck Analytical Laboratory Reports

4/27/17 Sampling Event
10/12/17 Sampling Event
2/7/18 Sampling Event

Appendix C: Vadose Zone Monitoring

Introduction

This report summarizes the major events of the groundwater monitoring program for the period from September 2017 through March 2018. For continuity, the report contains a tabular listing of the analytical data collected during the previous 6-month period. The analytical data is presented in time-series plots for each of the monitoring parameters. To better display the data, the last two years have been included on the plots. The field forms for the two sampling events in the 6-month period (occurring on October 12, 2017 and February 7, 2018) are included in Appendix A. The laboratory analytical reports have been included in Appendix B along with the 4/27/2017 reports missing from the last semi-annual report. Figure 1 is a site map showing the location of sampling wells, piezometers, and site facilities.

The evaporation ponds are inspected by station personnel for evidence of any physical problems with the dikes or intake facilities. Since the station is no longer in operation, wastewater is no longer being generated and conveyed to the ponds. Inspections of the ponds still occur. However, the purpose of the inspections is to determine the condition of the ponds and if any dust control measures are necessary. Table 1 shows the dates of the pond inspections during September 2017 through March 2018. About 72 million gallons of water was conveyed to the ponds over the monitoring period for dust control. The water quality data presented on Table 6 shows the water was station service water not wastewater.

The groundwater monitoring program consists of quarterly groundwater sampling, quarterly soil moisture measurements adjacent to the ponds by use of time domain reflectometry (TDR), semi-annual groundwater gradient determination, and sampling of wastewater contained in the ponds when present. The Monitoring and Reporting Program No. 98-54 defines the monitoring points for the Impoundments as groundwater monitoring wells MW-1, MW-2, MW-4, B, and 2A. The background groundwater sample is collected from well 2A. Figure 1 shows the location of the monitoring wells. The positions of the TDR stations are presented on Figure 1 in Appendix C. Table 2 contain a description and use of each monitoring well on the site. The table shows that five wells are used to collect groundwater samples and groundwater level measurements. Six additional wells are only used for water level measurements.

There are also two wells used as piezometers for a specific purpose. A clay layer was encountered at a depth of 75 feet in each of the bore-holes for wells MW-2 and MW-4. Since this layer had the potential to create a perched zone of either leaked wastewater (MW-2) or groundwater (MW-4), it was decided to

install a piezometer about five feet from each well. These two piezometers are sounded at each quarterly event to determine if water is present. If water is present, a sample would be collected for analysis.

Changes to the Monitoring Program

The groundwater monitoring components were in good operating conditions during the October 2017 and February 2018 sampling events with a single exception at each event. The repaired sampling pump placed in well MW-4 again failed at the October event. The new pump has been ordered.

Vadose Monitoring System

In 1997, a vadose zone monitoring system was installed adjacent to the five evaporation ponds at the site. The first survey occurred on January 21, 1998. The system is composed of twenty-eight TDR waveguides installed in fourteen, forty foot deep borings. The waveguides were installed at the twenty and forty foot horizons in each drill hole. These instruments determine the soil moisture by volume of the material in which they are installed. A detailed report of the installation activities titled "Vadose Zone Monitoring System, Coolwater Generating Station" dated December 26, 1997 was submitted to the Regional Board. The report included a discussion of the geologic material encountered, the initial moisture readings, background soil moistures, and proposed action values. A survey of the system is performed each quarter.

The position of the system array is shown on Figure 1 in Appendix C. The data gathered from each probe is displayed graphically on Figures 2 through 15 in Appendix C. These graphs use all data from the inception of the soil moisture monitoring. Table 1 in Appendix C is a tabulation of the last four surveys by station. Besides the soil moisture readings, the table lists the background soil moisture and the Action Limits for each station listed in the Waste Discharge Permit No. 6-98-54. The final column lists the twenty year average soil moisture value which includes about eighty readings. The background values were determined by averaging the first four quarterly readings.

No wastewater leak from the evaporation ponds has been detected in the moisture data. Each of the stations continues to measure minor moisture changes between quarterly readings. These are normal variations since the manufacturer's operating manual indicates the measuring accuracy is plus or minus two percent of the full scale. The graphical plots show that the Action Limits have not been approached by the moisture readings. The most recent readings are similar the twenty year average data.

In January 2004, the manufacturer installed a software update in the reading electronics. This resulted in a sudden change in the readings at several of the TRD stations.

The signature of a wastewater leak has been detected twice at other facilities where the TRD system was in use. At both events, the response of the instruments was dramatic rather than subtle. Within two quarterly surveys, the soil moisture elevated from below ten percent to saturation (one hundred percent). Increased soil moistures were measured in other TRD stations moving away from the leak. After the leak was located and repaired, the soil moisture immediately began to decease at all TRD locations affected by the leak. The soil moisture readings returned to near background values within six months or two surveys.

Groundwater

Groundwater Levels

The measured depth to water and calculated groundwater elevation for the station monitoring wells on 7/20/17 and 2/7/18 are presented on Table 3. A groundwater elevation plot for the 2/7/18 measurements is shown on Figure 2. This plot illustrates an east to southeast flow direction beneath the impoundments. The 2/7/18 plot has a calculated slope between wells 2A and SWM-1 of 2.16 feet per mile. The gradient beneath the basin complex was calculated at 0.0006 foot per foot. The rate of groundwater flow can be estimated using aquifer characteristics developed for the Hydrologic Assessment Report (1986). These parameters show that the estimated flow rate is about one foot per day.

Groundwater Quality

The analytical results from groundwater samples obtained at the 10/12/17 and 2/7/18 sampling events from site monitoring wells are submitted on Table 5. Table 5 shows that the monitoring program consists of seven general mineral and three general physical parameters. Of these parameters, only nitrate has an established Maximum Contamination Level (MCL) of 10 mg/L. Time-series plots are presented on Figures 3 through 7 for the following monitoring parameters: electrical conductivity, total dissolved solids, sodium, sulfate, and chloride. Background groundwater data was collected from well 2A.

The groundwater quality beneath the evaporation ponds is influenced by two sources. The water quality in the area of well MW-4 is subject to recharge

from the alluvial fans south of the site. The groundwater in the fan deposits tends to have a higher mineral content. Wells located close to the Mojave River channel normally detect the lowest mineral concentrations.

In the past, agricultural operations adjacent to the ponds have influenced the groundwater quality at wells MW-1, MW-2, and B. Irrigation in the summer months would cause an increase in the measured parameters. A corresponding decrease would occur in the winter months with groundwater recharge to the basin. The irrigation operation apparently mobilizes constituents in the soil which are transported to the groundwater. This trend is no longer observed in the monitoring data since the agricultural operations were abandoned. The time-series plots for the last 6-months (Figures 3 through 7) show only minor fluctuations of parameters in the samples collected from the site monitoring wells.

The purpose of the groundwater monitoring is to detect any leakage from the impoundments. When available, samples of water from the ponds have been analyzed for the same parameters as the groundwater. The ponds have normally been dry since the station is presently not operating. The analytical results are included on Table 6. The concentration values for these samples have historically been extremely high. There is no indication or trend in the monitoring data that any highly saline wastewater is entering the groundwater. The variations observed on the time-series plots are normal for the station monitoring wells.

Quality Control

Table 7 contains the quality control data for the duplicate sample (Dup) collected at the 10/12/17 (well B) and 2/7/18 (well B) sampling events. The relative percentage deviation, RPD, indicates repeatability in the laboratory analysis.

Statistical Analysis

To indicate evidence of a release, the parametric interval method and inter well comparisons for sample analysis of water quality data have been utilized in this report. The four parameters compared are TDS, sodium, sulfate, and chloride. Tables have been generated to facilitate this statistical analysis. Constituent concentrations from each downgradient well are divided by the constituent concentration determined in the upgradient well. The resulting concentration ratio is compared to a predetermined test statistic calculated from historical well data. If the concentration ratio exceeds the test statistic, then this is considered a statistically significant result, the cause of which must be further investigated.

The 10/12/17 and 2/7/18 quarterly groundwater data are shown on Tables 8 and 9, respectively. The results of all calculations for the July event indicated that

there was no statistically significant event. However, the data from the February event indicated a statistically significant event for the groundwater sample collected from well MW-4 for sulfate. The calculated downstream to background ratio was 1.436 and the threshold for a statistically significant event is 1.422. The sulfate data listed on Table 5 indicates the sulfate concentration contained in the background sample (well 2A) reduced to a lower than normal value, 72 to 55 ppm, while the value recorded in the MW-4 sample remained consistent to previous quarterly samples. As viewed on Figure 2, well MW-4 is in a cross-gradient position related to the evaporation ponds. The second quarter sampling event occurred on 4/19/18 and is presently in the laboratory for analysis. The analytical report should be available in early May. When the report is available, the ratio will be calculated and the Board notified.

Conclusions

The groundwater monitoring data has not detected any release of wastewater to the soil or groundwater beneath the evaporation ponds. The vadose monitoring system has not recorded any abnormal soil moisture trends. There is no surface evidence of a release at the impoundments such as vegetation loss or unusual soil discoloration. No sludge was detected in the Pond Sump while the grab sample was collected. The groundwater elevation data indicates a normal flow direction to the southeast beneath the ponds. No mound has been detected on the groundwater surface that would be indicative of a leaking pond. The analytical groundwater data collected from the compliance wells shows normal trends anticipated from past monitoring.

Table 1

Freeboard Measurements -- Wastewater Evaporation Ponds
Coolwater Generating Station

Pond ID	POND 1	POND 2	POND 3	POND 4	POND 5
Minimum Permited Freeboard (feet)	**2.00**	**2.00**	**2.00**	**2.00**	**2.00**
Date					
10/17/2017	7.00	6.99	7.00	7.00	6.95
11/14/2017	7.00	6.99	7.00	7.00	6.95
12/14/2017	7.00	6.99	7.00	7.00	6.95
1/18/2018	7.00	6.99	7.00	7.00	6.95
2/20/2018	7.00	6.99	7.00	7.00	6.95
3/14/2018	7.00	6.99	7.00	7.00	6.95
4/19/2018	7.00	6.99	7.00	7.00	6.95

Table 2

Description and Use of Monitoring Wells
Coolwater Generating Station

Well No.	Elevation Top of Casing (feet)	Well Depth (feet)	Well Diameter (inches)	Perforated Interval (feet)	Depth to Pump Intake (feet) (Measured from top of casing)	Type of Pump
Well Use: Groundwater Sampling and Measuring Groundwater Levels						
MW-1	1952.11	250	6	100-250	200	Redi-Flo 2
MW-2	1952.92	250	6	100-250	200	Redi-Flo 2
MW-4	1974.55	284	6	121-284	225	Redi-Flo 2
2A	1953.76	403	14	163-403	300	Turbine
B	1948.65	320	20	120-320	200	Redi-Flo 2
Well Use: Measuring Groundwater Levels						
1A	1940.28	400	16	160-400	180	Grundfos
13	1960.65	300	16	200-300	205	Grundfos
C	1936.90	360	20	160-360	340	Grundfos
SWM-1	1944.55	208	4	50-208	----------	----------
Domestic	1960.60	300	8	200-300	280	Grundfos
MW-3	1942.63	250	6	100-250	----------	----------
Well Use: Potential Perched Water						
MW-2A	1952.69	75	2	65-75	----------	----------
MW-4A	1969.49	75	2	65-75	----------	----------

Table 3

Groundwater Elevations
Coolwater Generating Station

Well No.	Well Elevation	Depth to Water 7/20/17	Water Elevation 7/20/17	Depth to Water 2/7/18	Water Elevation 2/7/18
MW-1	1952.11	180.71	1771.40	180.76	1771.35
MW-2	1952.92	181.80	1771.12	181.87	1771.05
MW-4	1974.55	203.54	1771.01	203.88	1770.67
2A	1953.76	180.75	1773.01	181.29	1772.47
B	1948.65	178.63	1770.02	178.69	1769.96
13	1960.65	188.21	1772.44	188.42	1772.23
1A	1940.28	169.25	1771.03	169.46	1770.82
C	1936.90	166.24	1770.66	166.46	1770.44
SWM-1	1944.55	177.65	1766.90	176.18	1768.37
DW	1960.60	187.54	1773.06	188.20	1772.40
MW-3	1942.63	168.48	1774.15	168.58	1774.05

Table 4

Groundwater Elevations
Coolwater Generating Station

Piezometer No.	Date	Comment
MW-2A	4/27/2017	Well was Dry
	7/20/2017	Well was Dry
	10/12/2017	Well was Dry
	2/7/2018	Well was Dry
MW-4A	4/27/2017	Well was Dry
	7/20/2017	Well was Dry
	10/12/2017	Well was Dry
	2/7/2018	Well was Dry
MW-5	4/27/2017	Well was Dry
	7/20/2017	Well was Dry
	10/12/2017	Well was Dry
	2/7/2018	Well was Dry

Table 5

Groundwater Chemistry -- Coolwater Generating Station

Well No.	Date	EC	pH	Mg	Na	K	SO4	Cl	NO3-N	F	TDS
	Units	uS	units	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
	MCL	*	*	*	*	*	*	*	10	*	*
MW-1	4/27/2017	750	7.7		59		110	72			430
	7/20/2017	870	7.8		81		100	80			520
	10/12/2017	780	7.8		59		100	69			470
	2/7/2018	770	7.6	14.3	65	3.6	100	75	1.8	0.38	450
MW-2	4/27/2017	920	8.1		110		120	100			530
	7/20/2017	1,000	7.9		100		120	110			600
	10/12/2017	1,000	7.9		100		120	110			600
	2/7/2018	1,000	7.8	14.1	100	3.6	120	100	2.7	0.56	590
MW-4	4/27/2017	Pump Failure									
	7/20/2017	600	8.1		85		74	37			380
	10/12/2017	Pump Failure									
	2/7/2018	580	8.2	4.2	88	2.1	79	39	1.2	0.49	360
2A	4/27/2017	730	7.9		73		89	74			430
	7/20/2017	620	8		60		72	67			360
	10/12/2017	630	8.1		63		72	68			350
	2/7/2018	550	8.2	8.8	70	3.5	55	92	ND	0.37	290
B	4/27/2017	910	7.9		97		110	89			540
	7/20/2017	930	7.9		98		110	86			550
	10/12/2017	1,000	7.9		100		110	84			580
	2/7/2018	850	8	13.2	100	3.6	100	96	0.3	0.38	490

Note: * indicates that an MCL has not been established

Table 6

Evaporation Pond Wastewater Chemistry -- Coolwater Generating Station

Pond No.	Date	EC	pH	Mg	Na	K	SO4	Cl	NO3-N	F	TDS
	Units	uS	units	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
	MCL	*	*	*	*	*	*	*	10		*
Pond 1	4/27/2017	Pond was Dry									
	7/20/2017	Pond was Dry									
	10/12/2017	Pond was Dry									
	2/7/2018	Pond was Dry									
Pond 2	4/27/2017	Pond was Dry									
	7/20/2017	Pond was Dry									
	10/12/2017	Pond was Dry									
	2/7/2018	Pond was Dry									
Pond 3	4/27/2017	Pond was Dry									
	7/20/2017	Pond was Dry									
	10/12/2017	Pond was Dry									
	2/7/2018	Pond was Dry									
Pond 4	4/27/2017	Pond was Dry									
	7/20/2017	Pond was Dry									
	10/12/2017	Pond was Dry									
	2/7/2018	Pond was Dry									

Note: * indicates that an MCL has not been established

Table 6

Evaporation Pond Wastewater Chemistry -- Coolwater Generating Station

Pond No.	Date	EC	pH	Mg	Na	K	SO4	Cl	NO3-N	F	TDS
	Units	uS	units	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
	MCL	*	*	*	*	*	*	*	10		*
Pond 5	4/27/2017	Pond was Dry									
	7/20/2017	Pond was Dry									
	10/12/2017	Pond was Dry									
	2/7/2018	Pond was Dry									
Pond Sump	4/27/2017	420	8		38		44	32			240
	7/20/2017	900	7.9		75		110	93			550
	10/12/2017	920	8		74		110	91			550
	2/7/2018	490	8.1	7	47	2.3	57	42	1.6	0.55	280

Note: * indicates that an MCL has not been established

Table 7

Quarterly Sampling -- Quality Control
Coolwater Generating Station

10/12/17 Sampling Event				
Parameter	**Units**	**B**	**Dup**	**RPD**
EC	uS	1000	1000	0
pH	units	7.9	7.9	0
Sodium	mg/l	100	98	2
Sulfate	mg/l	110	110	0
Chloride	mg/l	84	85	1
TDS	mg/l	580	580	0

2/7/18 Sampling Event				
Parameter	**Units**	**B**	**Dup**	**RPD**
EC	uS	850	860	1
pH	units	8.0	8.0	0
Sodium	mg/l	100	99	1
Sulfate	mg/l	100	100	0
Chloride	mg/l	96	97	1
TDS	mg/l	490	480	2

Statistical Analysis -- Groundwater Data
Coolwater Generating Station

Table 8

Constituent: **Na** Date: 10/12/17

Downstream Well	Downstream Concentration (ppm)	Background Well	Background Concentration (ppm)	Ratio: Downstream / Background	Significant Event if Ratio is greater than	Mark if Significant
MW-1	59	2A	63	0.937	4.501	
MW-2	100	2A	63	1.587	3.925	
B	100	2A	63	1.587	3.270	
MW-4		2A	63	0.000	2.431	

Constituent: **SO4** Date: 10/12/17

Downstream Well	Downstream Concentration (ppm)	Background Well	Background Concentration (ppm)	Ratio: Downstream / Background	Significant Event if Ratio is greater than	Mark if Significant
MW-1	100	2A	72	1.389	6.540	
MW-2	120	2A	72	1.667	3.685	
B	110	2A	72	1.528	7.280	
MW-4		2A	72	0.000	1.422	

Constituent: **Cl** Date: 10/12/17

Downstream Well	Downstream Concentration (ppm)	Background Well	Background Concentration (ppm)	Ratio: Downstream / Background	Significant Event if Ratio is greater than	Mark if Significant
MW-1	69	2A	68	1.015	7.708	
MW-2	110	2A	68	1.618	4.334	
B	84	2A	68	1.235	7.766	
MW-4		2A	68	0.000	2.347	

Constituent: **TDS** Date: 10/12/17

Downstream Well	Downstream Concentration (ppm)	Background Well	Background Concentration (ppm)	Ratio: Downstream / Background	Significant Event if Ratio is greater than	Mark if Significant
MW-1	470	2A	350	1.343	6.286	
MW-2	600	2A	350	1.714	3.393	
B	580	2A	350	1.657	9.525	
MW-4		2A	350		2.824	

Table 9

Statistical Analysis -- Groundwater Data
Coolwater Generating Station

Constituent: **Na** Date: 2/7/18

Downstream Well	Downstream Concentration (ppm)	Background Well	Background Concentration (ppm)	Ratio: Downstream / Background	Significant Event if Ratio is greater than	Mark if Significant
MW-1	65	2A	70	0.929	4.501	
MW-2	100	2A	70	1.429	3.925	
B	100	2A	70	1.429	3.270	
MW-4	88	2A	70	1.257	2.431	

Constituent: **SO4** Date: 2/7/18

Downstream Well	Downstream Concentration (ppm)	Background Well	Background Concentration (ppm)	Ratio: Downstream / Background	Significant Event if Ratio is greater than	Mark if Significant
MW-1	100	2A	55	1.818	6.540	
MW-2	120	2A	55	2.182	3.685	
B	100	2A	55	1.818	7.280	
MW-4	79	2A	55	1.436	1.422	**X**

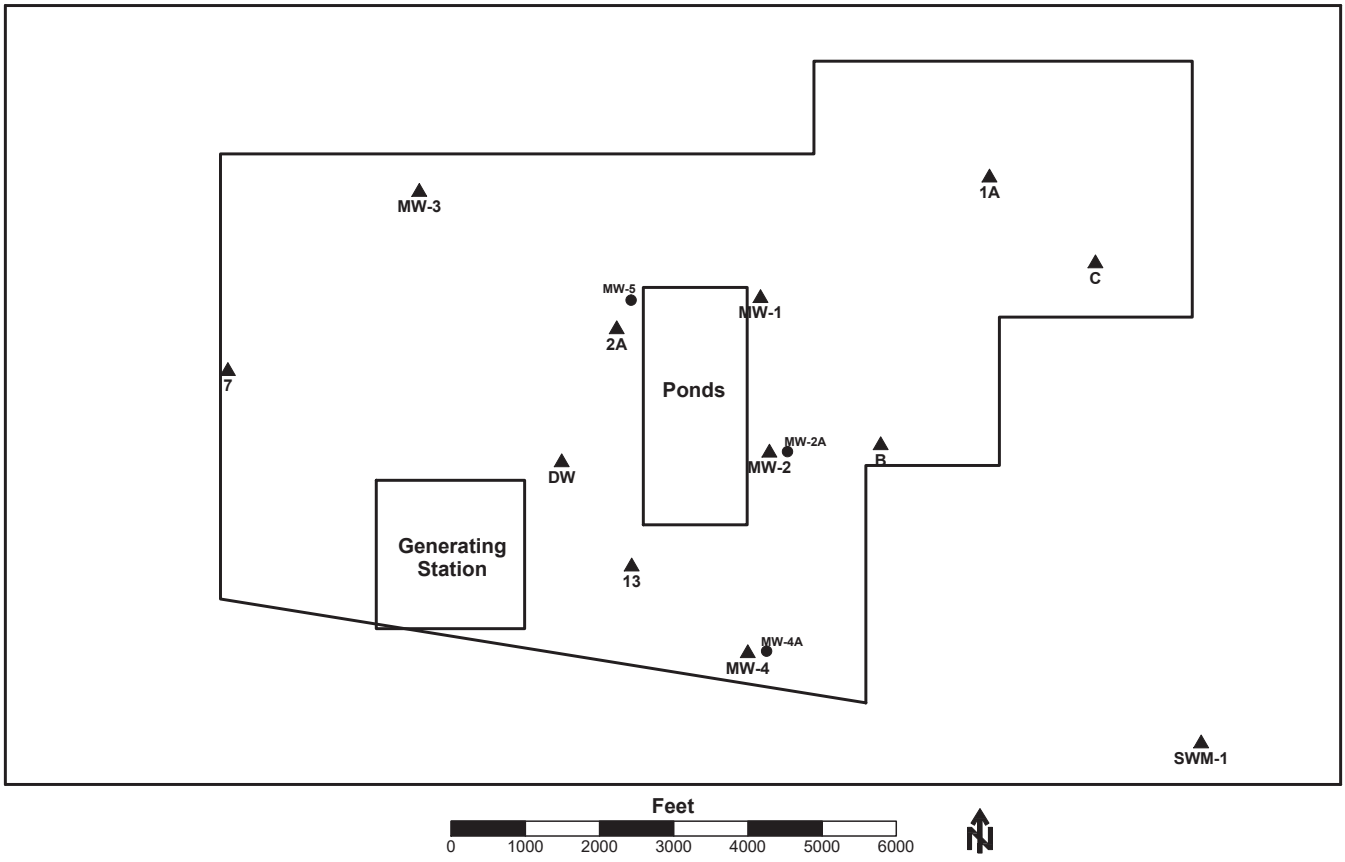
Constituent: **Cl** Date: 2/7/18

Downstream Well	Downstream Concentration (ppm)	Background Well	Background Concentration (ppm)	Ratio: Downstream / Background	Significant Event if Ratio is greater than	Mark if Significant
MW-1	75	2A	92	0.815	7.708	
MW-2	100	2A	92	1.087	4.334	
B	96	2A	92	1.043	7.766	
MW-4	39	2A	92	0.424	2.347	

Constituent: **TDS** Date: 2/7/18

Downstream Well	Downstream Concentration (ppm)	Background Well	Background Concentration (ppm)	Ratio: Downstream / Background	Significant Event if Ratio is greater than	Mark if Significant
MW-1	450	2A	290	1.552	6.286	
MW-2	590	2A	290	2.034	3.393	
B	490	2A	290	1.690	9.525	
MW-4	360	2A	290	1.241	2.824	

Groundwater Sampling Well and Piezometer Locations
Coolwater Generating Station

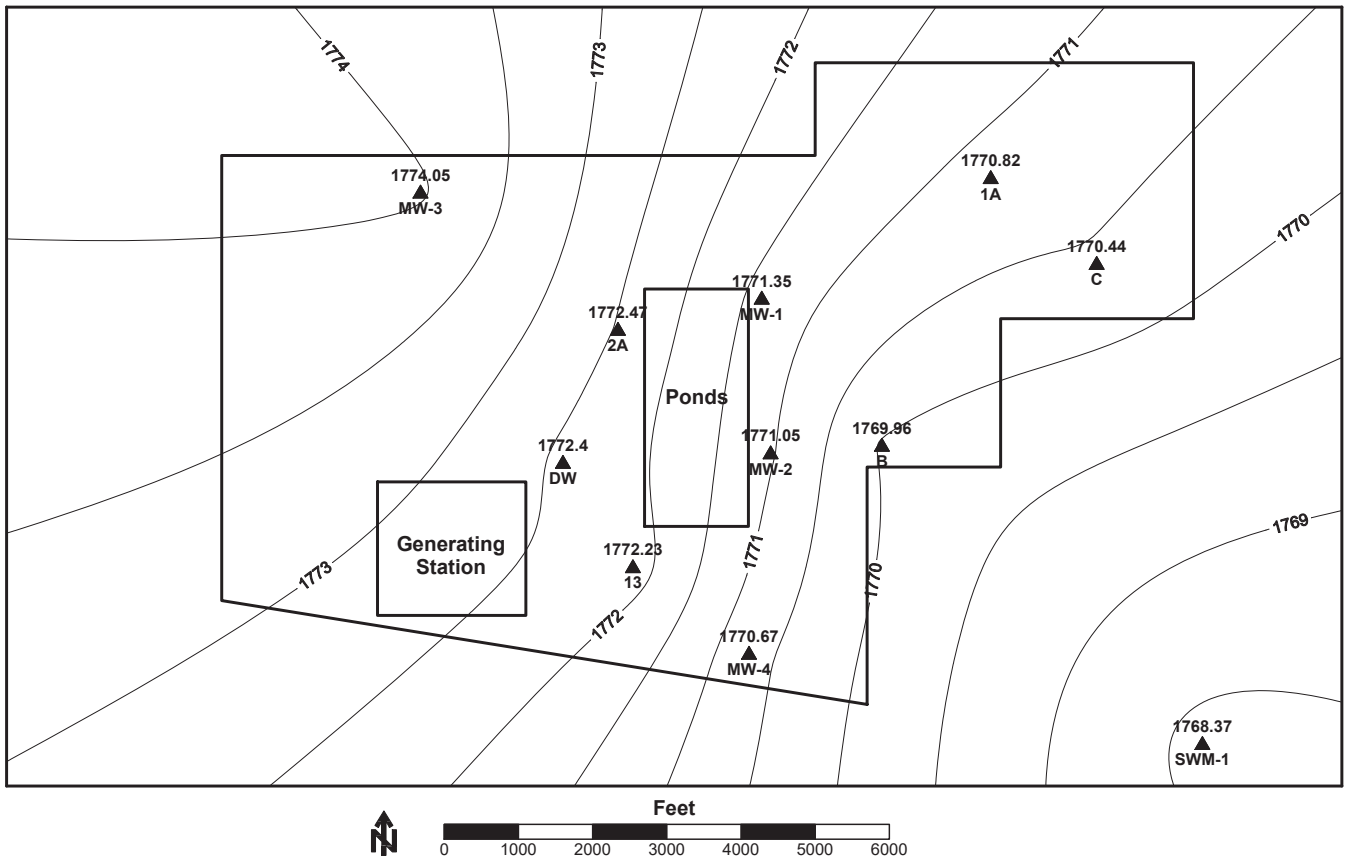


▲ Location of Sampling Well with ID Posted Below

● Location of Piezometer

Figure 1

Groundwater Elevation -- 2/7/18
Coolwater Generating Station



▲ Location of Well with ID Posted Below
Depth to Water Measurements and Samples

Figure 2

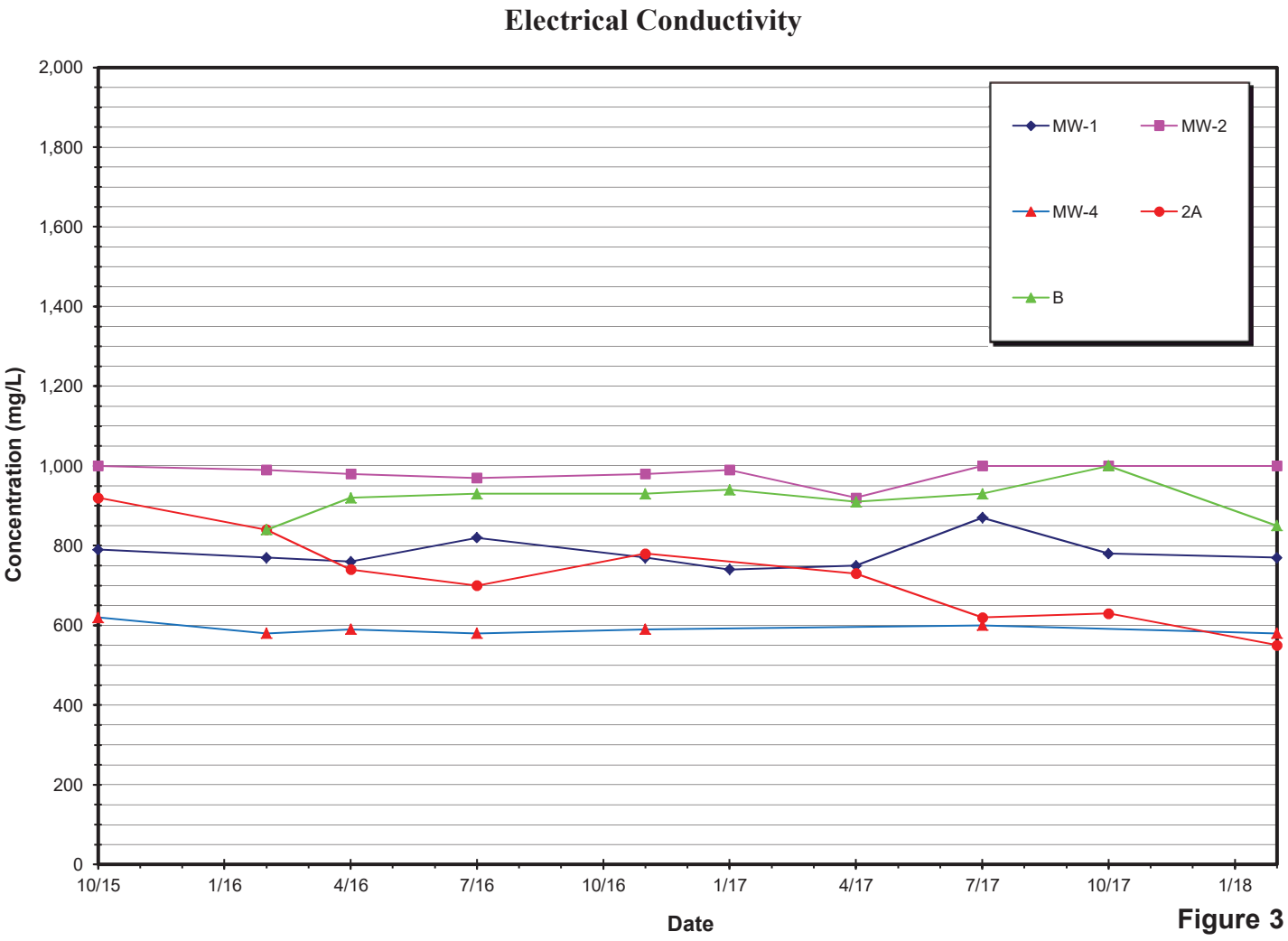
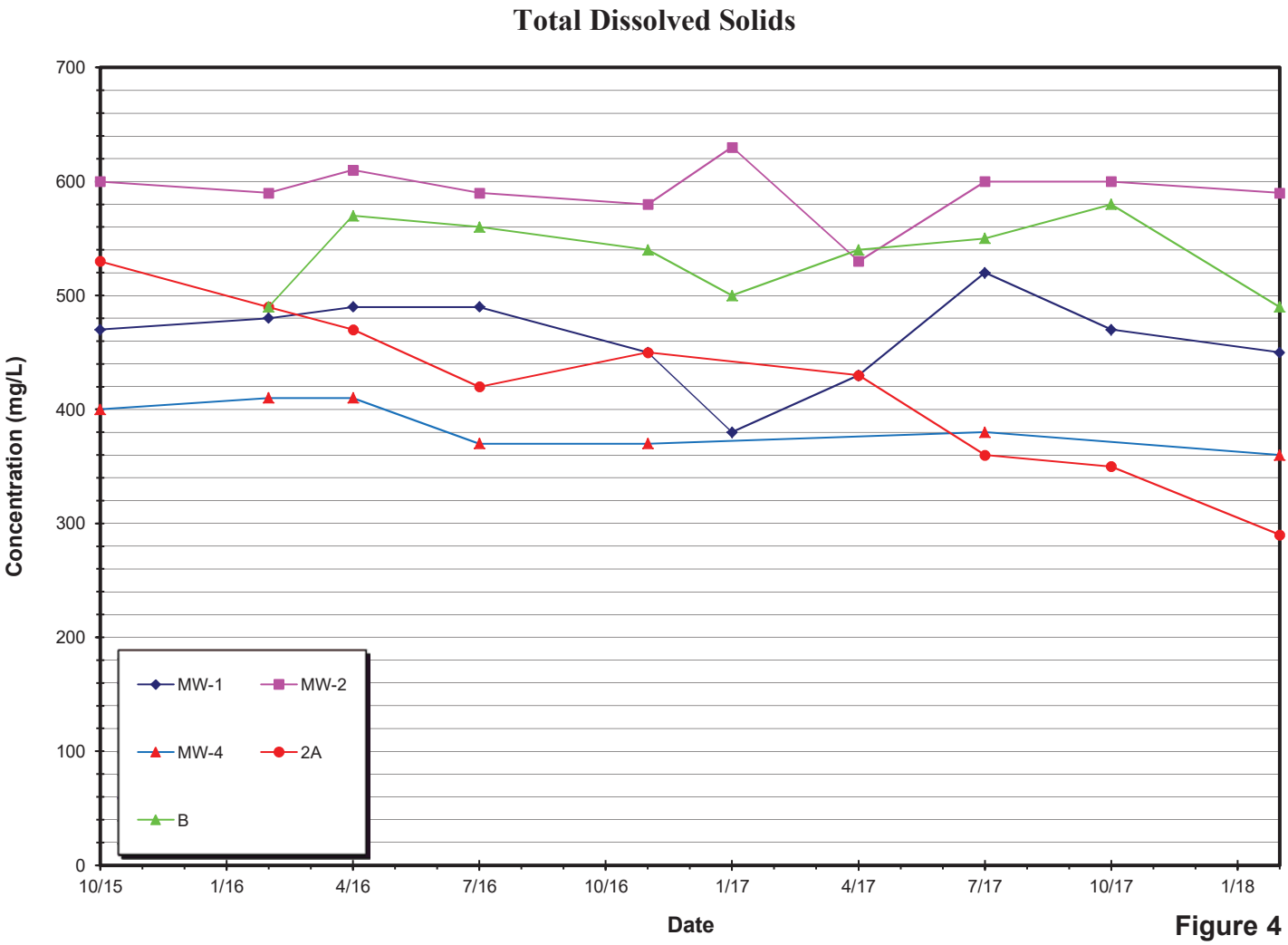

Electrical Conductivity
Concentration (mg/L)
2,000
1,800
1,600
1,400
1,200
1,000
800
600
400
200
0
10/15
1/16
4/16
7/16
10/16
1/17
4/17
7/17
10/17
1/18
Date
MW-1
MW-2
MW-4
2A
B

Figure 3


Total Dissolved Solids
Concentration (mg/L)
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600
500
400
300
200
100
0
10/15
1/16
4/16
7/16
10/16
1/17
4/17
7/17
10/17
1/18
Date
MW-1
MW-2
MW-4
2A
B

Figure 4

Sodium Concentration

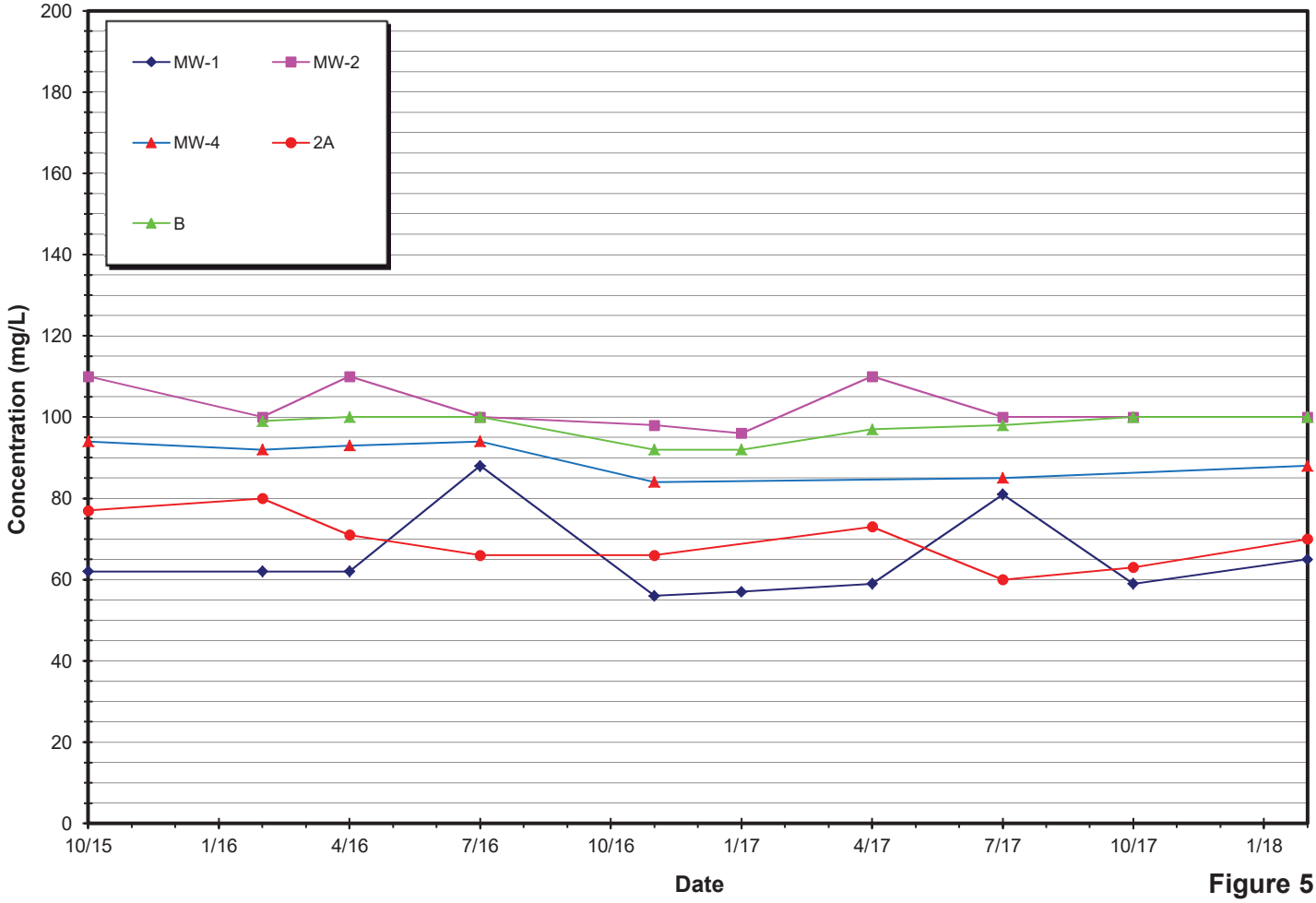

Figure 5

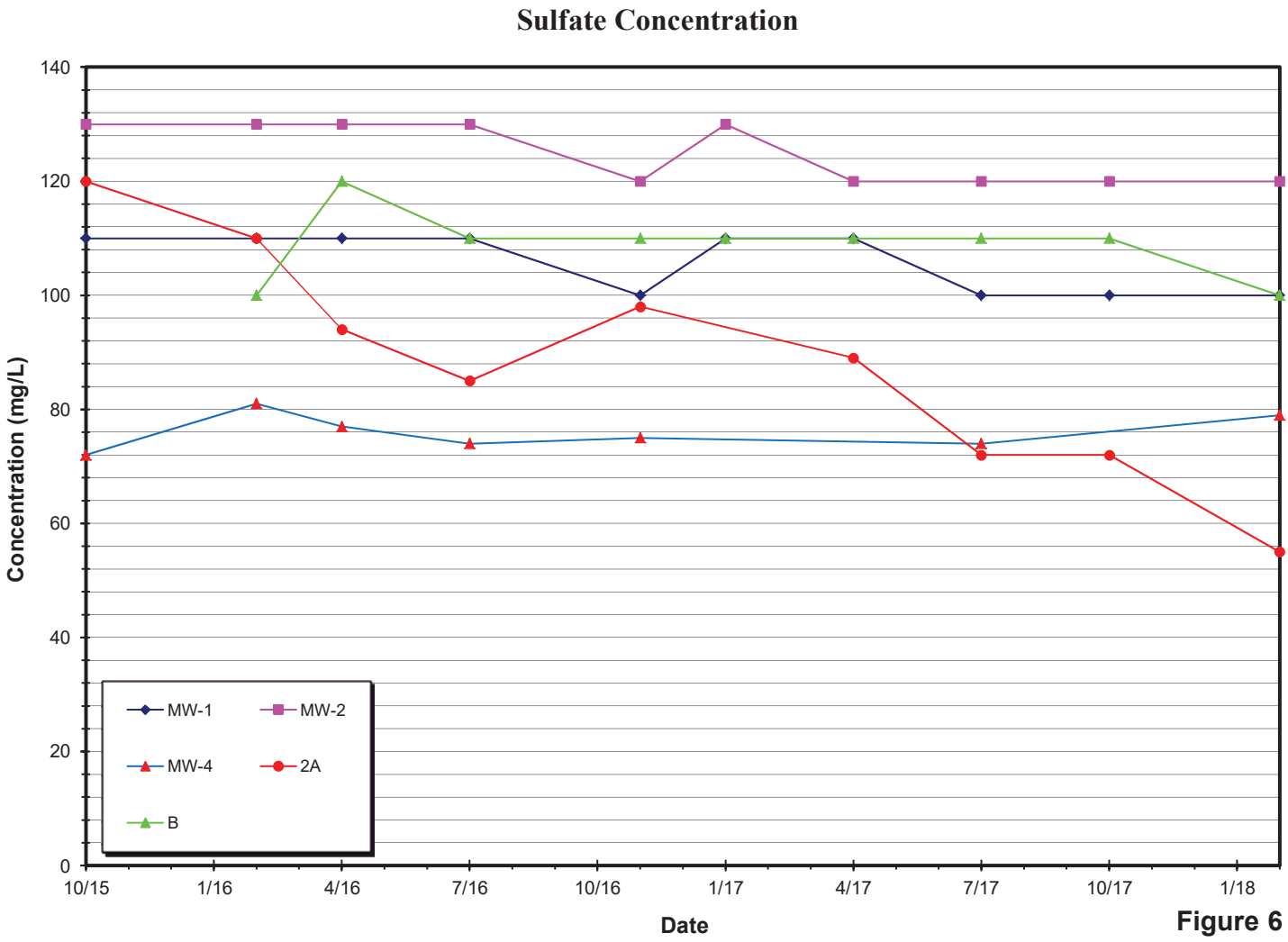
Sulfate Concentration
Concentration (mg/L)
140
120
100
80
60
40
20
0
10/15
1/16
4/16
7/16
10/16
1/17
4/17
7/17
10/17
1/18
Date
MW-1
MW-2
MW-4
2A
B

Figure 6

Chloride Concentration

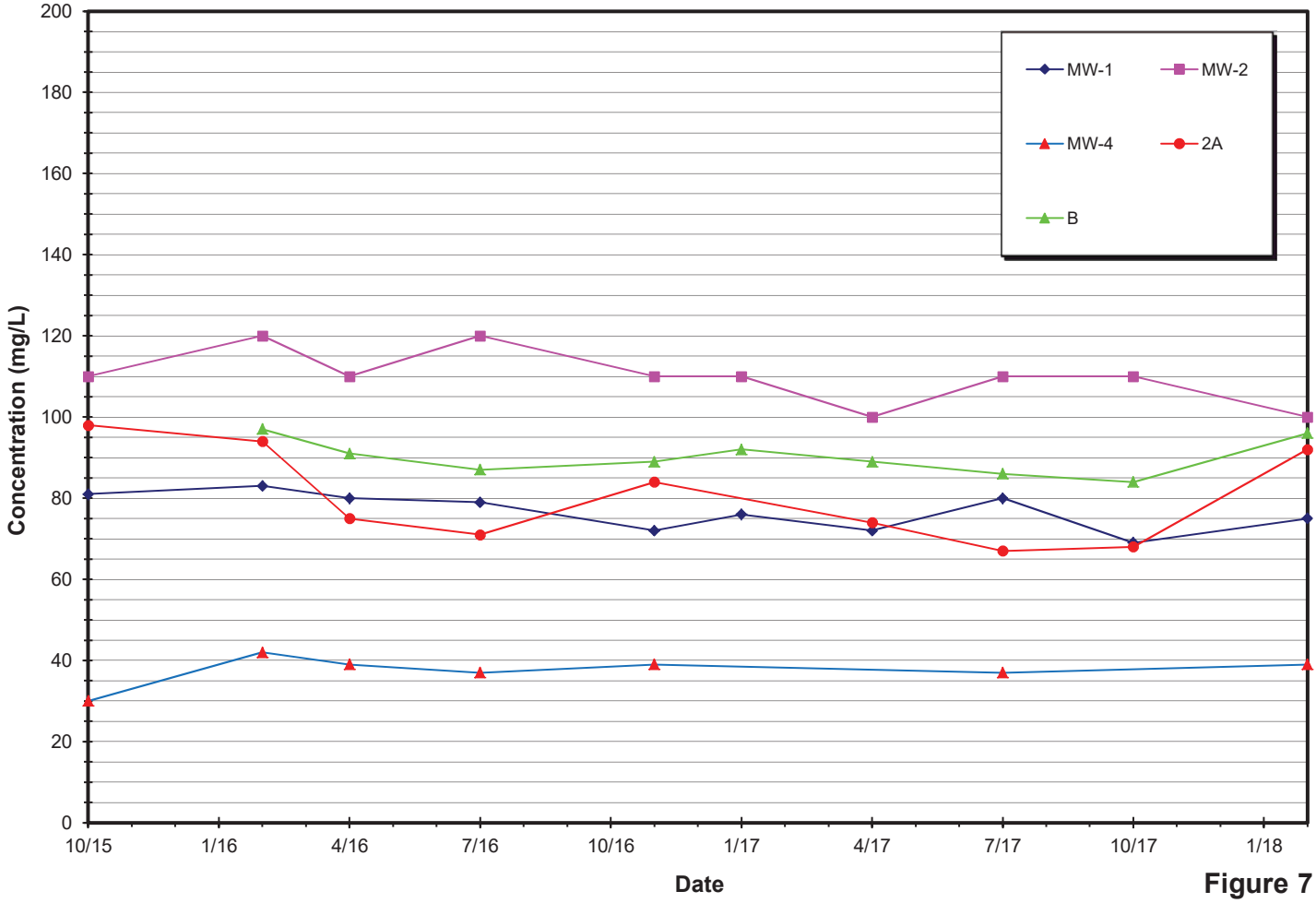

Figure 7

Appendix A: Field Forms

10/12/17 Sampling Event
2/7/18 Sampling Event

Coolwater Generating Station
Groundwater Quality Monitoring

Second and Fourth Quarter Sampling

Performed by: P. HAMILTON

Well ID	Date	Time	Sample ID
MW-1	10/12/17	1020	MW1
MW-2		1005	MW2
MW-2A		—	—
MW-4		—	—
MW-4A		—	—
MW-5		—	—
1A		—	—
2A		0855	2A
B		0930	B
C		0810	C
13		0840	13
Duplicate		0940	DUP

Comments: 1A FAILED PUMP MOTOR

MW4 PUMP FAILURE

Coolwater Generating Station
Groundwater Quality Monitoring

Sampling Location	Date	Time	Sample ID
Pond 1	10/12/17		DRY
Pond 2			
Pond 3			
Pond 4			
Pond 5			
Pond Sump		1040	PS

Comments:

Coolwater Generating Station
Groundwater Quality Monitoring

First and Third Quarter Sampling

Performed by: P. HAMILTON

Well ID	Date	Time	Water Depth	Temp C	Sample ID
MW-1	2/7/18	0830	180.76	17.8	MW1
MW-2	2/7/18	1040	181.87	19.9	MW2
MW-2A	2/7/18	—	—	—	—
MW-4	2/7/18	0955	203.88	22.4	MW4
MW-4A	2/7/18	—	—	—	—
MW-5	2/7/18	—	—	—	—
1A	2/7/18	—	—	—	Electrical Problem
2A	2/7/18	0740	181.29	17.3	2A
B	2/7/18	0850	178.69	19.4	B
C	2/7/18	0800	166.46	16.3	C
13	2/7/18	0910	188.42	19.8	13
Duplicate	2/7/18	—	—	—	DUP

Comments:

SWM-1	176.18
DW	188.20
MW-3	168.58

Coolwater Generating Station
Groundwater Quality Monitoring

Sampling Location	Date	Time	Sample ID
Pond 1	2/7/18	"	DRY
Pond 2	"	"	"
Pond 3	"	"	"
Pond 4	"	"	"
Pond 5	"	"	"
Pond Sump	2/7/18	1125	PS

Comments:

Appendix B: Laboratory Reports

4/27/17 Sampling Event
10/12/17 Sampling Event
2/7/18 Sampling Event

WECK LABORATORIES, INC.

Certificate of Analysis

FINAL REPORT

Work Orders: 7D27049

Project: Coolwater

Attn: Mr. Pat Hamilton

Client: Hamilton Geotechnical
2715 Altamira Circle
West Covina, CA 91792

Report Date: 5/18/2017
Received Date: 4/27/2017
Turnaround Time: Normal
Phones: (626) 422-0523
Fax: (626) 913-5476
P.O. #:
Billing Code:

Dear Mr. Pat Hamilton,

Enclosed are the results of analyses for samples received 4/27/17 with the Chain-of-Custody document. The samples were received in good condition, at 2.3 °C and on ice. All analyses met the method criteria except as noted in the case narrative or in the report with data qualifiers.

Sample Results

Sample: C
7D27049-01 (Water)
Sampled: 04/27/17 8:10 by P. Hamilton

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**38**	0.50	mg/l	1	05/14/17 15:43	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**31**	0.50	mg/l	1	05/07/17 17:51	
Sulfate as SO4		**42**	0.50	mg/l	1	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**400**	2.0	umhos/cm	1	05/01/17 13:16	
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**230**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**7.43**	0.10	Units	1	04/27/17 18:03	*

Sample: 2A
7D27049-02 (Water)
Sampled: 04/27/17 7:55 by P. Hamilton

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**73**	0.50	mg/l	1	05/14/17 15:46	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**74**	0.50	mg/l	1	05/07/17 17:51	
Sulfate as SO4		**89**	0.50	mg/l	1	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**730**	2.0	umhos/cm	1	05/01/17 13:16	

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Sample Results

(Continued)

Sample: 2A — Sampled: 04/27/17 7:55 by P. Hamilton

7D27049-02 (Water) (Continued)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**430**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**7.86**	0.10	Units	1	04/27/17 18:03	*

Sample: 1A — Sampled: 04/27/17 8:25 by P. Hamilton

7D27049-03 (Water)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**42**	0.50	mg/l	1	05/14/17 15:49	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**33**	0.50	mg/l	1	05/07/17 17:51	
Sulfate as SO4		**45**	0.50	mg/l	1	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**440**	2.0	umhos/cm	1	05/01/17 13:16	
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**260**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**7.56**	0.10	Units	1	04/27/17 18:03	*

Sample: B — Sampled: 04/27/17 8:55 by P. Hamilton

7D27049-04 (Water)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**97**	0.50	mg/l	1	05/14/17 15:52	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**89**	1.0	mg/l	2	05/07/17 17:51	
Sulfate as SO4		**110**	1.0	mg/l	2	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**910**	2.0	umhos/cm	1	05/01/17 13:16	
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**540**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**7.93**	0.10	Units	1	04/27/17 18:03	*

Sample: MW2 — Sampled: 04/27/17 9:10 by P. Hamilton

7D27049-05 (Water)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**110**	0.50	mg/l	1	05/14/17 15:55	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**100**	1.0	mg/l	2	05/07/17 17:51	
Sulfate as SO4		**120**	1.0	mg/l	2	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg

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Sample Results

(Continued)

Sample: MW2 — Sampled: 04/27/17 9:10 by P. Hamilton

7D27049-05 (Water) (Continued)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: SM 2510B (Continued)	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**920**	2.0	umhos/cm	1	05/01/17 13:16	
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**530**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**8.11**	0.10	Units	1	04/27/17 18:03	*

Sample: MW1 — Sampled: 04/27/17 9:25 by P. Hamilton

7D27049-06 (Water)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**59**	0.50	mg/l	1	05/14/17 15:58	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**72**	1.0	mg/l	2	05/07/17 17:51	
Sulfate as SO4		**110**	1.0	mg/l	2	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**750**	2.0	umhos/cm	1	05/01/17 13:16	
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**430**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**7.74**	0.10	Units	1	04/27/17 18:03	*

Sample: PS — Sampled: 04/27/17 9:30 by P. Hamilton

7D27049-07 (Water)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**38**	0.50	mg/l	1	05/14/17 16:01	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**32**	1.0	mg/l	2	05/07/17 17:51	
Sulfate as SO4		**44**	1.0	mg/l	2	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**420**	2.0	umhos/cm	1	05/01/17 13:16	
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**240**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**8.04**	0.10	Units	1	04/27/17 18:03	*

Sample: 13 — Sampled: 04/27/17 8:40 by P. Hamilton

7D27049-08 (Water)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**110**	0.50	mg/l	1	05/14/17 16:04	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**72**	1.0	mg/l	2	05/07/17 17:51	

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Sample Results

(Continued)

Sample: 13 — Sampled: 04/27/17 8:40 by P. Hamilton

7D27049-08 (Water) (Continued)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 300.0 (Continued)	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Sulfate as SO4		**100**	1.0	mg/l	2	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**890**	2.0	umhos/cm	1	05/01/17 13:16	
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**550**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**7.72**	0.10	Units	1	04/27/17 18:03	*

Sample: DUP — Sampled: 04/27/17 9:00 by P. Hamilton

7D27049-09 (Water)

Analyte		Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7	**Batch ID:** W7D1512	**Instr:** ICP02		**Prepared:** 04/27/17 17:35			**Analyst:** JCK
Sodium, Total		**57**	0.50	mg/l	1	05/14/17 16:06	
Method: EPA 300.0	**Batch ID:** W7E0363	**Instr:** LC12		**Prepared:** 05/05/17 15:14			**Analyst:** jan
Chloride, Total		**73**	1.0	mg/l	2	05/07/17 17:51	
Sulfate as SO4		**110**	1.0	mg/l	2	05/07/17 17:51	
Method: SM 2510B	**Batch ID:** W7E0011	**Instr:** AA02		**Prepared:** 05/01/17 10:51			**Analyst:** stg
Specific Conductance (EC)		**750**	2.0	umhos/cm	1	05/01/17 13:16	
Method: SM 2540C	**Batch ID:** W7D1537	**Instr:** Inst		**Prepared:** 04/28/17 10:32			**Analyst:** stg
Total Dissolved Solids		**440**	10	mg/l	1	04/28/17 17:31	
Method: SM 4500H+-B	**Batch ID:** W7D1497	**Instr:** AA02		**Prepared:** 04/27/17 16:04			**Analyst:** stg
pH		**7.79**	0.10	Units	1	04/27/17 18:03	*

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Quality Control Results

Anions by IC, EPA Method 300.0

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W7E0363 - Direct Injection										
Blank (W7E0363-BLK1)				Prepared: 05/05/17 Analyzed: 05/07/17						
Chloride, Total	ND	0.50	mg/l							
Sulfate as SO4	ND	0.50	mg/l							
LCS (W7E0363-BS1)				Prepared: 05/05/17 Analyzed: 05/07/17						
Chloride, Total	10.5	0.50	mg/l	10.0		105	90-110			
Sulfate as SO4	10.4	0.50	mg/l	10.0		104	90-110			
Matrix Spike (W7E0363-MS1)	Source: 7D27049-02			Prepared: 05/05/17 Analyzed: 05/07/17						
Chloride, Total	180	5.0	mg/l	100	74.5	105	76-118			
Sulfate as SO4	197	5.0	mg/l	100	89.3	108	78-111			
Matrix Spike (W7E0363-MS2)	Source: 7D27049-03			Prepared: 05/05/17 Analyzed: 05/07/17						
Chloride, Total	136	5.0	mg/l	100	32.7	103	76-118			
Sulfate as SO4	149	5.0	mg/l	100	44.9	104	78-111			
Matrix Spike Dup (W7E0363-MSD1)	Source: 7D27049-02			Prepared: 05/05/17 Analyzed: 05/07/17						
Chloride, Total	180	5.0	mg/l	100	74.5	105	76-118	0.2	20	
Sulfate as SO4	196	5.0	mg/l	100	89.3	106	78-111	0.8	20	
Matrix Spike Dup (W7E0363-MSD2)	Source: 7D27049-03			Prepared: 05/05/17 Analyzed: 05/07/17						
Chloride, Total	137	5.0	mg/l	100	32.7	104	76-118	0.7	20	
Sulfate as SO4	149	5.0	mg/l	100	44.9	104	78-111	0.4	20	

Conventional Chemistry/Physical Parameters by APHA/EPA/ASTM Methods

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W7D1497 - General Preparation										
LCS (W7D1497-BS1)				Prepared & Analyzed: 04/27/17						
pH	7.45	0.10	Units	7.41		101	98.8-101			
Duplicate (W7D1497-DUP1)	Source: 7D27049-01			Prepared & Analyzed: 04/27/17						
pH	7.57	0.10	Units		7.43			2	3.1	
Batch: W7D1537 - General Preparation										
Blank (W7D1537-BLK1)				Prepared & Analyzed: 04/28/17						
Total Dissolved Solids	ND	10	mg/l							
LCS (W7D1537-BS1)				Prepared & Analyzed: 04/28/17						
Total Dissolved Solids	820	10	mg/l	824		100	96-102			
Duplicate (W7D1537-DUP1)	Source: 7D27050-04			Prepared & Analyzed: 04/28/17						
Total Dissolved Solids	1230	10	mg/l		1230			0.5	10	
Duplicate (W7D1537-DUP2)	Source: 7D28002-01			Prepared & Analyzed: 04/28/17						
Total Dissolved Solids	2480	10	mg/l		2740			10	10	
Batch: W7E0011 - General Preparation										
Blank (W7E0011-BLK1)				Prepared & Analyzed: 05/01/17						
Specific Conductance (EC)	ND	2.0	umhos/cm							
LCS (W7E0011-BS1)				Prepared & Analyzed: 05/01/17						
Specific Conductance (EC)	206	2.0	umhos/cm	200		103	95-105			
Duplicate (W7E0011-DUP1)	Source: 7D27049-01			Prepared & Analyzed: 05/01/17						

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Quality Control Results

(Continued)

Conventional Chemistry/Physical Parameters by APHA/EPA/ASTM Methods (Continued)

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W7E0011 - General Preparation (Continued)										
Duplicate (W7E0011-DUP1)	**Source: 7D27049-01**			**Prepared & Analyzed: 05/01/17**						
Specific Conductance (EC)	402	2.0	umhos/cm		403			0.2	5	

Metals by EPA 200 Series Methods

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W7D1512 - EPA 200.2										
Blank (W7D1512-BLK1)				**Prepared: 04/27/17 Analyzed: 05/14/17**						
Sodium, Total	ND	0.50	mg/l							
LCS (W7D1512-BS1)				**Prepared: 04/27/17 Analyzed: 05/14/17**						
Sodium, Total	48.7	0.50	mg/l	50.0		97	85-115			
Matrix Spike (W7D1512-MS1)	**Source: 7D27049-01**			**Prepared: 04/27/17 Analyzed: 05/14/17**						
Sodium, Total	87.4	0.50	mg/l	50.0	37.5	100	70-130			
Matrix Spike Dup (W7D1512-MSD1)	**Source: 7D27049-01**			**Prepared: 04/27/17 Analyzed: 05/14/17**						
Sodium, Total	87.0	0.50	mg/l	50.0	37.5	99	70-130	0.4	30	

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Notes and Definitions

Item	Definition
*	The recommended holding time for this analysis is only 15 minutes. The sample was analyzed as soon as it was possible but it was received and analyzed past holding time.
ND	NOT DETECTED at or above the Method Reporting Limit (MRL). If Method Detection Limit (MDL) is reported, then ND means not detected at or above the MDL.
Dil	Dilution
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
% Rec	Percent Recovery
Source	Sample that was matrix spiked or duplicated.
MDL	Method Detection Limit
MRL	The minimum levels, concentrations, or quantities of a target variable (e.g., target analyte) that can be reported with a specified degree of confidence. The MRL is also known as Limit of Quantitation (LOQ) and Detection Limit for Reporting (DLR)
MDA	Minimum Detectable Activity
NR	Not Reportable
TIC	Tentatively Identified Compound (TIC) using mass spectrometry. The reported concentration is relative concentration based on the nearest internal standard. If the library search produces no matches at, or above 85%, the compound is reported as unknown.

Any remaining sample(s) will be disposed of one month from the final report date unless other arrangements are made in advance.
An Absence of Total Coliform meets the drinking water standards as established by the California State Water Resources Control Board (SWRCB)
All results are expressed on wet weight basis unless otherwise specified.
All samples collected by Weck Laboratories have been sampled in accordance to laboratory SOP Number MIS 002.

Reviewed by:

Hai Van Nguyen
Senior Project Manager

DoD-ELAP #L2457 • ELAP-CA #1132 • EPA-UCMR #CA00211 • HW-DOH # • ISO 17025 #L2457.01 • LACSD #10143 • NELAP-CA #04229CA • NELAP-OR #4047 • NJ-DEP #CA015 • NV-DEP #NAC 445A • SCAQMD #93LA1006

This is a complete final report. The information in this report applies to the samples analyzed in accordance with the chain-of-custody document. Weck Laboratories certifies that the test results meet all requirements of TNI unless noted by qualifiers or written in the Case Narrative. This analytical report must be reproduced in its entirety.

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7J12073

CHAIN OF CUSTODY RECORD

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CLIENT NAME:	PROJECT:
HAMILTON GEOTECHNICAL	COOLWATER
ADDRESS: 2715 ALTAMIRA CIR. WEST COVINA, CA 91792	PHONE: 626 422 0523
	FAX:
	Email:
	PO#:
PROJECT MANAGER P. HAMILTON	Sampler P. HAMILTON

ID# (For lab Use Only)	DATE SAMPLED	TIME SAMPLED	SMPL TYPE	SAMPLE IDENTIFICATION/SITE LOCATION	# OF CONT.	ANALYSES REQUESTED: pH, TDS, EC	ANALYSES REQUESTED: Na, SO4, Cl
	10/12/17	0810	GW	C	2	X	X
		0840		13	2	X	X
		0855		2A	2	X	X
		0930		B	2	X	X
		0905		MW2	2	X	X
		0940		DUP	2	X	X
		1020		MW1	2	X	X
		1040		PS	2	X	X

Special Handling

- ☐ Same Day Rush 150%
- ☐ 24 Hour Rush 100%
- ☐ 4-5 Day Rush 75%
- ☐ Rush Extraction 50%
- ☒ 10-15 Business Days
- ☒ QA/QC Package

Charges will apply for weekends and holidays

Method of Shipment

COMMENTS

RELINQUISHED BY		DATE / TIME	RECEIVED BY		DATE / TIME
SIGNATURE: Pat Hamilton	PRINT NAME:	10/12/17 3:06	SIGNATURE: Jamalmen	PRINT NAME:	10/12/17 1506
SIGNATURE:	PRINT NAME:		SIGNATURE:	PRINT NAME:	
SIGNATURE:	PRINT NAME:		SIGNATURE:	PRINT NAME:	

SAMPLE CONDITION:

Actual Temperature: 2.6°C

Received On Ice	Y	N
Preserved	Y	N
Evidence Seals Present	Y	N
Container Attacked	Y	N
Preserved at Lab	Y	N

SAMPLE TYPE CODE:
AQ=Aqueous
NA= Non Aqueous
SL = Sludge
DW = Drinking Water
WW = Waste Water
RW = Rain Water
GW = Ground Water
SO = Soil
SW = Solid Waste
OL = Oil
OT = Other Matrix

PRESCHEDULED RUSH ANALYSES WILL TAKE PRIORITY OVER UNSCHEDULED RUSH REQUESTS. CLIENT AGREES TO TERMS AND CONDITIONS (SEE BACK OF THIS FORM).

SPECIAL REQUIREMENTS / BILLING INFORMATION

DISTRIBUTION: WHITE & CANARY - For Laboratory PINK - For Client

WECK LABORATORIES, INC.

Certificate of Analysis

FINAL REPORT

Work Orders: 7J12073

Project: Coolwater

Attn: Mr. Pat Hamilton

Client: Hamilton Geotechnical
2715 Altamira Circle
West Covina, CA 91792

Report Date: 10/25/2017
Received Date: 10/12/2017
Turnaround Time: Normal
Phones: (626) 422-0523
Fax: (626) 913-5476
P.O. #:
Billing Code:

Dear Mr. Pat Hamilton,

Enclosed are the results of analyses for samples received 10/12/17 with the Chain-of-Custody document. The samples were received in good condition, at 2.6 °C and on ice. All analyses met the method criteria except as noted in the case narrative or in the report with data qualifiers.

Sample Results

Sample: C
7J12073-01 (Water)

Sampled: 10/12/17 8:10 by P. Hamilton

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W7J1242 **Instr:** ICP03			**Prepared:** 10/20/17 16:51			**Analyst:** JCK
Sodium, Total	**39**	0.50	mg/l	1	10/24/17 12:18	
Method: EPA 300.0 **Batch ID:** W7J0758 **Instr:** LC12			**Prepared:** 10/13/17 07:55			**Analyst:** jan
Chloride, Total	**51**	0.50	mg/l	1	10/13/17 14:40	
Sulfate as SO4	**56**	0.50	mg/l	1	10/13/17 14:40	
Method: SM 2510B **Batch ID:** W7J1077 **Instr:** AA02			**Prepared:** 10/18/17 13:44			**Analyst:** stg
Specific Conductance (EC)	**520**	2.0	umhos/cm	1	10/18/17 15:32	
Method: SM 2540C **Batch ID:** W7J0997 **Instr:** Inst			**Prepared:** 10/17/17 15:53			**Analyst:** kvm
Total Dissolved Solids	**300**	10	mg/l	1	10/18/17 14:27	
Method: SM 4500H+-B **Batch ID:** W7J0754 **Instr:** AA02			**Prepared:** 10/12/17 19:43			**Analyst:** stg
pH	**7.35**	0.10	Units	1	10/12/17 23:21	*

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Sample Results

(Continued)

Sample: 13 — Sampled: 10/12/17 8:40 by P. Hamilton

7J12073-02 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W7J1242 **Instr:** ICP03 **Prepared:** 10/20/17 16:51 **Analyst:** JCK						
Sodium, Total	**110**	0.50	mg/l	1	10/24/17 12:21	
Method: EPA 300.0 **Batch ID:** W7J0758 **Instr:** LC12 **Prepared:** 10/13/17 07:55 **Analyst:** jan						
Chloride, Total	**70**	1.0	mg/l	2	10/13/17 14:40	
Sulfate as SO4	**100**	1.0	mg/l	2	10/13/17 14:40	
Method: SM 2510B **Batch ID:** W7J1077 **Instr:** AA02 **Prepared:** 10/18/17 13:44 **Analyst:** stg						
Specific Conductance (EC)	**920**	2.0	umhos/cm	1	10/18/17 15:32	
Method: SM 2540C **Batch ID:** W7J0997 **Instr:** Inst **Prepared:** 10/17/17 15:53 **Analyst:** kvm						
Total Dissolved Solids	**550**	10	mg/l	1	10/18/17 14:27	
Method: SM 4500H+-B **Batch ID:** W7J0754 **Instr:** AA02 **Prepared:** 10/12/17 19:43 **Analyst:** stg						
pH	**7.74**	0.10	Units	1	10/12/17 23:21	*

Sample: 2A — Sampled: 10/12/17 8:55 by P. Hamilton

7J12073-03 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W7J1137 **Instr:** ICP03 **Prepared:** 10/19/17 10:57 **Analyst:** JCK						
Sodium, Total	**63**	0.50	mg/l	1	10/20/17 18:30	
Method: EPA 300.0 **Batch ID:** W7J0758 **Instr:** LC12 **Prepared:** 10/13/17 07:55 **Analyst:** jan						
Chloride, Total	**68**	1.0	mg/l	2	10/13/17 14:40	
Sulfate as SO4	**72**	1.0	mg/l	2	10/13/17 14:40	
Method: SM 2510B **Batch ID:** W7J1077 **Instr:** AA02 **Prepared:** 10/18/17 13:44 **Analyst:** stg						
Specific Conductance (EC)	**630**	2.0	umhos/cm	1	10/18/17 15:32	
Method: SM 2540C **Batch ID:** W7J0997 **Instr:** Inst **Prepared:** 10/17/17 15:53 **Analyst:** kvm						
Total Dissolved Solids	**350**	10	mg/l	1	10/18/17 14:27	
Method: SM 4500H+-B **Batch ID:** W7J0754 **Instr:** AA02 **Prepared:** 10/12/17 19:43 **Analyst:** stg						
pH	**8.09**	0.10	Units	1	10/12/17 23:21	*

Sample: B — Sampled: 10/12/17 9:30 by P. Hamilton

7J12073-04 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W7J1137 **Instr:** ICP03 **Prepared:** 10/19/17 10:57 **Analyst:** JCK						
Sodium, Total	**100**	0.50	mg/l	1	10/20/17 18:33	
Method: EPA 300.0 **Batch ID:** W7J0758 **Instr:** LC12 **Prepared:** 10/13/17 07:55 **Analyst:** jan						
Chloride, Total	**84**	1.0	mg/l	2	10/13/17 14:40	
Sulfate as SO4	**110**	1.0	mg/l	2	10/13/17 14:40	
Method: SM 2510B **Batch ID:** W7J1077 **Instr:** AA02 **Prepared:** 10/18/17 13:44 **Analyst:** stg						
Specific Conductance (EC)	**1000**	2.0	umhos/cm	1	10/18/17 15:32	
Method: SM 2540C **Batch ID:** W7J0997 **Instr:** Inst **Prepared:** 10/17/17 15:53 **Analyst:** kvm						
Total Dissolved Solids	**580**	10	mg/l	1	10/18/17 14:27	
Method: SM 4500H+-B **Batch ID:** W7J0754 **Instr:** AA02 **Prepared:** 10/12/17 19:43 **Analyst:** stg						
pH	**7.87**	0.10	Units	1	10/12/17 23:21	*

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Sample Results

(Continued)

Sample: MW2 — Sampled: 10/12/17 10:05 by P. Hamilton

7J12073-05 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W7J1137 **Instr:** ICP03 **Prepared:** 10/19/17 10:57 **Analyst:** JCK						
Sodium, Total	**100**	0.50	mg/l	1	10/20/17 18:35	
Method: EPA 300.0 **Batch ID:** W7J0758 **Instr:** LC12 **Prepared:** 10/13/17 07:55 **Analyst:** jan						
Chloride, Total	**110**	1.0	mg/l	2	10/13/17 14:40	
Sulfate as SO4	**120**	1.0	mg/l	2	10/13/17 14:40	
Method: SM 2510B **Batch ID:** W7J1077 **Instr:** AA02 **Prepared:** 10/18/17 13:44 **Analyst:** stg						
Specific Conductance (EC)	**1000**	2.0	umhos/cm	1	10/18/17 15:32	
Method: SM 2540C **Batch ID:** W7J0997 **Instr:** Inst **Prepared:** 10/17/17 15:53 **Analyst:** kvm						
Total Dissolved Solids	**600**	10	mg/l	1	10/18/17 14:27	
Method: SM 4500H+-B **Batch ID:** W7J0754 **Instr:** AA02 **Prepared:** 10/12/17 19:43 **Analyst:** stg						
pH	**7.91**	0.10	Units	1	10/12/17 23:21	*

Sample: DUP — Sampled: 10/12/17 9:40 by P. Hamilton

7J12073-06 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W7J1137 **Instr:** ICP03 **Prepared:** 10/19/17 10:57 **Analyst:** JCK						
Sodium, Total	**98**	0.50	mg/l	1	10/20/17 18:38	
Method: EPA 300.0 **Batch ID:** W7J0758 **Instr:** LC12 **Prepared:** 10/13/17 07:55 **Analyst:** jan						
Chloride, Total	**85**	1.0	mg/l	2	10/13/17 14:40	
Sulfate as SO4	**110**	1.0	mg/l	2	10/13/17 14:40	
Method: SM 2510B **Batch ID:** W7J1077 **Instr:** AA02 **Prepared:** 10/18/17 13:44 **Analyst:** stg						
Specific Conductance (EC)	**1000**	2.0	umhos/cm	1	10/18/17 15:32	
Method: SM 2540C **Batch ID:** W7J0997 **Instr:** Inst **Prepared:** 10/17/17 15:53 **Analyst:** kvm						
Total Dissolved Solids	**580**	10	mg/l	1	10/18/17 14:27	
Method: SM 4500H+-B **Batch ID:** W7J0754 **Instr:** AA02 **Prepared:** 10/12/17 19:43 **Analyst:** stg						
pH	**7.88**	0.10	Units	1	10/12/17 23:21	*

Sample: MW1 — Sampled: 10/12/17 10:20 by P. Hamilton

7J12073-07 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W7J1137 **Instr:** ICP03 **Prepared:** 10/19/17 10:57 **Analyst:** JCK						
Sodium, Total	**59**	0.50	mg/l	1	10/20/17 18:41	
Method: EPA 300.0 **Batch ID:** W7J0758 **Instr:** LC12 **Prepared:** 10/13/17 07:55 **Analyst:** jan						
Chloride, Total	**69**	1.0	mg/l	2	10/13/17 14:40	
Sulfate as SO4	**100**	1.0	mg/l	2	10/13/17 14:40	
Method: SM 2510B **Batch ID:** W7J1077 **Instr:** AA02 **Prepared:** 10/18/17 13:44 **Analyst:** stg						
Specific Conductance (EC)	**780**	2.0	umhos/cm	1	10/18/17 15:32	
Method: SM 2540C **Batch ID:** W7J0997 **Instr:** Inst **Prepared:** 10/17/17 15:53 **Analyst:** kvm						
Total Dissolved Solids	**470**	10	mg/l	1	10/18/17 14:27	
Method: SM 4500H+-B **Batch ID:** W7J0754 **Instr:** AA02 **Prepared:** 10/12/17 19:43 **Analyst:** stg						
pH	**7.84**	0.10	Units	1	10/12/17 23:21	*

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Sample Results

(Continued)

Sample: PS — Sampled: 10/12/17 10:40 by P. Hamilton

7J12073-08 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W7J1137 **Instr:** ICP03 **Prepared:** 10/19/17 10:57 **Analyst:** JCK						
Sodium, Total	**74**	0.50	mg/l	1	10/20/17 18:44	
Method: EPA 300.0 **Batch ID:** W7J0758 **Instr:** LC12 **Prepared:** 10/13/17 07:55 **Analyst:** jan						
Chloride, Total	**91**	1.0	mg/l	2	10/13/17 14:40	
Sulfate as SO4	**110**	1.0	mg/l	2	10/13/17 14:40	
Method: SM 2510B **Batch ID:** W7J1077 **Instr:** AA02 **Prepared:** 10/18/17 13:44 **Analyst:** stg						
Specific Conductance (EC)	**920**	2.0	umhos/cm	1	10/18/17 15:32	
Method: SM 2540C **Batch ID:** W7J0997 **Instr:** Inst **Prepared:** 10/17/17 15:53 **Analyst:** kvm						
Total Dissolved Solids	**550**	10	mg/l	1	10/18/17 14:27	
Method: SM 4500H+-B **Batch ID:** W7J0754 **Instr:** AA02 **Prepared:** 10/12/17 19:43 **Analyst:** stg						
pH	**8.01**	0.10	Units	1	10/12/17 23:21	*

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Quality Control Results

Anions by IC, EPA Method 300.0

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W7J0758 - Direct Injection										
Blank (W7J0758-BLK1)				**Prepared & Analyzed: 10/13/17**						
Chloride, Total	ND	0.50	mg/l							
Sulfate as SO4	ND	0.50	mg/l							
LCS (W7J0758-BS1)				**Prepared & Analyzed: 10/13/17**						
Chloride, Total	9.98	0.50	mg/l	10.0		100	90-110			
Sulfate as SO4	10.2	0.50	mg/l	10.0		102	90-110			
Matrix Spike (W7J0758-MS1)	**Source: 7J09048-01**			**Prepared & Analyzed: 10/13/17**						
Chloride, Total	151	5.0	mg/l	100	48.9	102	76-118			
Sulfate as SO4	216	5.0	mg/l	100	103	114	78-111			MS-05
Matrix Spike (W7J0758-MS2)	**Source: 7J09048-02**			**Prepared & Analyzed: 10/13/17**						
Chloride, Total	131	5.0	mg/l	100	30.2	101	76-118			
Sulfate as SO4	181	5.0	mg/l	100	74.0	107	78-111			
Matrix Spike Dup (W7J0758-MSD1)	**Source: 7J09048-01**			**Prepared & Analyzed: 10/13/17**						
Chloride, Total	150	5.0	mg/l	100	48.9	101	76-118	0.6	20	
Sulfate as SO4	215	5.0	mg/l	100	103	113	78-111	0.6	20	MS-05
Matrix Spike Dup (W7J0758-MSD2)	**Source: 7J09048-02**			**Prepared & Analyzed: 10/13/17**						
Chloride, Total	131	5.0	mg/l	100	30.2	101	76-118	0.008	20	
Sulfate as SO4	181	5.0	mg/l	100	74.0	107	78-111	0.5	20	

Conventional Chemistry/Physical Parameters by APHA/EPA/ASTM Methods

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W7J0754 - General Preparation										
LCS (W7J0754-BS1)				**Prepared & Analyzed: 10/12/17**						
pH	7.45	0.10	Units	7.41		101	98.8-101			
Duplicate (W7J0754-DUP1)	**Source: 7J12073-02**			**Prepared & Analyzed: 10/12/17**						
pH	7.74	0.10	Units		7.74			0	3.1	
Batch: W7J0997 - General Preparation										
Blank (W7J0997-BLK1)				**Prepared: 10/17/17 Analyzed: 10/18/17**						
Total Dissolved Solids	ND	10	mg/l							
LCS (W7J0997-BS1)				**Prepared: 10/17/17 Analyzed: 10/18/17**						
Total Dissolved Solids	796	10	mg/l	824		97	96-102			
Duplicate (W7J0997-DUP1)	**Source: 7J13057-01**			**Prepared: 10/17/17 Analyzed: 10/18/17**						
Total Dissolved Solids	2960	10	mg/l		2950			0.07	10	
Duplicate (W7J0997-DUP2)	**Source: 7J16100-07**			**Prepared: 10/17/17 Analyzed: 10/18/17**						
Total Dissolved Solids	1080	10	mg/l		1030			5	10	
Batch: W7J1077 - General Preparation										
Blank (W7J1077-BLK1)				**Prepared & Analyzed: 10/18/17**						
Specific Conductance (EC)	ND	2.0	umhos/cm							
LCS (W7J1077-BS1)				**Prepared & Analyzed: 10/18/17**						
Specific Conductance (EC)	204	2.0	umhos/cm	200		102	95-105			
Duplicate (W7J1077-DUP1)	**Source: 7J06002-01**			**Prepared & Analyzed: 10/18/17**						

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Quality Control Results

(Continued)

Conventional Chemistry/Physical Parameters by APHA/EPA/ASTM Methods (Continued)

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W7J1077 - General Preparation (Continued)										
Duplicate (W7J1077-DUP1)	**Source: 7J06002-01**			**Prepared & Analyzed: 10/18/17**						
Specific Conductance (EC)	1100	2.0	umhos/cm		1100			0.5	5	

Metals by EPA 200 Series Methods

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W7J1137 - EPA 200.2										
Blank (W7J1137-BLK1)				**Prepared: 10/19/17**	**Analyzed: 10/20/17**					
Sodium, Total	ND	0.50	mg/l							
LCS (W7J1137-BS1)				**Prepared: 10/19/17**	**Analyzed: 10/20/17**					
Sodium, Total	47.3	0.50	mg/l	50.0		95	85-115			
Matrix Spike (W7J1137-MS1)	**Source: 7J12073-08**			**Prepared: 10/19/17**	**Analyzed: 10/20/17**					
Sodium, Total	118	0.50	mg/l	50.0	74.1	88	70-130			
Matrix Spike Dup (W7J1137-MSD1)	**Source: 7J12073-08**			**Prepared: 10/19/17**	**Analyzed: 10/20/17**					
Sodium, Total	122	0.50	mg/l	50.0	74.1	96	70-130	3	30	
Batch: W7J1242 - EPA 200.2										
Blank (W7J1242-BLK1)				**Prepared: 10/20/17**	**Analyzed: 10/24/17**					
Sodium, Total	ND	0.50	mg/l							
LCS (W7J1242-BS1)				**Prepared: 10/20/17**	**Analyzed: 10/24/17**					
Sodium, Total	46.2	0.50	mg/l	50.2		92	85-115			
Matrix Spike (W7J1242-MS1)	**Source: 7J18082-01**			**Prepared: 10/20/17**	**Analyzed: 10/24/17**					
Sodium, Total	161	0.50	mg/l	50.2	117	88	70-130			
Matrix Spike Dup (W7J1242-MSD1)	**Source: 7J18082-01**			**Prepared: 10/20/17**	**Analyzed: 10/24/17**					
Sodium, Total	163	0.50	mg/l	50.2	117	92	70-130	1	30	

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Notes and Definitions

Item	Definition
*	The recommended holding time for this analysis is only 15 minutes. The sample was analyzed as soon as it was possible but it was received and analyzed past holding time.
MS-05	The spike recovery and/or RPD were outside acceptance limits for the MS and/or MSD due to possible matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
ND	NOT DETECTED at or above the Method Reporting Limit (MRL). If Method Detection Limit (MDL) is reported, then ND means not detected at or above the MDL.
Dil	Dilution
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
% Rec	Percent Recovery
Source	Sample that was matrix spiked or duplicated.
MDL	Method Detection Limit
MRL	The minimum levels, concentrations, or quantities of a target variable (e.g., target analyte) that can be reported with a specified degree of confidence. The MRL is also known as Limit of Quantitation (LOQ) and Detection Limit for Reporting (DLR)
MDA	Minimum Detectable Activity
NR	Not Reportable
TIC	Tentatively Identified Compound (TIC) using mass spectrometry. The reported concentration is relative concentration based on the nearest internal standard. If the library search produces no matches at, or above 85%, the compound is reported as unknown.

Any remaining sample(s) will be disposed of one month from the final report date unless other arrangements are made in advance.
An Absence of Total Coliform meets the drinking water standards as established by the California State Water Resources Control Board (SWRCB)
All results are expressed on wet weight basis unless otherwise specified.
All samples collected by Weck Laboratories have been sampled in accordance to laboratory SOP Number MIS 002.

Reviewed by:

Valerie Rejuso
Project Manager

DoD-ELAP #L2457 • ELAP-CA #1132 • EPA-UCMR #CA00211 • Guam-EPA #17-008R • HW-DOH # • ISO 17025 #L2457.01 • LACSD #10143 • NELAP-OR #4047 • NJ-DEP #CA015 • SCAQMD #93LA1006

This is a complete final report. The information in this report applies to the samples analyzed in accordance with the chain-of-custody document. Weck Laboratories certifies that the test results meet all requirements of TNI unless noted by qualifiers or written in the Case Narrative. This analytical report must be reproduced in its entirety.

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CHAIN OF CUSTODY RECORD

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8P07091

Page 1 Of 1

CLIENT NAME:	PROJECT:
HAMILTON GEOTECHNICAL	COOLWATER
ADDRESS: 2715 ALTAMIRA CIR, WEST COVINA CA 91792	PHONE: 626 422-0523
	FAX:
	Email:
	PO#:
PROJECT MANAGER: P. HAMILTON	Sampler: P. HAMILTON

Special Handling

- ☐ Same Day Rush 150%
- ☐ 24 Hour Rush 100%
- ☐ 4-5 Day Rush 75%
- ☐ Rush Extraction 50%
- ☒ 10-15 Business Days
- ☒ QA/QC Package

Charges will apply for weekends and holidays

Method of Shipment

COMMENTS

ID# (For lab Use Only)	DATE SAMPLED	TIME SAMPLED	SMPL TYPE	SAMPLE IDENTIFICATION/SITE LOCATION	# OF CONT.	ANALYSES REQUESTED: pH, TDS, EC	Na, SO4, Cl	Mg, K, F	NO3-N
	2/7/18	0740	GW	2A	2	X	—	—	X
		0800		C	2	X	—	—	X
		0830		MW1	2	X	—	—	X
		0850		B	2	X	—	—	X
		0910		13	2	X	—	—	X
		0955		MW4	2	X	—	—	X
		1040		MW2	2	X	—	—	X
		1100		DUP	2	X	—	—	X
		1125		PS	2	X	—	—	X

RELINQUISHED BY		DATE / TIME	RECEIVED BY		DATE / TIME
SIGNATURE: Pat Hamilton	PRINT NAME:	2/7/18 2:44	SIGNATURE: Jamesturner	PRINT NAME:	2/7/18 1444
SIGNATURE:	PRINT NAME:		SIGNATURE:	PRINT NAME:	
SIGNATURE:	PRINT NAME:		SIGNATURE:	PRINT NAME:	

SAMPLE CONDITION:

Actual Temperature: 1.3C

Received On Ice	(Y)	N
Preserved	Y	(N)
Evidence Seals Present	Y	(N)
Container Attacked	Y	(N)
Preserved at Lab	(Y)	N

SAMPLE TYPE CODE:
AQ=Aqueous
NA= Non Aqueous
SL = Sludge
DW = Drinking Water
WW = Waste Water
RW = Rain Water
GW = Ground Water
SO = Soil
SW = Solid Waste
OL = Oil
OT = Other Matrix

PRESCHEDULED RUSH ANALYSES WILL TAKE PRIORITY OVER UNSCHEDULED RUSH REQUESTS. CLIENT AGREES TO TERMS AND CONDITIONS (SEE BACK OF THIS FORM).

SPECIAL REQUIREMENTS / BILLING INFORMATION

DISTRIBUTION: WHITE & CANARY - For Laboratory PINK - For Client

WECK LABORATORIES, INC.

Certificate of Analysis

FINAL REPORT

Work Orders: 8B07091

Project: Coolwater

Attn: Mr. Pat Hamilton

Client: Hamilton Geotechnical
2715 Altamira Circle
West Covina, CA 91792

Report Date: 2/16/2018
Received Date: 2/7/2018
Turnaround Time: Normal
Phones: (626) 422-0523
Fax: (626) 913-5476
P.O. #:
Billing Code:

Dear Mr. Pat Hamilton,

Enclosed are the results of analyses for samples received 2/07/18 with the Chain-of-Custody document. The samples were received in good condition, at 1.3 °C and on ice. All analyses met the method criteria except as noted in the case narrative or in the report with data qualifiers.

Sample Results

Sample: 2A
8B07091-01 (Water)

Sampled: 02/07/18 7:40 by P. Hamilton

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**8.83**	0.100	mg/l	1	02/15/18 11:56	
Potassium, Total	**3.5**	0.10	mg/l	1	02/15/18 11:56	
Sodium, Total	**70**	0.50	mg/l	1	02/15/18 11:56	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**92**	0.50	mg/l	1	02/08/18 17:06	
Fluoride, Total	**0.37**	0.10	mg/l	1	02/08/18 17:06	
Nitrate as N	ND	110	ug/l	1	02/08/18 17:06	
Sulfate as SO4	**55**	0.50	mg/l	1	02/08/18 17:06	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**550**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**290**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**8.15**	0.10	Units	1	02/07/18 18:53	*

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Sample Results

(Continued)

Sample: C — Sampled: 02/07/18 8:00 by P. Hamilton

8B07091-02 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**6.35**	0.100	mg/l	1	02/15/18 11:58	
Potassium, Total	**2.3**	0.10	mg/l	1	02/15/18 11:58	
Sodium, Total	**40**	0.50	mg/l	1	02/15/18 11:58	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**30**	0.50	mg/l	1	02/08/18 14:06	
Fluoride, Total	**0.49**	0.10	mg/l	1	02/08/18 14:06	
Nitrate as N	**1500**	110	ug/l	1	02/08/18 14:06	
Sulfate as SO4	**42**	0.50	mg/l	1	02/08/18 14:06	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**400**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**240**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**7.54**	0.10	Units	1	02/07/18 18:53	*

Sample: MW1 — Sampled: 02/07/18 8:30 by P. Hamilton

8B07091-03 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**14.3**	0.100	mg/l	1	02/15/18 12:01	
Potassium, Total	**3.6**	0.10	mg/l	1	02/15/18 12:01	
Sodium, Total	**65**	0.50	mg/l	1	02/15/18 12:01	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**75**	0.50	mg/l	1	02/08/18 15:00	
Fluoride, Total	**0.38**	0.10	mg/l	1	02/08/18 15:00	
Nitrate as N	**1800**	110	ug/l	1	02/08/18 15:00	
Sulfate as SO4	**100**	1.0	mg/l	2	02/08/18 15:00	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**770**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**450**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**7.60**	0.10	Units	1	02/07/18 18:53	*

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Sample Results

(Continued)

Sample: B — Sampled: 02/07/18 8:50 by P. Hamilton

8B07091-04 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**13.2**	0.100	mg/l	1	02/15/18 12:04	
Potassium, Total	**3.6**	0.10	mg/l	1	02/15/18 12:04	
Sodium, Total	**100**	0.50	mg/l	1	02/15/18 12:04	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**96**	0.50	mg/l	1	02/08/18 15:18	
Fluoride, Total	**0.38**	0.10	mg/l	1	02/08/18 15:18	
Nitrate as N	**300**	110	ug/l	1	02/08/18 15:18	
Sulfate as SO4	**100**	1.0	mg/l	2	02/08/18 15:18	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**850**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**490**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**7.97**	0.10	Units	1	02/07/18 18:53	*

Sample: 13 — Sampled: 02/07/18 9:10 by P. Hamilton

8B07091-05 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**9.82**	0.100	mg/l	1	02/15/18 12:07	
Potassium, Total	**3.0**	0.10	mg/l	1	02/15/18 12:07	
Sodium, Total	**120**	0.50	mg/l	1	02/15/18 12:07	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**78**	0.50	mg/l	1	02/08/18 15:36	
Fluoride, Total	**0.47**	0.10	mg/l	1	02/08/18 15:36	
Nitrate as N	**5000**	110	ug/l	1	02/08/18 15:36	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**900**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**550**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**7.69**	0.10	Units	1	02/07/18 18:53	*

Sample: 13 — Sampled: 02/07/18 9:10 by P. Hamilton

8B07091-05RE1 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 300.0 **Batch ID:** W8B0495 **Instr:** LC12		**Prepared:** 02/10/18 08:53			**Analyst:** jan	
Sulfate as SO4	**99**	1.0	mg/l	2	02/10/18 10:00	

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Sample Results

(Continued)

Sample: MW4 — Sampled: 02/07/18 9:55 by P. Hamilton

8B07091-06 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**4.24**	0.100	mg/l	1	02/15/18 12:10	
Potassium, Total	**2.1**	0.10	mg/l	1	02/15/18 12:10	
Sodium, Total	**88**	0.50	mg/l	1	02/15/18 12:10	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**39**	0.50	mg/l	1	02/08/18 15:54	
Fluoride, Total	**0.49**	0.10	mg/l	1	02/08/18 15:54	
Nitrate as N	**1200**	110	ug/l	1	02/08/18 15:54	
Sulfate as SO4	**79**	0.50	mg/l	1	02/08/18 15:54	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**580**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**360**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**8.18**	0.10	Units	1	02/07/18 18:53	*

Sample: MW2 — Sampled: 02/07/18 10:40 by P. Hamilton

8B07091-07 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**14.1**	0.100	mg/l	1	02/15/18 12:13	
Potassium, Total	**3.6**	0.10	mg/l	1	02/15/18 12:13	
Sodium, Total	**100**	0.50	mg/l	1	02/15/18 12:13	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**100**	1.0	mg/l	2	02/08/18 16:12	
Fluoride, Total	**0.56**	0.10	mg/l	1	02/08/18 16:12	
Nitrate as N	**2700**	110	ug/l	1	02/08/18 16:12	
Sulfate as SO4	**120**	1.0	mg/l	2	02/08/18 16:12	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**1000**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**590**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**7.81**	0.10	Units	1	02/07/18 18:53	*

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Sample Results

(Continued)

Sample: DUP — Sampled: 02/07/18 11:00 by P. Hamilton

8B07091-08 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**12.8**	0.100	mg/l	1	02/15/18 12:16	
Potassium, Total	**3.5**	0.10	mg/l	1	02/15/18 12:16	
Sodium, Total	**99**	0.50	mg/l	1	02/15/18 12:16	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**97**	0.50	mg/l	1	02/08/18 16:30	
Fluoride, Total	**0.41**	0.10	mg/l	1	02/08/18 16:30	
Nitrate as N	**310**	110	ug/l	1	02/08/18 16:30	
Sulfate as SO4	**100**	1.0	mg/l	2	02/08/18 16:30	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**860**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**480**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**8.01**	0.10	Units	1	02/07/18 18:53	*

Sample: PS — Sampled: 02/07/18 11:25 by P. Hamilton

8B07091-09 (Water)

Analyte	Result	MRL	Units	Dil	Analyzed	Qualifier
Method: EPA 200.7 **Batch ID:** W8B0667 **Instr:** ICP03		**Prepared:** 02/13/18 16:20			**Analyst:** JCK	
Magnesium, Total	**6.99**	0.100	mg/l	1	02/15/18 12:19	
Potassium, Total	**2.3**	0.10	mg/l	1	02/15/18 12:19	
Sodium, Total	**47**	0.50	mg/l	1	02/15/18 12:19	
Method: EPA 300.0 **Batch ID:** W8B0351 **Instr:** LC12		**Prepared:** 02/08/18 07:53			**Analyst:** jan	
Chloride, Total	**42**	0.50	mg/l	1	02/08/18 16:48	
Fluoride, Total	**0.55**	0.10	mg/l	1	02/08/18 16:48	
Nitrate as N	**1600**	110	ug/l	1	02/08/18 16:48	
Sulfate as SO4	**57**	0.50	mg/l	1	02/08/18 16:48	
Method: SM 2510B **Batch ID:** W8B0380 **Instr:** AA02		**Prepared:** 02/08/18 10:52			**Analyst:** stg	
Specific Conductance (EC)	**490**	2.0	umhos/cm	1	02/08/18 12:16	
Method: SM 2540C **Batch ID:** W8B0529 **Instr:** Inst		**Prepared:** 02/12/18 10:21			**Analyst:** ymt	
Total Dissolved Solids	**280**	10	mg/l	1	02/12/18 17:25	
Method: SM 4500H+-B **Batch ID:** W8B0342 **Instr:** AA02		**Prepared:** 02/07/18 16:28			**Analyst:** stg	
pH	**8.06**	0.10	Units	1	02/07/18 18:53	*

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Quality Control Results

Anions by IC, EPA Method 300.0

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W8B0351 - EPA 300/Dir Inj										
Blank (W8B0351-BLK1)				**Prepared & Analyzed: 02/08/18**						
Chloride, Total	ND	0.50	mg/l							
Fluoride, Total	ND	0.10	mg/l							
Nitrate as N	ND	110	ug/l							
Sulfate as SO4	ND	0.50	mg/l							
LCS (W8B0351-BS1)				**Prepared & Analyzed: 02/08/18**						
Chloride, Total	9.90	0.50	mg/l	10.0		99	90-110			
Fluoride, Total	1.00	0.10	mg/l	1.02		98	90-110			
Nitrate as N	1960	110	ug/l	2020		97	90-110			
Sulfate as SO4	10.3	0.50	mg/l	10.0		103	90-110			
Matrix Spike (W8B0351-MS1)	**Source: 8B05014-01**			**Prepared & Analyzed: 02/08/18**						
Chloride, Total	154	5.0	mg/l	100	50.3	104	76-118			
Fluoride, Total	10.5	1.0	mg/l	10.2	0.303	100	86-107			
Nitrate as N	21900	1100	ug/l	20200	1460	101	84-115			
Sulfate as SO4	193	5.0	mg/l	100	78.4	114	78-111			MS-05
Matrix Spike (W8B0351-MS2)	**Source: 8B07050-04**			**Prepared & Analyzed: 02/08/18**						
Chloride, Total	187	5.0	mg/l	100	81.3	106	76-118			
Fluoride, Total	10.8	1.0	mg/l	10.2	0.640	99	86-107			
Nitrate as N	21000	1100	ug/l	20200	950	99	84-115			
Sulfate as SO4	187	5.0	mg/l	100	74.9	111	78-111			
Matrix Spike Dup (W8B0351-MSD1)	**Source: 8B05014-01**			**Prepared & Analyzed: 02/08/18**						
Chloride, Total	154	5.0	mg/l	100	50.3	104	76-118	0.2	20	
Fluoride, Total	10.5	1.0	mg/l	10.2	0.303	100	86-107	0.2	20	
Nitrate as N	22000	1100	ug/l	20200	1460	101	84-115	0.3	20	
Sulfate as SO4	193	5.0	mg/l	100	78.4	114	78-111	0.07	20	MS-05
Matrix Spike Dup (W8B0351-MSD2)	**Source: 8B07050-04**			**Prepared & Analyzed: 02/08/18**						
Chloride, Total	187	5.0	mg/l	100	81.3	106	76-118	0.07	20	
Fluoride, Total	10.8	1.0	mg/l	10.2	0.640	100	86-107	0.3	20	
Nitrate as N	21000	1100	ug/l	20200	950	99	84-115	0	20	
Sulfate as SO4	187	5.0	mg/l	100	74.9	111	78-111	0.07	20	
Batch: W8B0495 - EPA 300/Dir Inj										
Blank (W8B0495-BLK1)				**Prepared & Analyzed: 02/10/18**						
Sulfate as SO4	ND	0.50	mg/l							
LCS (W8B0495-BS1)				**Prepared & Analyzed: 02/10/18**						
Sulfate as SO4	10.6	0.50	mg/l	10.0		105	90-110			
Matrix Spike (W8B0495-MS1)	**Source: 8B09014-04**			**Prepared & Analyzed: 02/10/18**						
Sulfate as SO4	187	5.0	mg/l	100	82.3	104	78-111			
Matrix Spike (W8B0495-MS2)	**Source: 8B09062-01**			**Prepared & Analyzed: 02/10/18**						
Sulfate as SO4	185	5.0	mg/l	100	75.1	109	78-111			
Matrix Spike Dup (W8B0495-MSD1)	**Source: 8B09014-04**			**Prepared & Analyzed: 02/10/18**						
Sulfate as SO4	187	5.0	mg/l	100	82.3	104	78-111	0.2	20	

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Quality Control Results

(Continued)

Anions by IC, EPA Method 300.0 (Continued)

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W8B0495 - EPA 300/Dir Inj (Continued)										
Matrix Spike Dup (W8B0495-MSD2)	**Source: 8B09062-01**			**Prepared & Analyzed: 02/10/18**						
Sulfate as SO4	185	5.0	mg/l	100	75.1	110	78-111	0.09	20	

Conventional Chemistry/Physical Parameters by APHA/EPA/ASTM Methods

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W8B0342 - General Preparation										
LCS (W8B0342-BS1)				**Prepared & Analyzed: 02/07/18**						
pH	7.42	0.10	Units	7.41		100	98.8-101			
Duplicate (W8B0342-DUP1)	**Source: 8B05014-01**			**Prepared & Analyzed: 02/07/18**						
pH	7.75	0.10	Units		7.68			0.9	3.1	
Batch: W8B0380 - General Preparation										
Blank (W8B0380-BLK1)				**Prepared & Analyzed: 02/08/18**						
Specific Conductance (EC)	ND	2.0	umhos/cm							
LCS (W8B0380-BS1)				**Prepared & Analyzed: 02/08/18**						
Specific Conductance (EC)	193	2.0	umhos/cm	200		96	95-105			
Duplicate (W8B0380-DUP1)	**Source: 8B05014-01**			**Prepared & Analyzed: 02/08/18**						
Specific Conductance (EC)	577	2.0	umhos/cm		570			1	5	
Batch: W8B0529 - General Preparation										
Blank (W8B0529-BLK1)				**Prepared & Analyzed: 02/12/18**						
Total Dissolved Solids	ND	10	mg/l							
LCS (W8B0529-BS1)				**Prepared & Analyzed: 02/12/18**						
Total Dissolved Solids	809	10	mg/l	824		98	96-102			
Duplicate (W8B0529-DUP1)	**Source: 8B07091-07**			**Prepared & Analyzed: 02/12/18**						
Total Dissolved Solids	587	10	mg/l		589			0.3	10	
Duplicate (W8B0529-DUP2)	**Source: 8B07104-02**			**Prepared & Analyzed: 02/12/18**						
Total Dissolved Solids	6670	10	mg/l		6680			0.2	10	

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Quality Control Results

(Continued)

Metals by EPA 200 Series Methods

Analyte	Result	MRL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch: W8B0667 - EPA 200.2										
Blank (W8B0667-BLK1)				**Prepared: 02/13/18**	**Analyzed: 02/15/18**					
Magnesium, Total	ND	0.100	mg/l							
Potassium, Total	ND	0.10	mg/l							
Sodium, Total	ND	0.50	mg/l							
LCS (W8B0667-BS1)				**Prepared: 02/13/18**	**Analyzed: 02/15/18**					
Magnesium, Total	51.1	0.100	mg/l	50.0		102	85-115			
Potassium, Total	54.2	0.10	mg/l	50.0		108	85-115			
Sodium, Total	52.0	0.50	mg/l	50.0		104	85-115			
Matrix Spike (W8B0667-MS1)	**Source: 8B07091-01**			**Prepared: 02/13/18**	**Analyzed: 02/15/18**					
Magnesium, Total	60.5	0.100	mg/l	50.0	8.83	103	70-130			
Potassium, Total	59.3	0.10	mg/l	50.0	3.48	112	70-130			
Sodium, Total	123	0.50	mg/l	50.0	70.2	106	70-130			
Matrix Spike Dup (W8B0667-MSD1)	**Source: 8B07091-01**			**Prepared: 02/13/18**	**Analyzed: 02/15/18**					
Magnesium, Total	58.7	0.100	mg/l	50.0	8.83	100	70-130	3	30	
Potassium, Total	57.8	0.10	mg/l	50.0	3.48	109	70-130	2	30	
Sodium, Total	121	0.50	mg/l	50.0	70.2	101	70-130	2	30	

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Notes and Definitions

Item	Definition
*	The recommended holding time for this analysis is only 15 minutes. The sample was analyzed as soon as it was possible but it was received and analyzed past holding time.
MS-05	The spike recovery and/or RPD were outside acceptance limits for the MS and/or MSD due to possible matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
ND	NOT DETECTED at or above the Method Reporting Limit (MRL). If Method Detection Limit (MDL) is reported, then ND means not detected at or above the MDL.
Dil	Dilution
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
% Rec	Percent Recovery
Source	Sample that was matrix spiked or duplicated.
MDL	Method Detection Limit
MRL	The minimum levels, concentrations, or quantities of a target variable (e.g., target analyte) that can be reported with a specified degree of confidence. The MRL is also known as Limit of Quantitation (LOQ) and Detection Limit for Reporting (DLR)
MDA	Minimum Detectable Activity
NR	Not Reportable
TIC	Tentatively Identified Compound (TIC) using mass spectrometry. The reported concentration is relative concentration based on the nearest internal standard. If the library search produces no matches at, or above 85%, the compound is reported as unknown.

Any remaining sample(s) will be disposed of one month from the final report date unless other arrangements are made in advance.
An Absence of Total Coliform meets the drinking water standards as established by the California State Water Resources Control Board (SWRCB)
All results are expressed on wet weight basis unless otherwise specified.
All samples collected by Weck Laboratories have been sampled in accordance to laboratory SOP Number MIS 002.

Reviewed by:

Valerie Rejuso
Project Manager

DoD-ELAP #L2457 • ELAP-CA #1132 • EPA-UCMR #CA00211 • Guam-EPA #17-008R • ISO 17025 #L2457.01 • LACSD #10143 • NJ-DEP #CA015

This is a complete final report. The information in this report applies to the samples analyzed in accordance with the chain-of-custody document. Weck Laboratories certifies that the test results meet all requirements of TNI unless noted by qualifiers or written in the Case Narrative. This analytical report must be reproduced in its entirety.

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Appendix C: Vadose Zone Monitoring

Table 1

Vadose Zone Soil Moisture Monitoring
Evaporation Ponds
Coolwater Generating Station

TDR Station ID	Survey Date	% Soil Moisture	Background Soil Moisture	Action Limit from permit	20-year Average % Soil Moisture
V1A	7/20/2017	7.9	6.5	10.5	7.7
	10/12/2017	7.7			
	2/7/2018	7.6			
	4/19/2018	7.8			
V1B	7/20/2017	9.6	TBD (7.4)	TBD (11.4)	9.3
	10/12/2017	9.4			
	2/7/2018	9.2			
	4/19/2018	9.1			
V2A	7/20/2017	5.1	4.7	8.7	5.7
	10/12/2017	4.8			
	2/7/2018	5.0			
	4/19/2018	5.1			
V2B	7/20/2017	7.0	7.4	11.4	7.6
	10/12/2017	7.0			
	2/7/2018	6.7			
	4/19/2018	6.9			
V3A	7/20/2017	3.4	3.0	7.0	3.7
	10/12/2017	3.7			
	2/7/2018	3.5			
	4/19/2018	3.6			
V3B	7/20/2017	0.0	0.0	4.0	0.0
	10/12/2017	0.0			
	2/7/2018	0.0			
	4/19/2018	0.0			
V4A	7/20/2017	7.5	7.5	11.5	7.7
	10/12/2017	7.3			
	2/7/2018	7.1			
	4/19/2018	7.3			
V4B	7/20/2017	9.6	9.7	13.7	9.7
	10/12/2017	9.4			
	2/7/2018	9.2			
	4/19/2018	9.0			

Table 1

Vadose Zone Soil Moisture Monitoring
Evaporation Ponds
Coolwater Generating Station

TDR Station ID	Survey Date	% Soil Moisture	Background Soil Moisture	Action Limit from permit	20-year Average % Soil Moisture
V5A	7/20/2017	5.2	5.6	9.6	5.2
	10/12/2017	5.6			
	2/7/2018	5.3			
	4/19/2018	5.2			
V5B	7/20/2017	8.5	5.2	9.2	7.4
	10/12/2017	8.3			
	2/7/2018	8.1			
	4/19/2018	8.4			
V6A	7/20/2017	6.5	6.9	10.9	6.7
	10/12/2017	6.7			
	2/7/2018	6.4			
	4/19/2018	6.2			
V6B	7/20/2017	7.5	6.7	10.7	7.4
	10/12/2017	7.3			
	2/7/2018	7.5			
	4/19/2018	7.2			
V7A	7/20/2017	4.2	4.0	8.0	4.3
	10/12/2017	4.4			
	2/7/2018	4.1			
	4/19/2018	4.2			
V7B	7/20/2017	2.5	0.7	4.7	2.0
	10/12/2017	2.8			
	2/7/2018	2.6			
	4/19/2018	2.7			
V8A	7/20/2017	7.3	7.0	11.0	7.5
	10/12/2017	7.6			
	2/7/2018	7.4			
	4/19/2018	7.5			
V8B	7/20/2017	9.5	12.7	16.7	10.7
	10/12/2017	9.7			
	2/7/2018	9.9			
	4/19/2018	9.4			

Table 1

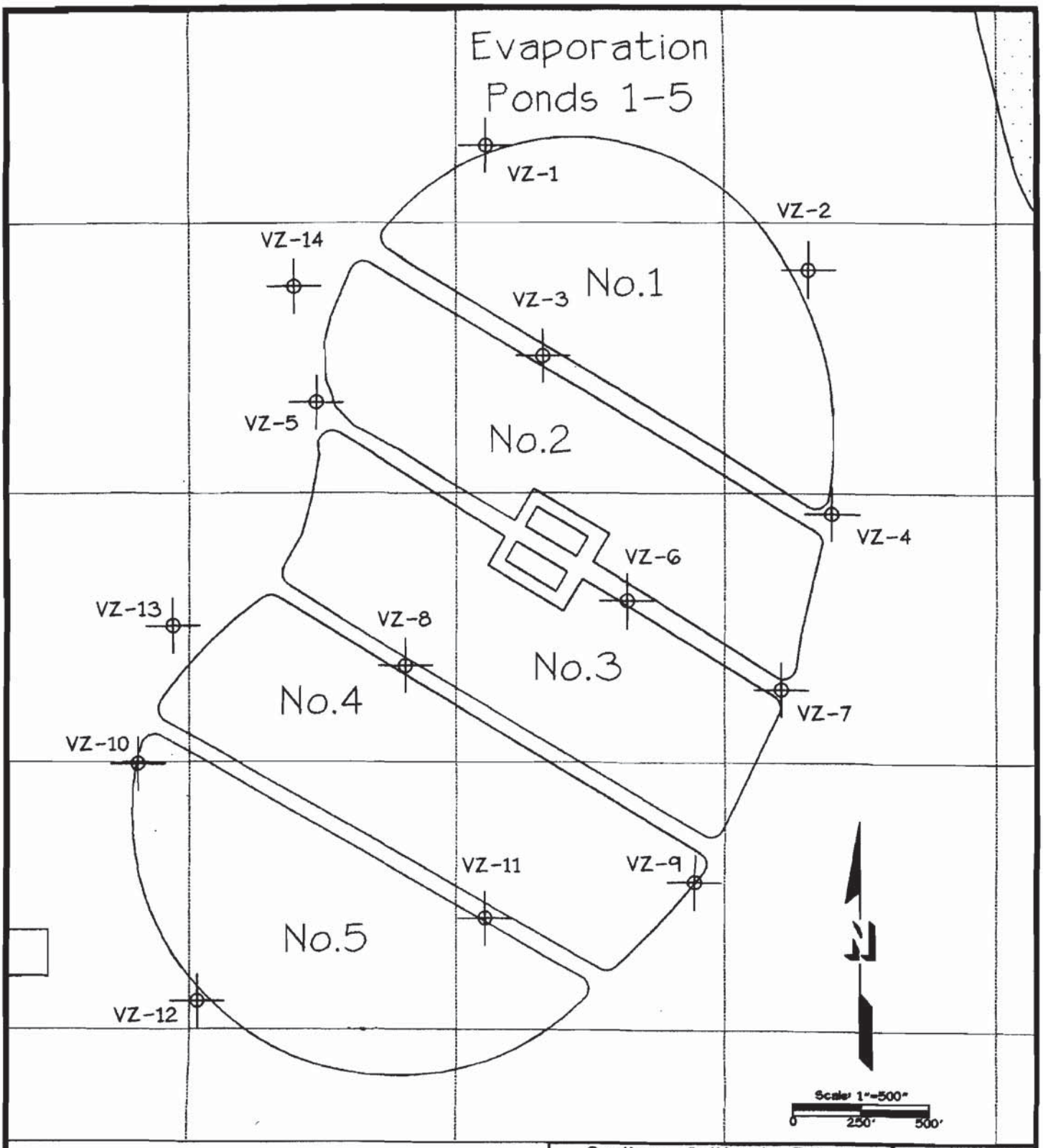
Vadose Zone Soil Moisture Monitoring
Evaporation Ponds
Coolwater Generating Station

TDR Station ID	Survey Date	% Soil Moisture	Background Soil Moisture	Action Limit from permit	20-year Average % Soil Moisture
V9A	7/20/2017	12.5	11.3	15.3	11.9
	10/12/2017	12.2			
	2/7/2018	12.0			
	4/19/2018	12.2			
V9B	7/20/2017	7.2	7.0	11.0	7.4
	10/12/2017	7.4			
	2/7/2018	7.4			
	4/19/2018	7.3			
V10A	7/20/2017	7.1	5.9	9.9	7.1
	10/12/2017	6.9			
	2/7/2018	6.8			
	4/19/2018	6.6			
V10.B	7/20/2017	3.0	1.3	5.3	2.6
	10/12/2017	2.8			
	2/7/2018	2.6			
	4/19/2018	2.8			
V11A	7/20/2017	10.7	TBD (8.8)	TBD (12.8)	10.2
	10/12/2017	10.4			
	2/7/2018	10.2			
	4/19/2018	10.3			
V11B	7/20/2017	7.0	6.0	10.0	6.4
	10/12/2017	6.8			
	2/7/2018	6.6			
	4/19/2018	6.7			
V12A	7/20/2017	3.8	2.2	6.2	3.5
	10/12/2017	3.6			
	2/7/2018	3.7			
	4/19/2018	3.5			
V12B	7/20/2017	5.0	5.3	9.3	4.0
	10/12/2017	5.3			
	2/7/2018	5.1			
	4/19/2018	5.0			

Table 1

Vadose Zone Soil Moisture Monitoring
Evaporation Ponds
Coolwater Generating Station

TDR Station ID	Survey Date	% Soil Moisture	Background Soil Moisture	Action Limit from permit	20-year Average % Soil Moisture
V13A	7/20/2017	6.2	5.0	9.0	5.8
	10/12/2017	6.4			
	2/7/2018	6.5			
	4/19/2018	6.3			
V13B	7/20/2017	5.1	0.0	4.0	4.1
	10/12/2017	5.3			
	2/7/2018	5.4			
	4/19/2018	5.2			
V14A	7/20/2017	5.5	7.3	11.3	5.8
	10/12/2017	5.6			
	2/7/2018	5.3			
	4/19/2018	5.4			
V14B	7/20/2017	3.4	4.5	8.5	3.2
	10/12/2017	3.1			
	2/7/2018	3.3			
	4/19/2018	3.0			



VZ-1 Vadose Zone Monitoring Point

Southern California Edison
Cool Water Generating Station

Vadose Zone Monitoring Points

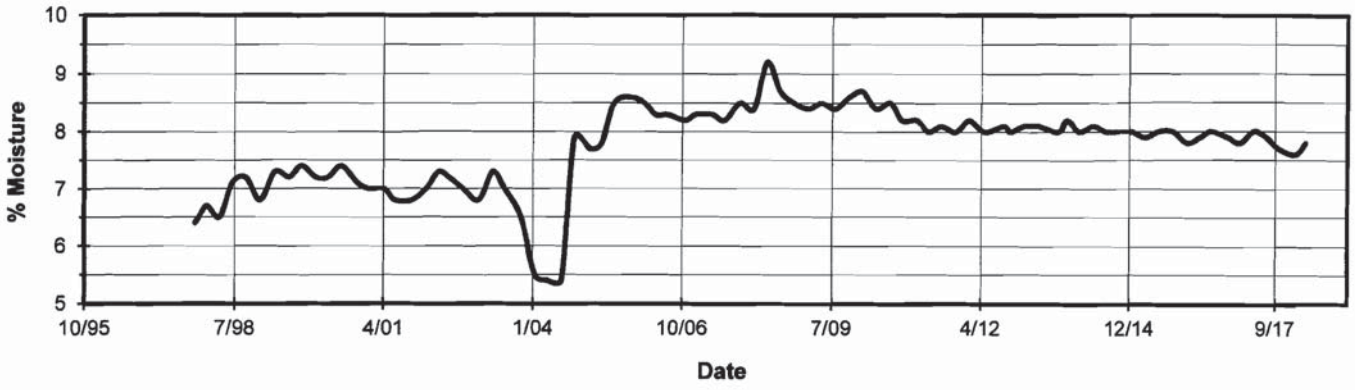
DATE:	11/21/97
DESIGNED:	DJH
CHECKED:	
APPROVED:	
DRAWN:	TAH
PROJ.:	N301-107

HSI GEOTRANS
A TETRA TECH COMPANY

Figure 1

/usr11/sce/n301-107/01sn03-a.dwg 11/21/1997 09:30:59

Vadose Zone Monitoring Station 1A



Vadose Zone Monitoring Station 1B

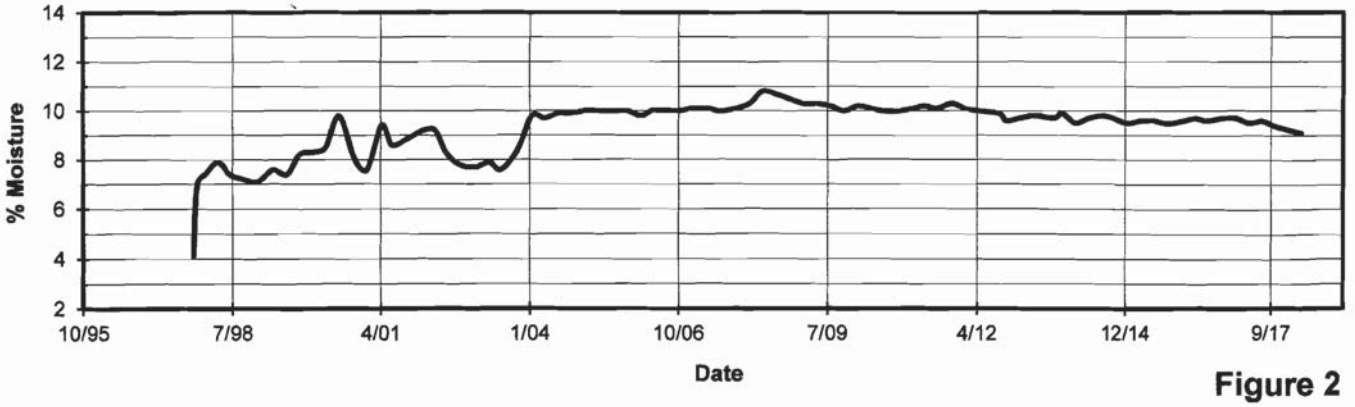
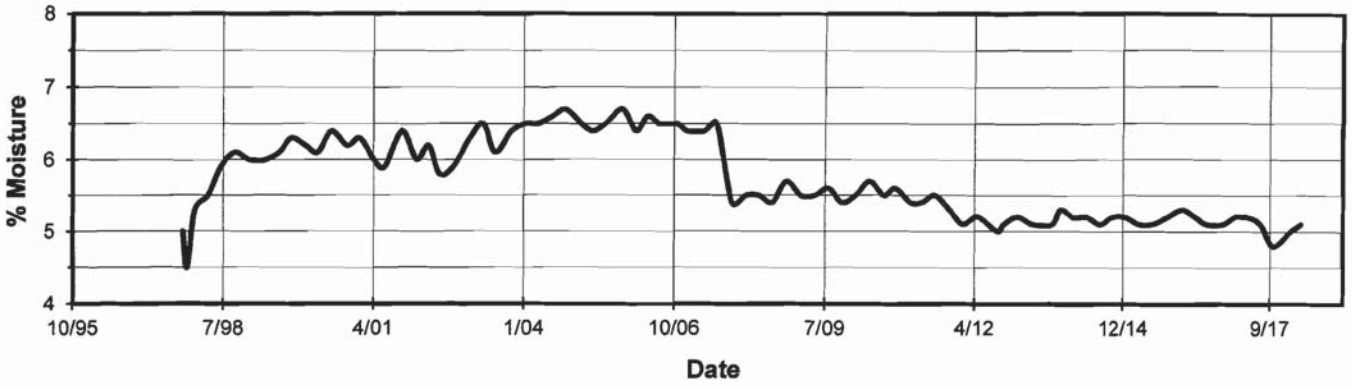


Figure 2

Vadose Zone Monitoring Station 2A



Vadose Zone Monitoring Station 2B

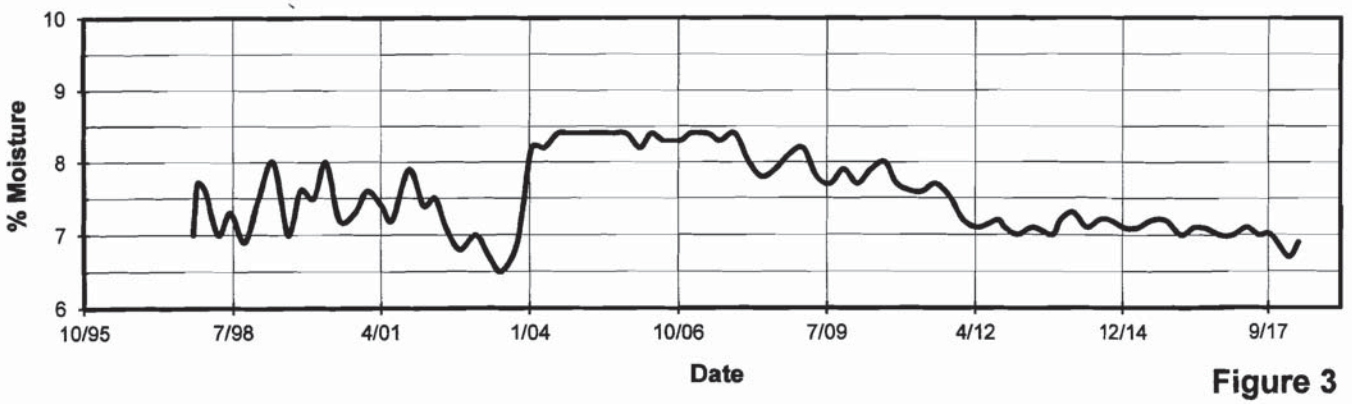
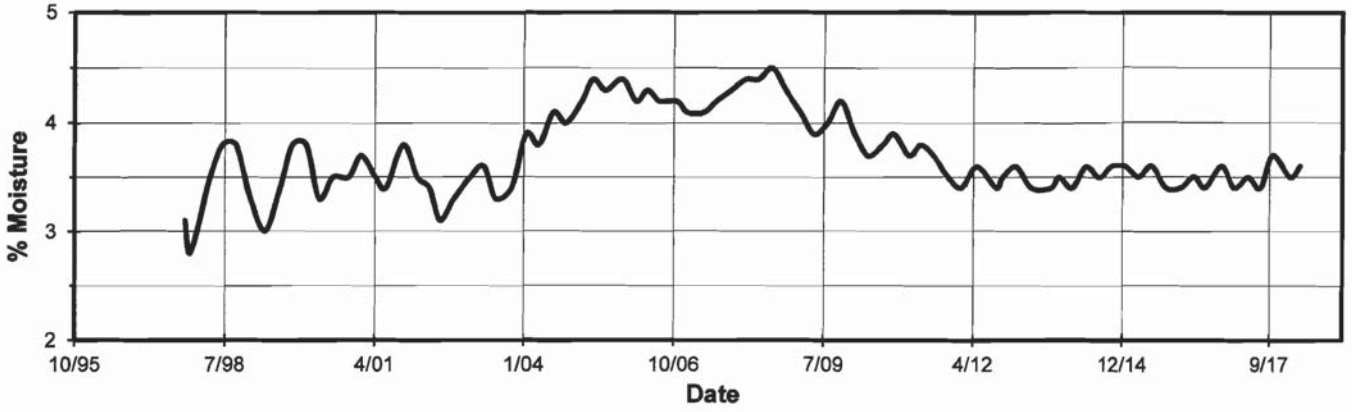


Figure 3

Vadose Zone Monitoring Station 3A



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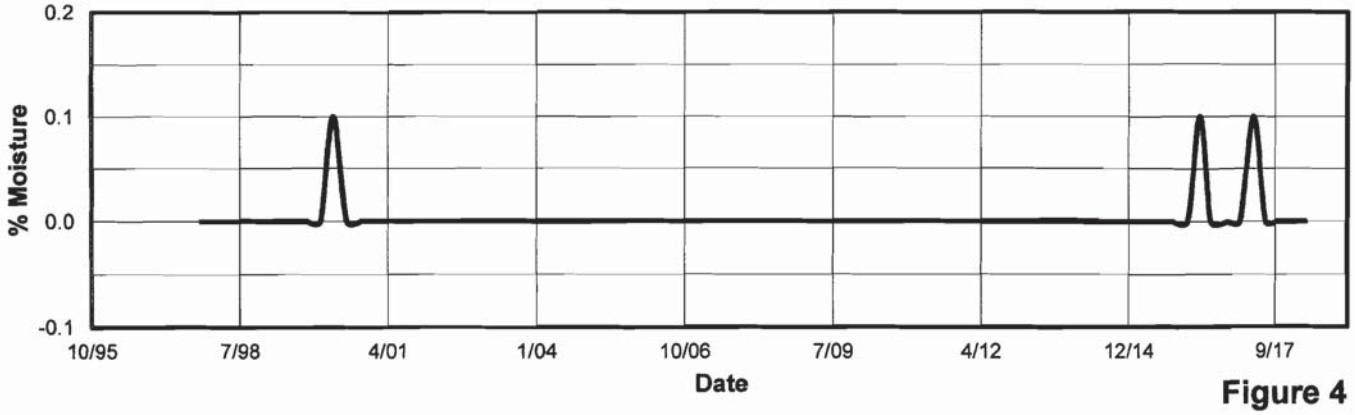
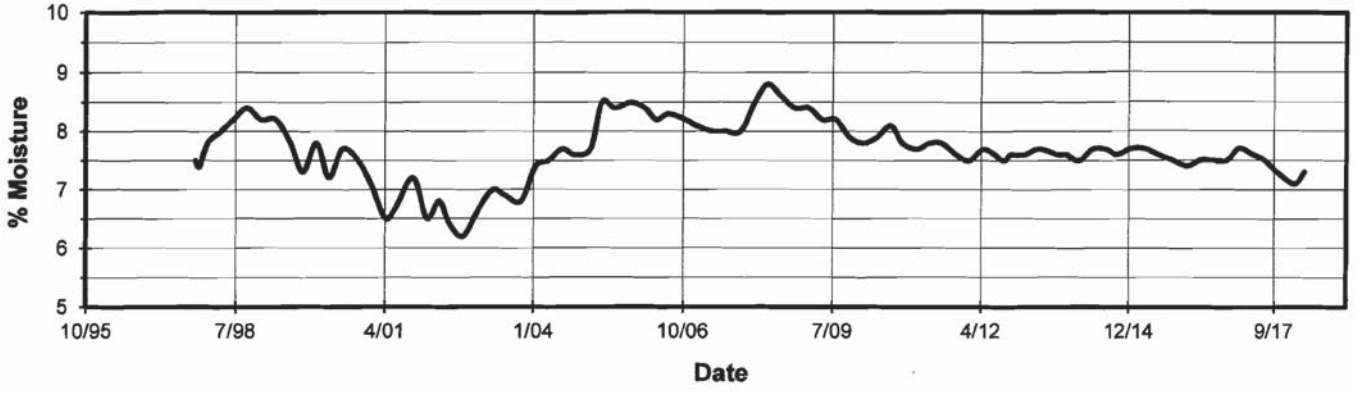


Figure 4

Vadose Zone Monitoring Station 4A



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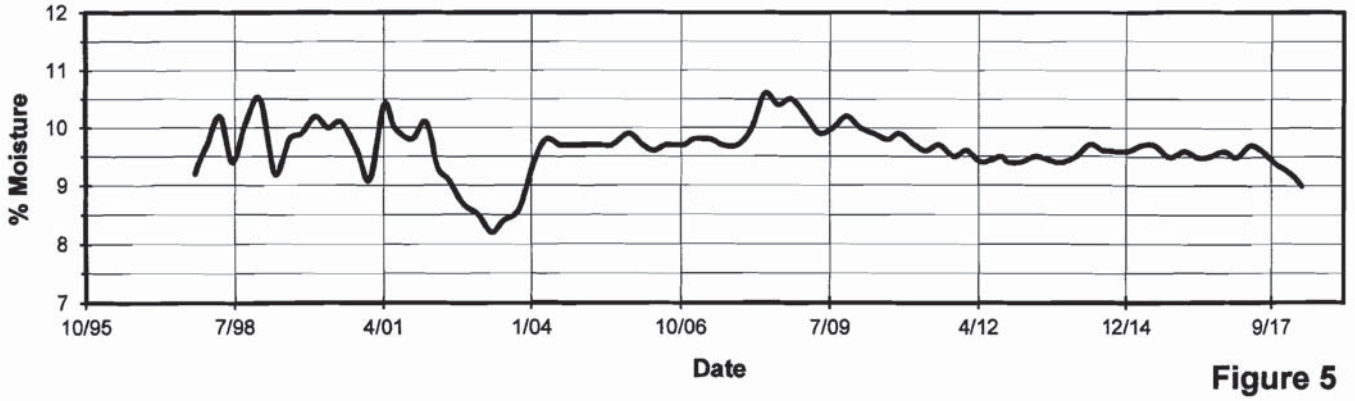

Figure 5

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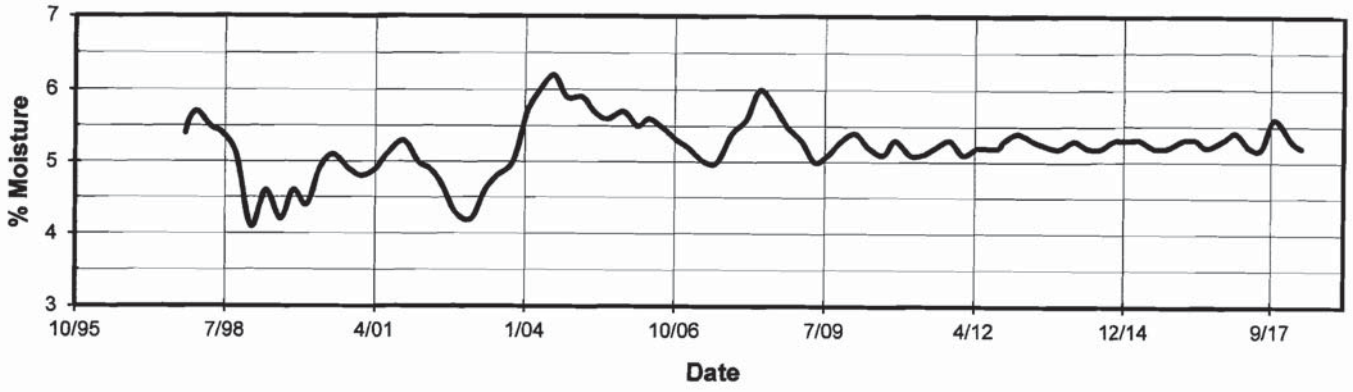

Vadose Zone Monitoring Station 5B

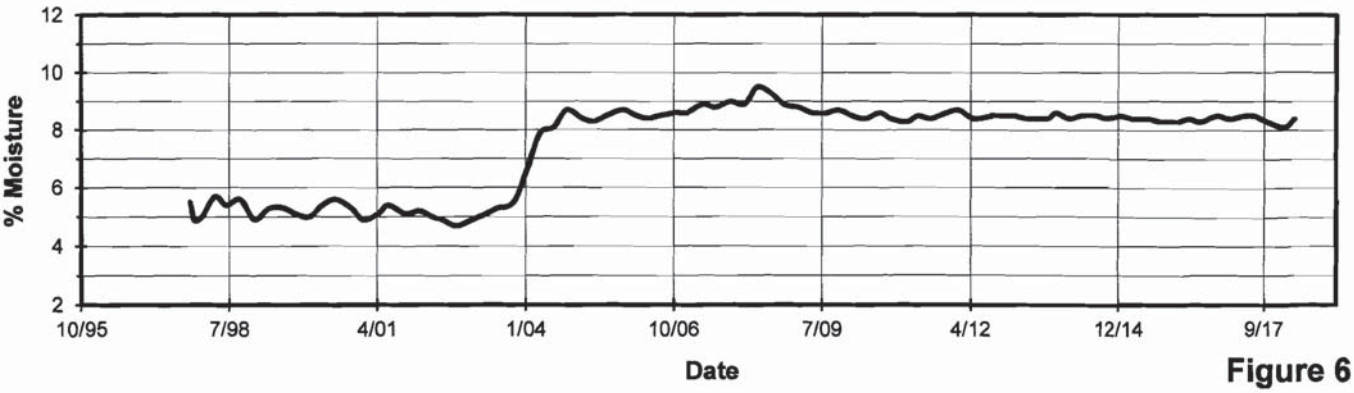

Figure 6

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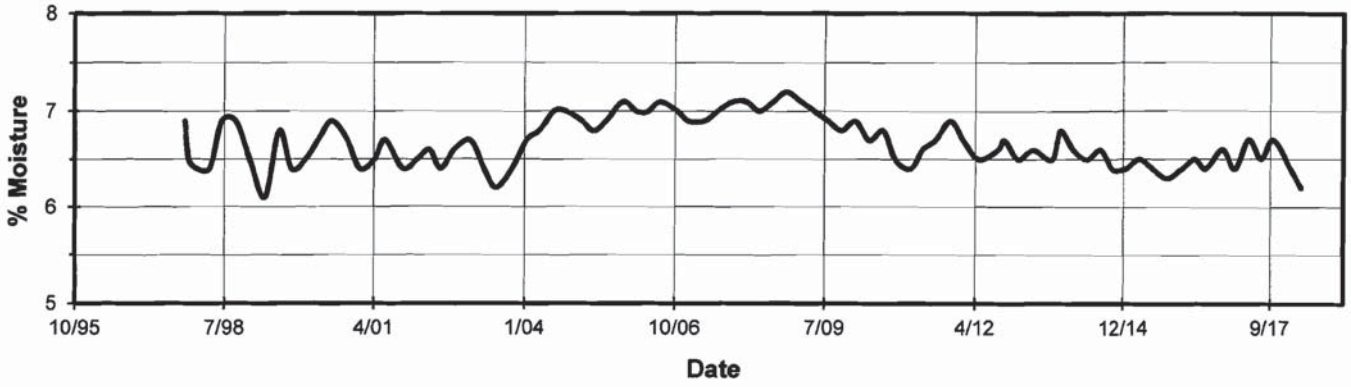
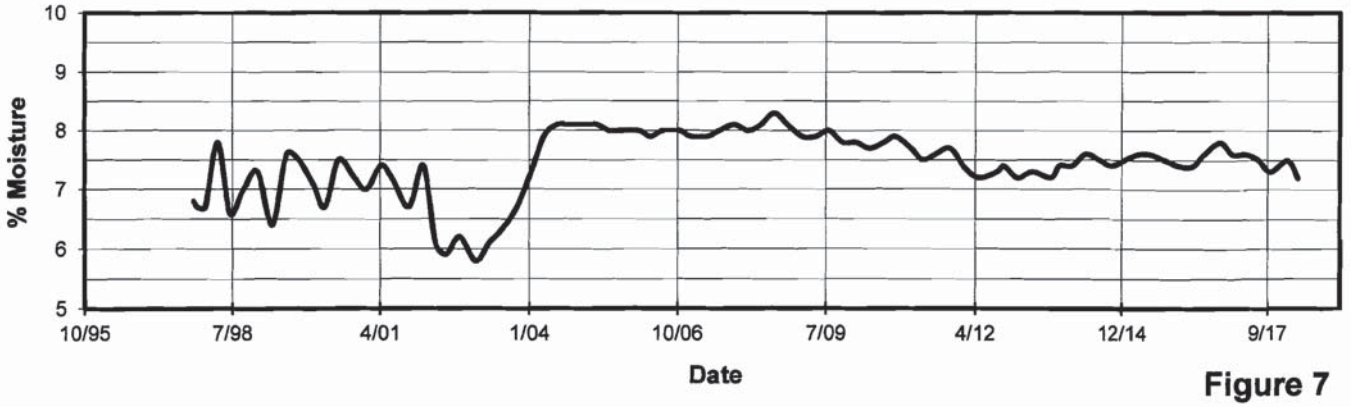


Vadose Zone Monitoring Station 6B



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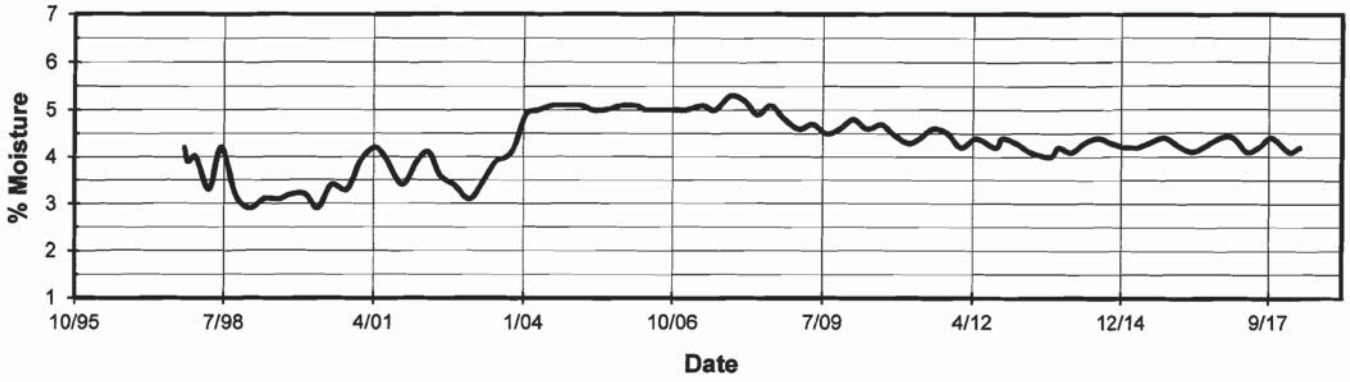

Vadose Zone Monitoring Station 7B

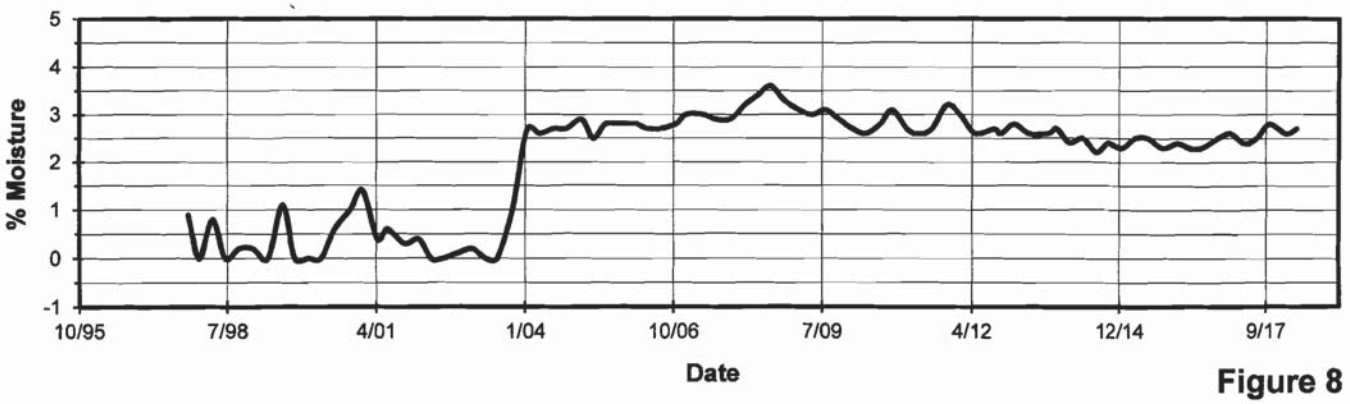

Figure 8

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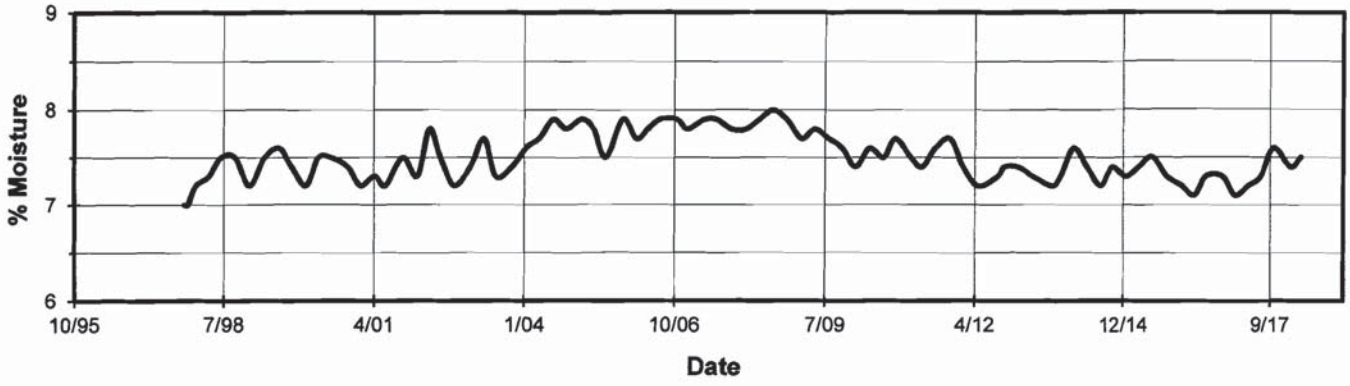

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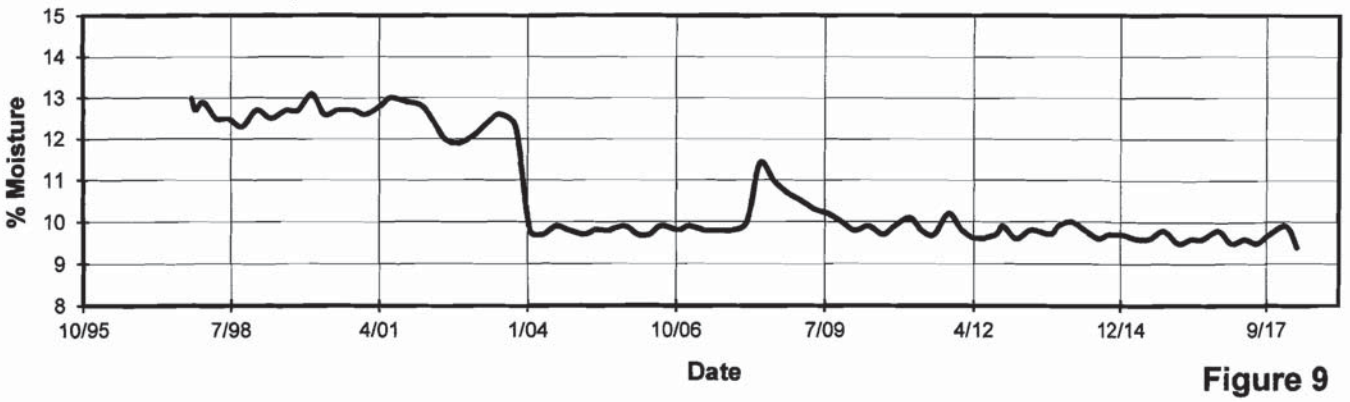
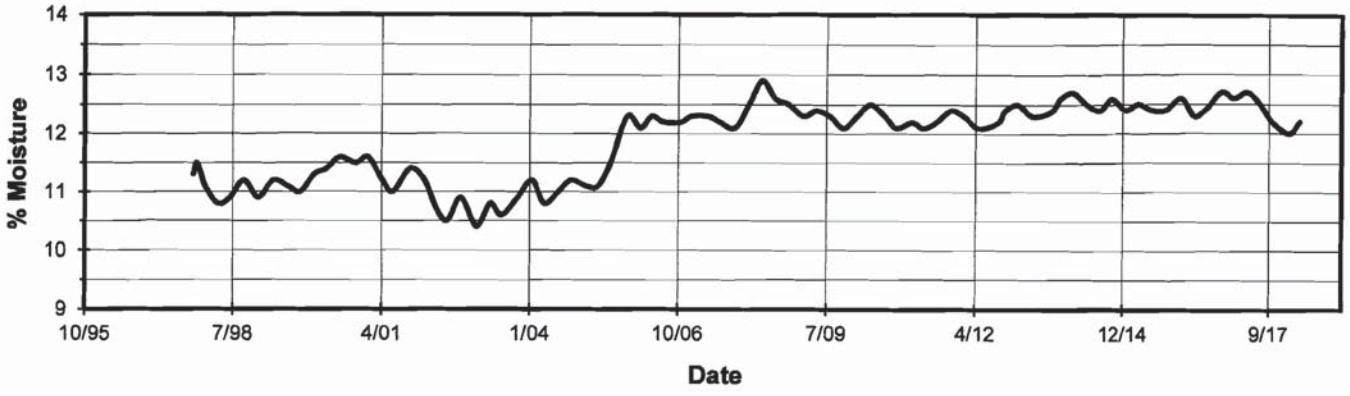


Figure 9

Vadose Zone Monitoring Station 9A



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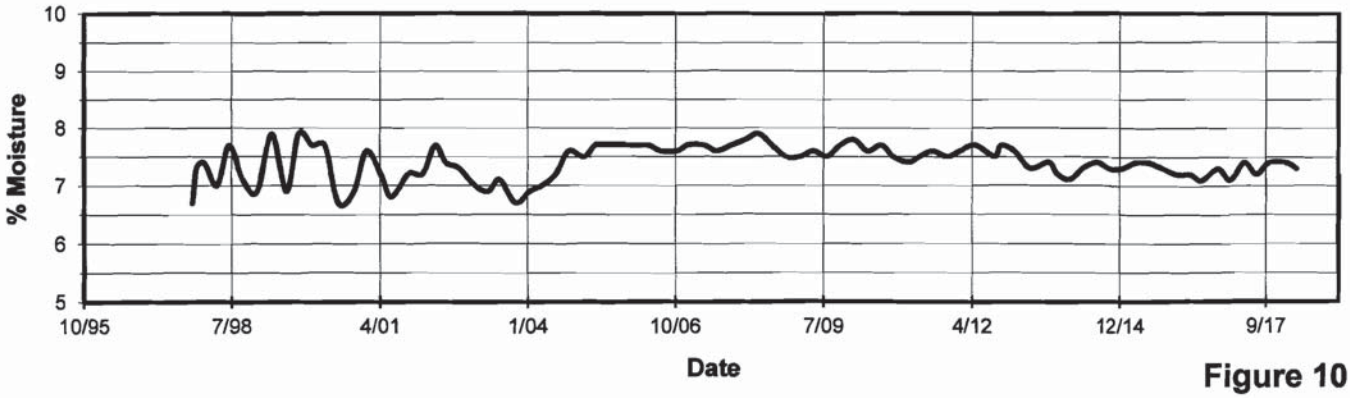
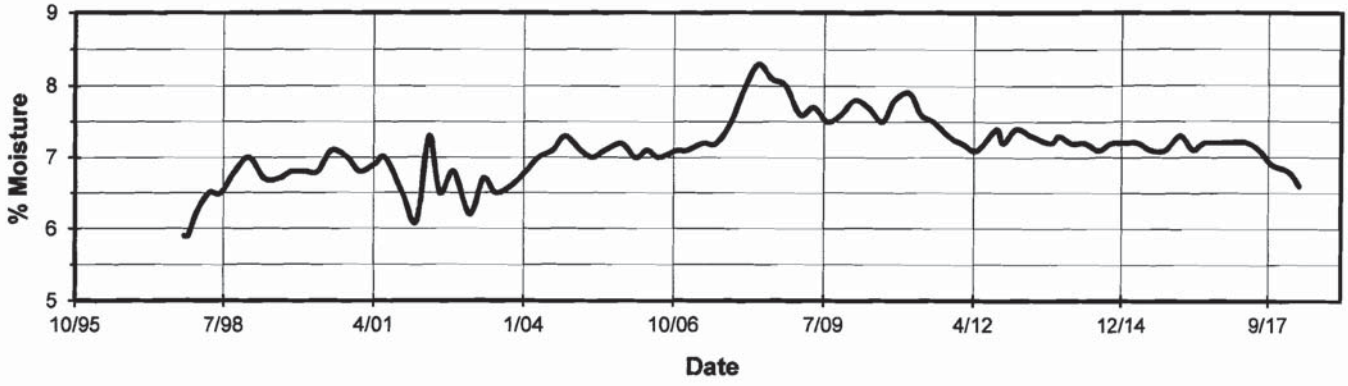


Figure 10

Vadose Zone Monitoring Station 10A



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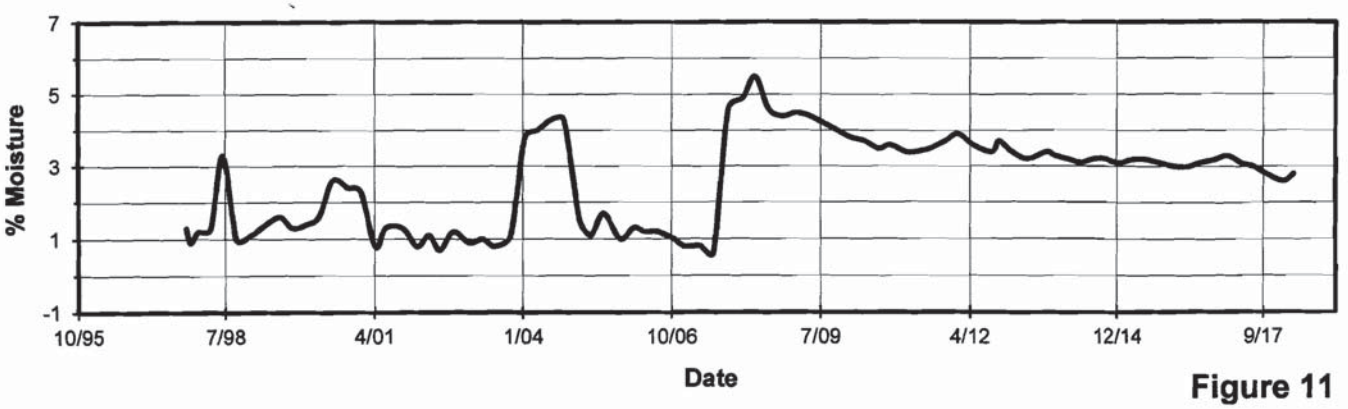
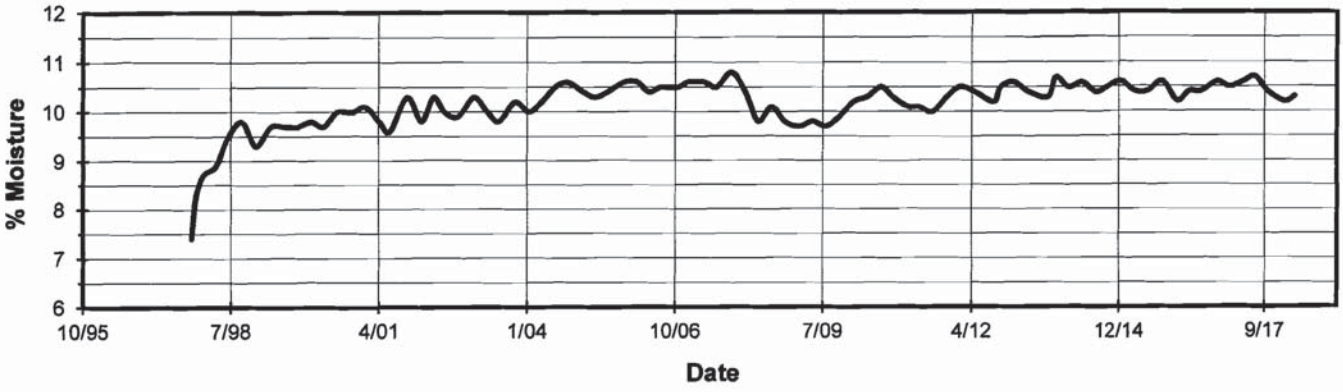


Figure 11

Vadose Zone Monitoring Station 11A



Vadose Zone Monitoring Station 11B

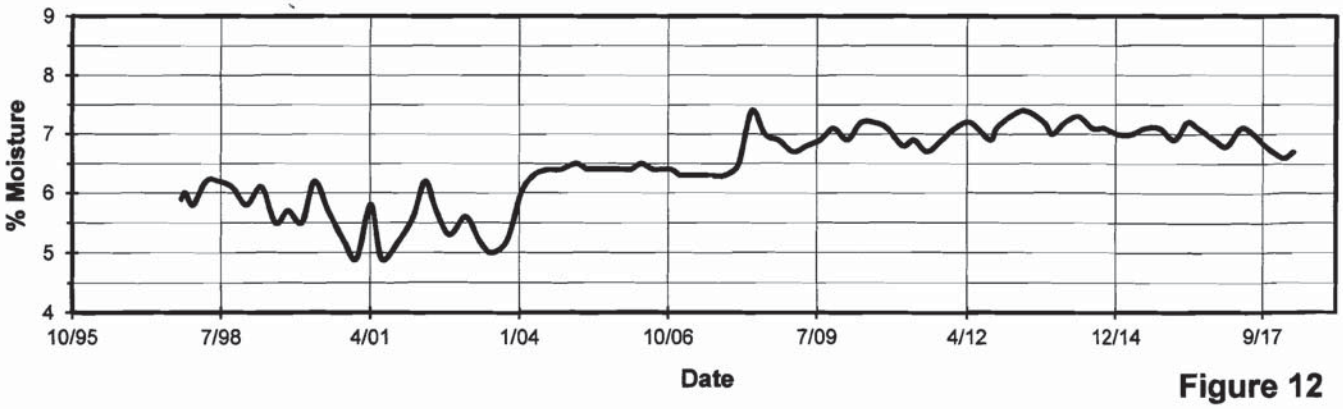


Figure 12

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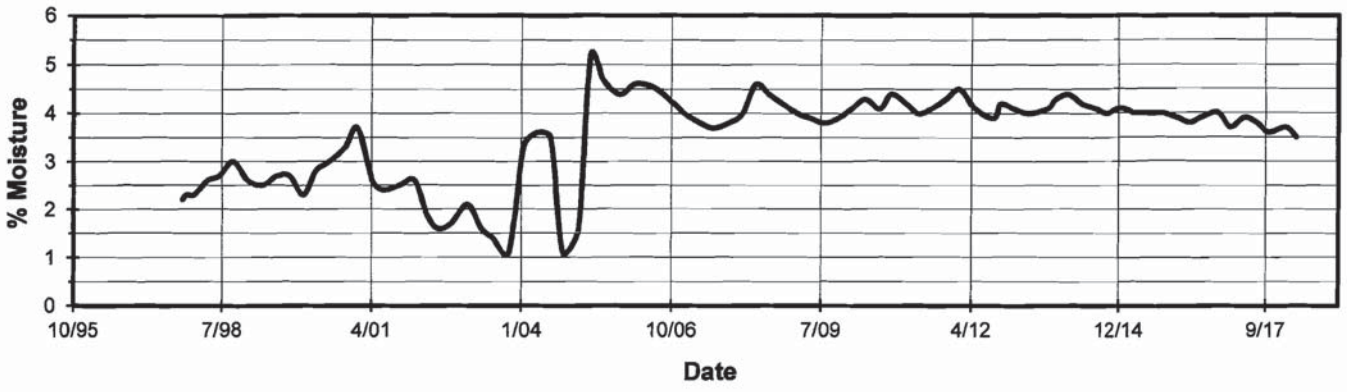

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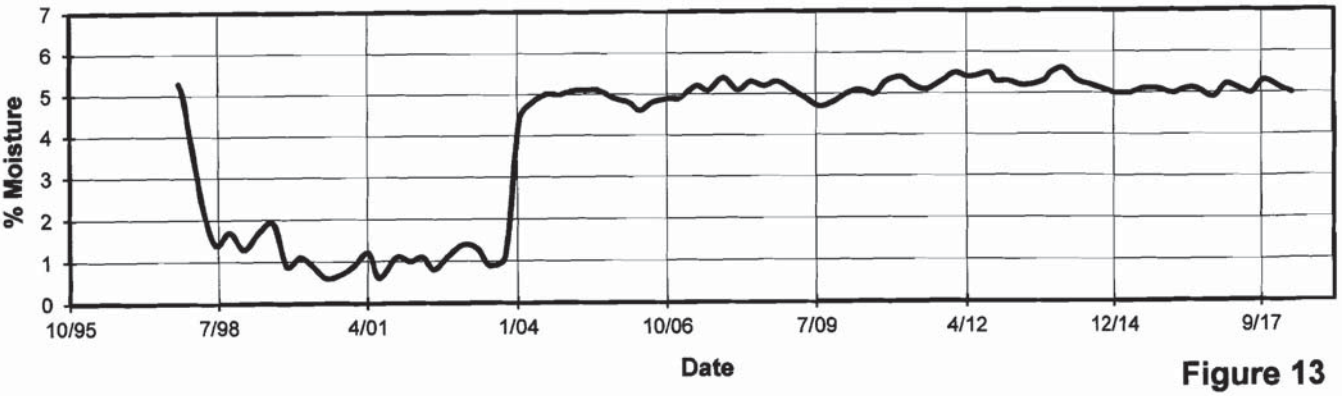

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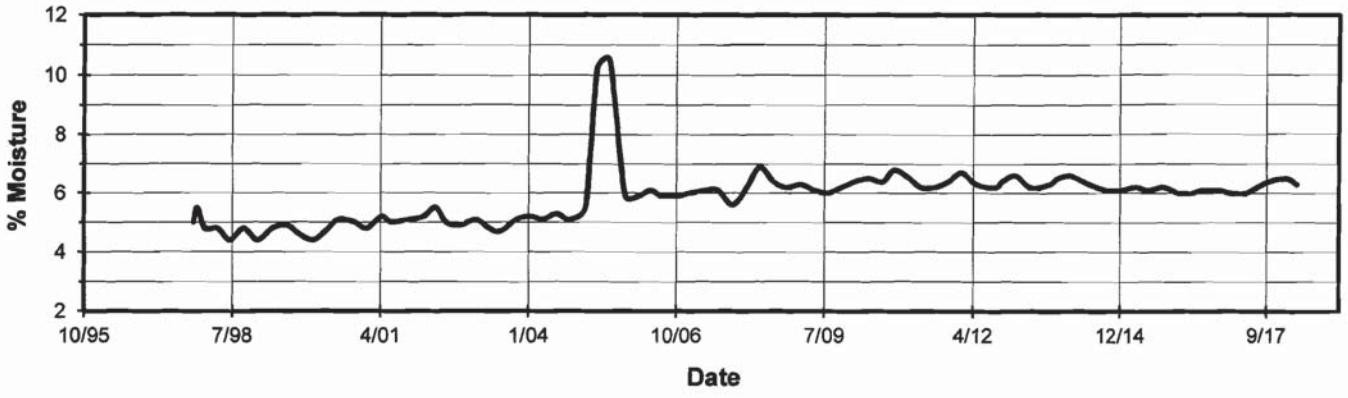

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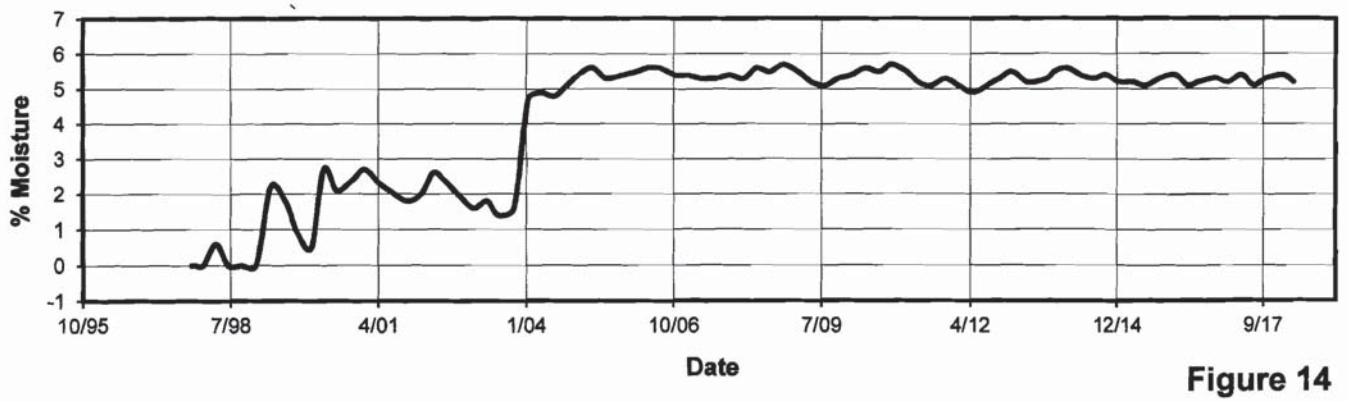

Figure 14

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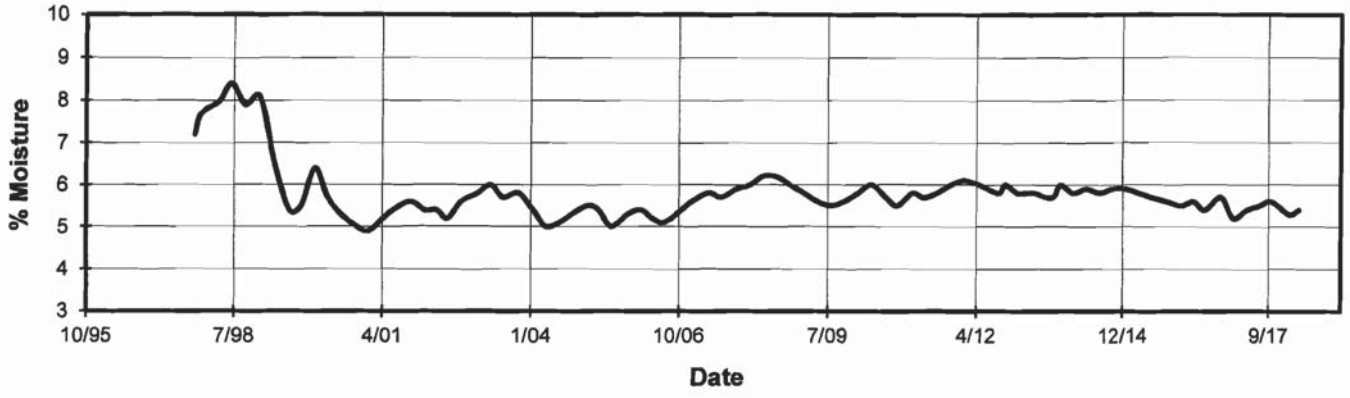

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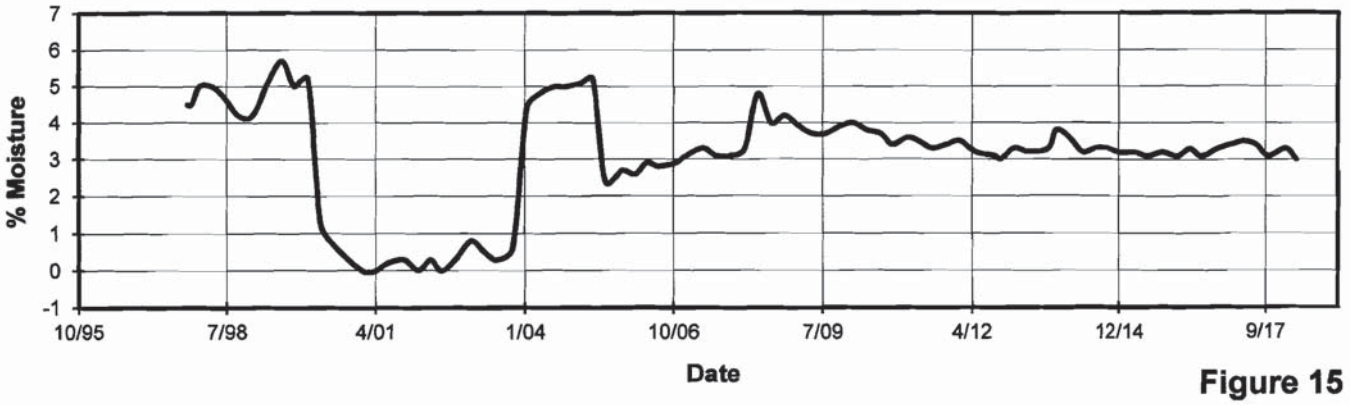

Figure 15

Westwood

Phase I Environmental Site Assessment

Sunray Energy, LLC
Solar Energy Generating System I & II

35100 Santa Fe Street, Daggett, California 92327

November 6, 2015

Prepared For:

Centaurus Renewable Energy, LLC
2800 Post Oak Boulevard, Suite 225
Houston, TX 77056

Westwood

7699 Anagram Drive
Eden Prairie, MN 55344

Main (952) 937-5150
Fax (952) 937-5822

westwoodps.com
(888) 937-5150

November 6, 2015

Kieth Holst
Centaurus Renewable Energy
2800 Post Oak Boulevard, Suite 225
Houston, TX 77056

Re: Phase I Environmental Site Assessment Sunray Energy, LLC Solar Energy Generating System I & II at 35100 Santa Fe St. Daggett, CA
Project No. R0006575.01

Dear Mr. Holst:

Westwood Professional Services (Westwood) completed a Phase I Environmental Site Assessment (Phase I ESA) for the subject property in conformance with the scope and limitations of ASTM Practice E 1527-13. Any exceptions to or deletions from this practice are described in Section 2.2 of this report.

Centaurus Renewable Energy LLC (Centaurus) (USER) retained Westwood Professional Services (Westwood) to prepare a Phase I ESA for the Sunray Energy, LLC Solar Energy Generating System (SEGS) I and II located at 35100 Santa Fe Street, Daggett, San Bernardino County, California 92327 (Subject Property). The operating solar electric generating facility on the Subject Property is in the process of being decommissioned and the facility is being purchased by Centaurus.

This assessment has revealed nine ASTM Recognized Environmental Conditions (RECs) in connection with the Subject Property. Please refer to the report for details. If you have any questions or wish to discuss any particular aspect of the project, please feel free to call me at (952) 906-7423. We look forward to being of continued service to you.

Sincerely,

Westwood Professional Services

Thomas Braman
Senior Environmental Scientist

SUNRAY SOLAR
PHASE I ENVIRONMENTAL SITE ASSESSMENT

FOR:
Sunray Energy, LLC
Solar Energy Generating System
SEGS I and II
35100 Santa Fe Street,
Daggett, California 92327

PREPARED FOR:
Centaurus Renewable Energy, LLC

PREPARED BY:
Westwood Professional Services, Inc.
7699 Anagram Drive
Eden Prairie, Minnesota 55344

Westwood Project Number: 0006575.01

November 6, 2015

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CONTENTS

1.0 EXECUTIVE SUMMARY 1
2.0 INTRODUCTION 3
2.1 Purpose 3
2.2 Scope of Services 4
2.3 Significant Assumptions 5
2.4 USER Reliance 5
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1.0 EXECUTIVE SUMMARY

Centaurus Renewable Energy, LLC (Centaurus / USER) retained Westwood Professional Services (Westwood) to prepare this Phase I Environmental Site Assessment (Phase I ESA) for the Cogentrix Sunray Energy, LLC Solar Energy Generating System (SEGS) I & II facility. The facility is located at 35100 Santa Fe Street, Daggett, San Bernardino County, California (Subject Property) (See Exhibit 1). The approximately 333 acre Subject Property is developed as a concentrated solar energy generation facility utilizing parabolic trough technology to convert radiation from the sun to produce steam for electricity generation using specialized oil products as a heat transfer fluid (HTF). There are two HTFs used on the Subject Property. In SEGS I, the north solar array, Chevron Heat Transfer Oil (Chevron HT or a similar HTF which is called Caloria® HTF is used. In SEGS II, the south solar array, Therminol® HTF is used. SEGS I is in the process of being decommissioned. The solar array of SEGS II continues to be used to produce electricity.

The purpose of this Phase I ESA report is to provide due diligence investigation for purchase and financing of the Subject Property.

Known documentation that is available to the USER is compiled in the Cogentrix Sabertooth dataroom. It contains numerous reports and studies including previous Phase I and II documents prepared by others for the Subject Property. Specifically, it includes a Phase I ESA prepared in 2008 by Tetra Tech, Inc. (TTEC); A Phase II ESA prepared in 2008 by Northgate Environmental Management (Northgate); and a Phase I ESA prepared in February 2015 by MWH Americas, Inc. (MWH).

The Subject Property was used for agricultural production as part of the Van Dyke Ranch, which was settled in 1901. It later became the Cool Water Ranch before being sold to Southern California Edison (SCE). The Subject Property was leased to LUZ Engineering Corporation (LUZ) and developed and operated as the SEGS I & II facility in 1985. LUZ eventually went into bankruptcy and Daggett Leasing Corporation (DLC) acquired the Subject Property. Eric Wills, the principal owner of DLC, changed the name to Sunray Energy. Land was later purchased from SCE. Cogentrix purchased the Subject Property in 2009.

This Phase I ESA identified the following Recognized Environmental Conditions (RECs) in connection with the Subject Property.

ID	Source of REC	Location	Note
REC 1	Caloria HTF use area	SEGS I	Numerous reported and de minimis releases of Caloria HTF were observed and reported.
REC 2	Caloria HTF contaminated soil stockpile	Northeast of SEGS I	Temporary stockpile of soil contaminated with Caloria HTF until it can be spread in the SEGS I Caloria land treatment unit (LTU).
REC 3	Sifting/storage area for lead	East of SEGS I	Fragments of broken mirrors containing lead based paint are separated from soil by sifting and stored.

	based paint on mirrors		
REC 4	Unpermitted Caloria HTF LTU	Between SEGS I and SEGS II (east)	An unpermitted Caloria HTF LTU was used.
REC 5	Caloria HTF Tank Fire	Center of SEGS I	A Caloria HTF storage tank fire occurred in February-1999. Caloria HTF contamination was subsequently detected at 35-feet below ground surface.
REC 6	Therminol HTF use area	SEGS II	Numerous reported and de minimis releases of Therminol HTF.
REC 7	Therminol HTF contaminated soil stockpile	Southwest of SEGS II	Temporary stockpile of soil contaminated with Therminol HTF until it can be spread in the SEGS II LTU.
REC 8	Fueling area with above ground storage tanks (ASTs)	East of SEGS II	Gasoline and diesel ASTs are used to fuel equipment on the Subject Property.
REC 9	Evaporation pond 1 (north)	Southeast corner of the Subject Property	The liner in the north evaporation pond is torn. Metals and salts have accumulated and are concentrated under the evaporation pond liner. Concentrations of salt were detected by MWH in soil samples above the background concentrations.

Numerous de minimis releases of HTF were reported in previous reports found in the Sabertooth data room and observed during the field reconnaissance for this Phase I within the SEGS I and II areas designated as RECs 1 and 6. These releases are being cleaned up as they are encountered. There is daily monitoring of equipment which provides prompt identification of a release so it can be contained and properly treated. De minimis conditions were observed at the equipment staging area identified as I on Exhibit 2.

The RECs identified above are currently being further assessed with soil borings in a Westwood Phase II ESA and additional due diligence activities. The current Westwood Phase II ESA consists of exploratory soil borings to address each of the RECs identified above. Additional due diligence activities that will be conducted or has recently been conducted and will consist of ongoing file review as data is uploaded into Cogentrix's Sabertooth internet data base, interviews with Cogentrix's environmental staff, and interviews with the California Lahontan Regional Water Quality Board.

Based on the information presented in this Phase I ESA additional Phase II ESA or due diligence activities beyond what are currently being conducted is not recommended or needed at this time.

This Phase I ESA was conducted in accordance with Westwood Professional Services approved scope of work agreed to by the USER. This was a limited inquiry, and additional work would be necessary to identify all potential environmental issues at the Subject Property. Third parties may review this information at their sole risk and expense.

2.0 INTRODUCTION

Centaurus Renewable Energy, LLC (Centaurus) (USER) retained Westwood Professional Services (Westwood) to prepare this Phase I ESA for the Cogentrix Sunray Energy, LLC SEGS I and II property located at 35100 Santa Fe Street, Daggett, California (Subject Property). The Subject Property is a solar energy generation facility utilizing a specialized HTF to convert radiation from the sun to produce steam for electricity generation.

The Subject Property was used for agricultural purposes prior to development as a solar electric generating facility. SEGS I began operating in 1983 and SEGS II began operating in 1985. The Subject Property was originally part of the Van Dyke Ranch which was settled in 1901 and later became the Cool Water Ranch before being sold to Southern California Edison (SCE). LUZ Engineering Corporation (LUZ), the original developer of SEGS I and II, leased the Subject Property from SCE. LUZ eventually went into bankruptcy and the Subject Property was acquired by Daggett Leasing Corporation (DLC). Eric Wills, the principal owner of DLC, later changed the Subject Property's name to Sunray Energy In addition, land was purchased from SCE. Cogentrix purchased the Subject Property in 2009. Previous Phase I and Phase II investigations have been completed for the Subject Property by others and their reports and findings are available to the USER in digital form in the Cogentrix Sabertooth data room.

2.1 Purpose

The purpose of this Phase I ESA report is to provide due diligence investigation for purchase and financing of the Subject Property.

Westwood's work for this Phase I ESA conforms to the general requirements of the American Society for Testing and Materials (ASTM) Practice E 1527-13 Standard Practice for environmental site assessments: Phase I ESA Process and 40 CFR § 312 Subp. C, All Appropriate Inquiries (AAI) standards and practices. The purpose of this standard practice is to define good commercial and customary practice for conducting a Phase I ESA of a parcel of commercial real estate with respect to the range of contaminants within the scope of Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and petroleum products. This ESA is intended to evaluate the presence or likely presence of hazardous substances or petroleum products at the property resulting from a release or material threat of a release to the land surface, subsurface strata, surface water, or groundwater.

The presence or likely presence of hazardous substances or petroleum products at the property can be classified as a recognized environmental condition (REC), historical recognized environmental condition (HREC), or controlled recognized environmental condition (CREC).

RECs are defined by ASTM E1527-13 as follows:

The presence or likely presence of any hazardous substances or petroleum products in, on, or at: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.

An HREC is defined by ASTM E1527-13 as follows:

A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls.

A CREC is defined by ASTM E1527-13 as follows:

A REC resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority, with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.

The ESA is not intended to address de minimis conditions; i.e., a condition that do not represent a threat to human health or the environment, or would not be subject to enforcement action if brought to the attention of a regulatory agency.

2.2 Scope of Services

Centaurus retained Westwood Professional Services, Inc. to conduct a Phase I ESA. The USER of the Phase I ESA defined the Subject Property by address for Westwood. Westwood performed the Phase I ESA according to ASTM Practice E1527-13 to determine if the Subject Property is known to contain an existing release, past release, or a material threat of a release of hazardous substances or petroleum products into structures or into the ground, groundwater, or surface water. The Phase I ESA process does not require sampling, which may verify or evaluate the extent of suspected environmental impacts. If recommended, a Phase II ESA will aid in confirming the presence or lack of environmental impacts. The study was performed in accordance with Westwood Professional Services proposal, and considered the following:

Records Review– Westwood obtained and reviewed available records to identify RECs in connection with the Subject Property. Availability of records information varies from information source to information source, including government jurisdictions. The ASTM standard identifies record information from standard sources and the USER. The

Environmental Professional is required to review only record information that is reasonably ascertainable or practically reviewable. Westwood researched the operations of the Subject Property back to 1939 or to the Subject Property's earliest development, whichever was earlier.

Subject Property Reconnaissance– Westwood performed a Subject Property reconnaissance to visually observe RECs in connection with the Subject Property during one or more Subject Property visit(s). Westwood observed structures on the Subject Property to the extent that the view of such structures was not obstructed by adjacent buildings, or other obstacles. Limitations are noted within the Phase I ESA Report.

The Subject Property and the exterior of its structures were observed. The interiors of structures on the Subject Property, including accessible common areas were observed to the extent that such interiors were readily viewed from public areas and through open doors.

Interviews– Westwood conducted landowner interviews to obtain additional information indicating RECs in connection with the Subject Property. Westwood also conducted interviews with state and/or local government officials, including representatives of agencies such as the Department of Health, Fire Department, Planning Department, Building Permit Department, and/or Local Utility Departments.

Report– Westwood prepared this Phase I ESA report to generally follow the recommended report format of ASTM Practice E1527-13. This Phase I ESA report includes a scope of services, findings, opinions, and conclusions, which are supported by documentation collected during the assessment.

2.3 Significant Assumptions

Landowner contact information, boundaries of the Subject Property, and information pertaining to lands to be developed for the Subject Property were provided to Westwood by the USER. Westwood assumes that all information supplied is true and accurate. Westwood assumed the boundaries of the Subject Property are accurate based information supplied by the USER. The identification of geologic or geotechnical hazards was beyond the scope of this project.

2.4 USER Reliance

Westwood's findings and opinions in this Phase I ESA are exclusively for the use of the USER and its assignees. Westwood will not distribute or publish the Phase I ESA report without the consent of the USER, except as required by law or court order. The USER retained Westwood to perform the Phase I ESA and no other party may rely on the Phase I ESA report without Westwood's written consent. The findings and opinions contained herein are limited to use by the USER. Westwood's services for this project have been performed in a manner consistent with normal standards of the profession. No other warranty or guarantee, expressed or implied, is made.

3.0 SUBJECT PROPERTY DESCIPTION

3.1 Location and Legal Descriptions

The Subject Property is located at address 35100 Santa Fe Street, Daggett, San Bernardino County, California 92327. It is approximately 1.4 miles north of Interstate 40 and adjacent to Sunray Lane. It is located in parts of Sections 13 and 24; Township 9N; approximately 34.863562°,-116.826486° and covers approximately 333 acres (Exhibit 1).

3.2 Subject Property Features and Operations

The Subject Property is an operating industrial concentrated solar power generating facility. Subject Property reconnaissance photographs are in Appendix D. The Subject Property solar facility has two primary solar arrays on approximately 333 acres of land, SEGS I and II. SEGS I is the northern solar array and had a name plate rating of 14.7 megawatts. SEGS II is the southern array and has a name plate rating of 30 megawatts. The Subject Property boundaries are shown on Exhibit 2.

SEGS I consists of a solar array currently being decommissioned, an active power block, cooling towers, and a soil LTU. An approximately 3,240 square foot administration building is located at the SEGS I Power Block. Additional trailer offices are located southeast of the administration building.

SEGS II consists of an active solar array, inactive power block and cooling tower, and an LTU along the southern border. Between SEGS I and II is an area utilized for pipe fabrication (including pipe and pipe insulation storage), decommissioned power block component storage, and refuse wood and glass tube piles. Along the east-southeast border is the equipment yard and in the southeastern corner of the facility are the one inactive and two active evaporation ponds.

The facility uses parabolic mirrored troughs that focus the sun's energy on a glass encapsulated stainless steel tube containing HTF. The heated HTF is currently pumped through the SEGS II array tubes to the SEGS I Power Block where the HTF is used to generate steam. The steam is used to power a turbine generator.

Two HTFs have been used at the Subject Property. The HTF stored at SEGS I, in the north array, is Caloria, a de-waxed paraffinic petroleum distillate. The HTF used at SEGS II, the south array, is Therminol, a eutectic mixture of biphenyl and diphenyl oxide. Therminol HTF can contain small concentrations of benzene.

After SEGS II experienced a turbine failure on June 16, 2014, a Therminol HTF pipe header was created linking the SEGS II array to the SEGS I Power Block in order to provide heated HTF to the steam generator at SEGS I. The operations at the SEGS II Power Block operations ceased as of the date of the turbine failure, with the exception of the

reverse osmosis (RO) and Therminol HTF pumps. The Caloria HTF network from the SEGS I solar array was therefore disconnected from the SEGS I power block to accommodate the Therminol HTF connection to the SEGS II array. The Caloria HTF is being evacuated from the pipes and the SEGS I array is being dismantled.

3.3 Hydrogeological and Topographical Conditions

The Subject Property is not located within 3/4 mile of a 100-year or 500-year flood zone. The Mojave River is located approximately 1.25 miles to the north. Wetlands were shown on the National Wetlands Inventory within 3/4 mile north of the Subject Property.

The Subject Property lies within the Mojave Valley in the western Mojave Desert of the Mojave Desert geologic province. The Calico Mountains and the Calico Fault are located north and east of the Subject Property, and the Newberry Mountains and the Lenwood Fault are located to the south. The underlying geology consists of extensive successions of undifferentiated Holocene alluvial deposits (Bortugno and Spittler, 1986). Near-surface sedimentary materials consist of intermixed sands, silts, clays, and localized gravels and cobbles. Layers of caliche (calcium carbonate partially-cemented sediments) are typical throughout the area at shallower depths. The caliche is formed by infiltrating rainfall dissolving salts near the ground surface, and then depositing the salt at the depth of maximum infiltration. The low rainfall and high evapotranspiration rate result in caliche layers in near surface soils (Northwood, 2008).

The Calico Mountains are highly colored bright green sedimentary and dark reddish brown volcanic rocks of Tertiary age. From 1882 to 1896 the area was mined for its high grade, low-tonnage silver deposits, and then until 1907 for borax (Sharp, 1972). Water well drillers' reports for water production wells installed at the Subject Property indicate that the geology to depths of approximately 400-feet below ground surface consists of an interlayered sequence of medium to coarse sand, fine sand, silt, and clay with localized gravel and cobbles. Clay layers of five- to 10-foot thickness are described in several of the logs (Northwood, 2008).

The Subject Property is located within the Lower Mojave River Valley hydrogeologic groundwater basin, a 430-square-mile alluvial basin drained by the Mojave River through alluvial materials. Drainage is entirely internal with no discharge to the ocean. Reported well yields in the Lower Mojave River Valley ranged from 560 to 1,700 gallons per minute (DWR, 1975). Saline deposits within the sediments of the basin limit local groundwater uses (Northwood, 2008).

Protection of groundwater quality in the area is under the authority of the Regional Water Quality Control Board — Lahontan District (RWQCB). Information obtained through the RWQCB indicates the presence of approximately 12 groundwater production wells and approximately 10 groundwater monitoring wells in the vicinity of the Subject Property. The production wells are used to supply the nearby Solar Two facility and the NRG Cool Water Generating Station, and for agricultural purposes (Northwood, 2008).

Groundwater resources in the area are managed by the Mojave Water Agency (MWA). The MWA has several monitoring wells within the general area of the Subject Property. The MWA maintains records of groundwater irrigation and industrial production wells near the Subject Property. Groundwater beneath the Subject Property flows north to northeast towards the Mojave River (Northwood, 2008).

Five groundwater production wells on the Subject Property supply process water. The depth to groundwater within these wells under pumping conditions is approximately 150-feet. Production well depths range from 300 to 400-feet. According to records, groundwater use at the Subject Property from 2013 to 2014 averaged 284.52 acre-feet per year, and ranged from 190 to 379.03 acre-feet per year.

According to EDR, the Subject Property has an elevation of approximately 1,945-feet above sea level. The topography is generally flat with a slight upward slope to the south and a slight downward slope to the east. Stormwater flows east toward Sunray Lane.

3.4 Current Uses of Subject Property

The current use of the Subject Property is a working industrial concentrated solar power electricity generating facility.

3.5 Structures, Roads, and Improvements

Structures on the Subject Property include the SEGS I and SEGS II power blocks which are centrally located within the arrays. The SEGS I power block and cooling tower are active and the SEGS II power block and cooling towers are inactive. Sunray Lane is the paved primary road and there are numerous dirt access roads around and throughout the solar arrays. Other improvements include two solar arrays. SEGS I array is inactive and being dismantled, and SEGS II array is active. There is a centralized office in SEGS I and other offices in trailers, a material warehouse and a maintenance shop and storage areas, a fueling area for equipment, two active evaporation ponds, and two LTUs.

3.6 Current Uses of Adjoining Properties

Current uses of adjoining properties include: areas of undeveloped land, farmland to the north and east, Santa Fe Road to the south and the NRG Cool Water electrical generating station to the west.

4.0 INFORMATION PROVIDED BY USER

4.1 Title Records

Title information was made available by EDR for the MWH Phase I ESA which is located in the Cogentrix Sabertooth data room. No other indications of environmental liens or activity or use limitations were identified by the USER.

4.2 Environmental Liens and Activity and Use Limitations

The USER indicated that, to their knowledge, there are no known environmental liens or activity and use limitation associated with the Subject Property or cleanup.

4.3 Valuation Reduction for Environmental Issues

The USER indicated that the remediation of known contamination will be factored into the transaction.

5.0 RECORDS REVIEW

5.1 Sources of Environmental Records

Environmental Data Resources, Inc. (EDR) provided regulatory record sources listed in Sections 8.1.1 through 8.2.2 of the ASTM Standard. The EDR DataMap Environmental Atlas is included in Appendix B. The records review identified records of known sites located within the ASTM minimum search distances from the Subject Property. EDR also provided Westwood with certain supplemental environmental database records that surpass the ASTM minimum standards government database lists. Any facilities identified by Westwood within the immediate vicinity of the Subject Property are discussed in the appropriate database section. The ASTM prescribed search radius for each database searched for records by EDR, the number of listings located on each database searched, and their appropriate locations with respect to the Subject Property, are summarized in the following table. The listings are located as shown in the EDR report. Refer to the EDR report in Appendix B for a detailed description of each database that is searched in their evaluation, and the date of the last revision for each sources searched by EDR.

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000		1	0	0	0	NR	1
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS	0.500		1	0	0	NR	NR	1
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
Federal CERCLIS NFRAP site List								
CERC-NFRAP	0.500		0	0	1	NR	NR	1
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000		1	0	1	0	NR	2
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		0	0	1	NR	NR	1
Federal RCRA generators list								
RCRA-LQG	0.250		1	0	NR	NR	NR	1
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-CESQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
US ENG CONTROLS	0.500		1	0	0	NR	NR	1
US INST CONTROL	0.500		1	0	0	NR	NR	1
LUCIS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	TP	16	NR	NR	NR	NR	NR	16
State- and tribal - equivalent NPL								
CA RESPONSE	1.000		0	0	0	0	NR	0
State- and tribal - equivalent CERCLIS								
CA ENVIROSTOR	1.000		1	0	0	0	NR	1
State and tribal landfill and/or solid waste disposal site lists								
CA SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking storage tank lists								
CA LUST	0.500		1	0	0	NR	NR	1

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA SLIC	0.500		0	0	0	NR	NR	0
INDIAN LUST	0.500		0	0	0	NR	NR	0
State and tribal registered storage tank lists								
CA UST	0.250		1	0	NR	NR	NR	1
CA AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
FEMA UST	0.250		0	0	NR	NR	NR	0
State and tribal voluntary cleanup sites								
CA VCP	0.500		0	0	0	NR	NR	0
INDIAN VCP	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
CA SWRCY	0.500		0	0	0	NR	NR	0
CA HAULERS	TP		NR	NR	NR	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
CA WMUDS/SWAT	0.500	1	0	0	1	NR	NR	2
Local Lists of Hazardous waste / Contaminated Sites								
US CDL	TP		NR	NR	NR	NR	NR	0
CA HIST Cal-Sites	1.000		0	0	0	0	NR	0
CA SCH	0.250		0	0	NR	NR	NR	0
CA Toxic Pits	1.000		0	0	0	0	NR	0
CA CDL	TP		NR	NR	NR	NR	NR	0
US HIST CDL	TP		NR	NR	NR	NR	NR	0
Local Lists of Registered Storage Tanks								
CA FID UST	0.250		0	0	NR	NR	NR	0
CA HIST UST	0.250		4	0	NR	NR	NR	4
CA SWEEPS UST	0.250		2	0	NR	NR	NR	2
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
CA LIENS	TP		NR	NR	NR	NR	NR	0
CA DEED	0.500		0	0	0	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0
CA CHMIRS	TP	14	NR	NR	NR	NR	NR	14
CA LDS	TP	1	NR	NR	NR	NR	NR	1

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA MCS	TP		NR	NR	NR	NR	NR	0
CA SPILLS 90	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
DOD	1.000		0	0	0	0	NR	0
FUDS	1.000		0	0	0	0	NR	0
CONSENT	1.000		0	0	0	0	NR	0
ROD	1.000		1	0	0	0	NR	1
UMTRA	0.500		0	0	0	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
FINDS	TP	1	NR	NR	NR	NR	NR	1
RAATS	TP		NR	NR	NR	NR	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
CA BOND EXP. PLAN	1.000		0	0	0	0	NR	0
CA NPDES	TP	2	NR	NR	NR	NR	NR	2
CA UIC	TP		NR	NR	NR	NR	NR	0
CA Cortese	0.500		0	0	0	NR	NR	0
CA HIST CORTESE	0.500		1	0	0	NR	NR	1
CA CUPA Listings	0.250		0	0	NR	NR	NR	0
NY MANIFEST	0.250		1	0	NR	NR	NR	1
CA Notify 65	1.000		0	0	0	0	NR	0
CA DRYCLEANERS	0.250		0	0	NR	NR	NR	0
CA WIP	0.250		0	0	NR	NR	NR	0
CA ENF	TP	1	NR	NR	NR	NR	NR	1
CA San Bern. Co. Permit	0.250	1	0	0	NR	NR	NR	1
CA HAZNET	TP	3	NR	NR	NR	NR	NR	3
CA EMI	TP	1	NR	NR	NR	NR	NR	1
INDIAN RESERV	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
CA WDS	TP	2	NR	NR	NR	NR	NR	2
CA PROC	0.500		0	0	0	NR	NR	0
CA HWT	0.250		0	0	NR	NR	NR	0
CA HWP	1.000		1	0	0	0	NR	1
CA MWMP	0.250		0	0	NR	NR	NR	0
CA Financial Assurance	TP		NR	NR	NR	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP	1	NR	NR	NR	NR	NR	1
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR US Hist Auto Stat	0.250		0	0	NR	NR	NR	0
EDR US Hist Cleaners	0.250		0	0	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
CA RGA LUST	TP		NR	NR	NR	NR	NR	0
CA RGA LF	TP		NR	NR	NR	NR	NR	0
- Totals -		44	21	0	4	0	0	6

NOTES:
TP = Target Property
NR = Not Requested at this Search Distance
Sites may be listed in more than one database

5.2 Historical Use Information for the Subject Property

The Subject Property was used for agricultural production before it was developed as a solar electric generating facility. Based on review previous reports and sources, the Subject Property was vacant, undeveloped land prior to 1952. Aerial photographs appear to show that grading occurred in the north and southeastern portions of the Subject Property where SEGS I and the evaporation ponds are located. The Subject Property appears fully developed in the 1995 aerial photograph. SEGS I began operating in 1983 and SEGS II began operating in 1985. According to the Phase I ESA prepared by TTEC in November 2008, the Subject Property was originally part of the Van Dyke Ranch which was settled in 1901 and later became the Cool Water Ranch before being sold to SCE. LUZ, the original developer of SEGS I and II, leased the project Subject Property from SCE. LUZ eventually went into bankruptcy and the Subject Property was acquired by DLC. Eric Wills, the principal owner of DLC, later changed the Subject Property's name to Sunray Energy. In addition, land was purchased from SCE. The dates when these changes in ownership occurred are unknown. Cogentrix purchased the Subject Property in 2009.

5.2.1 Topographic Maps

Three historical topographic maps of the Subject Property and surrounding area (1956, 1971 and 983) were reviewed. The referenced topographic maps are provided as Appendix C.

The 1956 USGS Daggett Quad map shows the Subject Property as vacant land. The Atchison, Topeka, and Santa Fe Railway are depicted where present-day Santa Fe Street is located. A gravel pit is located adjacent and south of the railway. Route 66 is shown south of the Subject Property beyond the railway. A pipeline is depicted further south of the Subject Property south of Route 66. The Mojave River is labeled in the area north of the Subject Property and is depicted as a muddy area. Small clustered structures in the town of Yermo are depicted further north of the Subject Property beyond the Mojave River. The Union Pacific Railroad is located north of the Subject Property alongside the town of Yermo. The Marine Corps Supply Center in the Yermo area is depicted west of the Subject Property. The Marine Corps Supply Center in the Minneola area is depicted southeast of the Subject Property adjacent to Santa Fe Street where the present-day Barstow Daggett County Airport is located. A private transmission line traversing in the southwest and northeast directions is depicted east of the Subject Property.

The 1971 USGS Minneola Quad map shows the Subject Property and surrounding similar to the 1956 topographic map. A borrow pit is depicted where the gravel pit was shown in the 1956 map. Interstate 40 is depicted further south of the Subject Property beyond present-day Route 66. Another borrow pit is labeled southeast of the Subject Property south of Interstate 40. The pipeline depicted further south of the Subject Property south of Route 66 is still labeled on this topographic map. The private transmission line depicted in the 1956 topographic map is still depicted on this topographic map. Present-day Hidden Springs Road is shown east of the Subject Property.

In the 1983 USGS Daggett Quad, the Subject Property appears undeveloped. Streets surrounding the Subject Property are visible. A circular solar field with a labeled tower is shown northwest of the Subject Property. A gravel pit is labeled west of the Subject Property, south of the circular solar field. A pond structure, towers, a power plant, wells, and tanks are indicated west of the Subject Property where the present-day NRG Cool Water facility is located. The Marine Corps Supply Center in the Yermo area is depicted northwest of the Subject Property. The Marine Corps Supply Center in the Minneola area is located southeast of the Subject Property as shown in the 1956 topographic map is now labeled as the Barstow Daggett County Airport. The Mojave River located north of the Subject Property is depicted as a wet. A waterway and Interstate 15 are depicted north of the Subject Property beyond the town of Yermo. The private transmission line is shown east of the Subject Property. Borrow pits are depicted south of the Subject Property alongside Santa Fe Street and Interstate 40.

5.2.2 Aerial Photographs

Westwood obtained historical aerial photographs associated with the Subject Property from EDR. Years of photographs received include 1952, 1953 1963, 1973, 1983, 1989, 1995, 2005, 2010, 2012, covering 60 years. These aerial photographs are included in Appendix C.

In the 1952 aerial photograph, the earliest record of the Subject Property reviewed, the Subject Property and surrounding areas were primarily vacant and with portions used for agriculture west and northeast. A footprint of present-day Yermo Road located north of the Subject Property is visible, as do the transmission lines located to the southeast.

In the 1953 aerial photograph, a broader view of the Subject Property and surrounding area are visible. No significant change is visible. There was agricultural land northeast and west and undeveloped land over most of the Subject Property and to the north and south.

In the 1963 aerial photograph, the north portion of the Subject Property where present-day SEGS I is located appears to be undeveloped, while the east and west portions where present-day SEGS II is located appear have minor vegetative changes and may have been used for agriculture. Graded areas still appear east of the Subject Property. Additional graded areas appear southeast of the Subject Property near where the present-day evaporation ponds are located. The footprint of the private transmission line identified in the topographic maps located southeast of the Subject Property is apparent in this photograph.

Water damage is visible to the 1973 aerial photograph. The Subject Property and the immediate vicinity appear similar in comparison to the 1963 aerial photograph. Graded areas still appear in the northern and southeastern areas. A larger graded area is apparent in the southeast area of the Subject Property, east of the private transmission line.

In the 1983 aerial photograph, the Subject Property and the immediate area appear vacant. Graded areas are still visible northeast of the Subject Property. A circular solar field is depicted northwest of the Subject Property.

In the 1989 aerial photograph, the Subject Property is fully developed. Additional farmed land is visible surrounding the areas, some with center pivot irrigation systems visible north and southwest of the Subject Property. The circular solar field depicted in the 1983 topographic map is visible northwest of the Subject Property. An excavated area is visible between the evaporation ponds and the highway to the south. It appears to be the coal slag disposal site associated with the NRG Cool Water electrical generating facility.

In the 1995 aerial photograph, the Subject Property the same as it did in 1989. The SEGS I and SEGS II Power Blocks and solar array are apparent at the Subject Property. Large tanks at the Subject Property are visible north of the SEGS I Power Block. The SEGS II

cooling towers at the Subject Property are apparent further south of the SEGS II Power Block. The evaporation ponds in the southeast corner of the Subject Property are also apparent. Present-day Sunray Lane between the Subject Property solar arrays and evaporation ponds is also visible. The circular solar field located northwest of the Subject Property is still visible. Agricultural fields with center pivot irrigation remain visible north and southwest of the Site. A rectangular agricultural area is visible adjacent to and west of the Subject Property's SEGS I solar array. The apparent coal slag disposal site between the highway and the evaporation ponds appears filled in, abandoned and fenced.

In the 2005 aerial photograph, the Subject Property appears similar in comparison to the 1995 aerial photograph with the exception that the two large tanks north of the SEGS I Power Block visible in the 1995 photograph are no longer present. The circular solar field located northwest of the Subject Property is still apparent. The agricultural fields with center pivot irrigation located north and southwest of the Subject Property that were visible in the 1995 aerial photograph no longer appear vegetated. The rectangular graded area west of the Subject Property still appears in this aerial photograph.

In the 2009 aerial photograph, the Subject Property and surrounding areas appear similar in comparison to the 2005 aerial photograph. A larger center pivot irrigation system agricultural field appears off the Subject Property, east of Sunray Lane.

In the 2010 aerial photograph, the Subject Property and surrounding areas appear similar to the previous aerial photograph. The circular solar field located northwest of the Subject Property no longer exists.

In the 2012 aerial photograph, the Subject Property and surrounding areas appear similar to the previous aerial photograph. An unidentified rectangular structure appears in the Subject Property's SEGS II solar array.

5.2.3 Building Permits

Westwood reviewed the county website for available building records for the Subject Property and no records of past building inspections were obtained.

5.2.4 Sanborn® Fire Insurance Maps

EDR, owner of the Sanborn Company, searched their collection of fire insurance maps and determined map coverage is not available for the Subject Property (See Appendix B).

5.2.5 City Directories

EDR historical city directory records (EDR City Directory Image Report), which includes the following business directory listings were provided for the Subject Property with the address of the Subject Property, at 35100 Santa Fe Street. (See Appendix B).

Date	Name of Facility in Listing
2010	Daggett Leasing Corp.; Electric Co. Pacific Gas & Electric Co.; Gas Co. Pacific Gas & Electric Co.; Pacific Gas & Electric
2005, 2000	Daggett Leasing Corp.; Pacific Gas & Electric
1995	Daggett Leasing Corp.

Additional listings for this address were not provided.

There was no listing in the business directories for the property NRG Cool Water facility was located southwest of the Subject Property.

The following business listings were provided for nearby addresses along Santa Fe Street, located southwest of the Subject Property:

35596 Santa Fe Street

Date	Name of Facility in Listing
2005; 2000	Desert Market; U Haul Co. Independent Dealers
1995; 1990	Desert Market
1985; 1980	Scott's Market

37110 Santa Fe Street

Date	Name of Facility in Listing
2000	Sandia National Laboratories

36588 Santa Fe Street

Date	Name of Facility in Listing
1990	Price Transportation

35680 Santa Fe Street

Date	Name of Facility in Listing
1975	Tri-Chem Liquid Embroidery

5.3 Historical Use Information for Adjoining Properties

Westwood utilized historic aerial photographs and reports, when provided, to determine the past use of the adjacent properties

According to the aerial photos, maps, and the Phase I ESA prepared by TTEC in November 2008, adjoining properties have been historically used for agriculture or were left vacant. The 1956 topographic map indicates the presence of Marine Corps supply centers in the areas of Yermo and Minneola, located northwest and southeast of the Subject Property, respectively. A circular solar facility located northwest of the Subject Property appears in the 1983 historical topographic and aerials reviewed. According to Google Earth and TTEC's 2008 Phase I ESA, this property was SCE's Solar One Experimental Power Plant. Based on the historical aerial photograph from 2010 and Google Earth, this circular solar facility is no longer present. The NRG Cool Water electrical generating station is located west of the Subject Property. According to the Comprehensive Environmental Assessment (CEA) report prepared by HSI Geotrans (HSI) in 1997 and TTEC's 2008 Phase I ESA, historically, a coal slag disposal site associated with the NRG Cool Water electrical generating facility was located south of the evaporation ponds. This disposal facility was closed and capped, and now four groundwater monitoring wells are used to monitor potential leakage. During the Subject Property visit, this area was observed to be fenced off and monitoring wells were observed in the northwest corner of this property. Based on the 1963 aerial photograph, a dark circular area was historically located in this fenced off area.

6.0 SUBJECT PROPERTY RECONNAISSANCE

On July 28, 29 and August 5, 2015, an Environmental Scientist from Westwood conducted Subject Property reconnaissance of the Subject Property. It included review of the elements listed in Section 9 of the ASTM Standard. The objective of the Subject Property reconnaissance is to obtain information indicating the likelihood of identifying RECs in connection with the Subject Property. The following observations were visually observed and recorded. Photographs from the Subject Property reconnaissance are included in Appendix D.

6.1 Methods and Limiting Conditions

Westwood reviewed publicly available aerial photography prior to conducting the Subject Property reconnaissance to identify areas of special concern. The Subject Property was viewed and accessed by vehicle on public and private roads and by pedestrian survey on foot.

6.2 Use of Prior Environmental Assessments

This Phase I ESA is an update of previous Phase I ESAs conducted by MWH in April, 2015 and TTEC in 2008. This Phase I ESA also contains applicable information from a previous Focused Subsurface Investigation Summary Report dated June 26, 2015 by MWH. These reports are available to the USER in the Sabertooth data room. The Sabertooth data room was created by Cogentrix as a central repository for past project

information and data storage to facilitate review for the USER. The database contains numerous reports and studies including previous Phase I and II documents.

6.3 General Description of Structures

There are numerous buildings in the Subject Property. Buildings and other structures are summarized in each of the sections below:

The SEGS I array is located in the northern portion of the Subject Property and consists of the Administration Building, three trailer offices, the SEGS I Power Block, a HTF Storage Area, east and west solar arrays, cooling towers, and Caloria LTU. The Administration Building is the main office building for the Subject Property. There are four offices, a conference room, and a control room within the Administration Building. Basements, trenches, sumps, or pits were not observed within the administration building. The administration building is fully air conditioned. Fire alarms, fire suppression devices, and security systems are in place. Three office trailers are located southeast of the Administration Building. A gated and secured transformer compound is located just outside of the Administration Building. Stains were not observed in the transformer compound. A septic tank is located south of the Administration Building.

The SEGS I Power Block area consists of ASTs, piping, pumps, concrete pits, and compressed gas cylinders. Caloria HTF was used at the SEGS I Power Block prior to June 16, 2014. However, due to a turbine failure at SEGS II on June 16, 2014, the oil piping system from SEGS 2 was reconfigured to connect to the SEGS I Power Block in order to provide heated HTF to the steam generator at SEGS I with the Therminol HTF used at SEGS II. The infrastructure at the SEGS I Power Block is located on thick concrete pads. Containers for oil leaks were observed beneath piping at the power block. A 20,093-gallon demineralized water AST is located in the middle of the power block. An air compressor is located in the central portion of the SEGS I Power Block. De minimis oil staining (less than 0.5-feet by 0.5-feet in size) was observed on the concrete pad beneath the air compressor. A 55-gallon drum for oil/water mix waste was observed near the air compressor on top of plastic spill containment. A three-sided corrugated metal enclosure for water treatment chemical storage, a flammables storage cabinet, and lube oil for pumps is located in the central portion of the power block. Steam condensate drains to the condensate pit are located in the southern portion of the SEGS I Power Block. The condensate flows to a vault within the condensate pit and then gets pumped to the east and west evaporation ponds located on the southeast corner of the Subject Property. The condensate pit appeared dry and in good condition. A steam generator is located in the central portion of the SEGS I Power Block. The concrete in this area appeared intact. A 2-foot wide by 5-feet long by 1-foot deep soil area stained by Caloria HTF was observed below recently replaced pipe headers located northwest of the SEGS I Power Block. At the time of the Subject Property visit, portions of the soil had been excavated and staged within the HTF Storage Area located north of the SEGS I Power Block. These soils were uncovered and being staged in this area prior to transfer to the SEGS I LTU for treatment. In addition, a 2-foot by 2-feet oil stain was observed on the concrete support below HTF pipes north of the SEGS I Power Block. The concrete below appeared intact.

The HTF Storage Area (or Fire Pit Area) consists of a 30,000-gallon V100 AST and a 10,080-gallon vertical AST within a concrete containment berm. Several drip pans beneath the piping in the concrete containment berm were observed filled with oily water. The concrete in this area appeared intact. Closed drains are located in the concrete containment berm. An additional, empty 24,000-gallon vertical supply AST for the V100 AST is located on unpaved ground adjacent to the V100 AST. The 24,000-gallon vertical supply AST is marked with a "Closed" sign dated April 1, 2012. Additionally, a 500-gallon mobile evacuation trailer used for draining oil from the SEGS I Solar array is stored adjacent to the V100 AST on a separate concrete pad with a berm. The ASTs in the HTF Storage Area are used for storing Caloria HTF. The concrete in the area appeared intact. The entire HTF Storage Area is contained within an 8-feet high dirt containment berm. Odors were not detected in the HTF Storage Area.

The HTF Storage Area is also the same location where an explosion and fire occurred from the former tanks in February, 1999. Wooden stakes were observed to be scattered across the ground of the HTF Storage area. The stakes mark the location where borings were previously advanced under the direction of MWH for their Focused Subsurface Investigation.

A Heptane Ullage Flare was observed north of the HTF Storage Area. Rust staining 2-feet by 2-feet in size was observed on the concrete pad beneath the Heptane Ullage Flare at SEGS I. The concrete pad appeared intact. A one square foot hand dug excavation was observed under the piping where condensate dripping was observed. The Subject Property contacts indicated that this soil was put in the LTU 1. A 55-gallon drum for heptane/water mix hazardous waste was observed near the flare on a wooden pallet. A 1,000-gallon solar array relief AST within concrete containment for the SEGS I solar array relief AST was observed across from the flare and adjacent to the east and west solar arrays. The containment appeared clean and in good condition.

The Cooling Towers for SEGS I are located in the southeastern corner of the SEGS I area. A transformer, a 4,000-gallon sulfuric acid tank with concrete containment, and a 270-gallon potassium hydroxide solution tank with concrete containment are located west of the cooling towers. Staining was not observed on the concrete pad below the cooling tower power transformer. The inside of the concrete containment below the sulfuric acid tank appeared dry with some white precipitate staining. A divided concrete containment area is located adjacent to the sulfuric acid tank containment. The potassium hydroxide solution tank is located on the east end of this concrete containment area. The containment area below the potassium hydroxide solution AST appeared clean and in good condition. There is no tank located on the west end of the containment and the concrete appeared intact. An emergency fire pump with a diesel AST inside concrete containment is located adjacent to the cooling towers. The fire pump is located inside an enclosure on a concrete pad. The concrete below the fire pump appeared intact. The containment below the diesel AST adjacent to the fire pump enclosure appeared clean and in good condition. The cooling towers are located east of and adjacent to the fire pump. Two 10-gallon buckets of oxidizer

were observed on the east end of the cooling towers inside a spill pallet. A production well is also located on the east end of the cooling towers. The production well is used to irrigate the LTU located on the east end of SEGS I, adjacent to the east Solar array.

The SEGS I Solar arrays cover approximately 73 acres of the Subject Property and the solar array piping contains Caloria HTF. At the time of the Subject Property visit, several Caloria HTF -stained areas within the solar arrays that were previously identified by Subject Property personnel had been excavated and transported to the LTU for treatment. Excavated areas observed ranged from 1-foot to 4-feet in depth, length, and width. Some remaining Caloria HTF -stained areas below the excavated areas were observed in the solar arrays. According to the Subject Property contact, these remaining areas were in the process of being addressed.

The SEGS I LTU is located on the east end of the SEGS I area and is used for storage and treatment of soil impacted with Caloria HTF. HTF-impacted soil is staged in the area north of the LTU, is screened for glass and debris, and then placed in the LTU for treatment. The glass and debris is stored on bare ground for later shipment off the property as hazardous waste. The pile is uncovered and there is no secondary containment preventing the pile to be spread around. A shed for storing microbes for treatment of HTF-impacted soil in the LTU is located north of the LTU. The size of the HTF impacted stockpile appeared to be about 15,000 cubic yards. Subject Property contacts indicated that stockpile had grown in size because of the increased remediation efforts in the SEGs I array field. The LTU was expanded in area to the south per the WDR permit to handle more impacted soils. Currently the amount of soil exceeds the permitted 7,170 cubic yard permitted limit.

South of SEGS I and east of the SEGS I cooling tower is an area that was formerly a LTU. Soils were excavated from the fire pit area and placed in this new, unpermitted LTU that was attempted to be amended to the WDR permit. Wooden stakes marking soil borings advanced under the direction of MWH were observed in this LTU area. The soils appeared clean with no odors. Debris from the remnant LTU sprinkler system was present in the surface soils. The LTU was sampled and reported in the quarterly monitoring reports to the Lahontan Regional Water Quality Board. However, the LTU was never formerly amended to the WDR permit.

The SEGS II Area is located in the southern portion of the Subject Property and consists of a control room, power block, solar arrays (north, south, east, and west), cooling towers, a material laydown storage area, a material warehouse, maintenance shop, fueling area, and the Therminol LTU. All operations at SEGS II, with the exception of the reverse osmosis (RO) and Therminol HTF pumps operation, have ceased since the turbine failed on June 16, 2014. Since then, the Therminol oil piping system from SEGS II has been reconfigured to connect to the SEGS I Power Block in order to provide heated Therminol HTF to the steam generator at SEGS I. A chemical injection building is located north of the control room. Chemical storage of steam treatment formulation and a biocide was observed on the outdoor concrete pad adjacent to the chemical injection building. The outdoor concrete pad was observed to be clean and in good condition. Water stains were observed on the

concrete floor of the chemical injection building. A 10-gallon drum of caustic was observed in the corner of the chemical injection building.

The HTF used at SEGS II is Therminol HTF. Excavated areas where Therminol HTF had stained the soil were observed below piping located northeast of the SEGS II Power Block. The majority of the power block is on concrete pads and within a concrete containment berm. A 55,000-gallon AST containing Therminol HTF is located within the SEGS II Power Block inside concrete containment. The containment was observed to be clean and in good condition. A mobile evacuation trailer is parked at SEGS II on a concrete pad with a berm adjacent to the location of the Therminol AST. Two 55-gallon drums of charcoal for the venting system were also observed on the pad. Stains were not observed on the concrete pad. An emergency generator is located northeast of the power block on a concrete pad. Rust staining, approximately 4-feet long, was observed on the concrete pad below the generator. The concrete below the generator appeared to be intact. A 475-gallon sulfuric acid tank and a 680-gallon sodium hydroxide tank are located on the west edge of the power block, both within concrete containments. At the time of the Subject Property visit, the containment areas appeared clean and in good condition. Drums of oil filters and anion and cation exchange resin beads were observed adjacent to the containment areas. A 75,000-gallon demineralized water tank is located by the steam generators in the north portion of the SEGS II Power Block. The turbine that failed on June 16, 2014 is located on the south end of the SEGS II Power Block. Transformers within concrete containment were also observed in this area of the SEGS II Power Block. At the time of the Subject Property visit, the containment appeared clean and in good condition.

A water treatment or RO Building on a concrete pad is located west of the steam generators and adjacent to the demineralized water tank. Plastic 55-gallon drums of anti-scalant were observed inside the building. Water was observed inside the building on the concrete pad.

Two drains are located at the SEGS II Power Block, one for the steam condensate and one near the turbine. Liquid captured from both drains lead to a pump located north of the control room. The liquid is pumped to the east and west evaporation ponds located on the southeast corner of the Subject Property.

A 20,000-gallon hazardous waste oil AST within a gravel and soil berm is located on the southwest corner of the SEGS II Power Block. This AST was formerly used for collecting oily water collected at the SEGS I and II Power Blocks. However, the facility has stopped this process and now oily water is collected in 55-gallon drums. This AST is kept for emergency purposes. Oil-stained soil was not observed within the containment area.

Trailers and containers used for parts and equipment storage are located south of the SEGS II Power Block. One trailer was formerly used as a glass shop until 2001/2002. Scrap metal and glass tubes were observed behind these trailers. Another trailer is used as a machine shop. Several 5-gallon buckets of lubricants, aerosols, and enamels were observed

inside the machine shop trailer. A septic tank is located just outside of the machine shop trailer.

The SEGS II Cooling Towers are located in the southwest corner of the Subject Property near the south east solar array. Two production wells for the LTU are located on the east and south sides of the cooling tower area. An elevated potassium hydroxide solution tank is located within concrete containment east of the cooling towers. Patching of the coating in the concrete containment was observed. A 4,000-gallon tank formerly containing sulfuric acid located adjacent to the potassium hydroxide tank was labeled as "triple rinsed" and closed on September 30, 2014. White precipitate was observed inside the concrete containment below the former sulfuric acid tank. The Subject Property contacts indicated the white precipitate was blowdown from the cooling towers. Concrete in the area appeared to be intact. A diesel tank for a fire pump at the SEGS II cooling towers on the northwest corner was observed inside concrete containment. The concrete was observed to be clean and in good condition.

The SEGS II solar arrays cover approximately 142 acres of the Subject Property and the piping contains Therminol HTF. A Therminol HTF odor was detected outdoors in the solar arrays at SEGS II. The LTU located on the south end of SEGS II and east of the SEGS II cooling towers is used for storage and treatment of soil impacted with Therminol HTF. Therminol HTF impacted soil is staged in an area east of the LTU and placed in the LTU for treatment. Some remaining oil stained areas were observed in the solar array. According to the Subject Property contact, these areas were already in the process of being addressed.

An unknown larger stockpile (approximately 2,000 cubic yards) was observed north of the SEGS II cooling towers. At first the Subject Property contacts were not aware what this stockpile contained or if it was clean treated soil taken off of the nearby LTU. Later, the Subject Property contacts determined that the larger stockpile was Therminol HTF impacted. On the Subject Property visit a week later, Westwood observed that these soils were being placed in the LTU for spreading.

A Hazardous Waste Storage Area is located on a concrete pad with a berm on the west end of a strip of land between SEGS I and SEGS II. Two storage containers are located on the concrete pad. Empty drums for oil and containers for rags were observed in the north storage container on the concrete pad. Storage of waste fluorescent lamps and spent batteries was observed inside the south container. In addition, new fluorescent lamps, concrete mix, paints, and bonding adhesive were observed inside this storage container. An aerosol can puncture and a drum for punctured aerosol cans was observed on the northwest corner outside of the south storage container. A container for used battery recycling and a pallet for electronic waste were observed on the southwest corner of the concrete pad. Flammable storage cabinets containing paints, epoxies, and coatings are located outside of the other storage container. Empty drums were observed adjacent to the west side of the concrete pad. Another concrete pad with a berm is located north of the storage containers. This pad is used for storing bins of broken mirrors collected from the solar arrays. The

concrete pad was observed to be clean and in good condition. Out of service, empty poly tanks were observed north of the Hazardous Waste Storage Area.

A Welding Shop for repairing parts is located east of the hazardous waste storage area and in the middle of the Subject Property between SEGS I and SEGS II. Material storage of glass tubes and piping was observed outside of the welding shop. A tented storage area is located beside the Welding Shop. Boxes and a bucket of empty aerosol cans beside a flammables storage cabinet were observed in this area. Spray paint, cutting fluid, brake parts, cleaner, Zinc compound, and compressor oil were observed inside the flammables storage cabinet. Several 5-gallon buckets of masonry stucco brick paint were also observed on a pallet in the tented storage area. Additional outside parts storage was observed on the concrete just outside of the tented storage area. A shed containing miscellaneous parts is also located outside of the tented storage area. Primers were observed inside the shed. Another tented storage area for new glass tubes is located south of the shed.

A fenced Material Laydown and Storage Area, a Material Warehouse, a Maintenance Shop, an Equipment Staging Area, and a Fueling Area are located east of SEGS II.

The Material Laydown and Storage Area is fenced and is used for storage of broken and damaged equipment. Storage of 55-gallon drums of oil, charcoal product, and herbicide are located east of the material laydown and storage area on concrete bermed areas. A concrete pit to capture oil overflow is located in the corner of the oil product storage area. This area was clean and in good condition. Oil drum racks are located on opposite sides of the fence at the entrance to the Material Laydown and Storage Area. The concrete in this area appeared intact.

The Maintenance Shop is located southeast of the material laydown and storage area. Containers for empty aerosol cans and oil absorbent were observed. Flammable storage cabinets containing cutting fluid, brake fluid, and rust preventative were observed inside the maintenance shop. The concrete floor was observed to be dusty but intact. Drums for waste oil filters and spill kits were also observed outside of the machine shop. Equipment was observed parked and stored outside of the machine shop. Concrete areas appeared to have oil staining less than 1-foot by 1-foot in area and cracking less than 1-foot long. A used-oil AST within concrete containment is located behind the maintenance shop. The containment was observed to be clean and in good condition. Miscellaneous parts storage was observed in a covered area behind the maintenance shop. Compressed air tanks were also observed in this area.

A Material Warehouse used for parts and equipment storage is located west of the maintenance shop. Flammable storage cabinets containing paints, lubricants, starting fluid, brushable ceramic, and contact cleaner were observed in the southeast corner of the material warehouse. Germicide bleach and streak-free glass cleaner was observed on shelves. A storage shed for miscellaneous parts is located south of the maintenance shop.

A Fueling Area with one diesel AST and one unleaded gasoline fuel tank within a concrete containment berm is located further south of the maintenance shop. The concrete appeared to be intact. Equipment vehicles used at the facility are parked on the unpaved area south of the fueling area. These vehicles were formerly parked in an equipment staging area adjacent to the SEGS II south solar array. Excavated areas where soil was removed due to motor oil staining were observed in this area. Broken asphalt was also observed in this area. Subject Property contacts indicated the soil from this area was taken for disposal at a thermal treatment facility. After thermal treatment the soils were brought back to the Subject Property and placed in the clean soil stockpile located on the other side of the fence east of the Caloria LTU.

6.4 Potable Water Supply

Potable water comes from the production wells located on the Subject Property.

6.5 Sewage Disposal System

The Subject Property generates sanitary wastewater from lavatories and sinks. Sanitary wastewater is discharged to septic tanks at SEGS I and SEGS II. Three septic tanks are serviced by Burns Septic and Sewer.

6.6 Hazardous Substances and Petroleum Products

The Subject Property is permitted as a large quantity generator of hazardous wastes under EPA ID CAL000344479. Hazardous and universal wastes at the Subject Property include the following:

Used lead batteries
Used HTF filters
Used charcoal
Impacted HTF soil/debris
HTF-impacted insulation
Used aerosol cans
Oily rags
Broken mirror glass
Used oil
Oil/water mix
Heptane/water mix

In general, 55-gallon drums were observed in satellite areas for hazardous waste storage at various locations at the Subject Property. The Subject Property has a designated Hazardous Waste Storage Area located between SEGS I and SEGS II on a concrete pad with a berm. Materials in this area are discussed in previous sections.

Safety procedures are in place for handling HTF spills to soil at the Subject Property. The Subject Property is permitted to store and treat-HTF-impacted soil from SEGS I and SEGS II within the LTUs under RVVQCB Order No.'s 6-96-160 and 6-96-160A1 and Waste Discharge ID (VVDID) 6B36455001. They are designated as Class II LTUs and are sampled on a semi-annual basis. The results are reported in the corresponding quarterly groundwater monitoring reports.

6.7 Storage Tanks

The following storage tanks were reported at the Subject Property during the Subject Property reconnaissance. Active aboveground storage tanks at the Subject Property include the following:

LOCATION	TANK DESCRIPTION	VOLUME (gals
SEGS I Power Block	Caloria HTF	30,000
	HTF Red Storage Tank	10,080
	Solar Array Pressure Relief Tank	1,000
	Aqueous film-forming foam (AFFF)	1,500
SEGS I Cooling Tower	Diesel Fuel Tank	300
	Sulfuric Acid	4,000
	Potassium Hydroxide	300
SEGS II Power Block	Therminol HTF	55,000
	Day Tank Waste	20,000
	Sulfuric Acid	475
	Sodium Hydroxide	685
	Solar Array Pressure Relief Tank	1,000
SEGS II Cooling Tower	Diesel Fuel	282
	Sulfuric Acid	4,000 (Triple rinsed and closed on 9/30/14)
	Potassium Hydroxide	300 (Recently closed)
Maintenance Shop	Used Oil Tank	300
Fueling Area	Diesel Fuel	1,000
	Gasoline	1,000
	Gasoline	500

The tanks listed above were all observed within secondary containment. The secondary containment areas were generally observed to be clean and in good condition. The Subject Property has a Spill Prevention Countermeasures and Control (SPCC) Plan as required by Title 40 of the Code of Federal Regulation, Part 112, for its bulk oil storage tanks. The SPCC Plan was prepared in March, 2010 and updated on August 20, 2014.

6.8 Odors

A pungent odor emanated from some of the recent Therminol HTF remediation excavations currently in progress. No other noxious and/or pungent odors on the Subject Property were detected by Westwood during the Subject Property reconnaissance.

6.9 Pools of Liquid

No pools of liquid likely to contain hazardous substances or petroleum products on the Subject Property were observed by Westwood during the Subject Property reconnaissance.

6.10 Drums

See Section 6.3.

6.11 Electrical or Hydraulic Equipment

Utilities and services provided to the Subject Property include the following:

- Electricity:Southern California Edison
- Natural Gas:Southern California Gas Company
- Wastewater:Septic Tank serviced by Burns Septic & Sewer
- Solid Waste:Burrtec

The Subject Property generates electricity via the SEGS II solar arrays and SEGS I power block. Electrical lines connect to the power block. High volatage transmission lines owned by Southern California Edison cross the Property between the SEGS II west solar array and the evaporation ponds. No pole-mounted electrical transformers or underground hydraulic equipment were observed on the Subject Property during the Subject Property reconnaissance.

6.12 Exterior Observations

The Subject Property is entirely occupied by the electric generating plant. Most of the property is covered by sand and gravel with gravel roads to reduce dust. An asphalt paved road enters the Property on the east side to the Administration Office located in the SEGS I Power Block area. Some desert vegetation exists in the high voltage transmission line corridor between SEGS II and the evaporation ponds. There is very little vegetation on the property except for a small garden near the offices. The Property is flat with minor slopes down elevation to the northeast.

6.12.1 Pits, Ponds, or Lagoons

Three evaporation ponds (north, east, and west, Exhibit 2) are located on the southeastern corner of the Subject Property, adjacent to and east of Sunray Lane. These ponds are used to collect wastewater generated from SEGS I and SEGS II. The larger North Pond is 11.5 acres in size, and the East and West Ponds are 4.5 acres each. The North Pond is not in operation. At the time of the Subject Property visit, the liner in the north pond was observed to be torn, the pond was dry, and white salty looking deposits on the soil were

observed in the pond area. The east and west ponds were in operation. Wastewater and white salt deposits on the soil were observed in both the east and west ponds. The liner in the east and west ponds appeared to be intact. Birds were observed in the east pond. Three monitoring wells are located on the north, east, and south sides of the evaporation pond area. Sumps and access boxes are located along the edges separating the ponds. The sump to the east pond was opened and observed to not contain water.

6.12.2 Stained Soil or Pavement

HTF or fuel stained soil was observed in numerous areas during the Subject Property reconnaissance. The stained soil came from spills or leaks in the solar arrays as well as equipment leaks from parked or decommissioned equipment and vehicles located south and southwest of the maintenance garage. Cogentrix Subject Property personnel were actively remediating these areas during the reconnaissance. Soil from the array and Power Block areas were actively being excavated and placed in their respective stockpiles. Subject Property personnel indicated additional excavation is planned for the stained soils in the former equipment staging area adjacent to the SEGS II south solar array and also located west and southwest of the maintenance garage.

6.12.3 Stressed Vegetation

No areas of chemically stressed vegetation were observed by Westwood on the Subject Property.

6.12.4 Possible Fill Material or Buried Solid Waste

Evidence of buried waste (soil settling, partially buried other wastes) were not observed during Subject Property reconnaissance. The origin and composition of all the bermed areas appears to be native soil.

6.12.5 Solid Waste and Unidentified Substance Containers

Solid waste from the offices is placed in dumpsters located on the Subject Property. No other surface solid waste disposal, including unidentified substance containers, was observed by Westwood on the Subject Property.

6.12.6 Wastewater

The Subject Property generates wastewater from the SEGS I and II Power Blocks. The Subject Property is permitted under California Regional Water Quality Control Board Order No. 6- 96-160A1, WDID 6B36455001, to discharge wastewater generated at the SEGS I and SEGS II Power Blocks to the evaporation ponds.

6.12.7 Wells

There are five groundwater production wells at the Subject Property (depicted on Exhibit 2). They are located at the SEGS 1 Power Block, SEGS 1 Cooling Towers, SEGS 2 Power Block, and SEGS 2 Cooling Towers (2 wells). In addition, three groundwater monitoring wells MW-1A, MW-3A, and MW-4A are located north and east of the evaporation ponds.

According to information from previous environmental reports, the Subject Property had 4 other monitoring wells located around the evaporation ponds. Monitoring wells MW-1 through MW-4 were installed by Dale Hinkle in July 1986. Declining water levels had severely impacted the effectiveness of the groundwater wells to detect potential leakage from the evaporation ponds. The original wells were properly abandoned in November 2001 and subsequently replaced with the existing wells. According to the quarterly report, groundwater in MW-1A, MW-3A, and MW-4A measured between 165 and 171-feet below ground surface on September 25, 2014.

6.12.8 Septic Systems

Two septic tanks were observed on the Subject Property by each of the office buildings in the Power Block area. There is another septic system/tank south of the SEGS II Power Block area.

6.13 Interior Observations

See Section 6.3.

6.13.1 Heating and Cooling System

See Section 6.3.

6.13.2 Stains or Corrosion

See Section 6.3.

6.13.3 Drains and Sumps

See Section 6.3.

6.14 Adjoining Property Observations

The Land use in the area is mixed agricultural and industrial. Farmland exists north and east of the Subject Property. NRG Cool Water (an electrical generating station located at 37000 Santa Fe Road) and its associated evaporating ponds are located west. A fenced off area was observed south of the evaporation ponds with a monitoring well located in the northwest corner of this property.

7.0 INTERVIEWS

7.1 Landowners

According to information supplied to Westwood, the Subject Property is currently owned by Cogentrix. The Subject Property is primarily used for electric generation. A Phase I ESA USER Questionnaire was provided to and completed by John Collins, Richard Neff, Cheryl Sawyer, and Francisco Ruelas as the USER's representatives of the Subject Property. The results of the interview can be found above in the Subject Property Reconnaissance section.

7.2 Key Subject Property Managers

Cogentrix personnel interviewed for the Subject Property included:

Name	Title	Note
John Collins	Vice President, M&A and Development	
Richard Neff	Senior Vice President – Environment, Health & Safety	
Francisco Ruelas	Environmental, Health and Safety Coordinator, Cogentrix	With the facility since 2001
Cheryl Sawyer	Manager, Environmental, Health and Safety, Cogentrix.	With the Company since 1988
Additional on-site personnel interviewed included		
Bob Lawrence	Maintenance Manager	With the facility for 18 years
Brad Bergman	Facility Manager	

7.3 Occupants

The facility is operated 24-hours per day and seven days per week by Cogentrix Subject Property personnel.

7.4 Local Government Officials

Joe Morris, from the city of the Daggett Volunteer Fire Department, was interviewed by phone for information regarding the Subject Property on 8-11-15. They oversee fire calls in the area surrounding the Subject Property. Joe was not aware of any environmental conditions regarding the Subject Property other than the 1999 Caloria HTF tank fire. Joe indicated that he had no knowledge of any recent incidents indicative of an environmental condition associated with or near the Subject Property. He had no additional information regarding the Subject Property. No other local government officials were interviewed about the Subject Property.

John Stuede, case manager for the Subject Property with the California Lahontan Regional Water Quality Control Board, was contacted on July 1, 2015. He indicated that all previous environmental issues, spills etc. have been taken care of and historical files are located in either the Victorville or Sacramento offices. His files go back to 2013 and have been uploaded into the California State Waterboards GeoTracker internet site. Mr. Stuede indicated the MWH is currently working on a closure plan for the evaporation ponds. He does not know of any outstanding issues with the LTUs or the recent reportable (greater than 42 gallons) spills at the Subject Property.

8.0 LIMITATIONS, DEVIATIONS, AND DATA GAPS

Westwood based the findings and conclusions of this Phase I ESA on the procedures described in ASTM Standard E1527-13, information and observations collected during those procedures, and Westwood's interpretation of that information. The findings of this Phase I ESA are limited to the specific Subject Property described in this report, and by the accuracy and completeness of information provided by others.

A Phase I ESA does not entirely eliminate uncertainty regarding the potential for RECs in connection with the Subject Property. Performance of ASTM Standard E1527-13 is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs in connection with the Subject Property within reasonable limits of time and cost. For this Phase I ESA, Westwood applied the degree of care and skill ordinarily exercised under similar conditions by reputable members of the environmental profession within the Subject Property. No warranty or guarantee, expressed or implied, is made.

Several caveats are inherent in conducting this or any other environmental due diligence examination:

1. It is difficult to predict which, if any, identified potential problems will become actual problems in the future. Federal and state regulations continually change as do the enforcement priorities of the applicable government agencies involved.
2. There is always the possibility that sources of future environmental liability have yet to manifest themselves to the point where they are reasonably identifiable through an external investigation such as the one conducted for this assessment.
3. The results of Westwood's investigation represent the applications of a variety of technical disciplines to material facts and conditions associated with the Subject Property. Many of these facts and conditions are subject to change over time. Therefore, the findings and opinions expressed within this document must be viewed in this context.
4. Westwood is not responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed.
5. Properties adjoining the Subject Property were only unobtrusively and visually inspected. Westwood cannot be held responsible for identifying conditions on adjoining properties that were not conspicuous at the time of the Subject Property reconnaissance.

Westwood did not make intentional deviations, exceptions, or deletions from ASTM Standard E1527-13 in conducting this Phase I ESA. However, the following limiting conditions were encountered:

1. Historic information sources were not readily available for intervals of five years or less since the time of the first developed land use.

The following information is not contained in the ASTM Standard E 1527-05 and is not included in this Phase I ESA report:

- Asbestos Containing Building Materials

- Wetlands
- Industrial Hygiene
- Radon
- Regulatory Compliance
- Health and Safety
- Lead-Based Paint
- Cultural and Historic Resources
- Ecological Resources
- Lead in Drinking Water
- Indoor Air Quality
- Endangered Species
- Biological Agents
- High Voltage Power Lines
- Mold

This Phase I ESA does not include any testing or sampling of materials (e.g., soil, water, air, or building materials). Cemeteries are excluded from this assessment. The identified limitations and data gaps did not affect the Environmental Professional's ability to render opinions regarding conditions indicative of a release or threatened release.

9.0 FINDINGS

Westwood's findings identify known or suspect RECs, HRECs, CRECS and de minimis conditions. De minimis conditions generally do not present a threat to human health or the environment and generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be de minimis are not RECs. Use of the Subject Property for residential farmsteads, cultivated crops, and livestock are generally considered de minimis conditions.

Westwood makes the following findings on this Phase I ESA based from the evaluation:

1. 1 Federal NPL site
2. 1 Federal CERCLIS
3. 1 Federal CERC NFRAP
4. 2 Federal CORRACTS
5. 1 Federal RCRA-TSDF
6. 1 Federal RCRA-LQG generator
7. 1 US Eng Controls
8. 1 US Inst Control
9. 16 Federal ERNS

10. 1 CA Envirostor
11. 1 CA LUST
12. 1 CA UST
13. 2 CA WMUDS/SWATUST
14. 4 CA Hist UST
15. 2 CA SWEEPS UST
16. 14 CA CHMIRS
17. 1 CA LDS
18. 1 CONSENT
19. 1 FINDS
20. 2 CA NPDES
21. 1 CA Hist CORTESE
22. 1 NY MANIFEST
23. 1 CA ENF
24. 1 CA San Bern. Co. Permit
25. 3 CA HAZNET
26. 1 CA EMI
27. 2 CA WDS
28. 1 CA HWP
29. 1 US AIRS
30. Caloria HTF releases
31. Caloria-contaminated soil stockpile
32. Unpermited Caloria LTU
33. Mirrors containing lead paint or coating known to be hazardous
34. Caloria storage tank fire
35. Therminol HTF release
36. Therminol-contaminated soil stockpile
37. Fueling area with ASTs
38. Evaporation ponds for site process water.

10.0 OPINIONS

10.1 Identified Sites of Environmental Concern

EDR identified records of listed sites of potential concern occurring within one mile of the Subject Property as indicated in the report contained in Appendix B. Of these, the following findings were of note and are discussed in the paragraphs below:

10.1.1 Subject Property

The Subject Property address was identified in 12 databases in the EDR Report as listed below.

Site Name	Property Database
35100 Santa Fe Street	California Hazardous Material Incident Reporting (CHMIRS); Emergency Response Notification System (ERNS); CA Waste Discharge System (CA WDS); FINDS; US Aerometric Information Retrieval System (AIRS); CA Emissions (EMI);
Sunray Energy, Inc.	CA HAZNET
35100 Santa Fe POB 373	ERNS
SEGS I & II Daggett	CA Waste Discharge System (CA WDS)
Daggett SEGS I & II	CA CHMIRS; CA WDS
Sunray Energy — SEGS I & II	Facility Index System/Facility Registry System (FINDS); US AIRS
Daggett Leasing Corp.	CA EMI; CA CHMIRS
Sunray LLC	CA National Pollutant Discharge Elimination System (NPDES); CA San Bernardino County Permit
35100 Santa Fe Solar Electric	CA CHMIRS
2A South Field	CA CHMIRS
SEGS I Solar Field	CA CHMIRS
35100 Santa Fe St. SEGS 2 — 8R	CA CHMIRS
Daggett Leasing	CA CHMIRS
SEGS I & II — Three Surface Impoundments	CA CHMIRS; CA Land Disposal Sites (CA LDS); CA Enforcement (CA ENF); CA Waste Management Unit Database System (VVMUDS/SVVAT)

The Subject Property's address is listed multiple times in the CHMIRS database for the following hazardous material incidents:

- April 8, 1994 — 80-gallon Caloria HTF spill from a structure fire.
- June 3, 1994— 150-gallon Therminol HTF spill caused by flex hose failure.
- June 20, 1994— 900-gallon Chevron HTF (Caloria) spill caused by failure of heat collection element weld flange.
- February 2, 1995 — 25-gallon oil spill due to valve failure.

- February 10, 1995 — 100-gallon transfer oil spill due to gasket equipment failure.
- March 3, 1995— 15-gallon Chevron HTF (Caloria) spill reported due to a heat collection pipe element weld failure.
- March 14, 1995— 100-gallon Therminol HTF spill due to set of isolation valves being left open allowing fluid to spill to ground.
- March 18, 1995 — 30-gallon HTF spill due to failure of a relief valve;
- September 19, 1995- 200-gallon Chevron transfer oil (Caloria) spill.
- March 3, 1996 — 50- to 75-gallon Caloria HTF spill due to a flex hose failure.
- December 13, 1997— Unreported amount of Therminol HTF spilled due to equipment failure.
- January 16, 1999— 300-gallon Therminol HTF spill caused by improper valve lineup resulting in a tank overflow to soil.
- March 27, 2002 - 100-gallon oil spill resulting from equipment failure.
- November 26, 2010— Unreported quantity of Therminol HTF release into a containment area caused by gasket on bypass valve failing.
- March 6, 2014 — 200-gallon mineral oil spill due to a mechanical failure; the caller reported that the Site was handling ongoing cleanup and that no waterways were impacted.
- January 1, 2015— 100-gallon Therminol HTF spill caused by one employee leaving several valves in the open position while another employee, not knowing the status of the valves, pressurized the system. Employees used the evacuation "evac" trailer to recover the released substance. It was unknown as to how much of the release was recovered. No waterways were impacted and the staff was in the process of conducting an internal investigation to determine the extent of the release and a more thorough cleanup.

The Subject Property's address is listed in the HAZNET database for hazardous waste manifests from 2009 through 2013 for the following waste categories:

- Impacted soil from site clean-up;
- Waste oil and mixed oil;
- Unspecified oil-containing waste;
- Other inorganic solid waste;
- Unspecified aqueous solution;
- Other organic solids; and
- Laboratory waste chemicals.

The Subject Property is listed in ERNS database for the following emergencies:

- March 8, 1994 — 100-gallon Caloria HTF spill from failure of the solar collector assembly flange and a fire ensuing.
- September 24, 2014— 100-gallon oil spill to land.

- June 2, 1994 -150-gallon Therminol HTF spill to soil caused by flex hose failure.
- June 19, 1994— 900-gallon HTF spill caused by failure of heat collection element weld flange.
- February 9, 1996— Unknown amount of oil spilled to soil due to valve failure on solar header.
- March 9, 1996 — Leak from a flex hose.
- December 13, 1997 — Therminol HTF spill to soil due to flange failure caused by frozen solar field.
- January 16, 1999— 300-gallon Therminol HTF spill caused by improper valve lineup resulting in a tank overflow to soil.
- March 27, 2002— 100-gallon Chevron HT oil (Caloria) spill to soil caused by failure of heat collection element weld; August 12, 2011- 200-gallon Caloria HTF spill to soil due to valve that was not fully closed.
- September 4, 2013— 150-gallon Chevron HT oil (Caloria) spill to soil due to a tube separation (i.e. equipment failure) at SEGS I.
- March 6, 2014 — 200-gallon Chevron HT oil (Caloria) spill to soil; cause was not reported. September 24, 2014— 100-gallon oil spill to soil due to equipment failure.

The Subject Property is listed in the WDS database as a facility with a continuous or seasonal discharge that is under Waste Discharge Requirements. The non-contact cooling water is categorized as designated/influent or solid wastes that pose a significant threat to water quality due to high concentrations of contaminants of concern (those specifically for cooling towers are total dissolved solids, hardness, chlorides and other inorganic salts. Manageable hazardous wastes (e.g., inorganic salts and heavy metals) are also included in this category. The threat to water quality is described as moderate where a violation could potentially have a major adverse impact on receiving biota, cause aesthetic impairment to a significant human population, or render unusable a potential domestic or municipal water supply. Aesthetic impairment would include nuisance from a waste treatment facility. The complexity of the facility is listed as Category B, any facility having a physical, chemical, or biological waste treatment system, or any Class II or III disposal site, or facility without treatment systems that are complex. The Site is also listed in the WMUDS/SWAT database with the same description.

The Subject Property is listed in the WDS database as posing a minor threat to water quality whereby a violation of an RWQCB order could cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Its complexity is listed as Category C for facilities having no waste treatment systems.

The Subject Property is also listed in the FINDS database with facility information and "pointers" to other sources that contain more detail:

- Aerometric Information Retrieval System (AIRS), a repository for information regarding airborne pollution in the United States;

- United States Emission & Generation Resource Database (EGRID), a database that contains data on emissions and resource mix for every power plant and company that generates electricity in the United States;
- San Bernardino County Permit database as a large quantity generator of hazardous wastes with the current permit expiring December 31, 2015;
- Aboveground Petroleum Storage Act (APSA) program for 10,001 to 100,000-gallon capacity, and under the Hazardous Materials program for having in inventory between 31 to 50 chemicals;
- LDS database as a land disposal site; and,
- ENF database for a staff enforcement letter dated October 16, 2014 indicating that spill reports be submitted to the Lahontan Regional Water Quality Control Board (RWQCB) for discharge incidents from October 5 and 12, 2014, respectively. Based on information from the RWQCB's Geotracker website, it appears these spill reports were submitted to the Lahontan RWQCB as requested.

The Subject Property is also listed in the following additional databases:

- AIRS for a compliance inspection with no date reported. The status of the inspection was listed as "In Compliance";
- EMI database for air emissions reported to the Mojave Desert Air Quality Management District from 1993 to 2012; and,
- NPDES database as being covered under General Permit CAS000001 for stormwater under Waste Discharge ID 6B36IO22476.

10.1.2 Surrounding and Adjacent Sites

The surrounding and adjacent sites were identified in the EDR Report as listed below are either considered plotted sites (those sites that could be located by the given address and are identified on the EDR Report Overview Map) or orphan sites (sites with insufficient address information such that they can only be identified within the zip code, city or county of the Subject Property). The proximities of the plotted and orphan sites to the Subject Property, along with the geologic characteristics of the area, could have implications relative to potential environmental impacts at the Subject Property.

The EDR search identified 11 plotted sites within a 1-mile radius of the Subject Property. The EDR search identified one orphan site. The sites with known or potential environmental impacts were too far away to have impacted the Subject Property; were located at a lower elevation than the Subject Property and thus not likely to impact the Subject Property; or had been remediated and were not likely to pose a threat to the Subject Property. The plotted sites are discussed in further detail below.

The Barstow Marine Corps Logistics Base, located within ½- mile west of the Subject Property at an equal or higher elevation, is identified in the National Priorities List (NPL) database as a facility identified for priority cleanup under the Superfund Program. This site is also listed in the following environmental databases:

- Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) — System that contains data on potentially hazardous waste sites;
- Corrective Action (CORRACTS) — List of handlers with Resource Conservation and Recovery Act (RCRA) corrective action activity;
- US Engineering Controls (US ENG CONTROLS)- Listing of sites with engineering controls in place;
- US Institutional Control (US Inst. Control)- Listing of sites with institutional controls in place;
- CA ENVIROSTOR- Department of Toxic Substances Control (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database that identifies sites that have known contamination or sites for which there may be reasons to investigate further;
- Record of Decision (ROD) — ROD documents mandate a permanent remedy at an NPL; CA Permitted Hazardous Waste (CA HWP) — Detailed information on permitted hazardous waste facilities and corrective action cleanups tracked in EnviroStor.

This facility is currently on the NPL for trichloroethylene (TCE) affecting the groundwater pathway. The facility is in the Mojave Desert and adjacent to the Mojave River. A portion of the base, the 1,568-acre Nebo Area, has been used for maintenance, repair, and rebuilding of supplies and equipment for the Marine Corps since 1942. Solvent wastes, including TCE were generated in substantial quantities in the Nebo Area facility, as well as in the Yermo Area, 6 miles east of Nebo. Barstow Marine Corps Logistics Base is participating in the Installation Restoration Program (IRP), established in 1978. Under this program, the Department of Defense seeks to identify, investigate, and clean up contamination from hazardous materials. Based on analytical tests conducted in 1984 and 1985 as part of the IRP, and by the United States Geological Survey, monitoring wells at both Nebo and Yermo are impacted with TCE. Public wells within 3 miles of the base supply drinking water to an estimated 28,700 residents of the city of Barstow and outlying areas. An activated carbon system for treating impacted drinking water wells at Yermo has been operating since November 21, 1989. This facility is a large quantity generator of hazardous wastes and has received several notices of violations (NOVs) from 1987 to 1998 for general requirements related to generator, transfer, storage, and disposal (TSD) and land disposal. The facility has also received NOVs related to TSD closure/post-closure and groundwater monitoring.

The following engineering controls for impacted groundwater have been mandated at this facility: air sparging, carbon adsorption, containment, discharge, disposal, extraction, infiltration basin/trench, monitoring, natural attenuation, well head treatment. In addition for soil, the engineering controls of monitoring and soil vapor extraction (in-situ), and capping of soil were mandated.

Cool Water Generating is located within 0.5 miles southwest of the Subject Property at a lower elevation, is listed in the Leaking Underground Storage Tank (LUST) and the California Historical CORTESE (CA HIST CORTESE) databases for a leaking underground storage tank incidents for diesel contamination in soil. The case has been completed and closed as of October 23, 1989. EPTC Cool water with address listed as 37000 E Santa Fe St. is listed in the RCRA-TSDF, CERC-NFRAP, CORRACTS, RCRA-SQG, and CA WMUDS/SWAT.

10.1.3 Orphan Sites

EDR has identified one orphan site, EDR ID 105960473: as Dagget Airport. (Barstow/Dagget Airport). Orphan sites are those for which accurate location information is missing or incomplete. A review of the information identified this site approximately one mile east of the Subject Property.

10.2 Recognized Environmental Conditions

The term *recognized environmental conditions* means the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of release of any hazardous substances or petroleum products into structures on the Subject Property or into the ground, groundwater, or surface water of the Subject Property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate government agencies.

The following RECs were identified in this Phase I ESA related the Subject Property.

REC 1: Caloria HTF Use Area throughout SEGS I

Evidence of Caloria HTF releases to soil was observed throughout the SEGS I Power Block and solar array. At the time of the Subject Property visit, most of these areas were excavated or in the process of being excavated. The excavated soils were removed or going to be removed for treatment in the LTU at SEGS I. Excavated areas observed ranged from 1-foot to 4-feet in depth, length, and width. Some remaining Caloria HTF -stained areas below the excavated areas were observed in the solar arrays. According to the Subject Property contact, these areas are still intended to be further excavated.

REC 2: Caloria HTF Contaminated Soil Stockpile

An approximately 15,000 cubic yard soil Caloria HTF contaminated stockpile had accumulated and is located on the north side of the SEGS I LTU. The stockpile is within the LTU however, it was not covered or bermed to prevent rainwater from infiltrating through the stockpile or run off the stockpile.

REC 3: Sifting/Storage Area for Lead Based Paint on Broken Mirrors

Broken mirrors and other debris are screened out of the soil at a station located just south of the stockpile in the SEGS I LTU. Some broken mirrors contain lead based paint and have been tested to be hazardous waste. The Subject Property contacts indicated that the mirror glass debris pile is loaded into a dumpster and taken off the Subject Property and disposed as hazardous waste. The broken mirror pile is uncovered and there is no secondary containment preventing the pile to be spread around.

REC 4: Unpermitted Caloria HTF LTU

An area of temporary soil storage for surficial soils removed from the Fire Pit area following the 1999 fire was discovered by Subject Property contacts east of the SEGS I cooling towers. Documentation has not been found regarding this soil removal and its placement in the area east of the SEGS I Cooling Towers. MWH review of GeoTrans historical monitoring reports indicated that between 2004 and 2014, total petroleum hydrocarbons (TPH) as Caloria HTF concentrations in samples collected from 1 to 5-feet below ground surface in the area east of the SEGS I cooling towers have ranged from non-detectable to 995 mg/kg (4th quarter 2006 at 3-feet below ground surface). According to the Subject Property contacts, GeoTrans had sampled the area east of the SEGS I cooling towers following the February 1999 fire. However, no older reports prior to the fourth quarter of 2004 were available for review. MWH has recently confirmed the presence of Caloria HTF impacted soil as documented in their June, 2015 Focused Subsurface Investigation Summary Report. The report indicated TPH was detected in soil boring samples within this area greater than the 100 mg/kg cleanup standard for the Subject Property and up to 5-feet below ground surface but no deeper than 10-feet below ground surface.

REC 5: Caloria HTF Tank Fire February, 1999

Based on the 2008 Phase I ESA prepared by TTEC, the SEGS I HTF Storage Area was the location of a catastrophic tank explosion, HTF release, heptane release, toluene release, and fire that occurred in February 1999. According to the Subject Property contacts, most of the spilled oil was consumed in the associated fire and remedial activities had been undertaken. However, validation results or closure documentation could not be provided. TTEC recommended that groundwater samples from the production well at the SEGS I Power Block be collected and analyzed.

According to TTEC's subsequent 2008 Phase II ESA, soil borings were advanced in the SEGS I Fire Remediation Area and concentrations of TPH-cc were detected above the 100 mg/kg cleanup limit. The extent was not defined. Also, very low levels of toluene (0.65 µg/l were detected in one groundwater sample that was obtained from the production well located in the SEGS I Power Block.

According to MWH's Focused Subsurface Investigation Summary Report, Caloria HTF impacted soils were detected in soil boring samples at concentrations greater than the 100 mg/kg compliance cleanup standards for the Subject Property. The soil contamination

reached to depths of up to 35-feet below ground surface and the areal extent was contained within the HTF storage area berm. Deeper soil borings were advanced under the direction of MWH in July. Information provided in the Cogentrix Sabertooth data room indicated that the contamination did not extend deeper than 40-feet.

REC 6: TherminolHTF use Area throughout SEGS II

Evidence of Therminol HTF releases to soil was observed throughout the SEGS II Power Block and Solar array. At the time of the Subject Property visit, most of these areas were excavated or in the process of being excavated. The excavated soils were removed or going to be removed for treatment in the Therminol LTU at SEGS II. Excavated areas observed ranged from 1-foot to 4-feet in depth, length, and width. Some remaining HTF -stained areas below the excavated areas were observed in the solar arrays. According to the Subject Property contact, these areas are still intended to be further excavated.

REC 7: Therminol HTF Contaminated Soil Stockpile

An unknown approximately 2,000 cubic yard stockpile had accumulated and is located north of the SEGS II cooling towers. The stockpile is not within the LTU and, it was not covered or bermed to prevent rainwater from infiltrating through the stockpile or run off the stockpile. On the second visit the following week, the stockpiled soils were being removed from this area and spread in the LTU.

REC 8: Fueling Area with Gasoline / Diesel ASTs

A fueling area containing gasoline and diesel fuel tanks are located on the east side of the Subject Property south of the garages. The use of the area since the 1980s to fuel Subject Property vehicles may be an area prone to numerous de minimis spills or releases into the subsurface.

REC 9 Evaporation Pond 1 (North)

The north evaporation pond which is not being used has a torn liner. Evaporative salts that accumulated from past use of the pond were observed and present in the soils in the pond area. A limited Phase II Investigation was performed by MWH in the north pond area in 2009. Concentrations of salt were detected in soil samples above the background concentrations. This information was presented to the Lahontan Regional Water Quality Board in a pond closure plan dated 2013. The closure plan was not approved because the salt deposits are above the natural background concentrations in the area. Additional testing was recommended by the Water Quality Board to assess if the elevated salts in the clay liner is naturally occurring from the source area.

10.3Historical Recognized Environmental Conditions

Historical RECs (HRECs) are those that were or would have been considered to be RECs in the past, but because of additional information or a change in conditions, may no longer be considered an REC.

No HRECs were identified in this Phase I ESA related the Subject Property.

10.4Controlled Historical Recognized Environmental Conditions

A Controlled REC (CRECs) is a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (e.g., as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls)."

No CRECs were identified in this Phase I ESA related the Subject Property.

10.5*De Minimis* Conditions

A *de minimis* condition is one that generally does not pose a threat to human health or the environment and that would generally not trigger an enforcement action if brought to the attention of an applicable regulatory agency.

Numerous de minimis releases of HTF were reported in previous reports found in the Sabertooth data room and observed during the field reconnaissance for this Phase I within the SEGS I and II areas designated as RECs 1 and 6. These releases are being cleaned up as they are encountered. There is daily monitoring of equipment which provides prompt identification of a release so it can be contained and properly treated. De minimis conditions were observed at the equipment staging area identified as I on Exhibit 2.

10.6Additional Items

No additional items of environmental note were identified in this Phase I ESA concerning the Subject Property.

11.0 CONCLUSIONS AND RECOMMENDATIONS

This Phase I has been prepared consistent with the scope and limitations of ASTM Standard E1527-13 and the contract with the USER. This Phase I ESA has revealed evidence of RECs associated with the Subject Property.

No HRECs or CRECs were identified on the Subject Property.

Nine RECS were identified and discussed in this report. They encompass some of the several RECS that were identified in the Phase I ESAs by MWH in February 2015, and TTEC in December 2008. Previous investigations and reports are found in the Sabertooth data room. These areas will be considered RECS until they meet the definition of HRECs or CRECs in ASTM E1527-13.

ID	Source of REC	Location	Note
REC 1	Caloria HTF use area	SEGS I	Numerous reported and de minimis releases of Caloria HTF were observed and reported.
REC 2	Caloria HTF contaminated soil stockpile	Northeast of SEGS I	Temporary stockpile of soil contaminated with Caloria HTF until it can be spread in the SEGS I Caloria LTU.
REC 3	Sifting/storage area for lead based paint on mirrors	East of SEGS I	Fragments of broken mirrors containing lead based paint are separated from soil by sifting and stored.
REC 4	Unpermitted Caloria HTF LTU	Between SEGS I and SEGS II (east)	An unpermitted Caloria HTF LTU was used.
REC 5	Caloria HTF Tank Fire	Center of SEGS I	A Caloria HTF storage tank fire occurred in 2-1999. Caloria HTF contamination was detected at 35-feet below ground surface.
REC 6	Therminol HTF use area	SEGS II	Numerous reported and de minimis releases of Therminol HTF.
REC 7	Therminol HTF contaminated soil stockpile	Southwest of SEGS II	Temporary stockpile of soil contaminated with Therminol HTF until it can be spread in the SEGS II LTU.
REC 8	Fueling area with above ground storage tanks (ASTs)	East of SEGS II	Gasoline and diesel ASTs are used to fuel equipment on the Subject Property.
REC 9	Evaporation pond 1 (north)	Southeast corner of the Subject Property	The liner in the north evaporation pond is torn. Metals and salts have accumulated and are concentrated under the evaporation pond liner. Concentrations of salt were detected by MWH in soil samples above the background concentrations.

The following de minimis or other conditions were observed on the Subject Property. They generally do not present a threat to human health or the environment but could be improved by using best management practices.

Numerous non-reportable releases of HTF were documented in previous reports found in the Sabertooth data room.Staining from such releases was observed during the field reconnaissance for this Phase I within the SEGS I and II areas designated as RECs 1 and 6. These releases are curently being cleaned up as they are encountered. There is currently daily monitoring of solar

array equipment that provides prompt identification of a release so it can be contained and properly treated. De minimis conditions were observed at the equipment staging area identified as I on Exhibit 2.

The RECs identified above warrant additional investigation and are currently being assessed with soil borings in a Westwood Phase II ESA and additional due diligence activities. The Westwood Phase II ESA consists of exploratory soil borings to address each of the RECs identified above. Additional due diligence activities that will be conducted or have recently been conducted will consist of:

- Ongoing file review as data is uploaded into Cogentrix's Sabertooth internet data base
- Interviews with Cogentrix's environmental staff, and
- Interviews with the California Lahontan Regional Water Quality Board.

12.0 REFERENCES

ASTM International. 2013. ASTM Practice E Practice E 1527-13. Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.

Bortugno, E.J. and T.E. Spittler. 1986. Geologic Map of the San Bernardino Quadrangle, California Department of Conservation, Mines and Geology Map Number 3A.

EDR (Environmental Data Resources Inc.) 2015. http://www.edrnet.com.

U.S. Environmental Protection Agency. 2005. 40 CFR Part 312. Standards and Practices for All Appropriate Inquiries; Final Rule.

USGS (U.S. Geological Survey). 1974. National Hydrography Dataset, http://nhd.usgs.gov.

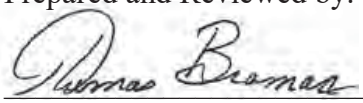
13.0 ENVIRONMENTAL PROFESSIONAL STATEMENT AND QUALIFICATIONS

We declare that, to the best of our knowledge and belief, we meet the definition of Environmental Professionals as defined in 40 CFR Part 312.10. We have the specific qualifications, education, training, and experience to assess the nature and histories of properties in conformance with the standards and practices set forth in 40 CFR Part 312. Resumes are available upon request.

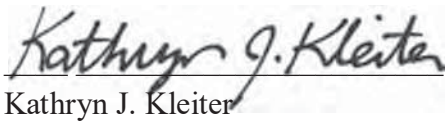
Table 13.1: Qualifications of Environmental Professionals

Name	Degrees	Years of Experience	Licenses and Certifications	Role on Project
Tom Braman	BS, Biology	25	WDC	Report, Exhibit Preparation, Peer Review Quality Assurance
Kate Kleiter	MS, Geology BS Geophysics	27	PG	Subject Property Reconnaissance, Report and Exhibit Preparation
Eric Hansen	BS, Geo-Engineering BS, Geology	28	PE, PG	Peer Review Quality Assurance

Prepared and Reviewed by:



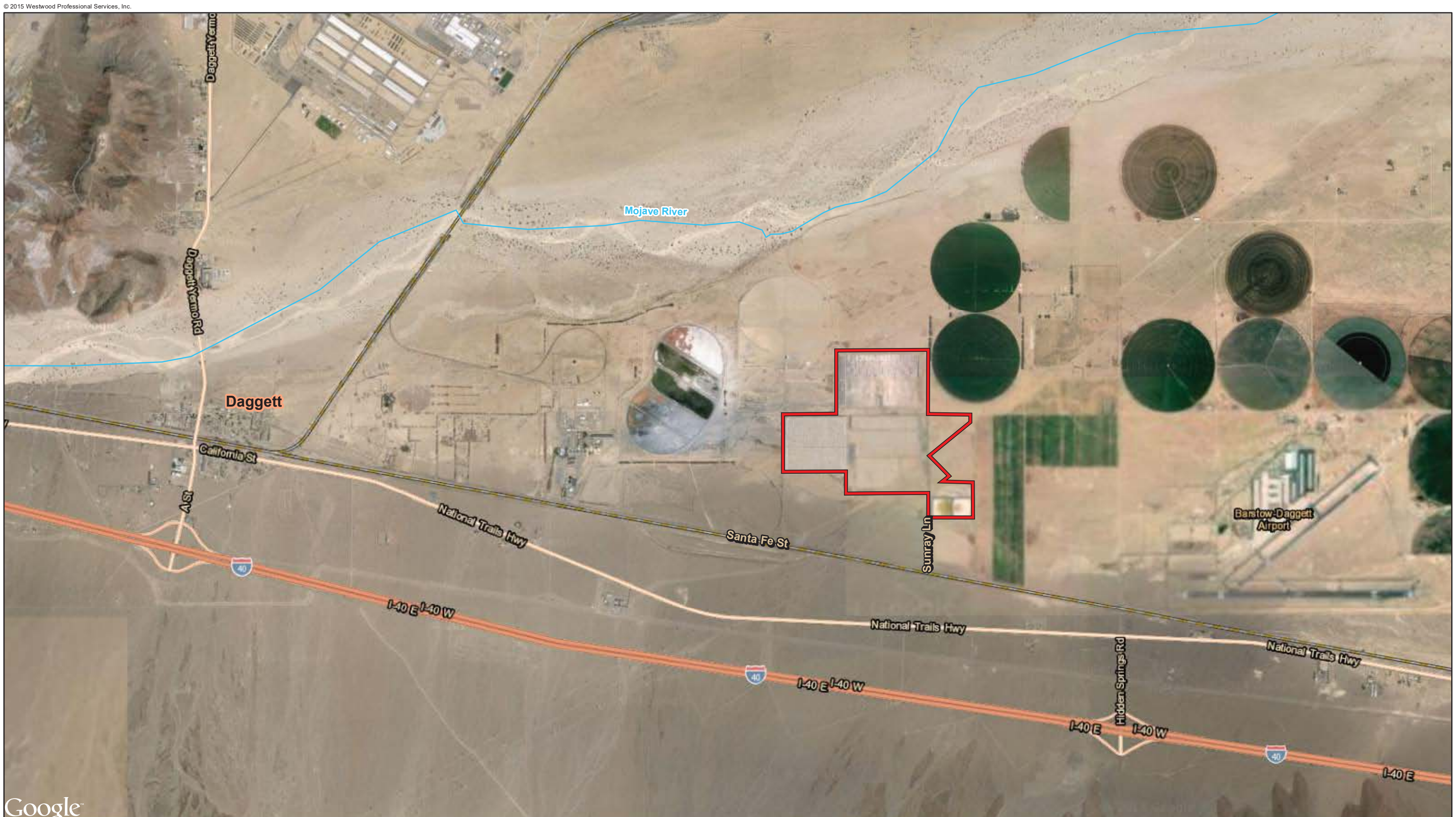
Tom Braman
Senior Environmental Scientist



Kathryn J. Kleiter
Senior Environmental Scientist

EXHIBIT ONE
Subject Property Location

© 2015 Westwood Professional Services, Inc.



Data Source(s): Westwood (2015); Google Imagery (Accessed 2015); ESRI World Transportation (Accessed 2015)

Westwood
Toll Free (888) 937-5150 westwoodps.com
Westwood Professional Services, Inc.

Legend

River

Project Boundary

N

0 2,500 Feet

Cogentrix - Sunray Energy LLC

Daggett, San Bernardino County, California

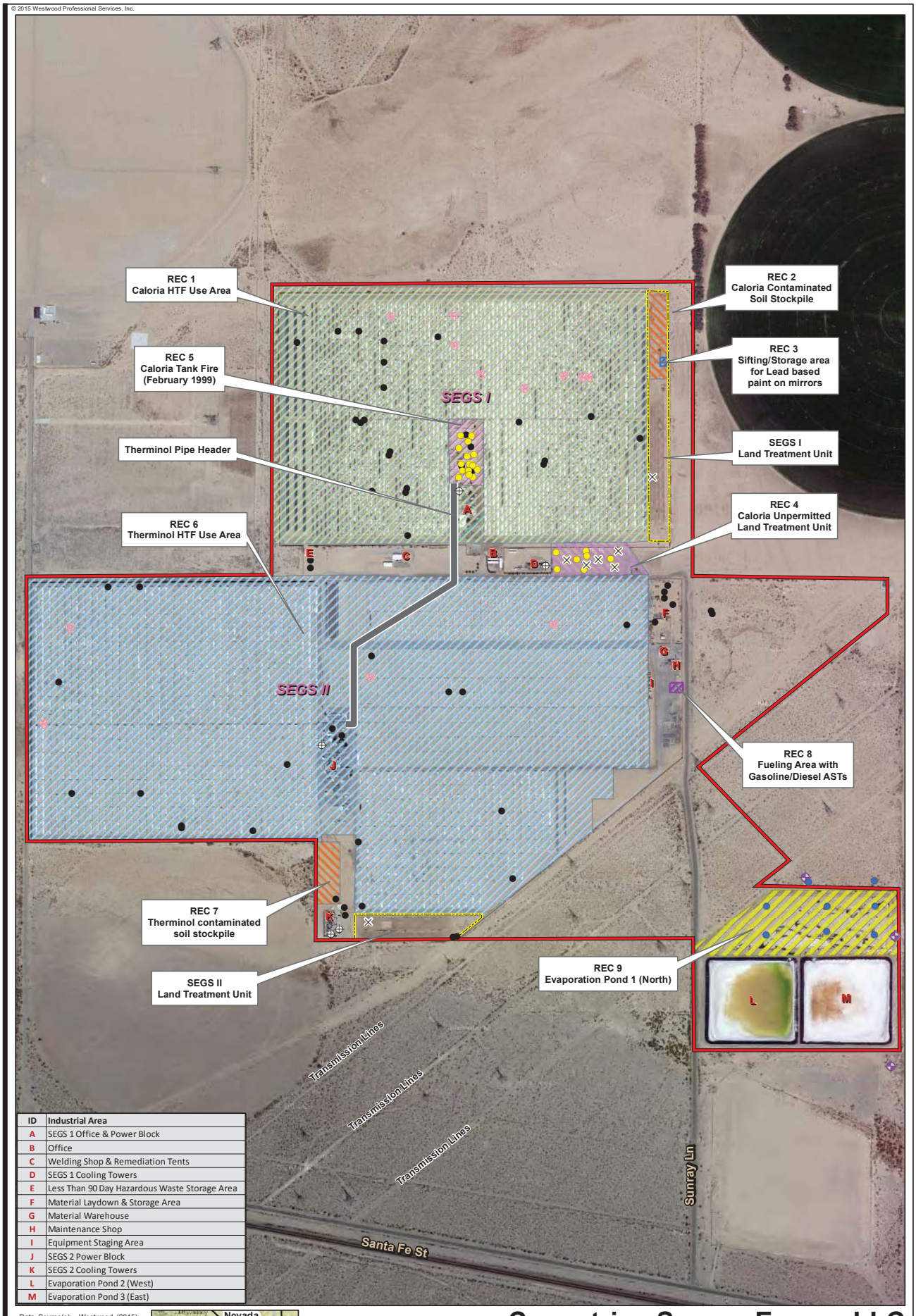
Subject Property Location Map

EXHIBIT 1

Map Document: P:\0006575.00\GIS\Phase I Exhibits\SR LocationMap Ex01 150824.mxd 8/24/2015 10:43:35 AM

EXHIBIT TWO
Subject Property Map

Map Document: P:\0006575.00\GIS\Phase I_Exhibits\SR_Phase I_Ex02B_150824.mxd 8/24/2015 10:40:39 AM
© 2015 Westwood Professional Services, Inc.



ID	Industrial Area
A	SEGS 1 Office & Power Block
B	Office
C	Welding Shop & Remediation Tents
D	SEGS 1 Cooling Towers
E	Less Than 90 Day Hazardous Waste Storage Area
F	Material Laydown & Storage Area
G	Material Warehouse
H	Maintenance Shop
I	Equipment Staging Area
J	SEGS 2 Power Block
K	SEGS 2 Cooling Towers
L	Evaporation Pond 2 (West)
M	Evaporation Pond 3 (East)

Data Source(s): Westwood (2015); Google Imagery (Accessed 2015); ESRI World Transportation

Legend

- Project Boundary
- LTU Samples 6/30/2015
- Tetratech Borings 2009
- Selected Spills Remediated Or In Progress
- MWH Borings 2013
- MWH Borings 2015
- Production Wells
- Monitoring Wells

Cogentrix - Sunray Energy LLC

Daggett, San Bernardino County, California

N

0 525 Feet

Subject Property Map

EXHIBIT 2

Westwood
Toll Free (888) 937-5150 westwoodps.com
Westwood Professional Services, Inc.

APPENDIX A
Questionnaires

Fire Department interview

August 11, 2015

Re: Interview Request for Phase I ESA, Sunray project Daggett, CA

Tom Braman called Beryl Bell general manager / book keeper and manager.

We are requesting information for the preparation of a Phase I Environmental Site Assessment in connection with the environmental review record for the +300 acre Cogentrix Sunray Energy LLC SEGS I and II facility at 35100 Santa Fe Road in Daggett, San Bernardino County, CA.

Please provide the following information:

1. Are you aware of the project facility?

   Yes. Had knowledge of the area for a long time.

2. Are you aware of any USTs at or near the project site?
   a. None known

2. Are you aware of any hazardous-material responses or other environmental concerns in the project area?

Not known.

3. What station will provide service to this location?
   a. They could serve if called. They are first responders

4. Are you aware of any fire response calls to the facility at this location?
   a. Not known.

PHASE I ENVIRONMENTAL SITE ASSESSMENT
PROPERTY OWNER/MANAGER QUESTIONNAIRE

PARCEL INFORMATION

Project Name:	**Sunray**
Project Number:	6575
Property/Landowner Name:	**Sunray Energy 2, LLC**
Address:	**35100 Santa Fe Street, Daggett, CA 92327**
Legal Description:	**APN: 0516-341-14-0-000**
Acres:	**~332.98**
Interviewer:	**Westwood Professional Services** **Westwood Interviewer Attn: KK,** **Westwood Phone: ,**
Interviewee: Cheryl Sawyer	Corporate EHS oversight of the facility. (Owner? Yes/No; Manager? Yes/No; Other?)
Phone:	757 238 2037
Date:	August 17, 2015

1. How long have you lived on, owned, operated or managed the property? **Sunray was purchased by Cogentrix in 2009. Corporate oversight of the facility began at that time.**

2. What is the property primarily used for (agriculture, ranching, other)? **Electric Generation**

3. Provide a brief description of how the property was used in the past (include dates of uses, etc.). **No first-hand knowledge. Previous Phase I investigations list the prior use as agriculture.**

4. Do you know of hazardous materials or hazardous substances that are present or once were present at the property? If YES, can you describe them and provide location(s)? **Yes. Please refer to the information provided in the Sabertooth data room under Business Emergency Contingency Plan.**

5. Are you aware of any chemical or petroleum product spills on the property (oil, gas, diesel, herbicides, pesticides, other farm chemicals. etc.) recently or in the past? If YES, what kind, how much, when did it happen, and where (locations)? **Yes. Please refer to the information provided in the Sabertooth data room under spill reports.**

6. Are you aware of any hazardous material releases on the property (like lead-based paint spills, asbestos, etc.) recently or in the past? If YES, what kind, how much, when did it happen, and where (locations)? **Yes…previous Phase Ones note a sulfuric acid spill cleanup under the Water Board's jurisdiction prior to Cogentrix ownership, and numerous HTF spills. Please refer to the information in the Sabertooth data room.**

7. Do you know if any hazardous substance or petroleum products, tires, automotive batteries, or any other waste materials have been dumped above ground, buried and/or burned on the property? If YES, what has occurred, where, and when? **No first-hand knowledge. Previous Phase I investigations discuss an HTF fire in 1999; please refer to the data room for details.**

8. Do you know of any environmental cleanups that have taken place on the property? If YES, can you describe them? **Yes. Sunray has been continually remediating HFT contacted soil throughout Cogentrix's ownership of the facility. Previous Phase I investigation reference similar activities that precede Cogentrix's ownership. Please refer to the Sabertooth data room for details.**

9. Are you aware of any private water supply wells or irrigation wells currently located on your property? If yes, please provide the number of wells (if known) and a description of the well location(s) that includes the Property Identification Number (PIN) for the applicable parcel where the well is located, and a general description of where within the parcel the well is located (For example: 100 feet north of the existing house in the northwest corner of Parcel No.___). **Yes. There are 5 wells at the facility: One West of SEGS I Power Block, One East of SEGS I Cooling Tower, One East of SEGS II Power Block and two at the SEGS II Cooling Tower, one to the East and one to the South.**

10. Are you aware of any above ground storage tanks on the property? If YES, what do they contain, how big are they, where are they located, and when were they at the property? (This includes gas or diesel storage tanks). **Yes. Data submitted under separate cover.**

11. Are you aware of any underground storage tanks or septic tanks on the property? If YES, what do they contain, how big are they, where are they located and when were they at the property? **Not aware of any underground storage tanks on the property.**

12. Are you aware of any environmental liens that are filed or recorded against the property under federal, state, local or tribal law? If YES, can you describe them? **Not aware of any liens.**

13. Are you aware of any activity or use limitations or restrictions on the property (such as engineering controls, institutional controls, etc.) which are or were filed or recorded under federal, state, local, or tribal law? (Activity and use limitations are legal or physical restrictions or limitations that affect access or use of a site. They can be restrictions of record on titles, zoning restrictions, easements, covenants, or physical barriers that reduce potential exposure to hazardous substances or petroleum products.) If YES, can you describe them? **Not aware of any use limitations or restrictions.**

14. Do you have any other knowledge or experience with the property that may be pertinent to the environmental condition of the property? **No.**

15. Are there other people available that might know more about the land use history and environmental condition of the property? **Francisco Ruelas, Cheryl Sawyer and John Collins**

16. Are you aware of any oil wells on your property, or oil and gas leases? **No.**

17. Other comments? **None.**

PHASE I ENVIRONMENTAL SITE ASSESSMENT
PROPERTY OWNER/MANAGER QUESTIONNAIRE

PARCEL INFORMATION

Project Name:	**Sunray**
Project Number:	6575
Property/Landowner Name:	**Sunray Energy 2, LLC**
Address:	**35100 Santa Fe Street, Daggett, CA 92327**
Legal Description:	**APN: 0516-341-14-0-000**
Acres:	**~332.98**
Interviewer:	**Westwood Professional Services** **Westwood Interviewer Attn: KK,** **Westwood Phone: ,**
Interviewee: C. Richard Neff	Corporate EHS oversight of the facility. (Owner? Yes/No; Manager? Yes/No; Other?)
Phone:	704-672-2818
Date:	August 14, 2015

1. How long have you lived on, owned, operated or managed the property? **Sunray was purchased by Cogentrix in 2009. Corporate oversight of the facility began at that time.**

2. What is the property primarily used for (agriculture, ranching, other)? **Electric Generation**

3. Provide a brief description of how the property was used in the past (include dates of uses, etc.). **No first-hand knowledge. Previous Phase I investigations list the prior use as agriculture.**

4. Do you know of hazardous materials or hazardous substances that are present or once were present at the property? If YES, can you describe them and provide location(s)? **Yes. Please refer to the information provided in the Sabertooth data room under Business Emergency Contingency Plan.**

5. Are you aware of any chemical or petroleum product spills on the property (oil, gas, diesel, herbicides, pesticides, other farm chemicals. etc.) recently or in the past? If YES, what kind, how much, when did it happen, and where (locations)? **Yes. Please refer to the information provided in the Sabertooth data room under spill reports.**

6. Are you aware of any hazardous material releases on the property (like lead-based paint spills, asbestos, etc.) recently or in the past? If YES, what kind, how much, when did it happen, and where (locations)? **Yes for Heat Transfer Fluid (HTF) only. Please refer to the information in the Sabertooth data room.**

7. Do you know if any hazardous substance or petroleum products, tires, automotive batteries, or any other waste materials have been dumped above ground, buried and/or burned on the property? If YES, what has occurred, where, and when? **No first-hand knowledge. Previous Phase I investigations discuss an HTF fire; please refer to the data room for details.**

8. Do you know of any environmental cleanups that have taken place on the property? If YES, can you describe them? **Yes. Sunray has been continually remediating HFT contacted soil throughout Cogentrix's ownership of the facility. Previous Phase I investigation reference similar activities that precede Cogentrix's ownership. Please refer to the Sabertooth data room for details.**

9. Are you aware of any private water supply wells or irrigation wells currently located on your property? If yes, please provide the number of wells (if known) and a description of the well location(s) that includes the Property Identification Number (PIN) for the applicable parcel where the well is located, and a general description of where within the parcel the well is located (For example: 100 feet north of the existing house in the northwest corner of Parcel No.___). **Yes. There are 5 wells at the facility: One West of SEGS I Power Block, One East of SEGS I Cooling Tower, One East of SEGS II Power Block and two at the SEGS II Cooling Tower, one to the East and one to the South. Please see the information provided in the Sabertooth data room.**

10. Are you aware of any above ground storage tanks on the property? If YES, what do they contain, how big are they, where are they located, and when were they at the property? (This includes gas or diesel storage tanks). **Yes. Please refer to the Sabertooth data room for details.**

11. Are you aware of any underground storage tanks or septic tanks on the property? If YES, what do they contain, how big are they, where are they located and when were they at the property? **Not aware of any underground storage tanks on the property.**

12. Are you aware of any environmental liens that are filed or recorded against the property under federal, state, local or tribal law? If YES, can you describe them? **Not aware of any liens.**

13. Are you aware of any activity or use limitations or restrictions on the property (such as engineering controls, institutional controls, etc.) which are or were filed or recorded under federal, state, local, or tribal law? (Activity and use limitations are legal or physical restrictions or limitations that affect access or use of a site. They can be restrictions of record on titles, zoning restrictions, easements, covenants, or physical barriers that reduce potential exposure to hazardous substances or petroleum products.) If YES, can you describe them? **Not aware of any use limitations or restrictions.**

14. Do you have any other knowledge or experience with the property that may be pertinent to the environmental condition of the property? **No.**

15. Are there other people available that might know more about the land use history and environmental condition of the property? **Francisco Ruelas, Cheryl Sawyer and John Collins**

16. Are you aware of any oil wells on your property, or oil and gas leases? **No.**

17. Other comments? **None.**

PHASE I ENVIRONMENTAL SITE ASSESSMENT
PROPERTY OWNER/MANAGER QUESTIONNAIRE

PARCEL INFORMATION

Project Name:	**Sunray**
Project Number:	6575
Property/Landowner Name:	**Sunray Energy 2, LLC**
Address:	**35100 Santa Fe Street, Daggett, CA 92327**
Legal Description:	**APN: 0516-341-14-0-000**
Acres:	**~332.98**
Interviewer:	**Westwood Professional Services** **Westwood Interviewer Attn: KK,** **Westwood Phone: ,**
Interviewee: Francisco Ruelas	(Owner? Yes/No; Manager? Yes/No; Other?)
Phone:	760-254-3381 ext.2180
Date:	**August 13, 2015**

1. How long have you lived on, owned, operated or managed the property? I have worked at Sunray since September 30th, 2001

2. What is the property primarily used for (agriculture, ranching, other)? Electric Generation

3. Provide a brief description of how the property was used in the past (include dates of uses, etc.). As per our previous Phase I, the site was used for agricultural purposes. Then the property has been used for electric generation since 1984.

4. Do you know of hazardous materials or hazardous substances that are present or once were present at the property? If YES, can you describe them and provide location(s)? Please see the information provided in the Sabertooth data room under Business Emergency Contingency Plan.

5. Are you aware of any chemical or petroleum product spills on the property (oil, gas, diesel, herbicides, pesticides, other farm chemicals. etc.) recently or in the past? If YES, what kind, how much, when did it happen, and where (locations)? Please see the information provided in the Sabertooth data room under spill reports.

6. Are you aware of any hazardous material releases on the property (like lead-based paint spills, asbestos, etc.) recently or in the past? If YES, what kind, how much, when did it happen, and where (locations)? Please see the information provided in the Sabertooth data room.

7. Do you know if any hazardous substance or petroleum products, tires, automotive batteries, or any other waste materials have been dumped above ground, buried and/or burned on the property? If YES, what has occurred, where, and when? Please see the information provided in the Sabertooth data room.

8. Do you know of any environmental cleanups that have taken place on the property? If YES, can you describe them? As per our Phase I one cleanup occurred after the purchase of Segs I and II from Luz by DLC, and another after Cogentrix purchased Sunray. We (Sunray) continue to cleanup spills that occur at the site from daily operational process. Please see the information provided in the Sabertooth data room.

9. Are you aware of any private water supply wells or irrigation wells currently located on your property? If yes, please provide the number of wells (if known) and a description of the well location(s) that includes the Property Identification Number (PIN) for the applicable parcel where the well is located, and a general description of where within the parcel the well is located (For example: 100 feet north of the existing house in the northwest corner of Parcel No.___). We have five wells at the facility: One West of SEGS I Power Block, One East of SEGS I Cooling Tower, One West of SEGS II Power Block and two at the SEGS II Cooling Tower, one to the East and one to the South. Please see the information provided in the Sabertooth data room.

10. Are you aware of any above ground storage tanks on the property? If YES, what do they contain, how big are they, where are they located, and when were they at the property? (This includes gas or diesel storage tanks) Already emailed.

11. Are you aware of any underground storage tanks or septic tanks on the property? If YES, what do they contain, how big are they, where are they located and when were they at the property? I am not aware of any underground storage tanks on the property. I believe there are 3-septic tanks on the property. Please see the information provided in the Sabertooth data room.

12. Are you aware of any environmental liens that are filed or recorded against the property under federal, state, local or tribal law? If YES, can you describe them? No

13. Are you aware of any activity or use limitations or restrictions on the property (such as engineering controls, institutional controls, etc.) which are or were filed or recorded under federal, state, local, or tribal law? (Activity and use limitations are legal or physical restrictions or limitations that affect access or use of a site. They can be restrictions of record on titles, zoning restrictions, easements, covenants, or physical barriers that reduce potential exposure to hazardous substances or petroleum products.) If YES, can you describe them? Do not know.

14. Do you have any other knowledge or experience with the property that may be pertinent to the environmental condition of the property? No

15. Are there other people available that might know more about the land use history and environmental condition of the property? Rick Neff, Cheryl Sawyer and John Collins

16. Are you aware of any oil wells on your property, or oil and gas leases? No

17. Other comments? None

APPENDIX B
EDR Report,
Sanborn Fire Insurance Map,
City Directory

Sunray
35100 Santa Fe Street
Daggett, CA 92327

Inquiry Number: 4377373.2s
August 10, 2015

The EDR Radius Map™ Report with GeoCheck®

EDR® Environmental Data Resources Inc

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Physical Setting Source Map	A-8
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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

35100 SANTA FE STREET
DAGGETT, CA 92327

COORDINATES

Latitude (North):	34.8653000 - 34˚ 51' 55.08''
Longitude (West):	116.8257000 - 116˚ 49' 32.52''
Universal Tranverse Mercator:	Zone 11
UTM X (Meters):	515931.6
UTM Y (Meters):	3857922.2
Elevation:	1945 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map:	5619556 MINNEOLA, CA
Version Date:	2012
North Map:	5619580 YERMO, CA
Version Date:	2012

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from:	20120429
Source:	USDA

MAPPED SITES SUMMARY

Target Property Address:
35100 SANTA FE STREET
DAGGETT, CA 92327

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	SUNRAY ENERGY LLC	35100 SANTA FE ST	CA HAZNET		TP
A2		35100 SANTA FE ST SO	CA CHMIRS		TP
A3	SUN RAY ENERGY - SEG	35100 SANTA FE RD	US AIRS		TP
A4	SUN RAY ENERGY - SEG	35100 SANTA FE RD	FINDS		TP
A5	SUNRAY ENERGY INC	35100 SANTA FE ST	CA HAZNET		TP
A6		35100 SANTA FE STREE	CA CHMIRS		TP
A7	SUNRAY ENERGY INC	35100 SANTA FE ST	CA NPDES, CA CHMIRS, CA San Bern. Co. Permit		TP
A8		35100 SANTA FE ST (S	CA CHMIRS		TP
A9	SEGS I & II - DAGGET	35100 SANTE FE RD	CA WDS		TP
A10		35100 SANTA FE ST.	CA CHMIRS		TP
A11	DAGGETT LEASING CORP	35100 SANTA FE STREE	CA NPDES		TP
A12		35100 SANTE FE ST	ERNS		TP
A13		35100 SANTE FE ST	ERNS		TP
A14		35100 SANTE FE ST	ERNS		TP
A15		35100 SANTE FE ST	ERNS		TP
A16		35100 SANTE FE ST	ERNS		TP
A17	SUNRAY ENERGY INC	35100 SANTA FE ST	CA HAZNET		TP
A18		35100 SANTA FE ST	CA CHMIRS		TP
A19	DAGGETT LEASING CORP	35100 SANTA FE STREE	CA EMI		TP
A20		35100 SANTE FE ST	ERNS		TP
A21		35100 SANTE FE ST	ERNS		TP
A22		35100 SANTE FE ST	ERNS		TP
A23		35100 SANTA FE POB 3	ERNS		TP
A24		35100 SANTA FE POB 3	ERNS		TP
A25		35100 SANTA FE	ERNS		TP
A26		35100 SANTA FE ST.	ERNS		TP
A27		35100 SANTE FE ST	ERNS		TP
A28		35100 SANTA FE	ERNS		TP
A29		35100 SANTE FE ST	ERNS		TP
A30		35100 SANTA FE POB 3	ERNS		TP
A31		SEGS 1 SOLAR FIELD 3	CA CHMIRS		TP
A32		2A SOUTH FIELD, 3510	CA CHMIRS		TP
A33		DAGGETT LEASING CORP	CA CHMIRS		TP
A34		35100 SANTA FE ST SE	CA CHMIRS		TP
A35	DAGGETT SEGS I & II	35100 SANTA FE ST	CA CHMIRS, CA WDS		TP
A36	SEGS I & II - THREE	35100 SANTE FE RD	CA CHMIRS, CA LDS, CA ENF, CA WMUDS/SWAT		TP
A37		DAGGETT LEASING 3510	CA CHMIRS		TP
A38		35100 SANTA FE STREE	CA CHMIRS		TP
Reg	BARSTOW MARINE CORPS	MARINE CORPS LOGIS B	NPL, CERCLIS, CORRACTS, RCRA-LQG, US ENG CONTROLS	Same	1 ft.

MAPPED SITES SUMMARY

Target Property Address:
35100 SANTA FE STREET
DAGGETT, CA 92327

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
B39	COOL WATER GENERATIN	37072 E. SANTA FE RO	CA HIST UST	Lower	1 ft.
B40	SOLAR ONE GENERATING	E. SANTA FE ROAD	CA HIST UST	Lower	1 ft.
B41	COOLWATER GENERATING	37000 SAN FE ST	CA UST	Lower	1 ft.
B42	COOL WATER GENERATIN	37072 E SANTA FE RD	CA SWEEPS UST	Lower	1 ft.
B43	COOLWATER COAL GAS P	37072 E SANTA FE RD	CA SWEEPS UST	Lower	1 ft.
B44	COOLWATER GENERATING	37072 SANTA FE RD E	CA HIST CORTESE, CA LUST	Lower	1 ft.
B45	COOL WATER GENERATIN	PO BOX 337	CA HIST UST	Lower	1 ft.
B46	COOL WATER COAL GASI	37072 E. SANTA FE RO	CA HIST UST	Lower	1 ft.
C47	EPTC COOLWATER	37000 SANTA FE RD.	RCRA-TSDF, CERC-NFRAP, CORRACTS, RCRA-SQG	Higher	2267, 0.429, SW
C48	COOLWATER GENERATING	37000 E SANTA FE ST	CA WMUDS/SWAT	Higher	2267, 0.429, SW

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
SUNRAY ENERGY LLC 35100 SANTA FE ST DAGGETT, CA 92327	CA HAZNET GEPAID: CAL000344479	N/A
35100 SANTA FE ST SO 35100 SANTA FE ST SO DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 772	N/A
SUN RAY ENERGY - SEG 35100 SANTA FE RD DAGGETT, CA 92327	US AIRS EPA plant ID:: 110001168986	N/A
SUN RAY ENERGY - SEG 35100 SANTA FE RD DAGGETT, CA 92327	FINDS Registry ID:: 110001168986	N/A
SUNRAY ENERGY INC 35100 SANTA FE ST DAGGETT, CA 92327	CA HAZNET GEPAID: CAL000110392	N/A
35100 SANTA FE STREE 35100 SANTA FE STREE DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 07892	N/A
SUNRAY ENERGY INC 35100 SANTA FE ST DAGGETT, CA 92327	CA NPDES Facility Status: Active CA CHMIRS OES Incident Number: 13-5525 OES Incident Number: 09659 OES Incident Number: 7-5117 OES Incident Number: 1-4791 OES Incident Number: 4-5662 **Additional key fields are available in the Map Findings section* CA San Bern. Co. Permit Facility Status: ACTIVE Facility Status: INACTIVE Facility Id: FA0006101	N/A
35100 SANTA FE ST (S 35100 SANTA FE ST (S DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 10-7107	N/A

EXECUTIVE SUMMARY

SEGS I & II - DAGGET 35100 SANTE FE RD DAGGETT, CA 92327	CA WDS Facility Status: A Facility Id: 6B364550001	N/A
35100 SANTA FE ST. 35100 SANTA FE ST. DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 9-0239 OES Incident Number: 7-2217	N/A
DAGGETT LEASING CORP 35100 SANTA FE STREE DAGGETT, CA 92327	CA NPDES	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 1096343	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 1075913	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 1098107	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 985715	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 1097442	N/A
SUNRAY ENERGY INC 35100 SANTA FE ST DAGGETT, CA 92327	CA HAZNET GEPAID: CAP000200188	N/A
35100 SANTA FE ST 35100 SANTA FE ST DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 4-1381	N/A
DAGGETT LEASING CORP 35100 SANTA FE STREE DAGGETT, CA 92311	CA EMI Facility Id: 24802009 Facility Id: 24800899	N/A

35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 1059162	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 0	ERNS EDR ID:: 597821	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 1105500	N/A
35100 SANTA FE POB 3 35100 SANTA FE POB 3 DAGGETT, CA 92327	ERNS EDR ID:: 00369366	N/A
35100 SANTA FE POB 3 35100 SANTA FE POB 3 DAGGETT, CA 92327	ERNS EDR ID:: 479251	N/A
35100 SANTA FE 35100 SANTA FE DAGGETT, CA 92327	ERNS EDR ID:: 482748	N/A
35100 SANTA FE ST. 35100 SANTA FE ST. DAGGETT, CA	ERNS EDR ID:: 622394	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 607648	N/A
35100 SANTA FE 35100 SANTA FE DAGGETT, CA 92327	ERNS EDR ID:: 00379582	N/A
35100 SANTE FE ST 35100 SANTE FE ST DAGGETT, CA 92327	ERNS EDR ID:: 000561871	N/A
35100 SANTA FE POB 3 35100 SANTA FE POB 3 DAGGETT, CA 92327	ERNS EDR ID:: 00380955	N/A

EXECUTIVE SUMMARY

SEGS 1 SOLAR FIELD 3 SEGS 1 SOLAR FIELD 3 DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 06948	N/A
2A SOUTH FIELD, 3510 2A SOUTH FIELD, 3510 DAGGETT, CA	CA CHMIRS OES Incident Number: 7-4931	N/A
DAGGETT LEASING CORP DAGGETT LEASING CORP DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 528	N/A
35100 SANTA FE ST SE 35100 SANTA FE ST SE DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 07326	N/A
DAGGETT SEGS I & II 35100 SANTA FE ST DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 07504 CA WDS Facility Status: A Facility Id: 6B36I010399	N/A
SEGS I & II - THREE 35100 SANTE FE RD DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 15-0218 OES Incident Number: 06733 CA LDS Global Id: L10001994035 Status: Open CA ENF Status: Historical Status: Active Facility Id: 256224 CA WMUDS/SWAT	N/A
DAGGETT LEASING 3510 DAGGETT LEASING 3510 DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 670	N/A
35100 SANTA FE STREE 35100 SANTA FE STREE DAGGETT, CA 92327	CA CHMIRS OES Incident Number: 10103 OES Incident Number: 2-1685	N/A

EXECUTIVE SUMMARY

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

Proposed NPL ..... Proposed National Priority List Sites
NPL LIENS ..... Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL ..... National Priority List Deletions

Federal CERCLIS list

FEDERAL FACILITY ..... Federal Facility Site Information listing

Federal RCRA generators list

RCRA-CESQG ..... RCRA - Conditionally Exempt Small Quantity Generator

Federal institutional controls / engineering controls registries

LUCIS ..... Land Use Control Information System

State- and tribal - equivalent NPL

CA RESPONSE ..... State Response Sites

State and tribal landfill and/or solid waste disposal site lists

CA SWF/LF ..... Solid Waste Information System

State and tribal leaking storage tank lists

CA SLIC ..... Statewide SLIC Cases
INDIAN LUST ..... Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

CA AST ..... Aboveground Petroleum Storage Tank Facilities
INDIAN UST ..... Underground Storage Tanks on Indian Land
FEMA UST ..... Underground Storage Tank Listing

State and tribal voluntary cleanup sites

CA VCP ..... Voluntary Cleanup Program Properties
INDIAN VCP ..... Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS ..... A Listing of Brownfields Sites

EXECUTIVE SUMMARY

Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations
ODI	Open Dump Inventory
CA SWRCY	Recycler Database
CA HAULERS	Registered Waste Tire Haulers Listing
INDIAN ODI	Report on the Status of Open Dumps on Indian Lands

Local Lists of Hazardous waste / Contaminated Sites

US CDL	Clandestine Drug Labs
CA HIST Cal-Sites	Historical Calsites Database
CA SCH	School Property Evaluation Program
CA Toxic Pits	Toxic Pits Cleanup Act Sites
CA CDL	Clandestine Drug Labs
US HIST CDL	National Clandestine Laboratory Register

Local Lists of Registered Storage Tanks

CA FID UST	Facility Inventory Database

Local Land Records

LIENS 2	CERCLA Lien Information
CA LIENS	Environmental Liens Listing
CA DEED	Deed Restriction Listing

Records of Emergency Release Reports

HMIRS	Hazardous Materials Information Reporting System
CA MCS	Military Cleanup Sites Listing
CA SPILLS 90	SPILLS 90 data from FirstSearch

Other Ascertainable Records

RCRA NonGen / NLR	RCRA - Non Generators / No Longer Regulated
DOT OPS	Incident and Accident Data
DOD	Department of Defense Sites
FUDS	Formerly Used Defense Sites
CONSENT	Superfund (CERCLA) Consent Decrees
UMTRA	Uranium Mill Tailings Sites
US MINES	Mines Master Index File
TRIS	Toxic Chemical Release Inventory System
TSCA	Toxic Substances Control Act
FTTS	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing
SSTS	Section 7 Tracking Systems
ICIS	Integrated Compliance Information System
PADS	PCB Activity Database System
MLTS	Material Licensing Tracking System
RADINFO	Radiation Information Database
RMP	Risk Management Plans
CA BOND EXP. PLAN	Bond Expenditure Plan

CA UIC ---------- UIC Listing
CA Cortese ---------- "Cortese" Hazardous Waste & Substances Sites List
CA CUPA Listings ---------- CUPA Resources List
CA Notify 65 ---------- Proposition 65 Records
CA DRYCLEANERS ---------- Cleaner Facilities
CA WIP ---------- Well Investigation Program Case List
INDIAN RESERV ---------- Indian Reservations
SCRD DRYCLEANERS ---------- State Coalition for Remediation of Drycleaners Listing
CA PROC ---------- Certified Processors Database
CA HWT ---------- Registered Hazardous Waste Transporter Database
CA MWMP ---------- Medical Waste Management Program Listing
CA Financial Assurance ---------- Financial Assurance Information Listing
LEAD SMELTERS ---------- Lead Smelter Sites
EPA WATCH LIST ---------- EPA WATCH LIST
US FIN ASSUR ---------- Financial Assurance Information
COAL ASH EPA ---------- Coal Combustion Residues Surface Impoundments List
PCB TRANSFORMER ---------- PCB Transformer Registration Database
COAL ASH DOE ---------- Steam-Electric Plant Operation Data
2020 COR ACTION ---------- 2020 Corrective Action Program List
PRP ---------- Potentially Responsible Parties

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP ---------- EDR Proprietary Manufactured Gas Plants
EDR US Hist Auto Stat ---------- EDR Exclusive Historic Gas Stations
EDR US Hist Cleaners ---------- EDR Exclusive Historic Dry Cleaners

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

CA RGA LUST ---------- Recovered Government Archive Leaking Underground Storage Tank
CA RGA LF ---------- Recovered Government Archive Solid Waste Facilities List

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.
Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: Also known as Superfund, the National Priority List database is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund program. The source of this database is the U.S. EPA.

A review of the NPL list, as provided by EDR, and dated 03/26/2015 has revealed that there is 1 NPL site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	*MARINE CORPS LOGIS B*	*0 - 1/8 (0.000 mi.)*	*0*	*68*

Federal CERCLIS list

CERCLIS: The Comprehensive Environmental Response, Compensation and Liability Information System contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the CERCLIS list, as provided by EDR, and dated 10/25/2013 has revealed that there is 1 CERCLIS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	*MARINE CORPS LOGIS B*	*0 - 1/8 (0.000 mi.)*	*0*	*68*

Federal CERCLIS NFRAP site List

CERC-NFRAP: Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

A review of the CERC-NFRAP list, as provided by EDR, and dated 10/25/2013 has revealed that there is 1 CERC-NFRAP site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
EPTC COOLWATER	*37000 SANTA FE RD.*	*SW 1/4 - 1/2 (0.429 mi.)*	*C47*	*139*

EXECUTIVE SUMMARY

Federal RCRA CORRACTS facilities list

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 03/10/2015 has revealed that there are 2 CORRACTS sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	*MARINE CORPS LOGIS B*	*0 - 1/8 (0.000 mi.)*	*0*	*68*
EPTC COOLWATER	*37000 SANTA FE RD.*	*SW 1/4 - 1/2 (0.429 mi.)*	*C47*	*139*

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-TSDF list, as provided by EDR, and dated 03/10/2015 has revealed that there is 1 RCRA-TSDF site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
EPTC COOLWATER	*37000 SANTA FE RD.*	*SW 1/4 - 1/2 (0.429 mi.)*	*C47*	*139*

Federal RCRA generators list

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 03/10/2015 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	*MARINE CORPS LOGIS B*	*0 - 1/8 (0.000 mi.)*	*0*	*68*

Federal institutional controls / engineering controls registries

US ENG CONTROLS: A listing of sites with engineering controls in place.

A review of the US ENG CONTROLS list, as provided by EDR, and dated 03/16/2015 has revealed that there is 1 US ENG CONTROLS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	*MARINE CORPS LOGIS B*	*0 - 1/8 (0.000 mi.)*	*0*	*68*

US INST CONTROL: A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

A review of the US INST CONTROL list, as provided by EDR, and dated 03/16/2015 has revealed that there is 1 US INST CONTROL site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	*MARINE CORPS LOGIS B*	*0 - 1/8 (0.000 mi.)*	*0*	*68*

State- and tribal - equivalent CERCLIS

CA ENVIROSTOR: The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

A review of the CA ENVIROSTOR list, as provided by EDR, and dated 05/04/2015 has revealed that there is 1 CA ENVIROSTOR site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS Status: Refer: Other Agency Facility Id: 80001276	*MARINE CORPS LOGIS B*	*0 - 1/8 (0.000 mi.)*	*0*	*68*

State and tribal leaking storage tank lists

CA LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the State Water Resources Control Board Leaking Underground Storage Tank Information System.

A review of the CA LUST list, as provided by EDR, and dated 06/15/2015 has revealed that there is 1

CA LUST site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
COOLWATER GENERATING	***37072 SANTA FE RD E***	***0 - 1/8 (0.000 mi.)***	***B44***	***135***
Status: Case Closed				
Status: Completed - Case Closed				
Global Id: T0607100667				
Close Date: 10/23/1989				

State and tribal registered storage tank lists

CA UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the State Water Resources Control Board's Hazardous Substance Storage Container Database.

A review of the CA UST list, as provided by EDR, and dated 06/15/2015 has revealed that there is 1 CA UST site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
COOLWATER GENERATING	37000 SAN FE ST	0 - 1/8 (0.000 mi.)	B41	133
Facility Id: 87014400				

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

CA WMUDS/SWAT: The Waste Management Unit Database System is used for program tracking and inventory of waste management units. The source is the State Water Resources Control Board.

A review of the CA WMUDS/SWAT list, as provided by EDR, and dated 04/01/2000 has revealed that there is 1 CA WMUDS/SWAT site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
COOLWATER GENERATING	37000 E SANTA FE ST	SW 1/4 - 1/2 (0.429 mi.)	C48	146

Local Lists of Registered Storage Tanks

CA HIST UST: Historical UST Registered Database.

A review of the CA HIST UST list, as provided by EDR, and dated 10/15/1990 has revealed that there are 4 CA HIST UST sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
COOL WATER GENERATIN	37072 E. SANTA FE RO	0 - 1/8 (0.000 mi.)	B39	131
Facility Id: 00000066314				
SOLAR ONE GENERATING	E. SANTA FE ROAD	0 - 1/8 (0.000 mi.)	B40	133
Facility Id: 00000066329				

Lower Elevation	Address	Direction / Distance	Map ID	Page
COOL WATER GENERATIN Facility Id: 00000060016	PO BOX 337	0 - 1/8 (0.000 mi.)	B45	137
COOL WATER COAL GASI Facility Id: 00000058855	37072 E. SANTA FE RO	0 - 1/8 (0.000 mi.)	B46	137

CA SWEEPS UST: Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

A review of the CA SWEEPS UST list, as provided by EDR, and dated 06/01/1994 has revealed that there are 2 CA SWEEPS UST sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
COOL WATER GENERATIN Status: A Tank Status: A Comp Number: 66314	37072 E SANTA FE RD	0 - 1/8 (0.000 mi.)	B42	133
COOLWATER COAL GAS P Status: A Tank Status: A Comp Number: 58855	37072 E SANTA FE RD	0 - 1/8 (0.000 mi.)	B43	134

Other Ascertainable Records

ROD: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

A review of the ROD list, as provided by EDR, and dated 11/25/2013 has revealed that there is 1 ROD site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	***MARINE CORPS LOGIS B***	***0 - 1/8 (0.000 mi.)***	***0***	***68***

CA HIST CORTESE: The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

A review of the CA HIST CORTESE list, as provided by EDR, and dated 04/01/2001 has revealed that there is 1 CA HIST CORTESE site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
COOLWATER GENERATING Reg Id: 6B3600079T	***37072 SANTA FE RD E***	***0 - 1/8 (0.000 mi.)***	***B44***	***135***

NY MANIFEST: Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

A review of the NY MANIFEST list, as provided by EDR, has revealed that there is 1 NY MANIFEST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	***MARINE CORPS LOGIS B***	***0 - 1/8 (0.000 mi.)***	***0***	***68***

CA HWP: Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

A review of the CA HWP list, as provided by EDR, and dated 05/26/2015 has revealed that there is 1 CA HWP site within approximately 1 mile of the target property.

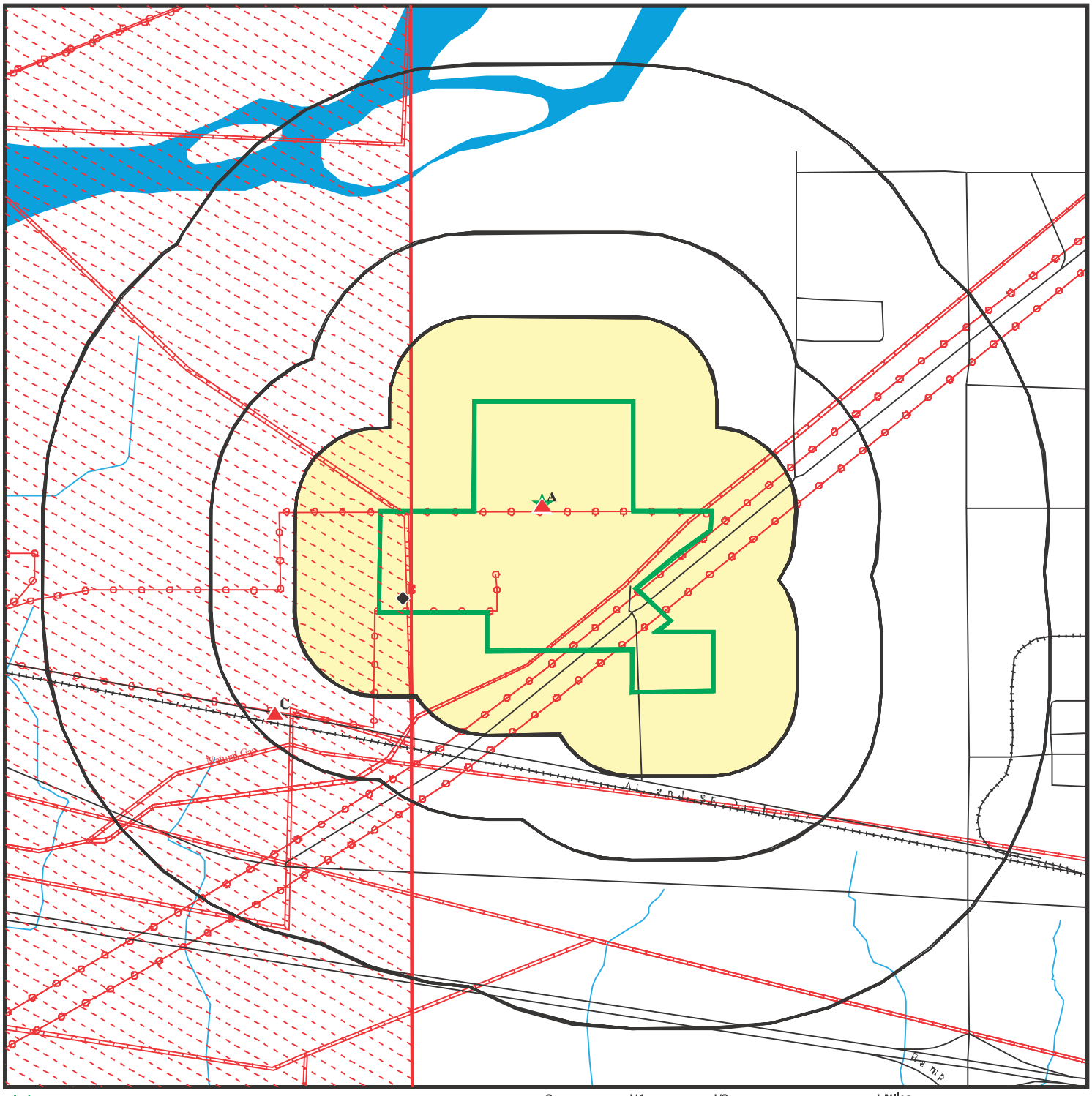
Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
BARSTOW MARINE CORPS	***MARINE CORPS LOGIS B***	***0 - 1/8 (0.000 mi.)***	***0***	***68***
EPA Id: CA8170024261				
Cleanup Status: PROTECTIVE FILER				

EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 1 records.

Site Name	Database(s)
DAGGET AIRPORT	CA BOND EXP. PLAN

OVERVIEW MAP - 4377373.2S



0 1/4 1/2 1 Miles

- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- Pipelines
- 100-year flood zone
- 500-year flood zone
- Areas of Concern

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Sunray	CLIENT: Westwood Professional Services
ADDRESS: 35100 Santa Fe Street Daggett CA 92327	CONTACT: Tom Braman
LAT/LONG: 34.8653 / 116.8257	INQUIRY #: 4377373.2s
	DATE: August 10, 2015 9:02 am

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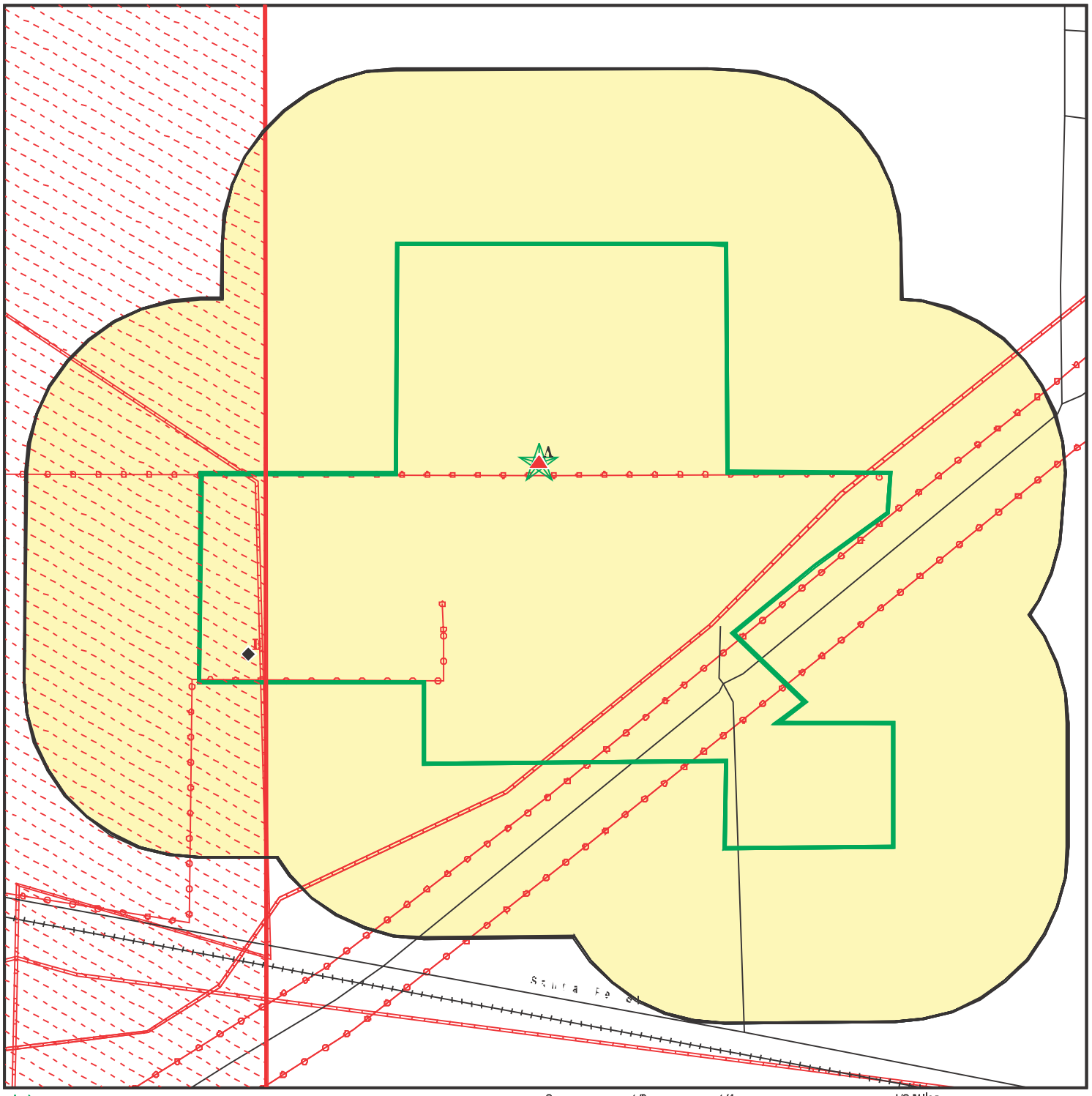
DETAIL MAP - 4377373.2S



- Target Property
- Sites at elevations higher than or equal to the target property
- Sites at elevations lower than the target property
- Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- Pipelines
- 100-year flood zone
- 500-year flood zone
- Areas of Concern

0 1/8 1/4 1/2 Miles

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Sunray	CLIENT: Westwood Professional Services
ADDRESS: 35100 Santa Fe Street Daggett CA 92327	CONTACT: Tom Braman
LAT/LONG: 34.8653 / 116.8257	INQUIRY #: 4377373.2s
	DATE: August 10, 2015 9:03 am

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Federal NPL site list								
NPL	1.000		1	0	0	0	NR	1
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
Federal Delisted NPL site list								
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS	0.500		1	0	0	NR	NR	1
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
Federal CERCLIS NFRAP site List								
CERC-NFRAP	0.500		0	0	1	NR	NR	1
Federal RCRA CORRACTS facilities list								
CORRACTS	1.000		1	0	1	0	NR	2
Federal RCRA non-CORRACTS TSD facilities list								
RCRA-TSDF	0.500		0	0	1	NR	NR	1
Federal RCRA generators list								
RCRA-LQG	0.250		1	0	NR	NR	NR	1
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-CESQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
US ENG CONTROLS	0.500		1	0	0	NR	NR	1
US INST CONTROL	0.500		1	0	0	NR	NR	1
LUCIS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	TP	16	NR	NR	NR	NR	NR	16
State- and tribal - equivalent NPL								
CA RESPONSE	1.000		0	0	0	0	NR	0
State- and tribal - equivalent CERCLIS								
CA ENVIROSTOR	1.000		1	0	0	0	NR	1
State and tribal landfill and/or solid waste disposal site lists								
CA SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking storage tank lists								
CA LUST	0.500		1	0	0	NR	NR	1

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA SLIC	0.500		0	0	0	NR	NR	0
INDIAN LUST	0.500		0	0	0	NR	NR	0
State and tribal registered storage tank lists								
CA UST	0.250		1	0	NR	NR	NR	1
CA AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
FEMA UST	0.250		0	0	NR	NR	NR	0
State and tribal voluntary cleanup sites								
CA VCP	0.500		0	0	0	NR	NR	0
INDIAN VCP	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
CA SWRCY	0.500		0	0	0	NR	NR	0
CA HAULERS	TP		NR	NR	NR	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
CA WMUDS/SWAT	0.500	1	0	0	1	NR	NR	2
Local Lists of Hazardous waste / Contaminated Sites								
US CDL	TP		NR	NR	NR	NR	NR	0
CA HIST Cal-Sites	1.000		0	0	0	0	NR	0
CA SCH	0.250		0	0	NR	NR	NR	0
CA Toxic Pits	1.000		0	0	0	0	NR	0
CA CDL	TP		NR	NR	NR	NR	NR	0
US HIST CDL	TP		NR	NR	NR	NR	NR	0
Local Lists of Registered Storage Tanks								
CA FID UST	0.250		0	0	NR	NR	NR	0
CA HIST UST	0.250		4	0	NR	NR	NR	4
CA SWEEPS UST	0.250		2	0	NR	NR	NR	2
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
CA LIENS	TP		NR	NR	NR	NR	NR	0
CA DEED	0.500		0	0	0	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0
CA CHMIRS	TP	14	NR	NR	NR	NR	NR	14
CA LDS	TP	1	NR	NR	NR	NR	NR	1

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
CA MCS	TP		NR	NR	NR	NR	NR	0
CA SPILLS 90	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
DOD	1.000		0	0	0	0	NR	0
FUDS	1.000		0	0	0	0	NR	0
CONSENT	1.000		0	0	0	0	NR	0
ROD	1.000		1	0	0	0	NR	1
UMTRA	0.500		0	0	0	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
FINDS	TP	1	NR	NR	NR	NR	NR	1
RAATS	TP		NR	NR	NR	NR	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
CA BOND EXP. PLAN	1.000		0	0	0	0	NR	0
CA NPDES	TP	2	NR	NR	NR	NR	NR	2
CA UIC	TP		NR	NR	NR	NR	NR	0
CA Cortese	0.500		0	0	0	NR	NR	0
CA HIST CORTESE	0.500		1	0	0	NR	NR	1
CA CUPA Listings	0.250		0	0	NR	NR	NR	0
NY MANIFEST	0.250		1	0	NR	NR	NR	1
CA Notify 65	1.000		0	0	0	0	NR	0
CA DRYCLEANERS	0.250		0	0	NR	NR	NR	0
CA WIP	0.250		0	0	NR	NR	NR	0
CA ENF	TP	1	NR	NR	NR	NR	NR	1
CA San Bern. Co. Permit	0.250	1	0	0	NR	NR	NR	1
CA HAZNET	TP	3	NR	NR	NR	NR	NR	3
CA EMI	TP	1	NR	NR	NR	NR	NR	1
INDIAN RESERV	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
CA WDS	TP	2	NR	NR	NR	NR	NR	2
CA PROC	0.500		0	0	0	NR	NR	0
CA HWT	0.250		0	0	NR	NR	NR	0
CA HWP	1.000		1	0	0	0	NR	1
CA MWMP	0.250		0	0	NR	NR	NR	0
CA Financial Assurance	TP		NR	NR	NR	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP	1	NR	NR	NR	NR	NR	1
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR US Hist Auto Stat	0.250		0	0	NR	NR	NR	0
EDR US Hist Cleaners	0.250		0	0	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
CA RGA LUST	TP		NR	NR	NR	NR	NR	0
CA RGA LF	TP		NR	NR	NR	NR	NR	0
- Totals --		44	21	0	4	0	0	67

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

A1
Target
Property

SUNRAY ENERGY LLC
35100 SANTA FE ST
DAGGETT, CA 92327

CA HAZNET **S113156519**
N/A

Site 1 of 38 in cluster A

Actual:
1945 ft.

HAZNET:

envid:	S113156519
Year:	2013
GEPAID:	CAL000344479
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	San Bernardino
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Waste Category:	Not reported
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.015
Facility County:	Not reported

envid:	S113156519
Year:	2013
GEPAID:	CAL000344479
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	San Bernardino
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Waste Category:	Not reported
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	1.1775
Facility County:	Not reported

envid:	S113156519
Year:	2013
GEPAID:	CAL000344479
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	San Bernardino
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Waste Category:	Not reported
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	3.6362
Facility County:	Not reported

envid:	S113156519

SUNRAY ENERGY LLC (Continued) **S113156519**

Year:	2013
GEPAID:	CAL000344479
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	San Bernardino
TSD EPA ID:	CAD982444481
TSD County:	San Bernardino
Waste Category:	Not reported
Disposal Method:	Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	0.225
Facility County:	Not reported

envid:	S113156519
Year:	2013
GEPAID:	CAL000344479
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	San Bernardino
TSD EPA ID:	NVT330010000
TSD County:	99
Waste Category:	Not reported
Disposal Method:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	40
Facility County:	Not reported

Click this hyperlink while viewing on your computer to access
25 additional CA_HAZNET: record(s) in the EDR Site Report.

A2 **CA CHMIRS** **S106389585**
Target Property **35100 SANTA FE ST SOLAR ELECTRIC GENERATING SYSTSEM 1 (SEGS)** **N/A**
DAGGETT, CA 92327

Site 2 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	772
OES notification:	Not reported
OES Date:	6/20/1994
OES Time:	09:40:58 AM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported

(Continued) **S106389585**

Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1994
Agency:	daggett leasing corp
Incident Date:	1700/19june94
Admin Agency:	Not reported
Amount:	approx 900 gals
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	chervon heat transfer fluid -ht
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	heat collection element weld flange failed causing leak in system and spill to ground

A3 **SUN RAY ENERGY - SEGS I & II** **US AIRS** **1005519101**
Target **35100 SANTA FE RD** **N/A**
Property **DAGGETT, CA 92327**

Site 3 of 38 in cluster A

Actual:
1945 ft.

AIRS (AFS):

Compliance and Violation Data Major Sources:

EPA plant ID:	110001168986
Plant name:	SUN RAY ENERGY - SEGS I & II
Plant address:	35100 SANTA FE RD DAGGETT, CA 92327
County:	SAN BERNARDINO
Region code:	09
Dunn & Bradst #:	Not reported
Air quality cntrl region:	024
Sic code:	4911
Sic code desc:	ELECTRIC SERVICES
North Am. industrial classf:	325991
NAIC code description:	Custom Compounding of Purchased Resins
Default compliance status:	IN COMPLIANCE - INSPECTION
Default classification:	ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS
Govt facility:	ALL OTHER FACILITIES NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR LOCAL GOVERNMENT
Current HPV:	Not reported

A4 **SUN RAY ENERGY - SEGS I & II** **FINDS** **1016058427**
Target **35100 SANTA FE RD** **N/A**
Property **DAGGETT, CA 92327**

Site 4 of 38 in cluster A

Actual:
1945 ft.

FINDS:

Registry ID: 110001168986

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

US Emissions & Generation Resource Database (EGRID) contains data on emissions and resource mix for virtually every power plant and company that generates electricity in the United States.

ELECTRIC GENERATOR

AIR MAJOR

SUN RAY ENERGY - SEGS I & II (Continued) **1016058427**

CRITERIA AND HAZARDOUS AIR POLLUTANT INVENTORY

GREENHOUSE GAS REPORTER

A5 **SUNRAY ENERGY INC** **CA HAZNET** **S113062649**
Target **35100 SANTA FE ST** **N/A**
Property **DAGGETT, CA 92327**

Site 5 of 38 in cluster A

Actual:
1945 ft.

HAZNET:

envid:	S113062649
Year:	2010
GEPAID:	CAL000110392
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	Not reported
TSD EPA ID:	NVT330010000
TSD County:	Not reported
Waste Category:	Contaminated soil from site clean-up
Disposal Method:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	23.6
Facility County:	San Bernardino

envid:	S113062649
Year:	2009
GEPAID:	CAL000110392
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	Not reported
TSD EPA ID:	CAT080013352
TSD County:	Not reported
Waste Category:	Waste oil and mixed oil
Disposal Method:	Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	19
Facility County:	San Bernardino

envid:	S113062649
Year:	2009
GEPAID:	CAL000110392
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	Not reported
TSD EPA ID:	NVT330010000
TSD County:	Not reported
Waste Category:	Contaminated soil from site clean-up

SUNRAY ENERGY INC (Continued) **S113062649**

Disposal Method:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	23.6
Facility County:	San Bernardino
envid:	S113062649
Year:	2009
GEPAID:	CAL000110392
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	Not reported
TSD EPA ID:	NVT330010000
TSD County:	Not reported
Waste Category:	Not reported
Disposal Method:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	25.284
Facility County:	San Bernardino
envid:	S113062649
Year:	2009
GEPAID:	CAL000110392
Contact:	FRANCISCO RUELAS
Telephone:	7602543381
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 923270338
Gen County:	Not reported
TSD EPA ID:	CAT080013352
TSD County:	Not reported
Waste Category:	Unspecified oil-containing waste
Disposal Method:	Other Recovery Of Reclamation For Reuse Including Acid Regeneration, Organics Recovery Ect
Tons:	8.34
Facility County:	San Bernardino

Click this hyperlink while viewing on your computer to access
17 additional CA_HAZNET: record(s) in the EDR Site Report.

A6 **CA CHMIRS** **S106390619**
Target Property **35100 SANTA FE STREET DAGGET LEASING CORPORATION AT THE SEGS** **N/A**
DAGGETT, CA 92327

Site 6 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	07892
OES notification:	Not reported
OES Date:	4/18/1995
OES Time:	08:42:06 AM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported

(Continued) **S106390619**

Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett personnel
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	daggett leasing corp
Incident Date:	0820/18apr95
Admin Agency:	Not reported
Amount:	30 gallons
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	heat transfer oil ht
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	failure of a relief valve

A7
Target
Property

SUNRAY ENERGY INC
35100 SANTA FE ST
DAGGETT, CA 92327

CA NPDES **S103989872**
CA CHMIRS **N/A**
CA San Bern. Co. Permit

Site 7 of 38 in cluster A

Actual:
1945 ft.

NPDES:

Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	6B
Regulatory Measure Id:	401601
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	6B36I022476
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	01/06/2010
PROCESSED DATE:	01/14/2010
STATUS CODE NAME:	Active
STATUS DATE:	01/14/2010
PLACE SIZE:	333
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Francisco Ruelas
FACILITY CONTACT TITLE:	EHS Coordinator
FACILITY CONTACT PHONE:	760-254-3381
FACILITY CONTACT PHONE EXT:	2180
FACILITY CONTACT EMAIL:	FranciscoRuelas@Cogentrix.com
OPERATOR NAME:	Sunray LLC
OPERATOR ADDRESS:	PO Box 338
OPERATOR CITY:	Daggett
OPERATOR STATE:	California
OPERATOR ZIP:	92327
OPERATOR CONTACT NAME:	Brad Bergman
OPERATOR CONTACT TITLE:	General Manager
OPERATOR CONTACT PHONE:	760-254-3381
OPERATOR CONTACT PHONE EXT:	2120
OPERATOR CONTACT EMAIL:	BradBergman@Cogentrix.com
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	760-577-9932
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	N
RECEIVING WATER NAME:	Mojave River
CERTIFIER NAME:	Brad Bergman
CERTIFIER TITLE:	General Manager
CERTIFICATION DATE:	30-MAR-15
PRIMARY SIC:	4911-Electric Services
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

Npdes Number:	CAS000001
Facility Status:	Active
Agency Id:	0
Region:	6B
Regulatory Measure Id:	401601
Order No:	97-03-DWQ
Regulatory Measure Type:	Enrollee
Place Id:	Not reported
WDID:	6B36I022476
Program Type:	Industrial
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	01/14/2010
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Sunray LLC
Discharge Address:	PO Box 338
Discharge City:	Daggett
Discharge State:	California
Discharge Zip:	92327
RECEIVED DATE:	Not reported
PROCESSED DATE:	Not reported
STATUS CODE NAME:	Not reported
STATUS DATE:	Not reported
PLACE SIZE:	Not reported
PLACE SIZE UNIT:	Not reported
FACILITY CONTACT NAME:	Not reported
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	Not reported
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Not reported
OPERATOR ADDRESS:	Not reported
OPERATOR CITY:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

OPERATOR STATE:	Not reported
OPERATOR ZIP:	Not reported
OPERATOR CONTACT NAME:	Not reported
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	Not reported
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Not reported
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	Not reported
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	Not reported
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported
CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Not reported
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	Not reported
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

CHMIRS:

OES Incident Number:	13-5525
OES notification:	09/04/2013
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	810
Year:	2013
Agency:	Sunrey Energy
Incident Date:	9/4/2013
Admin Agency:	San Bernardino County Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Caloria (Mineral Oil / Chevron HT)
Quantity Released:	150
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Caller states substance was released due to tube failure. Caller states substance released to a soil area in a solar field. Caller states clean-up is in progress.

SUNRAY ENERGY INC (Continued) **S103989872**

OES Incident Number:	09659
OES notification:	Not reported
OES Date:	8/21/1995
OES Time:	12:31:24 PM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	dagget leasing corp.
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	dagget leasing corp
Incident Date:	1220 21AUG95
Admin Agency:	Not reported
Amount:	no spill-fire only
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	chevron heat transfer oil
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	some type of heat transfer pump oil transfer that allowed the release of the fluid that caught fire. no release, fire has been extinguished by on site fire dept.
OES Incident Number:	7-5117
OES notification:	12/26/1997
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1997
Agency:	DAGGETT LEASING
Incident Date:	12/26/199712:00:00 AM
Admin Agency:	San Bernardino County Health Department

SUNRAY ENERGY INC (Continued) **S103989872**

Amount:	Not reported
Contained:	Yes
Site Type:	Industrial Plant
E Date:	Not reported
Substance:	THERMINOL
Gallons:	50
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	FLANGE FAILURE CAUSED THE RELEASE.
OES Incident Number:	1-4791
OES notification:	08/12/2011
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other

SUNRAY ENERGY INC (Continued) **S103989872**

Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	719
Year:	2011
Agency:	Sun Ray Energy
Incident Date:	8/12/2011
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Coolant
Quantity Released:	200
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	The substance spilled from a valve after a maintenance operation.
OES Incident Number:	4-5662
OES notification:	10/05/2014
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Merchant/Business
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	815
Year:	2014
Agency:	Sunray
Incident Date:	10/5/2014
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Chevron, Heat Transfer Fluid, Caloria
Quantity Released:	200
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Mechanical
Fatals:	No
Comments:	Not reported
Description:	RP states that a tube failure caused the release. Cleanup is in progress.
OES Incident Number:	4-5810
OES notification:	10/12/2014
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**

SUNRAY ENERGY INC (Continued) **S103989872**

Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	2045
Year:	2014
Agency:	Sunray Energy
Incident Date:	10/12/2014
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Chevron Heat Transfer Fluid aka Caloria
Quantity Released:	1500
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No

SUNRAY ENERGY INC (Continued) **S103989872**

#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Mechanical
Fatals:	No
Comments:	Not reported
Description:	Per the caller a mechanical tube failure caused the spill.
OES Incident Number:	4-5422
OES notification:	09/24/2014
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1100
Year:	2014
Agency:	SunRay Energy Inc
Incident Date:	9/24/2014
Admin Agency:	Not reported
Amount:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Heat Transfer Fluid
Quantity Released:	100
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Mechanical
Fatals:	No
Comments:	Not reported
Description:	Mechanical failure of a valve caused this to the soil. The release was within a solar field. No waterways were affected.
OES Incident Number:	15-0215
OES notification:	01/12/2015
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	None

SUNRAY ENERGY INC (Continued) **S103989872**

Spill Site:	Other
Cleanup By:	On-Site Personnel
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	CHEMICAL
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1440
Year:	2015
Agency:	SunRay Energy
Incident Date:	2015-01-12 00:00:00
Admin Agency:	San Bernardino County Fire Department
Amount:	Not reported
Contained:	Yes
Site Type:	None
E Date:	Not reported
Substance:	Therminal Heat Transfer Fluid
Quantity Released:	100
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	No
Fatals:	No
Comments:	Not reported
Description:	Caller states human error caused the release of the substance onto soil near a power block (outside of the building). The incident involved one employee leaving several valves in the system in the open position while another employee, not knowing the status of the valves, pressurized the system causing the release. The employees immediately began to use an "evac trailer" to recover the released substance. It is unknown how much of the release has been recovered. The location of the release is in the Mojave Desert. No waterways were impacted. The staff is conducting an internal investigation to determine the extent of the release and a more thorough clean-up.
OES Incident Number:	10535
OES notification:	Not reported
OES Date:	10/17/1995
OES Time:	07:58:35 AM

SUNRAY ENERGY INC (Continued) **S103989872**

Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett personnel
Containment:	Not reported
What Happened:	Not reported
Type:	CHEMICAL
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	daggett leasing
Incident Date:	1010 16oct95
Admin Agency:	Not reported
Amount:	75 gals
Contained:	NO
Site Type:	IND PLT
E Date:	Not reported
Substance:	therminol vt-1
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	drain valve failed allowing heat exchanger to release onto bare soil.
OES Incident Number:	12700
OES notification:	Not reported
OES Date:	3/9/1996
OES Time:	01:20:24 PM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett leasing corp
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1996
Agency:	daggett leasing corp
Incident Date:	1215 09Mar96
Admin Agency:	Not reported
Amount:	50-75 gals
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	caloria chevron heat transfer fluid
Unknown:	Not reported

SUNRAY ENERGY INC (Continued) **S103989872**

Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	flex hose failure.
OES Incident Number:	10-7362
OES notification:	12/08/2010
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Utilities/Substation
Cleanup By:	Contractor
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Bbl.(s)
Other:	Not reported
Date/Time:	200

SUNRAY ENERGY INC (Continued) **S103989872**

Year:	2010
Agency:	Sunray Energy
Incident Date:	12/8/2010
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Mineral oil
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Mechanical failure caused this release to soil only

San Bern. Co. Permit:

Region:	SAN BERNARDINO
Facility ID:	FA0006101
Owner:	COGENTRIX LLC
Permit Number:	PT0003850
Permit Category:	LARGE QUANTITY GENERATOR
Facility Status:	ACTIVE
Expiration Date:	12/31/2015

Region:	SAN BERNARDINO
Facility ID:	FA0006101
Owner:	COGENTRIX LLC
Permit Number:	PT0021878
Permit Category:	APSA 10,001-100,000 GAL FAC CAPACITY
Facility Status:	ACTIVE
Expiration Date:	12/31/2015

Region:	SAN BERNARDINO
Facility ID:	FA0006101
Owner:	COGENTRIX LLC
Permit Number:	PT0003849
Permit Category:	HAZARDOUS MATERIALS 31-50 CHEMICALS
Facility Status:	ACTIVE
Expiration Date:	12/31/2015

Region:	SAN BERNARDINO
Facility ID:	FA0006101
Owner:	COGENTRIX LLC
Permit Number:	PT0021779

SUNRAY ENERGY INC (Continued) **S103989872**

Permit Category: EPCRA FACILITY
Facility Status: INACTIVE
Expiration Date: 12/31/2013

A8 **CA CHMIRS** **S110982783**
Target Property **35100 SANTA FE ST (SUNRAY ENERGY PLANT)** **N/A**
DAGGETT, CA 92327

Site 8 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	10-7107
OES notification:	11/26/2010
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Utilities/Substation
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Gal(s)
Other:	Not reported
Date/Time:	400
Year:	2010
Agency:	Sunray Energy
Incident Date:	11/26/2010
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported

(Continued) **S110982783**

E Date:	Not reported
Substance:	Therminol; heat transfer fluid, synthetic
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Gasket on bypass valve failed causing release, material affected the ground and flowed into a containment area, RP is handling containment and clean up.

A9 **SEGS I & II - DAGGETT** **CA WDS** **S105255589**
Target **35100 SANTE FE RD** **N/A**
Property **DAGGETT, CA 92327**

Site 9 of 38 in cluster A

Actual:
1945 ft.

WDS:

Facility ID:	South Lahontan 364550001
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	Not reported
Subregion:	0
Facility Telephone:	7602543381
Facility Contact:	CHRIS MILLNER
Agency Name:	SUNRAY ENERGY INC
Agency Address:	PO BOX 338
Agency City,St,Zip:	DAGGETT 92327
Agency Contact:	ERIC WILLS
Agency Telephone:	7602543381
Agency Type:	Private
SIC Code:	4961
SIC Code 2:	Not reported
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Primary Waste:	NONCON
Waste Type2:	Not reported
Waste2:	Cooling Water: Noncontact

SEGS I & II - DAGGETT (Continued) **S105255589**

Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	No reclamation requirements associated with this facility.
POTW:	The facility is not a POTW.
Treat To Water:	Moderate Threat to Water Quality. A violation could have a major adverse impact on receiving biota, can cause aesthetic impairment to a significant human population, or render unusable a potential domestic or municipal water supply. Awsthetic impairment would include nuisance from a waste treatment facility.
Complexity:	Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.

A10 **CA CHMIRS** **S105650710**
Target Property **35100 SANTA FE ST.** **N/A**
DAGGETT, CA 92327

Site 10 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	9-0239
OES notification:	01/18/1999
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported

(Continued) **S105650710**

Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Responsible Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1999
Agency:	Sun Ray Energy
Incident Date:	1/16/199912:00:00 AM
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Industrial Plant
E Date:	Not reported
Substance:	Therminol VP-1
Gallons:	300
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Improper valve lineup resulted in a tank overflow. All 300 gallons went to the soil. Cleanup is nearly completed.
OES Incident Number:	7-2217
OES notification:	06/02/1997
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported

(Continued) **S105650710**

Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1997
Agency:	Daggett Lease Inc.
Incident Date:	6/2/199712:00:00 AM
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Utilities/Substation
E Date:	Not reported
Substance:	heat transfer oil
Gallons:	210
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	contorl valve failed and collection system overflowed. at the solor power plant

A11
Target Property
DAGGETT LEASING CORP LUZ SOLAR
35100 SANTA FE STREET
DAGGETT, CA 92327

CA NPDES **S117698563**
N/A

Site 11 of 38 in cluster A

Actual: 1945 ft.

NPDES:

Npdes Number:	Not reported
Facility Status:	Not reported
Agency Id:	Not reported
Region:	6B
Regulatory Measure Id:	279546
Order No:	Not reported
Regulatory Measure Type:	Industrial
Place Id:	Not reported
WDID:	6B36I008014
Program Type:	Not reported
Adoption Date Of Regulatory Measure:	Not reported
Effective Date Of Regulatory Measure:	Not reported
Expiration Date Of Regulatory Measure:	Not reported
Termination Date Of Regulatory Measure:	Not reported
Discharge Name:	Not reported
Discharge Address:	Not reported
Discharge City:	Not reported
Discharge State:	Not reported
Discharge Zip:	Not reported
RECEIVED DATE:	05/09/2008
PROCESSED DATE:	01/14/1993
STATUS CODE NAME:	Terminated
STATUS DATE:	01/14/1993
PLACE SIZE:	190
PLACE SIZE UNIT:	Acres
FACILITY CONTACT NAME:	Edward W Luton
FACILITY CONTACT TITLE:	Not reported
FACILITY CONTACT PHONE:	760-254-3381
FACILITY CONTACT PHONE EXT:	Not reported
FACILITY CONTACT EMAIL:	Not reported
OPERATOR NAME:	Daggett Leasing Corp
OPERATOR ADDRESS:	PO Box 373
OPERATOR CITY:	Daggett
OPERATOR STATE:	California
OPERATOR ZIP:	92327
OPERATOR CONTACT NAME:	Edward W Luton
OPERATOR CONTACT TITLE:	Not reported
OPERATOR CONTACT PHONE:	760-254-3381
OPERATOR CONTACT PHONE EXT:	Not reported
OPERATOR CONTACT EMAIL:	Not reported
OPERATOR TYPE:	Private Business
DEVELOPER NAME:	Not reported
DEVELOPER ADDRESS:	Not reported
DEVELOPER CITY:	Not reported
DEVELOPER STATE:	California
DEVELOPER ZIP:	Not reported
DEVELOPER CONTACT NAME:	Not reported
DEVELOPER CONTACT TITLE:	Not reported
CONSTYPE LINEAR UTILITY IND:	Not reported
EMERGENCY PHONE NO:	760-254-3381
EMERGENCY PHONE EXT:	Not reported
CONSTYPE ABOVE GROUND IND:	Not reported

DAGGETT LEASING CORP LUZ SOLAR (Continued) **S117698563**

CONSTYPE BELOW GROUND IND:	Not reported
CONSTYPE CABLE LINE IND:	Not reported
CONSTYPE COMM LINE IND:	Not reported
CONSTYPE COMMERTIAL IND:	Not reported
CONSTYPE ELECTRICAL LINE IND:	Not reported
CONSTYPE GAS LINE IND:	Not reported
CONSTYPE INDUSTRIAL IND:	Not reported
CONSTYPE OTHER DESRIPTION:	Not reported
CONSTYPE OTHER IND:	Not reported
CONSTYPE RECONS IND:	Not reported
CONSTYPE RESIDENTIAL IND:	Not reported
CONSTYPE TRANSPORT IND:	Not reported
CONSTYPE UTILITY DESCRIPTION:	Not reported
CONSTYPE UTILITY IND:	Not reported
CONSTYPE WATER SEWER IND:	Not reported
DIR DISCHARGE USWATER IND:	Not reported
RECEIVING WATER NAME:	Mojave River
CERTIFIER NAME:	Not reported
CERTIFIER TITLE:	Not reported
CERTIFICATION DATE:	Not reported
PRIMARY SIC:	4911-Electric Services
SECONDARY SIC:	Not reported
TERTIARY SIC:	Not reported

A12 **ERNS** **2014096343**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 12 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A13 **ERNS** **2014075913**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 13 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A14 **ERNS** **2014098107**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 14 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A15 **ERNS** **2011985715**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 15 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A16 **ERNS** **2014097442**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 16 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A17 **SUNRAY ENERGY INC** **CA HAZNET** **S113468546**
Target Property **35100 SANTA FE ST** **N/A**
DAGGETT, CA 92327

Site 17 of 38 in cluster A

Actual: 1945 ft.

HAZNET:

envid:	S113468546
Year:	2010
GEPAID:	CAP000200188
Contact:	ROBERT LAWRENCE
Telephone:	7602543383
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 92327
Gen County:	Not reported
TSD EPA ID:	AZR000501510
TSD County:	Not reported
Waste Category:	Other inorganic solid waste
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.25
Facility County:	San Bernardino

envid:	S113468546
Year:	2010
GEPAID:	CAP000200188
Contact:	ROBERT LAWRENCE
Telephone:	7602543383
Mailing Name:	Not reported
Mailing Address:	PO BOX 338
Mailing City,St,Zip:	DAGGETT, CA 92327
Gen County:	Not reported
TSD EPA ID:	AZR000501510
TSD County:	Not reported
Waste Category:	Unspecified aqueous solution
Disposal Method:	Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons:	0.924
Facility County:	San Bernardino

SUNRAY ENERGY INC (Continued) **S113468546**

envid: S113468546
Year: 2010
GEPAID: CAP000200188
Contact: ROBERT LAWRENCE
Telephone: 7602543383
Mailing Name: Not reported
Mailing Address: PO BOX 338
Mailing City,St,Zip: DAGGETT, CA 92327
Gen County: Not reported
TSD EPA ID: AZR000501510
TSD County: Not reported
Waste Category: Unspecified oil-containing waste
Disposal Method: Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.2
Facility County: San Bernardino

envid: S113468546
Year: 2010
GEPAID: CAP000200188
Contact: ROBERT LAWRENCE
Telephone: 7602543383
Mailing Name: Not reported
Mailing Address: PO BOX 338
Mailing City,St,Zip: DAGGETT, CA 92327
Gen County: Not reported
TSD EPA ID: AZR000501510
TSD County: Not reported
Waste Category: Waste oil and mixed oil
Disposal Method: Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.19
Facility County: San Bernardino

A18 **CA CHMIRS** **S116777938**
Target Property **35100 SANTA FE ST** **N/A**
DAGGETT, CA 92327

Site 18 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:
OES Incident Number: 4-1381
OES notification: 03/06/2014
OES Date: Not reported
OES Time: Not reported
Incident Date: Not reported
Date Completed: Not reported
Property Use: Not reported
Agency Id Number: Not reported
Agency Incident Number: Not reported
Time Notified: Not reported
Time Completed: Not reported
Surrounding Area: Not reported
Estimated Temperature: Not reported
Property Management: Not reported
More Than Two Substances Involved?: Not reported
Resp Agncy Personel # Of Decontaminated: Not reported
Responding Agency Personel # Of Injuries: Not reported

(Continued) **S116777938**

Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	No
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1200
Year:	2014
Agency:	Sunray Energy
Incident Date:	3/6/2014
Admin Agency:	Not reported
Amount:	Not reported
Contained:	Yes
Site Type:	Not reported
E Date:	Not reported
Substance:	Mineral Oil
Quantity Released:	200
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	Not reported
Fatals:	No
Comments:	Not reported
Description:	Caller states a mechanical failure occurred resulting in the release of 200 gallons of mineral oil onto dirt, the RP company is handling the clean up and it is on going, no waterways were impacted.

A19 **DAGGETT LEASING CORP** **CA EMI** **1006093859**
Target **35100 SANTA FE STREET** **N/A**
Property **DAGGETT, CA 92311**

Site 19 of 38 in cluster A

Actual:
1945 ft.

EMI:

Year:	1993
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	1995
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	1996
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	1997

DAGGETT LEASING CORP (Continued) **1006093859**

County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	1998
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	1999
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	2000
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD

DAGGETT LEASING CORP (Continued) **1006093859**

Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	2001
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	2002
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53

Year:	2003
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	7
Reactive Organic Gases Tons/Yr:	6
Carbon Monoxide Emissions Tons/Yr:	31
NOX - Oxides of Nitrogen Tons/Yr:	13

DAGGETT LEASING CORP (Continued) **1006093859**

SOX - Oxides of Sulphur Tons/Yr:	0
Particulate Matter Tons/Yr:	53
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53
Year:	2004
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	6.7
Reactive Organic Gases Tons/Yr:	6.30053
Carbon Monoxide Emissions Tons/Yr:	31.2
NOX - Oxides of Nitrogen Tons/Yr:	13
SOX - Oxides of Sulphur Tons/Yr:	0.1
Particulate Matter Tons/Yr:	53.4
Part. Matter 10 Micrometers & Smllr Tons/Yr:	53.22354
Year:	2005
County Code:	36
Air Basin:	MD
Facility ID:	24802009
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.9526066
Reactive Organic Gases Tons/Yr:	.47974263003
Carbon Monoxide Emissions Tons/Yr:	7.2152894
NOX - Oxides of Nitrogen Tons/Yr:	12.0962324
SOX - Oxides of Sulphur Tons/Yr:	.0526378
Particulate Matter Tons/Yr:	.6582376
Part. Matter 10 Micrometers & Smllr Tons/Yr:	.6580591864
Year:	2005
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.2681234
Reactive Organic Gases Tons/Yr:	.12218556878
Carbon Monoxide Emissions Tons/Yr:	.4509127
NOX - Oxides of Nitrogen Tons/Yr:	2.2460826
SOX - Oxides of Sulphur Tons/Yr:	.0141088
Particulate Matter Tons/Yr:	.0718143
Part. Matter 10 Micrometers & Smllr Tons/Yr:	.0716287488
Year:	2006
County Code:	36

DAGGETT LEASING CORP (Continued) **1006093859**

Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.2681234
Reactive Organic Gases Tons/Yr:	.12218556878
Carbon Monoxide Emissions Tons/Yr:	.4509127
NOX - Oxides of Nitrogen Tons/Yr:	2.2460826
SOX - Oxides of Sulphur Tons/Yr:	.0141088
Particulate Matter Tons/Yr:	.0718143
Part. Matter 10 Micrometers & Smllr Tons/Yr:	.0716287488

Year:	2007
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.2681234
Reactive Organic Gases Tons/Yr:	.12218556878
Carbon Monoxide Emissions Tons/Yr:	.4509127
NOX - Oxides of Nitrogen Tons/Yr:	2.2460826
SOX - Oxides of Sulphur Tons/Yr:	.0141088
Particulate Matter Tons/Yr:	.0718143
Part. Matter 10 Micrometers & Smllr Tons/Yr:	.0716287488

Year:	2007
County Code:	36
Air Basin:	MD
Facility ID:	24802009
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.9526066
Reactive Organic Gases Tons/Yr:	.47974263003
Carbon Monoxide Emissions Tons/Yr:	7.2152894
NOX - Oxides of Nitrogen Tons/Yr:	12.0962324
SOX - Oxides of Sulphur Tons/Yr:	.0526378
Particulate Matter Tons/Yr:	.6582376
Part. Matter 10 Micrometers & Smllr Tons/Yr:	.6580591864

Year:	2008
County Code:	36
Air Basin:	MD
Facility ID:	24802009
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Y

DAGGETT LEASING CORP (Continued) **1006093859**

Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.9526066
Reactive Organic Gases Tons/Yr:	.47974263003
Carbon Monoxide Emissions Tons/Yr:	7.2152894
NOX - Oxides of Nitrogen Tons/Yr:	12.0962324
SOX - Oxides of Sulphur Tons/Yr:	.0526378
Particulate Matter Tons/Yr:	.6582376
Part. Matter 10 Micrometers & Smllr Tons/Yr:	.6580591864
Year:	2008
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	.2681234
Reactive Organic Gases Tons/Yr:	.12218556878
Carbon Monoxide Emissions Tons/Yr:	.4509127
NOX - Oxides of Nitrogen Tons/Yr:	2.2460826
SOX - Oxides of Sulphur Tons/Yr:	.0141088
Particulate Matter Tons/Yr:	.0718143
Part. Matter 10 Micrometers & Smllr Tons/Yr:	.0716287488
Year:	2009
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.26812340000000001
Reactive Organic Gases Tons/Yr:	0.12218556878
Carbon Monoxide Emissions Tons/Yr:	0.4509127
NOX - Oxides of Nitrogen Tons/Yr:	2.2460825999999998
SOX - Oxides of Sulphur Tons/Yr:	1.4108799999999999E-2
Particulate Matter Tons/Yr:	7.1814299999999998E-2
Part. Matter 10 Micrometers & Smllr Tons/Yr:	7.1628748800000003E-2
Year:	2009
County Code:	36
Air Basin:	MD
Facility ID:	24802009
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Y
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.95260659999999997
Reactive Organic Gases Tons/Yr:	0.47974263003000001
Carbon Monoxide Emissions Tons/Yr:	7.2152893999999996
NOX - Oxides of Nitrogen Tons/Yr:	12.0962324
SOX - Oxides of Sulphur Tons/Yr:	5.2637799999999998E-2

DAGGETT LEASING CORP (Continued) **1006093859**

Particulate Matter Tons/Yr:	0.65823759999999998
Part. Matter 10 Micrometers & Smllr Tons/Yr:	0.65805918640000005
Year:	2010
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.26812340000000001
Reactive Organic Gases Tons/Yr:	0.12218556878
Carbon Monoxide Emissions Tons/Yr:	0.4509127
NOX - Oxides of Nitrogen Tons/Yr:	2.2460825999999998
SOX - Oxides of Sulphur Tons/Yr:	1.4108799999999999E-2
Particulate Matter Tons/Yr:	7.1814299999999998E-2
Part. Matter 10 Micrometers & Smllr Tons/Yr:	7.1628748800000003E-2
Year:	2010
County Code:	36
Air Basin:	MD
Facility ID:	24802009
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.95260659999999997
Reactive Organic Gases Tons/Yr:	0.47974263003000001
Carbon Monoxide Emissions Tons/Yr:	7.2152893999999996
NOX - Oxides of Nitrogen Tons/Yr:	12.0962324
SOX - Oxides of Sulphur Tons/Yr:	5.2637799999999998E-2
Particulate Matter Tons/Yr:	0.65823759999999998
Part. Matter 10 Micrometers & Smllr Tons/Yr:	0.65805918640000005
Year:	2011
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.2681234
Reactive Organic Gases Tons/Yr:	0.12218556878
Carbon Monoxide Emissions Tons/Yr:	0.4509127
NOX - Oxides of Nitrogen Tons/Yr:	2.2460826
SOX - Oxides of Sulphur Tons/Yr:	0.0141088
Particulate Matter Tons/Yr:	0.0718143
Part. Matter 10 Micrometers & Smllr Tons/Yr:	0.0716287488
Year:	2011
County Code:	36
Air Basin:	MD

DAGGETT LEASING CORP (Continued) **1006093859**

Facility ID:	24802009
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.9526066
Reactive Organic Gases Tons/Yr:	0.47974263003
Carbon Monoxide Emissions Tons/Yr:	7.2152894
NOX - Oxides of Nitrogen Tons/Yr:	12.0962324
SOX - Oxides of Sulphur Tons/Yr:	0.0526378
Particulate Matter Tons/Yr:	0.6582376
Part. Matter 10 Micrometers & Smllr Tons/Yr:	0.6580591864

Year:	2012
County Code:	36
Air Basin:	MD
Facility ID:	24802009
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.9526066
Reactive Organic Gases Tons/Yr:	0.47974263003
Carbon Monoxide Emissions Tons/Yr:	7.2152894
NOX - Oxides of Nitrogen Tons/Yr:	12.0962324
SOX - Oxides of Sulphur Tons/Yr:	0.0526378
Particulate Matter Tons/Yr:	0.6582376
Part. Matter 10 Micrometers & Smllr Tons/Yr:	0.6580591864

Year:	2012
County Code:	36
Air Basin:	MD
Facility ID:	24800899
Air District Name:	MOJ
SIC Code:	4911
Air District Name:	MOJAVE DESERT AQMD
Community Health Air Pollution Info System:	Not reported
Consolidated Emission Reporting Rule:	Not reported
Total Organic Hydrocarbon Gases Tons/Yr:	0.2681234
Reactive Organic Gases Tons/Yr:	0.12218556878
Carbon Monoxide Emissions Tons/Yr:	0.4509127
NOX - Oxides of Nitrogen Tons/Yr:	2.2460826
SOX - Oxides of Sulphur Tons/Yr:	0.0141088
Particulate Matter Tons/Yr:	0.0718143
Part. Matter 10 Micrometers & Smllr Tons/Yr:	0.0716287488

A20 **ERNS** **2013059162**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 20 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A21 **ERNS** **2002597821**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 0

Site 21 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A22 **ERNS** **2015105500**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 22 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A23 **ERNS** **94369366**
Target Property **35100 SANTA FE POB 373** **N/A**
DAGGETT, CA 92327

Site 23 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A24 **ERNS** **96479251**
Target Property **35100 SANTA FE POB 373** **N/A**
DAGGETT, CA 92327

Site 24 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A25 **ERNS** **96482748**
Target Property **35100 SANTA FE** **N/A**
DAGGETT, CA 92327

Site 25 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A26 **ERNS** **99622394**
Target Property **35100 SANTA FE ST.** **N/A**
DAGGETT, CA

Site 26 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A27 **ERNS** **99607648**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 27 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A28 **ERNS** **94379582**
Target Property **35100 SANTA FE** **N/A**
DAGGETT, CA 92327

Site 28 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A29 **ERNS** **97415619**
Target Property **35100 SANTE FE ST** **N/A**
DAGGETT, CA 92327

Site 29 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A30 **ERNS** **94380955**
Target Property **35100 SANTA FE POB 373** **N/A**
DAGGETT, CA 92327

Site 30 of 38 in cluster A

Actual: 1945 ft.

~~Click this hyperlink~~ while viewing on your computer to access additional ERNS detail in the EDR Site Report.

A31 **CA CHMIRS** **S105641747**
Target Property **SEGS 1 SOLAR FIELD 35100 SANTA FE STREET** **N/A**
DAGGETT, CA 92327

Site 31 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	06948
OES notification:	Not reported
OES Date:	2/23/1995
OES Time:	05:34:50 PM

(Continued) **S105641747**

Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	DAGGETT LEASING
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	DAGGETT LEASING CORP SEGS 1
Incident Date:	0930 2/23/95
Admin Agency:	Not reported
Amount:	25 GAL
Contained:	NO
Site Type:	IND PLT
E Date:	Not reported
Substance:	OIL
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported

(Continued) **S105641747**

Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	VALVE FAILURE

A32 **CA CHMIRS** **S105648109**
Target Property **2A SOUTH FIELD, 35100 SANTA FE ST** **N/A**
DAGGETT, CA

Site 32 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	7-4931
OES notification:	12/13/1997
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Reporting Party
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1997
Agency:	DAGGETT LEASING
Incident Date:	12/13/199712:00:00 AM
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported

(Continued) **S105648109**

Contained:	Yes
Site Type:	Industrial Plant
E Date:	Not reported
Substance:	THERMINOL
Gallons:	70
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	EQUIPMENT FAILURE CAUSED SPILL.

A33 **CA CHMIRS** **S105635454**
Target Property **DAGGETT LEASING CORP 35100 SANTA FE ST** **N/A**
DAGGETT, CA 92327

Site 33 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	528
OES notification:	Not reported
OES Date:	6/3/1994
OES Time:	12:46:00 PM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported

(Continued) **S105635454**

Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett leasing
Containment:	Not reported
What Happened:	Not reported
Type:	OTHER
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1994
Agency:	daggett leasing
Incident Date:	0800/02june94
Admin Agency:	Not reported
Amount:	approx 150 gals
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	therminol vp-1
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	flex hose failure caused release of heat transfer fluid to spill to ground

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A34 **CA CHMIRS** **S105641377**
Target Property **35100 SANTA FE ST SEGS 2 - 8R** **N/A**
DAGGETT, CA 92327

Site 34 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	07326
OES notification:	Not reported
OES Date:	3/14/1995
OES Time:	12:22:23 PM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported

(Continued) **S105641377**

Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett leasing
Containment:	Not reported
What Happened:	Not reported
Type:	OTHER
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	daggett leasing corp
Incident Date:	1145/14mar95
Admin Agency:	Not reported
Amount:	100 gals
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	therminol
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	set of isolation valves opened allowing fluid to spill to ground

A35 **DAGGETT SEGS I & II** **CA CHMIRS S105641205**
Target **35100 SANTA FE ST** **CA WDS N/A**
Property **DAGGETT, CA 92327**

Site 35 of 38 in cluster A

Actual:
1945 ft.

CHMIRS:

OES Incident Number:	07504
OES notification:	Not reported
OES Date:	3/24/1995
OES Time:	11:42:42 AM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett personnel
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	daggett leasing corp SEGS1
Incident Date:	1050/24mar95
Admin Agency:	Not reported
Amount:	15 gals
Contained:	NO
Site Type:	OTHER
E Date:	Not reported
Substance:	chevron heat transfer oil HT
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported

DAGGETT SEGS I & II (Continued) **S105641205**

Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	heat collection pipe element weld failure at solar production plant

WDS:

Facility ID:	South Lahontan 36I010399
Facility Type:	Other - Does not fall into the category of Municipal/Domestic, Industrial, Agricultural or Solid Waste (Class I, II or III)
Facility Status:	Active - Any facility with a continuous or seasonal discharge that is under Waste Discharge Requirements.
NPDES Number:	CAS000001 The 1st 2 characters designate the state. The remaining 7 are assigned by the Regional Board
Subregion:	0
Facility Telephone:	Not reported
Facility Contact:	CHRISTOPHER MILLNER
Agency Name:	DAGGETT LEASING CORP
Agency Address:	PO BOX 338
Agency City,St,Zip:	DAGGETT 92327
Agency Contact:	CHRISTOPHER MILLNER
Agency Telephone:	7602543881
Agency Type:	Private
SIC Code:	4911
SIC Code 2:	Not reported
Primary Waste Type:	Not reported
Primary Waste:	Not reported
Waste Type2:	Not reported
Waste2:	Not reported
Primary Waste Type:	Not reported
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Design Flow:	0
Baseline Flow:	0
Reclamation:	Not reported
POTW:	Not reported
Treat To Water:	Minor Threat to Water Quality. A violation of a regional board order should cause a relatively minor impairment of beneficial uses compared to a major or minor threat. Not: All nurds without a TTWQ will be considered a minor threat to water quality unless coded at a higher Level. A Zero (0) may be used to code those NURDS that are found to represent no threat to water quality.
Complexity:	Category C - Facilities having no waste treatment systems, such as cooling water dischargers or thosewho must comply through best management practices, facilities with passive waste treatment and disposal systems, such as septic systems with subsurface disposal, or dischargers having waste storage systems with land disposal such as

DAGGETT SEGS I & II (Continued) **S105641205**

dairy waste ponds.

A36 **SEGS I & II - THREE SURFACE IMPOUNDMENTS & LAND TREATMENT UN** **CA CHMIRS** **S101612545**
Target **35100 SANTE FE RD** **CA LDS** **N/A**
Property **DAGGETT, CA 92327** **CA ENF**
CA WMUDS/SWAT

Site 36 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	15-0218
OES notification:	01/12/2015
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Other
Cleanup By:	Unknown
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Type:	PETROLEUM
Measure:	Gal(s)
Other:	Not reported
Date/Time:	1440
Year:	2015
Agency:	NRC
Incident Date:	2015-01-12 00:00:00
Admin Agency:	San Bernardino County Fire Department
Amount:	Not reported
Contained:	Yes

SEGS I & II - THREE SURFACE IMPOUNDMENTS & LAND TREATMENT UN (Continued) **S101612545**

Site Type:	Not reported
E Date:	Not reported
Substance:	Therminal BP
Quantity Released:	100
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	Not reported
Number of Fatalities:	Not reported
#1 Pipeline:	No
#2 Pipeline:	No
#3 Pipeline:	No
#1 Vessel >= 300 Tons:	No
#2 Vessel >= 300 Tons:	No
#3 Vessel >= 300 Tons:	No
Evacs:	No
Injuries:	No
Fatals:	No
Comments:	Not reported
Description:	Per NRC Fax: Caller is reporting that due to valves being left open there was a discharge of approximately 100 gallons of therminal BP to the ground. REMEDIAL ACTIONS, Vacuumed the free standing oil.
OES Incident Number:	06733
OES notification:	Not reported
OES Date:	2/10/1995
OES Time:	01:26:30 PM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES

SEGS I & II - THREE SURFACE IMPOUNDMENTS & LAND TREATMENT UN (Continued) **S101612545**

Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	daggett leasing
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	daggett leasing
Incident Date:	2/10/95 1240
Admin Agency:	Not reported
Amount:	100 gal
Contained:	NO
Site Type:	Not reported
E Date:	Not reported
Substance:	transfer oil
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	equipment failure (Gasket)

LDS:

Global Id:	L10001994035
Latitude:	34.85832
Longitude:	-116.8196
Case Type:	Land Disposal Site
Status:	Open
Status Date:	01/01/1965
Lead Agency:	LAHONTAN RWQCB (REGION 6V)
Caseworker:	Not reported
Local Agency:	Not reported
RB Case Number:	6B364550001
LOC Case Number:	Not reported
File Location:	Not reported
Potential Media Affect:	Not reported
EDR Link ID:	L10001994035
Potential Contaminants of Concern:	Not reported
Site History:	Not reported

SEGS I & II - THREE SURFACE IMPOUNDMENTS & LAND TREATMENT UN (Continued) **S101612545**

Click here to access the California GeoTracker records for this facility:

ENF:

Region:	6B
Facility Id:	256224
Agency Name:	Sunray Energy Inc
Place Type:	Facility
Place Subtype:	Not reported
Facility Type:	Industrial
Agency Type:	Privately-Owned Business
# Of Agencies:	1
Place Latitude:	Not reported
Place Longitude:	Not reported
SIC Code 1:	4961
SIC Desc 1:	Steam and Air-Conditioning Supply
SIC Code 2:	Not reported
SIC Desc 2:	Not reported
SIC Code 3:	Not reported
SIC Desc 3:	Not reported
NAICS Code 1:	Not reported
NAICS Desc 1:	Not reported
NAICS Code 2:	Not reported
NAICS Desc 2:	Not reported
NAICS Code 3:	Not reported
NAICS Desc 3:	Not reported
# Of Places:	1
Source Of Facility:	Reg Meas
Design Flow:	0.114
Threat To Water Quality:	2
Complexity:	B
Pretreatment:	X - Facility is not a POTW
Facility Waste Type:	Cooling water: Noncontact
Facility Waste Type 2:	Not reported
Facility Waste Type 3:	Not reported
Facility Waste Type 4:	Not reported
Program:	LFNONOPER
Program Category1:	LNDISP
Program Category2:	LNDISP
# Of Programs:	1
WDID:	6B364550001
Reg Measure Id:	147581
Reg Measure Type:	WDR
Region:	6B
Order #:	96-160
Npdes# CA#:	Not reported
Major-Minor:	Not reported
Npdes Type:	Not reported
Reclamation:	N - No
Dredge Fill Fee:	Not reported
301H:	Not reported
Application Fee Amt Received:	5000
Status:	Active
Status Date:	02/06/2014
Effective Date:	11/08/1996
Expiration/Review Date:	11/08/2020
Termination Date:	Not reported

SEGS I & II - THREE SURFACE IMPOUNDMENTS & LAND TREATMENT UN (Continued) **S101612545**

WDR Review - Amend:	Not reported
WDR Review - Revise/Renew:	Not reported
WDR Review - Rescind:	Not reported
WDR Review - No Action Required:	Not reported
WDR Review - Pending:	Not reported
WDR Review - Planned:	Not reported
Status Enrollee:	N
Individual/General:	I
Fee Code:	59 - Land Disposal Site not paying tipping fee
Direction/Voice:	Passive
Enforcement Id(EID):	398744
Region:	6B
Order / Resolution Number:	Not reported
Enforcement Action Type:	Staff Enforcement Letter
Effective Date:	10/16/2014
Adoption/Issuance Date:	10/16/2014
Achieve Date:	Not reported
Termination Date:	10/22/2014
ACL Issuance Date:	Not reported
EPL Issuance Date:	Not reported
Status:	Historical
Title:	SEL 10/16/2014 for Sunray Energy Inc
Description:	Submit spill reports for 10/5 and 10/12 discharge incidents. Reports are due 10/15 and 10/22, respectively.
Program:	LFNONOPER
Latest Milestone Completion Date:	10/22/2014
# Of Programs1:	1
Total Assessment Amount:	0.00
Initial Assessed Amount:	0.00
Liability $ Amount:	0.00
Project $ Amount:	0.00
Liability $ Paid:	0.00
Project $ Completed:	0.00
Total $ Paid/Completed Amount:	0.00

WMUDS/SWAT:

Edit Date:	Not reported
Complexity:	Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.
Primary Waste:	NONCON
Primary Waste Type:	Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste:	Not reported
Secondary Waste Type:	Not reported
Base Meridian:	Not reported
NPID:	Not reported
Tonnage:	0
Regional Board ID:	Not reported
Municipal Solid Waste:	False
Superorder:	False
Open To Public:	False
Waste List:	False

SEGS I & II - THREE SURFACE IMPOUNDMENTS & LAND TREATMENT UN (Continued) **S101612545**

Agency Type:	Private
Agency Name:	SUNRAY ENERGY INC
Agency Department:	Not reported
Agency Address:	35100 SANTA FE ST
Agency City,St,Zip:	DAGGETT CA 92327
Agency Contact:	ERIC WILLS
Agency Telephone:	7602543381
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City,St,Zip:	Not reported
Land Owner Contact:	Not reported
Land Owner Phone:	Not reported
Region:	6V
Facility Type:	Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.
Facility Description:	Not reported
Facility Telephone:	Not reported
SWAT Facility Name:	Not reported
Primary SIC:	4961
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	True
Solid Waste Assessment Test Program:	False
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	Not reported
Threat to Water Quality:	Moderate Threat to Water Quality. A violation could have a major adverse impact on receiving biota, can cause aesthetic impairment to a significant human population, or render unusable a potential domestic or municipal water supply. Awsthetic impairment would include nuisance from a waste treatment facility.
Sub Chapter 15:	True
Regional Board Project Officer:	JJK
Number of WMUDS at Facility:	1
Section Range:	Not reported
RCRA Facility:	No
Waste Discharge Requirements:	A
Self-Monitoring Rept. Frequency:	Quarterly Submittal
Waste Discharge System ID:	6B364550001
Solid Waste Information ID:	Not reported

A37 **CA CHMIRS** **S105636278**
Target Property **DAGGETT LEASING 35100 SANTA FE** **N/A**
DAGGETT, CA 92327

Site 37 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	670
OES notification:	Not reported
OES Date:	4/8/1994
OES Time:	02:58:40 PM

(Continued) **S105636278**

Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	private contractor and discharger
Containment:	Not reported
What Happened:	Not reported
Type:	PETROLEUM
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1994
Agency:	daggett leasing
Incident Date:	040894 1234
Admin Agency:	Not reported
Amount:	80 gallons
Contained:	NO
Site Type:	IND PLT
E Date:	Not reported
Substance:	caloria heat transfer oil
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	NO
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported

(Continued) **S105636278**

Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Structure fire

A38 **CA CHMIRS** **S105639127**
Target Property **35100 SANTA FE STREET** **N/A**
DAGGETT, CA 92327

Site 38 of 38 in cluster A

Actual: 1945 ft.

CHMIRS:

OES Incident Number:	10103
OES notification:	Not reported
OES Date:	9/19/1995
OES Time:	07:30:35 AM
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	YES
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Discharger
Containment:	Not reported
What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	1995
Agency:	Daggett Leasing Corp
Incident Date:	9/19/95 1725
Admin Agency:	Not reported
Amount:	200 gallons

(Continued) **S105639127**

Contained:	NO
Site Type:	Not reported
E Date:	Not reported
Substance:	chevron transfer oil hp
Unknown:	Not reported
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	Not reported
Number of Injuries:	NO
Number of Fatalities:	NO
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	flange failure
OES Incident Number:	2-1685
OES notification:	03/27/2002
OES Date:	Not reported
OES Time:	Not reported
Incident Date:	Not reported
Date Completed:	**Not reported**
Property Use:	Not reported
Agency Id Number:	Not reported
Agency Incident Number:	Not reported
Time Notified:	Not reported
Time Completed:	Not reported
Surrounding Area:	Not reported
Estimated Temperature:	Not reported
Property Management:	Not reported
More Than Two Substances Involved?:	Not reported
Resp Agncy Personel # Of Decontaminated:	Not reported
Responding Agency Personel # Of Injuries:	Not reported
Responding Agency Personel # Of Fatalities:	Not reported
Others Number Of Decontaminated:	Not reported
Others Number Of Injuries:	Not reported
Others Number Of Fatalities:	Not reported
Vehicle Make/year:	Not reported
Vehicle License Number:	Not reported
Vehicle State:	Not reported
Vehicle Id Number:	Not reported
CA DOT PUC/ICC Number:	Not reported
Company Name:	Not reported
Reporting Officer Name/ID:	Not reported
Report Date:	Not reported
Facility Telephone:	Not reported
Waterway Involved:	No
Waterway:	Not reported
Spill Site:	Not reported
Cleanup By:	Reporting Party
Containment:	Not reported

(Continued) **S105639127**

What Happened:	Not reported
Type:	Not reported
Measure:	Not reported
Other:	Not reported
Date/Time:	Not reported
Year:	2002
Agency:	Sunray Energy
Incident Date:	3/27/200212:00:00 AM
Admin Agency:	San Bernardino County Health Department
Amount:	Not reported
Contained:	Yes
Site Type:	Industrial Plant
E Date:	Not reported
Substance:	oil
Gallons:	100
Unknown:	0
Substance #2:	Not reported
Substance #3:	Not reported
Evacuations:	0
Number of Injuries:	0
Number of Fatalities:	0
#1 Pipeline:	Not reported
#2 Pipeline:	Not reported
#3 Pipeline:	Not reported
#1 Vessel >= 300 Tons:	Not reported
#2 Vessel >= 300 Tons:	Not reported
#3 Vessel >= 300 Tons:	Not reported
Evacs:	Not reported
Injuries:	Not reported
Fatals:	Not reported
Comments:	Not reported
Description:	Equipment failure caused the spill.

NPL **BARSTOW MARINE CORPS LOGISTICS BASE** **NPL 1000389921**
Region **MARINE CORPS LOGIS BASE- NEBO** **CERCLIS CA8170024261**
BARSTOW, CA 92311 **CORRACTS**
< 1/8 **RCRA-LQG**
1 ft. **US ENG CONTROLS**
US INST CONTROL
ROD
RAATS
NY MANIFEST
CA HAZNET
CA ENVIROSTOR
CA HWP

NPL:

EPA ID:	CA8170024261
Cerclis ID:	0902790
EPA Region:	9
Federal:	F
Final Date:	1989-11-21 00:00:00
Site Score:	37.93

Category Details:

NPL Status:	Currently on the Final NPL
Category Description:	Depth To Aquifer-> 10 And <= 25 Feet

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Category Value: 18

NPL Status: Currently on the Final NPL
Category Description: Distance To Nearest Population-> 0 And <= 1/4 Mile
Category Value: 10

Site Details:
Site Name: BARSTOW MARINE CORPS LOGISTICS BASE
Site Status: Final
Site Zip: 92311
Site City: BARSTOW
Site State: CA
Federal Site: Yes
Site County: SAN BERNARDINO
EPA Region: 09
Date Proposed: 07/14/89
Date Deleted: Not reported
Date Finalized: 11/21/89

Substance Details:
NPL Status: Currently on the Final NPL
Substance ID: Not reported
Substance: Not reported
CAS #: Not reported
Pathway: Not reported
Scoring: Not reported

NPL Status: Currently on the Final NPL
Substance ID: U228
Substance: TRICHLOROETHYLENE (TCE)
CAS #: 79-01-6
Pathway: GROUND WATER PATHWAY
Scoring: 4

Summary Details:

Conditions at proposal July 14, 1989): The Barstow Marine Corps Logistics Base is in San Bernardino County, California. It is in the Mojave Desert and adjacent to the Mojave River. A portion of the base, the 1,568-acre Nebo Area, is approximately 1 mile east of the City of Barstow. It has been used for maintenance, repair, and rebuilding of supplies and equipment for the Marine Corps since 1942. Solvent wastes, including trichloroethylene TCE), were apparently generated in substantial quantities in the Nebo Area facility. Due to the lack of records, the quantities of solvents used, stored, and discharged on-site are unknown. The same activities were conducted at the 1,681-acre Yermo Area, 6 miles east of Nebo.Barstow Marine Corps Logistics Base is participating in the Installation Restoration Program IRP), established in 1978. Under this program, the Department of Defense seeks to identify, investigate, and clean up contamination from ha ardous materials. Monitoring wells at both Nebo and Yermo are contaminated with TCE, according to tests conducted in 1984-85 as part of IRP studies and by the U.S. Geological Survey. Public wells within 3 miles of ha ardous substances at the basesupply drinking water to an estimated 28,700 residents of the city of Barstow and outlying areas. The Marine Corps has completed an initial assessment/site inspection and is planning a remedial investigation/feasibility study to determinethe type and extent of contamination and identify alternatives for remedial action at both the Nebo

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

and Yermo areas. An activated carbon system for treating contaminated drinking water wells at Yermo is scheduled to be installed in July 1989.Status November 21, 1989): The activated carbon system is now operating.

Site Status Details:
- NPL Status: Final
- Proposed Date: 07/14/1989
- Final Date: 11/21/1989
- Deleted Date: Not reported

Narratives Details:
- NPL Name: BARSTOW MARINE CORPS LOGISTICS BASE
- City: BARSTOW
- State: CA

CERCLIS:
- Site ID: 0902790
- EPA ID: CA8170024261
- Facility County: SAN BERNARDINO
- Short Name: BARSTOW MARINE CORPS LOGI
- Congressional District: 8
- IFMS ID: 09Q4
- SMSA Number: 6780
- USGC Hydro Unit: 18090208
- Federal Facility: Federal Facility
- DMNSN Number: 5687.00000
- Site Orphan Flag: N
- RCRA ID: Not reported
- USGS Quadrangle: Not reported
- Site Init By Prog: Not reported
- NFRAP Flag: Not reported
- Parent ID: Not reported
- RST Code: Not reported
- EPA Region: 09
- Classification: Not reported
- Site Settings Code: SU
- NPL Status: Currently on the Final NPL
- DMNSN Unit Code: ACRE
- RBRAC Code: Not reported
- RResp Fed Agency Code: USNV
- Non NPL Status: Not reported
- Non NPL Status Date: / /
- Site Fips Code: 06071
- CC Concurrence Date: / /
- CC Concurrence FY: Not reported
- Alias EPA ID: Not reported
- Site FUDS Flag: Not reported

CERCLIS Site Contact Name(s):
- Contact ID: 9270408.00000
- Contact Name: Phillip Ramsey
- Contact Tel: (415) 972-3006
- Contact Title: Remedial Project Manager (RPM)
- Contact Email: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Contact ID: 13003854.00000
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Contact ID: 13004003.00000
Contact Name: Carl Brickner
Contact Tel: Not reported
Contact Title: Site Assessment Manager (SAM)
Contact Email: Not reported

Contact ID: 9270865.00000
Contact Name: Mary Aycock
Contact Tel: (415) 972-3289
Contact Title: Remedial Project Manager (RPM)
Contact Email: Not reported

CERCLIS Site Alias Name(s):
Alias ID: 101
Alias Name: MARINE CORPS LOGISTICS BASE- NEBO
Alias Address: PUBLIC WORKS CTR BLDG 198
BARSTOW, CA 92311
Alias ID: 201
Alias Name: BARSTOW USMC LOGISTICS BASE-NEBO
Alias Address: Not reported
CA
Alias ID: 301
Alias Name: MARINE CORPS LOGISTICS BASE BARSTOW
Alias Address: Not reported
CA
Alias ID: 401
Alias Name: MARINE CORPS LOGISTICS BASE BARSTOW
Alias Address: Not reported
CA
Alias ID: 402
Alias Name: BARSTOW MARINE CORPS LOGISTICS BASE
Alias Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
Alias ID: 9270176
Alias Name: BARSTOW NATIONAL TRAINING CENTER
Alias Address: T9N R1E S16 SW1/4
BARSTOW DAGGET AIRPORT, CA 85350
Alias ID: 9270177
Alias Name: MCLB BARSTOW
Alias Address: 3 MILES EAST OF BARSTOW ON I40
BARSTOW, CA 96058
Alias ID: 201
Alias ID: 301
Alias ID: 401
Alias ID: 9270177

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Alias Comments: PREVIOUS EPA ID# AZD 981 416 977PREVIOUS EPA ID# AZD 981 416 977PREVIOUS EPA ID# AZD 981 416 977THIS IS A DUPLICATE FF DOCKET LISTING.

Site Description: The Marine Corps Logistics Base (MCLB) Barstow is in San Bernardino County, California, in the central Mojave Desert approximately 135 miles northeast of Los Angeles. The Base consists of two areas: Nebo Main Base, which includes the Rifle Range, and the Yermo Annex. The Nebo Main Base (1,569 acres) is 3 1/2 miles east of Barstow and is intersected by Interstate 40. The Rifle Range (2,338 acres) is south and adjacent to the Nebo Main Base. The Yermo Annex (1,680 acres) is 7 miles east of Barstow and adjacent to Interstate 15. Other surrounding communities include Yermo to the northeast and Daggett to the east. The Mojave River transects the Base in an east-west direction. MCLB Barstow was established in 1942 at Nebo Main Base as a Marine Corps Depot of Supplies, which is a staging area for supplies and equipment for Marine Corps forces deployed in the Pacific during World War II. By 1943, the Marine Corps Depot of Supplies began providing logistical support to Marine Corps commands throughout the western United States and the Pacific. Yermo Annex was acquired in 1946 because Nebo Main Base operations outgrew escalating mission requirements. In 1961, a 10-acre central repair shop was built to provide additional vehicle repair and rebuilding capabilities. The Rifle Range was acquired in the mid-1950s for shooting practice and continues to serve the same function today with minimal changes. Until the early 1960s, MCLB Barstow's major industrial operations were conducted at Nebo Main Base; in the early 1960s, the major industrial operations were relocated to Yermo Annex. The hazardous waste generation and disposal operations associated with these industrial activities began at Yermo at this same time. Operations at MCLB Barstow have included maintaining, issuing, and shipping materials held in the Marine Corps Store Distribution System. During its 50-year period of operation, MCLB has generated industrial waste such as waste oil, fuel, solvent, paint residue, grease, hydraulic fluid, battery acid, various gases, and other components, including some that are sources of low-level radiation. Additional waste generated included pesticides, herbicides, polychlorinated biphenyls (PCBs), calcium hypochlorite, and sodium hypochlorite. In the early years, some of these wastes were disposed of in landfills, burn trenches, and other areas located throughout the Nebo Main Base, Yermo Annex, and the Rifle Range. The Navy conducted a series of studies to determine the presence of contamination in soil and groundwater at the Base. An initial assessment study (IAS) was conducted at MCLB Barstow in 1983 to evaluate past practices of hazardous waste handling, storage, and disposal, and to identify areas representing a potential threat to environment or human health; the IAS identified 33 potentially contaminated sites. Confirmation studies were conducted between 1984 and 1986 at 11 of the sites considered to pose potential threat to the environment. In November 1989, MCLB Barstow was added to the National Priorities List (NPL). Operable Unit 1 (OU1): OU1 includes groundwater and vadose zone contamination zone contamination underlying the Yermo Annex. The Remedial Investigation (RI) identified one large volatile organic compound (VOC) plume emanating from several sources including Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) Areas of Concern (CAOCs) 16, 15/17, 23, 26, and 35. A Record of Decision (ROD) was issued in April 1998 that addressed both OU1 and OU2. OU2: OU2 includes groundwater and vadose zone contamination underlying the Nebo Main Base. The RI identified two discrete plumes: the Nebo north plume, believed to have originated from Warehouse 2; and the Nebo South plume, which originated from CAOC 6. A ROD was issued in April 1998 that addressed both OU1 and OU2. In 1992, trichloroethene (TCE) concentrations above drinking water standards were detected in groundwater samples from an off-base private residence well within the 1996 off-base plume boundary. A CERCLA emergency removal action was

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

conducted to remove the well from service and connect the residence to MCLB water supply system as stated in the OUs 1 and 2 ROD and the Action Memorandum. The Lower Mojave hydrologic sub-unit, which includes the Barstow sub-basin, is classified as a source of drinking water (i.e., Class I Aquifer) in the Water Quality Control Plan for the Lahontan Region (Basin Plan). Groundwater is the sole source of drinking water in this area and its quality may have been impacted since at least 1952. Both the Yermo Annex and Nebo Main Base have evidence of solvent-contaminated groundwater. The Nebo Main Base currently receives its drinking water through a pipeline from the City of Barstow, which obtains water from groundwater wells in the Mojave River Drainage Basin, upgradient from MCLB. Currently, the Nebo South groundwater plume area is vacant with exception of a small covered area used to house the Air Sparging/Soil Vapor Extraction (AS/SVE) system-related components. The areas immediately surrounding MCLB are basically undeveloped except for some small-scale, older commercial developments along Highway 66 west of the main entrance to the Nebo Main Base. Future plans in the immediate vicinity indicate five main land uses: - Rural-urban (low-density residential); - Open space/recreation; - Agricultural; - Industrial; - Commercial. The area west of the main entrance to the Nebo Main Base where Interstate 40, Route 66, and the Burlington Northern Santa Fe (BNSF) railroad lines converge is slated for industrial development per the City of Barstow and San Bernardino County. Other than this, MCLB has no plans in the near future for any development other than to further Marine Corps mission. A Final Record of Decision (ROD) addressing OU 2 was completed in September of 2006. OU3: The four CAOCs included in OU3 are: CAOC 18 - Sludge Disposal Area; CAOC 20 - Second Hazardous and Low-Level Radiological Area; CAOC 23 - Landfill Area; and CAOC 34 - PCB Storage Area. The OU3 CAOCs are within the Yermo Annex. CAOC 18 is north of 12th Street and east of Building 573, on the eastern side of the Yermo Annex. From 1961 to the late 1970s miscellaneous industrial wastes from the Central Repair Division were reportedly discharged directly to the ground of an unlined channel that runs through the middle of CAOC 18. Sludge from the clean, paint, and lubrication shops were reportedly disposed of on the ground just east of the current radar test area. CAOC 20 is on the eastern side of the Yermo Annex. It includes a low-level radiological waste disposal well capped by a concrete pad and surrounded by a chain-link fence, and 31 uncapped nonradioactive waste disposal wells. The wells are approximately 30 feet deep and 4 feet in diameter. CAOC 23 is an irregular L-shaped area located at the south to southeast corner of the Yermo Annex and comprises an area of approximately 60 acres. Historical records for CAOC 23 indicate that between 1946 and 1980 it was operated as a storage area for waste and rollback equipment (equipment and materials returned from World War II and the Korean and Vietnam conflicts) and for disposal of solid waste and some hazardous liquid waste. CAOC 34 is located on the eastern side of the Yermo Annex adjacent to the western side of the MCLB Effluent Disposal Pond. The basins at the former PCB Storage Area were originally used to receive and store domestic sludge from the former MCLB Domestic Wastewater Treatment Facility (DWTF). However, the basins were drained in 1978 and subsequently used as temporary staging area for inactive electrical transformers, drums of oil contaminated with PCB compounds, and PCB-contaminated sludge. In 1994, the basins were excavated and demolished in a removal action at the site. A new MCLB industrial wastewater treatment and recycling facility (IWTRF) was constructed in 1995 at the former basin locations. During the IWTRF construction, a concrete pad was poured directly over the filled basin excavations. A ROD was completed in June 1997 addressing both OU3 and OU4. OU4: The four CAOCs included in OU4 are: CAOC 2 - Pesticide Storage and Washout Area; CAOC 5 - Chemical Storage Area; CAOC 9 - Fuel Disposal Area; and CAOC 11 - Fuel Burn Area. The OU4 CAOCs are within the Nebo Main Base. CAOC 2 is located on the north side of the

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Nebo Main Base. It covers about 1.8 acres of relatively flat terrain within the 100-year floodplain boundary of the Mojave River. The facility has been used as an herbicide and pesticide container storage and rinsing area since the early 1950s. Until about 1970, the rinsing operations were conducted at the northern and southern concrete wash pads. In the 1970s, use of the northern wash pad was discontinued and an underground storage tank (UST) was installed to collect rinse water. The tank was abandoned in 1984 and removed in 1992. The Pesticide Storage and Washout Area is currently an active MCLB facility used for equipment storage and repair and other operations associated with MCLB yard maintenance. CAOC 5 is located in the southeastern portion of the Nebo Main Base. The CAOC includes three lots, Lot 351, 352, and 357, which encompass a total area of about 50 acres. The Nebo Main Base was selected as the west coast collection point for the decommissioning of DDT at military facilities throughout the west. From 1967 to 1976, DDT received from these facilities was stored with rollback equipment and hazardous chemicals in the Lot 351. In fiscal year 1975/1976, the Navy arranged for the disposal of approximately 300 tons of the accumulated material. During the process of removal, an estimated one ton of material was spilled onto the ground at Lot 351. In 1978, an effort was made to clean up the contaminated areas by removing the top six inches of soil and replacing it with clean fill. The actual extent of the remediated area(s) is unknown. CAOC 9 encompasses a small, unpaved area (approximately 150 by 250 feet) in the southwest corner of Nebo Main Base. The CAOC is bisected by part of an unlined drainage channel, Channel F, which is not considered part of the Fuel Disposal Area. In the 1950s, waste fuel and oil generated by vehicle maintenance operations were reportedly discharged into the segment of Channel F. Migration of the waste from that point was influenced by the slope of existing drainage and surface-water runoff from the wash to the south. Eventually, the wastes ended up in the area now designated as the Fuel Disposal Area. CAOC 11 is in the southwest corner of the Nebo Main Base. The area investigated measures approximately 240 by 680 feet. The Fuel Burn Area was used from the early 1940s to the 1960s for the burning of waste fuels and oils generated in the Repair Division shops. Waste diesel, gasoline, and oil were collected in common tanks that were hauled to the Fuel Burn Area for combustion. Waste oils were primarily recycled after the 1960s. A ROD was completed in June 1997 that addressed both OU3 and OU4. OU5: OU5 is comprised of the soil contamination at sixteen sites (CAOCs 15/17, 19, 21, 22, 24, 26, 27, 28, 29, 30, 31, 32, 35, and 36) at the Yermo Annex for which no pre-RI analytical data were available. CAOC 15, the Oil Storage/Spillage and Industrial Wastewater Treatment Plant (IWTP) Areas is in the northern part of the Yermo Annex. Defueling operations took place in this area, where an estimated 4,000 drums of waste oil from decommissioned vehicles and new lubricating oil were stored. CAOC 17 includes the Industrial Wastewater Overflow area and all surface impoundments of the Yermo IWTP. CAOCs 15 and 17 were investigated as one site because they are adjacent to each other and represent common source release mechanisms. The combined size of CAOCs 15 and17 is 13 acres. CAOC 19, the First Hazardous and Low-Level Radiological Area, is located near the center of the Yermo Annex. The CAOC consists of approximately 10,000 square feet on which low-level radiation equipment and hazardous materials were stored from the early 1950s to the 1960s. CAOC 21, the Industrial Waste Disposal Area, is located on a flat, open unpaved area at the eastern perimeter of the Yermo Annex. The CAOC was reportedly used for a variety of waste operations between 1946 and 1980. A UST in the western portion of CAOC 21 was removed in June 1992. CAOC 22, the Domestic Wastewater Disposal Area, is in the southeastern portion of the Yermo Annex. The site consists of three unlined percolation ponds that were used for disposal of treated wastewater (both domestic and industrial wastes) at the Yermo Annex between 1952 and 1958 and treated domestic wastewater thereafter. CAOC 24,

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

the Tracked Vehicle Test Area, is located in the southwestern portion of the Yermo Annex. The traced vehicle test area was used to test drive various types of tracked vehicles. Waste oils and industrial wastewaters were sprayed onto the surface of the track area to control the wind erosion of the sandy subgrade, to suppress dust, and to help form the vehicle test track. CAOC 26, the Building 533 Waste Disposal Area, is in the west-central portion of Yermo Annex. From the late 1950s to the late 1970s, industrial waste generated from the preservation and packaging operations was discharged to the ground west of Building 533. UST T-533 (the French Drain) was removed in 1992. The excavated soils were later taken off-site for disposal. CAOC 27, the Building 436 Fuel Storage Area, encompasses approximately 1.5 acres in the north-central portion of the Yermo Annex. Four USTs were located in this CAOC; three of these UST have been removed. CAOC 28, the West Lot, Dust Control Area, is in the northwestern quadrant of the Yermo Annex. Various storage activities took place at CAOC 28 between 1965 and 1978. The site was used for storage, maintenance-related activities, and railroad-related activities. In addition, wastewater and waste oil were applied at this CAOC to suppress dust. CAOC 30, the Locomotive Repair Shop Disposal Area, encompasses approximately 1 acre in the northwest portion of Yermo Annex. The site contains the present location of the Locomotive Repair Shop (Building 628) and also contained the former Repair Shop (now defunct Building 479). CAOC 31 is the North Vehicle Test Track Road, located in the north-central portion of Yermo Annex. CAOC 31 consists of approximately 6,500 linear feet of unpaved test track to which waste oil and industrial wastewater effluent were applied to alleviate the dust problem associated with this site. CAOC 32, the Preservation and Packaging Storage Area, is in the north-central portion of the Yermo Annex, and comprises approximately 1.5 acres. The CAOC encompasses Building 203 (the Preservation Shop) and the perimeter, a drum storage area, an operating steam wash rack, a sump and associated piping, and the former location of an excavated UST. The area west of Building 203 was reportedly used to store drums containing hazardous materials. CAOC 36, the Proposed Paint Combat Vehicle Maintenance Shop, is in the eastern portion of the Yermo Annex. Reportedly, heavy equipment and/or drums have been stored at the site from the mid-1960s to 1991. A ROD was completed in January 1998 that addressed both OU5 and OU6. OU6: OU6 is comprised of the soil contamination at eleven sites (CAOCs 1, 3, 4, 6, 7, 8, 12, 13, 14, and the Riparian Fringe Habitat) at the Nebo Main Annex for which no pre-RI analytical data were available. CAOC 1, the Landfill North of the Golf Course, is in the northern portion of the Nebo Main Base. Most of the site is within the 100-year floodplain of the Mojave River. The site encompasses approximately 18 acres including a reported sludge disposal area. From the late 1940s to the mid-1970s the site was used as a landfill for disposal of road construction debris, concrete, asphalt, and other materials to prevent CAOC 3, the Wastewater Disposal Area, is in the northern portion of the Nebo Main Base. The site was constructed in 1942 and treated both industrial and domestic wastes until 1974. When industrial wastewater treatment facilities were constructed in 1974, industrial waste discharges to the Nebo Main Base sanitary facilities were phased out. CAOC 4, the Old Trap and Skeet Range Areas, is in the northeastern quadrant of the Nebo Main Base. The site was used to store wooden containers of calcium hypochlorite. In 1950, the calcium hypochlorite was in the process of being disposed of in the gully when a violent chemical reaction occurred and produced a large cloud of chlorine gas. This incident forced the evacuation of MCLB Barstow and the city of Daggett. Some of the calcium hypochlorite that would have remained in trace quantities would have decomposed due to the period dousing of the area with water. CAOC 6, the original Trash Landfill, is located in the eastern portion of the Nebo Main Base. The site reportedly was used between 1946 and 1952 for disposing of approximately 20,000 cubic yards of

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

lumber, building materials, empty paint cans, and other general trash. In addition, CAOC 6 was used for storing approximately 80 tons of various formulations of DDT and other unknown materials. CAOC 8 is the Building 197 Wastewater Disposal Area. Activities inside this machine shop building included plumbing, machining, and machine cleaning operations. Cleaning operations in Building 197 reportedly generated industrial wastes consisting of acid solutions, solvents, alkaline cleaners, and detergents. An estimated 2,000 gallons of hazardous waste were reportedly discharged to the ground at CAOC 8 between 1959 and 1975. CAOC 12, the Radiator Cleaning Chemical Disposal Area, is in the southern portion of the Nebo Main Base. The site was reportedly used for disposing radiator cleaning materials between 1943 and 1947. A UST used for storing waste fuel and oil was removed in 1992. CAOC 13, the Preservation and Packaging Storage Area, is in the southern portion of the Nebo Main Base. The area maintained a storage building for paints, thinners, and other solvents at CAOC 13 prior to its destruction in a fire in 1957. The only remains of the former storage building are an 800-square-foot slab of concrete and perimeter foundation. The CAOC includes the former building area and approximately 400 square feet of surrounding soil. CAOC 14 consists of three main stormwater drainage channels that constitute the Nebo Main Base surface drainage system and four outfalls that discharge into the Mojave River. Between the mid-1940s and 1974, industrial wastes from cleaning and plating operations in Buildings 2, 27, 50, and 53 were discharged through area drains, culverts, and ditches to the banks of the Mojave River. The Riparian Fringe Habitat is located on the Nebo Main Base. It is a long, narrow, roughly L-shaped corridor approximately 5,000 by 250 feet. This is a heterogeneous habitat with a high diversity of plant and animal life compared to other areas of MCLB Barstow. The habitat has been significantly disturbed by flood control practices, frequent grading activities associated with various nearby industrial operations, and the artificial storm water drainage channels from the Nebo Main Base and Golf Course. A ROD was completed in January 1998 that addressed both OU5 and OU6.

CERCLIS Assessment History:

Action Code:	001
Action:	DISCOVERY
Date Started:	/ /
Date Completed:	11/01/80
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	PRELIMINARY ASSESSMENT
Date Started:	01/01/86
Date Completed:	05/01/86
Priority Level:	Higher priority for further assessment
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: SITE INSPECTION
Date Started: / /
Date Completed: 06/01/86
Priority Level: Higher priority for further assessment
Operable Unit: SITEWIDE
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: HAZARD RANKING SYSTEM PACKAGE
Date Started: / /
Date Completed: 07/14/89
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: PROPOSAL TO NATIONAL PRIORITIES LIST
Date Started: / /
Date Completed: 07/14/89
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: FINAL LISTING ON NATIONAL PRIORITIES LIST
Date Started: / /
Date Completed: 11/21/89
Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: EPA Fund-Financed
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Action Code:	001
Action:	INTERAGENCY AGREEMENT NEGOTIATIONS
Date Started:	04/01/90
Date Completed:	09/28/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	FEDERAL INTERAGENCY AGREEMENT
Date Started:	09/28/90
Date Completed:	09/28/90
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Enforcement
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	FEDERAL FACILITY REMOVAL
Date Started:	11/24/92
Date Completed:	06/14/93
Priority Level:	Stabilized
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	FEDERAL FACILITY REMOVAL
Date Started:	07/19/93
Date Completed:	08/18/93
Priority Level:	Cleaned up
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Time Critical
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	FEDERAL FACILITY REMOVAL
Date Started:	07/18/94
Date Completed:	08/23/94

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Priority Level: Partially Cleaned up
Operable Unit: SITEWIDE
Primary Responsibility: Federal Facilities
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 004
Action: FEDERAL FACILITY REMOVAL
Date Started: 08/22/94
Date Completed: 08/26/94
Priority Level: Partially Cleaned up
Operable Unit: SITEWIDE
Primary Responsibility: Federal Facilities
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 005
Action: FEDERAL FACILITY REMOVAL
Date Started: 07/21/95
Date Completed: 08/04/95
Priority Level: Stabilized
Operable Unit: SITEWIDE
Primary Responsibility: Federal Facilities
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 007
Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY
Date Started: 09/28/90
Date Completed: 06/03/97
Priority Level: Not reported
Operable Unit: LANDFILL OU 4 (TRACKED AT OU3)
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002
Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY
Date Started: 09/28/90
Date Completed: 06/03/97
Priority Level: Not reported
Operable Unit: LANDFILL OU 3
Primary Responsibility: Federal Facilities

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 007
Action: RECORD OF DECISION
Date Started: / /
Date Completed: 06/03/97
Priority Level: Not reported
Operable Unit: LANDFILL OU 4 (TRACKED AT OU3)
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002
Action: RECORD OF DECISION
Date Started: / /
Date Completed: 06/03/97
Priority Level: Not reported
Operable Unit: LANDFILL OU 3
Primary Responsibility: Federal Facilities
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 007
Action: FEDERAL FACILITY REMOVAL
Date Started: 07/22/97
Date Completed: 08/21/97
Priority Level: Cleaned up
Operable Unit: SOIL OU 5
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Time Critical
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 009
Action: FEDERAL FACILITY REMOVAL
Date Started: 07/22/97
Date Completed: 08/21/97
Priority Level: Not reported
Operable Unit: SOIL OU 6 (TRACKED AT OU5)
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Other Start and Completion Anomaly

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY
Date Started:	09/28/90
Date Completed:	01/23/98
Priority Level:	Not reported
Operable Unit:	SOIL OU 5
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	008
Action:	FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY
Date Started:	09/28/90
Date Completed:	01/23/98
Priority Level:	Not reported
Operable Unit:	SOIL OU 6 (TRACKED AT OU5)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code:	008
Action:	RECORD OF DECISION
Date Started:	/ /
Date Completed:	01/23/98
Priority Level:	Not reported
Operable Unit:	SOIL OU 6 (TRACKED AT OU5)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	RECORD OF DECISION
Date Started:	/ /
Date Completed:	01/23/98
Priority Level:	Not reported
Operable Unit:	SOIL OU 5
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Action Code:	002
Action:	FEDERAL FACILITY REMEDIAL DESIGN
Date Started:	09/03/97
Date Completed:	04/07/98
Priority Level:	Not reported
Operable Unit:	LANDFILL OU 3
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	007
Action:	FEDERAL FACILITY REMEDIAL DESIGN
Date Started:	09/30/97
Date Completed:	04/07/98
Priority Level:	Not reported
Operable Unit:	LANDFILL OU 4 (TRACKED AT OU3)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code:	006
Action:	FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY
Date Started:	09/28/90
Date Completed:	04/22/98
Priority Level:	Not reported
Operable Unit:	GW OU 2 (TRACKED AT OU1)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY
Date Started:	09/28/90
Date Completed:	04/22/98
Priority Level:	Not reported
Operable Unit:	GROUNDWATER OU 1
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	006
Action:	RECORD OF DECISION
Date Started:	/ /
Date Completed:	04/22/98

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Priority Level:	Not reported
Operable Unit:	GW OU 2 (TRACKED AT OU1)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	RECORD OF DECISION
Date Started:	/ /
Date Completed:	04/22/98
Priority Level:	Not reported
Operable Unit:	GROUNDWATER OU 1
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	008
Action:	FEDERAL FACILITY REMOVAL
Date Started:	10/27/95
Date Completed:	04/23/98
Priority Level:	Partially Cleaned up
Operable Unit:	GW OU 2 (TRACKED AT OU1)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code:	006
Action:	FEDERAL FACILITY REMOVAL
Date Started:	10/27/95
Date Completed:	04/23/98
Priority Level:	Partially Cleaned up
Operable Unit:	GROUNDWATER OU 1
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	006
Action:	FEDERAL FACILITY REMEDIAL DESIGN
Date Started:	04/23/98
Date Completed:	04/23/98
Priority Level:	Not reported
Operable Unit:	GW OU 2 (TRACKED AT OU1)
Primary Responsibility:	Federal Facilities

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code: 008
Action: FEDERAL FACILITY REMEDIAL DESIGN
Date Started: 09/18/98
Date Completed: 01/18/99
Priority Level: Not reported
Operable Unit: SOIL OU 6 (TRACKED AT OU5)
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code: 003
Action: FEDERAL FACILITY REMEDIAL DESIGN
Date Started: 09/18/98
Date Completed: 01/18/99
Priority Level: Not reported
Operable Unit: SOIL OU 5
Primary Responsibility: Federal Facilities
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 007
Action: FEDERAL FACILITY REMEDIAL ACTION
Date Started: 09/27/98
Date Completed: 08/28/00
Priority Level: Not reported
Operable Unit: LANDFILL OU 4 (TRACKED AT OU3)
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Long Term Action
Action Anomaly: Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002
Action: FEDERAL FACILITY REMEDIAL ACTION
Date Started: 09/27/98
Date Completed: 08/28/00
Priority Level: Not reported
Operable Unit: LANDFILL OU 3
Primary Responsibility: Federal Facilities
Planning Status: Primary
Urgency Indicator: Long Term Action
Action Anomaly: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

For detailed financial records, contact EDR for a Site Report.:

Action Code:	008
Action:	FEDERAL FACILITY REMEDIAL ACTION
Date Started:	05/21/99
Date Completed:	06/10/02
Priority Level:	Not reported
Operable Unit:	SOIL OU 6 (TRACKED AT OU5)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Long Term Action
Action Anomaly:	Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	FEDERAL FACILITY REMEDIAL ACTION
Date Started:	05/21/99
Date Completed:	06/10/02
Priority Level:	Not reported
Operable Unit:	SOIL OU 5
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Long Term Action
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	FEDERAL FACILITY REMEDIAL DESIGN
Date Started:	11/25/98
Date Completed:	07/29/02
Priority Level:	Not reported
Operable Unit:	GROUNDWATER OU 1
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	FEDERAL FACILITY FIVE YEAR REVIEW
Date Started:	02/01/03
Date Completed:	04/09/03
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	006

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Action:	FEDERAL FACILITY REMEDIAL ACTION
Date Started:	04/23/98
Date Completed:	09/28/06
Priority Level:	Not reported
Operable Unit:	GW OU 2 (TRACKED AT OU1)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Long Term Action
Action Anomaly:	Other Start and Completion Anomaly

For detailed financial records, contact EDR for a Site Report.:

Action Code:	001
Action:	FEDERAL FACILITY REMEDIAL ACTION
Date Started:	04/23/98
Date Completed:	09/28/06
Priority Level:	Not reported
Operable Unit:	GROUNDWATER OU 1
Primary Responsibility:	Federal Facilities
Planning Status:	Primary
Urgency Indicator:	Long Term Action
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	009
Action:	RECORD OF DECISION
Date Started:	/ /
Date Completed:	09/28/06
Priority Level:	Not reported
Operable Unit:	GW OU 2 (TRACKED AT OU1)
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	002
Action:	FEDERAL FACILITY FIVE YEAR REVIEW
Date Started:	/ /
Date Completed:	05/27/08
Priority Level:	Not reported
Operable Unit:	SITEWIDE
Primary Responsibility:	Federal Facilities
Planning Status:	Not reported
Urgency Indicator:	Not reported
Action Anomaly:	Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code:	003
Action:	FEDERAL FACILITY FIVE YEAR REVIEW
Date Started:	/ /
Date Completed:	02/20/13

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Priority Level: Not reported
Operable Unit: SITEWIDE
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 005
Action: FEDERAL FACILITY REMEDIAL INVESTIGATION/FEASIBILITY STUDY
Date Started: 09/28/90
Date Completed: / /
Priority Level: Not reported
Operable Unit: BASEWIDE FINAL OU7
Primary Responsibility: Federal Facilities
Planning Status: Primary
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002
Action: OPERATIONS AND MAINTENANCE
Date Started: 08/28/00
Date Completed: / /
Priority Level: Not reported
Operable Unit: LANDFILL OU 4 (TRACKED AT OU3)
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 003
Action: OPERATIONS AND MAINTENANCE
Date Started: 06/10/02
Date Completed: / /
Priority Level: Not reported
Operable Unit: SOIL OU 6 (TRACKED AT OU5)
Primary Responsibility: Federal Facilities
Planning Status: Not reported
Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: OPERATIONS AND MAINTENANCE
Date Started: 09/28/06
Date Completed: / /
Priority Level: Not reported
Operable Unit: GROUNDWATER OU 1
Primary Responsibility: Federal Facilities
Planning Status: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Urgency Indicator: Not reported
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Federal Register Details:
Fed Register Date: 11/21/89
Fed Register Volume: 54
Page Number: 48184

Fed Register Date: 07/14/89
Fed Register Volume: 54
Page Number: 29820

Click this hyperlink while viewing on your computer to access
95 additional US CERCLIS Financial: record(s) in the EDR Site Report.

CORRACTS:

EPA ID: CA8170024261
EPA Region: 09
Area Name: ENTIRE FACILITY
Actual Date: 19941209
Action: CA075HI - CA Prioritization, Facility or area was assigned a high corrective action priority
NAICS Code(s): 92811
National Security
Original schedule date: Not reported
Schedule end date: Not reported

RCRA-LQG:
Date form received by agency: 02/28/2008
Facility name: MCLB, BARSTOW B170
Facility address: BOX 110170, BLDG, 196
BARSTOW, CA 92311
EPA ID: CA8170024261
Mailing address: COMMANDING OFFICER (B570)
MCLB BARSTOW, BOX 110170
BARSTOW, CA 92311
Contact: FREEZY R SMALLS
Contact address: Not reported
Not reported
Contact country: US
Contact telephone: (760) 559-7507
Contact email: FREEZY.SMALLS@USMC.MIL
EPA Region: 09
Land type: Federal
Classification: Large Quantity Generator
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name:	ENZOR, KENNETH, COL, USMC
Owner/operator address:	Not reported
	Not reported
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Federal
Owner/Operator Type:	Operator
Owner/Op start date:	06/26/2006
Owner/Op end date:	Not reported
Owner/operator name:	UNITED STATES MARINE CORPS
Owner/operator address:	BOX 110170
	BARSTOW, CA 92311
Owner/operator country:	US
Owner/operator telephone:	Not reported
Legal status:	Federal
Owner/Operator Type:	Owner
Owner/Op start date:	07/01/1942
Owner/Op end date:	Not reported

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No
Used oil processor:	No
User oil refiner:	No
Used oil fuel marketer to burner:	No
Used oil Specification marketer:	No
Used oil transfer facility:	No
Used oil transporter:	No

Universal Waste Summary:

Waste type:	Batteries
Accumulated waste on-site:	Yes
Generated waste on-site:	Not reported
Waste type:	Lamps
Accumulated waste on-site:	Yes
Generated waste on-site:	Not reported
Waste type:	Pesticides
Accumulated waste on-site:	Yes
Generated waste on-site:	Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Waste type: Thermostats
Accumulated waste on-site: Yes
Generated waste on-site: Not reported

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D011
. Waste name: SILVER

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:
Date form received by agency: 01/25/2006
Site name: MARINE CORPS LOGISTICS BASE, BARSTOW
Classification: Large Quantity Generator

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D004
. Waste name: ARSENIC

. Waste code: D005
. Waste name: BARIUM

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D011
. Waste name: SILVER

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/04/2004
Site name: MARINE CORPS LOGISTICS BASE, BARSTOW
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D003
. Waste name: REACTIVE WASTE

. Waste code: D005
. Waste name: BARIUM

. Waste code: D006
. Waste name: CADMIUM

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

. Waste code: D008
. Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

. Waste code: D011
. Waste name: SILVER

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U165
. Waste name: NAPHTHALENE

. Waste code: U188
. Waste name: PHENOL

. Waste code: U239
. Waste name: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Date form received by agency: 01/31/2002
Site name: MARINE CORPS LOGISTICS BASE, BARSTOW
Classification: Large Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D002
. Waste name: CORROSIVE WASTE

. Waste code: D006
. Waste name: CADMIUM

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008
. Waste name: LEAD

. Waste code: D011
. Waste name: SILVER

. Waste code: D035
. Waste name: METHYL ETHYL KETONE

. Waste code: D039
. Waste name: TETRACHLOROETHYLENE

. Waste code: D040
. Waste name: TRICHLORETHYLENE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U044
. Waste name: CHLOROFORM (OR) METHANE, TRICHLORO-

. Waste code: U052
. Waste name: CRESOL (CRESYLIC ACID) (OR) PHENOL, METHYL-

. Waste code: U188
. Waste name: PHENOL

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

. Waste code: U210
. Waste name: ETHENE, TETRACHLORO- (OR) TETRACHLOROETHYLENE

. Waste code: U220
. Waste name: BENZENE, METHYL- (OR) TOLUENE

Date form received by agency: 10/12/2000
Site name: MCLB, BARSTOW, NEBO
Classification: Large Quantity Generator

Date form received by agency: 04/15/1999
Site name: NEBO, MCLB, BARSTOW, CA
Classification: Large Quantity Generator

Date form received by agency: 09/01/1996
Site name: USMC BARSTOW LOGISTICS BASE NEBO
Classification: Large Quantity Generator

Date form received by agency: 03/28/1996
Site name: NEBO ANNEX, MCLB, BARSTOW, CA
Classification: Large Quantity Generator

Date form received by agency: 03/24/1994
Site name: USMC MCLB BARSTOW NEBO ANNEX
Classification: Large Quantity Generator

Date form received by agency: 04/09/1992
Site name: MARINE CORPS LOGISTICS BASE -
Classification: Large Quantity Generator

Date form received by agency: 08/18/1980
Site name: USMC BARSTOW LOGISTICS BASE NEBO
Classification: Large Quantity Generator

Corrective Action Summary:
Event date: 05/01/1986
Event: CA029SF

Event date: 05/01/1986
Event: CA049PA

Event date: 06/01/1986
Event: CA049SI

Event date: 12/09/1994
Event: CA Prioritization, Facility or area was assigned a high corrective action priority.

Facility Has Received Notices of Violations:
Regulation violated: F - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 12/03/1998
Date achieved compliance: 02/27/1999
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 01/20/1999

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 12/03/1998
Date achieved compliance: 02/27/1999
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 01/15/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.40-43.D
Area of violation: Generators - General
Date violation determined: 12/02/1998
Date achieved compliance: 02/27/1999
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 01/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.40-43.D
Area of violation: Generators - General
Date violation determined: 12/02/1998
Date achieved compliance: 02/27/1999
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: 01/15/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 01/27/1994
Date achieved compliance: 02/23/1994
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 01/27/1994
Enf. disposition status: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 01/27/1994
Date achieved compliance: 02/23/1994
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 01/27/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 1600
Final penalty amount: 1600
Paid penalty amount: 1600

Regulation violated: F - 262.40-43.D
Area of violation: Generators - General
Date violation determined: 12/07/1992
Date achieved compliance: 12/13/1993
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/07/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 12/07/1992
Date achieved compliance: 12/13/1993
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/25/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 2100
Final penalty amount: 2100
Paid penalty amount: 2100

Regulation violated: F - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 12/07/1992
Date achieved compliance: 02/23/1994
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/25/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Enforcement lead agency: State
Proposed penalty amount: 2100
Final penalty amount: 2100
Paid penalty amount: 2100

Regulation violated: F - 262.40-43.D
Area of violation: Generators - General
Date violation determined: 12/07/1992
Date achieved compliance: 12/13/1993
Violation lead agency: State
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 02/25/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: 2100
Final penalty amount: 2100
Paid penalty amount: 2100

Regulation violated: F - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 12/07/1992
Date achieved compliance: 12/13/1993
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/07/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 264.170-177.I
Area of violation: TSD - General
Date violation determined: 12/07/1992
Date achieved compliance: 02/23/1994
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 12/07/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 06/25/1992
Date achieved compliance: 08/27/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 07/27/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.30-34.C
Area of violation: Generators - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.50-60
Area of violation: Generators - General
Date violation determined: 08/26/1991
Date achieved compliance: 05/13/1992
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/05/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 05/02/1990
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 05/02/1990
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 05/02/1990
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 05/02/1990
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 03/09/1989

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/25/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 03/09/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/07/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/15/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 03/07/1989
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 05/15/1989
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 08/29/1991
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.90-94.F
Area of violation: TSD IS-Ground-Water Monitoring
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.110-120.G
Area of violation: TSD - Closure/Post-Closure
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 08/29/1991
Violation lead agency: EPA
Enforcement action: INITIAL 3008(A) COMPLIANCE
Enforcement action date: 04/06/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 08/29/1991
Violation lead agency: EPA
Enforcement action: STATE TO EPA ADMINISTRATIVE REFERRAL
Enforcement action date: 04/08/1988
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268.7
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 264.70-77.E
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 06/12/1995
Violation lead agency: EPA
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER
Enforcement action date: 09/28/1990
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: EPA
Proposed penalty amount: Not reported
Final penalty amount: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Paid penalty amount: Not reported

Regulation violated: FR - 270
Area of violation: TSD - General
Date violation determined: 12/07/1987
Date achieved compliance: 08/29/1991
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 268 ALL
Area of violation: LDR - General
Date violation determined: 12/07/1987
Date achieved compliance: 10/24/1990
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 06/12/2006
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: Local

Evaluation date: 12/03/1998
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 02/27/1999
Evaluation lead agency: EPA

Evaluation date: 12/13/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 02/23/1994
Evaluation lead agency: State

Evaluation date: 10/21/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 02/23/1994
Evaluation lead agency: State

Evaluation date: 10/21/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Area of violation: Generators - General
Date achieved compliance: 12/13/1993
Evaluation lead agency: State

Evaluation date: 05/21/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 08/27/1992
Evaluation lead agency: EPA Contractor/Grantee

Evaluation date: 05/07/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 05/13/1992
Evaluation lead agency: EPA

Evaluation date: 05/07/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 05/13/1992
Evaluation lead agency: EPA

Evaluation date: 05/07/1991
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 05/13/1992
Evaluation lead agency: EPA

Evaluation date: 05/02/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Closure/Post-Closure
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 05/02/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 05/02/1990
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/09/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/09/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Closure/Post-Closure
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Evaluation date: 03/09/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/09/1989
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD IS-Ground-Water Monitoring
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 03/07/1989
Evaluation: FOCUSED COMPLIANCE INSPECTION
Area of violation: TSD - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Closure/Post-Closure
Date achieved compliance: 10/24/1990
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 10/24/1990
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - General
Date achieved compliance: 08/29/1991
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD IS-Ground-Water Monitoring
Date achieved compliance: 10/24/1990
Evaluation lead agency: EPA

Evaluation date: 12/07/1987
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: LDR - General
Date achieved compliance: 06/12/1995
Evaluation lead agency: EPA

US ENG CONTROLS:
EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Actual Date: 06/30/1998
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Air Sparging
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Carbon Adsorption
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Discharge
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Disposal
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Extraction
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Infiltration basin/trench
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 001
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 01
Contaminated Media : Soil
Engineering Control: Soil Vapor Extraction (in-situ)
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Contaminated Media : Soil
Engineering Control: No Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Soil
Engineering Control: No Further Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Cap
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Consolidate
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Disposal
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Excavation

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 002
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Engineering Control: Surface Drainage Control
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 003
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 05
Contaminated Media : Groundwater
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 003
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Engineering Control: Cap
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 003
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Latitude: Not reported
Longitude: Not reported

Action ID: 003
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Engineering Control: No Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Air Sparging
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Carbon Adsorption
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Containment, (N.O.S.)
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Discharge
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Disposal
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Extraction
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Infiltration basin/trench
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Natural Attenuation
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Engineering Control: Well Head Treatment
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Soil
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 006
Action Name: RECORD OF DECISION
Action Completion date: 04/22/1998
Operable Unit: 02
Contaminated Media : Soil
Engineering Control: Soil Vapor Extraction (in-situ)
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 007
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 04
Contaminated Media : Soil
Engineering Control: No Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 007
Action Name: RECORD OF DECISION
Action Completion date: 06/03/1997
Operable Unit: 04
Contaminated Media : Soil
Engineering Control: No Further Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 008
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 06

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Contaminated Media : Groundwater
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 008
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Engineering Control: Cap
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 008
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Engineering Control: Monitoring
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

Action ID: 008
Action Name: RECORD OF DECISION
Action Completion date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Engineering Control: No Action
Contact Name: Not reported
Contact Phone and Ext: Not reported
Latitude: Not reported
Longitude: Not reported

US INST CONTROL:
EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Access Restriction
Actual Date: 06/30/1998
Complet. Date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Contact Name : Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Groundwater use/well drilling regulation
Actual Date: 06/30/1998
Complet. Date: 04/22/1998
Operable Unit: 01
Contaminated Media : Groundwater
Contact Name : Not reported
Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Base use plan change
Actual Date: 06/30/1997
Complet. Date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Contact Name : Not reported
Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Institutional Controls, (N.O.S.)
Actual Date: 06/30/1997
Complet. Date: 06/03/1997
Operable Unit: 03
Contaminated Media : Solid Waste
Contact Name : Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Base use plan change
Actual Date: 03/31/1998
Complet. Date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Land Use Restriction
Actual Date: 03/31/1998
Complet. Date: 01/23/1998
Operable Unit: 05
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Access Restriction
Actual Date: 06/30/1998
Complet. Date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Contact Name : Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Groundwater use/well drilling regulation
Actual Date: 06/30/1998
Complet. Date: 04/22/1998
Operable Unit: 02
Contaminated Media : Groundwater
Contact Name : Not reported
Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Base use plan change
Actual Date: 03/31/1998
Complet. Date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Contact Name : Not reported
Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

EPA ID: CA8170024261
Site ID: 0902790
Name: BARSTOW MARINE CORPS LOGISTICS BASE
Action Name: RECORD OF DECISION
Address: MARINE CORPS LOGIS BASE- NEBO
BARSTOW, CA 92311
EPA Region: 09
County: SAN BERNARDINO
Event Code: Not reported
Inst. Control: Land Use Restriction
Actual Date: 03/31/1998
Complet. Date: 01/23/1998
Operable Unit: 06
Contaminated Media : Soil
Contact Name : Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Contact Phone and Ext : Not reported
Latitude : Not reported
Longitude : Not reported

ROD:
Full-text of USEPA Record of Decision(s) is available from EDR.

NY MANIFEST:
EPA ID: CA8170024261
Country: USA
Location Address 1: MARINE CORP LOGISTICS BASE
Location Address 2: Not reported
Location City: BLDG 226 BARSTOW
Location State: CA
Location Zip Code: 92311
Location Zip Code 4: Not reported

Mailing Info:
Name: UNITED STATES MILITARY-DPDO BARSTOW
Contact: UNITED STATES MILITARY-DPDO BARSTOW
Address: MARINE CORP LOGISTICS BASE
City/State/Zip: BLDG 226 BARSTOW, CA 92311
Country: USA
Phone: 805-277-2209

Manifest:

Document ID: NYA1236222
Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC
Trans1 State ID: 3B34024
Trans2 State ID: TRL74224-
Generator Ship Date: 04/23/1985
Trans1 Recv Date: 04/23/1985
Trans2 Recv Date: 04/24/1985
TSD Site Recv Date: 05/20/1985
Part A Recv Date: 06/03/1985
Part B Recv Date: 06/03/1985
Generator EPA ID: CA8170024261
Trans1 EPA ID: GAD042097261
Trans2 EPA ID: GAD042097261
TSDF ID: NYD000632372
Waste Code: D003 - NON-LISTED REACTIVE WASTES
Quantity: 09027
Units: P - Pounds
Number of Containers: 024
Container Type: DM - Metal drums, barrels
Handling Method: T Chemical, physical, or biological treatment.
Specific Gravity: 100
Year: 1985

Document ID: NYG3237228
Manifest Status: Not reported
Trans1 State ID: AD62852NY
Trans2 State ID: Not reported
Generator Ship Date: 07/01/2002

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Trans1 Recv Date:	07/01/2002
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	07/17/2002
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	CA8170024261
Trans1 EPA ID:	NYD982792814
Trans2 EPA ID:	Not reported
TSDF ID:	NYD000632372
Waste Code:	D001 - NON-LISTED IGNITABLE WASTES
Quantity:	00005
Units:	P - Pounds
Number of Containers:	001
Container Type:	CY - Cylinders
Handling Method:	T Chemical, physical, or biological treatment.
Specific Gravity:	01.00
Waste Code:	D001 - NON-LISTED IGNITABLE WASTES
Quantity:	00750
Units:	P - Pounds
Number of Containers:	007
Container Type:	CY - Cylinders
Handling Method:	B Incineration, heat recovery, burning.
Specific Gravity:	01.00
Year:	2002

HAZNET:

envid:	1000389921
Year:	2013
GEPAID:	CA8170024261
Contact:	Freezy Smalls
Telephone:	7605784648
Mailing Name:	Not reported
Mailing Address:	PO BOX 110570
Mailing City,St,Zip:	BARSTOW, CA 923110000
Gen County:	San Bernardino
TSD EPA ID:	CAD008364432
TSD County:	Los Angeles
Waste Category:	Not reported
Disposal Method:	Fuel Blending Prior To Energy Recovery At Another Site
Tons:	0.0955
Facility County:	Not reported

envid:	1000389921
Year:	2013
GEPAID:	CA8170024261
Contact:	Freezy Smalls
Telephone:	7605784648
Mailing Name:	Not reported
Mailing Address:	PO BOX 110570
Mailing City,St,Zip:	BARSTOW, CA 923110000
Gen County:	San Bernardino
TSD EPA ID:	NVT330010000
TSD County:	99
Waste Category:	Not reported
Disposal Method:	Landfill Or Surface Impoundment That Will Be Closed As Landfill(To Include On-Site Treatment And/Or Stabilization)
Tons:	0.008

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Facility County: Not reported

envid: 1000389921
Year: 2013
GEPAID: CA8170024261
Contact: Freezy Smalls
Telephone: 7605784648
Mailing Name: Not reported
Mailing Address: PO BOX 110570
Mailing City,St,Zip: BARSTOW, CA 923110000
Gen County: San Bernardino
TSD EPA ID: CAD008364432
TSD County: Los Angeles
Waste Category: Not reported
Disposal Method: Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.017
Facility County: Not reported

envid: 1000389921
Year: 2013
GEPAID: CA8170024261
Contact: Freezy Smalls
Telephone: 7605784648
Mailing Name: Not reported
Mailing Address: PO BOX 110570
Mailing City,St,Zip: BARSTOW, CA 923110000
Gen County: San Bernardino
TSD EPA ID: CAD008364432
TSD County: Los Angeles
Waste Category: Not reported
Disposal Method: Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery (H010-H129) Or (H131-H135)
Tons: 0.0225
Facility County: Not reported

envid: 1000389921
Year: 2013
GEPAID: CA8170024261
Contact: Freezy Smalls
Telephone: 7605784648
Mailing Name: Not reported
Mailing Address: PO BOX 110570
Mailing City,St,Zip: BARSTOW, CA 923110000
Gen County: San Bernardino
TSD EPA ID: CAD008364432
TSD County: Los Angeles
Waste Category: Not reported
Disposal Method: Fuel Blending Prior To Energy Recovery At Another Site
Tons: 0.001
Facility County: Not reported

Click this hyperlink while viewing on your computer to access
2352 additional CA_HAZNET: record(s) in the EDR Site Report.

ENVIROSTOR:
Facility ID: 80001276

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Status: Refer: Other Agency
Status Date: 12/30/2010
Site Code: Not reported
Site Type: Tiered Permit
Site Type Detailed: Tiered Permit
Acres: 0
NPL: YES
Regulatory Agencies: SMBRP, RWQCB 6V - Lahontan, US EPA
Lead Agency: US EPA
Program Manager: Sue Hakim
Supervisor: Robert Senga
Division Branch: Cleanup Cypress
Assembly: 33
Senate: 16
Special Program: Not reported
Restricted Use: NO
Site Mgmt Req: NONE SPECIFIED
Funding: Not reported
Latitude: 34.87609
Longitude: -116.9536
APN: NONE SPECIFIED
Past Use: NONE SPECIFIED
Potential COC: NONE SPECIFIED
Confirmed COC: NONE SPECIFIED
Potential Description: NONE SPECIFIED
Alias Name: CA8170024261
Alias Type: EPA Identification Number
Alias Name: 80001276
Alias Type: Envirostor ID Number
Alias Name: 36970001
Alias Type: Envirostor ID Number

Completed Info:
Completed Area Name: PROJECT WIDE
Completed Sub Area Name: Not reported
Completed Document Type: * Other Instrument
Completed Date: 09/28/1990
Comments: Not reported

Future Area Name: Not reported
Future Sub Area Name: Not reported
Future Document Type: Not reported
Future Due Date: Not reported
Schedule Area Name: Not reported
Schedule Sub Area Name: Not reported
Schedule Document Type: Not reported
Schedule Due Date: Not reported
Schedule Revised Date: Not reported

HWP:
EPA Id: CA8170024261
Cleanup Status: PROTECTIVE FILER
Latitude: 34.87609
Longitude: -116.9536
Facility Type: Historical - Non-Operating
Facility Size: Not reported
Team: Not reported

BARSTOW MARINE CORPS LOGISTICS BASE (Continued) **1000389921**

Supervisor: Not reported
Site Code: Not reported
Assembly District: 33
Senate District: 16
Public Information Officer: Not reported

Activities:
EPA Id: CA8170024261
Facility Type: Historical - Non-Operating
Unit Names: TANKSTR1
Event Description: Protective Filer Status - PROTECTIVE FILER (RECEIVED)
Actual Date: 01/01/1995

EPA Id: CA8170024261
Facility Type: Historical - Non-Operating
Unit Names: TANKSTR1
Event Description: Protective Filer Status - PROTECTIVE FILER (APPROVED)
Actual Date: 01/01/1995

B39 **COOL WATER GENERATING STATION** **CA HIST UST** **U001574738**
37072 E. SANTA FE ROAD **N/A**
< 1/8 **DAGGETT, CA 92327**
1 ft.

Site 1 of 8 in cluster B

Relative:
Lower

Actual:
1944 ft.

HIST UST:
Region: STATE
Facility ID: 00000066314
Facility Type: Other
Other Type: ELECTRIC UTILITY
Contact Name: ROMAN AGUILAR
Telephone: 6192542921
Owner Name: SOUTHERN CALIFORNIA EDISON COM
Owner Address: 2244 WALNUT GROVE AVENUE
Owner City,St,Zip: ROSEMEAD, CA 91770
Total Tanks: 0009

Tank Num: 001
Container Num: 527
Year Installed: Not reported
Tank Capacity: 00000000
Tank Used for: WASTE
Type of Fuel: 5
Container Construction Thickness: X
Leak Detection: None

Tank Num: 002
Container Num: 433
Year Installed: Not reported
Tank Capacity: 00000000
Tank Used for: WASTE
Type of Fuel: 1
Container Construction Thickness: X
Leak Detection: None

Tank Num: 003
Container Num: 476

COOL WATER GENERATING STATION (Continued) **U001574738**

Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	X
Leak Detection:	None
Tank Num:	004
Container Num:	477
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	06
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	005
Container Num:	478
Year Installed:	Not reported
Tank Capacity:	00000300
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	006
Container Num:	479
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE
Type of Fuel:	06
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	007
Container Num:	480
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	008
Container Num:	481
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	009
Container Num:	482
Year Installed:	Not reported
Tank Capacity:	00000000
Tank Used for:	WASTE

COOL WATER GENERATING STATION (Continued) **U001574738**

Type of Fuel: 06
Container Construction Thickness: Not reported
Leak Detection: None

B40 **SOLAR ONE GENERATING STATION** **CA HIST UST** **U001574745**
E. SANTA FE ROAD **N/A**
< 1/8 **DAGGETT, CA 92327**
1 ft.

Site 2 of 8 in cluster B

Relative: HIST UST:
Lower
Region: STATE
Facility ID: 00000066329
Actual: Facility Type: Other
1944 ft. Other Type: ELECTRIC UTILITY
Contact Name: A.Z. KOVACH
Telephone: 8183021801
Owner Name: SOUTHERN CALIFORNIA EDISON COM
Owner Address: 2244 WALNUT GROVE AVENUE
Owner City,St,Zip: ROSEMEAD, CA 91770
Total Tanks: 0001

Tank Num: 001
Container Num: 475
Year Installed: Not reported
Tank Capacity: 00000000
Tank Used for: PRODUCT
Type of Fuel: Not reported
Container Construction Thickness: X
Leak Detection: None

B41 **COOLWATER GENERATING STA** **CA UST** **U004050748**
37000 SAN FE ST **N/A**
< 1/8 **DAGGETT, CA 92327**
1 ft.

Site 3 of 8 in cluster B

Relative: UST:
Lower
Facility ID: 87014400
Permitting Agency: SAN BERNARDINO COUNTY
Actual: Latitude: 34.863455
1944 ft. Longitude: -116.8579

B42 **COOL WATER GENERATING STATION** **CA SWEEPS UST** **S106924899**
37072 E SANTA FE RD **N/A**
< 1/8 **DAGGETT, CA 92327**
1 ft.

Site 4 of 8 in cluster B

Relative: SWEEPS UST:
Lower
Status: Active
Comp Number: 66314
Actual: Number: 9
1944 ft. Board Of Equalization: Not reported
Referral Date: 08-28-91

COOL WATER GENERATING STATION (Continued) **S106924899**

Action Date:	08-28-91
Created Date:	02-29-88
Owner Tank Id:	433
SWRCB Tank Id:	36-000-066314-000001
Tank Status:	A
Capacity:	1
Active Date:	07-08-88
Tank Use:	M.V. FUEL
STG:	P
Content:	REG UNLEADED
Number Of Tanks:	1

B43 **COOLWATER COAL GAS PLANT** **CA SWEEPS UST** **S106924901**
37072 E SANTA FE RD **N/A**
< 1/8 **DAGGETT, CA 92327**
1 ft.

Site 5 of 8 in cluster B

Relative:
Lower

Actual:
1944 ft.

SWEEPS UST:

Status:	Active
Comp Number:	58855
Number:	1
Board Of Equalization:	44-021272
Referral Date:	08-28-91
Action Date:	08-28-91
Created Date:	02-29-88
Owner Tank Id:	(405)
SWRCB Tank Id:	36-000-058855-000002
Tank Status:	A
Capacity:	10000
Active Date:	07-01-85
Tank Use:	M.V. FUEL
STG:	P
Content:	DIESEL
Number Of Tanks:	1

Status:	Not reported
Comp Number:	58855
Number:	Not reported
Board Of Equalization:	44-021272
Referral Date:	Not reported
Action Date:	Not reported
Created Date:	Not reported
Owner Tank Id:	Not reported
SWRCB Tank Id:	36-000-058855-000001
Tank Status:	Not reported
Capacity:	10000
Active Date:	Not reported
Tank Use:	M.V. FUEL
STG:	PRODUCT
Content:	REG UNLEADED
Number Of Tanks:	1

B44 **COOLWATER GENERATING** **CA HIST CORTESE S102428348**
37072 SANTA FE RD E **CA LUST N/A**
< 1/8 **DAGGETT, CA 92327**
1 ft.

Site 6 of 8 in cluster B

Relative: Lower

Actual: 1944 ft.

HIST CORTESE:

Region:	CORTESE
Facility County Code:	36
Reg By:	LTNKA
Reg Id:	6B3600079T

LUST:

Region:	STATE
Global Id:	T0607100667
Latitude:	34.8456653
Longitude:	-116.7768058
Case Type:	Not reported
Status:	Completed - Case Closed
Status Date:	10/23/1989
Lead Agency:	Not reported
Case Worker:	Not reported
Local Agency:	Not reported
RB Case Number:	6B3600079T
LOC Case Number:	Not reported
File Location:	Local Agency
Potential Media Affect:	Soil
Potential Contaminants of Concern:	Diesel
Site History:	Not reported

Click here to access the California GeoTracker records for this facility:

Contact:

Global Id:	T0607100667
Contact Type:	Regional Board Caseworker
Contact Name:	JEHIEL CASS
Organization Name:	LAHONTAN RWQCB (REGION 6V)
Address:	14440 CIVIC DRIVE, SUITE 200
City:	VICTORVILLE
Email:	jcass@waterboards.ca.gov
Phone Number:	7602412434

Status History:

Global Id:	T0607100667
Status:	Completed - Case Closed
Status Date:	10/23/1989
Global Id:	T0607100667
Status:	Open - Case Begin Date
Status Date:	11/17/1987
Global Id:	T0607100667
Status:	Open - Site Assessment
Status Date:	11/17/1987

Regulatory Activities:

Global Id:	T0607100667
Action Type:	Other

COOLWATER GENERATING (Continued) **S102428348**

Date:	11/17/1987
Action:	Leak Reported
Global Id:	T0607100667
Action Type:	ENFORCEMENT
Date:	06/03/1993
Action:	* Historical Enforcement

LUST Region 6V:

Region:	6V
Case Number:	6B3600079T
Leak Record:	11/24/1987
Report Date:	11/17/1987
Reported By Address:	Not reported
Responsible Party:	SCE
Operator:	SOUTHERN CA EDISON
Cross Street:	Not reported
Local Agency:	36000L
Regional Board:	6V
Chemical:	Diesel
Case Type:	Soil only
Funding:	Not reported
Enforce Type:	EF
How Found:	Tank Closure
How Stopped:	Not reported
Cause of Leak:	UNK
Leak Source:	UNK
Global ID:	T0607100667
Stop Date:	Not reported
Leak Confirm:	Not reported
Submit Workplan:	Not reported
Prelim Assess:	Not reported
Pollution Char:	11/17/1987
Remed Plan:	Not reported
Remed Action:	Not reported
Monitoring:	Not reported
Close Date:	10/23/1989
Discovered:	Not reported
Enforce Date:	6/3/1993
Review Date:	3/28/1989
GW Qualifier:	Not reported
Soil Qualifier:	Not reported
MTBE class:	*
Max MTBE Grnd Wtr:	Not reported
Max MTBE Soil:	Not reported
MTBE Counts:	0
MTBE Fuel:	0
MTBE Tested:	NRQ
Organization Name:	Not reported
Status:	Case Closed
Contact:	Not reported
Interim Action:	Not reported
Pilot Program:	LUST
Lat/Long:	34.8456653 / -116.7768058
Staff Initials:	KD
Local Agency Staff:	RR1

COOLWATER GENERATING (Continued) **S102428348**

Lead Agency:	Local Agency
Summary:	RESEARCHING
Basin Number:	LOWER MOJAVE RIVER V
Beneficial:	Not reported
Priority:	Not reported
UST Cleanup Fund ID:	Not reported
Suspended:	Not reported
Local Case Number:	90175
Amount:	Not reported
Abate Method:	Not reported
Water System:	Not reported
Well Name:	Not reported
Distance:	6262.66084
Wst Disch Reqrmnt Global ID:	Not reported
Wst Disch Reqrmnt Name:	Not reported

B45 **COOL WATER GENERATING STATION** **CA HIST UST** **U001574737**
PO BOX 337 **N/A**
< 1/8 **DAGGETT, CA 92327**
1 ft.

Site 7 of 8 in cluster B

Relative: **Lower**

Actual: **1944 ft.**

HIST UST:

Region:	STATE
Facility ID:	00000060016
Facility Type:	Not reported
Other Type:	Not reported
Contact Name:	ROMAN AGUILAR
Telephone:	6192542921
Owner Name:	SOUTHERN CALIFORNIA EDISON COM
Owner Address:	2244 WALNUT GROVE AVENUE
Owner City,St,Zip:	ROSEMEAD, CA 91770
Total Tanks:	0001
Tank Num:	001
Container Num:	397
Year Installed:	1977
Tank Capacity:	00005200
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	Not reported
Leak Detection:	Visual

B46 **COOL WATER COAL GASIFICATION** **CA HIST UST** **U001574736**
37072 E. SANTA FE ROAD **N/A**
< 1/8 **DAGGETT, CA 92327**
1 ft.

Site 8 of 8 in cluster B

Relative: **Lower**

Actual: **1944 ft.**

HIST UST:

Region:	STATE
Facility ID:	00000058855
Facility Type:	Other
Other Type:	ELECTRIC
Contact Name:	Not reported
Telephone:	6192542992

COOL WATER COAL GASIFICATION (Continued) **U001574736**

Owner Name:	COOL WATER COAL GASIFICATION
Owner Address:	37072 E. SANTA FE ROAD
Owner City,St,Zip:	DAGGETT, CA 92327
Total Tanks:	0008
Tank Num:	001
Container Num:	(398)
Year Installed:	Not reported
Tank Capacity:	00007500
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	14
Leak Detection:	None
Tank Num:	002
Container Num:	(399)
Year Installed:	Not reported
Tank Capacity:	00005000
Tank Used for:	WASTE
Type of Fuel:	WASTE OIL
Container Construction Thickness:	12
Leak Detection:	None
Tank Num:	003
Container Num:	(400)
Year Installed:	Not reported
Tank Capacity:	00004000
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	12
Leak Detection:	None
Tank Num:	004
Container Num:	(401)
Year Installed:	Not reported
Tank Capacity:	00005500
Tank Used for:	WASTE
Type of Fuel:	Not reported
Container Construction Thickness:	12
Leak Detection:	None
Tank Num:	005
Container Num:	(402)
Year Installed:	1983
Tank Capacity:	00200000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	18
Leak Detection:	None
Tank Num:	006
Container Num:	(404)
Year Installed:	1982
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	UNLEADED
Container Construction Thickness:	Not reported

COOL WATER COAL GASIFICATION (Continued) **U001574736**

Leak Detection:	None
Tank Num:	007
Container Num:	(405)
Year Installed:	1982
Tank Capacity:	00010000
Tank Used for:	PRODUCT
Type of Fuel:	DIESEL
Container Construction Thickness:	Not reported
Leak Detection:	None
Tank Num:	008
Container Num:	(403)
Year Installed:	Not reported
Tank Capacity:	00015000
Tank Used for:	PRODUCT
Type of Fuel:	Not reported
Container Construction Thickness:	12
Leak Detection:	None

C47 **EPTC COOLWATER** **RCRA-TSDF** **1015732611**
SW **37000 SANTA FE RD.** **CERC-NFRAP** **CAD000630905**
1/4-1/2 **DAGGETT, CA 92327** **CORRACTS**
0.429 mi. **RCRA-SQG**
2267 ft. **Site 1 of 2 in cluster C**

Relative:
Higher

Actual:
1984 ft.

RCRA-TSDF:

Date form received by agency:	03/04/1999
Facility name:	EPTC COOLWATER
Site name:	COOL WATER GEN. STA.
Facility address:	37000 SANTA FE RD. DAGGETT, CA 92327
EPA ID:	CAD000630905
Mailing address:	2244 WALNUT GROVE AVE ROOM 405 ROSEMEAD, CA 91770
Contact:	KATHRYN VANDERSLICE
Contact address:	Not reported Not reported
Contact country:	US
Contact telephone:	(626) 302-9320
Contact email:	Not reported
EPA Region:	09
Land type:	Private
Classification:	TSDF
Description:	Handler is engaged in the treatment, storage or disposal of hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste:	No
Mixed waste (haz. and radioactive):	No
Recycler of hazardous waste:	No
Transporter of hazardous waste:	No
Treater, storer or disposer of HW:	No
Underground injection activity:	No
On-site burner exemption:	No
Furnace exemption:	No
Used oil fuel burner:	No

EPTC COOLWATER (Continued) **1015732611**

Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 10/20/1998
Site name: EPTC COOLWATER
Classification: Small Quantity Generator

. Waste code: D001
. Waste name: IGNITABLE WASTE

. Waste code: D008
. Waste name: LEAD

. Waste code: D018
. Waste name: BENZENE

. Waste code: F001
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F002
. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F003
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

EPTC COOLWATER (Continued) **1015732611**

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 09/01/1996
Site name: EPTC COOLWATER
Classification: Large Quantity Generator

Date form received by agency: 02/27/1996
Site name: SOUTHERN CALIFORNIA EDISON
Classification: Large Quantity Generator

Date form received by agency: 03/29/1994
Site name: COOL WATER GENERATOR ST.
Classification: Large Quantity Generator

Date form received by agency: 03/28/1990
Site name: SO. CALIF. EDISON COOL WATER GENE
Classification: Large Quantity Generator

Corrective Action Summary:
Event date: 09/30/1995
Event: CA029

Facility Has Received Notices of Violations:
Regulation violated: FR - 264.190-201.J
Area of violation: TSD - General
Date violation determined: 09/23/1993
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 02/01/1995
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 326640
Paid penalty amount: 326640

Regulation violated: FR - 264.190-201.J
Area of violation: TSD - General
Date violation determined: 09/23/1993
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/23/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A

EPTC COOLWATER (Continued) **1015732611**

Area of violation: Generators - General
Date violation determined: 09/23/1993
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 09/23/1993
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 09/23/1993
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: FINAL CIVIL JUDICIAL ACTION FOR COMPLIANCE AND/OR MONETARY PENALTY
Enforcement action date: 02/01/1995
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 326640
Paid penalty amount: 326640

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 03/27/1986
Date achieved compliance: 01/14/1992
Violation lead agency: EPA
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 03/26/1986
Date achieved compliance: 02/01/1995
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General

EPTC COOLWATER (Continued) **1015732611**

Date violation determined: 12/19/1985
Date achieved compliance: 12/26/1985
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 03/12/1985
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 09/25/1985
Date achieved compliance: 10/17/1985
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/01/1985
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: FR - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 10/31/1984
Date achieved compliance: 11/16/1984
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 10/31/1984
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: F - 262.10-12.A
Area of violation: Generators - General
Date violation determined: 06/29/1984
Date achieved compliance: 10/04/1985
Violation lead agency: State
Enforcement action: Not reported
Enforcement action date: Not reported
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: Not reported
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:
Evaluation date: 09/23/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

EPTC COOLWATER (Continued) **1015732611**

Area of violation: TSD - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

Evaluation date: 09/23/1993
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

Evaluation date: 01/14/1992
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/27/1986
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 01/14/1992
Evaluation lead agency: EPA

Evaluation date: 03/26/1986
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 02/01/1995
Evaluation lead agency: State

Evaluation date: 12/19/1985
Evaluation: FINANCIAL RECORD REVIEW
Area of violation: Generators - General
Date achieved compliance: 12/26/1985
Evaluation lead agency: State

Evaluation date: 09/25/1985
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/25/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 10/17/1985
Evaluation lead agency: State

Evaluation date: 07/12/1985
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: EPA

Evaluation date: 04/17/1985
Evaluation: GROUNDWATER MONITORING EVALUATION
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

EPTC COOLWATER (Continued) **1015732611**

Evaluation date: 10/31/1984
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 11/16/1984
Evaluation lead agency: State

Evaluation date: 10/31/1984
Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 06/29/1984
Evaluation: GROUNDWATER MONITORING EVALUATION
Area of violation: Generators - General
Date achieved compliance: 10/04/1985
Evaluation lead agency: State

CERC-NFRAP:
Site ID: 0900943
Federal Facility: Not a Federal Facility
NPL Status: Not on the NPL
Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Site Contact Details:
Contact Sequence ID: 13289146.00000
Person ID: 13003854.00000

Contact Sequence ID: 13294741.00000
Person ID: 13003858.00000

Contact Sequence ID: 13300599.00000
Person ID: 13004003.00000

CERCLIS-NFRAP Assessment History:
Action: DISCOVERY
Date Started: / /
Date Completed: 08/01/80
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT
Date Started: 03/01/85
Date Completed: 08/01/85
Priority Level: Low priority for further assessment

Action: ARCHIVE SITE
Date Started: / /
Date Completed: 09/01/88
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT
Date Started: / /
Date Completed: 09/01/88
Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

CORRACTS:

EPTC COOLWATER (Continued) **1015732611**

EPA ID: CAD000630905
EPA Region: 09
Area Name: ENTIRE FACILITY
Actual Date: 19950930
Action: CA029
NAICS Code(s): Not reported
Original schedule date: Not reported
Schedule end date: Not reported

C48 **COOLWATER GENERATING STATION** **CA WMUDS/SWAT** **S103866748**
SW **37000 E SANTA FE ST** **N/A**
1/4-1/2 **DAGGETT CA, CA 92327**
0.429 mi.
2267 ft. **Site 2 of 2 in cluster C**

Relative:
Higher

Actual:
1984 ft.

WMUDS/SWAT:
Edit Date: Not reported
Complexity: Category B - Any facility having a physical, chemical, or biological waste treatment system (except for septic systems with subsurface disposal), or any Class II or III disposal site, or facilities without treatment systems that are complex, such as marinas with petroleum products, solid wastes, and sewage pump out facilities.
Primary Waste: NONCON
Primary Waste Type: Designated/Influent or Solid Wastes that pose a significant threat to water quality because of their high concentrations (E.G., BOD, Hardness, TRF, Chloride). 'Manageable' hazardous wastes (E.G., inorganic salts and heavy metals) are included in this category.
Secondary Waste: Not reported
Secondary Waste Type: Not reported
Base Meridian: Not reported
NPID: Not reported
Tonnage: 0
Regional Board ID: Not reported
Municipal Solid Waste: False
Superorder: False
Open To Public: False
Waste List: False
Agency Type: Private
Agency Name: RELIANT ENERGY COOLWATER,LLC
Agency Department: Not reported
Agency Address: 37000 SANTA FE ST
Agency City,St,Zip: DAGGETT CA 92327
Agency Contact: W.R. DUSENBURY
Agency Telephone: 7602545241
Land Owner Name: Not reported
Land Owner Address: Not reported
Land Owner City,St,Zip: Not reported
Land Owner Contact: Not reported
Land Owner Phone: Not reported
Region: 6V
Facility Type: Industrial - Facility that treats and/or disposes of liquid or semisolid wastes from any servicing, producing, manufacturing or processing operation of whatever nature, including mining, gravel washing, geothermal operations, air conditioning, ship building and repairing, oil production, storage and disposal operations, water pumping.

COOLWATER GENERATING STATION (Continued) **S103866748**

Facility Description:	Not reported
Facility Telephone:	Not reported
SWAT Facility Name:	Not reported
Primary SIC:	4961
Secondary SIC:	Not reported
Comments:	Not reported
Last Facility Editors:	Not reported
Waste Discharge System:	True
Solid Waste Assessment Test Program:	False
Toxic Pits Cleanup Act Program:	False
Resource Conservation Recovery Act:	False
Department of Defence:	False
Solid Waste Assessment Test Program:	Not reported
Threat to Water Quality:	Major Threat to Water Quality. A violation could render unusable a ground water or surface water resource used as a significant drink water supply, require closure of an area used for contact recreation, result in long-term deleterious effects on shell fish spawning or growth areas of aquatic resources, or directly expose the public to toxic substances.
Sub Chapter 15:	True
Regional Board Project Officer:	JJK
Number of WMUDS at Facility:	1
Section Range:	Not reported
RCRA Facility:	Yes
Waste Discharge Requirements:	A
Self-Monitoring Rept. Frequency:	Semiannual Submittal
Waste Discharge System ID:	6B362036002
Solid Waste Information ID:	Not reported

Count: 1 records.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
DAGGET	S105960473	DAGGET AIRPORT	BARSTOW/DAGGET AIRPORT	92327	CA BOND EXP. PLAN

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 03/26/2015
Date Data Arrived at EDR: 04/08/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 75

Source: EPA
Telephone: N/A
Last EDR Contact: 07/09/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 03/26/2015
Date Data Arrived at EDR: 04/08/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 75

Source: EPA
Telephone: N/A
Last EDR Contact: 07/09/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal Delisted NPL site list

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 03/26/2015
Date Data Arrived at EDR: 04/08/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 75

Source: EPA
Telephone: N/A
Last EDR Contact: 07/09/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Quarterly

Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 11/11/2013
Date Made Active in Reports: 02/13/2014
Number of Days to Update: 94

Source: EPA
Telephone: 703-412-9810
Last EDR Contact: 05/29/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 03/26/2015
Date Data Arrived at EDR: 04/08/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 64

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 07/10/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Varies

Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 11/11/2013
Date Made Active in Reports: 02/13/2014
Number of Days to Update: 94

Source: EPA
Telephone: 703-412-9810
Last EDR Contact: 05/29/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/10/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 72

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/10/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 72

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/10/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 72

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/10/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 72

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/10/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 72

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 03/16/2015
Date Data Arrived at EDR: 03/17/2015
Date Made Active in Reports: 06/02/2015
Number of Days to Update: 77

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 06/01/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 03/16/2015
Date Data Arrived at EDR: 03/17/2015
Date Made Active in Reports: 06/02/2015
Number of Days to Update: 77

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 06/01/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 05/28/2015
Date Data Arrived at EDR: 05/29/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 13

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 05/18/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/30/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 06/02/2015
Number of Days to Update: 63

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Annually

State- and tribal - equivalent NPL

RESPONSE: State Response Sites

Identifies confirmed release sites where DTSC is involved in remediation, either in a lead or oversight capacity. These confirmed release sites are generally high-priority and high potential risk.

Date of Government Version: 05/04/2015
Date Data Arrived at EDR: 05/05/2015
Date Made Active in Reports: 05/14/2015
Number of Days to Update: 9

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 08/04/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Quarterly

State- and tribal - equivalent CERCLIS

ENVIROSTOR: EnviroStor Database

The Department of Toxic Substances Control's (DTSC's) Site Mitigation and Brownfields Reuse Program's (SMBRP's) EnviroStor database identifes sites that have known contamination or sites for which there may be reasons to investigate further. The database includes the following site types: Federal Superfund sites (National Priorities List (NPL)); State Response, including Military Facilities and State Superfund; Voluntary Cleanup; and School sites. EnviroStor provides similar information to the information that was available in CalSites, and provides additional site information, including, but not limited to, identification of formerly-contaminated properties that have been released for reuse, properties where environmental deed restrictions have been recorded to prevent inappropriate land uses, and risk characterization information that is used to assess potential impacts to public health and the environment at contaminated sites.

Date of Government Version: 05/04/2015
Date Data Arrived at EDR: 05/05/2015
Date Made Active in Reports: 05/14/2015
Number of Days to Update: 9

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 08/04/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

SWF/LF (SWIS): Solid Waste Information System

Active, Closed and Inactive Landfills. SWF/LF records typically contain an inve ntory of solid waste disposal facilities or landfills. These may be active or i nactive facilities or open dumps that failed to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 05/18/2015
Date Data Arrived at EDR: 05/20/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 16

Source: Department of Resources Recycling and Recovery
Telephone: 916-341-6320
Last EDR Contact: 05/20/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Quarterly

State and tribal leaking storage tank lists

LUST REG 9: Leaking Underground Storage Tank Report

Orange, Riverside, San Diego counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 03/01/2001
Date Data Arrived at EDR: 04/23/2001
Date Made Active in Reports: 05/21/2001
Number of Days to Update: 28

Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-637-5595
Last EDR Contact: 09/26/2011
Next Scheduled EDR Contact: 01/09/2012
Data Release Frequency: No Update Planned

LUST REG 8: Leaking Underground Storage Tanks

California Regional Water Quality Control Board Santa Ana Region (8). For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/14/2005
Date Data Arrived at EDR: 02/15/2005
Date Made Active in Reports: 03/28/2005
Number of Days to Update: 41

Source: California Regional Water Quality Control Board Santa Ana Region (8)
Telephone: 909-782-4496
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: Varies

LUST REG 7: Leaking Underground Storage Tank Case Listing

Leaking Underground Storage Tank locations. Imperial, Riverside, San Diego, Santa Barbara counties.

Date of Government Version: 02/26/2004
Date Data Arrived at EDR: 02/26/2004
Date Made Active in Reports: 03/24/2004
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Colorado River Basin Region (7)
Telephone: 760-776-8943
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST REG 6V: Leaking Underground Storage Tank Case Listing
Leaking Underground Storage Tank locations. Inyo, Kern, Los Angeles, Mono, San Bernardino counties.

Date of Government Version: 06/07/2005
Date Data Arrived at EDR: 06/07/2005
Date Made Active in Reports: 06/29/2005
Number of Days to Update: 22

Source: California Regional Water Quality Control Board Victorville Branch Office (6)
Telephone: 760-241-7365
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 6L: Leaking Underground Storage Tank Case Listing
For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/09/2003
Date Data Arrived at EDR: 09/10/2003
Date Made Active in Reports: 10/07/2003
Number of Days to Update: 27

Source: California Regional Water Quality Control Board Lahontan Region (6)
Telephone: 530-542-5572
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: No Update Planned

LUST REG 5: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Alameda, Alpine, Amador, Butte, Colusa, Contra Costa, Calveras, El Dorado, Fresno, Glenn, Kern, Kings, Lake, Lassen, Madera, Mariposa, Merced, Modoc, Napa, Nevada, Placer, Plumas, Sacramento, San Joaquin, Shasta, Solano, Stanislaus, Sutter, Tehama, Tulare, Tuolumne, Yolo, Yuba counties.

Date of Government Version: 07/01/2008
Date Data Arrived at EDR: 07/22/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 9

Source: California Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-4834
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: No Update Planned

LUST REG 4: Underground Storage Tank Leak List
Los Angeles, Ventura counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6710
Last EDR Contact: 09/06/2011
Next Scheduled EDR Contact: 12/19/2011
Data Release Frequency: No Update Planned

LUST REG 3: Leaking Underground Storage Tank Database
Leaking Underground Storage Tank locations. Monterey, San Benito, San Luis Obispo, Santa Barbara, Santa Cruz counties.

Date of Government Version: 05/19/2003
Date Data Arrived at EDR: 05/19/2003
Date Made Active in Reports: 06/02/2003
Number of Days to Update: 14

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-542-4786
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: No Update Planned

LUST REG 2: Fuel Leak List
Leaking Underground Storage Tank locations. Alameda, Contra Costa, Marin, Napa, San Francisco, San Mateo, Santa Clara, Solano, Sonoma counties.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-622-2433
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: Quarterly

LUST REG 1: Active Toxic Site Investigation
Del Norte, Humboldt, Lake, Mendocino, Modoc, Siskiyou, Sonoma, Trinity counties. For more current information, please refer to the State Water Resources Control Board's LUST database.

Date of Government Version: 02/01/2001
Date Data Arrived at EDR: 02/28/2001
Date Made Active in Reports: 03/29/2001
Number of Days to Update: 29

Source: California Regional Water Quality Control Board North Coast (1)
Telephone: 707-570-3769
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

LUST: Geotracker's Leaking Underground Fuel Tank Report

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state. For more information on a particular leaking underground storage tank sites, please contact the appropriate regulatory agency.

Date of Government Version: 06/15/2015
Date Data Arrived at EDR: 06/17/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: see region list
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Quarterly

SLIC: Statewide SLIC Cases

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 06/15/2015
Date Data Arrived at EDR: 06/17/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Varies

SLIC REG 1: Active Toxic Site Investigations

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2003
Date Data Arrived at EDR: 04/07/2003
Date Made Active in Reports: 04/25/2003
Number of Days to Update: 18

Source: California Regional Water Quality Control Board, North Coast Region (1)
Telephone: 707-576-2220
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 2: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/30/2004
Date Data Arrived at EDR: 10/20/2004
Date Made Active in Reports: 11/19/2004
Number of Days to Update: 30

Source: Regional Water Quality Control Board San Francisco Bay Region (2)
Telephone: 510-286-0457
Last EDR Contact: 09/19/2011
Next Scheduled EDR Contact: 01/02/2012
Data Release Frequency: Quarterly

SLIC REG 3: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/18/2006
Date Data Arrived at EDR: 05/18/2006
Date Made Active in Reports: 06/15/2006
Number of Days to Update: 28

Source: California Regional Water Quality Control Board Central Coast Region (3)
Telephone: 805-549-3147
Last EDR Contact: 07/18/2011
Next Scheduled EDR Contact: 10/31/2011
Data Release Frequency: Semi-Annually

SLIC REG 4: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing

The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/17/2004
Date Data Arrived at EDR: 11/18/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 47

Source: Region Water Quality Control Board Los Angeles Region (4)
Telephone: 213-576-6600
Last EDR Contact: 07/01/2011
Next Scheduled EDR Contact: 10/17/2011
Data Release Frequency: Varies

SLIC REG 5: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/01/2005
Date Data Arrived at EDR: 04/05/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 16

Source: Regional Water Quality Control Board Central Valley Region (5)
Telephone: 916-464-3291
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: Semi-Annually

SLIC REG 6V: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 05/24/2005
Date Data Arrived at EDR: 05/25/2005
Date Made Active in Reports: 06/16/2005
Number of Days to Update: 22

Source: Regional Water Quality Control Board, Victorville Branch
Telephone: 619-241-6583
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: Semi-Annually

SLIC REG 6L: SLIC Sites
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/07/2004
Date Data Arrived at EDR: 09/07/2004
Date Made Active in Reports: 10/12/2004
Number of Days to Update: 35

Source: California Regional Water Quality Control Board, Lahontan Region
Telephone: 530-542-5574
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

SLIC REG 7: SLIC List
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 11/24/2004
Date Data Arrived at EDR: 11/29/2004
Date Made Active in Reports: 01/04/2005
Number of Days to Update: 36

Source: California Regional Quality Control Board, Colorado River Basin Region
Telephone: 760-346-7491
Last EDR Contact: 08/01/2011
Next Scheduled EDR Contact: 11/14/2011
Data Release Frequency: No Update Planned

SLIC REG 8: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 04/03/2008
Date Data Arrived at EDR: 04/03/2008
Date Made Active in Reports: 04/14/2008
Number of Days to Update: 11

Source: California Region Water Quality Control Board Santa Ana Region (8)
Telephone: 951-782-3298
Last EDR Contact: 09/12/2011
Next Scheduled EDR Contact: 12/26/2011
Data Release Frequency: Semi-Annually

SLIC REG 9: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing
The SLIC (Spills, Leaks, Investigations and Cleanup) program is designed to protect and restore water quality from spills, leaks, and similar discharges.

Date of Government Version: 09/10/2007
Date Data Arrived at EDR: 09/11/2007
Date Made Active in Reports: 09/28/2007
Number of Days to Update: 17
Source: California Regional Water Quality Control Board San Diego Region (9)
Telephone: 858-467-2980
Last EDR Contact: 08/08/2011
Next Scheduled EDR Contact: 11/21/2011
Data Release Frequency: Annually

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 04/30/2015
Date Data Arrived at EDR: 05/05/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 48
Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 03/30/2015
Date Data Arrived at EDR: 04/28/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 55
Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 03/17/2015
Date Data Arrived at EDR: 05/01/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 52
Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 09/30/2014
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 10
Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Semi-Annually

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 02/03/2015
Date Data Arrived at EDR: 04/30/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 53
Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 01/08/2015
Date Data Arrived at EDR: 01/08/2015
Date Made Active in Reports: 02/09/2015
Number of Days to Update: 32
Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Quarterly

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 04/30/2015
Date Data Arrived at EDR: 05/29/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 24

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/03/2015
Date Data Arrived at EDR: 02/12/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 29

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Quarterly

State and tribal registered storage tank lists

UST: Active UST Facilities
Active UST facilities gathered from the local regulatory agencies

Date of Government Version: 06/15/2015
Date Data Arrived at EDR: 06/17/2015
Date Made Active in Reports: 07/06/2015
Number of Days to Update: 19

Source: SWRCB
Telephone: 916-341-5851
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Semi-Annually

AST: Aboveground Petroleum Storage Tank Facilities
A listing of aboveground storage tank petroleum storage tank locations.

Date of Government Version: 08/01/2009
Date Data Arrived at EDR: 09/10/2009
Date Made Active in Reports: 10/01/2009
Number of Days to Update: 21

Source: California Environmental Protection Agency
Telephone: 916-327-5092
Last EDR Contact: 07/13/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Quarterly

INDIAN UST R1: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 02/03/2015
Date Data Arrived at EDR: 04/30/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 53

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 09/30/2014
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 10

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/30/2015
Date Data Arrived at EDR: 05/26/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 27

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 03/17/2015
Date Data Arrived at EDR: 05/01/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 52

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Semi-Annually

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 09/23/2014
Date Data Arrived at EDR: 11/25/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 65

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 04/30/2015
Date Data Arrived at EDR: 05/05/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 48

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 12/14/2014
Date Data Arrived at EDR: 02/13/2015
Date Made Active in Reports: 03/13/2015
Number of Days to Update: 28

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 05/06/2015
Date Data Arrived at EDR: 05/19/2015
Date Made Active in Reports: 06/22/2015
Number of Days to Update: 34

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Quarterly

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010
Date Data Arrived at EDR: 02/16/2010
Date Made Active in Reports: 04/12/2010
Number of Days to Update: 55

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 07/10/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Varies

State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 09/29/2014
Date Data Arrived at EDR: 10/01/2014
Date Made Active in Reports: 11/06/2014
Number of Days to Update: 36

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 04/20/2009
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Properties
Contains low threat level properties with either confirmed or unconfirmed releases and the project proponents have request that DTSC oversee investigation and/or cleanup activities and have agreed to provide coverage for DTSC's costs.

Date of Government Version: 05/04/2015
Date Data Arrived at EDR: 05/05/2015
Date Made Active in Reports: 05/14/2015
Number of Days to Update: 9

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 08/04/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 03/23/2015
Date Data Arrived at EDR: 03/24/2015
Date Made Active in Reports: 06/02/2015
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 06/24/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations
A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137
Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory
An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39
Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SWRCY: Recycler Database
A listing of recycling facilities in California.

Date of Government Version: 06/15/2015
Date Data Arrived at EDR: 06/17/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 47
Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Quarterly

HAULERS: Registered Waste Tire Haulers Listing
A listing of registered waste tire haulers.

Date of Government Version: 05/26/2015
Date Data Arrived at EDR: 05/28/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 8
Source: Integrated Waste Management Board
Telephone: 916-341-6422
Last EDR Contact: 05/18/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands
Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52
Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 05/01/2015
Next Scheduled EDR Contact: 08/17/2015
Data Release Frequency: Varies

WMUDS/SWAT: Waste Management Unit Database
Waste Management Unit Database System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Data, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information.

Date of Government Version: 04/01/2000
Date Data Arrived at EDR: 04/10/2000
Date Made Active in Reports: 05/10/2000
Number of Days to Update: 30
Source: State Water Resources Control Board
Telephone: 916-227-4448
Last EDR Contact: 08/04/2015
Next Scheduled EDR Contact: 11/23/2015
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/25/2015
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 15

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/29/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: Quarterly

HIST CAL-SITES: Calsites Database

The Calsites database contains potential or confirmed hazardous substance release properties. In 1996, California EPA reevaluated and significantly reduced the number of sites in the Calsites database. No longer updated by the state agency. It has been replaced by ENVIROSTOR.

Date of Government Version: 08/08/2005
Date Data Arrived at EDR: 08/03/2006
Date Made Active in Reports: 08/24/2006
Number of Days to Update: 21

Source: Department of Toxic Substance Control
Telephone: 916-323-3400
Last EDR Contact: 02/23/2009
Next Scheduled EDR Contact: 05/25/2009
Data Release Frequency: No Update Planned

SCH: School Property Evaluation Program

This category contains proposed and existing school sites that are being evaluated by DTSC for possible hazardous materials contamination. In some cases, these properties may be listed in the CalSites category depending on the level of threat to public health and safety or the environment they pose.

Date of Government Version: 05/04/2015
Date Data Arrived at EDR: 05/05/2015
Date Made Active in Reports: 05/14/2015
Number of Days to Update: 9

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 08/04/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Quarterly

TOXIC PITS: Toxic Pits Cleanup Act Sites

Toxic PITS Cleanup Act Sites. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/1995
Date Data Arrived at EDR: 08/30/1995
Date Made Active in Reports: 09/26/1995
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 916-227-4364
Last EDR Contact: 01/26/2009
Next Scheduled EDR Contact: 04/27/2009
Data Release Frequency: No Update Planned

CDL: Clandestine Drug Labs

A listing of drug lab locations. Listing of a location in this database does not indicate that any illegal drug lab materials were or were not present there, and does not constitute a determination that the location either requires or does not require additional cleanup work.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/18/2015
Number of Days to Update: 8

Source: Department of Toxic Substances Control
Telephone: 916-255-6504
Last EDR Contact: 08/07/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Varies

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/25/2015
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 15

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/29/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: No Update Planned

Local Lists of Registered Storage Tanks

CA FID UST: Facility Inventory Database

The Facility Inventory Database (FID) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version: 10/31/1994
Date Data Arrived at EDR: 09/05/1995
Date Made Active in Reports: 09/29/1995
Number of Days to Update: 24

Source: California Environmental Protection Agency
Telephone: 916-341-5851
Last EDR Contact: 12/28/1998
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

UST MENDOCINO: Mendocino County UST Database

A listing of underground storage tank locations in Mendocino County.

Date of Government Version: 09/23/2009
Date Data Arrived at EDR: 09/23/2009
Date Made Active in Reports: 10/01/2009
Number of Days to Update: 8

Source: Department of Public Health
Telephone: 707-463-4466
Last EDR Contact: 06/01/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: Annually

HIST UST: Hazardous Substance Storage Container Database

The Hazardous Substance Storage Container Database is a historical listing of UST sites. Refer to local/county source for current data.

Date of Government Version: 10/15/1990
Date Data Arrived at EDR: 01/25/1991
Date Made Active in Reports: 02/12/1991
Number of Days to Update: 18

Source: State Water Resources Control Board
Telephone: 916-341-5851
Last EDR Contact: 07/26/2001
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SWEEPS UST: SWEEPS UST Listing

Statewide Environmental Evaluation and Planning System. This underground storage tank listing was updated and maintained by a company contacted by the SWRCB in the early 1990's. The listing is no longer updated or maintained. The local agency is the contact for more information on a site on the SWEEPS list.

Date of Government Version: 06/01/1994
Date Data Arrived at EDR: 07/07/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 35

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/03/2005
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/18/2014
Date Data Arrived at EDR: 03/18/2014
Date Made Active in Reports: 04/24/2014
Number of Days to Update: 37

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

LIENS: Environmental Liens Listing

A listing of property locations with environmental liens for California where DTSC is a lien holder.

Date of Government Version: 06/11/2015
Date Data Arrived at EDR: 06/16/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 28

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 06/05/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Varies

DEED: Deed Restriction Listing

Site Mitigation and Brownfields Reuse Program Facility Sites with Deed Restrictions & Hazardous Waste Management Program Facility Sites with Deed / Land Use Restriction. The DTSC Site Mitigation and Brownfields Reuse Program (SMBRP) list includes sites cleaned up under the program's oversight and generally does not include current or former hazardous waste facilities that required a hazardous waste facility permit. The list represents deed restrictions that are active. Some sites have multiple deed restrictions. The DTSC Hazardous Waste Management Program (HWMP) has developed a list of current or former hazardous waste facilities that have a recorded land use restriction at the local county recorder's office. The land use restrictions on this list were required by the DTSC HWMP as a result of the presence of hazardous substances that remain on site after the facility (or part of the facility) has been closed or cleaned up. The types of land use restriction include deed notice, deed restriction, or a land use restriction that binds current and future owners.

Date of Government Version: 06/08/2015
Date Data Arrived at EDR: 06/09/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 35

Source: DTSC and SWRCB
Telephone: 916-323-3400
Last EDR Contact: 06/09/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/30/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 72

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Annually

CHMIRS: California Hazardous Material Incident Report System

California Hazardous Material Incident Reporting System. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 06/15/2015
Date Data Arrived at EDR: 07/28/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 6

Source: Office of Emergency Services
Telephone: 916-845-8400
Last EDR Contact: 07/28/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

LDS: Land Disposal Sites Listing

The Land Disposal program regulates of waste discharge to land for treatment, storage and disposal in waste management units.

Date of Government Version: 06/15/2015
Date Data Arrived at EDR: 06/17/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 27

Source: State Water Qualilty Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Quarterly

MCS: Military Cleanup Sites Listing

The State Water Resources Control Board and nine Regional Water Quality Control Boards partner with the Department of Defense (DoD) through the Defense and State Memorandum of Agreement (DSMOA) to oversee the investigation and remediation of water quality issues at military facilities.

Date of Government Version: 06/15/2015
Date Data Arrived at EDR: 06/17/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 27

Source: State Water Resources Control Board
Telephone: 866-480-1028
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 06/06/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 02/22/2013
Number of Days to Update: 50

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/10/2015
Date Data Arrived at EDR: 03/31/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 72

Source: Environmental Protection Agency
Telephone: (415) 495-8895
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Varies

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012
Date Data Arrived at EDR: 08/07/2012
Date Made Active in Reports: 09/18/2012
Number of Days to Update: 42

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 08/04/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 07/14/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 06/06/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 09/18/2014
Number of Days to Update: 8

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 07/08/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 04/17/2015
Date Made Active in Reports: 06/02/2015
Number of Days to Update: 46

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 11/25/2013
Date Data Arrived at EDR: 12/12/2013
Date Made Active in Reports: 02/24/2014
Number of Days to Update: 74

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 06/12/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010
Date Data Arrived at EDR: 10/07/2011
Date Made Active in Reports: 03/01/2012
Number of Days to Update: 146

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/26/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 12/30/2014
Date Data Arrived at EDR: 12/31/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 29

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 06/03/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 02/12/2015
Date Made Active in Reports: 06/02/2015
Number of Days to Update: 110

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 01/29/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 01/15/2015
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 14

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 06/25/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 05/20/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 05/20/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems
Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77
Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 01/23/2015
Date Data Arrived at EDR: 02/06/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 31
Source: Environmental Protection Agency
Telephone: 202-564-5088
Last EDR Contact: 07/09/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 10/15/2014
Date Made Active in Reports: 11/17/2014
Number of Days to Update: 33
Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 07/17/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 03/31/2015
Date Data Arrived at EDR: 04/09/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 63
Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 06/04/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/07/2015
Date Data Arrived at EDR: 04/09/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 63
Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 07/09/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 01/18/2015
Date Data Arrived at EDR: 02/27/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 26
Source: EPA
Telephone: (415) 947-8000
Last EDR Contact: 06/10/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2015
Date Data Arrived at EDR: 02/13/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 02/26/2013
Date Made Active in Reports: 04/19/2013
Number of Days to Update: 52

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 05/29/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Biennially

CA BOND EXP. PLAN: Bond Expenditure Plan

Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/1989
Date Data Arrived at EDR: 07/27/1994
Date Made Active in Reports: 08/02/1994
Number of Days to Update: 6

Source: Department of Health Services
Telephone: 916-255-2118
Last EDR Contact: 05/31/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

NPDES: NPDES Permits Listing

A listing of NPDES permits, including stormwater.

Date of Government Version: 05/18/2015
Date Data Arrived at EDR: 05/20/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 22

Source: State Water Resources Control Board
Telephone: 916-445-9379
Last EDR Contact: 05/20/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

UIC: UIC Listing
A listing of wells identified as underground injection wells, in the California Oil and Gas Wells database.

Date of Government Version: 11/19/2014
Date Data Arrived at EDR: 12/15/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 45

Source: Deaprtment of Conservation
Telephone: 916-445-2408
Last EDR Contact: 06/19/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Varies

CORTESE: "Cortese" Hazardous Waste & Substances Sites List
The sites for the list are designated by the State Water Resource Control Board (LUST), the Integrated Waste Board (SWF/LS), and the Department of Toxic Substances Control (Cal-Sites).

Date of Government Version: 06/24/2015
Date Data Arrived at EDR: 06/26/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 18

Source: CAL EPA/Office of Emergency Information
Telephone: 916-323-3400
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Quarterly

HIST CORTESE: Hazardous Waste & Substance Site List
The sites for the list are designated by the State Water Resource Control Board [LUST], the Integrated Waste Board [SWF/LS], and the Department of Toxic Substances Control [CALSITES]. This listing is no longer updated by the state agency.

Date of Government Version: 04/01/2001
Date Data Arrived at EDR: 01/22/2009
Date Made Active in Reports: 04/08/2009
Number of Days to Update: 76

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 01/22/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

NOTIFY 65: Proposition 65 Records
Listings of all Proposition 65 incidents reported to counties by the State Water Resources Control Board and the Regional Water Quality Control Board. This database is no longer updated by the reporting agency.

Date of Government Version: 10/21/1993
Date Data Arrived at EDR: 11/01/1993
Date Made Active in Reports: 11/19/1993
Number of Days to Update: 18

Source: State Water Resources Control Board
Telephone: 916-445-3846
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: No Update Planned

DRYCLEANERS: Cleaner Facilities
A list of drycleaner related facilities that have EPA ID numbers. These are facilities with certain SIC codes: power laundries, family and commercial; garment pressing and cleaner's agents; linen supply; coin-operated laundries and cleaning; drycleaning plants, except rugs; carpet and upholster cleaning; industrial launderers; laundry and garment services.

Date of Government Version: 02/18/2015
Date Data Arrived at EDR: 02/20/2015
Date Made Active in Reports: 03/12/2015
Number of Days to Update: 20

Source: Department of Toxic Substance Control
Telephone: 916-327-4498
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Annually

WIP: Well Investigation Program Case List
Well Investigation Program case in the San Gabriel and San Fernando Valley area.

Date of Government Version: 07/03/2009
Date Data Arrived at EDR: 07/21/2009
Date Made Active in Reports: 08/03/2009
Number of Days to Update: 13

Source: Los Angeles Water Quality Control Board
Telephone: 213-576-6726
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ENF: Enforcement Action Listing

A listing of Water Board Enforcement Actions. Formal is everything except Oral/Verbal Communication, Notice of Violation, Expedited Payment Letter, and Staff Enforcement Letter.

Date of Government Version: 04/30/2015
Date Data Arrived at EDR: 05/01/2015
Date Made Active in Reports: 05/13/2015
Number of Days to Update: 12

Source: State Water Resoruces Control Board
Telephone: 916-445-9379
Last EDR Contact: 08/07/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 10/15/2014
Date Made Active in Reports: 11/19/2014
Number of Days to Update: 35

Source: California Environmental Protection Agency
Telephone: 916-255-1136
Last EDR Contact: 07/17/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Annually

EMI: Emissions Inventory Data

Toxics and criteria pollutant emissions data collected by the ARB and local air pollution agencies.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 03/25/2014
Date Made Active in Reports: 04/28/2014
Number of Days to Update: 34

Source: California Air Resources Board
Telephone: 916-322-2990
Last EDR Contact: 06/25/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: Varies

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 12/08/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 34

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 07/14/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Semi-Annually

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011
Date Data Arrived at EDR: 03/09/2011
Date Made Active in Reports: 05/02/2011
Number of Days to Update: 54

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 05/21/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 07/14/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: N/A

PRP: Potentially Responsible Parties
A listing of verified Potentially Responsible Parties

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 10/17/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 3

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 05/14/2015
Next Scheduled EDR Contact: 08/24/2015
Data Release Frequency: Quarterly

WDS: Waste Discharge System
Sites which have been issued waste discharge requirements.

Date of Government Version: 06/19/2007
Date Data Arrived at EDR: 06/20/2007
Date Made Active in Reports: 06/29/2007
Number of Days to Update: 9

Source: State Water Resources Control Board
Telephone: 916-341-5227
Last EDR Contact: 05/20/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List
The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 04/22/2013
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/14/2015
Next Scheduled EDR Contact: 08/24/2015
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites
A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EPA WATCH LIST: EPA WATCH LIST
EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 08/04/2015
Next Scheduled EDR Contact: 11/23/2015
Data Release Frequency: Quarterly

LEAD SMELTER 1: Lead Smelter Sites
A listing of former lead smelter site locations.

Date of Government Version: 11/25/2014
Date Data Arrived at EDR: 11/26/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 64

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 07/07/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Varies

PROC: Certified Processors Database
A listing of certified processors.

Date of Government Version: 06/15/2015
Date Data Arrived at EDR: 06/17/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 27

Source: Department of Conservation
Telephone: 916-323-3836
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Quarterly

US FIN ASSUR: Financial Assurance Information
All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/09/2015
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 15

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 05/14/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Quarterly

Financial Assurance 1: Financial Assurance Information Listing
Financial Assurance information

Date of Government Version: 04/30/2015
Date Data Arrived at EDR: 05/01/2015
Date Made Active in Reports: 05/13/2015
Number of Days to Update: 12

Source: Department of Toxic Substances Control
Telephone: 916-255-3628
Last EDR Contact: 07/24/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)
The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/16/2014
Date Data Arrived at EDR: 10/31/2014
Date Made Active in Reports: 11/17/2014
Number of Days to Update: 17

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data
A listing of minor source facilities.

Date of Government Version: 10/16/2014
Date Data Arrived at EDR: 10/31/2014
Date Made Active in Reports: 11/17/2014
Number of Days to Update: 17

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/22/2015
Data Release Frequency: Annually

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011
Date Data Arrived at EDR: 10/19/2011
Date Made Active in Reports: 01/10/2012
Number of Days to Update: 83
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 06/12/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Varies

MWMP: Medical Waste Management Program Listing
The Medical Waste Management Program (MWMP) ensures the proper handling and disposal of medical waste by permitting and inspecting medical waste Offsite Treatment Facilities (PDF) and Transfer Stations (PDF) throughout the state. MWMP also oversees all Medical Waste Transporters.

Date of Government Version: 05/07/2015
Date Data Arrived at EDR: 06/09/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 35
Source: Department of Public Health
Telephone: 916-558-1784
Last EDR Contact: 06/09/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Varies

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 07/13/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing
A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/18/2015
Date Data Arrived at EDR: 05/22/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 14
Source: California Integrated Waste Management Board
Telephone: 916-341-6066
Last EDR Contact: 05/18/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Varies

HWT: Registered Hazardous Waste Transporter Database
A listing of hazardous waste transporters. In California, unless specifically exempted, it is unlawful for any person to transport hazardous wastes unless the person holds a valid registration issued by DTSC. A hazardous waste transporter registration is valid for one year and is assigned a unique registration number.

Date of Government Version: 07/13/2015
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 20
Source: Department of Toxic Substances Control
Telephone: 916-440-7145
Last EDR Contact: 07/14/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Quarterly

HWP: EnviroStor Permitted Facilities Listing
Detailed information on permitted hazardous waste facilities and corrective action ("cleanups") tracked in EnviroStor.

Date of Government Version: 05/26/2015
Date Data Arrived at EDR: 05/28/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 8

Source: Department of Toxic Substances Control
Telephone: 916-323-3400
Last EDR Contact: 05/28/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Quarterly

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants
The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR US Hist Auto Stat: EDR Exclusive Historic Gas Stations
EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Exclusive Historic Dry Cleaners
EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Resources Recycling and Recovery in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Department of Resources Recycling and Recovery
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the State Water Resources Control Board in California.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: State Water Resources Control Board
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

COUNTY RECORDS

ALAMEDA COUNTY:

Contaminated Sites

A listing of contaminated sites overseen by the Toxic Release Program (oil and groundwater contamination from chemical releases and spills) and the Leaking Underground Storage Tank Program (soil and ground water contamination from leaking petroleum USTs).

Date of Government Version: 07/21/2015
Date Data Arrived at EDR: 07/24/2015
Date Made Active in Reports: 08/05/2015
Number of Days to Update: 12

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 08/10/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Semi-Annually

Underground Tanks

Underground storage tank sites located in Alameda county.

Date of Government Version: 07/21/2015
Date Data Arrived at EDR: 07/22/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 12

Source: Alameda County Environmental Health Services
Telephone: 510-567-6700
Last EDR Contact: 07/13/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Semi-Annually

AMADOR COUNTY:

CUPA Facility List

Cupa Facility List

Date of Government Version: 06/05/2015
Date Data Arrived at EDR: 06/09/2015
Date Made Active in Reports: 07/10/2015
Number of Days to Update: 31

Source: Amador County Environmental Health
Telephone: 209-223-6439
Last EDR Contact: 06/05/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Varies

BUTTE COUNTY:

CUPA Facility Listing
Cupa facility list.

Date of Government Version: 11/20/2014
Date Data Arrived at EDR: 11/24/2014
Date Made Active in Reports: 01/07/2015
Number of Days to Update: 44

Source: Public Health Department
Telephone: 530-538-7149
Last EDR Contact: 07/13/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: No Update Planned

CALVERAS COUNTY:

CUPA Facility Listing
Cupa Facility Listing

Date of Government Version: 07/15/2015
Date Data Arrived at EDR: 07/17/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 17

Source: Calveras County Environmental Health
Telephone: 209-754-6399
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Quarterly

COLUSA COUNTY:

CUPA Facility List
Cupa facility list.

Date of Government Version: 06/11/2014
Date Data Arrived at EDR: 06/13/2014
Date Made Active in Reports: 07/07/2014
Number of Days to Update: 24

Source: Health & Human Services
Telephone: 530-458-0396
Last EDR Contact: 06/12/2015
Next Scheduled EDR Contact: 08/24/2015
Data Release Frequency: Varies

CONTRA COSTA COUNTY:

Site List
List includes sites from the underground tank, hazardous waste generator and business plan/2185 programs.

Date of Government Version: 05/26/2015
Date Data Arrived at EDR: 05/29/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 13

Source: Contra Costa Health Services Department
Telephone: 925-646-2286
Last EDR Contact: 08/03/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Semi-Annually

DEL NORTE COUNTY:

CUPA Facility List
Cupa Facility list

Date of Government Version: 05/19/2015
Date Data Arrived at EDR: 05/22/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 14

Source: Del Norte County Environmental Health Division
Telephone: 707-465-0426
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Varies

EL DORADO COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 05/26/2015
Date Data Arrived at EDR: 05/29/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 7

Source: El Dorado County Environmental Management Department
Telephone: 530-621-6623
Last EDR Contact: 08/03/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Varies

FRESNO COUNTY:

CUPA Resources List
Certified Unified Program Agency. CUPA's are responsible for implementing a unified hazardous materials and hazardous waste management regulatory program. The agency provides oversight of businesses that deal with hazardous materials, operate underground storage tanks or aboveground storage tanks.

Date of Government Version: 07/13/2015
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 20

Source: Dept. of Community Health
Telephone: 559-445-3271
Last EDR Contact: 07/06/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Semi-Annually

HUMBOLDT COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 03/11/2015
Date Data Arrived at EDR: 03/13/2015
Date Made Active in Reports: 03/24/2015
Number of Days to Update: 11

Source: Humboldt County Environmental Health
Telephone: N/A
Last EDR Contact: 07/14/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

IMPERIAL COUNTY:

CUPA Facility List
Cupa facility list.

Date of Government Version: 04/27/2015
Date Data Arrived at EDR: 04/28/2015
Date Made Active in Reports: 05/13/2015
Number of Days to Update: 15

Source: San Diego Border Field Office
Telephone: 760-339-2777
Last EDR Contact: 08/07/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

INYO COUNTY:

CUPA Facility List
Cupa facility list.

Date of Government Version: 09/10/2013
Date Data Arrived at EDR: 09/11/2013
Date Made Active in Reports: 10/14/2013
Number of Days to Update: 33

Source: Inyo County Environmental Health Services
Telephone: 760-878-0238
Last EDR Contact: 05/21/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

KERN COUNTY:

Underground Storage Tank Sites & Tank Listing
Kern County Sites and Tanks Listing.

Date of Government Version: 05/19/2015
Date Data Arrived at EDR: 06/18/2015
Date Made Active in Reports: 07/22/2015
Number of Days to Update: 34

Source: Kern County Environment Health Services Department
Telephone: 661-862-8700
Last EDR Contact: 08/07/2015
Next Scheduled EDR Contact: 11/23/2015
Data Release Frequency: Quarterly

KINGS COUNTY:

CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 05/26/2015
Date Data Arrived at EDR: 05/28/2015
Date Made Active in Reports: 06/15/2015
Number of Days to Update: 18

Source: Kings County Department of Public Health
Telephone: 559-584-1411
Last EDR Contact: 05/21/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

LAKE COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 05/05/2015
Date Data Arrived at EDR: 05/07/2015
Date Made Active in Reports: 05/20/2015
Number of Days to Update: 13

Source: Lake County Environmental Health
Telephone: 707-263-1164
Last EDR Contact: 07/20/2015
Next Scheduled EDR Contact: 11/02/2015
Data Release Frequency: Varies

LOS ANGELES COUNTY:

San Gabriel Valley Areas of Concern
San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office.

Date of Government Version: 03/30/2009
Date Data Arrived at EDR: 03/31/2009
Date Made Active in Reports: 10/23/2009
Number of Days to Update: 206

Source: EPA Region 9
Telephone: 415-972-3178
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: No Update Planned

HMS: Street Number List
Industrial Waste and Underground Storage Tank Sites.

Date of Government Version: 11/24/2014
Date Data Arrived at EDR: 01/30/2015
Date Made Active in Reports: 03/04/2015
Number of Days to Update: 33

Source: Department of Public Works
Telephone: 626-458-3517
Last EDR Contact: 07/10/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Semi-Annually

List of Solid Waste Facilities
Solid Waste Facilities in Los Angeles County.

Date of Government Version: 07/20/2015
Date Data Arrived at EDR: 07/21/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 13
Source: La County Department of Public Works
Telephone: 818-458-5185
Last EDR Contact: 07/21/2015
Next Scheduled EDR Contact: 11/02/2015
Data Release Frequency: Varies

City of Los Angeles Landfills
Landfills owned and maintained by the City of Los Angeles.

Date of Government Version: 03/05/2009
Date Data Arrived at EDR: 03/10/2009
Date Made Active in Reports: 04/08/2009
Number of Days to Update: 29
Source: Engineering & Construction Division
Telephone: 213-473-7869
Last EDR Contact: 07/20/2015
Next Scheduled EDR Contact: 11/02/2015
Data Release Frequency: Varies

Site Mitigation List
Industrial sites that have had some sort of spill or complaint.

Date of Government Version: 01/15/2015
Date Data Arrived at EDR: 01/29/2015
Date Made Active in Reports: 03/10/2015
Number of Days to Update: 40
Source: Community Health Services
Telephone: 323-890-7806
Last EDR Contact: 07/15/2015
Next Scheduled EDR Contact: 11/02/2015
Data Release Frequency: Annually

City of El Segundo Underground Storage Tank
Underground storage tank sites located in El Segundo city.

Date of Government Version: 03/30/2015
Date Data Arrived at EDR: 04/02/2015
Date Made Active in Reports: 04/13/2015
Number of Days to Update: 11
Source: City of El Segundo Fire Department
Telephone: 310-524-2236
Last EDR Contact: 07/17/2015
Next Scheduled EDR Contact: 11/02/2015
Data Release Frequency: Semi-Annually

City of Long Beach Underground Storage Tank
Underground storage tank sites located in the city of Long Beach.

Date of Government Version: 03/03/2015
Date Data Arrived at EDR: 05/26/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 16
Source: City of Long Beach Fire Department
Telephone: 562-570-2563
Last EDR Contact: 07/27/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Annually

City of Torrance Underground Storage Tank
Underground storage tank sites located in the city of Torrance.

Date of Government Version: 06/03/2015
Date Data Arrived at EDR: 06/04/2015
Date Made Active in Reports: 07/06/2015
Number of Days to Update: 32
Source: City of Torrance Fire Department
Telephone: 310-618-2973
Last EDR Contact: 06/04/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Semi-Annually

MADERA COUNTY:

CUPA Facility List
A listing of sites included in the county's Certified Unified Program Agency database. California's Secretary for Environmental Protection established the unified hazardous materials and hazardous waste regulatory program as required by chapter 6.11 of the California Health and Safety Code. The Unified Program consolidates the administration, permits, inspections, and enforcement activities.

Date of Government Version: 05/28/2015
Date Data Arrived at EDR: 05/29/2015
Date Made Active in Reports: 06/15/2015
Number of Days to Update: 17

Source: Madera County Environmental Health
Telephone: 559-675-7823
Last EDR Contact: 05/22/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

MARIN COUNTY:

Underground Storage Tank Sites
Currently permitted USTs in Marin County.

Date of Government Version: 10/08/2014
Date Data Arrived at EDR: 10/22/2014
Date Made Active in Reports: 12/15/2014
Number of Days to Update: 54

Source: Public Works Department Waste Management
Telephone: 415-499-6647
Last EDR Contact: 07/06/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Semi-Annually

MERCED COUNTY:

CUPA Facility List
CUPA facility list.

Date of Government Version: 05/22/2015
Date Data Arrived at EDR: 05/26/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 10

Source: Merced County Environmental Health
Telephone: 209-381-1094
Last EDR Contact: 05/22/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

MONO COUNTY:

CUPA Facility List
CUPA Facility List

Date of Government Version: 06/01/2015
Date Data Arrived at EDR: 06/03/2015
Date Made Active in Reports: 07/06/2015
Number of Days to Update: 33

Source: Mono County Health Department
Telephone: 760-932-5580
Last EDR Contact: 06/01/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: Varies

MONTEREY COUNTY:

CUPA Facility Listing
CUPA Program listing from the Environmental Health Division.

Date of Government Version: 06/30/2015
Date Data Arrived at EDR: 07/07/2015
Date Made Active in Reports: 07/16/2015
Number of Days to Update: 9

Source: Monterey County Health Department
Telephone: 831-796-1297
Last EDR Contact: 05/26/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

NAPA COUNTY:

Sites With Reported Contamination
A listing of leaking underground storage tank sites located in Napa county.

Date of Government Version: 12/05/2011
Date Data Arrived at EDR: 12/06/2011
Date Made Active in Reports: 02/07/2012
Number of Days to Update: 63

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 06/01/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: No Update Planned

Closed and Operating Underground Storage Tank Sites

Underground storage tank sites located in Napa county.

Date of Government Version: 01/15/2008
Date Data Arrived at EDR: 01/16/2008
Date Made Active in Reports: 02/08/2008
Number of Days to Update: 23

Source: Napa County Department of Environmental Management
Telephone: 707-253-4269
Last EDR Contact: 06/01/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: No Update Planned

NEVADA COUNTY:

CUPA Facility List

CUPA facility list.

Date of Government Version: 06/03/2015
Date Data Arrived at EDR: 06/04/2015
Date Made Active in Reports: 07/22/2015
Number of Days to Update: 48

Source: Community Development Agency
Telephone: 530-265-1467
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Varies

ORANGE COUNTY:

List of Industrial Site Cleanups

Petroleum and non-petroleum spills.

Date of Government Version: 05/01/2015
Date Data Arrived at EDR: 05/12/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 24

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 08/06/2015
Next Scheduled EDR Contact: 11/23/2015
Data Release Frequency: Annually

List of Underground Storage Tank Cleanups

Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 05/01/2015
Date Data Arrived at EDR: 05/12/2015
Date Made Active in Reports: 06/08/2015
Number of Days to Update: 27

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 05/06/2015
Next Scheduled EDR Contact: 08/24/2015
Data Release Frequency: Quarterly

List of Underground Storage Tank Facilities

Orange County Underground Storage Tank Facilities (UST).

Date of Government Version: 05/01/2015
Date Data Arrived at EDR: 05/12/2015
Date Made Active in Reports: 06/11/2015
Number of Days to Update: 30

Source: Health Care Agency
Telephone: 714-834-3446
Last EDR Contact: 08/06/2015
Next Scheduled EDR Contact: 11/23/2015
Data Release Frequency: Quarterly

PLACER COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Master List of Facilities
List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 07/01/2015
Date Data Arrived at EDR: 07/07/2015
Date Made Active in Reports: 08/05/2015
Number of Days to Update: 29

Source: Placer County Health and Human Services
Telephone: 530-745-2363
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Semi-Annually

RIVERSIDE COUNTY:

Listing of Underground Tank Cleanup Sites
Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 07/15/2015
Date Data Arrived at EDR: 07/17/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 17

Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: Quarterly

Underground Storage Tank Tank List
Underground storage tank sites located in Riverside county.

Date of Government Version: 07/15/2015
Date Data Arrived at EDR: 07/17/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 17

Source: Department of Environmental Health
Telephone: 951-358-5055
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: Quarterly

SACRAMENTO COUNTY:

Toxic Site Clean-Up List
List of sites where unauthorized releases of potentially hazardous materials have occurred.

Date of Government Version: 05/07/2015
Date Data Arrived at EDR: 07/24/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 10

Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Quarterly

Master Hazardous Materials Facility List
Any business that has hazardous materials on site - hazardous material storage sites, underground storage tanks, waste generators.

Date of Government Version: 05/07/2015
Date Data Arrived at EDR: 07/27/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 7

Source: Sacramento County Environmental Management
Telephone: 916-875-8406
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Quarterly

SAN BERNARDINO COUNTY:

Hazardous Material Permits
This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers, hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 06/30/2015
Date Data Arrived at EDR: 07/07/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 7

Source: San Bernardino County Fire Department Hazardous Materials Division
Telephone: 909-387-3041
Last EDR Contact: 05/12/2015
Next Scheduled EDR Contact: 08/24/2015
Data Release Frequency: Quarterly

SAN DIEGO COUNTY:

Hazardous Materials Management Division Database

The database includes: HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status. HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - Includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination are included.)

Date of Government Version: 09/23/2013
Date Data Arrived at EDR: 09/24/2013
Date Made Active in Reports: 10/17/2013
Number of Days to Update: 23

Source: Hazardous Materials Management Division
Telephone: 619-338-2268
Last EDR Contact: 06/05/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Quarterly

Solid Waste Facilities

San Diego County Solid Waste Facilities.

Date of Government Version: 10/31/2014
Date Data Arrived at EDR: 11/21/2014
Date Made Active in Reports: 12/29/2014
Number of Days to Update: 38

Source: Department of Health Services
Telephone: 619-338-2209
Last EDR Contact: 07/22/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

Environmental Case Listing

The listing contains all underground tank release cases and projects pertaining to properties contaminated with hazardous substances that are actively under review by the Site Assessment and Mitigation Program.

Date of Government Version: 03/23/2010
Date Data Arrived at EDR: 06/15/2010
Date Made Active in Reports: 07/09/2010
Number of Days to Update: 24

Source: San Diego County Department of Environmental Health
Telephone: 619-338-2371
Last EDR Contact: 06/03/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: No Update Planned

SAN FRANCISCO COUNTY:

Local Oversite Facilities

A listing of leaking underground storage tank sites located in San Francisco county.

Date of Government Version: 09/19/2008
Date Data Arrived at EDR: 09/19/2008
Date Made Active in Reports: 09/29/2008
Number of Days to Update: 10

Source: Department Of Public Health San Francisco County
Telephone: 415-252-3920
Last EDR Contact: 08/06/2015
Next Scheduled EDR Contact: 11/23/2015
Data Release Frequency: Quarterly

Underground Storage Tank Information

Underground storage tank sites located in San Francisco county.

Date of Government Version: 11/29/2010
Date Data Arrived at EDR: 03/10/2011
Date Made Active in Reports: 03/15/2011
Number of Days to Update: 5

Source: Department of Public Health
Telephone: 415-252-3920
Last EDR Contact: 08/06/2015
Next Scheduled EDR Contact: 11/23/2015
Data Release Frequency: Quarterly

SAN JOAQUIN COUNTY:

San Joaquin Co. UST
A listing of underground storage tank locations in San Joaquin county.

Date of Government Version: 06/22/2015
Date Data Arrived at EDR: 06/26/2015
Date Made Active in Reports: 07/06/2015
Number of Days to Update: 10

Source: Environmental Health Department
Telephone: N/A
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: Semi-Annually

SAN LUIS OBISPO COUNTY:

CUPA Facility List
Cupa Facility List.

Date of Government Version: 05/22/2015
Date Data Arrived at EDR: 05/26/2015
Date Made Active in Reports: 06/10/2015
Number of Days to Update: 15

Source: San Luis Obispo County Public Health Department
Telephone: 805-781-5596
Last EDR Contact: 05/20/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

SAN MATEO COUNTY:

Business Inventory
List includes Hazardous Materials Business Plan, hazardous waste generators, and underground storage tanks.

Date of Government Version: 07/20/2015
Date Data Arrived at EDR: 07/22/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 12

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 06/15/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Annually

Fuel Leak List
A listing of leaking underground storage tank sites located in San Mateo county.

Date of Government Version: 06/10/2015
Date Data Arrived at EDR: 06/16/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 28

Source: San Mateo County Environmental Health Services Division
Telephone: 650-363-1921
Last EDR Contact: 06/10/2015
Next Scheduled EDR Contact: 06/29/2015
Data Release Frequency: Semi-Annually

SANTA BARBARA COUNTY:

CUPA Facility Listing
CUPA Program Listing from the Environmental Health Services division.

Date of Government Version: 09/08/2011
Date Data Arrived at EDR: 09/09/2011
Date Made Active in Reports: 10/07/2011
Number of Days to Update: 28

Source: Santa Barbara County Public Health Department
Telephone: 805-686-8167
Last EDR Contact: 05/22/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

SANTA CLARA COUNTY:

Cupa Facility List
Cupa facility list

Date of Government Version: 06/10/2015
Date Data Arrived at EDR: 06/16/2015
Date Made Active in Reports: 07/10/2015
Number of Days to Update: 24

Source: Department of Environmental Health
Telephone: 408-918-1973
Last EDR Contact: 06/05/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

HIST LUST - Fuel Leak Site Activity Report
A listing of open and closed leaking underground storage tanks. This listing is no longer updated by the county. Leaking underground storage tanks are now handled by the Department of Environmental Health.

Date of Government Version: 03/29/2005
Date Data Arrived at EDR: 03/30/2005
Date Made Active in Reports: 04/21/2005
Number of Days to Update: 22

Source: Santa Clara Valley Water District
Telephone: 408-265-2600
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

LOP Listing
A listing of leaking underground storage tanks located in Santa Clara county.

Date of Government Version: 03/03/2014
Date Data Arrived at EDR: 03/05/2014
Date Made Active in Reports: 03/18/2014
Number of Days to Update: 13

Source: Department of Environmental Health
Telephone: 408-918-3417
Last EDR Contact: 06/01/2015
Next Scheduled EDR Contact: 09/14/2015
Data Release Frequency: Annually

Hazardous Material Facilities
Hazardous material facilities, including underground storage tank sites.

Date of Government Version: 05/07/2015
Date Data Arrived at EDR: 05/12/2015
Date Made Active in Reports: 06/08/2015
Number of Days to Update: 27

Source: City of San Jose Fire Department
Telephone: 408-535-7694
Last EDR Contact: 08/07/2015
Next Scheduled EDR Contact: 11/23/2015
Data Release Frequency: Annually

SANTA CRUZ COUNTY:

CUPA Facility List
CUPA facility listing.

Date of Government Version: 05/22/2015
Date Data Arrived at EDR: 05/26/2015
Date Made Active in Reports: 06/08/2015
Number of Days to Update: 13

Source: Santa Cruz County Environmental Health
Telephone: 831-464-2761
Last EDR Contact: 05/22/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

SHASTA COUNTY:

CUPA Facility List
Cupa Facility List.

Date of Government Version: 06/12/2015
Date Data Arrived at EDR: 06/16/2015
Date Made Active in Reports: 07/10/2015
Number of Days to Update: 24

Source: Shasta County Department of Resource Management
Telephone: 530-225-5789
Last EDR Contact: 05/26/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Varies

SOLANO COUNTY:

Leaking Underground Storage Tanks
A listing of leaking underground storage tank sites located in Solano county.

Date of Government Version: 06/19/2015
Date Data Arrived at EDR: 06/24/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 20

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 06/10/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Quarterly

Underground Storage Tanks
Underground storage tank sites located in Solano county.

Date of Government Version: 06/19/2015
Date Data Arrived at EDR: 06/30/2015
Date Made Active in Reports: 07/07/2015
Number of Days to Update: 7

Source: Solano County Department of Environmental Management
Telephone: 707-784-6770
Last EDR Contact: 06/10/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Quarterly

SONOMA COUNTY:

Cupa Facility List
Cupa Facility list

Date of Government Version: 06/22/2015
Date Data Arrived at EDR: 06/26/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 18

Source: County of Sonoma Fire & Emergency Services Department
Telephone: 707-565-1174
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Varies

Leaking Underground Storage Tank Sites
A listing of leaking underground storage tank sites located in Sonoma county.

Date of Government Version: 07/01/2015
Date Data Arrived at EDR: 07/07/2015
Date Made Active in Reports: 07/14/2015
Number of Days to Update: 7

Source: Department of Health Services
Telephone: 707-565-6565
Last EDR Contact: 06/22/2015
Next Scheduled EDR Contact: 10/12/2015
Data Release Frequency: Quarterly

SUTTER COUNTY:

Underground Storage Tanks
Underground storage tank sites located in Sutter county.

Date of Government Version: 06/05/2015
Date Data Arrived at EDR: 06/09/2015
Date Made Active in Reports: 07/06/2015
Number of Days to Update: 27

Source: Sutter County Department of Agriculture
Telephone: 530-822-7500
Last EDR Contact: 06/05/2015
Next Scheduled EDR Contact: 09/21/2015
Data Release Frequency: Semi-Annually

TUOLUMNE COUNTY:

CUPA Facility List
Cupa facility list

Date of Government Version: 07/13/2015
Date Data Arrived at EDR: 07/28/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 6

Source: Divison of Environmental Health
Telephone: 209-533-5633
Last EDR Contact: 07/24/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Varies

VENTURA COUNTY:

Business Plan, Hazardous Waste Producers, and Operating Underground Tanks

The BWT list indicates by site address whether the Environmental Health Division has Business Plan (B), Waste Producer (W), and/or Underground Tank (T) information.

Date of Government Version: 06/26/2015
Date Data Arrived at EDR: 07/17/2015
Date Made Active in Reports: 08/03/2015
Number of Days to Update: 17

Source: Ventura County Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 07/15/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Quarterly

Inventory of Illegal Abandoned and Inactive Sites

Ventura County Inventory of Closed, Illegal Abandoned, and Inactive Sites.

Date of Government Version: 12/01/2011
Date Data Arrived at EDR: 12/01/2011
Date Made Active in Reports: 01/19/2012
Number of Days to Update: 49

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 06/26/2015
Next Scheduled EDR Contact: 10/19/2015
Data Release Frequency: Annually

Listing of Underground Tank Cleanup Sites

Ventura County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 05/29/2008
Date Data Arrived at EDR: 06/24/2008
Date Made Active in Reports: 07/31/2008
Number of Days to Update: 37

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 05/18/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: Quarterly

Medical Waste Program List

To protect public health and safety and the environment from potential exposure to disease causing agents, the Environmental Health Division Medical Waste Program regulates the generation, handling, storage, treatment and disposal of medical waste throughout the County.

Date of Government Version: 04/27/2015
Date Data Arrived at EDR: 04/29/2015
Date Made Active in Reports: 05/13/2015
Number of Days to Update: 14

Source: Ventura County Resource Management Agency
Telephone: 805-654-2813
Last EDR Contact: 07/27/2015
Next Scheduled EDR Contact: 11/09/2015
Data Release Frequency: Quarterly

Underground Tank Closed Sites List

Ventura County Operating Underground Storage Tank Sites (UST)/Underground Tank Closed Sites List.

Date of Government Version: 05/27/2015
Date Data Arrived at EDR: 06/17/2015
Date Made Active in Reports: 07/06/2015
Number of Days to Update: 19

Source: Environmental Health Division
Telephone: 805-654-2813
Last EDR Contact: 06/17/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Quarterly

YOLO COUNTY:

Underground Storage Tank Comprehensive Facility Report

Underground storage tank sites located in Yolo county.

Date of Government Version: 07/08/2015
Date Data Arrived at EDR: 07/13/2015
Date Made Active in Reports: 07/22/2015
Number of Days to Update: 9

Source: Yolo County Department of Health
Telephone: 530-666-8646
Last EDR Contact: 07/06/2015
Next Scheduled EDR Contact: 10/05/2015
Data Release Frequency: Annually

YUBA COUNTY:

CUPA Facility List
CUPA facility listing for Yuba County.

Date of Government Version: 05/18/2015
Date Data Arrived at EDR: 05/19/2015
Date Made Active in Reports: 06/05/2015
Number of Days to Update: 17

Source: Yuba County Environmental Health Department
Telephone: 530-749-7523
Last EDR Contact: 07/31/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data
Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/30/2013
Date Data Arrived at EDR: 08/19/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 45

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 05/18/2015
Next Scheduled EDR Contact: 08/31/2015
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 04/29/2015
Date Made Active in Reports: 05/29/2015
Number of Days to Update: 30

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 07/13/2015
Next Scheduled EDR Contact: 10/28/2015
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data
Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 05/01/2015
Date Data Arrived at EDR: 05/06/2015
Date Made Active in Reports: 05/20/2015
Number of Days to Update: 14

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 08/06/2015
Next Scheduled EDR Contact: 11/16/2015
Data Release Frequency: Annually

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 07/21/2014
Date Made Active in Reports: 08/25/2014
Number of Days to Update: 35

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 07/20/2015
Next Scheduled EDR Contact: 11/02/2015
Data Release Frequency: Annually

RI MANIFEST: Manifest information
Hazardous waste manifest information

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 06/19/2015
Date Made Active in Reports: 07/15/2015
Number of Days to Update: 26

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 05/26/2015
Next Scheduled EDR Contact: 09/07/2015
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 03/19/2015
Date Made Active in Reports: 04/07/2015
Number of Days to Update: 19

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 06/11/2015
Next Scheduled EDR Contact: 09/28/2015
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: PennWell Corporation
Telephone: 281-546-1505
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Electric Power Transmission Line Data
Source: PennWell Corporation
Telephone: 800-823-6277
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Facilities
Source: Department of Social Services
Telephone: 916-657-4041

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

Current USGS 7.5 Minute Topographic Map
Source: U.S. Geological Survey

STREET AND ADDRESS INFORMATION

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Sunray
35100 Stanta Fe Street
Daggett, CA 92327

Inquiry Number: 4377373.3
August 07, 2015

Certified Sanborn® Map Report

6 Armstrong Road, 4th Floor
Shelton, Connecticut 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

8/07/15

Site Name:
Sunray
35100 Stanta Fe Street
Daggett, CA 92327

Client Name:
Westwood Professional
7699 Anagram Drive
Eden Prairie, MN 55344

EDR Inquiry # 4377373.3

Contact: Tom Braman

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The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Site Name: Sunray
Address: 35100 Stanta Fe Street
City, State, Zip: Daggett, CA 92327
Cross Street:
P.O. # NA
Project: R0006575.00
Certification # 7382-490B-A442

Sanborn® Library search results
Certification # 7382-490B-A442

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

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- ✓ Library of Congress
- ✓ University Publications of America
- ✓ EDR Private Collection

The Sanborn Library LLC Since 1866™

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Sunray
35100 Stanta Fe Street
Daggett, CA 92327

Inquiry Number: 4377373.5
August 12, 2015

The EDR-City Directory Image Report

EDR® Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

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Executive Summary

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City Directory Images

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. **NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OR DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT.** Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction orforecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available city directory data at 5 year intervals.

RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

Year	Target Street	Cross Street	Source
2010	☑	☐	Haines Criss-Cross Directory
2005	☑	☐	Haines Criss-Cross Directory
2000	☑	☐	Haines Criss-Cross Directory
1995	☑	☐	Haines Criss-Cross Directory
1990	☑	☐	Haines Criss-Cross Directory
1985	☑	☐	Haines Criss-Cross Directory
1980	☑	☐	Haines Criss-Cross Directory
1975	☑	☐	Haines Criss-Cross Directory

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FINDINGS

TARGET PROPERTY STREET

35100 Stanta Fe Street
Daggett, CA 92327

Year	*CD Image*	*Source*
SANTA FE ST		
2010	pg A1	Haines Criss-Cross Directory
2005	pg A2	Haines Criss-Cross Directory
2005	pg A3	Haines Criss-Cross Directory
2000	pg A4	Haines Criss-Cross Directory
2000	pg A5	Haines Criss-Cross Directory
1995	pg A6	Haines Criss-Cross Directory
1990	pg A7	Haines Criss-Cross Directory
1985	pg A8	Haines Criss-Cross Directory
1980	pg A9	Haines Criss-Cross Directory
1975	pg A10	Haines Criss-Cross Directory

FINDINGS

CROSS STREETS

No Cross Streets Identified

City Directory Images

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 2010

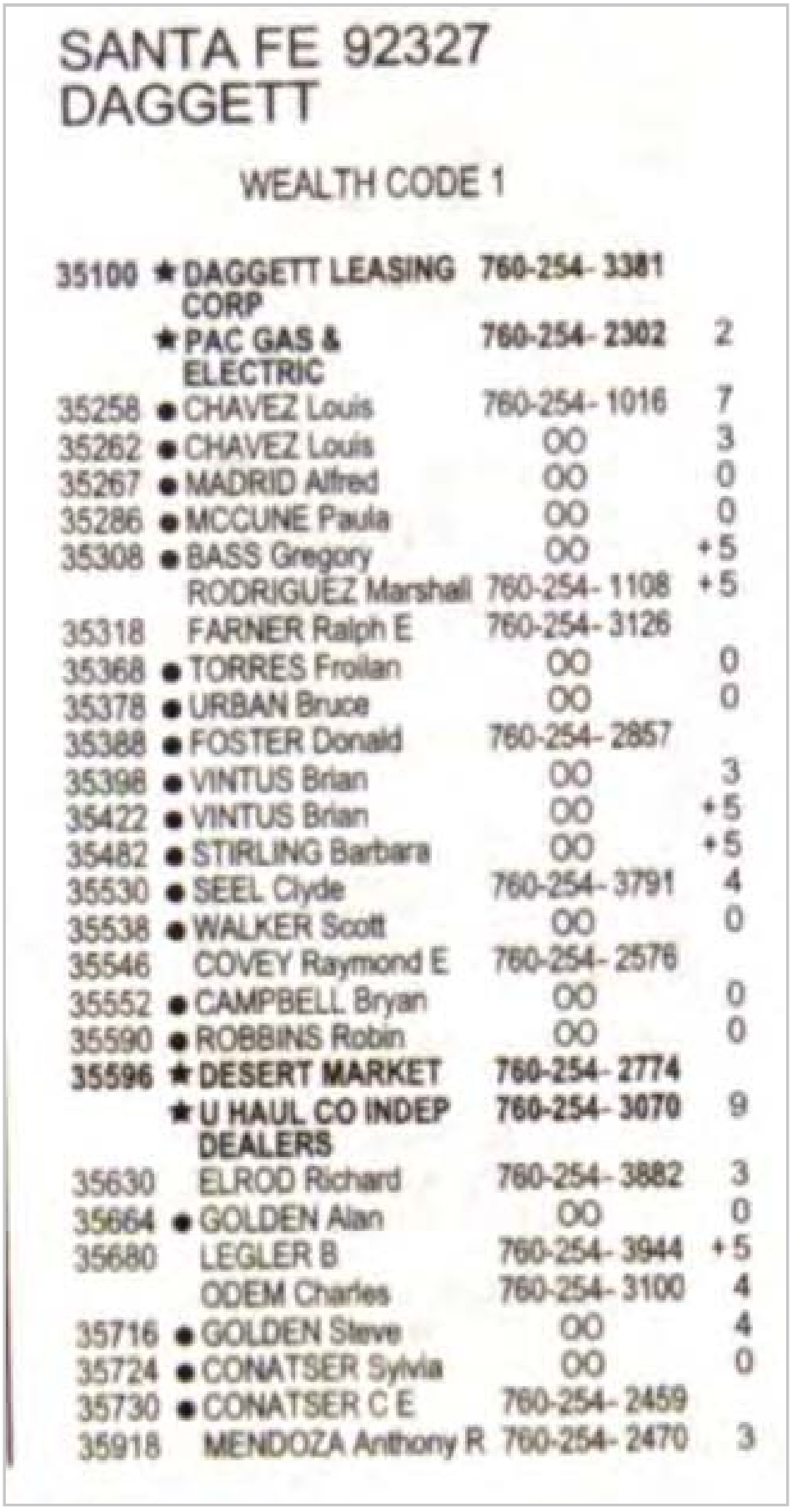
SANTA FE ST 92327
DAGGETT

35100	♣ ★ DAGGETT LEASING CORP	760-254-3381	
	♣ ★ ELECTRIC CO PAC GAS & ELC CO	760-254-2302	8
	♣ ★ GAS CO PAC GAS & ELC CO	760-254-2302	8
	♣ ★ PAC GAS & ELECTRIC	760-254-2302	8
35258	♣ ● CHAVEZ Louis	760-254-1016	
X	MOJAVE RD		
35262	♣ ● CHAVEZ Louis	OO	3
35267	♣ ● MADRID Alfred	OO	
35286	♣ ● MCCUNE Paula	OO	
35308	♣ ● BASS Gregory	OO	4
	♣ BEGAY Loretta	760-254-3604	7
35318	♣ WOODRUFF Ricky	760-254-6003	8
X	SIERRA WAY		
35368	♣ ● TORRES Froilan	OO	
35378	♣ ● ARRIOLA Lettioa	760-254-2645	+0
35388	♣ ● FOSTER Donald	OO	3
35398	♣ ● VINTUS Brian	OO	3
35422	♣ ● VINTUS Brian	OO	4
X	DAGGETT-YERMO RD		
35482	♣ ● STIRLING Barbara	OO	
X	1ST ST		
35530	♣ ● SEEL Clyde	OO	4
35538	♣ ● STURMAN Eleanor	OO	7
35546	♣ COVEY Raymond E	760-254-2576	
35552	♣ ● MORTON Derinda	OO	7
35554	♣ REEVES Laura	760-254-2017	+0
35590	♣ ● FREEMAN Sharon	OO	5
35596	♣ ★ DESERT MARKET	760-254-2774	
	♣ ★ U-HAUL	760-254-3070	6
X	MILL ST		
35630	♣ ELROD Richard	760-254-3882	3
35664	♣ ● GOLDEN Alan	OO	
X	4TH ST		
35680	♣ HAVERLOCK Justin	760-254-3719	8
35716	♣ ● GOLDEN Alan	OO	4
35724	♣ ● CONATSER Sylvia	OO	
35730	♣ ● CONATSER C E	760-254-2459	
	♣ TIMPANE Robert	760-254-7014	8
35918	♣ PEREZ Daisy	760-254-7031	8
36176	♣ ● PETERSON Julie	OO	4
36266	♣ ● SHAPIRO Erika	OO	6
36588	♣ ● PRICE Donald	OO	

★ 6 BUS 30 RES 2 NEW

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 2005



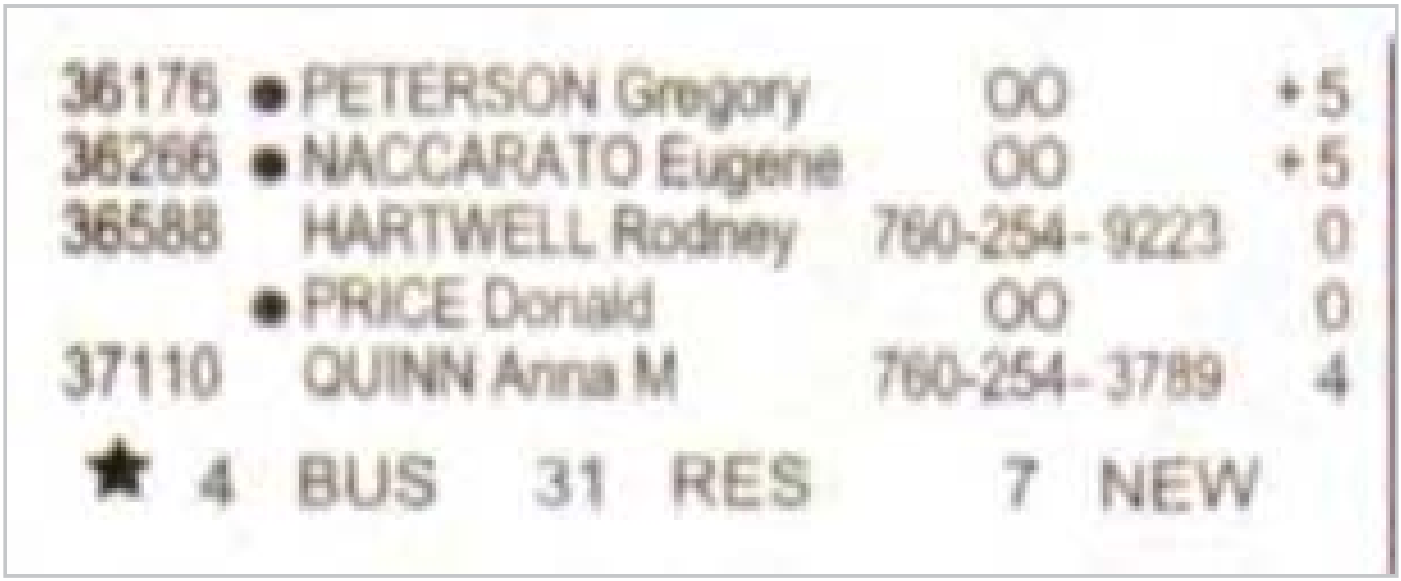
SANTA FE 92327
DAGGETT

WEALTH CODE 1

35100	★ DAGGETT LEASING CORP	760-254-3381	
	★ PAC GAS & ELECTRIC	760-254-2302	2
35258	● CHAVEZ Louis	760-254-1016	7
35262	● CHAVEZ Louis	OO	3
35267	● MADRID Alfred	OO	0
35286	● MCCUNE Paula	OO	0
35308	● BASS Gregory	OO	+5
	RODRIGUEZ Marshall	760-254-1108	+5
35318	FARNER Ralph E	760-254-3126	
35368	● TORRES Froilan	OO	0
35378	● URBAN Bruce	OO	0
35388	● FOSTER Donald	760-254-2857	
35398	● VINTUS Brian	OO	3
35422	● VINTUS Brian	OO	+5
35482	● STIRLING Barbara	OO	+5
35530	● SEEL Clyde	760-254-3791	4
35538	● WALKER Scott	OO	0
35546	COVEY Raymond E	760-254-2576	
35552	● CAMPBELL Bryan	OO	0
35590	● ROBBINS Robin	OO	0
35596	★ DESERT MARKET	760-254-2774	
	★ U HAUL CO INDEP DEALERS	760-254-3070	9
35630	ELROD Richard	760-254-3882	3
35664	● GOLDEN Alan	OO	0
35680	LEGLER B	760-254-3944	+5
	ODEM Charles	760-254-3100	4
35716	● GOLDEN Steve	OO	4
35724	● CONATSER Sylvia	OO	0
35730	● CONATSER C E	760-254-2459	
35918	MENDOZA Anthony R	760-254-2470	3

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 2005



36176	●	PETERSON Gregory	OO	+5
36266	●	NACCARATO Eugene	OO	+5
36588		HARTWELL Rodney	760-254-9223	0
	●	PRICE Donald	OO	0
37110		QUINN Anna M	760-254-3789	4

★ 4 BUS 31 RES 7 NEW

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 2000

SANTA FE 92327
DAGGETT

WEALTH CODE 1.0

35100	* DAGGETT LEASING CORPORATION	760-254-3381	4
	* PACIFIC GAS&ELECTRIC	760-254-2302	+0
35198	XXXX	OO	
35258	●CHAVEZ Louis	760-254-1016	7
35267	●MADRID Alfred	OO	+0
35286	●MCCUNE Paula	OO	+0
35308	●SHAW Rebecca	OO	+0
35312	●MOYER Ronald	OO	+0
35318	FARNER Ralph E	760-254-3126	
35368	●TORRES Froilan	OO	+0
35378	●URBAN Bruce	OO	+0
35388	●FOSTER Donald	760-254-2857	
35398	●HAYHURST Michael	OO	+0
35422	●MCKEE David	OO	+0
35426	XXXX	OO	
35462	XXXX	OO	
35482	●WILLIAMS Robert G	760-254-3496	7
35484	XXXX	OO	
35520	●BALDERAS Susie	OO	+0
35530	●MASHBURN Steven	OO	+0
35538	●WALKER Scott	OO	+0
35546	COVEY Raymond E	760-254-2576	

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 2000

SANTA FE 92327 CONT

35552	•CAMPBELL Bryan	OO	+0
35562	XXXX	OO	
35570	•NASSER Ghazi	OO	+0
35590	•ROBBINS Robin	OO	+0
35596	**• DESERT MARKET**	**760-254-2774**	
	• U-HAUL CO INDP DEALERS	**760-254-3070**	**9**
35608	XXXX	OO	
35630	HUNTER James D	760-254-3882	3
35642	XXXX	OO	
35664	•GOLDEN Alan	OO	+0
35674	XXXX	OO	
35680	BROWNLOW H	760-254-3186	
	BROWNLOW P	760-254-3186	
	HENDERSON R	760-254-1174	+0
	YOUNG Lloyd E	760-254-2193	
	YOUNG Norma	760-254-2193	
35716	•GRAHAM Mary	OO	+0
35724	•CONATSER Sylvia	OO	+0
35730	•CONATSER C E	760-254-2459	4
35918	XXXX	OO	
36176	SOMMER Maynard E	760-254-2292	9
	•WEBER John	OO	+0
36234	XXXX	OO	
36266	XXXX	OO	
36299	•ODETTE Norman	OO	+0
36450	•HIETT Harry	OO	+0
36588	FENNER Carl R	760-254-3818	2
	HARTWELL Rodney	760-254-9223	+0
	•PRICE Donald	OO	+0
36862	XXXX	OO	
36864	XXXX	OO	
37000	XXXX	OO	
37072	MOON Winfield Sr	760-254-9104	+0
37110	**• SANDIA NATIONAL LABORATORIES**	**760-254-2067**	**+0**
	• SANDIA NATIONAL LABORATORIES	**760-254-3035**	**+0**
37200	HARTER Ron G	760-254-2855	2

• 6 BUS 52 RES 27 NEW

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 1995

SANTA FE 92327
DAGGETT

WEALTH CODE 1.0

35100	*DAGGETT LSNG CORP	254-2813	4
	*DAGGETT LSNG CORP	254-3381	4
35198	XXXX	00	
35286	XXXX	00	
35308	XXXX	00	
35318	FARNER Ralph E	254-3126	
35378	XXXX	00	
35388	FOSTER Donald	254-2857	
35426	XXXX	00	
35462	XXXX	00	
35484	XXXX	00	
35520	XXXX	00	
35546	COVEY Raymond E	254-2576	
35552	XXXX	00	
35562	XXXX	00	
35596	*DESERT MARKET	254-2774	8
35608	XXXX	00	
35630	HUNTER James D	254-3882	3
35642	XXXX	00	
35664	XXXX	00	
35674	XXXX	00	
35680	BROWNLOW H	254-3186	3
	BROWNLOW P	254-3186	
	YOUNG Lloyd E	254-2193	
	YOUNG Norma	254-2193	
35716	XXXX	00	
35730	CONATSER C E	254-2459	4
35918	QUEZADA Pete	254-3043	4
36176	STRICLER Gordon H	254-2229	9
36234	XXXX	00	
36266	•BREWER E C	254-3654	2
36450	XXXX	00	
36588	FENNER Carl R	254-3818	2
	•PRICE Donald	254-2088	
	•PRICE Ruth	254-2088	
36862	XXXX	00	
36864	XXXX	00	
37200	HARTER Ron G	254-2855	2
	* 3 BUS 35 RES	0 NEW	

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 1990

SANTA FE 92327
DAGGETT

35198	XXXX	00	
35286	XXXX	00	
35308	XXXX	00	
35318	FARNER Ralph E	254-3126	2
	RILEY Mike L	254-3165	+0
35378	XXXX	00	
35388	FOSTER Donald	254-2857	
35398	TORRES Jerry J	254-2945	8
35426	XXXX	00	
35462	XXXX	00	
35482	WILLIAMS Robert	254-2689	1
35520	XXXX	00	
35530	XXXX	00	
35538	RAMALEY John R	254-2583	+0
35546	COVEY Raymond E	254-2576	
35552	XXXX	00	
35562	XXXX	00	
35596	**★DESERT MARKET**	**254-2774**	8
35608	XXXX	00	
35630	SIMPSON Emmitt	254-2344	7
35642	XXXX	00	
35664	XXXX	00	
35674	RODARTE Rufugio	254-2303	9
35680	ALVEY E	254-2815	6
	YOUNG Lloyd E	254-2193	
35716	XXXX	00	
35730	JACKSON P B	254-2459	
35918	**APARTMENTS**		
	FARRELL Joseph	254-3275	
	FARRELL Mildred	254-3275	
	JENSON Charles	254-2674	+0
	MONTANO Ernesto W	254-2254	
	NEWBERRY B	254-2740	1
	STUBBS Bob	254-2336	+0
	STUBBS Tecla	254-2336	+0
35918			
36154	MITCHELL Glen R	254-2822	8
36176	GORDON Roger W	254-2075	8
	STRICLER Gordon H	254-2229	9
36234	XXXX	00	
36266	LLOYD David L	254-2847	+0
36584	LANGHAM Bobby L	254-2157	+0
36588	PRICE Donald	254-2088	
	PRICE Ruth	254-2088	
	★PRICE TRANSPRTN	**254-2613**	8
36864	SNADOVAL Hilda B	254-2891	+0
	★ 2 BUS 42 RES	8 NEW	

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 1985

SANTA FE 92327
DAGGETT

35198	XXXX	00	
35267	XXXX	00	
35286	XXXX	00	
35308	VOGT ERNEST M	254-3218	+5
35318	FARNER RALPH E	254-3126	2
35378	XXXX	00	
35388	FOSTER DONALD	254-2857	8
35398	COLE D M	254-2657	1
	ROBINSON NEHRU	254-2188	+5
35462	XXXX	00	
35482	WILLIAMS ROBERT	254-2689	1
35520	XXXX	00	
35530	XXXX	00	
35538	WITT A E	254-3249	+5
35546	COVEY RAYMOND E	254-2576	7
35552	LANFAIR IRA C	254-2165	
35562	XXXX	00	
35596	**SCOTTS MKT**	**254-2774**	7
35608	XXXX	00	
35642	XXXX	00	
35664	XXXX	00	
35674	XXXX	00	
35680	HALL H V	254-2119	1
	YOUNG LLOYD E	254-2193	
35716	GOLDEN TODD A	254-2416	3
35730	JACKSON P B	254-2459	6
35918	APARTMENTS		
	CARTER CHARLES	254-2803	4
	CHARLEY BEN	254-3176	3
	COFFMAN EARL	254-3221	+5
	FARRELL JOSEPH	254-3275	+5
	MONTANO ERNESTO W	254-2254	9
	NEWBERRY B	254-2740	1
35918			
36266	XXXX	00	
36588	MCCLAINE CECIL J	254-2265	0
	PEARSON DAVID	254-2018	4
	PRICE DONALD	254-2088	8
36862	GERHART KENNETH A	254-2228	+5
*	1 BUS 36 RES	6 NEW	

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

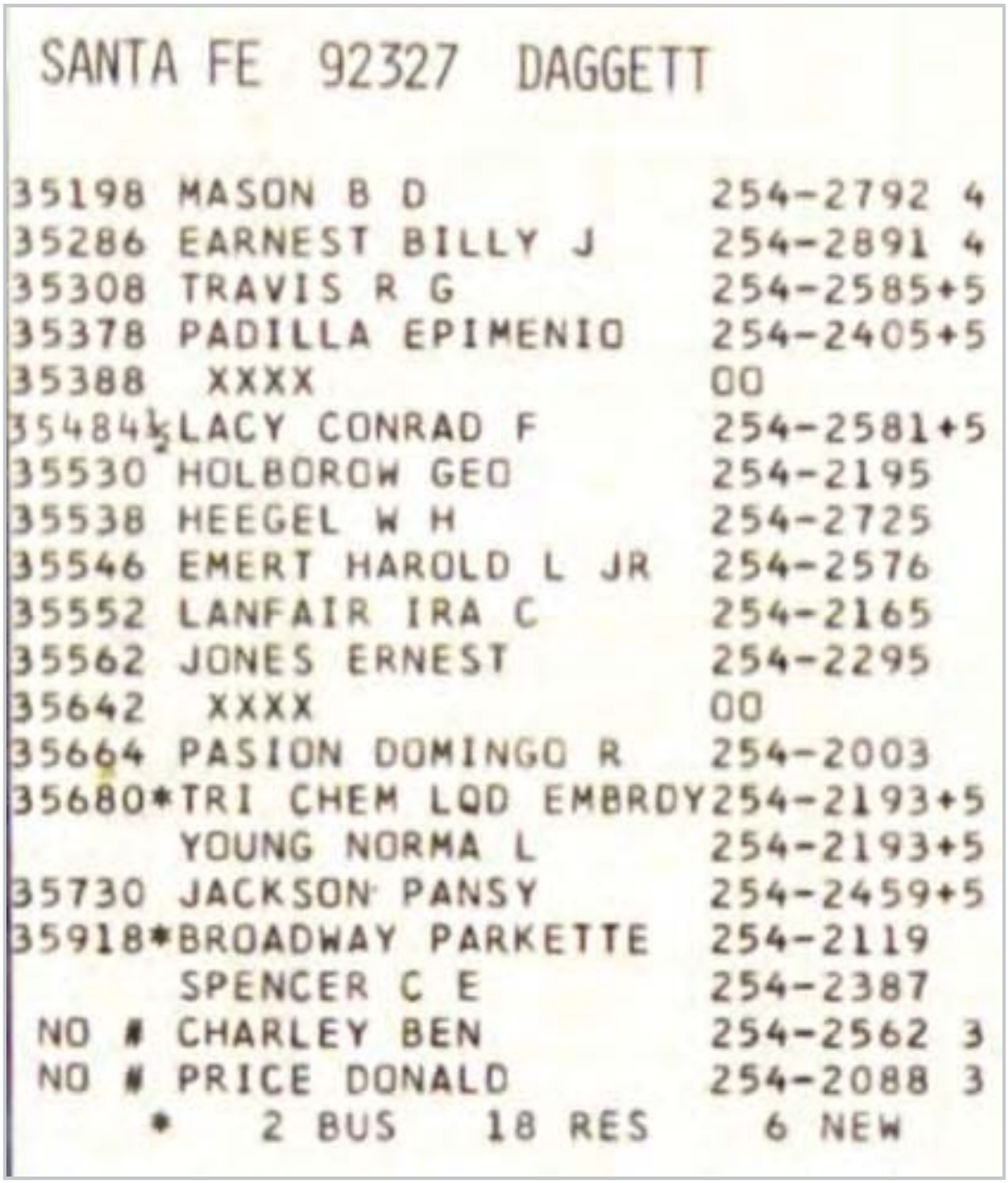
SANTA FE ST 1980

SANTA FE 92327 DAGGETT

35198	XXXX	00	
35267	XXXX	00	
35286	XXXX	00	
35308	SNEDEKER LAWRENCE	254-2025	6
35378	XXXX	00	
35388	FOSTER DONALD	254-2857	8
35492	XXXX	00	
35530	XXXX	00	
35538	XXXX	00	
35546	COVEY RAYMOND E	254-2576	7
35552	LANFAIR IRA C	254-2165	
35562	XXXX	00	
35596 *	**SCOTTS MKT**	**254-2774**	7
35608	ROBISON A	254-2807	+0
35642	XXXX	00	
35664	XXXX	00	
35674	XXXX	00	
35680	WENDELL W C	254-2659	+0
	YOUNG LLOYD E	254-2193	5
35730	JACKSON P B	254-2459	6
35918	MONTANO ERNESTO W	254-2254	9
36176	STRICLER BLAKE	254-2069	+0
36588	MCCLAINE CECIL J	254-2265	+0
	PRICE DON JR	254-2106	8
	PRICE DONALD E	254-2088	8
*	**PRICE TRANSPORTATN**	**254-2088**	7
NO #*	**OWENS CORNING**	**254-2513**	+0
*	3 BUS 24 RES	5 NEW	

Target Street	Cross Street	Source
✓	-	Haines Criss-Cross Directory

SANTA FE ST 1975



SANTA FE 92327 DAGGETT

35198 MASON B D 254-2792 4
35286 EARNEST BILLY J 254-2891 4
35308 TRAVIS R G 254-2585+5
35378 PADILLA EPIMENIO 254-2405+5
35388 XXXX OO
35484½ LACY CONRAD F 254-2581+5
35530 HOLBOROW GEO 254-2195
35538 HEEGEL W H 254-2725
35546 EMERT HAROLD L JR 254-2576
35552 LANFAIR IRA C 254-2165
35562 JONES ERNEST 254-2295
35642 XXXX OO
35664 PASION DOMINGO R 254-2003
35680*TRI CHEM LQD EMBRDY 254-2193+5
YOUNG NORMA L 254-2193+5
35730 JACKSON PANSY 254-2459+5
35918*BROADWAY PARKETTE 254-2119
SPENCER C E 254-2387
NO # CHARLEY BEN 254-2562 3
NO # PRICE DONALD 254-2088 3
* 2 BUS 18 RES 6 NEW

APPENDIX C
Historic Topographic Maps, and Aerial Photographs

Sunray
35100 Stanta Fe Street
Daggett, CA 92327

Inquiry Number: 4377373.9
August 12, 2015

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th Floor
Shelton, Connecticut 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Aerial Photo Decade Package

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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Date EDR Searched Historical Sources:

Aerial Photography August 12, 2015

Target Property:

35100 Stanta Fe Street

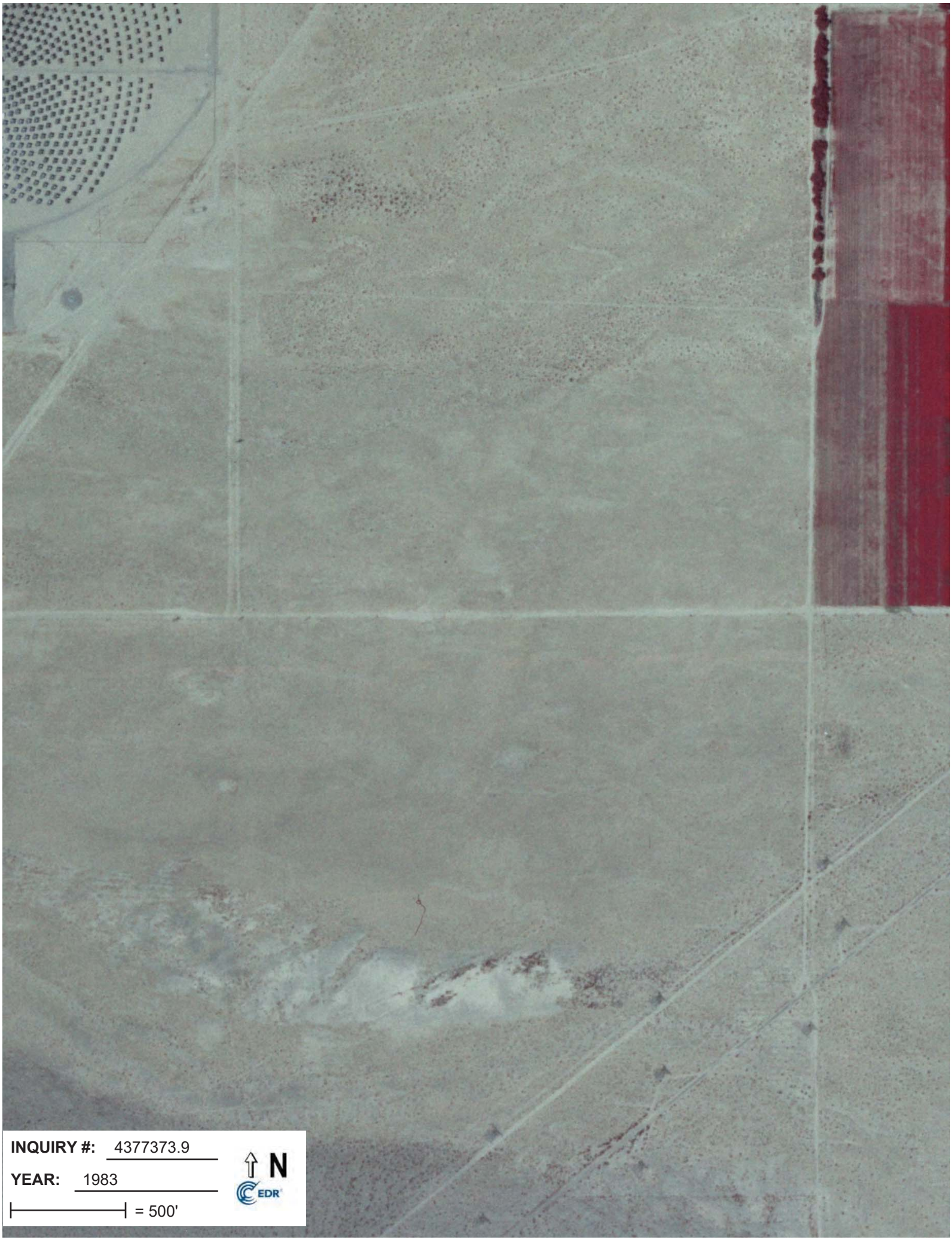
Daggett, CA 92327

Year	Scale	Details	Source
1952	Aerial Photograph. Scale: 1"=500'	Flight Year: 1952	USGS
1953	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1953	Southwestern
1963	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1963	Mark Hurd
1973	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1973	Teledyne
1983	Aerial Photograph. Scale: 1"=500'	Flight Year: 1983	USGS
1989	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1989	USGS
1995	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1995	USGS/DOQQ
1995	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1995	USGS/DOQQ
1995	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1995	USGS/DOQQ
1995	Aerial Photograph. Scale: 1"=500'	/DOQQ - acquisition dates: 1995	USGS/DOQQ
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2005	Aerial Photograph. Scale: 1"=500'	Flight Year: 2005	USDA/NAIP
2009	Aerial Photograph. Scale: 1"=500'	Flight Year: 2009	USDA/NAIP
2009	Aerial Photograph. Scale: 1"=500'	Flight Year: 2009	USDA/NAIP
2009	Aerial Photograph. Scale: 1"=500'	Flight Year: 2009	USDA/NAIP
2009	Aerial Photograph. Scale: 1"=500'	Flight Year: 2009	USDA/NAIP
2010	Aerial Photograph. Scale: 1"=500'	Flight Year: 2010	USDA/NAIP

Year	*Scale*	*Details*	*Source*
2010	Aerial Photograph. Scale: 1"=500'	Flight Year: 2010	USDA/NAIP
2010	Aerial Photograph. Scale: 1"=500'	Flight Year: 2010	USDA/NAIP
2010	Aerial Photograph. Scale: 1"=500'	Flight Year: 2010	USDA/NAIP
2012	Aerial Photograph. Scale: 1"=500'	Flight Year: 2012	USDA/NAIP
2012	Aerial Photograph. Scale: 1"=500'	Flight Year: 2012	USDA/NAIP
2012	Aerial Photograph. Scale: 1"=500'	Flight Year: 2012	USDA/NAIP
2012	Aerial Photograph. Scale: 1"=500'	Flight Year: 2012	USDA/NAIP

INQUIRY #: 4377373.9
YEAR: 1952
= 500'
N
EDR

INQUIRY #: 4377373.9
YEAR: 1953
= 1000'
N
EDR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YEAR: 1983
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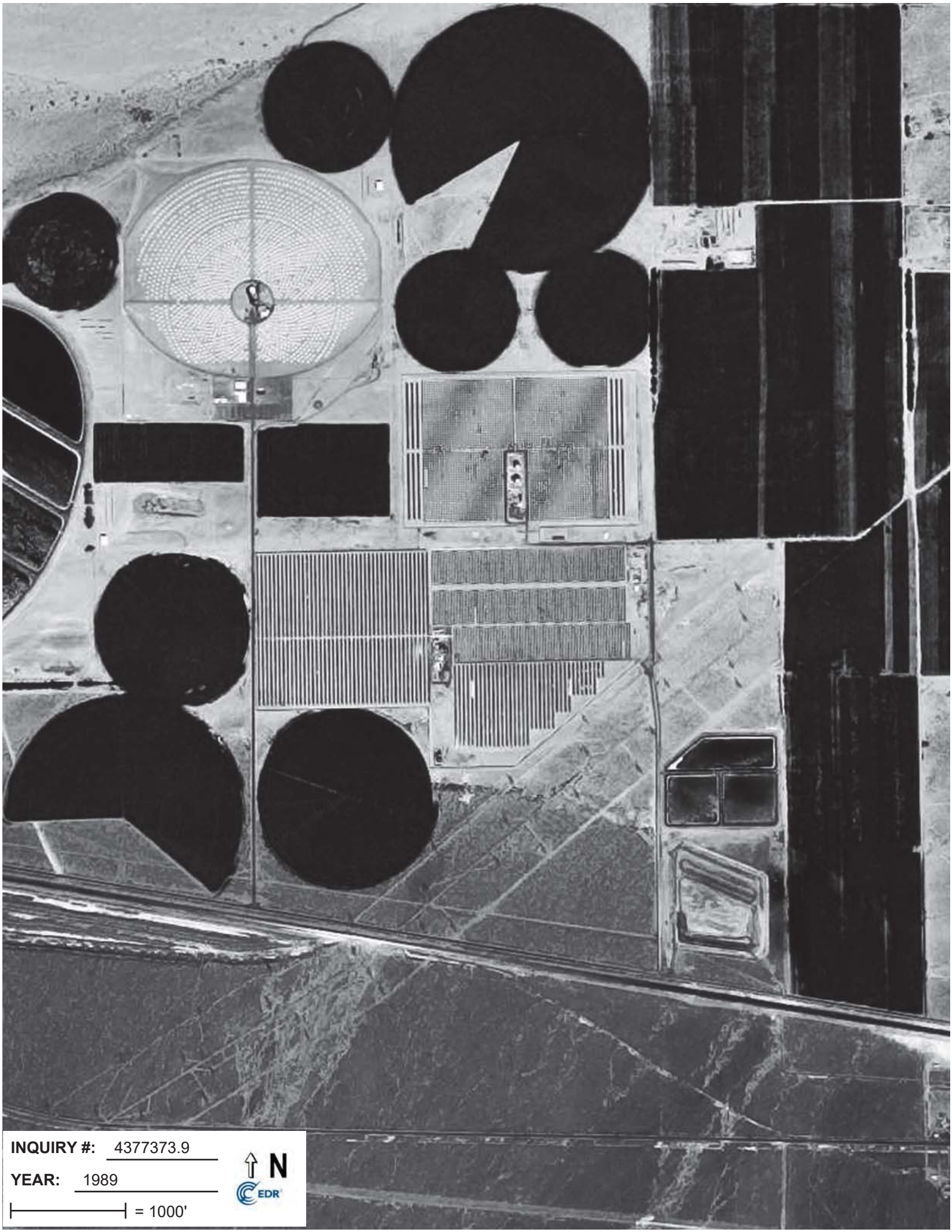
EDR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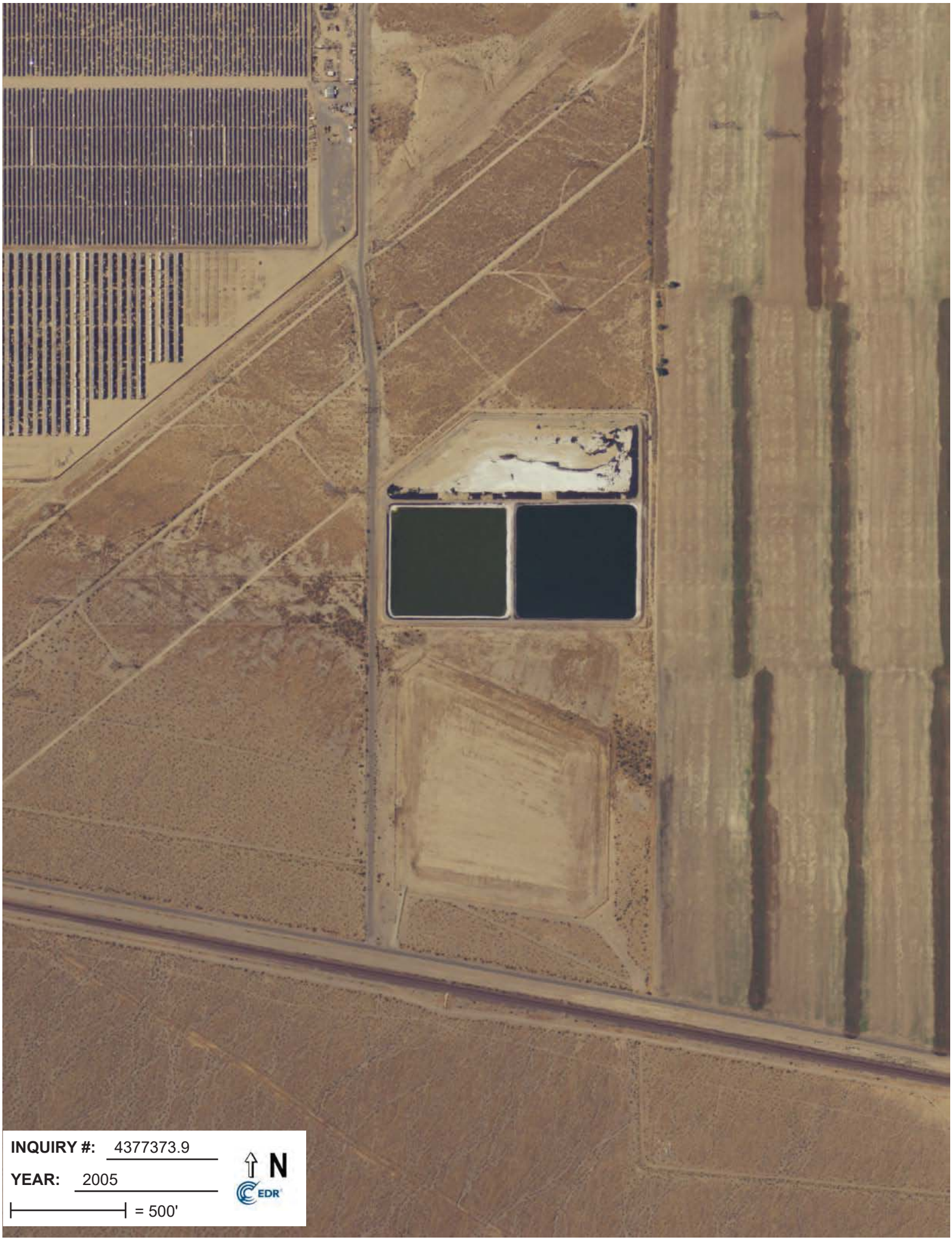
EDR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EDR

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INQUIRY #: 4377373.9
YEAR: 2009
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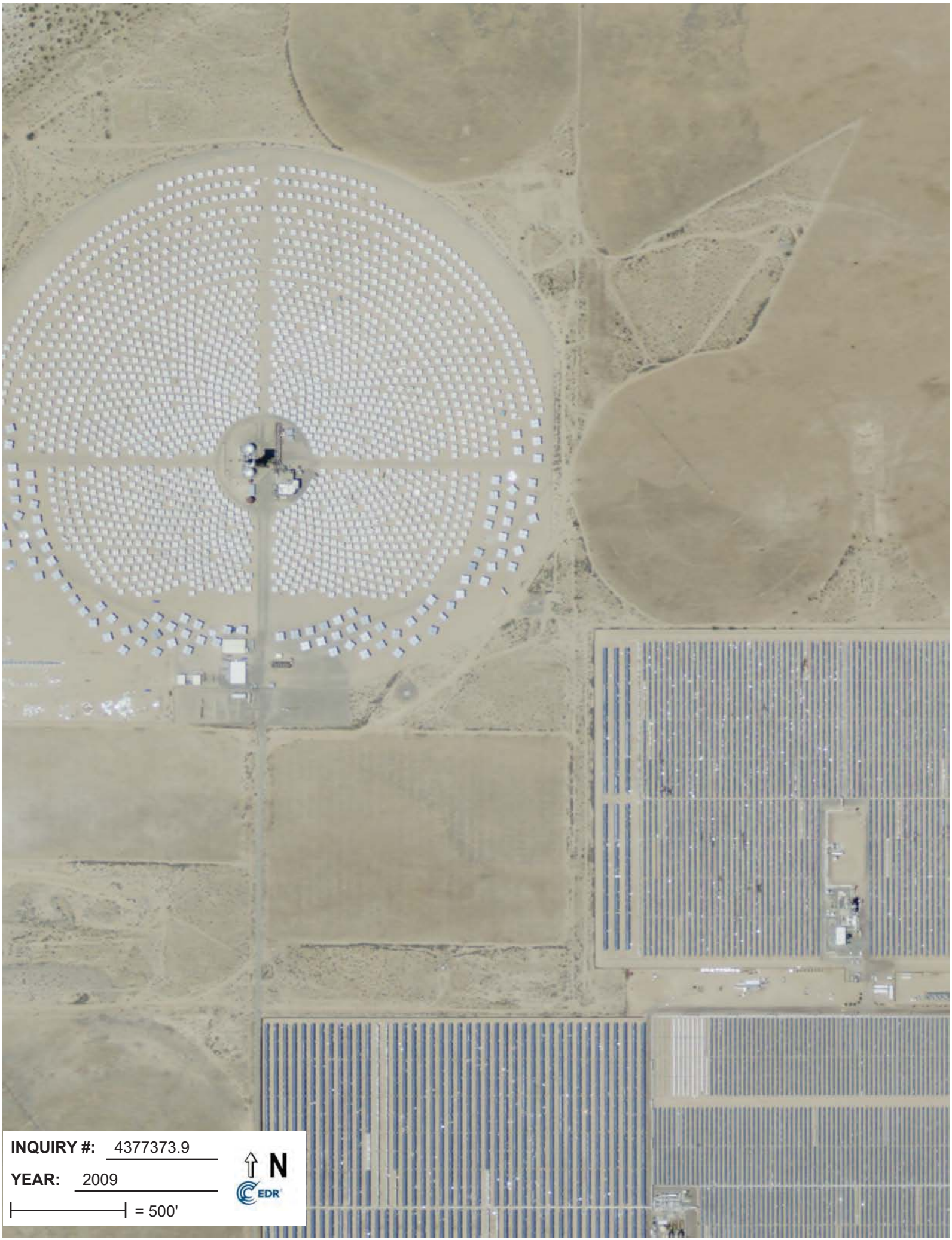
EDR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EDR

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YEAR: 2009
= 500'
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EDR

INQUIRY #: 4377373.9
YEAR: 2009
= 500'
N
EDR

INQUIRY #: 4377373.9
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EDR

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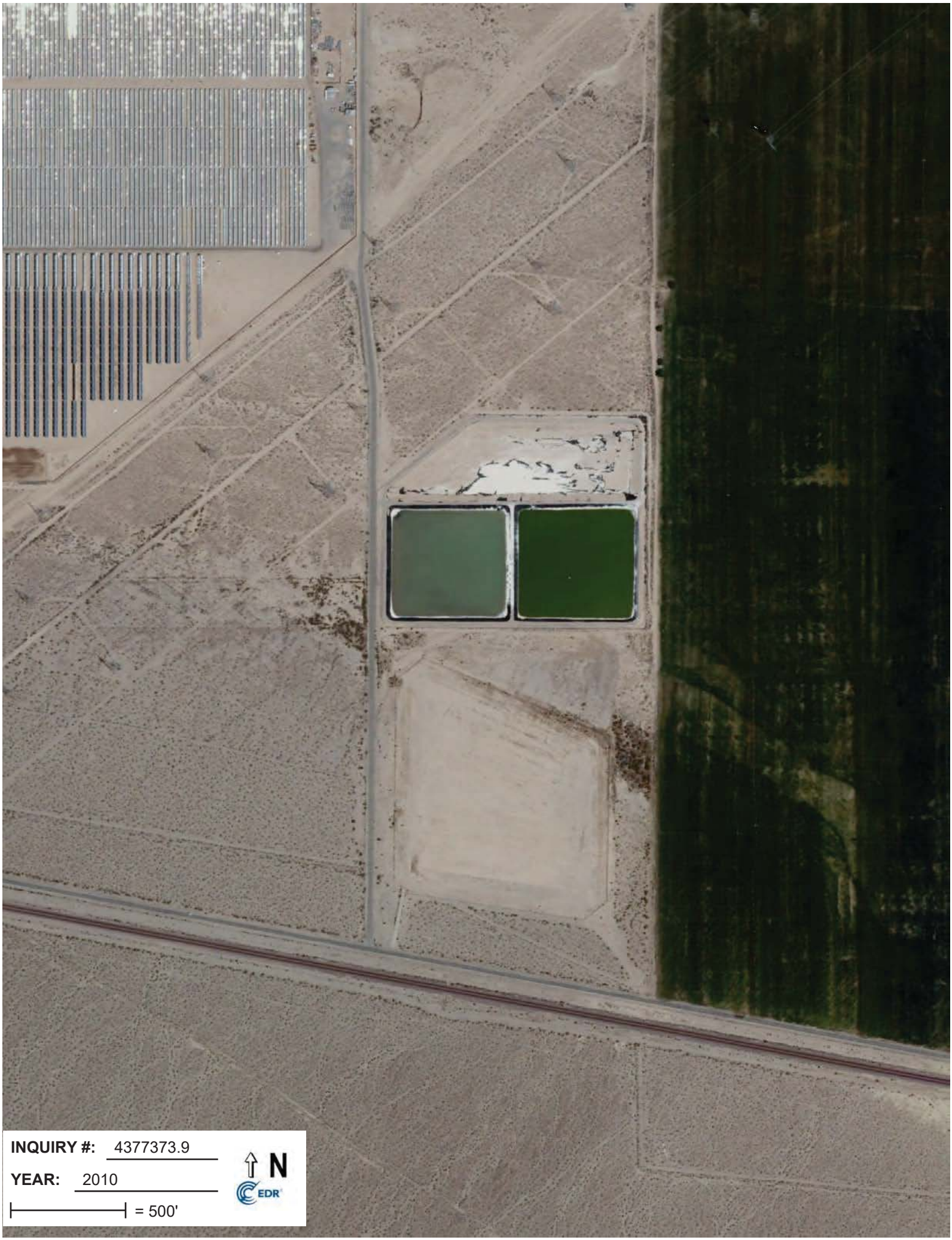
EDR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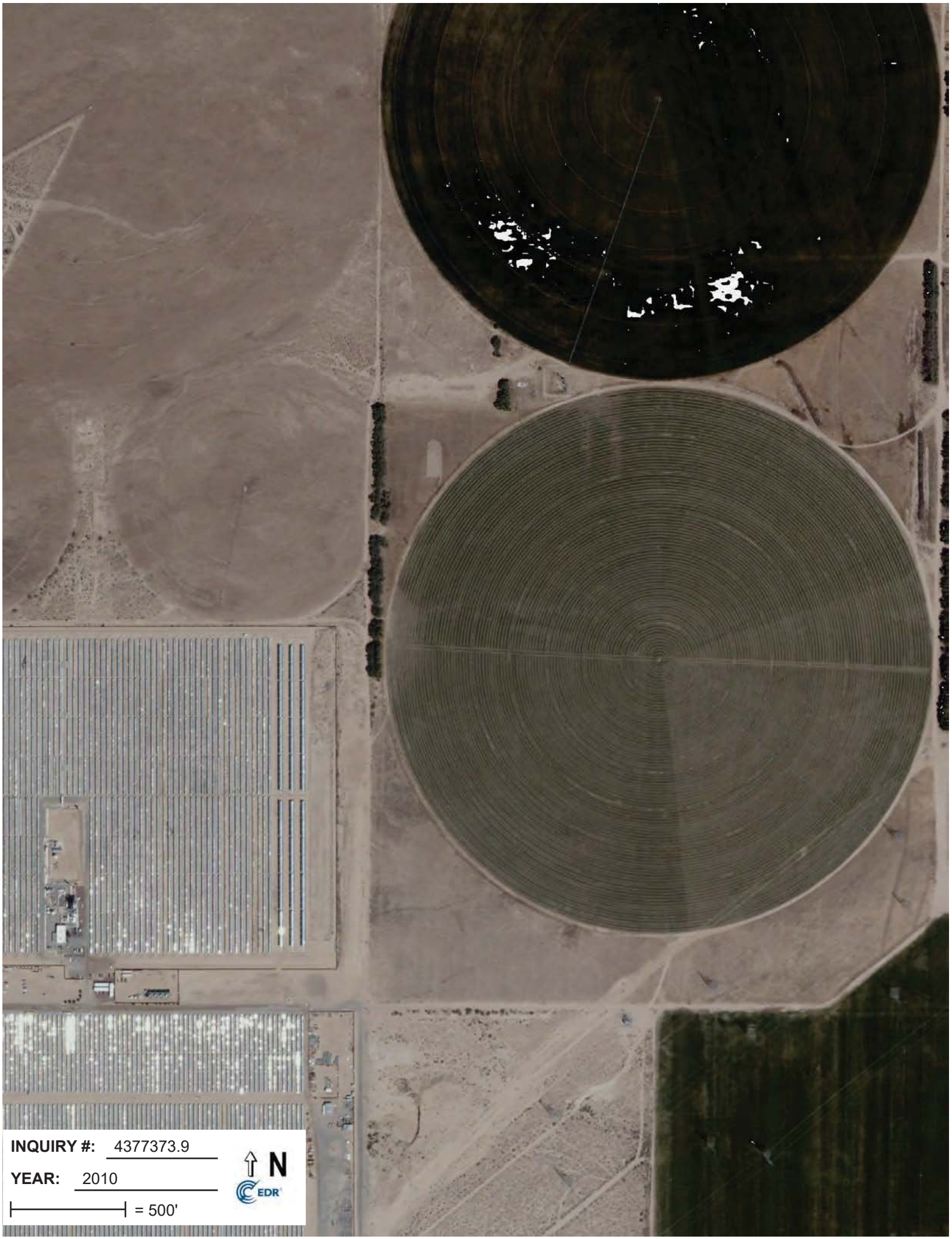
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YEAR: 2010
= 500'
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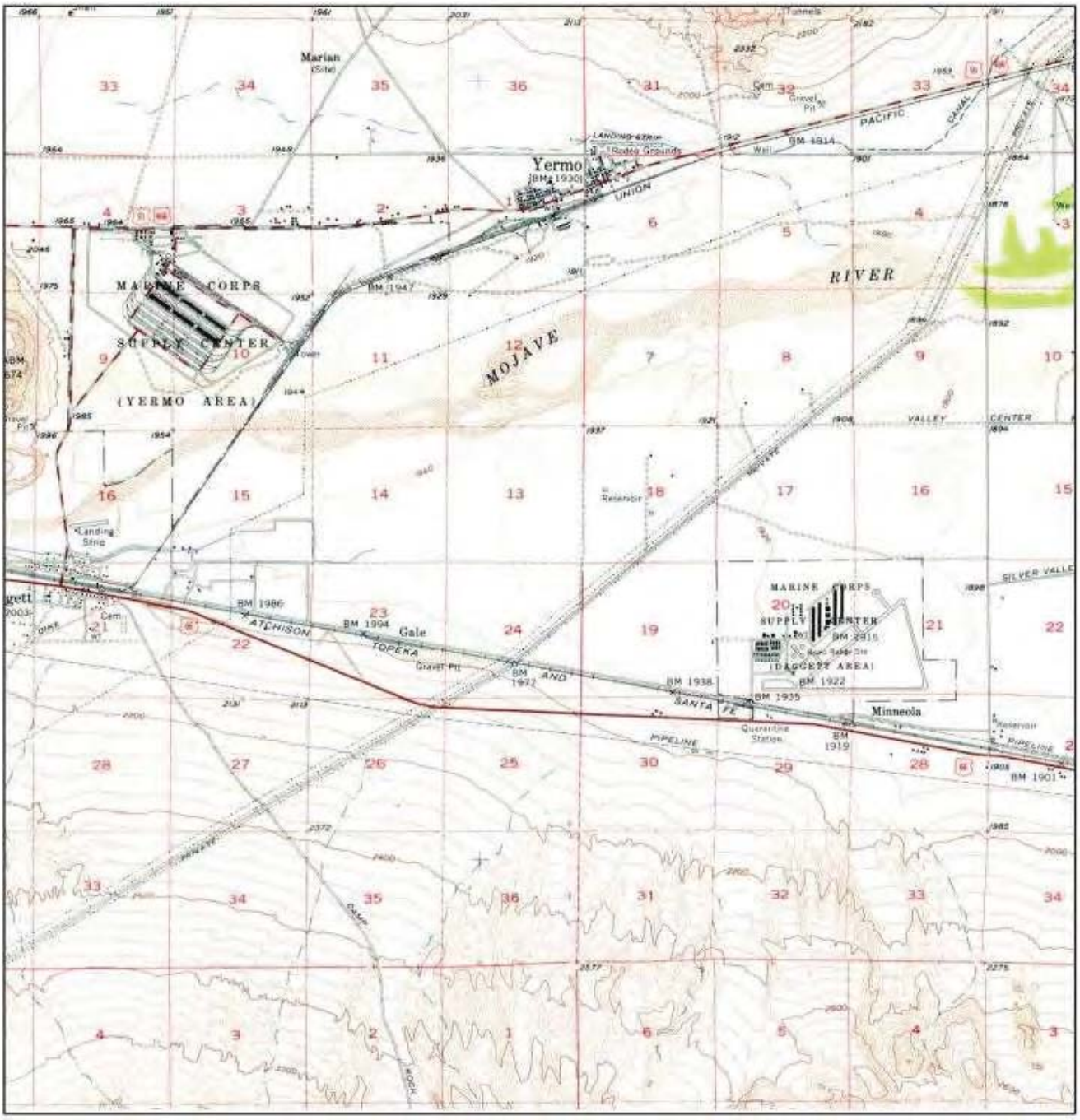
EDR

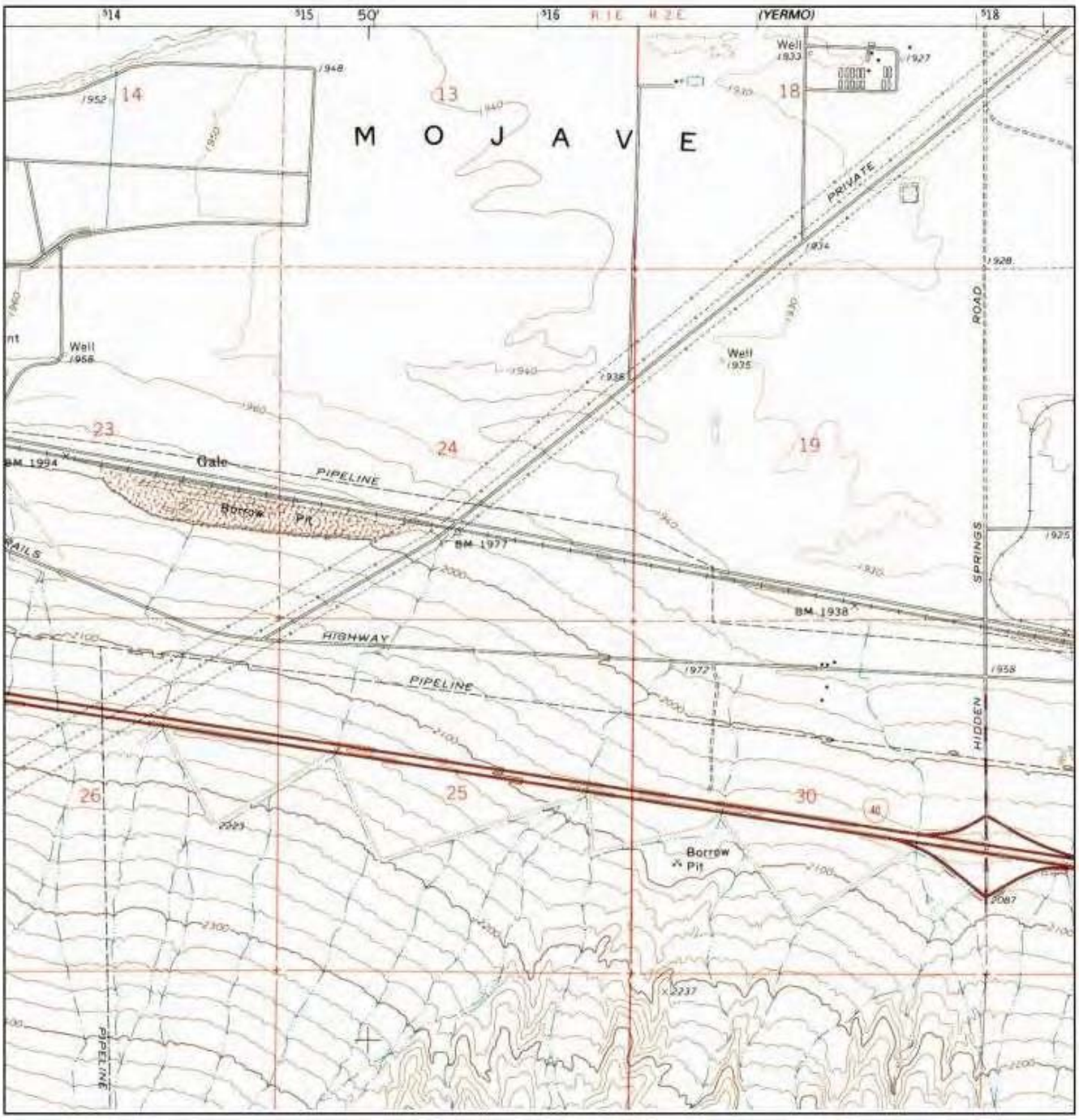
INQUIRY #: 4377373.9
YEAR: 2012
= 500'
N
EDR

INQUIRY #: 4377373.9
YEAR: 2012
= 500'
N
EDR

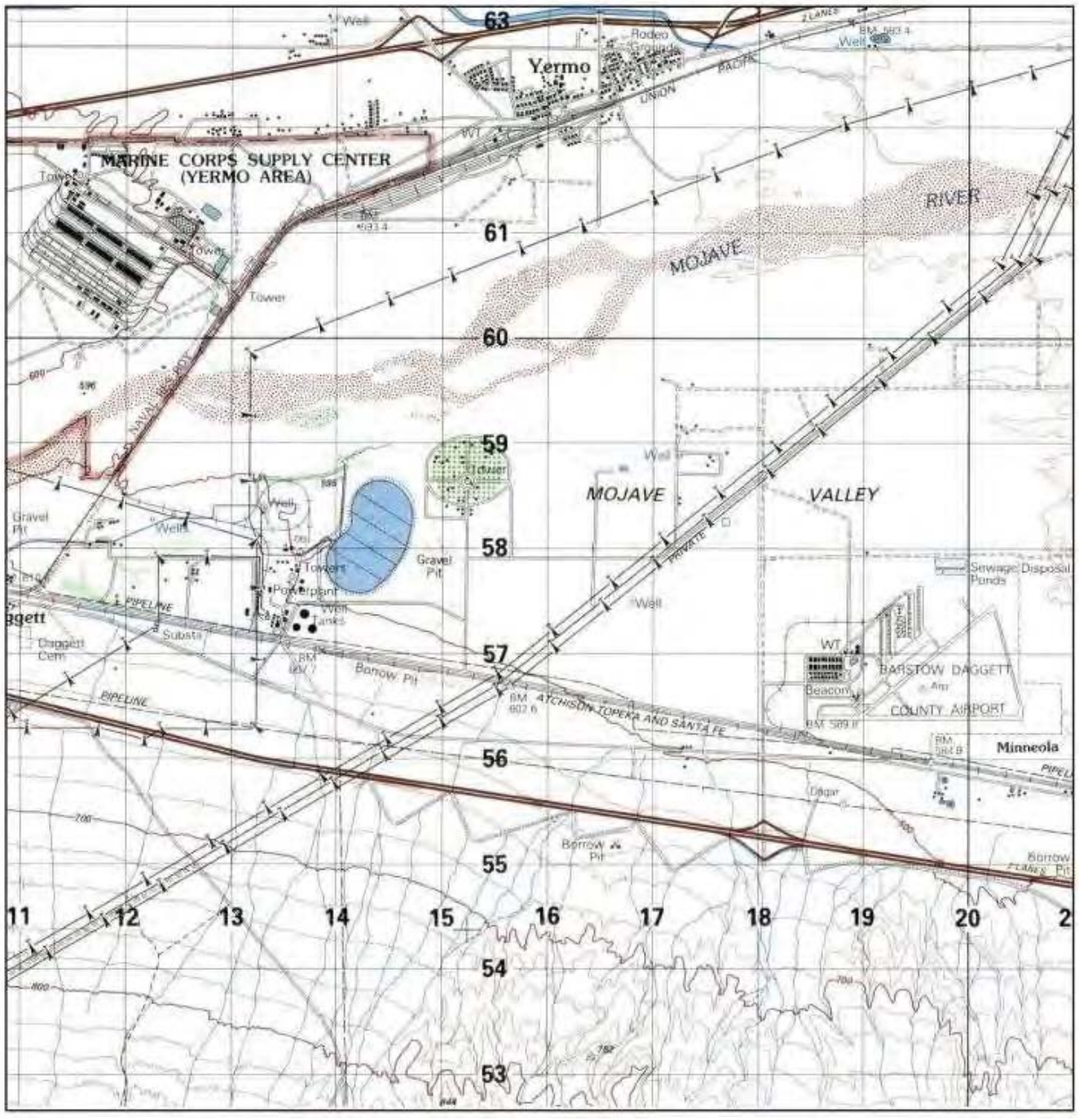
HISTORICAL TOPOGRAPHIC MAPS



USGS Quad: Daggett
Year: 1956



USGS Quad: Minneola
Year: 1971



USGS Quad: Daggett
Year: 1983

APPENDIX D
Subject Property Photographs

Sunray Solar Site

Photo ID: 1

Attributes	
Comments	Main office at SEGs 1 powerblock
Photo ID	1

Photo ID: 2

Attributes	
Comments	Location of boring S-4
Photo ID	2

Photo ID: 3

Attributes	
Comments	SEGS 1powerblock
Photo ID	3

Photo ID: 4

Attributes	
Comments	Caloria tanks in SEGs 1. Also, location of fire pit.
Photo ID	4

Photo ID: 5

Attributes	
Comments	Firefighting foam AST
Photo ID	5

Photo ID: 6

Attributes	
Comments	Caloria ASTs in fire pit area at SEGs
Photo ID	6

Photo ID: 7

Attributes	
Comments	Boring location S-1 HTF line at SEGs 1 powerblock
Photo ID	7

Photo ID: 8

Attributes	
Comments	ASTs containing caustics for water treatment were removed in 2010 at SEGs 1 powerblock area.
Photo ID	8

Photo ID: 9

Attributes	
Comments	Hazardous waste storage containers.
Photo ID	9

Photo ID: 10

Attributes	
Comments	Drip pans, oil residues drums, in hazardous waste storage container
Photo ID	10

Photo ID: 11

Attributes	
Comments	Drums in hazarous waste storage area
Photo ID	11

Photo ID: 12

Attributes	
Comments	Hazardous waste area. Note battery storage in yellow container. No leaks or spills observed on drip/spill pads. Cracks have been recently sealed.
Photo ID	12

Photo ID: 13

Attributes	
Comments	Storage of mirror glass. The mirror glass has a coating that contains lead. The glass is considered hazadous waste because of TCLP testing above the 5 mg/L limit.
Photo ID	13

Photo ID: 14

Attributes	
Comments	The olive green and faded olive green mirror glass contains the lead that tests above the limits. The white coating does not contain lead.
Photo ID	14

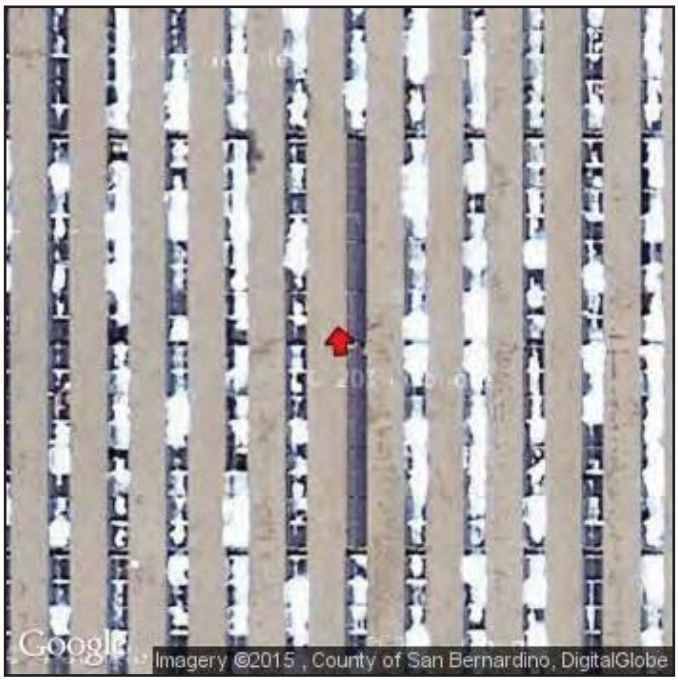
Photo ID: 15

Attributes	
Comments	Header lines at SEGs 1 array field that contains or contained caloria. The SEGs 1 field is no longer in operation. They are currently purging the oil out of the lines with a evacuation pump and storing the oil for recycling in the ASTs located in the fire pit area.
Photo ID	15

Photo ID: 16

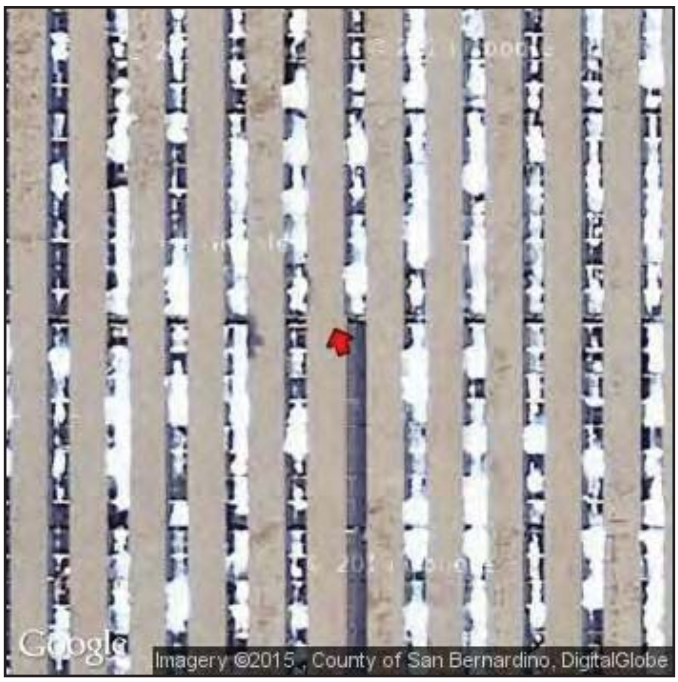
Attributes	
Comments	Note different mirror panels in SEGs 1 array field. White panels do not have lead-based coatings.
Photo ID	16

Photo ID: 17



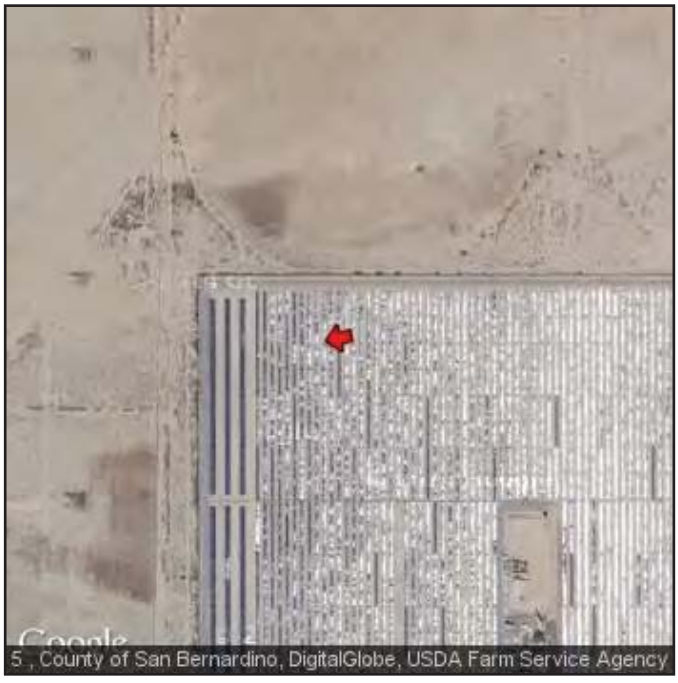
Attributes	
Comments	Active remediation near boring location P-1
Photo ID	17

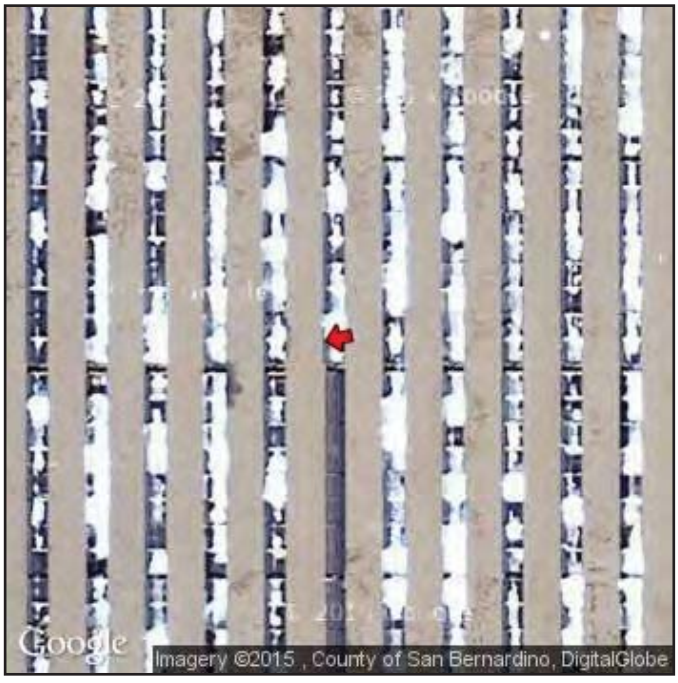
Photo ID: 18



Attributes	
Comments	Active remediation near row 16A at double flex hose near boring P-1
Photo ID	18

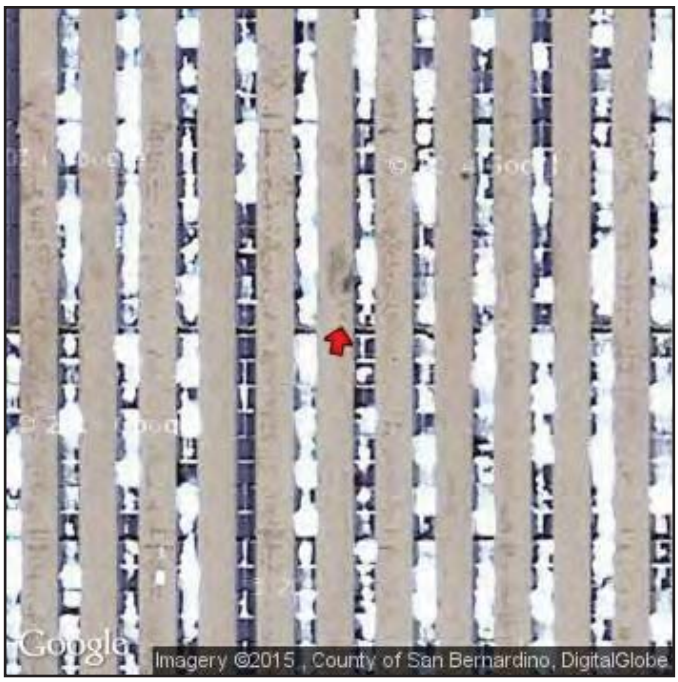
Photo ID: 19





Attributes	
Comments	Double flex hose is were leaks commonly occur
Photo ID	19

Photo ID: 20



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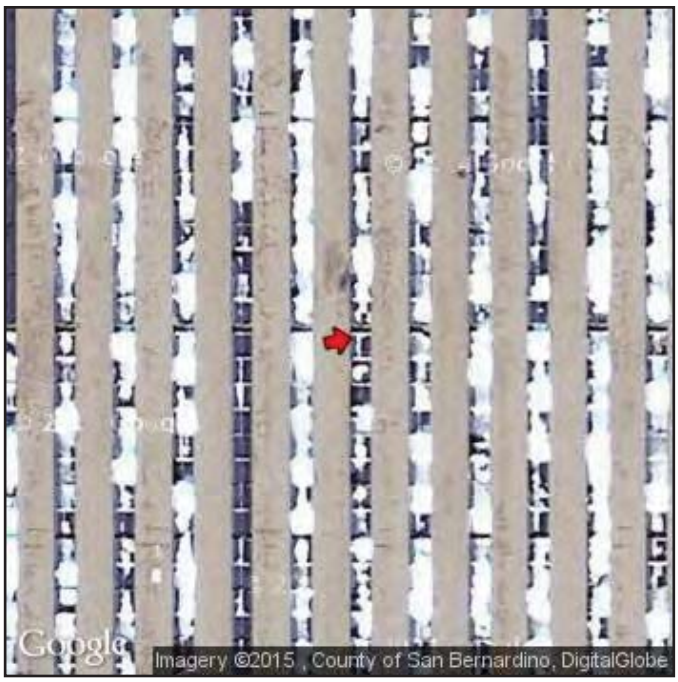
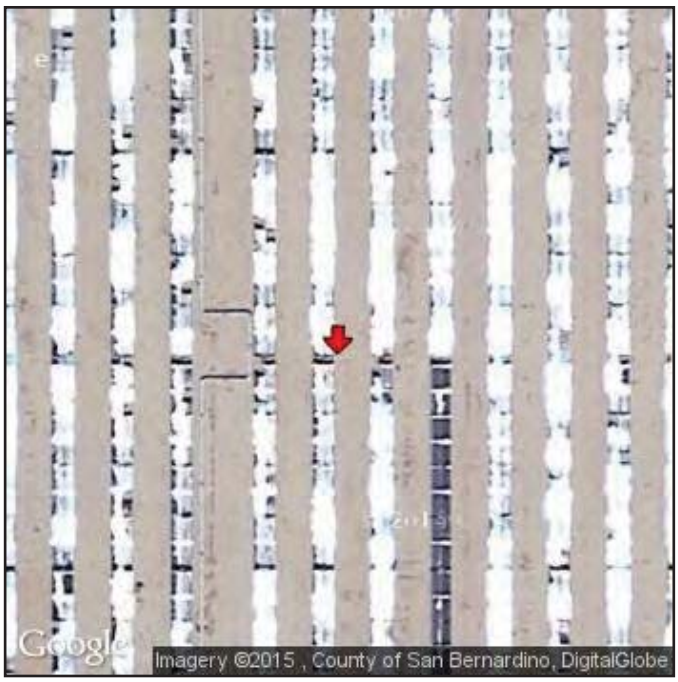
Comments	Spill cleanup at 22C in progress
Photo ID	20

Photo ID: 21



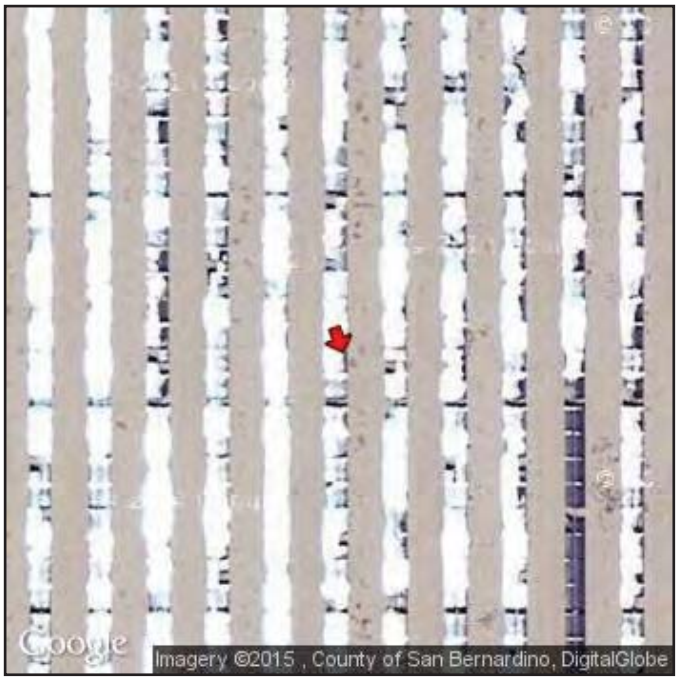
Attributes	
Comments	Spill cleanup at 23B/C completed.
Photo ID	21

Photo ID: 22



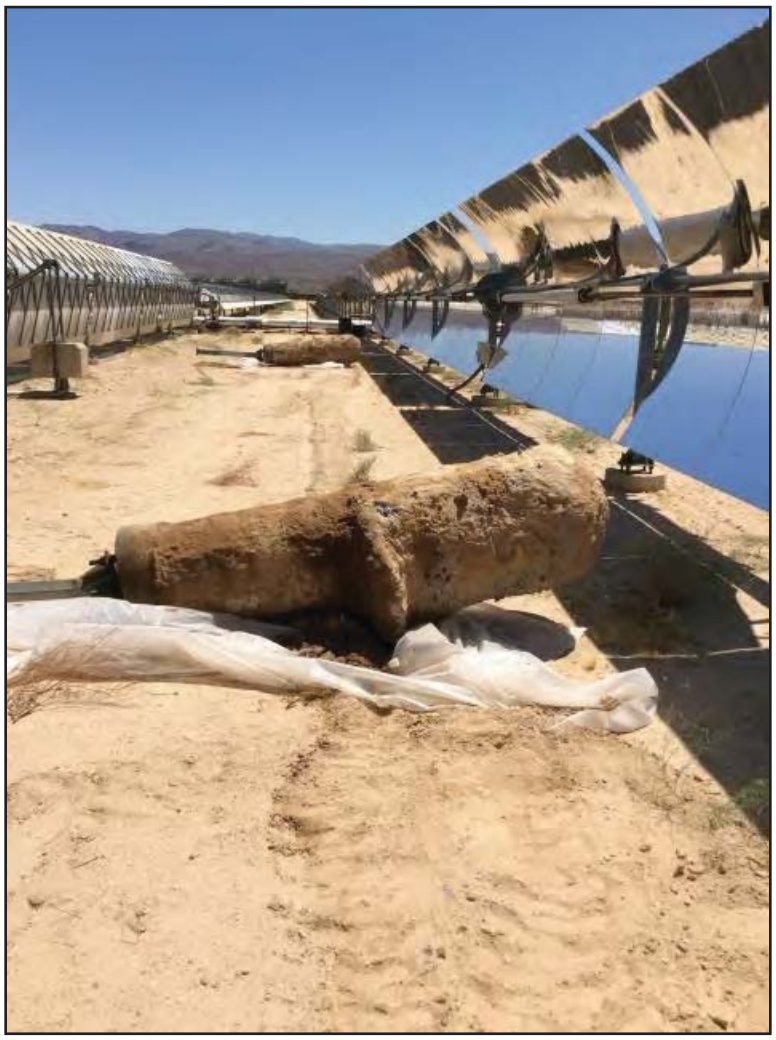
Attributes	
Comments	Boring P-18 location and view of north side of Powerblock 1 in SEGS 1 array field
Photo ID	22

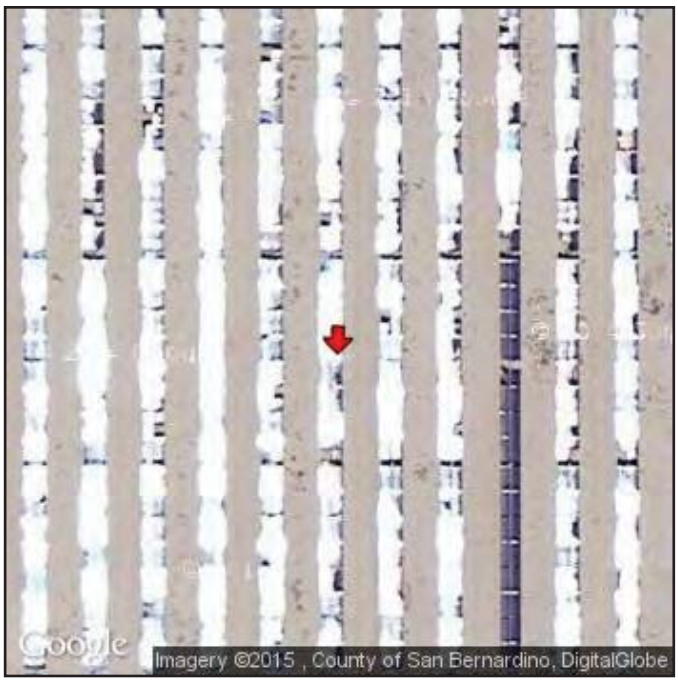
Photo ID: 23



Attributes	
Comments	Excavation remediation at leak from double flex hose - rows 55 and 56C/D
Photo ID	23

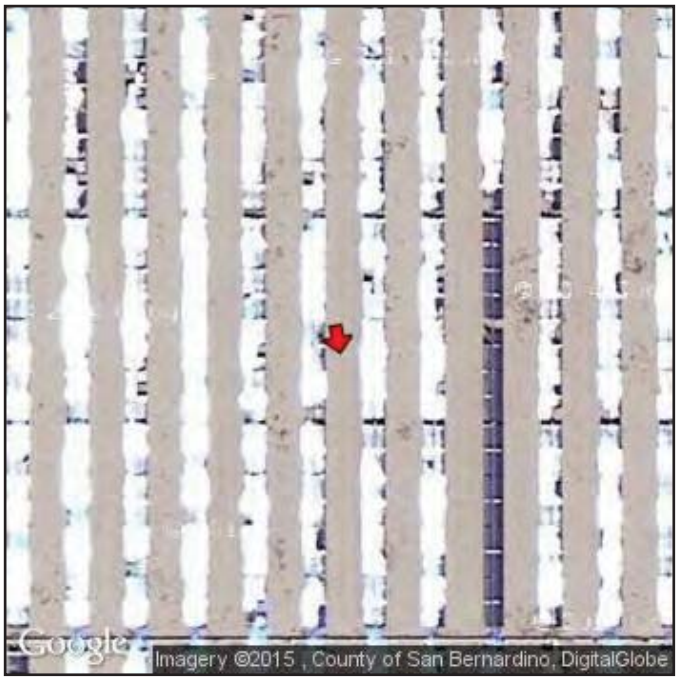
Photo ID: 24





Attributes	
Comments	Concrete piling for array structure. Note contaminated soil around concrete.
Photo ID	24

Photo ID: 25

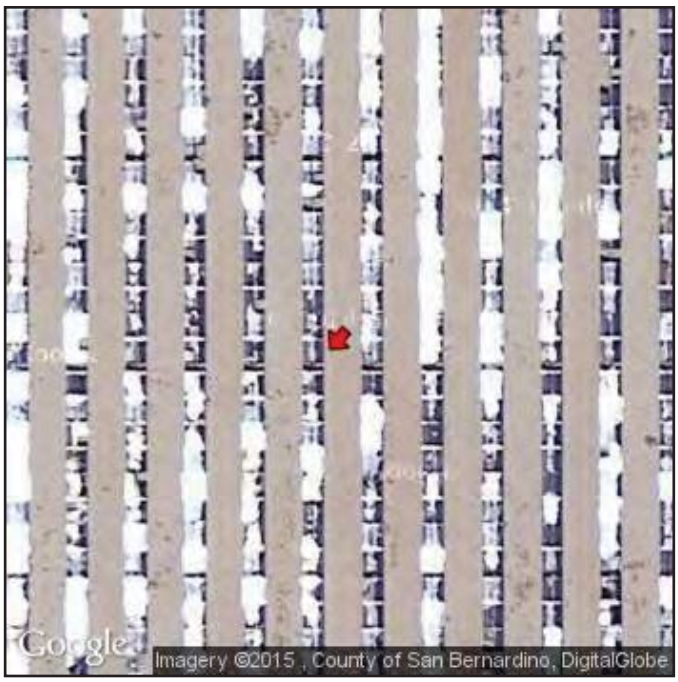


Attributes	
Comments	Caloria contaminated soils on concrete piling.
Photo ID	25

Photo ID: 26

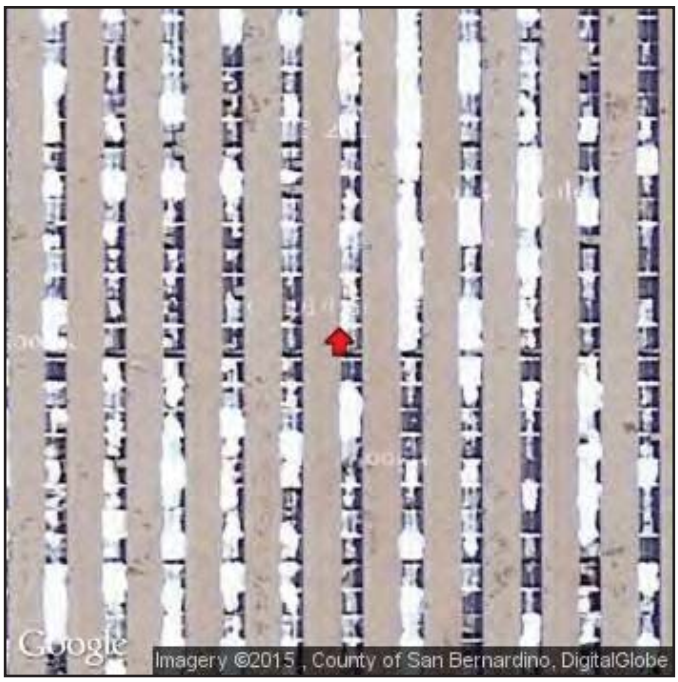
Attributes	
Comments	Note deminimus spills in row 70/71 array C.
Photo ID	26

Photo ID: 27



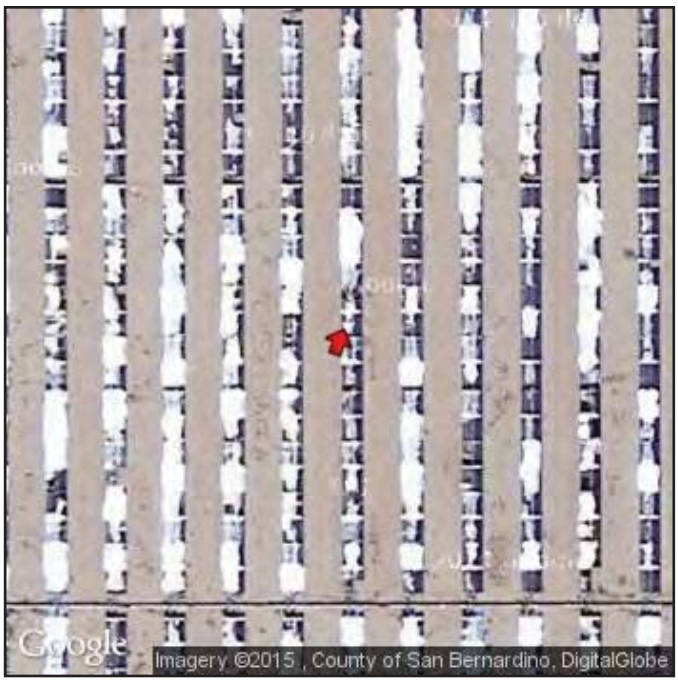
Attributes	
Comments	Note at row 70/71 c remediated 1cy excavation
Photo ID	27

Photo ID: 28



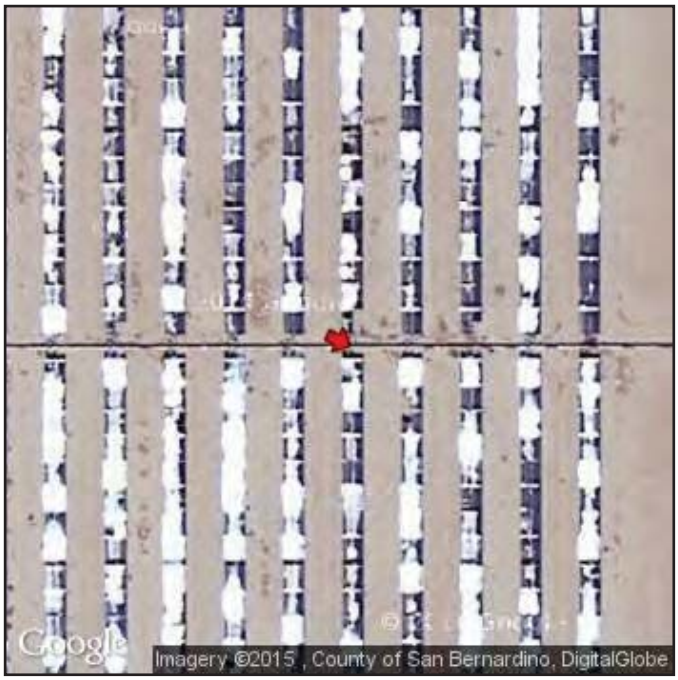
Attributes	
Comments	Row 71/70 C
Photo ID	28

Photo ID: 29



Attributes	
Comments	71/72D in progress. Note darker layer of sand is where caloria is present
Photo ID	29

Photo ID: 30



Attributes	
Comments	Deminimus spill at row 75 D south from single flex. A hand excavation completed.
Photo ID	30

Photo ID: 31

Attributes	
Comments	Boring P-5 at east side of stockpile for LTU 1
Photo ID	31

Photo ID: 32

Attributes	
Comments	Screen machine to screen glass out
Photo ID	32

Photo ID: 33

Attributes	
Comments	South end of LTU 1.
Photo ID	33

Photo ID: 34

Attributes	
Comments	Remediated soil pile from SEGS 1 array field.
Photo ID	34

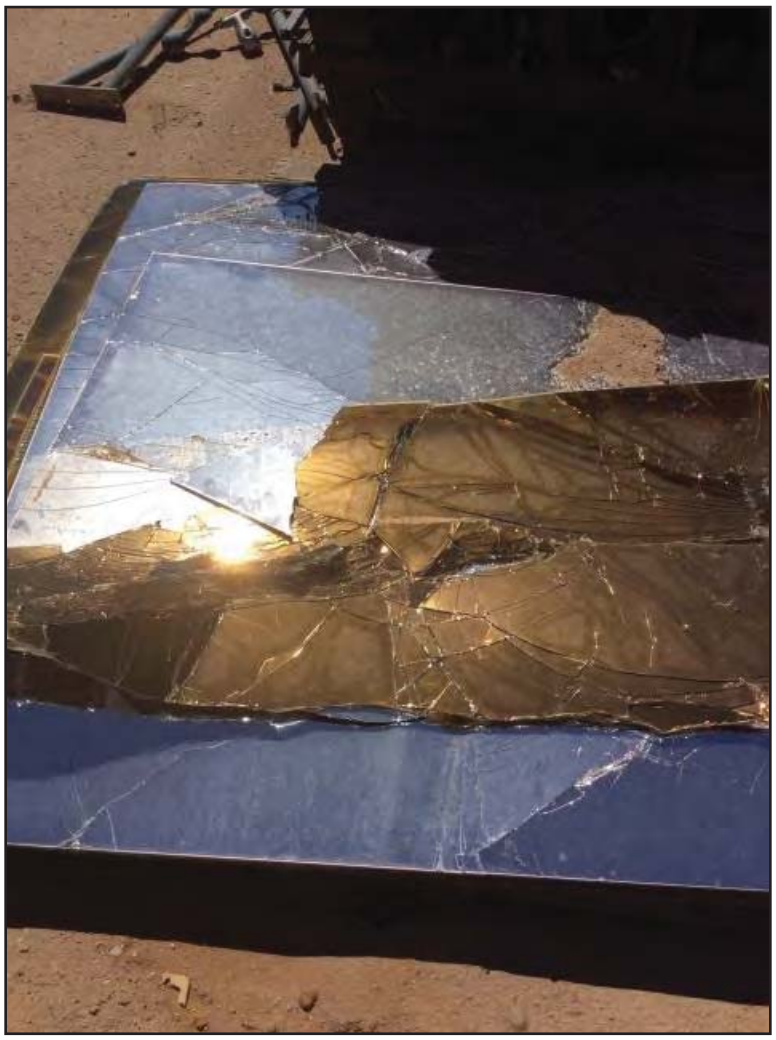
Photo ID: 35

Attributes	
Comments	Thermally treated soil that once contained oil from the equipment yard area
Photo ID	35

Photo ID: 36

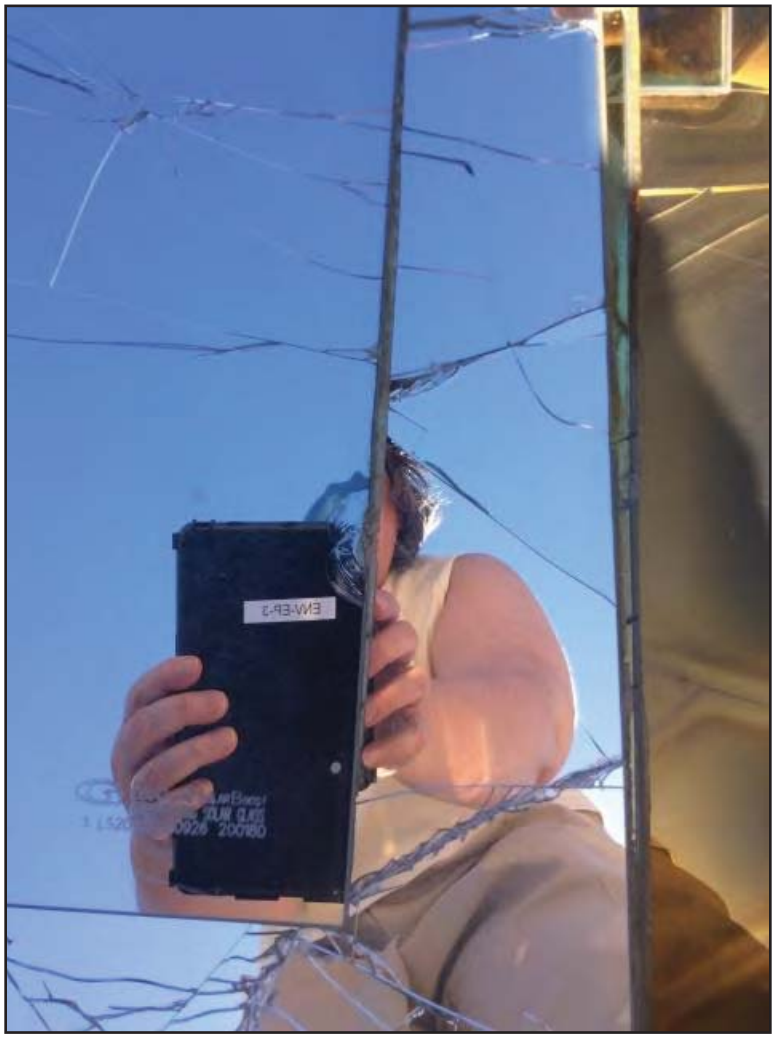
Attributes	
Comments	Treated soil from LTU 1
Photo ID	36

Photo ID: 37



Attributes	
Comments	Guardian mirror glass does not have lead coating on the back of the mirror like the others.
Photo ID	37

Photo ID: 38



Attributes	
Comments	Guardian mirror glass.
Photo ID	38

Photo ID: 39

Attributes	
Comments	Oil lube and motor oil drums
Photo ID	39

Photo ID: 40

Attributes	
Comments	Charcoal for air treatment in drums and phosphorous for water treatment in blue cube tote.
Photo ID	40

Photo ID: 41

Attributes	
Comments	Maintenance garage for vehicles
Photo ID	41

Photo ID: 42

Attributes	
Comments	Parts cleaner recycled in maintainence garage
Photo ID	42

Photo ID: 43

Attributes	
Comments	Diesel and gasoline ASTs for on-site vehicles. Boring M-5 is located off the pad.
Photo ID	43

Photo ID: 44

Attributes	
Comments	One cubic yard sump drains on fuel tanks pad
Photo ID	44

Photo ID: 45

Attributes	
Comments	Water and inoculation tanks for LTUs
Photo ID	45

Photo ID: 46

Attributes	
Comments	Remediated area where numerous deminimus leaks from vehicles in the maintenance and storage yard.
Photo ID	46

Photo ID: 47

Attributes	
Comments	Soil boring M-6 located in the remediated oil area.
Photo ID	47

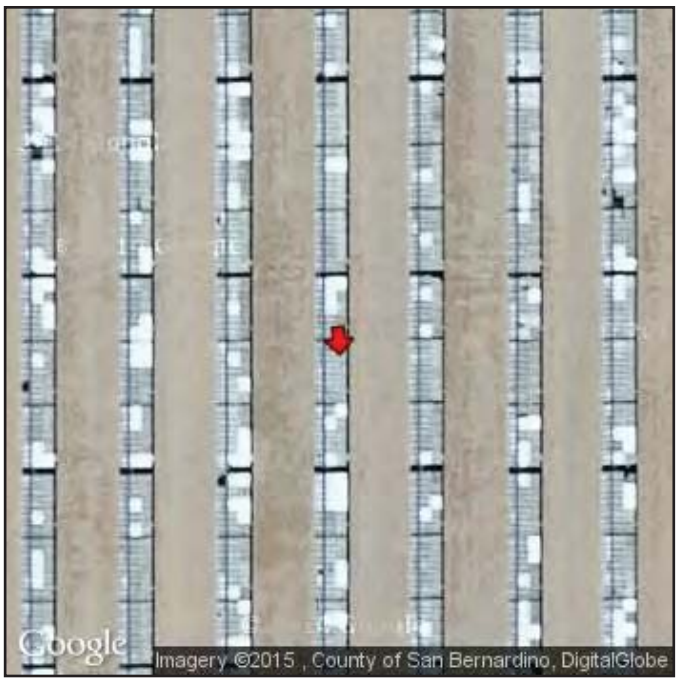
Photo ID: 48

Attributes	
Comments	42m5 by gas tanks
Photo ID	48

Photo ID: 49

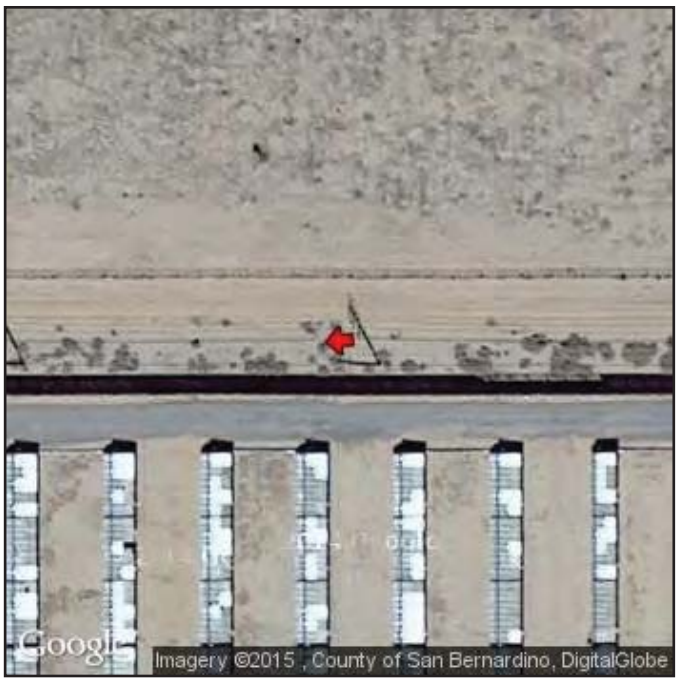
Attributes	
Comments	North side of west SEGS 2
Photo ID	49

Photo ID: 50



Attributes	
Comments	SEGS 2 west at soil vapor test location SV-3
Photo ID	50

Photo ID: 51



Attributes	
Comments	SEGS 2 west at soil boring location P-9
Photo ID	51

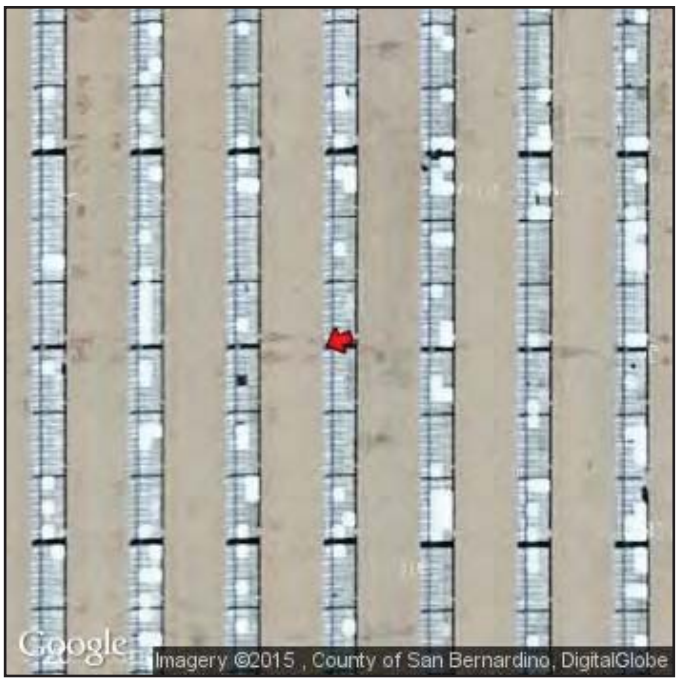
Photo ID: 52

Attributes	
Comments	Therminol spill at 37B double flex hose. Darker wet looking areas is where there is still some stringers of therminol that needs to be excavated.
Photo ID	52

Photo ID: 53

Attributes	
Comments	Double flex hose in therminol array
Photo ID	53

Photo ID: 54



Attributes	
Comments	Former remediaton area at 27H in west SEGS 2 array field. Boring P-11 is located in this area.
Photo ID	54

Photo ID: 55

Attributes	
Comments	View of east SEGS 2 array field between rows 17 and 18. Boring P-12 is located in this area.
Photo ID	55

Photo ID: 56

Attributes	
Comments	Therminol stockpile ready to be put in treatment area. Boring P-13 is located along the site periminter in this area.
Photo ID	56

Photo ID: 57

Attributes	
Comments	Machine shop and storage conex near soil boring S-11
Photo ID	57

Photo ID: 58

Attributes	
Comments	Used oil AST at SEGS 2 Powerblock. There is a large containment area. No leaks or spills observed.
Photo ID	58

Photo ID: 59

Attributes	
Comments	View of SEGS 2 powerblock near soil boring S-10
Photo ID	59

Photo ID: 60

Attributes	
Comments	Green water pipe at soil boring S-9 in SEGS 2 powerblock area
Photo ID	60

Photo ID: 61

Attributes	
Comments	At soil boring S-7 in SEGS 2. Acid tanks and independent superheat.
Photo ID	61

Photo ID: 62

Attributes	
Comments	Therminal AST at boring S-5
Photo ID	62

Photo ID: 63

Attributes	
Comments	Phosphate additive to process water to control pH at powerblock
Photo ID	63

Photo ID: 64

Attributes	
Comments	Emergency generator at soil boring S-6
Photo ID	64

Photo ID: 65

Attributes	
Comments	East well at cooling tower for SEGS 2
Photo ID	65

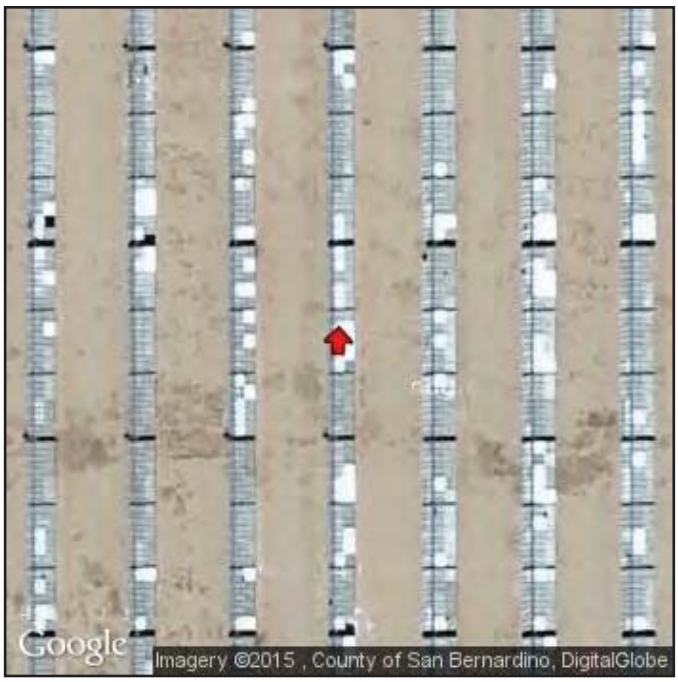
Photo ID: 66

Attributes	
Comments	Land treatment unit (LTU) area 2 for therminol contaminated soils
Photo ID	66

Photo ID: 67

Attributes	
Comments	View of SEGS 2 powerblock and east solar field on right
Photo ID	67

Photo ID: 68



Attributes	
Comments	Location of soil vapor probe SV-6 in east SEGS 2 array feld
Photo ID	68

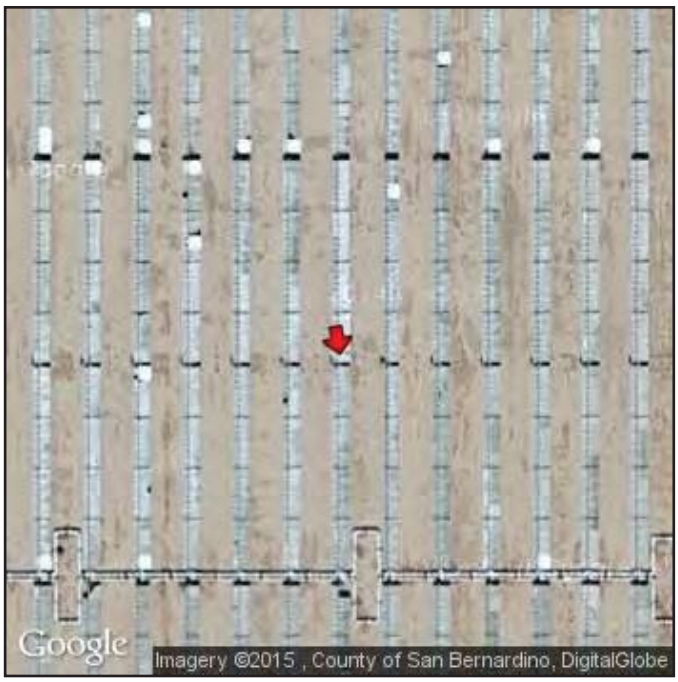
Photo ID: 69

Attributes	
Comments	View of SEGS 2 east between rows 26/27 near soil boring P-14
Photo ID	69

Photo ID: 70

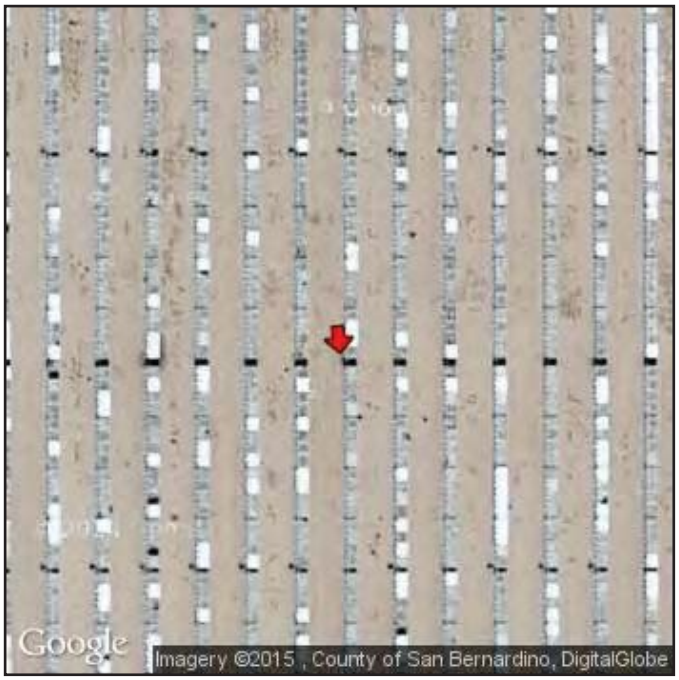
Attributes	
Comments	At soil boring P-15 in SEGS 2 south field
Photo ID	70

Photo ID: 71



Attributes	
Comments	At soil vapor sampling point SV-5 in south SEGS 2 solar field
Photo ID	71

Photo ID: 72



Attributes	
Comments	North SEGS 2 array at 66T old therminol spill remediated.
Photo ID	72

Photo ID: 73

Attributes	
Comments	At boring P-10 and a view of new spill area at row 41E/F south single flex along header
Photo ID	73

Photo ID: 74

Attributes	
Comments	Multiple therminal deminimus spill area at 41 E/F , east array SEGS 2 field.
Photo ID	74

Photo ID: 75

Attributes	
Comments	Double flex hose in between J/K mirror section is old spill site near boring P-16
Photo ID	75

Photo ID: 76

Attributes	
Comments	Foundation at double flex leak site at 14 J/K south SEGS 2 array field
Photo ID	76

Photo ID: 77

Attributes	
Comments	Monitoring well north of pond at soil boring location W-3
Photo ID	77

Photo ID: 78

Attributes	
Comments	4 inch ID monitoring well MW-4A
Photo ID	78

Photo ID: 79

Attributes	
Comments	Inside north pond at about W-1 location
Photo ID	79

Photo ID: 80

Attributes	
Comments	Inside north pond at about W-2 location
Photo ID	80

Photo ID: 81

Attributes	
Comments	Sumps in between east and west ponds
Photo ID	81

Photo ID: 82

Attributes	
Comments	West pond
Photo ID	82

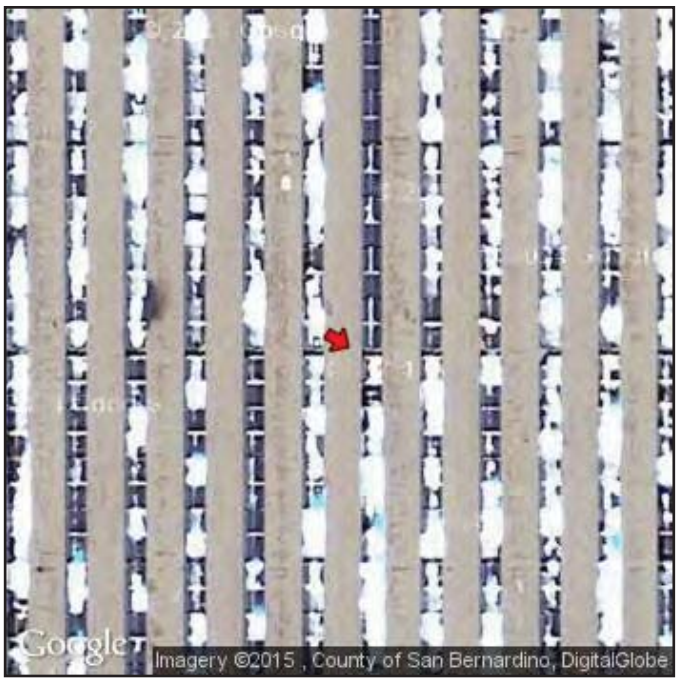
Photo ID: 83

Attributes	
Comments	East pond
Photo ID	83

Photo ID: 84

Attributes	
Comments	Inside sump for west pond
Photo ID	84

Photo ID: 85



Attributes	
Comments	Location of soil vapor sample SV-1
Photo ID	85

Photo ID: 86

Attributes	
Comments	Location of soil boring P-5
Photo ID	86

Photo ID: 87

Attributes	
Comments	Area where site people (prior to Cogentrix) started a new land treatment unit and spread the contaminated soils from the fire pit area.
Photo ID	87

Photo ID: 88

Attributes	
Comments	Location by caustic tanks at SEGS 1 power block
Photo ID	88

Photo ID: 89

Attributes	
Comments	Condenser vacuum pump area at SEGS 1. Condensation pit. Water only area.
Photo ID	89

Photo ID: 90

Attributes	
Comments	Caloria aux oil heater at SEGS 1. No oil spillage visible. Completely drained
Photo ID	90

Photo ID: 91

Attributes	
Comments	Inlet to aux tanks at SEGS 1 powerblock
Photo ID	91

Photo ID: 92

Attributes	
Comments	Outlet to six tanks to evacuate the oil.
Photo ID	92

Photo ID: 93

Attributes	
Comments	Caloria tanks at SEGS 1.
Photo ID	93

Photo ID: 94

Attributes	
Comments	Fill for Caloria 12,000 gallon storage tank
Photo ID	94

Photo ID: 95

Attributes	
Comments	Portable evac tank with portable diesel fuel tank on drip pad and empty HTF AST in background
Photo ID	95

Photo ID: 96

Attributes	
Comments	Old connection line for HTF AST area.
Photo ID	96

Photo ID: 97

Attributes	
Comments	Heptane tank at SEGS 1 was a degradation product as a vapor. Was usually flared.
Photo ID	97

Photo ID: 98

Attributes	
Comments	Heptane organics leaking out or water vapor condensate dripping off of pipe.
Photo ID	98

Photo ID: 99

Attributes	
Comments	Heptane organics leaking out of pipe or possibly water vapor dripping off of pipes.
Photo ID	99

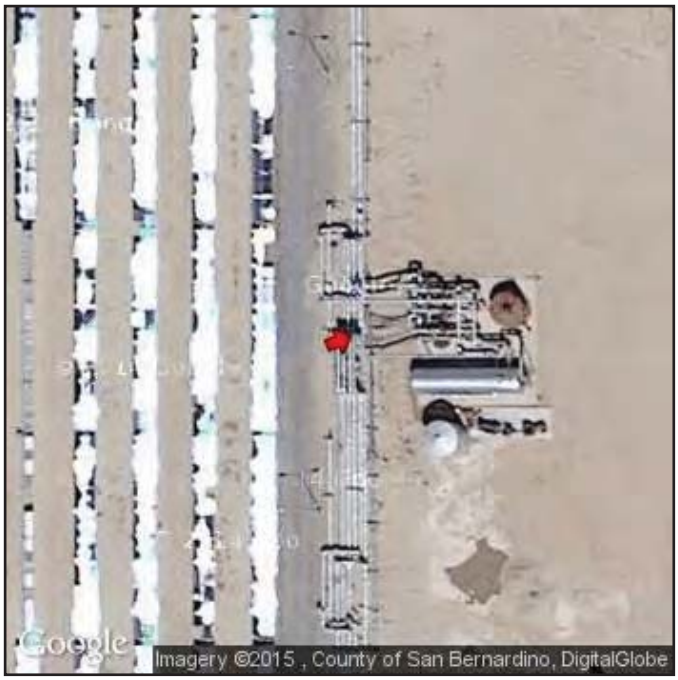
Photo ID: 100

Attributes	
Comments	Caloria HTF pressure relief AST that is out of service.
Photo ID	100

Photo ID: 101

Attributes	
Comments	Distribution header area into Caloria storage tanks in fire pit.
Photo ID	101

Photo ID: 102

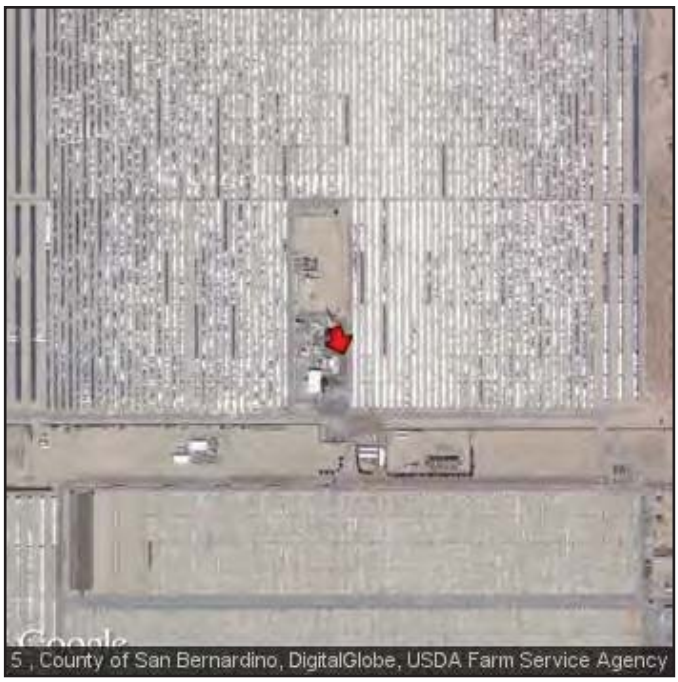


Attributes	
Comments	See labels.
Photo ID	102

Photo ID: 103

Attributes	
Comments	More header pipes that formerly contained Caloria
Photo ID	103

Photo ID: 104



Attributes	
Comments	EST, Inc. on boring S-2
Photo ID	104

Photo ID: 105

Attributes	
Comments	Boring sample S-2 from 0 to 4 ft depth.
Photo ID	105

Photo ID: 106

Attributes	
Comments	EST, Inc. geoprobe
Photo ID	106

Photo ID: 107

Attributes	
Comments	Therminol stockpile being put in LTU 2.
Photo ID	107

Photo ID: 108

Attributes	
Comments	Soil boring location P-13.
Photo ID	108

Photo ID: 109

Attributes	
Comments	Therminol stockpile decreasing in size because currently spreading the dirt on LTU No.2.
Photo ID	109

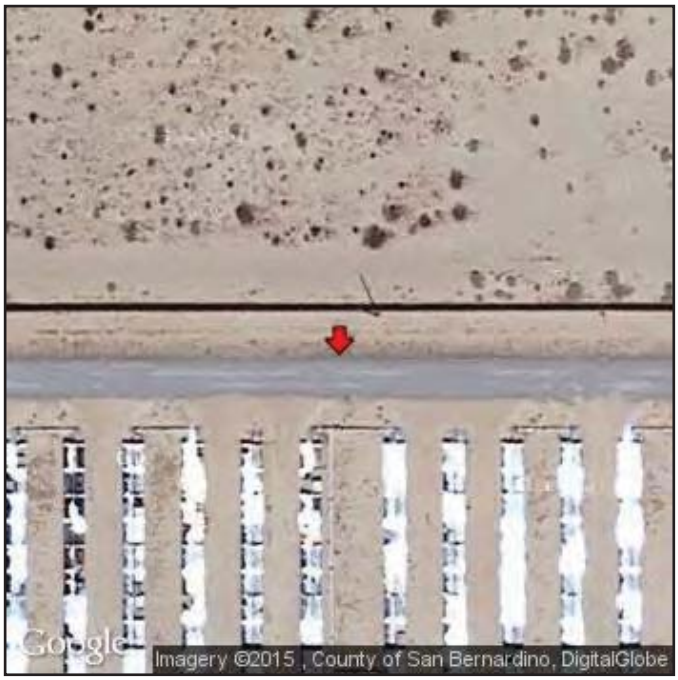
Photo ID: 110

Attributes	
Comments	GeoVision GPR unit.
Photo ID	110

Photo ID: 111

Attributes	
Comments	Location of boring P-11 at row 27 H. Therminol spill west SEGS 2 Field
Photo ID	111

Photo ID: 112



Attributes	
Comments	Boring Location for P-3 and header lines at row 42/43 SEGS 1.
Photo ID	112

Photo ID: 113

Attributes	
Comments	Water condenser at SEGS 2.
Photo ID	113

Photo ID: 114

Attributes	
Comments	Deminimus oil spillage from pumps in the water chemical storage building at SEGS 2 powerblock
Photo ID	114

Photo ID: 115

Attributes	
Comments	Superheater for heating steam to step up energy.
Photo ID	115

Photo ID: 116

Attributes	
Comments	Therminol lines going into water heating area
Photo ID	116

Photo ID: 117

Attributes	
Comments	Therminol spill were cap was left open and can't all be cleaned up because of high temp oil in lines. Too hard to dig out now. Will need to be later during decommissioning.
Photo ID	117

Photo ID: 118

Attributes	
Comments	Storage sheds for parts south of office at SEGS 2 powerblock
Photo ID	118

Photo ID: 119

Attributes	
Comments	Spare empty transformer at SEGS 2 powerblock area
Photo ID	119

Photo ID: 120

Attributes	
Comments	File cabinets with environmental files going back to 1996 inside main office at SEGS 1 powerblock.
Photo ID	120

Photo ID: 121

Attributes	
Comments	Cooling tower treatment chemical AST at SEGS 1
Photo ID	121

Photo ID: 122

Attributes	
Comments	Diesel fuel AST for fire pump.
Photo ID	122

Photo ID: 123

Attributes	
Comments	Engine that drives the fire pump
Photo ID	123

Photo ID: 124

Attributes	
Comments	Cooling towers for SEGS 1 powerblock
Photo ID	124

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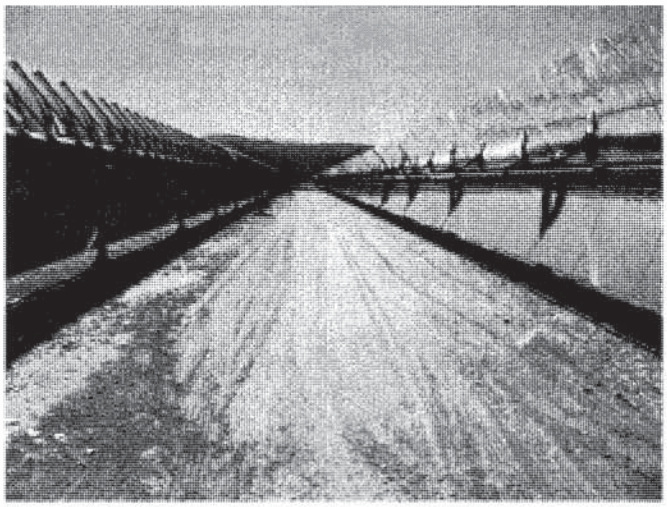
FINAL PHASE II ENVIRONMENTAL SITE ASSESSMENT

Solar Energy Generating System I & II
Daggett, California

San Bernardino County



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February 2009

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FIGURES

Figure 1. Phase II Boring Location Map SEGS I & II Daggett, California

TABLES

Table 1. Estimated Volume of Impacted Soils above 100 mg/kg, SEGS I and II Daggett, California

Table 2. Remedial Action Cost Estimate

APPENDICES

Appendix A Northgate Environmental Management, Inc. Phase II Environmental Site Assessment Solar Energy Generating System 1 & 2 Daggett, California

1. INTRODUCTION

Tetra Tech EC, Inc. (TtEC) was retained by Cogentrix Energy, Inc. (Cogentrix) to perform both a Phase I Environmental Site Assessment (in accordance with "Standard Practice for Environmental Site Assessment: Phase I Environmental Site Assessment Process," issued by American Society for Testing and Materials (ASTM) Standard E1527-05) and Phase II Field Investigation for the Sunray Energy, Inc. (Sunray) Solar Energy Generating System (SEGS) I and II, located in Daggett, California (the site). The following recognized environmental conditions were identified through completion of the Phase I ESA process.

- SEGS I & II Solar Arrays—Evidence of releases of heat transfer fluid (HTF) in SEGS I & II was identified below flex lines, piping joints, valves, and drain ports.

- SEGS I Power Block 1999 Fire—The 330-foot by 150-foot secondary containment pit located north of the SEGS I Power Block was the site of a catastrophic tank failure, resulting in a 750,000 to 1,000,000-gallon HTF release, a Heptane release up to a maximum of 10,000 gallons, a Toluene release up to a maximum of 20,000 gallons, and fire in February 1999.

- Groundwater at the SEGS I Power Block—The large release of HTF mentioned above warrants a sample of the groundwater from the closest well in the vicinity.

- SEGS I Power Block—Stained soil was found at a Caloria expansion tank where HTF pumping operations take place.

- SEGS II Power Block—Stained soil was found below a hand crafted Therminol expansion system, industrial air compressor, and PCB oil containing transformer (as identified on the transformer identification plate).

- SEGS II Cooling Tower—A large stained area (approximately 100 feet by 50 feet) with white precipitate was located east of the acid tank secondary containment.

- Equipment Yard—Soil staining around open drums of HTF, piles of used flex lines, and drum storage area.

- HTF Impacted Soils Stockpiles—Two areas at the site were used historically for the stockpiling of HTF impacted soils. These two areas were near the southwestern-most corner of SEGS I and the southern-most portion of SEGS II, just east of the cooling tower. The practice of storing impacted soils in these areas could potentially have resulted in impacts to the underlying soil

- Therminol Burial Area—Approximately 100 feet east of SEGS II eastern boundary (east fence) 1,000 to 2,000 gallons of Therminol was buried and reportedly cleaned up. The affected area is approximately 20 feet by 200 feet.

This document comprises a summary of the Phase II Field Investigation. The ultimate objective of the Phase II Field Investigation was to develop sufficient data to develop an estimate of costs for eventual site remediation. Tetra Tech EC retained Northgate Environmental Management, Inc. (Northgate) to assist with the Phase II Field Investigation. Interphase Environmental Inc. was contracted by Northgate to perform the direct push drilling needed to conduct the investigation. Soil borings were advanced at 55 locations from December 2 through 6, 2008. The locations of these borings are illustrated in Figure 1. All field operations were coordinated and conducted under Tetra Tech EC personnel oversight. The

Northgate Environmental Management, Inc. Phase II Environmental Site Assessment Solar Energy Generating System 1 & 2 Daggett, California report is included in Appendix A as supporting documentation for this report

2. SITE DESCRIPTION

SEGS I and II are two Concentrated Solar Power (CSP) generating facilities, co-located on a 333-acre site. SEGS I, located in the northern portion of the site, is rated at 14.7 megawatts, while the larger SEGS II, located in the southern and southwestern portions of the site, is rated at 30 megawatts. Both CSP facilities operate using parabolic trough technology. This technology uses trough-shaped reflectors (mirrors), which focus the sun's energy on a glass encapsulated tube containing heat transfer fluid (HTF). The heated HTF, which is a high temperature oil, moves through the tubes to a central facility location (power block) where it is used to generate steam, which in turn is used to power a turbine generator. Two HTFs have been used extensively at the site. The HTF used at SEGS I is Caloria HT-43, which is a de-waxed paraffinic petroleum distillate. At SEGS II, the HTF of choice is Therminol VP-1 (Dowtherm A), which is a eutectic mixture of biphenyl and diphenyl oxide. Based on manufacturers Material Data Safety Sheets (MSDS), Therminol VP-1 can contain small concentrations of benzene.

3. SITE HISTORY

Prior to development as a solar generating facility, the site was used for agricultural purposes. The land was originally part of the Van Dyke Ranch, which later became the Cool Water Ranch before being sold to Southern California Edison (SCE).

LUZ, the original developer of SEGS I & II, leased the project site from SCE. LUZ eventually went into bankruptcy and the project was acquired by Daggett Leasing Corporation (DLC). Eric Wills, the principal owner of DLC, later changed the project's name to Sunray Energy Inc. In addition, the project purchased the land from SCE. However, SCE retains a first right of refusal should the property be sold at some future date.

4. PHASE II FIELD INVESTIGATION

As part of the implementation of the Phase I ESA, TtEC identified several recognized environmental conditions (RECs) at the site. The identified RECs were grouped into nine different areas within the site. The Phase II field investigation consisted of environmental sampling at each of the nine REC areas. With the exception of the groundwater REC, soil samples were collected with a direct push drill rig and analyzed by Test America, a California accredited lab, for potential contaminants selected based on institutional knowledge of operational history and chemical usage at those REC areas.

At each location, the objective was to determine the vertical and areal extents of HTF impacts to allow for the calculation of an estimated volume of impacted soil. The field team relied on visual indications of impact and odor to guide the sampling program. A cleanup standard of 100 milligrams per kilogram (mg/kg) for TPH in HTF impacted soil was previously established under the site Clean Up and Remediation Plan, dated August 1, 1997. Estimated volumes of impacted soils above the 100 mg/kg are included in Table 1. A summary description of sampling activities at each REC is provided below.

4.1 SEGS I &II Solar Array Stained Areas

During the Phase I ESA, TtEC identified approximately 100 stained areas in the solar array fields. Most of these stained areas are attributable to the release of HTF. Many of these stains cover very small areas, and likely do not represent significant impacts to the environment. Accordingly, only a subset of the stains identified during the Phase I ESA was sampled in the Phase II Investigation.

Accordingly, 38 borings within the SEGS I Solar Array and 17 borings within the SEGS II Solar Array were drilled at stained areas covering 50 square feet or more. Within the SEGS I Solar Array, 64 soil samples were collected and analyzed for Total Petroleum Hydrocarbon – Carbon Chain (TPH-cc), diphenyl oxide/biphenyl, and Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX). Within the SEGS II Solar Array, 47 soil samples were collected and analyzed for TPH-cc and diphenyl oxide/biphenyl; 46 of these samples were also analyzed for BTEX.

Based on analytical results and field observations of the area of surface staining and depth of staining within the soil cores, an estimated volume of impacted soil was calculated. Approximately 3,300 cubic yards of contaminated soil within the SEGS I Parabolic Array and 954 cubic yards of impacted soil within the SEGS II Parabolic Array were delineated from the Phase II Investigation.

Of the 3,300 cubic yards of impacted HTF soil within the SEGS I Parabolic Array only 1275 cubic yards exceeded the cleanup standard of 100 mg/kg. Of the 954 cubic yards of impacted soil within the SEGS II Parabolic Array only 182 cubic yards exceeded the cleanup standard of 100 mg/kg.

4.2 SEGS I Fire Remediation Area

A major fire occurred in the Chevron Caloria HTF tank farm containment area in close proximity to the SEGS I power block in 1999. During the fire, approximately 1 million gallons of caloria, a maximum of 10,000 gallons Heptane, and a maximum of 20,000 gallons of Toluene were released and burned in the former tank basin north of the SEGS I Administration Building (north side of SEGS I power block). The Phase I ESA conducted by TtEC, Inc. in October 2008 identified a 10,000 gallon Heptane AST and two 10,000 gallon Toluene AST's involved in this fire. It is believed, based on interviews conducted during the Phase I ESA, the fire was allowed to burn itself out. Analysis for semi volatile organic compounds was suggested for this REC due to the potential for products of incomplete combustion.

Three soil borings were advanced to 20 feet bgs within this area, eight soil samples were collected from 4 to 5 feet bgs up to 19 to 20 feet bgs, and analyzed for TPH-cc, diphenyl oxide/biphenyl, and BTEX. Six of the eight samples were analyzed for Semi -Volatile Organic Compounds (SVOCs). Based on an 8-foot depth of impact and the size of the tank basin, an estimate of 4,444 cubic yards of impacted soil exceeded the cleanup standard of 100 mg/kg within this area.

4.3 SEGS I Power Block Groundwater

Groundwater was also a REC of interest within the SEGS I Power Block. Groundwater at the site is encountered at approximately 150 feet below land surface. Due to this depth, the viscous nature of HTF at ambient temperatures, and the expected presence of intervening low-permeability layers (caliche), HTF constituents were not expected to have contacted the water table. However, the possibility of contact with the groundwater could not be totally discounted, especially in the area of the SEGS I fire.

A discreet groundwater sample was collected from the groundwater supply well located in the SEGS I power block and analyzed for volatile organic compounds (VOCs) and diphenyl oxide/biphenyl. Analytical results showed the only detection to be toluene at a concentration of 0.65 micrograms per liter

(mg/L), a level approximately 230 times less than the Title 22 California Code of Regulations Related to Drinking Water, the maximum contaminant level for public water supplies - 0.15 milligrams per liter (mg/L). This concentration is very close to the laboratory detection limit. Given the depth to groundwater and the common occurrence of toluene as a laboratory contaminant, this low-concentration detection could be a false positive. However, since toluene was used at the SEGS I Power Block as an industrial cleaner and may have been released in the 1999 fire, its presence in groundwater is possible.

4.4 SEGS I Power Block

One location near the SEGS I Power Block caloria expansion tank contained a significant area of stained soil where HTF pumping operations were taking place. At this location, a boring was advanced to 12 feet below ground surface (bgs), and three soil samples were collected and analyzed for TPH-cc, diphenyl oxide/biphenyl, and BTEX. TPH was detected (only) at a concentration of 350 mg/kg within the 0 to 1 foot bgs interval. The non-detect analytical results in the 5 to 6-foot bgs interval confirm the impact is limited to the near surface. Based on the confirmed depth of impact and the area of the stained soil at the surface, an estimate of 4.4 cubic yards of impacted soil exceeded the cleanup standard of 100 mg/kg within this area.

4.5 SEGS II Power Block

During the Phase I ESA, three locations were identified as areas of significant or special interest soil staining. A large and dark soil stain was identified below a hand crafted therminol expansion system, and a large soil stain was identified around an industrial air compressor. Soil staining below a large PCB oil containing transformer was of special interest.

At the location below the SEGS II Power Block hand crafted therminol expansion system, a boring was drilled to 16 feet bgs, and four soil samples were collected for TPH-cc, diphenyl oxide/biphenyl, and BTEX. Analytical results showed only TPH detections of 12,000 mg/kg and diphenyl oxide of 2,500 mg/kg within the 0 to 1-foot bgs interval, confirming only surface impact. Based on the confirmed depth of impact and the area of the stained soil at the surface, an estimate of 14.8 cubic yards of impacted soil exceeded the cleanup standard of 100 mg/kg within this area.

Numerous unmapped underground utilities prevented direct push drilling activities at the PCB oil containing transformer and industrial air compressor locations within the SEGS II Power Block. No sample was collected at the industrial air compressor. As an alternative, hand tools were incorporated to collect a surface soil sample below the PCB oil containing transformer. This sample was analyzed for TPH-cc, diphenyl oxide/biphenyl, BTEX and PCB's. Below the transformer, TPH was detected (only) at a concentration of 2,800 mg/kg and PCB's were not detected suggesting the source may not be the transformer and could possibly be from another petroleum spill.

4.6 SEGS II Cooling Tower

A large area with a white crust was identified during the Phase I ESA. It was located east of the SEGS II cooling tower and adjacent to the chemical Above Ground Storage Tank (AST) secondary containment units. The source of the spill was noted to be from a breach in the concrete of the AST secondary containment, which contained sulfuric acid.

Three borings were drilled in the area of the white crust to a depth of 12 feet bgs. Nine soil samples were collected and analyzed for pH and results varied from 7.63 to 8.63. The analytical results indicate the pH of the soil at the boring locations is close to neutral and no acidic impacts remain in this area.

4.7 Equipment Yard

Soil staining around open drums of waste HTF, piles of used flex lines, and drum storage area was identified during the Phase I ESA. Ten samples were collected from five borings drilled in this area (EY_1 through EY_5).

Locations EY_1 and EY_3 were associated with surface soil stains likely from HTF. Each boring was drilled to 12 feet bgs and samples were collected from the 0 to 1-foot and 5 to 6-foot bgs intervals. All four samples were analyzed for TPH-cc, diphenyl oxide/biphenyl, and Volatile Organic Compounds (VOCs) (including BTEX). Analytical results only showed detections of TPH at 150 mg/kg and diphenyl oxide at 110 milligram per kilogram (mg/kg) within the 0 to 1-foot bgs interval of EY_1.

Locations EY_2, EY_4, and EY_5 were associated with surface soil stains where the potential source was from drums containing petroleum products for machinery. Each boring was drilled to 12 feet bgs and samples were collected from the 0 to 1-foot and 5 to 6-foot bgs intervals. All six samples were analyzed for TPH-cc, diphenyl oxide/biphenyl, VOCs (including BTEX), Total Petroleum Hydrocarbon – Gasoline (TPH-g), and Total Petroleum Hydrocarbon – Diesel (TPH-d). TPH-d was only detected at each location within the 0 to 1-foot bgs interval and varied in concentration from 100 to 3,400 mg/kg. TPH-cc was detected at each location within the 0 to 1-foot bgs interval and varied in concentration from 140-22,000 mg/kg; a TPH-cc detection of 9.9 mg/kg was detected within the 5 to 6-foot bgs interval of EY_5. Persistent, slow leaking of machinery parked at and around EY_5 may have resulted in relatively deeper (5 to 6 feet bgs) impact at this location.

The volume of impacted soil exceeding the cleanup standard of 100 mg/kg from borings EY_1, EY_2, EY_4, and EY_5 is estimated at 29 cubic yards (combined).

4.8 HTF Impacted Soils Stockpiles

Two areas at the site were used historically for the stockpiling of HTF impacted soils. These two areas were near the southwestern-most corner of SEGS I and the southern-most portion of SEGS II, east of the cooling tower. The practice of stockpiling impacted soils in these areas could potentially have resulted in impacts to the underlying soil.

Two borings were advanced to 12 feet bgs (I_SP1, II_SP1, and II_SP2) and 16 feet bgs (I_SP2) within each of the former SEGS I and SEGS II impacted soil stockpile locations, nine soil samples were collected and analyzed for TPH-cc, diphenyl oxide/biphenyl, and BTEX. TPH was only detected at a concentration of 85 mg/kg within the 0 to 1-foot bgs interval at I_SP2 and is likely due to residual surface impact originating from the stockpile. Remediation at and around I_SP2 is not required because the detection did not exceed the cleanup standard of 100 mg/kg.

4.9 Therminol Disposal Area

Therminol is reported to have been disposed at this location in 1986. The affected area is approximately 100 feet east of SEGS II Eastern boundary (fence) and is approximately 20 ft by 200 ft. Cleanup is reported to have occurred in 1989, and this sampling was performed to verify that cleanup was effective. Delineation of the area was aided by historical photographs obtained for the Phase I ESA showing an excavated area after 1989.

Within this area two soil borings were advanced to 12 feet bgs, four soil samples were collected from the 0 to 1-foot bgs and 5 to 6-foot bgs intervals within each boring, and analyzed for TPH-cc, diphenyl oxide/biphenyl, and BTEX. Only toluene was detected in boring TDA-2 at a concentration of 4.2 µg/kg

within the 5 to 6-foot bgs interval. Considering that this detection is well below the U.S. EPA Soil Screening Level for toluene is 12 mg/kg, the absence of TPH-cc detections, and lack of field observations supporting impacted soil, it is not likely soil remediation or further investigation is needed at this area.

5. REMEDIAL COST ESTIMATE

Ex-Situ bioremediation techniques are known to be successful in the remediation of soils and sludges contaminated with petroleum hydrocarbons (including HTF). Discussions with the current site owner suggest that this technique has been successful in rapidly reducing HTF concentrations in HTF impacted soil. Given the reported success of this technique, we have assumed for the purpose of cost estimating that ex-situ bioremediation (specifically land farming) is the preferred remedial technology for this site.

Land farming is a full-scale bioremediation technology, which usually incorporates liners and other methods to control leaching of contaminants. The technique requires excavation and placement of the contaminated soils into lined beds, and the periodic tilling to aerate the waste. The addition of pH buffering materials, as well as water and possibly other constituents (nutrients), may also be required.

The exact design of the land farming system, or biological enhancements has not been investigated and as such is not yet determined. Typically, however, in addition to the development of a leachate control (lining) system, soil conditions during remediation are often routinely monitored and controlled to optimize the rate of contaminant degradation. Conditions normally controlled include:

- Moisture content (usually by irrigation or spraying).
- Aeration (by tilling the soil with a predetermined frequency, the soil is mixed and aerated).
- pH (buffered near neutral pH by adding crushed limestone or agricultural lime).
- Other amendments (e.g., Soil bulking agents, nutrients, etc.).

Contaminated media is usually treated in lifts up to 18 inches thick. When the desired level of treatment is achieved, the lift is removed and a new lift is constructed. It may be desirable to only remove the top of the remediated lift and then construct the new lift by adding more contaminated media to the remaining material and mixing. This serves to inoculate the freshly added material with an actively degrading microbial culture, and can reduce treatment times.

To ensure optimization of treatment and the correct design of the treatment cell the following site and soil considerations should be addressed prior to implementation: surface geological features (e.g., topography and vegetative cover), subsurface geological and hydrogeological features, temperature, precipitation, wind velocity and direction, water availability, soil type and texture, soil moisture content, soil organic matter content, cation exchange capacity, water-holding capacity, nutrient content, pH, atmospheric temperature, permeability, and microorganisms (degradative populations present at site).

In designing the land farm the following should be considered:

- A large amount of space is required.
- Conditions affecting biological degradation of contaminants (e.g., temperature, rain fall) are largely uncontrolled, which increases the length of time to complete remediation.
- Inorganic contaminants will not be biodegraded.
- Volatile contaminants must be pretreated (or other engineering consideration made [such as a cover]) because they would volatilize into the atmosphere, causing air pollution.

- Dust control is an important consideration, especially during tilling and other material handling operations.

- Runoff collection facilities must be constructed and monitored.

- Topography, erosion, climate, soil stratigraphy, and permeability of the soil at the site must be evaluated to determine the optimum design of facility.

Based upon some of the factors discussed above and data derived from the Federal Remediation Technologies Roundtable (FRTR - http://www.frtr.gov/) typical costs for the assessment, design and implementation of a land farming operations are likely to be as follows:

- Costs prior to treatment (assumed to be independent of volume to be treated): $25,000 to $50,000 for laboratory studies; and $100,000 for pilot tests or field demonstrations.

- Cost of prepared bed (ex situ treatment and placement of soil on a prepared liner): Costs for this element can be very variable depending upon the complexity of the system; in this case a FRTR cost estimate has been used at $100 per cubic meter ($75 per cubic yard). Actual costs will depend upon the requirement of additional constituents and HTF concentrations.

The cost estimate for this site is presented in Table 2.

Table 2. Remedial Action Cost Estimate

Remedial Action	Cost (Estimated)
Laboratory Studies	$25,000–$50,000
Remedial Action Plan, Agency Agreement, Pilot Studies, Design	$100,000
Landfarm construction and operating cost based upon 5,950 cubic yards	$446,250
Decommission Costs – Land farm soil removal and replacement, liner removal and soil validation costs, close out report and agency agreement (estimate)	$100,000
Total (Estimated Cost)	$671,250–$696,250

6. PHASE II SITE ASSESSMENT—CONCLUSION

Observations made during the Phase I ESA and the data collected for the Phase II Site Assessment support that impacted soil is widespread throughout the site and is generally limited to the near surface. This Phase II Site Assessment concluded the following REC areas contain minimal to large quantities of impacted soil:

- SEGS I & II Parabolic Arrays
- SEGS I Power Block Fire Remediation Area
- SEGS I Power Block
- SEGS II Power Block
- Equipment Yard

Soil samples from borings dilled in these areas were analyzed to provide depth-profiles of the impact and obtain a clean confirmation sample below the impacted area. Using the analytical data (principally TPH-cc analytical data) and visual observations of stained soils obtained during drilling, the total volume of

impacted soils at each boring location was approximated. Table 1 contains a listing of the depth of TPH impact, the lateral area of the stained zone, and the estimated volume of impacted soils that exceeded the site cleanup standard of 100 mg/kg.

A total of 29 areas were identified where TPH-cc was found to depths ranging from 1 to 16 feet bgs, for a total estimated volume of 5,950 cubic yards of impacted soil that exceeded the site cleanup standard of 100 mg/kg. This estimated volume of impacted soil could be greater due to the inaccessibility of sampling locations below HTF header piping, next to mirror upright foundations, and within the Power Blocks. In comparison, HSI GeoTrans estimated the volume of impacted soil on the site to be 7,963 cubic yards as disclosed in their 1997 Phase II Site Assessment (*Comprehensive Environmental Assessment Report Solar Electric Generating Systems I & II 35100 Santa Fe Street Daggett, California,* HSI GeoTrans, 1997). If the volume of impacted soil generated from the SEGS I Power Block Fire Remediation Area (4444 cubic yards) is subtracted from the estimated total (5,950 cubic yards), it would suggest site operations and infrastructure improvements since 1997 have reduced the amount of impacted soil on the site.

7. SIGNATURE OF ENVIRONMENTAL PROFESSIONALS

Preparation of this report was conducted by the following TtEC personnel:

Paul Dupre, Associate Geologist/Task Manager

This Phase I ESA was reviewed by the following TtEC personnel:

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Manager, Commercial Projects

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FIGURES

TABLES

Table 1

Estimated Volume of Impacted Soils Above 100 mg/kg

SEGS I and II Daggett, California

Project Area	Description	Location	Boring ID	Depth of TPH Impact >100mg/kg	Estimated Lateral Area of Stained Zone (square feet)	Estimated Volume of Contamination (cubic feet)	Estimated Volume of Contamination (cubic yards)	TPH Concentration C13 - C44 (mg/kg)
SEGS I Power Block	15 ft x 4 ft soil stain near rubber piping and pump	South of Caloria expansion tank system/slab	I_ET	2	60.0	120.0	4.4	350.0
SEGS I Parabolic Array	5 ft x 20 ft soil stain oriented east/west below flex line	South side between rows 29 H and 30 H	I_29H	2	100.0	200.0	7.4	27000.0
	48 ft x 30 ft dark soil stain between two rows of mirrors	Between rows 27 G and 28 G	I_28G-1 I_28G-2	2	1440.0	2880.0	106.7	520 - 3,400
	90 ft x 30 ft dark soil stain between two rows of mirrors	Between rows 24 F and 25 F	I_24F-1 I_24F-2	2	2700.0	5400.0	200.0	16000.0
	75 ft x 30 ft soil stain below mirrors and in isle	Along rows 19 E and 19 F	I_19E-1 I_19E-2	2	2250.0	4500.0	166.7	10,000 - 21,000
	60 ft x 5 ft soil stain with a northern section measuring 10 ft x 30 ft	Below row 20 G	I_20G	2	600.0	1200.0	44.4	730.0
	10 ft dia. Soil stain around concrete foundation – below flex line	Between rows 4 B and 4 C	I_4B	2	78.5	157.0	5.8	17000.0
	15 ft dia. Soil stain below mirrors	Row 12 B	I_12B	2	176.6	353.3	13.1	13000.0
	20 ft dia. (old) soil stain below mirrors – soil appears to have been previously removed in this area	Row 17 B	I_17B	5	314.0	1570.0	58.1	4800.0
	20 ft x 6 ft soil stain near control box	Row 23 B	I_23B	2	120.0	240.0	8.9	11000.0
	40 ft long by 10 to 20 ft wide soil stain below mirrors	Between rows 23 B to 23 C	I_23B/C	2	800.0	1600.0	59.3	4400.0
	10 ft x 8 ft soil stain below mirrors	Row 23 C	I_23C	2	80.0	160.0	5.9	8500.0
	21 ft x 5 ft light colored soil stain below mirrors	Row 36 B	I_36B	2	105.0	210.0	7.8	25000.0
	10 ft x 8 ft soil stain below header pipe	South end of row 73 D	I_73D	15	80.0	1200.0	44.4	130 - 23,000
	45 ft x 40 ft soil stain extending across two rows of mirrors	Across rows 61E/61 F and 62 E/62 F	I_61F-1 I_61F-2	8	1800.0	14400.0	533.3	16,000 - 28,000
	8 ft dia soil stain at base of upright around concrete foundation	North side of row 81 E	I_81E	7	50.2	351.7	13.0	630 - 7,600
						SEGS I Parabolic Array Total	**1274.9**	

Table 1

Estimated Volume of Impacted Soils Above 100 mg/kg

SEGS I and II Daggett, California

Project Area	Description	Location	Boring ID	Depth of TPH Impact >100mg/kg	Estimated Lateral Area of Stained Zone (square feet)	Estimated Volume of Contamination (cubic feet)	Estimated Volume of Contamination (cubic yards)	TPH Concentration C13 - C44 (mg/kg)
SEGS II Power Block	3 ft x 1.5 ft soil stain below PCB transformer cooling fins. No leak was identified from the transformer.	North side of transformer S/N: SEW7439-0101	II_PB-2	1	5.0	4.5	0.2	2800.0
	Soil staining extending beyond concrete pad under 750K gal. Therminol AST vapor release system.	At, around, and beyond two 55 gallon drums with piping on north east corner of 750K gal Therminol AST	II_PB-1	2	200.0	400.0	14.8	12000.0
						SEGS II Power Block Total	**15.0**	
SEGS II Parabolic Array	8 ft dia soil stain round upright concrete foundation	South end of 37 H	II_37H	8	50.2	401.9	14.9	10,000 - 20, 000
	Odorous 10 ft dia soil stain, below a control box and at base of upright	Row 27 H	II_27H	2	78.5	157.0	5.8	2700.0
	Dark 5 ft dia soil stain at base of upright around concrete foundation and 15 ft x 4 ft light soil stain across isle	Row 5 G	II_5G	2	78.5	157.0	5.8	22000.0
	Soil stain extending 6 ft beyond base of upright around concrete foundation	Between rows 31 A and 31 B	II_31A	8	113.0	904.3	33.5	7,600 - 10,000
	12 ft dia soil stain below valve	South side of 36 K	II_36K	8	113.0	904.3	33.5	9,500 - 25,000
	17 ft x 11 ft Soil stain below flex line drain	Row 16 J	II_14J	12.8	187.0	2393.6	88.7	5,100 - 6,900
						SEGS II Parabolic Array Total	**182.2**	

Table 1

Estimated Volume of Impacted Soils Above 100 mg/kg

SEGS I and II Daggett, California

Project Area	Description	Location	Boring ID	Depth of TPH Impact >100mg/kg	Estimated Lateral Area of Stained Zone (square feet)	Estimated Volume of Contamination (cubic feet)	Estimated Volume of Contamination (cubic yards)	TPH Concentration C13 - C44 (mg/kg)
Equipment Yard	Light 15 ft dia. Soil stain	Off the SW corner of the southern central pile of flex lines in the northern equipment yard	EY-1	2	176.6	353.3	13.1	150.0
	Three soil stains, the largest is a 15 ft x 5 ft soil stain originating from 55 gal drum storage pad	SE corner of equipment yard along drum storage pad. The largest stain is on north end of N-S oriented drum storage pad	EY-2	1	75.0	75.0	2.8	13000.0
	Dark soil stain extending 7 ft beyond unlabeled drum	NE corner of inner fenced section of equipment yard	EY-4	1	153.9	153.9	5.7	140.0
	Seven soil stains below equipment parked along western boarder of equipment yard. Stains are dark to very dark and varied in size from 4 ft dia to 10 ft x 6 ft.	Equipment parking area along the western boarder of the equipment yard below a bobcat, earth mover, dump truck, water truck and open areas.	EY-5	1	201.0	201.0	7.4	22000.0
						Equipment Yard Total	**29.0**	
SEGS I Fire Remediation Area			I_FRA-1 I_FRA-2 I_FRA-3	8	15000.0	120000.0	4444.4	580 - 8,100
						Total Volume of Contamination (cubic yards)	**5949.9**	

APPENDIX A

Northgate Environmental Management, Inc.
Phase II Environmental Site Assessment
Solar Energy Generating System 1 and 2
Daggett, California

(Provided on CD)

Phase II Environmental Site Assessment
Solar Energy Generating System 1 & 2
Daggett, California

December 22, 2008

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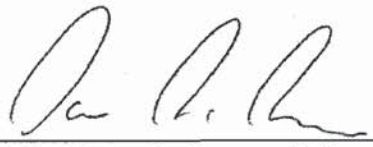

Dana R. Brown, P.G.
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CERTIFICATION

All geologic information, conclusions, and recommendations in this document have been prepared under the supervision of and reviewed by a Northgate California Professional Geologist.

REGISTERED GEOLOGIST
DANA R. BROWN
No. 7188
Expires: 12-31-09
STATE OF CALIFORNIA

December 22, 2008

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Date

This document was prepared by:

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Senior Staff Geologist

Date

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1.0 INTRODUCTION

This report presents the results of a Phase II Environmental Site Assessment (ESA) performed at the Solar Energy Generating System 1 & 2 property located at 35100 Santa Fe Road in Daggett, San Bernardino County, California ("the Site"). The Site totals approximately 333 acres of land situated in the Western Mojave Desert and improved with two operating solar electric generating facilities (solar electric generating system [SEGS] I and SEGS II). The Site location is shown on Figure 1, and a Site Plan is shown on Figure 2.

1.1 Authorization

Tetra Tech EC, Inc. (Tetra Tech) requested that Northgate Environmental Management, Inc. (Northgate) conduct a Phase II ESA to assess recognized environmental conditions identified by Tetra Tech. The objective and scope of work for this assessment were outlined in Northgate's proposal dated November 20, 2008.

1.2 Objectives

The primary objectives of the Phase II ESA were to evaluate the potential presence of constituents of concern that may have been associated with recognized environmental conditions identified by Tetra Tech. The recognized environmental conditions are listed below:

- Approximately 100 stained soil areas, mostly attributable to the release of heat transfer fluid (HTF). Many of these stains cover very small areas, and likely do not represent significant impacts to the environment. Only a subset of these stains will be sampled.
- Therminol Disposal Area: An estimated 1,500 to 2,000 gallons of Therminol VP-1 were disposed in 1986, in an area approximately 100 feet east of the SEGS II eastern boundary (east fence). Cleanup occurred in 1989. The affected area was approximately 20 feet by 200 feet.
- HTF-contaminated stockpiles: Two areas were historically used for the stockpiling of HTF-contaminated soils. These were near the southwesternmost corner of SEGS I and the southernmost portion of SEGS II, just east of the cooling tower.
- SEGS I Fire Remediation Area: A major fire occurred in the SEGS I power block in 1999. During the fire, approximately one million gallons of caloria and unknown quantities of heptanes and toluene were released and burned in the former tank basin north of the SEGS I Administration Building (north side of SEGS I power block).

In addition, groundwater at the Site is encountered at approximately 150 feet below ground surface (bgs). Due to this depth, the viscous nature of HTF at ambient temperatures, and the

expected presence of intervening low-permeability layers (caliche), HTF constituents are not expected to have contacted the water table. However, the possibility of contact with the groundwater cannot be totally discounted, especially in the area of the SEGS I fire. There is also a series of monitoring wells at the evaporation ponds, southeast of the main plant. Groundwater in this area may have been impacted with inorganic constituents generated in the evaporative process of cooling and process water.

1.3 Scope of Work

The scope of work for this Phase II ESA included the following activities:

- **SEGS I Parabolic Array** – Advancement of 21 borings in the SEGS I Parabolic Array area to a maximum depth of 20 feet below ground surface (bgs). Samples were collected at five-foot intervals until field observations (discoloration, odors, photoionization detector readings, other indications of the possible presence of contamination) indicated that the soil was not impacted. A confirmation sample was collected from the "clean zone" of each boring. The confirmation soil samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), total petroleum hydrocarbons for the carbon range of C13-C44 (TPH-cc), and diphenyl oxide/biphenyl.
- **SEGS I Power Block** – Advancement of one boring (I_ET) in the SEGS I Power Block area to a depth of 12 feet bgs. Samples were collected at five-foot intervals until field observations indicated that the soil was not impacted. A confirmation sample was collected from the "clean zone" of the boring. The confirmation soil sample was analyzed for BTEX, TPH-cc, and diphenyl oxide/biphenyl. In addition, a groundwater sample (GW-1) was collected from a production well in the SEGS I Power Block area. The groundwater sample was analyzed for VOCs and for diphenyl oxide/biphenyl.
- **SEGS I Fire Remediation Area** – Advancement of three borings (I_FRA-1, I_FRA-2, and I_FRA-3) in the SEGS I Fire Remediation Area to a maximum depth of 20 feet bgs. Samples were collected at five-foot intervals until field observations indicated that the soil was not impacted. Confirmation samples were collected from the "clean zone" of each boring. The confirmation soil samples were analyzed for BTEX, TPH-cc, diphenyl oxide/biphenyl, and for semi-volatile organic compounds (SVOCs).
- **SEGS II Parabolic Array** – Advancement of 17 borings in the SEGS II Parabolic Array area to a maximum depth of 20 feet bgs. Samples were collected at five-foot intervals until field observations (discoloration, odors, photoionization detector readings, other indications of the possible presence of contamination) indicated that the soil was not impacted. A confirmation sample was collected from the "clean zone" of each boring. The confirmation soil samples were analyzed for BTEX, TPH-cc, and diphenyl oxide/biphenyl.
- **SEGS II Power Block** – Advancement of one boring (II_PB-1) in the SEGS II Power Block area near a 750 gallon Therminol AST to a depth of 12 feet bgs. Samples were

collected at five-foot intervals until field observations indicated that the soil was not impacted. A confirmation sample was collected from the "clean zone" of the boring. The confirmation soil sample was analyzed for BTEX, TPH (C13-C44), and diphenyl oxide/biphenyl. In addition, a shallow soil sample (II_PB-2) was collected near the transformer cooling fins at a depth of 0.5 foot bgs. The soil sample was analyzed for BTEX, TPH-cc, diphenyl oxide/biphenyl, and polychlorinated biphenyls (PCBs).

- **SEGS II Cooling Tower** – Advancement of three shallow borings (II_CT-1, II_CT-2, and II_CT-3) in the SEGS II Cooling Tower area to a maximum depth of 12 feet bgs. Samples were collected at five-foot intervals and analyzed for pH.
- **Equipment Yard** – Advancement of five shallow borings (EY-1 through EY-5) in the equipment yard area to a maximum depth of 20 feet bgs. Samples were collected at five-foot intervals until field observations indicated that the soil was not impacted. Confirmation samples were collected from the "clean zone" of each boring. The confirmation soil samples were analyzed for BTEX, TPH-cc, and diphenyl oxide/biphenyl. Selected samples were also analyzed for TPH-gasoline (TPH-g), and TPH-diesel (TPH-d).
- **HTF Contaminated Soils Stockpiles** – Advancement of two borings in each of the two HTF Contaminated Soils Stockpiles areas (I_SP-1, I_SP-2, II_SP-1, and II_SP-2) to a maximum depth of 11 feet bgs. Samples were collected at five-foot intervals until field observations indicated that the soil was not impacted. A confirmation sample was collected from the "clean zone" of each boring. The confirmation soil samples were analyzed for BTEX, TPH-cc, and diphenyl oxide/biphenyl.
- **Therminol Disposal Area** – Advancement of two borings in the Therminol Disposal area (TDA-1, TDA-2) to a depth of 12 feet bgs. Samples were collected at five-foot intervals until field observations (discoloration, odors, photoionization detector readings, other indications of the possible presence of contamination) indicated that the soil was not impacted. A confirmation sample was collected from the "clean zone" of each boring. The confirmation soil samples were analyzed for BTEX, TPH-cc, and diphenyl oxide/biphenyl.

Boring locations in the SEGS I parabolic array are shown in Figure 3. Boring locations in the SEGS II parabolic array are shown in Figure 4. Boring locations outside of the array and the groundwater sample location are depicted on Figure 5. Table 5 lists the boring names, gives descriptions of the boring locations, and provides the rationale for placement of the boring.

1.4 Limitations

This assessment was conducted in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing in the same locality under similar conditions.

The opinions and recommendations presented in this report are based upon the scope of services, information obtained through the performance of the services, and the schedule as agreed upon by Northgate and the party for whom this report was originally prepared. This report is an instrument of professional service and was prepared in accordance with the generally accepted standards and level of skill and care under similar conditions and circumstances established by the environmental consulting industry. No other representation, warranty, or guarantee, express or implied, is intended or given. To the extent that Northgate relied upon any information prepared by other parties not under contract to Northgate, Northgate makes no representation as to the accuracy or completeness of such information.

This report is expressly for the sole and exclusive use of the party for whom this report was originally prepared for a particular purpose. Only the party for whom this report was originally prepared and/or other specifically named parties have the right to make use of and rely upon this report. Reuse of this report or any portion thereof for other than its intended purpose, or if modified, or if used by third parties, shall be at the user's sole risk.

Results of any investigations or testing and any findings presented in this report apply solely to conditions existing at the time when Northgate's investigative work was performed. It must be recognized that any such investigative or testing activities are inherently limited and do not represent a conclusive or complete characterization. Conditions in other parts of the project site may vary from those at the locations where data were collected. Northgate's ability to interpret investigation results is related to the availability of the data and the extent of the investigation activities. As such, 100% confidence in environmental investigation conclusions cannot reasonably be achieved.

Northgate, therefore, does not provide any guarantees, certifications, or warranties regarding any conclusions regarding environmental contamination of any such property. Furthermore, nothing contained in this document shall relieve any other party of its responsibility to abide by contract documents and applicable laws, codes, regulations, or standards.

1.5 User Reliance

This report has been prepared for the exclusive use of Tetra Tech EC, Inc. (Tetra Tech), Cogentrix Energy Inc. (Cogentrix), and their parent corporations, subsidiaries, affiliates, partner, partnerships, and lenders in use of the Site, and others may not rely on the information contained in this report without the express written consent of Northgate.

2.0 BACKGROUND

2.1 Site Description

The Site consists of approximately 333 acres of land located at 35100 Santa Fe Road in the Mojave Desert outside of Daggett, California. There are two operating solar electric generating facilities on the property: SEGS I, rated at 14.7 megawatts; and SEGS II, rated at 30 megawatts. SEGS I includes an east and west solar field, a power block, and a cooling tower. SEGS II includes north, south, east, and west solar fields, a power block, and a cooling tower. The facility also includes a common maintenance and equipment storage yard; office trailers and a main office building; and three Class II surface impoundments (evaporation ponds). The facility is currently owned by Sunray Energy, Inc.

2.2 Regional and Local Geology and Hydrology

The Site is situated within the Mojave Valley in the western Mojave Desert of the Mojave Desert geologic province. The Calico Mountains and the Calico Fault are located north and east of the Site, and the Newberry Mountains and the Lenwood Fault are located to the south. The underlying geology consists of extensive successions of undifferentiated Holocene alluvial deposits (Bortugno and Spittler, 1986). Near-surface sedimentary materials consist of intermixed sands, silts, clays, and localized gravels and cobbles. Layers of partially calcium carbonate-cemented sediments (caliche) are typical throughout the area at shallower depths. The caliche is formed by infiltrating rainfall dissolving salts near the ground surface, and then depositing the salt at the depth of maximum infiltration. The low rainfall and high evapotranspiration rate result in caliche layers in near surface soils.

The nearby Calico Mountains are highly colored bright green sedimentary and dark reddish-brown volcanic rocks of Tertiary age. From 1882 to 1896 the area was mined for its high-grade, low-tonnage silver deposits, and then until 1907 for borax (Sharp, 1972).

Water well drillers' reports for water production wells installed at the Site indicate that the geology to depths of approximately 400 feet bgs consists of an interlayered sequence of medium to coarse sand, fine sand, silt, and clay with localized gravel and cobbles. Clay layers of five- to 10-foot thickness are described in several of the logs.

The Site is situated within the Lower Mojave River Valley hydrogeologic groundwater basin, a 430-square-mile alluvial basin drained by the Mojave River through alluvial materials. Drainage is entirely internal with no discharge to the ocean. Reported well yields in the Lower Mojave

River Valley ranged from 560 to 1,700 gallons per minute (DWR, 1975). Saline deposits within the sediments of the basin limit local groundwater uses.

There are five groundwater production wells on the Site that supply process water. The depth to groundwater within these wells under pumping conditions is approximately 150 feet. Production well depths range from 300 to 400 feet. According to Daggett Leasing Corporation (DLC) records, groundwater use at the Site from 1987 through 1996 averaged 321.61 acre feet per year, and ranged from 111.01 to 440.57 acre feet per year (HIS GeoTrans, 1997).

Protection of groundwater quality in the area is under the authority of the Regional Water Quality Control Board – Lahontan District (RWQCB). Information obtained through the RWQCB indicates the presence of approximately 12 groundwater production wells and approximately 10 groundwater monitoring wells on Southern California Edison- (SCE-) owned property, which surrounds and includes the Site. The production wells are used to supply the Solar Two facility and the Edison Coolwater Generating Station, and for agricultural purposes. Edison performs quarterly groundwater sampling on their property under Waste Discharge Requirement No. 6-84-29.

Groundwater resources in the area are managed by the Mojave Water Agency (MWA). The MWA has several monitoring wells within the general area of the Site. The MWA maintains records of groundwater irrigation and industrial production wells near the Site.

Groundwater beneath the Site flows north to northeast towards the Mojave River.

3.0 FIELD INVESTIGATION

Northgate conducted soil and groundwater sampling at the Sunray Energy property located at 35100 Santa Fe Road in Daggett, California. These sampling activities were performed to assess the recognized environmental conditions identified in the Phase I ESA report discussed above.

3.1 Preparation of Sampling Locations

Before sampling activities began, Northgate coordinated scheduling and Site access with Tetra Tech, Inc. Other pre-field activities included the following specific tasks.

3.1.1 Health and Safety Plan Preparation

Northgate prepared a site-specific Health and Safety Plan (HASP) for the Phase II assessment. The HASP was prepared in accordance with applicable federal and state regulations (29CFR1910.120 and 8CCR5192, respectively). The HASP addressed the potential for exposure to hazardous constituents, and delineated the general safety procedures that are required for the safe operation of mechanical equipment to be used while conducting field operations at the Site. A copy of the HASP is located in Appendix A.

3.1.2 Clearance of Underground Utilities

Underground Service Alert (USA) was notified, as required by law, 48 hours before any intrusive activities began. All boring locations were marked using wooden stakes or white paint, and USA members located utilities and other subsurface obstructions in the vicinity of the borings. In addition, all boring locations were cleared for underground utilities by Mr. Bob Lawrence, Maintenance Manager for Sunray Energy, Inc. Mr. Lawrence has been employed at the plant for over 15 years, and is very knowledgeable of the buried utilities present at the facility.

3.2 Soil Borings

Soil borings were advanced at 57 locations between December 2 – 6, 2008. One surface sample was also collected in the SEGS II Power Block. These sampling locations are illustrated in Figures 3 through 5. Sample collection is discussed below. Soil sampling procedures and protocols are described in Appendix B. Boring logs are located in Appendix C.

3.2.1 Soil Sample Nomenclature

Soil samples were identified based on their locations and depths. Soil samples were identified by area, as follows:

- SEGS I Parabolic Array: All samples in this area were prefixed by an "I" followed by the row and column where the sample was located, and followed by the depth of the sample in parentheses, such as I_17E (0-1);
- SEGS I Power Block: Samples prefixed by I_ET followed by the depth in parentheses, such as I_ET (0-1);
- SEGS I Fire Remediation Area: Samples were prefixed by I_FRA followed by the sample number and depth, such as I_FRA-2 (4-5);
- SEGS II Parabolic Array: Samples were prefixed by a II and followed by the array row and column, and the sample depth, such as II_14J (15-16);
- SEGS II Power Block: Samples were prefixed by II_PB and followed by the sample number and the depth, such as II_PB-1 (5-6);
- SEGS II Cooling Tower: Samples were prefixed with II_CT and followed by the sample number and the depth, such as II_CT-3 (10-11);
- Equipment Yard: Samples were prefixed with EY followed by the sample number and the depth, such as EY-4 (5-6);
- HTF Contaminated Soils Stockpiles: Samples were prefixed with I_SP or II_SP, depending on which array the stockpile was associated with, followed by the sample number and depth, such as I_SP-1 (0-1); and
- Therminol Disposal Area: Samples were prefixed with TDA followed by the sample number and depth, such as TDA-2 (0-1).

3.2.2 Collection of Soil Samples

Northgate utilized Interphase Environmental, Inc. of Los Angeles, California, for collection of the soil samples. Soil samples were collected using Geoprobe technology in clean acetate sleeves, which were driven into the ground at their respective sampling depths. Samples collected for analysis of VOCs, BTEX, and TPH-g were collected using EasyDraw Syringe™ and PowerStop Handle™ samplers and preserved at the Site in accordance with EPA Method 5035.

At the direction of Tetra Tech, soil cuttings generated during drilling and sampling activities were segregated and placed in the SEGS II stockpile area. Following sample collection, the borings were backfilled with hydrated amorphous bentonite chips.

The soil samples were held at the laboratory pending a request for analysis depending on field conditions. A discussion of analytical results is presented in Section 4.0. Soil sampling procedures and protocols are described in Appendix B.

3.3 Groundwater Sample Collection

On December 4, 2008 a groundwater sample (GW-1) was collected from the production well located in the SEGS I Power Block. On December 11, 2008 Northgate returned to the Site and collected an additional groundwater sample (GW-1-121108) because the analytical laboratory was not able to locate some of the bottles collected on December 4. Procedures and methods used to collect the two groundwater samples were identical. Sunray Energy also provided the same staff members on both dates to assist Northgate in performing the well purge and sample collection operations.

Although no well log or construction diagram was located by Sunray staff, previous reports for the Site reference five onsite groundwater production wells with a depth range of 300 to 400 feet, and depth to groundwater of 150 feet. The wells penetrate the regional aquifer system, and have been used historically to extract groundwater at an approximate amount of 111 and 440 acre feet per year (HIS Geotrans, 1997).

The well is completed with 7-inch diameter steel casing, and fitted with a production pump and discharge tubing. No sounding tube is present. Flow rate during pumping was measured at 81gallons per minute (gpm), by Layne Christensen in July, 2008. The water level in the production well could not be measured prior to collection of the water sample.

Construction details are not known for the well, but using a worst-case estimation of 150 feet of saturated screen; three well casing volumes would represent approximately 900 gallons of water. Prior to sampling the surge tank was bypassed, and water was allowed to discharge to the ground. The well was purged for 10 minutes and then stopped. The wellhead was fitted with sample collection tubing, and the well was purged an additional 5 minutes prior to collection of the groundwater sample. A portion of the flow was diverted at the wellhead through a 1-inch port into a section of ¼-inch polyethylene tubing to facilitate pressure drop and allow the sample stream to be placed slowly into the sampling bottles.

During purging the properties of pH, temperature, and specific conductance (SC) were measured in the produced water and recorded on the water sample data sheet. When the properties of pH, temperature, and SC stabilized to within 10% upon repeat measurements, and following the purging of three casing volumes, a groundwater sample was collected by filling the bottles directly

from the tubing. The flow was restricted during sample collection to decrease the flow rate and volume of water produced, and to prevent volatilization of organics within the produced water.

The groundwater samples were visibly free of suspended solids or turbidity, and had no detectable odor. Groundwater sampling procedures are located in Appendix B. The water sample data sheet is located in Appendix C. A discussion of groundwater analytical results is presented in Section 4.0.

4.0 ANALYTICAL METHODS

4.1 Soil Analysis

Summaries of the results of soil testing are located in Tables 1 through 3. Detailed laboratory analytical reports and chain-of-custody documents are located in Appendix D.

4.1.1 SEGS I Parabolic Array

A total of 64 soil samples were analyzed for TPH in the carbon range of C13 – C44 (TPH-cc, or extractable fuel hydrocarbons [EFH]) using U.S. Environmental Protection Agency (EPA) Method 8015M; for diphenyl oxide (1,1'-oxybisbenzene) and biphenyl (1,1'-biphenyl) using EPA Method 8015M; and for BTEX using EPA Method 8260B.

4.1.2 SEGS I Power Block

Three soil samples from the SEGS I Power Block were analyzed for TPH-cc using EPA Method 8015M; for diphenyl oxide and biphenyl using EPA Method 8015M; and for BTEX using EPA Method 8260B.

4.1.3 SEGS I Fire Remediation Area

Six soil samples from this area were analyzed for TPH-cc using EPA Method 8015M; for diphenyl oxide and biphenyl using EPA Method 8015M; and for SVOCs using EPA Method 8270C. Eight soil samples were analyzed for BTEX using EPA Method 8260B.

4.1.4 SEGS II Parabolic Array

Forty-seven soil samples from this area were analyzed for TPH-cc using EPA Method 8015M and for diphenyl oxide and biphenyl using EPA Method 8015M. Forty-six soil samples were analyzed for BTEX using EPA Method 8260B.

4.1.5 SEGS II Power Block

Four soil samples from the SEGS I Power Block were analyzed for TPH-cc using EPA Method 8015M; for diphenyl oxide and biphenyl using EPA Method 8015M; and for BTEX using EPA Method 8260B. One soil sample from the SEGS II Power Block was also analyzed for PCBs using EPA Method 8081.

4.1.6 SEGS II Cooling Tower

Nine samples from the SEGS II Cooling Tower were analyzed for pH using EPA Method 9045C.

4.1.7 Equipment Yard

Ten soil samples from the SEGS I Power Block were analyzed for TPH-cc using EPA Method 8015M; for diphenyl oxide and biphenyl using EPA Method 8015M; and for VOCs (including BTEX) using EPA Method 8260B. In addition, six of the samples were analyzed for TPH-gasoline range (TPH-g or GRO) and TPH-diesel range (TPH-d or DRO).

4.1.8 HTF Contaminated Soils Stockpiles

Nine soil samples from this area were analyzed for TPH-cc using EPA Method 8015M; for diphenyl oxide and biphenyl using EPA Method 8015M; and for BTEX using EPA Method 8260B.

4.1.9 Therminol Disposal Area

Four soil samples from this area were analyzed for TPH-cc using EPA Method 8015M; for diphenyl oxide and biphenyl using EPA Method 8015M; and for BTEX using EPA Method 8260B.

4.2 Groundwater Analysis

One groundwater sample was collected from the production well located in the SEGS I Power Block. The groundwater was analyzed for diphenyl oxide and biphenyl using EPA Method 3510C/8015B Modified, and for VOCs using EPA Method 8260B.

5.0 DISCUSSION AND RESULTS

Northgate collected 158 soil samples and 1 groundwater sample during the Site investigation. All soil and groundwater samples were submitted for analysis. Summaries of the results of soil and groundwater testing are located in Tables 1 through 4. Laboratory analytical reports and chain-of-custody documents are located in Appendix D. A discussion of the results is presented below.

5.1 Soil Results

In the SEGS I and SEGS II parabolic arrays, a total of 38 soil borings were installed at locations where oil-stained soils had been observed. Soil samples from the borings were analyzed to provide a depth-profile of the contamination, and obtain a clean confirmation sample below the impacted area. Using the analytical data and visual observations of stained soils obtained during drilling, the total volume of impacted soils at each boring location was estimated. Table 5 contains a listing of the observed depth of contamination, depth of the clean confirmation sample, the lateral area of the stained zone, and the estimated volume of contaminated soils present.

At 20 additional locations, soil samples were collected and analyzed to determine if historic activities had impacted Site soils. In some locations borings were placed in areas where stained soils were present; the remaining borings were placed in areas where no impacts were observed. One soil sample (II_PB-2) was collected in an area known to contain underground utilities by digging a shallow hole to access the soil. Table 5 contains a listing of the observed depth of contamination, depth of the clean confirmation sample, the lateral area of the stained zone, and the estimated volume of contaminated soils (where present).

5.1.1 SEGS I Parabolic Array

Sixty-four soil samples from 21 soil borings were analyzed for TPH-cc, diphenyl oxide/biphenyl, and BTEX in the SEGS I Parabolic Array. Analytical results indicated that TPH-cc was detected in 30 soil samples at concentrations ranging from 5.9 milligrams per kilogram (mg/kg) to 28,000 mg/kg. The higher concentrations were generally in the shallower soil samples (0-1 foot bgs), indicating that concentrations of TPH-cc attenuate with depth.

No concentrations of biphenyl, diphenyl oxide, or BTEX were detected above laboratory detection limits in any of the samples from the SEGS I Parabolic Array.

A summary of analytical results for TPH-cc, diphenyl oxide/biphenyl, and BTEX is located in Table 1. Laboratory analytical reports and COC documentation are located in Appendix D.

5.1.2 SEGS I Power Block

One soil boring (with three soil samples) was advanced in the SEGS I Power Block during the investigation. The three soil samples were analyzed for TPH-cc, diphenyl oxide/biphenyl, and BTEX. TPH-cc was detected in one soil sample, I_ET (0-1), at a concentration of 350 mg/kg. No other analytes were detected above laboratory detection limits in the soil samples from this area.

A summary of analytical results for TPH-cc, diphenyl oxide/biphenyl, and BTEX is located in Table 1. Laboratory analytical reports and COC documentation are located in Appendix D.

5.1.3 SEGS I Fire Remediation Area

Three soil borings (a total of eight soil samples) were advanced in the SEGS I Fire Remediation Area. Six soil samples were analyzed for TPH-cc and diphenyl oxide/biphenyl, and eight soil samples were analyzed for BTEX and SVOCs. TPH-cc was detected in four soil samples at concentrations ranging from 7.6 mg/kg to 8,100 mg/kg. These concentrations attenuated with depth.

Toluene was detected in three soil samples at concentrations ranging from 3 micrograms per kilogram (µg/kg) to 4.9 µg/kg. Xylenes were detected in one soil sample at a concentration of 5.7 µg/kg. No other analytes were detected above laboratory detection limits.

Two SVOCs were detected in one soil sample each. Benzo(g,h,i)perylene was detected in sample I_FRA-1 (4-5) at a concentration of 1,700 µg/kg, and bis(2-ethylhexyl)phthalate was detected in sample I_FRA-1 (4-5) at a concentration of 640 µg/kg.

A summary of analytical results for TPH-cc, diphenyl oxide/biphenyl, and BTEX is located in Table 1, and a summary of SVOC analytical results is located in Table 2. Laboratory analytical reports and COC documentation are located in Appendix D.

5.1.4 SEGS II Parabolic Array

Forty-seven soil samples from 17 soil borings were analyzed for TPH-cc and diphenyl oxide/biphenyl in the SEGS II Parabolic Array; 46 soil samples were analyzed for BTEX. TPH-cc was detected in 17 soil samples at concentrations ranging from 9.7 mg/kg to 25,000 mg/kg.

Shallow soil samples (0-1 foot bgs) generally yielded higher concentrations than deeper samples, indicating that TPH-cc concentrations attenuate with depth.

Diphenyl oxide was detected in 15 soil samples above laboratory detection limits. Concentrations of diphenyl oxide ranged from 2 mg/kg to 19,000 mg/kg. Biphenyl was detected in only one sample at a concentration of 400 mg/kg, but the detection limit for biphenyl was often raised significantly (up to 10,000 mg/kg) when diphenyl oxide was quantified in the sample; other samples may therefore contain biphenyl below laboratory reporting limits. Shallow soil samples (0-1 foot bgs) generally yielded higher concentrations of diphenyl oxide than deeper samples, indicating that concentrations attenuate with depth.

Concentrations of BTEX above laboratory reporting limits were reported in six soil samples at concentrations ranging from 2.6 µg/kg to 270 µg/kg. Benzene was reported in one soil sample (at 2.6 µg/kg); ethylbenzene was reported in six soil samples at concentrations ranging from 3.6 µg/kg to 270 µg/kg; toluene was reported in four soil samples at concentrations ranging from 3 µg/kg to 29 µg/kg; and xylenes were reported in four soil samples at concentrations ranging from 4.2 µg/kg to 13 µg/kg.

A summary of analytical results for TPH-cc, diphenyl oxide/biphenyl, and BTEX is located in Table 1. Laboratory analytical reports and COC documentation are located in Appendix D.

5.1.5 SEGS II Power Block

Four soil samples from the SEGS II Power Block were analyzed for TPH-cc, diphenyl oxide/biphenyl, and BTEX. TPH-cc was detected in the two shallow soil samples (0-1 foot bgs) at concentrations of 2,800 mg/kg and 12,000 mg/kg. Diphenyl oxide was detected in one soil sample (II_PB-1 (0-1)) at a concentration of 2,500 mg/kg. No other analytes were detected above laboratory detection limits.

One soil sample from the SEGS II power block was analyzed for PCBs. No PCBs were detected in that soil sample.

A summary of analytical results for TPH-cc, diphenyl oxide/biphenyl, and BTEX is located in Table 1. Laboratory analytical reports and COC documentation are located in Appendix D.

5.1.6 SEGS II Cooling Tower

Soil samples in three borings from the SEGS II Cooling Tower were analyzed for pH. pH ranged from 7.61 to 8.63 in the nine samples analyzed. pH analytical results are summarized in Table 3. Laboratory reports and COC forms are included in Appendix D.

5.1.7 Equipment Yard

Ten samples from five borings in the Equipment Yard were analyzed for TPH-cc, diphenyl oxide/biphenyl, and VOCs (including BTEX). In addition, six samples were analyzed for TPH-g and TPH-d. No VOCs were detected in any of the soil samples.

No TPH-g was detected in any of the soil samples above laboratory detection limits. TPH-d was detected in three shallow (0-1 foot bgs) soil samples at concentrations ranging from 100 mg/kg to 3,400 mg/kg.

TPH-cc was detected in five soil samples at concentrations ranging from 9.9 mg/kg to 22,000 mg/kg. Shallow soil samples (0-1 foot bgs) yielded higher concentrations than deeper samples, indicating that TPH-cc concentrations attenuate with depth.

Diphenyl oxide was detected in one soil sample, EY-1 (0-1), at a concentration of 110 mg/kg.

No other analytes were detected in the soil samples above laboratory detection limits.

A summary of analytical results for TPH-g, TPH-d, TPH-cc, diphenyl oxide/biphenyl, and VOCs is located in Table 1. Laboratory analytical reports and COC documentation are located in Appendix D.

5.1.8 HTF Contaminated Soils Stockpiles

Nine soil samples from four soil borings advanced in the area of the HTF-contaminated soils stockpiles. All soil samples were analyzed for TPH-cc, diphenyl oxide/biphenyl, and BTEX. No analytes were detected above laboratory detection limits, with the exception of TPH-cc at a concentration of 85 mg/kg in soil sample I_SP-2 (0-1).

A summary of analytical results for TPH-cc, diphenyl oxide/biphenyl, and BTEX is located in Table 1. Laboratory analytical reports and COC documentation are located in Appendix D.

5.1.9 Therminol Disposal Area

Four soil samples from two soil borings in the Therminol Disposal Area were analyzed for TPG-cc, diphenyl oxide/biphenyl, and BTEX. No analytes were detected above laboratory detection limits, with the exception of toluene at a concentration of 4.2 µg/kg in sample TDA-2 (5-6).

A summary of analytical results for TPH-cc, diphenyl oxide/biphenyl, and BTEX is located in Table 1. Laboratory analytical reports and COC documentation are located in Appendix D.

5.2 Volume of Impacted Soil

Soil samples from the borings were analyzed to provide a depth-profile of the contamination, and obtain a clean confirmation sample below the impacted area. Using the analytical data (principally TPH-cc analytical data) and visual observations of stained soils obtained during drilling, the total volume of impacted soils at each boring location was estimated.

The depth of contamination was determined based on visual observations of stained soils at each boring location, as documented on the boring logs. The depth of visually stained soils from each boring log were used to calculate the volume of contaminated soils, along with the area of contamination observed on the ground surface, as presented in Table 5. The first soil sample below the stained soil horizon was considered to be the depth of the clean confirmation sample, unless analytical results determined that the soil sample at that location was impacted. In that case, the following soil sample was determined to be the clean confirmation sample.

A total of 38 areas were identified where TPH-cc was found to depths ranging from 1 to 16 feet bgs, for an estimated volume of 8,779 cubic yards of impacted material total. Table 5 contains a listing of the observed depth of contamination, depth of the clean confirmation sample, the lateral area of the stained zone, and the estimated volume of contaminated soils present.

5.3 Groundwater Results

One groundwater sample was obtained from the production well located in the SEGS I Power Block. With the exception of toluene, no VOCs or biphenyl/diphenyl oxide compounds were detected in the groundwater sample. Toluene was detected at a concentration of 0.65 ug/l in groundwater sample GW-1-121108. Groundwater analytical results are summarized in Table 4. Laboratory reports and COC forms are located in Appendix D.

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TABLES

Table 1.

Summary of Soil Sample Analytical Results for TPH and VOCs

Solar Energy Generating System 1 and 2

Daggett, California

Sample Name	Sample Depth (ft bgs)	Sample Date	EPA Method 8015B Modified (mg/kg)		EPA Method 8015 Modified (mg/kg)			EPA Method 8260B (µg/kg)				
			GRO (C4 - C12)	DRO (C13 - C22)	EFH (C13 - C44)	1,1'-Biphenyl	1,1'-Oxybisbenzene	Benzene	Ethyl-benzene	Toluene	Xylenes, Total	All Other VOCs
SEGS I Parabolic Array												
I_12B (0-1)	0-1	12/05/08	--	--	**13,000**	<20	<20	<1.9	<1.9	<1.9	<3.9	--
I_12B (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	--
I_17B (0-1)	0-1	12/05/08	--	--	**4,800**	<8.0	<8.0	<1.9	<1.9	<1.9	<3.9	--
I_17B (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.2	--
I_17B (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<2.3	<2.3	<2.3	<4.7	--
I_17E (0-1)	0-1	12/05/08	--	--	**17**	<2.0	<2.0	<1.7	<1.7	<1.7	<3.4	--
I_17E (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.1	--
I_17E (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.4	--
I_19E-1 (0-1)	0-1	12/02/08	--	--	**21,000**	<60	<60	<1.8	<1.8	<1.8	<3.6	--
I_19E-1 (5-6)	5-6	12/02/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.5	--
I_19E-1 (10-11)	10-11	12/02/08	--	--	<5.0	<2.0	<2.0	<2.3	<2.3	<2.3	<4.6	--
I_19E-2 (0-1)	0-1	12/02/08	--	--	**10,000**	<20	<20	<1.6	<1.6	<1.6	<3.3	--
I_19E-2 (5-6)	5-6	12/02/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.1	--
I_19E-2 (10-11)	10-11	12/02/08	--	--	<5.0	<2.0	<2.0	<1.7	<1.7	<1.7	<3.3	--
I_20G (0-1)	0-1	12/02/08	--	--	**730**	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
I_20G (5-6)	5-6	12/02/08	--	--	<5.0	<2.0	<2.0	<1.8	<1.8	<1.8	<3.6	--
I_20G (10-11)	10-11	12/02/08	--	--	<5.0	<2.0	<2.0	<1.7	<1.7	<1.7	<3.5	--
I_23 B (0-1)	0-1	12/03/08	--	--	**11,000**	<10	<10	<1.8	<1.8	<1.8	<3.5	--
I_23 B (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<2.3	<2.3	<2.3	<4.6	--
I_23 B (10-11)	10-11	12/03/08	--	--	<5.0	<2.0	<2.0	<1.6	<1.6	<1.6	<3.2	--
I_23 B/C (0-1)	0-1	12/03/08	--	--	**4,400**	<10	<10	<1.8	<1.8	<1.8	<3.5	--
I_23 B/C (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.9	--
I_23 B/C (10-11)	10-11	12/03/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
I_23C (0-1)	0-1	12/02/08	--	--	**8,500**	<20	<20	<1.6	<1.6	<1.6	<3.2	--
I_23C (5-6)	5-6	12/02/08	--	--	**26**	<2.0	<2.0	<2.0	<2.0	<2.0	<3.9	--
I_23C (10-11)	10-11	12/02/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
I_24F-1 (0-1)	0-1	12/02/08	--	--	**16,000**	<20	<20	<1.7	<1.7	<1.7	<3.5	--
I_24F-1 (5-6)	5-6	12/02/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	--
I_24F-1 (10-11)	10-11	12/02/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.1	--

Table 1.

Summary of Soil Sample Analytical Results for TPH and VOCs

Solar Energy Generating System 1 and 2

Daggett, California

Sample Name	Sample Depth (ft bgs)	Sample Date	EPA Method 8015B Modified (mg/kg)		EPA Method 8015 Modified (mg/kg)			EPA Method 8260B (µg/kg)				
			GRO (C4 - C12)	DRO (C13 - C22)	EFH (C13 - C44)	1,1'-Biphenyl	1,1'-Oxybisbenzene	Benzene	Ethyl-benzene	Toluene	Xylenes, Total	All Other VOCs
I_24F-2 (0-1)	0-1	12/02/08	--	--	**15,000**	<20	<20	<1.8	<1.8	<1.8	<3.6	--
I_24F-2 (5-6)	5-6	12/02/08	--	--	**6.1**	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	--
I_24F-2 (10-11)	10-11	12/02/08	--	--	<5.0	<2.0	<2.0	<1.8	<1.8	<1.8	<3.7	--
I_28G-1 (0-1)	0-1	12/05/08	--	--	**520**	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
I_28G-1 (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	--
I_28G-1 (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.1	--
I_28G-2 (0-1)	0-1	12/05/08	--	--	**3,400**	<8.0	<8.0	<2.3	<2.3	<2.3	<4.6	--
I_28G-2 (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	--
I_28G-2 (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.9	--
I_29H (0-1)	0-1	12/05/08	--	--	**27,000**	<40	<40	<1.7	<1.7	<1.7	<3.4	--
I_29H (5-6)	5-6	12/05/08	--	--	**7.3**	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
I_29H (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<2.4	<2.4	<2.4	<4.8	--
I_36 B (0-1)	0-1	12/03/08	--	--	**25,000**	<100	<100	<1.7	<1.7	<1.7	<3.3	--
I_36 B (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.3	--
I_36 B (10-11)	10-11	12/03/08	--	--	**34**	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
I_4B (0-1)	0-1	12/05/08	--	--	**17,000**	<20	<20	<2.0	<2.0	<2.0	<4.0	--
I_4B (5-6)	5-6	12/05/08	--	--	**5.9**	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	--
I_4B (10-11)	10-11	12/05/08	--	--	**32**	<2.0	<2.0	<2.0	<2.0	<2.0	<4.1	--
I_4B (15-16)	15-16	12/05/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.7	--
I_55E (0-1)	0-1	12/03/08	--	--	**18**	<2.0	<2.0	<1.9	<1.9	<1.9	<3.9	--
I_55E (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<1.8	<1.8	<1.8	<3.7	--
I_55E (10-11)	10-11	12/03/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.1	--
I_61 F-1 (0-1)	0-1	12/05/08	--	--	**16,000**	<16	<16	<1.6	<1.6	<1.6	<3.2	--
I_61 F-1 (5-6)	5-6	12/05/08	--	--	**16,000**	<16	<16	<1.9	<1.9	<1.9	<3.9	--
I_61 F-1 (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
I_61 F-2 (0-1)	0-1	12/05/08	--	--	**28,000**	<80	<80	<1.7	<1.7	<1.7	<3.3	--
I_61 F-2 (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<2.8	<2.8	<2.8	<5.5	--
I_61 F-2 (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<3.2	<3.2	<3.2	<6.5	--
I_73D (0-1)	0-1	12/03/08	--	--	**23,000**	<100	<100	<1.6	<1.6	<1.6	<3.1	--
I_73D (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<1.7	<1.7	<1.7	<3.5	--

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Daggett, California

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			GRO (C4 - C12)	DRO (C13 - C22)	EFH (C13 - C44)	1,1'-Biphenyl	1,1'-Oxybisbenzene	Benzene	Ethyl-benzene	Toluene	Xylenes, Total	All Other VOCs
I_73D (10-11)	10-11	12/03/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
I_73D (15-16)	15-16	12/03/08	--	--	**130**	<2.0	<2.0	<1.9	<1.9	<1.9	<3.7	--
I_81E (0-1)	0-1	12/03/08	--	--	**7,600**	<10	<10	<1.9	<1.9	<1.9	<3.7	--
I_81E (5-6)	5-6	12/03/08	--	--	**630**	<2.0	<2.0	<1.8	<1.8	<1.8	<3.6	--
I_81E (10-11)	10-11	12/03/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.4	--
SEGS I Power Block												
I_ET (0-1)	0-1	12/02/08	--	--	**350**	<2.0	<2.0	<1.8	<1.8	<1.8	<3.7	--
I_ET (4-5)	4-5	12/02/08	--	--	<5.0	<2.0	<2.0	<1.8	<1.8	<1.8	<3.6	--
I_ET (10-11)	10-11	12/02/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
SEGS I Fire Remediation Area												
I_FRA-1 (4-5)	4-5	12/02/08	--	--	**6,500**	<20	<20	<1.9	<1.9	**3**	**5.7**	--
I_FRA-1 (9-10)	9-10	12/02/08	--	--	**7.6**	<2.0	<2.0	<2.1	<2.1	<2.1	<4.3	--
I_FRA-2 (4-5)	4-5	12/02/08	--	--	<5.0	<2.0	<2.0	<2.5	<2.5	<2.5	<5.1	--
I_FRA-2 (9-10)	9-10	12/02/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.7	--
I_FRA-2 (14-15)	14-15	12/02/08	--	--	--	--	--	<1.6	<1.6	<1.6	<3.2	--
I_FRA-2 (19-20)	19-20	12/02/08	--	--	--	--	--	<2.0	<2.0	<2.0	<4.0	--
I_FRA-3 (4-5)	4-5	12/02/08	--	--	**8,100**	<20	<20	<1.8	<1.8	**4.5**	<3.6	--
I_FRA-3 (9-10)	9-10	12/02/08	--	--	**580**	<10	<10	<1.9	<1.9	**4.9**	<3.8	--
SEGS II Parabolic Array												
II_10I (0-1)	0-1	12/04/08	--	--	**14**	<2.0	<2.0	<1.7	<1.7	<1.7	<3.4	--
II_10I (5-6)	5-6	12/04/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	--
II_10I (10-11)	10-11	12/04/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.1	--
II_14J (0-1)	0-1	12/04/08	--	--	**6,400**	<4000	**8,600**	<1.7	**160**	**29**	**13**	--
II_14J (5-6)	5-6	12/04/08	--	--	**5,100**	<2000	**3,100**	<1.9	**30**	**3**	**4.2**	--
II_14J (10-11)	10-11	12/04/08	--	--	**6,900**	<2000	**4,400**	<2.0	**88**	**8.8**	**7.6**	--
II_14J (15-16)	15-16	12/04/08	--	--	**10**	<2.0	**3.5**	<2.0	<2.0	<2.0	<4.0	--
II_14J (19-20)	19-20	12/04/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.7	--
II_1P (0-1)	0-1	12/06/08	--	--	<5.0	<2.0	<2.0	<1.8	<1.8	<1.8	<3.6	--
II_1P (5-6)	5-6	12/06/08	--	--	<5.0	<2.0	<2.0	<2.3	<2.3	<2.3	<4.5	--
II_1R (0-1)	0-1	12/06/08	--	--	<5.0	<2.0	<2.0	<4.5	<4.5	<4.5	<9.0	--

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Sample Name	Sample Depth (ft bgs)	Sample Date	EPA Method 8015B Modified (mg/kg)		EPA Method 8015 Modified (mg/kg)			EPA Method 8260B (µg/kg)				
			GRO (C4 - C12)	DRO (C13 - C22)	EFH (C13 - C44)	1,1'-Biphenyl	1,1'-Oxybisbenzene	Benzene	Ethyl-benzene	Toluene	Xylenes, Total	All Other VOCs
II_1R (5-6)	5-6	12/06/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.2	--
II_21I-1 (0-1)	0-1	12/04/08	--	--	<5.0	<2.0	<2.0	<1.6	<1.6	<1.6	<3.1	--
II_21I-1 (5-6)	5-6	12/04/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.7	--
II_21I-2 (0-1)	0-1	12/04/08	--	--	<5.0	<2.0	<2.0	<1.6	<1.6	<1.6	<3.2	--
II_21I-2 (5-6)	5-6	12/04/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
II_21O (0-1)	0-1	12/06/08	--	--	<5.0	<2.0	<2.0	<1.6	<1.6	<1.6	<3.3	--
II_21O (5-6)	5-6	12/06/08	--	--	<5.0	<2.0	<2.0	<1.6	<1.6	<1.6	<3.2	--
II_23Q (0-1)	0-1	12/06/08	--	--	<5.0	<2.0	<2.0	<3.5	<3.5	<3.5	<6.9	--
II_23Q (5-6)	5-6	12/06/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.1	--
II_27A (0-1)	0-1	12/04/08	--	--	**24**	<2.0	**2**	<1.6	<1.6	<1.6	<3.2	--
II_27A (10-11)	10-11	12/04/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.9	--
II_27H (0-1)	0-1	12/04/08	--	--	**2,700**	**400**	**1,100**	<1.6	<1.6	<1.6	<3.2	--
II_27H (5-6)	5-6	12/04/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.3	--
II_27H (10-11)	10-11	12/04/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.2	--
II_31A (0-1)	0-1	12/04/08	--	--	**10,000**	<2000	**5,700**	<1.6	**3.6**	<1.6	<3.2	--
II_31A (5-6)	5-6	12/04/08	--	--	**7,600**	<2000	**5,800**	<1.8	<1.8	<1.8	<3.5	--
II_31A (10-11)	10-11	12/04/08	--	--	**81**	<20	**72**	<1.9	<1.9	<1.9	<3.9	--
II_31A (15-16)	15-16	12/04/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.7	--
II_36K (0-1)	0-1	12/04/08	--	--	**25,000**	<6000	**12,000**	**2.6**	**270**	**25**	**13**	--
II_36K (5-6)	5-6	12/04/08	--	--	**9,500**	<2000	**2,500**	<1.8	<1.8	<1.8	<3.6	--
II_36K (10-11)	10-11	12/04/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.9	--
II_36K (15-16)	15-16	12/04/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
II_37H (0-1)	0-1	12/04/08	--	--	**10,000**	<4000	**8,400**	<1.6	<1.6	<1.6	<3.2	--
II_37H (5-6)	5-6	12/04/08	--	--	**20,000**	<8000	**19,000**	<1.7	**25**	<1.7	<3.4	--
II_37H (9-10)	9-10	12/04/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
II_39D (0-1)	0-1	12/04/08	--	--	<5.0	<2.0	<2.0	<1.8	<1.8	<1.8	<3.5	--
II_39D (5-6)	5-6	12/04/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.1	--
II_39D (10-11)	10-11	12/04/08	--	--	<5.0	<2.0	<2.0	<1.6	<1.6	<1.6	<3.2	--
II_40K (0-1)	0-1	12/03/08	--	--	**9.7**	<2.0	**5.1**	<2.1	<2.1	<2.1	<4.2	--
II_40K (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<2.3	<2.3	<2.3	<4.6	--

Table 1.

Summary of Soil Sample Analytical Results for TPH and VOCs

Solar Energy Generating System 1 and 2

Daggett, California

Sample Name	Sample Depth (ft bgs)	Sample Date	EPA Method 8015B Modified (mg/kg)		EPA Method 8015 Modified (mg/kg)			EPA Method 8260B (µg/kg)				
			GRO (C4 - C12)	DRO (C13 - C22)	EFH (C13 - C44)	1,1'-Biphenyl	1,1'-Oxybisbenzene	Benzene	Ethyl-benzene	Toluene	Xylenes, Total	All Other VOCs
II_40K (10-11)	10-11	12/03/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.8	--
II_5G (0-1)	0-1	12/04/08	--	--	**22,000**	<10000	**16,000**	--	--	--	--	--
II_5G (5-6)	5-6	12/04/08	--	--	**5.1**	<2.0	<2.0	<1.7	<1.7	<1.7	<3.4	--
II_5G (10-11)	10-11	12/04/08	--	--	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.2	--
II_87T (0-1)	0-1	12/03/08	--	--	<5.0	<2.0	<2.0	<1.8	<1.8	<1.8	<3.6	--
II_87T (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<2.3	<2.3	<2.3	<4.6	--
SEGS II Power Block												
II_PB-1 (0-1)	0-1	12/05/08	--	--	**12,000**	<2000	**2,500**	<1.9	<1.9	<1.9	<3.8	--
II_PB-1 (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.5	--
II_PB-1 (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<2.3	<2.3	<2.3	<4.5	--
II_PB-2 (0-0.5)	0-0.5	12/05/08	--	--	**2,800**	<8.0	<8.0	<1.8	<1.8	<1.8	<3.5	--
Equipment Yard												
EY-1 (0-1)	0-1	12/03/08	--	--	**150**	<40	**110**	<1.7	<1.7	<1.7	<3.4	ND
EY-1 (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.4	ND
EY-2 (0-1)	0-1	12/03/08	<0.39	**1,600**	**13,000**	<20	<20	<1.8	<1.8	<1.8	<3.6	ND
EY-2 (5-6)	5-6	12/03/08	<0.42	<5.0	<5.0	<2.0	<2.0	<2.1	<2.1	<2.1	<4.2	ND
EY-3 (0-1)	0-1	12/03/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	ND
EY-3 (5-6)	5-6	12/03/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.4	ND
EY-4 (0-1)	0-1	12/03/08	<0.36	**100**	**140**	<2.0	<2.0	<1.9	<1.9	<1.9	<3.9	ND
EY-4 (5-6)	5-6	12/03/08	<0.45	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	ND
EY-5 (0-1)	0-1	12/03/08	<0.34	**3,400**	**22,000**	<50	<50	<1.7	<1.7	<1.7	<3.4	ND
EY-5 (5-6)	5-6	12/03/08	<0.32	<5.0	**9.9**	<2.0	<2.0	<1.7	<1.7	<1.7	<3.4	ND
HTF Contaminated Soils Stockpiles												
I_SP-1 (0-1)	0-1	12/05/08	--	--	<5.0	<2.0	<2.0	<1.8	<1.8	<1.8	<3.6	--
I_SP-1 (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	<1.9	<3.7	--
I_SP-2 (0-1)	0-1	12/05/08	--	--	**85**	<2.0	<2.0	<1.9	<1.9	<1.9	<3.9	--
I_SP-2 (5-6)	5-6	12/05/08	--	--	<5.0	<2.0	<2.0	<1.7	<1.7	<1.7	<3.3	--
I_SP-2 (10-11)	10-11	12/05/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.5	--
II_SP-1 (0-1)	0-1	12/06/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<3.9	--
II_SP-1 (5-6)	5-6	12/06/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<3.9	--

Table 1.

Summary of Soil Sample Analytical Results for TPH and VOCs

Solar Energy Generating System 1 and 2

Daggett, California

Sample Name	Sample Depth (ft bgs)	Sample Date	EPA Method 8015B Modified (mg/kg)		EPA Method 8015 Modified (mg/kg)			EPA Method 8260B (µg/kg)				
			GRO (C4 - C12)	DRO (C13 - C22)	EFH (C13 - C44)	1,1'-Biphenyl	1,1'-Oxybisbenzene	Benzene	Ethyl-benzene	Toluene	Xylenes, Total	All Other VOCs
II_SP-2 (0-1)	0-1	12/06/08	--	--	<5.0	<2.0	<2.0	<3.2	<3.2	<3.2	<6.4	--
II_SP-2 (5-6)	5-6	12/06/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.0	--
Therminol Disposal Area												
TDA-1 (0-1)	0-1	12/06/08	--	--	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<4.1	--
TDA-1 (5-6)	5-6	12/06/08	--	--	<5.0	<2.0	<2.0	<2.5	<2.5	<2.5	<5.0	--
TDA-2 (0-1)	0-1	12/06/08	--	--	<5.0	<2.0	<2.0	<2.2	<2.2	<2.2	<4.4	--
TDA-2 (5-6)	5-6	12/06/08	--	--	<5.0	<2.0	<2.0	<1.9	<1.9	**4.2**	<3.8	--

TPH = total petroleum hydrocarbons
VOCs = volatile organic compounds
ft bgs = feet below ground surface
EPA = Environmental Protection Agency
mg/kg = milligrams per kilogram
µg/kg = micrograms per kilogram
GRO = gasoline range organics
DRO = diesel range organics
EFH = extractable fuel hydrocarbons
-- = Not analyzed for
< = Not detected above laboratory reporting limit indicated
Note: VOCs shown for selected compounds only including all compounds detected above laboratory reporting limits.
See laboratory reports for a complete list of compounds analyzed for.

Table 2.

Summary of Soil Sample Analytical Results for SVOCs

Solar Energy Generating System 1 and 2

Daggett, California

Sample Name	Sample Depth (ft bgs)	Sample Date	EPA Method 8270C (µg/kg)		
			Benzo(g,h,i)perylene	Bis(2-ethylhexyl)phthalate	All Other SVOCs
I_FRA-1 (4-5)	4-5	12/02/08	**1,700**	<1300	ND
I_FRA-1 (9-10)	9-10	12/02/08	<330	<330	<330
I_FRA-2 (4-5)	4-5	12/02/08	<330	<330	<330
I_FRA-2 (9-10)	9-10	12/02/08	<330	<330	<330
I_FRA-3 (4-5)	4-5	12/02/08	<2600	<2600	<2600
I_FRA-3 (9-10)	9-10	12/02/08	<330	**640**	<330

SVOCs = semivolatile organic compounds

ft bgs = feet below ground surface

EPA = Environmental Protection Agency

µg/kg = micrograms per kilogram

< = not detected above laboratory reporting limit indicated

ND = Not detected

Note: SVOCs are shown for detected compounds only, see laboratory reports for a complete list of compounds analyzed for.

Table 3.

Summary of Soil Sample Analytical Results for pH

Solar Energy Generating System 1 and 2

Daggett, California

Sample Name	Sample Depth	Sample Date	EPA Method 9045C		
			Analyte	Result	Units
II_CT-1 (0-1)	0-1	12/04/08	pH	7.61	pH Units
II_CT-1 (5-6)	5-6	12/04/08	pH	8.14	pH Units
II_CT-1 (10-11)	10-11	12/04/08	pH	7.80	pH Units
II_CT-2 (0-1)	0-1	12/04/08	pH	8.26	pH Units
II_CT-2 (5-6)	5-6	12/04/08	pH	8.01	pH Units
II_CT-2 (10-11)	10-11	12/04/08	pH	8.05	pH Units
II_CT-3 (0-1)	0-1	12/04/08	pH	8.63	pH Units
II_CT-3 (5-6)	5-6	12/04/08	pH	7.87	pH Units
II_CT-3 (10-11)	10-11	12/04/08	pH	8.17	pH Units

ft bgs = feet below ground surface

EPA = Environmental Protection Agency

Table 4.

Summary of Groundwater Sample Analytical Results for TPH (quantified as Biphenyl Oxybisbenzene) and VOCs

Solar Energy Generating System 1 and 2

Daggett, California

Sample Name	Sample Date	EPA Method 8015B (mg/L)		EPA Method 8260B (µg/L)					
		1,1'-Biphenyl	1,1'-Oxybisbenzene	MTBE	Benzene	Toluene	Ethylbenzene	m,p-Xylenes	o-Xylene
GW-1	12/04/08	<0.097	<0.097	--	--	--	--	--	--
GW-1-121108	12/11/08	--	--	<1.0	<0.50	**0.65**	<0.50	<1.0	<0.50

Table 5

Estimated Volume of Contaminated Soils

Solar Energy Generating System 1 and 2

Daggett, California

Project Area	Description	Location	Materials Potentially Released	Analytical Parameters	Boring ID	Sample Intervals	Depth of Clean Confirmation Sample	Depth of Contamination	Estimated Lateral Area of Stained Zone (square feet)	Estimated Volume of Contamination (cubic feet)	Estimated Volume of Contamination (cubic yards)
SEGS I Power Block	15 ft x 4 ft soil stain near rubber piping and pump	South of Caloria expansion tank system/slab	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_ET	0-1, 5-6, 10-11 fbls	10	5.5	60.0	330.0	12.2
SEGS I Parabolic Array	5 ft x 20 ft soil stain oriented east/west below flex line	South side between rows 29 H and 30 H	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_29H	0-1, 5-6, 10-11 fbls	10	6	100.0	600.0	22.2
	48 ft x 30 ft dark soil stain between two rows of mirrors	Between rows 27 G and 28 G	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_28G-1 I_28G-2	0-1, 5-6, 10-11 fbls	10	5	1440.0	7200.0	266.7
	90 ft x 30 ft dark soil stain between two rows of mirrors	Between rows 24 F and 25 F	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_24F-1 I_24F-2	0-1, 5-6, 10-11 fbls	10	8.5	2700.0	22950.0	850.0
	75 ft x 30 ft soil stain below mirrors and in isle	Along rows 19 E and 19 F	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_19E-1 I_19E-2	0-1, 5-6, 10-11 fbls	10	8	2250.0	18000.0	666.7
	60 ft x 5 ft soil stain with a northern section measuring 10 ft x 30 ft	Below row 20 G	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_20G	0-1, 5-6, 10-11 fbls	10	9	600.0	5400.0	200.0
	45 ft x 20 ft soil stain under mirrors and in isle	Extending across rows 17 E and 17 F	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_17E	0-1, 5-6, 10-11 fbls	10	5	900.0	4500.0	166.7
	10 ft dia. Soil stain around concrete foundation – below flex line	Between rows 4 B and 4 C	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_4B	0-1, 5-6, 10-11, 15-16 fbls	10	7.5	78.5	588.8	21.8
	15 ft dia. Soil stain below mirrors	Row 12 B	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_12B	0-1, 5-6 fbls	5	2	176.6	353.3	13.1
	20 ft dia. (old) soil stain below mirrors – soil appears to have been previously removed in this area	Row 17 B	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_17B	0-1, 5-6, 10-11 fbls	10	5	314.0	1570.0	58.1
	20 ft x 6 ft soil stain near control box	Row 23 B	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_23B	0-1, 5-6, 10-11 fbls	10	5	120.0	600.0	22.2
	40 ft long by 10 to 20 ft wide soil stain below mirrors	Between rows 23 B to 23 C	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_23B/C	0-1, 5-6, 10-11 fbls	10	7.5	800.0	6000.0	222.2

Table 5

Estimated Volume of Contaminated Soils

Solar Energy Generating System 1 and 2

Daggett, California

Project Area	Description	Location	Materials Potentially Released	Analytical Parameters	Boring ID	Sample Intervals	Depth of Clean Confirmation Sample	Depth of Contamination	Estimated Lateral Area of Stained Zone (square feet)	Estimated Volume of Contamination (cubic feet)	Estimated Volume of Contamination (cubic yards)
	10 ft x 8 ft soil stain below mirrors	Row 23 C	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_23C	0-1, 5-6, 10-11 fbls	10	8	80.0	640.0	23.7
	21 ft x 5 ft light colored soil stain below mirrors	Row 36 B	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_36B	0-1, 5-6, 10-11 fbls	10	7.8	105.0	819.0	30.3
	10 ft x 8 ft soil stain below header pipe	South end of row 73 D	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_73D	0-1, 5-6, 10-11, 15-16 fbls	15	12	80.0	960.0	35.6
	26 ft x 20 ft soil stain below flex line drain with shortened 55 gallon drum below drain	Between Rows 55 E and 55 F	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_55E	0-1, 5-6, 10-11 fbls	10	8	520.0	4160.0	154.1
	45 ft x 40 ft soil stain extending across two rows of mirrors	Across rows 61E/61 F and 62 E/62 F	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_61F-1 I_61F-2	0-1, 5-6, 10-11 fbls	10	8	1800.0	14400.0	533.3
	8 ft dia soil stain at base of upright around concrete foundation	North side of row 81 E	Therminol VP-1 or Caloria	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_81E	0-1, 5-6, 10-11 fbls	10	7	50.2	351.7	13.0
SEGS II Power Block	3 ft x 1.5 ft soil stain below PCB transformer cooling fins. No leak was identified from the transformer.	North side of transformer S/N: SEW7439-0101	Unknown – possibly Wecosol.	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_PB-2	0-1					
	Soil staining extending beyond concrete pad under 750K gal. Therminol AST vapor release system.	At, around, and beyond two 55 gallon drums with piping on north east corner of 750K gal Therminol AST	Therminol ~ >10 gallons	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_PB-1	0-1, 10-11 fbls	10	4	200.0	800.0	29.6
	Stained soil extending 6 ft beyond compressor	At and around green compressor	Unknown – possibly Therminol or other Petroleum products	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	no sample taken						
SEGS II Cooling Tower	White crust and 50 ft x 100 ft soil stain originating from breached secondary containment where a corrosive tank was stored.	East of cooling tower	Acid/corrosives ~> 55 gal.	pH	II_CT-1 II_CT-2 II_CT-3	0-1, 5-6, 10-11 fbls	5	0			
SEGS II Parabolic Array	12 ft dia light soil stain in the middle of the isle	Row 23 Q	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_23Q	0-1, 5-6 fbls	5	2.5	113.0	282.6	10.5

Table 5

Estimated Volume of Contaminated Soils

Solar Energy Generating System 1 and 2

Daggett, California

Project Area	Description	Location	Materials Potentially Released	Analytical Parameters	Boring ID	Sample Intervals	Depth of Clean Confirmation Sample	Depth of Contamination	Estimated Lateral Area of Stained Zone (square feet)	Estimated Volume of Contamination (cubic feet)	Estimated Volume of Contamination (cubic yards)
	10 ft dia soil stain around upright concrete foundation	Row 21 O	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_21O	0-1, 5-6 fbls	5	2.5	78.5	196.3	7.3
	30 ft x 20 ft soil stain at end of mirror row	SW of the south side of Row I	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_1R	0-1, 5-6 fbls	5	3.5	600.0	2100.0	77.8
	Two 45 ft x 15 ft soil stains in open area	Between SEGS II cooling tower and power block, west of row 1 P	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_1P	0-1, 5-6 fbls	5	1.5	1350.0	2025.0	75.0
	8 ft dia soil stain round upright concrete foundation	South end of 37 H	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_37H	0-1, 5-6, 10-11 fbls	10	8	50.2	401.9	14.9
	Odorous 10 ft dia soil stain, below a control box and at base of upright	Row 27 H	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_27H	0-1, 5-6, 10-11 fbls	10	6.5	78.5	510.3	18.9
	Soil stain 30 ft wide and extending across 6 rows of mirrors	Rows 18 I through row 22 I	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_21I-1 II_21I-2	0-1, 5-6 fbls	5	2.5	1800.0	4500.0	166.7
	Odorous 8 ft dia soil stain below flex line	South end of Rows 9 I and 10 I	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_10I	0-1, 5-6, 10-11 fbls	10	6.5	50.2	326.6	12.1
	Dark 5 ft dia soil stain at base of upright around concrete foundation and 15 ft x 4 ft light soil stain across isle	Row 5 G	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_5G	0-1, 5-6, 10-11 fbls	10	9	78.5	706.5	26.2
	41 ft x 23 ft soil stain across two rows of mirrors	Rows 38 D and 39 D	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_39D	0-1, 5-6, 10-11 fbls	10	6.8	943.0	6412.4	237.5
	Soil stain extending 6 ft beyond base of upright around concrete foundation	Between rows 31 A and 31 B	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_31A	0-1, 5-6, 10-11, 15-16 fbls	15	10.5	113.0	1186.9	44.0
	21 ft x 14 ft light soil stain originating at flex line and base of upright around concrete foundation extending into isle	Row 27 A	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_27A	0-1, 10-11 fbls	10	4	294.0	1176.0	43.6

Table 5

Estimated Volume of Contaminated Soils

Solar Energy Generating System 1 and 2

Daggett, California

Project Area	Description	Location	Materials Potentially Released	Analytical Parameters	Boring ID	Sample Intervals	Depth of Clean Confirmation Sample	Depth of Contamination	Estimated Lateral Area of Stained Zone (square feet)	Estimated Volume of Contamination (cubic feet)	Estimated Volume of Contamination (cubic yards)
	12 ft dia soil stain at base of upright around concrete foundation	North side of 40 K	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_40K	0-1, 5-6, 10-11 fbls	10	6.5	113.0	734.8	27.2
	12 ft dia soil stain below valve	South side of 36 K	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_36K	0-1, 5-6, 10-11, 15-16 fbls	15	14	113.0	1582.6	58.6
	17 ft x 11 ft Soil stain below flex line drain	Row 16 J	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_14J	0-1, 5-6, 10-11, 15-16, 19-20 fbls	15	12.8	187.0	2393.6	88.7
	27 ft x 18 ft soil stain between two rows	Between rows 97 S/97 T and 98 S/98 T	Therminol VP-1	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	II_87T	0-1, 5-6 fbls	5	2.5	486.0	1215.0	45.0
Equipment Yard	Light 15 ft dia. Soil stain	Off the SW corner of the southern central pile of flex lines in	HTF – either Therminol or Caloria or both	TPH (C15-C50), diphenyl oxide/biphenyl	EY-1	0-1, 5-6 fbls	5	3.5	176.6	618.2	22.9
	Three soil stains, the largest is a 15 ft x 5 ft soil stain originating from 55 gal drum storage pad	SE corner of equipment yard along drum storage pad. The largest stain is on north end of N-S oriented drum storage pad	Petroleum products – motor oil, gear oil, or ATF.	TPH (C15-C50), diphenyl oxide/biphenyl, 8015 gas, 8015 diesel, VOCs	EY-2	0-1, 5-6 fbls	5	1	75.0	75.0	2.8
	8 ft dia soil stain below crushed/refuse drum dumpster	Below green dumpster north west of the northern most	HTF – either Therminol or Caloria or both	TPH (C15-C30), diphenyl oxide/biphenyl	EY-3	0-1, 5-6 fbls	1	0			
	Dark soil stain extending 7 ft beyond unlabeled drum	NE corner of inner fenced section of equipment yard	Unknown drum contents, spill <55 gal.	TPH (C15-C50), diphenyl oxide/biphenyl, 8015 gas, 8015 diesel, VOCs	EY-4	0-1, 5-6 fbls	5	1	153.9	153.9	5.7
	Seven soil stains below equipment parked along western boarder of equipment yard. Stains are dark to very dark and varied in size from 4 ft dia to 10 ft x 6 ft.	Equipment parking area along the western boarder of the equipment yard below a bobcat, earth mover, dump truck, water truck and open areas.	Various petroleum products associated with heavy equipment	TPH (C15-C50), diphenyl oxide/biphenyl, 8015 gas, 8015 diesel, VOCs	EY-5	0-1, 5-6, 10-11 fbls	5	1	201.0	201.0	7.4
		Therminol Disopsal Area	Therminol	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	TDA-1 TDA-2	0-1, 5-6 fbls	5	0			

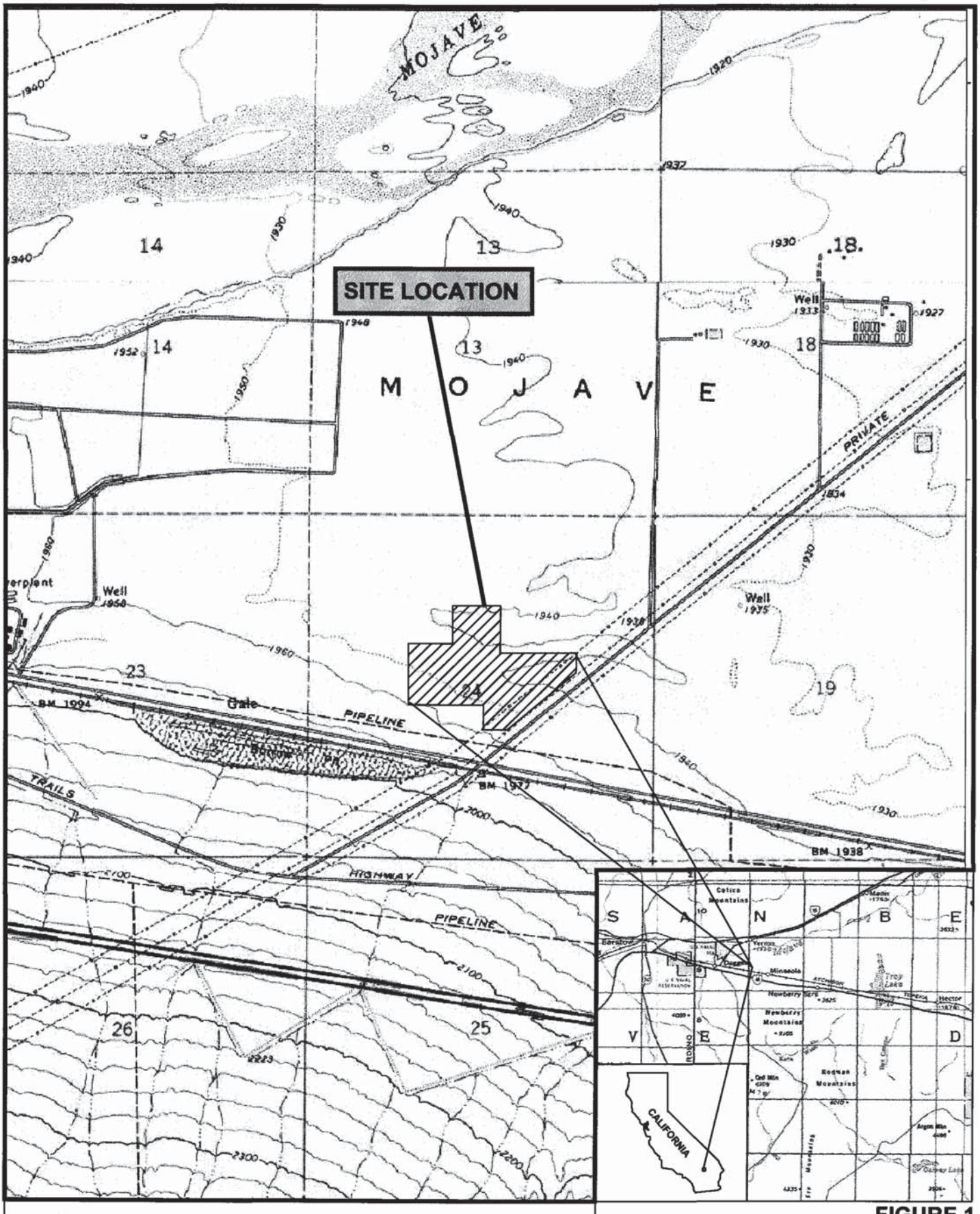
Table 5

Estimated Volume of Contaminated Soils

Solar Energy Generating System 1 and 2

Daggett, California

Project Area	Description	Location	Materials Potentially Released	Analytical Parameters	Boring ID	Sample Intervals	Depth of Clean Confirmation Sample	Depth of Contamination	Estimated Lateral Area of Stained Zone (square feet)	Estimated Volume of Contamination (cubic feet)	Estimated Volume of Contamination (cubic yards)
		HTF contaminated area	HTF – either Therminol or Caloria or both	BTEX, TPH (C15-C50), diphenyl oxide/biphenyl	I_SP-1 I_SP-2 II_SP-1	0-1, 5-6 1 fbls also 10-11	5	0			
		SEGS 1 Remediation Area		BTEX, TPH (C15-C50), diphenyl oxide/biphenyl, SVOCs	I_FRA-1 I_FRA-2 I_FRA-3	4-5, 9-10, 14-15, 19-20 fbls	9	8	15000.0	120000.0	4444.4
										Total Volume of Contamination (cubic yards)	**8778.6**



Scale

1000 0 1000 2000 3000 Feet

1" = 2,000'

N

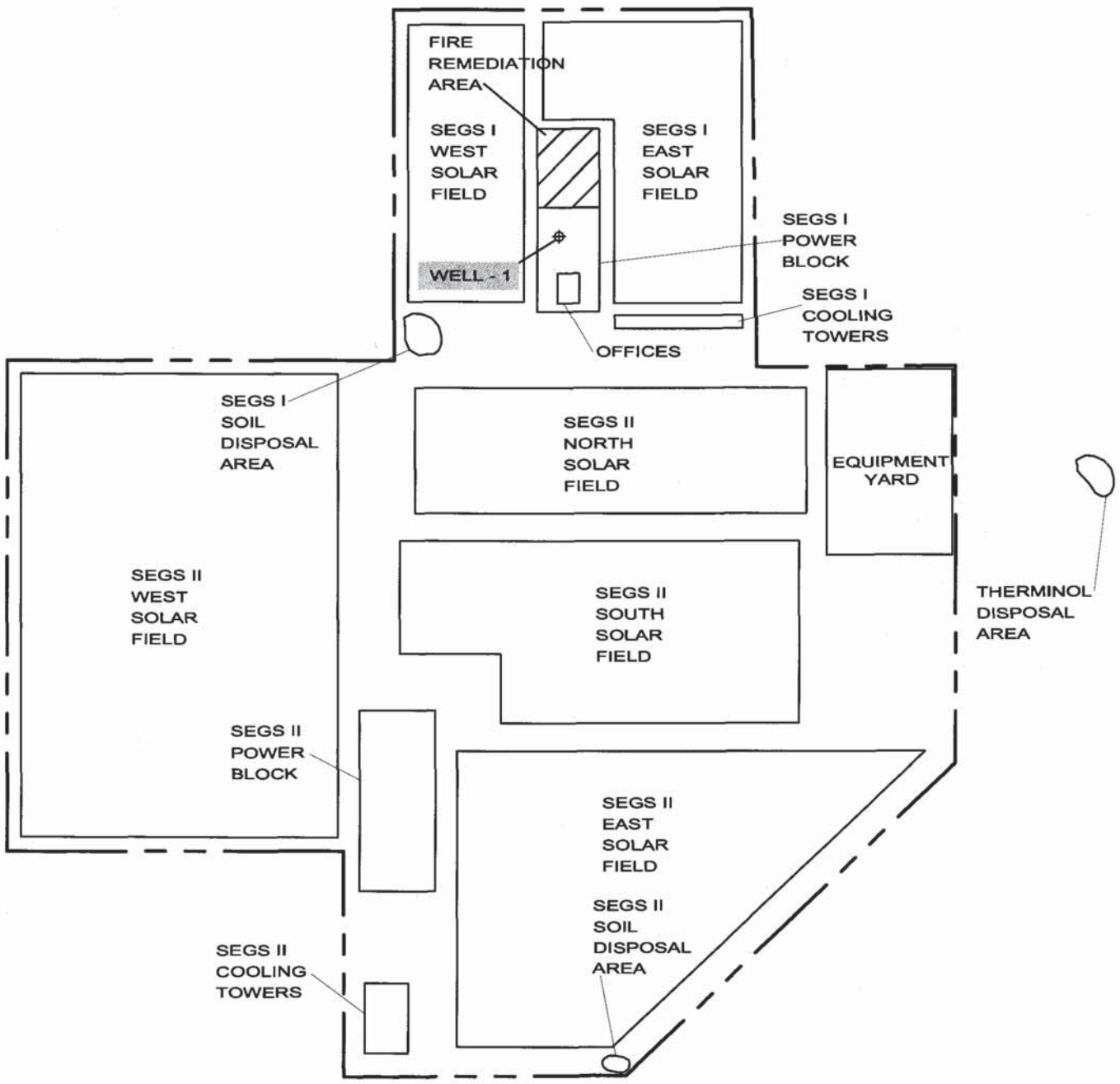
Source: National Geographic 2008

FIGURE 1
Site Location Map

SEGS I and II
35100 Santa Fe Road
Daggett, California

northgate
environmental management, inc.

Project No. 2024.01



LEGEND

SITE BOUNDARY

Well #1 Production Well

Fire Remediation Area

N

Scale 0 150 ft 1" = 150'

FIGURE 2
Site Map

SEGS I and I
35100 Santa Fe Road
Daggett, California

northgate
environmental management, inc.

Project No. 2024.01

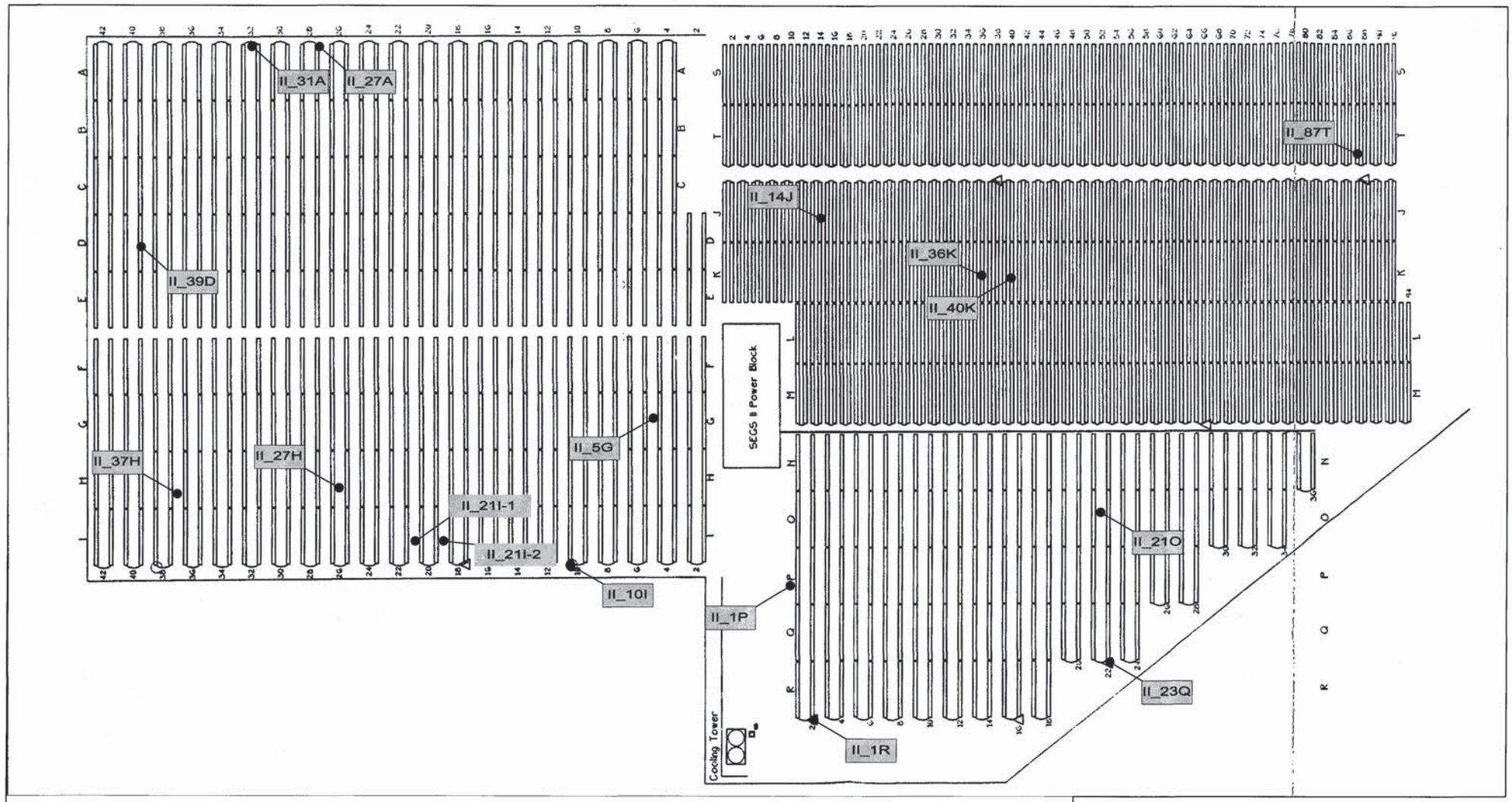
FIGURE 3

SEGS I Parabolic Array Map

SEGS I and II
35100 Santa Fe Road
Daggett, California

Project No. 2024.01

northgate
environmental management, inc.



Legend

Soil Boring Location

II_21I-2

0 150 300

Scale 1" = 300'

N

FIGURE 4
SEGS II Parabolic Array Map

northgate
environmental management, inc.

SEGS I and II
35100 Santa Fe Road
Daggett, California

Project No. 2024.01

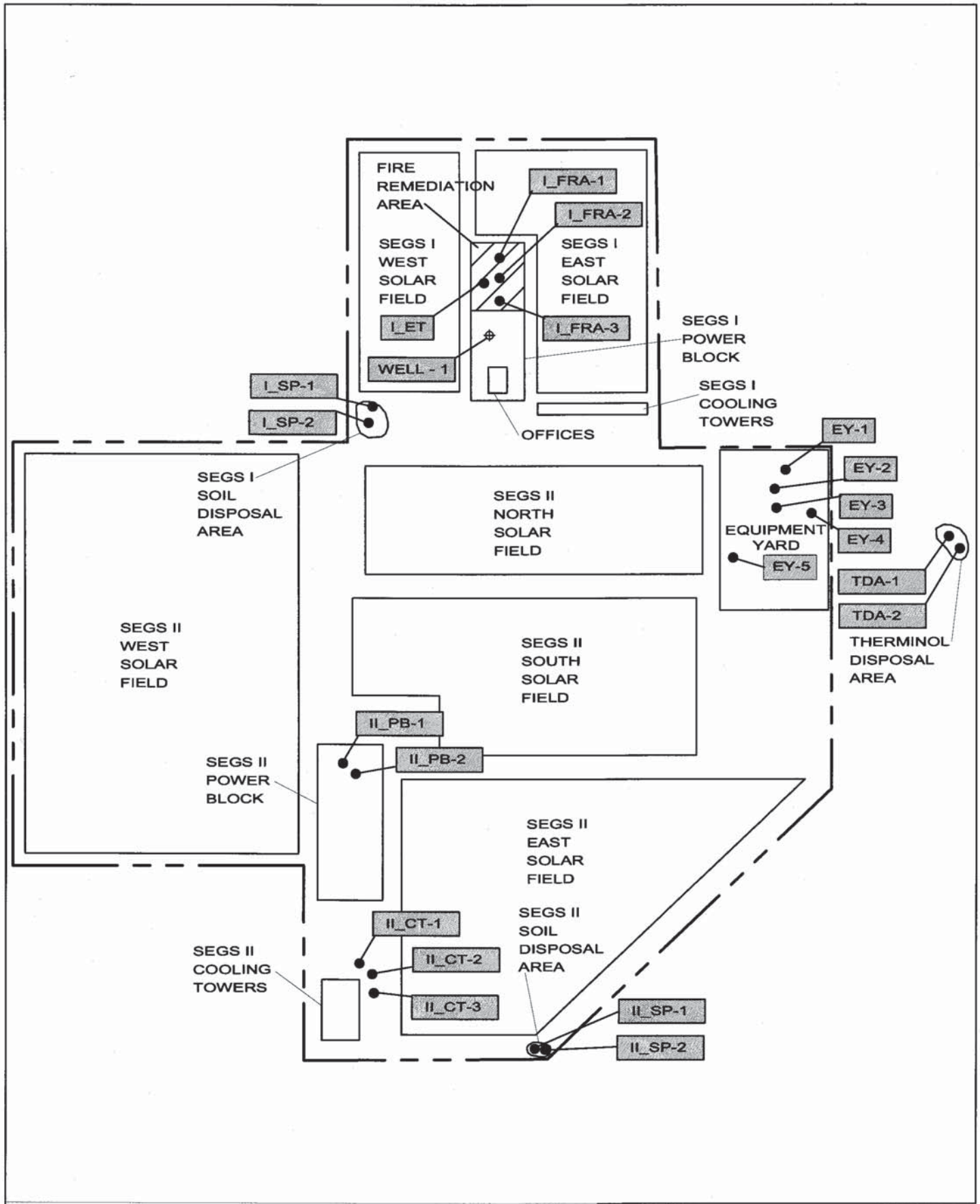


FIGURE 5
Soil Boring Locations

SEGS I and I
35100 Santa Fe Road
Daggett, California

northgate
environmental management, inc.

Project No. 2024.01

APPENDIX A
HEALTH AND SAFETY PLAN

Health and Safety Plan
for Investigation Activities at the
Solar Energy Generating Systems (SEGS) 1 & 2 Site
Daggett, California

December 1, 2008
2024.01

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1.0 GENERAL

Northgate Environmental Management (Northgate) has prepared this Health and Safety Plan (HSP) for use during the investigation/excavation activities to be conducted at the Solar Energy Generating System (SEGS) 1 & 2 Site located at 35100 Santa Fe Street in Daggett, California ("the Site"). Activities conducted under NORTHGATE's direction at the Site will be in compliance with applicable Occupational Safety and Health Administration (OSHA) regulations, particularly those in Title 8 California Code of Regulations (CCR) 5192, and other applicable federal, state, and local laws, regulations, and statutes. A copy of this HSP will be kept on site during scheduled field activities.

This HSP addresses the potential hazards associated with planned field activities at the Site. It presents the minimum health and safety requirements for establishing and maintaining a safe working environment during the course of work. In the event of conflicting requirements, the procedures or practices that provide the highest degree of personnel protection will be implemented. If work plan specifications change or if site conditions encountered during the course of the work are found to differ substantially from those anticipated, the Director of Health and Safety must be informed immediately upon discovery, and appropriate changes will be made to this HSP.

It is the Project Manager's responsibility to ensure that health and safety procedures are enforced at the Site. Project personnel, including subcontractors, shall receive a copy of this HSP and sign the form to indicate acceptance before on-site project activities begin.

NORTHGATE's health and safety programs and procedures, including medical monitoring, respiratory protection, injury and illness prevention, hazard communication, and personal protective equipment (PPE), are documented in the NORTHGATE Corporate Health and Safety Manual. These health and safety procedures are incorporated herein by reference, and NORTHGATE employees will adhere to the procedures specified in the manual.

When specified in contract documents, this HSP may cover the activities of NORTHGATE subcontractors. However, this HSP may not address hazards associated with tasks and equipment that are specialties of the subcontractor (e.g., operation of a drill rig). Subcontractors are responsible for developing, maintaining, and implementing their own health and safety programs, policies, and procedures.

NORTHGATE is responsible for the safety of its employees and subcontractors under its control, but assumes no responsibility for the activities of other contractors or their subcontractors who may be working concurrently at the general project location. NORTHGATE will use a reasonable degree of care when marking potentially hazardous areas within its project work site and restricting access as appropriate. NORTHGATE will not be responsible for others outside its control who disregard such marked hazards or restricted access. This HSP has been prepared specifically for this

project and is intended to address health and safety issues solely with respect to NORTHGATE's work. All references, therefore, to the site, the work, activities, site personnel, workers, persons, or subcontractors in this HSP are with respect to NORTHGATE work only.

2.0 SITE DESCRIPTION AND BACKGROUND

- The Site is owned by Cogentrix Energy, Inc. The Site consists of SEGS 1 and 2 which are concentrated solar power generating facilities collocated on a 333 acre parcel. The facility produces electricity from trough-shaped reflectors (mirrors), which focus the sun's energy on a glass encapsulated tube containing heat transfer fluid (htf). The heated htf, which is a high temperature oil, moves through the tubes to a central facility location (power block) where it is used to generate steam, which in turn is used to power a turbine generator. The htf used at SEGS 1 is Caloria HT-43, which is a de-waxed paraffinic petroleum distillate. At SEGS 2 the htf of choice is Therminol VP-1 (Dowtherm A), which is a eutectic mixture of biphenyl and diphenyl oxide. Therminol VP-1 can contain small concentrations of benzene.

3.0 PLANNED SITE ACTIVITIES

Scheduled work will consist of the following activities:

- Soil sampling; and
- Groundwater sampling.

Work is anticipated to begin on December 1, 2008 and is expected to last approximately five days.

4.0 KEY PROJECT PERSONNEL AND RESPONSIBILITIES

Project Manager	**Derrick Willis**
Site Safety Officer (SSO)	Dana Brown

The responsibilities of key project personnel are outlined below.

4.1 Project Manager

The Project Manager has the ultimate responsibility for the health and safety of NORTHGATE personnel at the Site. The Project Manager is responsible for:

- Ensuring that project personnel review and understand the requirements of this HSP;
- Keeping the Director of Health and Safety informed of project developments;
- Keeping on-site personnel, including subcontractors, informed of the expected hazards and appropriate protective measures at the Site; and
- Providing resources necessary for maintaining a safe and healthy work environment for NORTHGATE personnel.

4.2 Site Safety Officer

The SSO is responsible for enforcing the requirements of this HSP once Site work begins. The SSO has the authority to immediately correct situations where noncompliance with this HSP is noted and to immediately stop work in cases where an immediate danger to Site workers or the environment is perceived. Responsibilities of the SSO also include:

- Obtaining and distributing personal protective equipment (PPE) and air monitoring equipment necessary for this project;
- Limiting access at the Site to authorized personnel;
- Communicating unusual or unforeseen conditions at the Site to the Project Manager;
- Supervising and monitoring the safety performance of site personnel to evaluate the effectiveness of health and safety procedures and correct deficiencies;
- Conducting daily tailgate safety meetings before each day's activities begin; and
- Conducting a site safety inspection prior to the commencement of each day's field activities.

4.4 Subcontractor Personnel

Subcontractor personnel are expected to comply with the minimum requirements specified in this HSP. Failure to do so may result in the removal of the subcontractor or any of the subcontractor's workers from the job site. Subcontractors may employ health and safety procedures that afford them a greater measure of personal protection than those specified in this plan so long as they do not pose additional hazards to themselves, the environment, or others working in the area.

5.0 HAZARDS OF KNOWN OR EXPECTED CHEMICALS OF CONCERN

Anticipated Compounds	Source (soil/water/drum, etc.)	Known Concentration Range (ppm, mg/kg, mg/l)	
		Lowest	Highest
Total petroleum hydrocarbons (TPH)	Soil/groundwater	unknown	unkown
Pesticides	Soil	unknown	unknown
Herbicides	Soil	unknown	unknown

Exposure pathways of concern for chemical compounds that may be present at the Site are inhalation of airborne contaminants, direct skin contact with contaminated materials, and incidental ingestion of affected media. Wearing protective equipment and following decontamination procedures listed in Section 9 can minimize dermal contact and incidental ingestion. To minimize inhalation hazards, dust or vapor control measures will be implemented, where necessary, and action levels will be observed during scheduled activities. Site-specific action levels are presented in Section 10. Chemical descriptions of chemicals of concern, including health effects and exposure limits, are located in Appendix A.

In accordance with the Hazard Communication standard, material safety data sheets (MSDSs) will be maintained on site for chemical products used by NORTHGATE personnel at the Site. In addition, containers will be clearly labeled in English to indicate their contents and appropriate hazard warnings.

5.1 Air Monitoring

Real-time air monitoring devices will be used to analyze airborne contaminant concentrations every 30 minutes in the workers' breathing zones while workers are in the designated Exclusion Zone. If elevated concentrations are indicated, the monitoring frequency will be increased, as appropriate. The equipment will be calibrated daily, and the results will be recorded on NORTHGATE's Air Monitoring form or project log book. The results of air monitoring will be recorded on an NORTHGATE Air Monitoring Form or project log book and will be retained in the project files following completion of field activities. A copy of the Air Monitoring Form is located in Appendix B.

On-site worker exposure to airborne contaminants will be monitored during intrusive site activities. A calibrated photoionization detector (PID) with a lamp strength of 10.6 eV or flame ionization detector (FID) will be used to monitor changes in exposure to volatile organic compounds (VOCs). A miniature real-time aerosol monitor (mini-RAM, or equivalent) will be used to monitor exposure to total dusts. Personnel will

perform routine monitoring during site operations to evaluate concentrations of VOCs and/or total dusts in employee breathing zones. If VOCs and/or total dusts are detected above predetermined action levels specified in Section 10, the procedures found in Section 7 of this HSP will be followed.

6.0 PHYSICAL HAZARDS

The following potential physical hazards may be encountered during scheduled activities at the Site:

- Slips, trips, and falls;
- Heavy equipment;
- Heat stress;
- Cold stress;
- Noise;
- Electrical sources;
- Excavations;
- Underground and overhead utilities;
- Materials and equipment handling;
- Fire/explosion;
- Lightning/electrical storms; and
- Traffic

6.1 General Safe Work Practices

- Workers will thoroughly clean their hands, faces, and other potentially contaminated areas before smoking, eating, or leaving the Site.
- Respiratory devices may not be worn with beards or long sideburns, or under other conditions that prevent a proper seal.
- Accidents and/or injuries associated with work at the Site will be immediately reported to the SSO. If necessary, an incident report will be initiated by the SSO.
- Periodic safety briefings will be held to discuss current site conditions, field tasks being performed, planned modifications, and work concerns.
- Site conditions may include uneven, unstable, or slippery work surfaces. Substantial care and personal observation is required on the part of each employee to prevent injuries from slips, trips, and falls.

- Workers will maintain good housekeeping practices during field activities to maintain a safe working environment. The work site will be kept free of debris, waste, and trash.
- The "buddy system" will be used whenever appropriate.
- To prevent head injury, ANSI-approved hard hats will be worn at all times while the worker is in an area where overhead obstructions or falling objects may be encountered.
- To prevent eye injuries, workers must wear ANSI-approved safety glasses during field activities.

6.2 Heavy Equipment

Equipment, including earth-moving equipment, drill rigs, or other heavy machinery, will be operated in compliance with the manufacturer's instructions, specifications, and limitations, as well as any applicable regulations. The operator is responsible for inspecting the equipment daily to verify that it is functioning properly and safely.

Operation of equipment at the Site for the activities outlined in Section 3 poses potential physical hazards. The following precautions should be observed whenever heavy equipment is in use:

- PPE, including steel-toed boots, safety glasses, and hard hats, must be worn.
- Personnel must be aware of the location and operation of heavy equipment and take precautions to avoid getting in the way of its operation. Workers must never assume that the equipment operator sees them; eye contact and hand signals should be used to inform the operator of intent.
- Traffic safety vests are required for personnel working near mobile heavy equipment or near high traffic areas.
- Personnel should not walk directly in back of, or to the side of, heavy equipment without the operator's knowledge.
- Nonessential personnel will be kept out of the work area.

6.3 Heat Stress

Adverse climate conditions, primarily heat, are important considerations in planning and conducting site operations. Heat-related illnesses range from heat fatigue to heat stroke, with heat stroke being the most serious condition. The effects of ambient temperature can cause physical discomfort, loss of efficiency, and personal injury, and can increase the probability of accidents. In particular, protective clothing that decreases the body's ventilation can be an important factor leading to heat-related illnesses.

To reduce the possibility of heat-related illness, workers should drink plenty of fluids and establish a work schedule that will provide sufficient rest periods for cooling down. Personnel shall maintain an adequate supply of non-caffeinated drinking fluids on site for personal hydration. Workers should be aware of signs and symptoms of heat-related illnesses, as well as first aid for these conditions. These are summarized in the table below.

Condition	Signs	Symptoms	Response
Heat Rash or Prickly Heat	Red rash on skin.	Intense itching and inflammation.	Increase fluid intake and observe affected worker.
Heat Cramps	Heavy sweating, lack of muscle coordination.	Muscle spasms, and pain in hands, feet, or abdomen.	Increase fluid uptake and rest periods. Closely observe affected worker for more serious symptoms.
Heat Exhaustion	Heavy sweating; pale, cool, moist skin; lack of coordination; fainting.	Weakness, headache, dizziness, nausea.	Remove worker to a cool, shady area. Administer fluids and allow worker to rest until fully recovered. Increase rest periods and closely observe worker for additional signs of heat exhaustion. If symptoms of heat exhaustion recur, treat as above and release worker from the day's activities after he/she has fully recovered.
Heat Stroke	Red, hot, dry skin; disorientation; unconsciousness	Lack of or reduced perspiration; nausea; dizziness and confusion; strong, rapid pulse.	Immediately contact emergency medical services by dialing 911. Remove the victim to a cool, shady location and observe for signs of shock. Attempt to comfort and cool the victim by administering small amounts of cool water (if conscious), loosening clothing, and placing cool compresses at locations where major arteries occur close to the body's surface (neck, underarms, and groin areas). Carefully follow instructions given by emergency medical services until help arrives.

6.4 Cold Stress

Workers performing activities during winter and spring months may encounter extremely cold temperatures, as well as conditions of snow and ice, making activities in the field difficult. Adequate cold weather gear, especially head and foot wear, is required under these conditions. Workers should be aware of signs and symptoms of hypothermia and frostbite, as well as first aid for these conditions. These are summarized in the table below.

Condition	Signs	Symptoms	Response
Hypothermia	Confusion, slurred speech, slow movement.	Sleepiness, confusion, warm feeling.	Remove subject to warm area, such as truck cab; give warm fluids; warm body core as rapidly as possible; remove outer clothing and wrap torso in blankets with hot water bottle or other heat source. Get medical attention immediately.
Frostbite	Reddish area on skin, frozen skin.	Numbness or lack of feeling on exposed skin.	Place affected extremity in warm, not hot, water, or wrap in warm towels. Get medical attention.

6.5 Noise

Noise may result primarily from the operation of drill rigs and mechanical equipment. The use of heavy equipment may generate noise above the Cal/OSHA permissible exposure limit for noise of 90 dBA for an 8-hour time-weighted average. Workers will wear appropriate hearing protection when operating or working near heavy equipment. If loud noise is present or normal conversation becomes difficult, hearing protection in the form of ear plugs, or equivalent, will be required.

6.6 Electric Shock

Electrical equipment to be used during field activities will be suitably grounded and insulated. Ground fault circuit interrupters (GFCI), or equivalent, will be used with electrical equipment to reduce the potential for electrical shock.

Lockout/tagout procedures in accordance with 8 CCR 3314 will be conducted before activities begin on or near energized or mechanical equipment that may pose a hazard to site personnel. Workers conducting the operation will positively isolate the piece of equipment, lock/tag the energy source, and verify effectiveness of the isolation. Only

employees who perform the lockout/tagout procedure may remove their own tags/locks. Employees will be thoroughly trained before initiating this procedure.

6.7 Excavations

A Cal/OSHA Excavation Permit (per 8 CCR 341) will be obtained by the Project Manager prior to the construction of any excavation greater than 5 feet in depth into which an NORTHGATE employee is required to descend. **Each** subcontractor whose employees will enter such an excavation is responsible for obtaining a permit from Cal/OSHA for its operations.

A competent person who is capable of identifying existing and predictable hazards in the surroundings, or working conditions that are unsanitary, hazardous, or dangerous to employees, and who has authorization to take prompt corrective measures to eliminate them, will be present during excavation activities.

The atmosphere will be tested in excavations greater than 4 feet in depth where oxygen deficiency or toxic or flammable gases are likely to be present before employees are permitted to enter and begin work. The atmosphere should be ventilated and re-tested until flammable gas concentrations less than 10 percent of the lower explosive limit (LEL) are obtained. Worker entry will not be allowed if the oxygen concentration is less than 19.5 percent.

Workers will not enter excavations greater than 5 feet in depth without appropriate protective systems such as benching, sloping, or shoring. Side slopes will not be steeper than 1½:1 without a written report from a qualified civil or geotechnical engineer. Excavations will be constructed in accordance with the Cal/OSHA Excavation Safety Standard, 8 CCR 1541.

The competent person will inspect excavations daily. If there is evidence that a cave-in or slide is possible, work will cease until the necessary safeguards have been taken. Excavated material will be placed far enough from the edge of the excavation (a minimum of 2 feet) so that it does not fall back into the opening. At the end of each day's activities, open excavations will be clearly marked and secured to prevent nearby workers or unauthorized personnel from entering them. Remote sampling techniques will be the preferred method of sample collection in excavations.

6.8 Underground and Overhead Utilities

Reasonable efforts will be made to identify the location(s) of underground utilities (e.g., pipes, electrical conductors, fuel lines, and water and sewer lines) before mechanized soil intrusive work is performed. The state underground utility notification authority (e.g., USA, Dig Alert, Blue Stake) will be contacted prior to the start of intrusive field activities in accordance with local notification requirements. In areas not evaluated by the underground utility notification authority, and a reasonable potential

for underground utilities exists, one or more of the following techniques will be employed to determine the location of subsurface structures:

- Contracting the services of a qualified private utility locator;
- Having a survey of the subject area conducted by staff trained in the use of subsurface utility locating equipment; and
- Subsurface testing (i.e., potholing) to the expected depth of probable utilities (not less than 5 feet).

If utilities cannot be located or if unlocated utilities are suspected to be present, subsurface activities (i.e., borings, excavation) should not be conducted before the location(s) or absence of underground utilities is confirmed.

Equipment with articulated upright booms or masts shall not be permitted to pass within 20 feet of an overhead utility line (less than 50 kV) while the boom is in the upright position. For transmission lines in excess of 50 kV, an additional distance of 4 inches for each 10 kV over 50 kV will be used.

6.9 Materials and Equipment Handling Procedures

The movement and handling of equipment and materials on the Site pose a risk to workers in the form of muscle strains and minor injuries. These injuries can be avoided by using safe handling practices, proper lifting techniques, and proper personal safety equipment such as steel-toed boots and sturdy work gloves. Where practical, mechanical devices will be utilized to assist in the movement of equipment and materials. Workers will not attempt to move heavy objects by themselves without using appropriate mechanical aids such as drum dollies or hydraulic lift gates.

6.10 Fire/Explosion

Site workers should have an increased awareness concerning fire and explosion hazards whenever working with or near flammable materials, especially when performing any activity that may generate sparks, flame, or other source of ignition. Intrinsically safe equipment is required when working in or near environments with the potential for an explosive atmosphere. The SSO will verify facility requirements for a "hot work" permit before activities that may serve as a source of ignition are conducted.

Flammable materials will be kept away from sources of ignition. In the event of fire, work will cease, the area will be evacuated, and the local fire response team will be notified immediately. Only trained, experienced fire fighters should attempt to extinguish substantial fires at the Site. Site personnel should not attempt to fight fires, unless properly trained and equipped to do so. A fully charged ABC dry chemical fire extinguisher will be readily available for use during all scheduled activities at the Site.

6.11 Lightning/Electrical Storms

Lightning can be unpredictable and may strike many miles in front of, or behind, a thunderstorm. Workers will therefore cease field operations at the **first** sign of a thunderstorm and suspend activities until at least 30 minutes after the last observed occurrence of lightning or thunder. For purposes of this HSP, signs of a thunderstorm will include any visible lightning or audible thunder.

In the event of a thunderstorm, workers will take the following actions:

- Get inside a permanent building structure (not a shed or canopy) or fully enclosed metal vehicle (not a convertible or camper shell) with the windows fully up.
- Stay away from tall isolated objects, such as trees, drill rigs, telephone poles, or flag poles.
- Avoid large open areas, such as fields or parking lots, where a person is the relatively highest object.
- Stay away from lakes, ponds, railroad tracks, fences, and other objects that could transmit current from a distant lightning strike.

6.12 Traffic

Vehicular traffic presents opportunities for serious injury to persons or property. Traffic may consist of street traffic or motor vehicles operated by facility employees or visitors to the Site. Workers and other pedestrians are clearly at risk during periods of heavy traffic. Risk from motor vehicle operations may be minimized by good operating practices and alertness, and care on the part of workers and pedestrians.

Site personnel will wear high-visibility safety vests whenever activities are conducted in areas of heavy traffic. Work vehicles will be arranged to be used as a barrier between site workers and nearby traffic. If required by local ordinances or site location, a traffic control plan will be developed implemented.

7.0 PERSONAL PROTECTIVE EQUIPMENT

The purpose of PPE is to protect employees from hazards and potential hazards they are likely to encounter during site activities. The amount and type of PPE used will be based on the nature of the hazard encountered of anticipated. Respiratory protection will be utilized when an airborne hazard has been identified using real-time air monitoring devices, or as a precautionary measure in areas designated by the Director of Health and Safety or SSO.

Dermal protection, primarily in the form of chemical-resistant gloves and coveralls, will be worn whenever contact with chemically affected materials (e.g., soil,

groundwater, sludge) is anticipated, without regard to the level of respiratory protection required.

NORTHGATE personnel will be provided with appropriate personal safety equipment and protective clothing. The SSO is to inform each worker about necessary protection and must provide proper training in the use of the safety equipment. The required PPE to be worn is described below.

7.1 Conditions Requiring Level D Protection

In general, site activities will commence in Level D PPE unless otherwise specified, or if the SSO determines on site that a higher level of PPE is required. Air monitoring of employee breathing zones will be routinely conducted using real-time air monitoring devices to determine if upgrading to Level C PPE is necessary. Level D PPE will be permitted as long as air monitoring data indicate that airborne concentrations of chemicals of concern are maintained below the site-specific action levels defined in Section 10.

It is important to note that dermal protection is required whenever contact with chemically affected soils or groundwater is anticipated. The following equipment is specified as the minimum PPE required to conduct activities at the Site:

- Work shirt and long pants;
- ANSI-approved steel-toed boots or safety shoes;
- ANSI-approved safety glasses; and
- ANSI-approved hard hat.

Other personal protection readily available for use, if necessary, includes the following:

- Outer nitrile gloves and inner nitrile surgical gloves when direct contact with chemically affected soils or groundwater is anticipated (nitrile surgical gloves may be used for collecting or classifying samples as long as they are removed and disposed of immediately after each sampling event);
- Chemical-resistant clothing (e.g., Tyvek or polycoated Tyvek coveralls) when contact with chemically affected soils or groundwater is anticipated;
- Safety shoes/boots with protective overboots or knee-high PVC polyblend boots when direct contact with chemically affected soils is anticipated;
- Hearing protection; and
- Sturdy work gloves.

7.2 Conditions Requiring Level C Protection

If air monitoring indicates that the site-specific action levels defined in Section 10 are exceeded, workers in the affected area(s) will upgrade PPE to Level C. In addition to the protective equipment specified for Level D, Level C also includes the following:

- NIOSH-approved half- or full-face air-purifying respirator (APR) equipped with filter cartridges as specified in Section 10.0. Note: safety glasses are not required when wearing a full-face APR.
- chemical-resistant clothing (e.g., Tyvek, polycoated Tyvek, or Saranex coveralls) when contact with chemically affected soils or groundwater is anticipated
- outer nitrile gloves and inner nitrile surgical gloves when direct contact with chemically affected soils or groundwater is anticipated (nitrile surgical gloves may be used for collecting or classifying samples as long as they are removed and disposed of immediately after each sampling event)
- safety shoes/boots with protective overboots or knee-high PVC polyblend boots when direct contact with chemically affected soils is anticipated

Respirators will be stored in clean containers (i.e., self-sealing bag) when not in use. Respirator cartridges will be replaced in accordance with the following change-out schedule.

Type of Cartridge	Cartridge Change-out Schedule
Particulate (i.e., HEPA)	At least weekly or whenever the employee detects an increase in breathing resistance. This will occur as the filter becomes loaded with particulate matter.
Sorbent (i.e., organic vapor)	At the end of each day's use or whenever the employee detects an abnormal odor or other indicator.

Personnel who wear air-purifying respirators will be trained in their use and must have successfully passed a qualitative respiratory fit test in accordance with 8 CCR 5144 within the last 12 months.

7.3 Conditions Requiring Stoppage of Work

If air monitoring indicates that the site-specific action levels defined in Section 10 are exceeded, activities must cease, and personnel must evacuate the Exclusion Zone (see Section 9). The Project Manager and Director of Health and Safety will be contacted immediately.

8.0 SAFETY PROCEDURES AND SITE REQUIREMENTS

A daily morning briefing to cover safety procedures and contingency plans in the event of an emergency is to be included with a discussion of the day's activities. These daily meetings will be recorded on NORTHGATE Daily Tailgate Safety Meeting Forms. A debriefing to cover the activities is to be held upon completion of the work. A copy of the Daily Tailgate Safety Meeting Form is included in Appendix B.

The SSO will conduct a safety inspection of the work site before each day's activities begin to verify compliance with the requirements of the HSP. Results of the first day's inspection will be documented on an NORTHGATE Site Safety Checklist. A copy of the checklist is included in Appendix B.

Minimum emergency equipment maintained on site will include a fully charged 20-pound ABC dry chemical fire extinguisher, an adequately stocked first aid kit, and an emergency eyewash station (when corrosive chemicals are present).

8.1 Training Requirements

Site personnel, including subcontractors and visitors conducting work in controlled areas of the Site, must have completed the appropriate training as required by 8 CCR 5192. Further site-specific training will be conducted by the SSO prior to the initiation of project activities. This training will include, but will not necessarily be limited to, emergency procedures, site control, personnel responsibilities, and the provisions of this HSP.

General site workers (such as equipment operators, general laborers, and supervisory personnel) engaged in hazardous substance removal or other activities that could expose them to hazardous substances must have successfully completed an initial 40-hour Hazardous Waste Operations and Emergency Response (HAZWOPER) training course. In addition, each employee must have attended an eight-hour annual HAZWOPER refresher training course within the past 12 months if their initial 40-hour HAZWOPER training course was completed more than 12 months prior.

8.2 Medical Surveillance Requirements

Site personnel, including subcontractors and site visitors, who will or may work in an area designated as an exclusion zone must have fulfilled the appropriate medical monitoring requirements in accordance with 8 CCR 5192(f). Each individual entering an exclusion zone must have completed an annual surveillance examination and/or an initial baseline examination within the last 12 months.

9.0 SITE CONTROL MEASURES

Procedures must be followed to maintain site control so that persons who may be unaware of site conditions are not exposed to hazards. The work area will be barricaded by tape, warning signs, or other appropriate means. Pertinent equipment or machinery will be secured and stored safely.

Access inside the specified work area will be limited to authorized personnel. Only NORTHGATE employees and designated NORTHGATE subcontracted personnel, as well as designated employees of the client, will be admitted to the work site. Personnel entering the work area are required to sign the signature page of this HSP, indicating they have read and accepted the health and safety practices outlined in this plan.

9.1 Establishing Work Zones

In some instances it may be necessary to define established work zones: an Exclusion Zone, a Contamination Reduction Zone, and a Support Zone. Work zones may be established based on the extent of anticipated contamination, projected work activities, and the presence or absence of non-project personnel. The physical dimensions and applicability of work zones will be determined for each area based on the nature of job activity and hazards present. Within these zones, prescribed operations will occur using appropriate PPE. Movement between zones will be controlled at checkpoints.

Considerable judgment is needed to maintain a safe working area for each zone, balanced against practical work considerations. Physical and topographical barriers may constrain ideal locations. Field measurements combined with climatic conditions may, in part, determine the control zone distances. Even when work is performed in an area that does not require the use of chemical-resistant clothing, work zone procedures may still be necessary to limit the movement of personnel and retain adequate site control.

Personnel entering the designated Exclusion Zone should exit at the same location. There must be an alternate exit established for emergency situations. In all instances, worker safety will take precedence over decontamination procedures. If decontamination of personnel is necessary, exiting the Site will include the decontamination procedures described below.

9.2 Decontamination Procedures

Despite protective procedures, personnel may come in contact with potentially hazardous compounds while performing work tasks. If so, decontamination needs to take place using an Alconox or TSP wash, followed by a rinse with clean water. Standard decontamination procedures for levels C and D are as follows:

- Equipment drop;

- Boot cover and outer glove wash and rinse;
- Boot cover and outer glove removal;
- Suit wash and rinse;
- Suit removal;
- Safety boot wash and rinse;
- Inner glove wash and rinse;
- Respirator removal;
- Inner glove removal; and
- Field wash of hands and face.

Workers should employ only applicable steps in accordance with level of PPE worn and extent of contamination present. The SSO shall maintain adequate quantities of clean water to be used for personal decontamination (i.e., field wash of hands and face) whenever a suitable washing facility is not located in the immediate vicinity of the work area. Disposable items will be disposed of in an appropriate container. Wash and rinse water generated from decontamination activities will be handled and disposed of properly. Non-disposable items may need to be sanitized before reuse. Each site worker is responsible for the maintenance, decontamination, and sanitizing of his/her own PPE.

Used equipment may be decontaminated as follows:

- An Alconox or TSP and water solution will be used to wash the equipment; and
- The equipment will then be rinsed with clean water.

Each person must follow these procedures to reduce the potential for transferring chemically affected materials off site.

10.0 ACTION LEVELS

The following action levels were developed for exposure monitoring with real-time air monitoring instruments as specified in Section 5.1. Air monitoring data will determine the required respiratory protection levels at the Site during scheduled intrusive activities. The action levels are based on sustained readings indicated by the instrument(s). Air monitoring will be performed and recorded at up to 30-minute intervals.

If elevated concentrations are indicated, the monitoring frequency will be increased, as appropriate. If during this time, sustained measurements are observed, the following actions will be instituted, and the Project Manager and Director of Health and Safety will be notified. For purposes of this HSP, sustained readings are defined as the average airborne concentration maintained for a period of one (1) minute.

Activity	Action Level	Level of Respiratory Protection
Drilling exploratory borings/excavation of impacted soil	< 5 ppm above background (VOCs) < 0.5 mg/m^3 above background (dust)	Level D: No respiratory protection required.
	5 to 25 ppm (VOCs) 0.5 to 1.5 mg/m^3 (dust)	Level C: Half-or full-face air-purifying respirator fitted with organic vapor/HEPA filter cartridges.
	> 25 ppm (VOCs) > 1.5 mg/m^3 (dust)	Cease operations and evacuate work area. Contact Director of Health and Safety and Project Manager immediately.

11.0 CONTINGENCY PROCEDURES

In the event of an emergency, site personnel will signal distress with three blasts of a horn (a vehicle horn will be sufficient), or other predetermined signal. Communication signals, such as hand signals, must be established where communication equipment is not feasible or in areas of loud noise.

It is the SSO's duty to evaluate the seriousness of the situation and to notify appropriate authorities. Section 12 of this plan contains emergency telephone numbers as well as directions to the hospital. Nearby telephone access must be identified and available to communicate with local authorities. If a nearby telephone is not available, a cellular telephone will be maintained on site during work activities.

Personnel should contact local emergency services in the event of an emergency (see Section 12). After emergency services are notified, the Project Manager and Director of Health and Safety will be notified of the situation as soon as possible. If personal injury, property damage, or equipment damage occurs, the Project Manager and NORTHGATE Corporate Administration will be contacted as soon as practicable. An Incident Report form will be completed within 24 hours by the SSO or another designated person. A copy of the NORTHGATE Incident Report form is included in Appendix B.

11.1 Injury/Illness

If an exposure or injury occurs, work will be temporarily halted until an assessment can be made of whether it is safe to continue work. The SSO, in consultation with the Director of Health and Safety, will make the decision regarding the safety of continuing work. The SSO will conduct an investigation to determine the cause of the incident and steps to be taken to prevent recurrence.

In the event of an injury, the extent and nature of the victim's injuries will be assessed and first aid will be rendered as appropriate. If necessary, the individual may be transported to the nearby medical center. The mode of transportation and the eventual destination will be based on the nature and extent of the injury. A hospital route map is presented in Appendix C.

In the event of a life-threatening emergency, the injured person will be given immediate first aid and emergency medical services will be contacted by dialing the number listed in Section 12. The individual rendering first aid will follow directions given by emergency medical personnel via telephone. When working in areas where medical services are not readily available, a person trained in first aid/CPR techniques will be present during field activities.

11.2 Fire

In the event of fire, personnel should contact the local fire department immediately by dialing 911. When representatives of the fire department arrive, the SSO, or designated representative, will advise the commanding officer of the location, nature, and identification of hazardous materials on site. Only trained, experienced fire fighters should attempt to extinguish substantial fires at the Site. Site personnel should not attempt to fight fires, unless properly trained and equipped to do so.

Smoking is not permitted in controlled areas (i.e., exclusion or contamination reduction zones), near flammable or combustible materials, or in areas designated by the facility as non-smoking areas.

11.3 Underground Utilities

In the event that an underground conduit is damaged during excavation or drilling, mechanized equipment will immediately be shut off until the nature of the piping can be determined. Depending on the nature of the broken conduit (e.g., natural gas, water, or electricity), the appropriate local utility will be contacted.

11.4 Evacuation

The SSO will designate evacuation routes and refuge areas to be used in the event of an emergency. Site personnel will stay upwind from vapors or smoke and upgradient from spills. If workers are in an Exclusion or Contamination Reduction Zone at the start of an emergency, they should exit through the established decontamination areas whenever possible. If evacuation cannot be done through an established decontamination area, site personnel will go to the nearest safe location and remove contaminated clothing there or, if possible, leave it near the Exclusion Zone. Personnel will assemble at the predetermined refuge following evacuation and decontamination. The SSO, or designated representative, will count and identify site personnel to verify that all have been evacuated safely.

11.5 Hazardous Material Spill

If a hazardous material spill occurs, site personnel should locate the source of the spill and determine the hazard to the health and safety of site workers and the public. Attempt to stop or reduce the flow if it can be done without risk to personnel. Isolate the spill area and do not allow entry by unauthorized personnel. De-energize sources of ignition within 100 feet of the spill, including vehicle engines. Should a spill be of the nature or extent that it cannot be safely contained, or poses an imminent threat to human health or the environment, an emergency cleanup contractor will be called out as soon as possible. Spill containment measures listed below are examples of responses to spills.

- Right or rotate containers to stop the flow of liquids. This step may be accomplished as soon as the spill or leak occurs, providing it is safe to do so.
- Sorbent pads, booms, or adjacent soil may be used to dike or berm materials, subject to flow, and to solidify liquids.
- Sorbent pads, soil, or booms, if used, shall be placed in appropriate containers after use, pending disposal.
- Contaminated tools and equipment shall be collected for subsequent cleaning or disposal.

12.0 EMERGENCY CONTACTS

Emergency Services (Police/Fire Department/Ambulance):	911
National Response Center:	(800) 424-8802
Poison Control Center:	(800) 876-4766 or (800) 222-1222
CHEMTREC:	(800) 424-9300
NORTHGATE Project Manager: (Derrick Willis)	(949) 260-9293
Cell Phone:	(949) 375-7004
NORTHGATE Oakland office:	(510) 839-0688

Nearby Hospital:

Barstow Community Hospital

555 South 7th Avenue
Barstow, CA 92311
(760) 256-17611

Directions to Hospital:

From the guard shack at the main gate, head southeast on Sunray Street toward Santa Fe Street. Turn RIGHT at Santa Fe Street and stay on it until A Street in Daggett. Turn RIGHT on A Street and take the ramp onto CA-40 West. Take Exit Barstow Road in Barstow and turn RIGHT or North. Turn RIGHT at East Mountain View Street and go one block east. Turn left at 7th Street, hospital will be on the right. Total drive time approximately 12 minutes.

A hospital route map is presented in Appendix C.

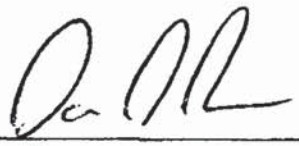
13.0 NORTHGATE APPROVALS

This HSP has been prepared for the following project:

Solar Energy Generating System (SEGS) 1 & 2 Site
Daggett, California

NORTHGATE Project Number: 2024.01S

This HSP has been reviewed and approved by the following NORTHGATE personnel:



11/29/08

Dana Brown — Date
Site Safety Officer

Derrick Willis — Date
Project Manager

SIGNATURE PAGE

The following signatures indicate that this Health and Safety Plan has been read and accepted by NORTHGATE personnel as well as subcontractors and their personnel.

NAME	COMPANY	SIGNATURE	DATE
GILBERT MENDOZA	INTERPHASE		12/3/08
Luis Telles	Interphase		12/3/08
	TEC		12/3/08
Dan DiL	NGEM	Dan DiL	12/3/08

Important notice to subcontractor(s):

This Health and Safety Plan has been prepared solely for the use of NORTHGATE personnel. It is supplied to you for informational purposes only and may not be relied upon for protection of your employees. The Subcontractor is responsible for providing, at its cost, all personal protective clothing and equipment required for its employees to perform their work in a safe manner and in compliance with all applicable state and federal OSHA regulations. Subcontractor is responsible for ensuring that such equipment is in good condition and is properly inspected and maintained. Subcontractor must, at a minimum, use the equipment and follow the procedures described in this HSP. Failure to do so may result in immediate termination of Subcontractor's services. This does not relieve Subcontractor of the responsibility to provide equipment and institute procedures affording a greater degree of protection than those specified in this HSP should Subcontractor determine such measures are necessary to protect the health and welfare of its employees, second-tier subcontractors, or others under its control or direction.

APPENDIX A

CHEMICAL DESCRIPTIONS

CHEMICAL DESCRIPTIONS

The following chemical descriptions are presented for chemicals that may be present at the Site. Each chemical description includes physical and odor recognition characteristics, health effects associated with exposure, and exposure limits expressed as an eight-hour time weighted average (TWA). Provided are federal OSHA ("OSHA") permissible exposure limits (PELs; located in 29 CFR 1910.1000); California OSHA ("Cal/OSHA") PELs (located in 8 CCR 5155); and/or American Conference of Governmental Industrial Hygienists (ACGIH) Threshold Limit Values (TLVs).

PETROLEUM HYDROCARBONS

Petroleum distillates (naphtha) are mildly toxic by inhalation. They can cause unconsciousness, dyspnea, and a bluish tint to the skin. Recovery follows after removal from exposure. In mild form, intoxication resembles drunkenness. On a chronic basis, no true poisoning occurs; however, effects may include headache, lack of appetite, dizziness, sleeplessness, indigestion, and nausea. It is combustible when exposed to heat or flame and can react with oxidizing materials.

- The OSHA PEL is listed as 500 ppm (as petroleum distillates).
- The Cal/OSHA PEL is listed as 300 ppm (as VM&P naphtha), 100 ppm (as stoddard solvent), and 300 ppm (as gasoline).

The TLV is listed as 300 ppm (as VM&P naphtha), 100 ppm (as stoddard solvent), and 300 ppm as gasoline).

DICHLORODIPHENYLTRICHLOROETHANE (DDT), DICHLORODIPHENYLDICHLOROETHANE (DDD), AND DICHLORODIPHENYLDICHLOROETHYLENE (DDE)

DDT consists of colorless crystals or off-white powder with a slight, aromatic odor. Symptoms of exposure via inhalation, absorption, ingestion, or contact might consist of irritation to the eyes, skin; paresthesia of the tongue, lips, face; tremor; apprehension, dizziness, confusion, malaise, headache, fatigue; convulsions; paresis of hands; vomiting. DDT is a potential occupational carcinogen. Target organs are the eyes, skin, central nervous system, kidneys, liver, peripheral nervous system.

DDD and DDE are metabolites of DDT. DDD and DDE are closely related chemically and are similar in properties to DDT, but are considered less toxic to animals.

- The OSHA PEL for DDT is listed as 1 mg/m^3.

CHLORDANE

Chlordane is an amber-colored, viscous liquid with a pungent, chlorine-like odor. Symptoms of exposure via inhalation, absorption, ingestion, or contact might consist of blurred vision; confusion; ataxia, delirium; cough; abdominal pain, nausea, vomiting, diarrhea; irritability, tremor, convulsions; anuria; in animals, lung, liver, and kidney damage. Chlordane is a potential occupational carcinogen. Target organs are the central nervous system, eyes, lungs, liver, and kidneys.

- The OSHA PEL is listed as 0.5 mg/m^3.

ARSENIC

Arsenic is a metal whose appearance and odor vary depending on the specific organic arsenic compound. Symptoms of exposure via inhalation, ingestion, or contact might include skin irritation, possible dermatitis; respiratory distress; diarrhea; kidney damage; muscle tremor, seizure; possible GI tract, teratogenic, reproductive effects; possible liver damage.

- The OSHA PEL is listed as 0.5mg/m^3.

LEAD

Lead is a heavy, ductile, soft, gray solid. Symptoms of exposure via inhalation, ingestion, and contact might include weakness, lassitude, insomnia; facial pallor; pal eye, anorexia, low weight, malnutrition; constipation, abdominal pain, colic; anemia, gingival lead line; tremor; paralysis of wrist and ankles; encephalopathy; kidney disease; eye irritation; hypotension.

- The OSHA PEL is listed as 0.050 mg/m^3.

APPENDIX B

NORTHGATE FORMS

AIR MONITORING FORM

Date _____ *NORTHGATE Project No.* _____

Project Name _____ *Type of Activities* _____

Type of PID/FID _____ *Serial No.* _____

Initial Calibration Reading _____ *End-of-Use Calibration Check* _____

Calibration Standard/Concentration _____

Mini-RAM Serial No. _____ *Zeroed in Z-Bag?* ☐ Yes ☐ No

Time	Activity/Location	PID/FID (ppm)	Mini-RAM (mg/m³)

Name (print) _____ *Signature* _____

SITE SAFETY CHECKLIST

Project Name _____ *NORTHGATE Project No.* _____

Project Activities _____

	YES	NO	N/A
Written Health and Safety Plan (HSP) is on site	☐	☐	☐
Addenda to the HSP are documented on site	☐	☐	☐
Information in the HSP matches conditions and activities at the site	☐	☐	☐
HSP has been read and signed by all site personnel, including visitors	☐	☐	☐
Daily tailgate safety meetings have been held and documented	☐	☐	☐
Site personnel have appropriate training and medical clearance	☐	☐	☐
Air monitoring is performed and documented as described in the HSP	☐	☐	☐
Air monitoring equipment has been calibrated daily	☐	☐	☐
Site zones are set up and observed where appropriate	☐	☐	☐
Access to the work area limited to authorized personnel	☐	☐	☐
Decontamination procedures are followed and match the requirements of the HSP	☐	☐	☐
Decontamination stations (including hand/face wash) are set up and used	☐	☐	☐
Personal protective equipment used matches HSP requirements	☐	☐	☐
Hearing protection used where appropriate	☐	☐	☐
Respirators are properly cleaned and stored	☐	☐	☐
Utility locator has cleared subject locations	☐	☐	☐
Overhead utilities do not present a hazard to field equipment/personnel	☐	☐	☐
Traffic control measures have been implemented	☐	☐	☐
Trenches and excavations are in compliance with federal, state, and local safety requirements before worker entry	☐	☐	☐
Spoils are placed no closer than 2 feet from the edge of an excavation	☐	☐	☐
Emergency and first aid equipment is on site as described in the HSP	☐	☐	☐
Drinking water is readily available	☐	☐	☐
Accessible phone is readily available for emergency use	☐	☐	☐
Proper drum and material handling techniques are used	☐	☐	☐
Drums and waste containers are labeled appropriately	☐	☐	☐
Extension cords are grounded and protected from water and vehicle traffic	☐	☐	☐
Tools and equipment are in good working order	☐	☐	☐

Notes (All "no" answers must be addressed and corrected immediately. Note additional health and safety observations here): _____

_____

_____

_____

_____

_____

Conducted By: _____ *Signature:* _____ *Date:* _____

DAILY TAILGATE SAFETY MEETING FORM

Date _____ *Time* _____ *NORTHGATE Project No.* _____

Project Name _____ *Specific Location* _____

Type of Work _____

Chemicals Present _____

SAFETY TOPICS DISCUSSED

Protective Clothing/Equipment _____

_____

Hazards of Chemicals Present _____

_____

Physical Hazards _____

_____

Special Hazards _____

_____

Other Topics _____

_____

ATTENDEES

Name (please print) ***Signature***

_____

_____

_____

_____

_____

_____

_____

_____

_____

_____

INCIDENT REPORT FORM

INSTRUCTIONS: Complete, obtain Ops. Mgr.'s signature and route original to your Administrative Manager within 3 days of the Incident.

Office:	Department:	Supervisor:
Name:	Occupation:	
Exact Location Incident Occurred: (Street Address, City, State)	Project No.:	Project Name:
Date and Time of Occurrence:	Time Began Work on Day Injury Occurred:	
Date and to Whom Initially Reported:		
Nature of Incident: (e.g. strain, contusion, laceration, abrasion)		
Parts of Body Affected:		
Type of Activity Engaged in and Equipment Being Used When Incident Occurred: (e.g. water/soil/air sampling, site assessment, hand augering)		
Person with Most Control of Object/Equipment/Substance:		
Witness:		

Describe clearly how the incident occurred: _____

_____

_____

Were Safety Equipment/Safeguards Required for this Particular Job/Activity? ☐ Yes ☐ No **If yes, were they used?**

Indicate by an "x" if in your opinion the incident was caused by:

Physical Causes

- ☐ Defective Equipment
- ☐ Hazardous Equipment
- ☐ Improper Dress
- ☐ Improper Guarding
- ☐ Improper Ventilation
- ☐ Other _____

Unsafe Acts

- ☐ Operating Without Authority
- ☐ Failure to Wear Protective Equipment
- ☐ Horseplay
- ☐ Failure to Secure or Warn
- ☐ Took Unsafe Position
- ☐ Used Unsafe Equipment or Hands Instead of Equipment
- ☐ Worked on Moving/Energized Equipment
- ☐ Unsafe Equipment
- ☐ Unsafe Loading

Do you require medical attention at this time? ☐ No ☐ Yes **Treated in an emergency room?** ☐ No ☐ Yes

Hospital Name & Address: _____

Physician Name & Address: _____

What actions will be taken to prevent reoccurrence?

_____

Employee Signature:	Group Manager Signature:
Date:	Print Name:
Phone No.:	Date:

APPENDIX C

HOSPITAL ROUTE MAP

MAPQUEST.

Barstow Community Hospital
555 South 7th Avenue
Barstow, CA 92311
(760) 256-1761

12|12
Introducing the 12-Month/12,000-Mile* Bumper-to-Bumper Warranty.
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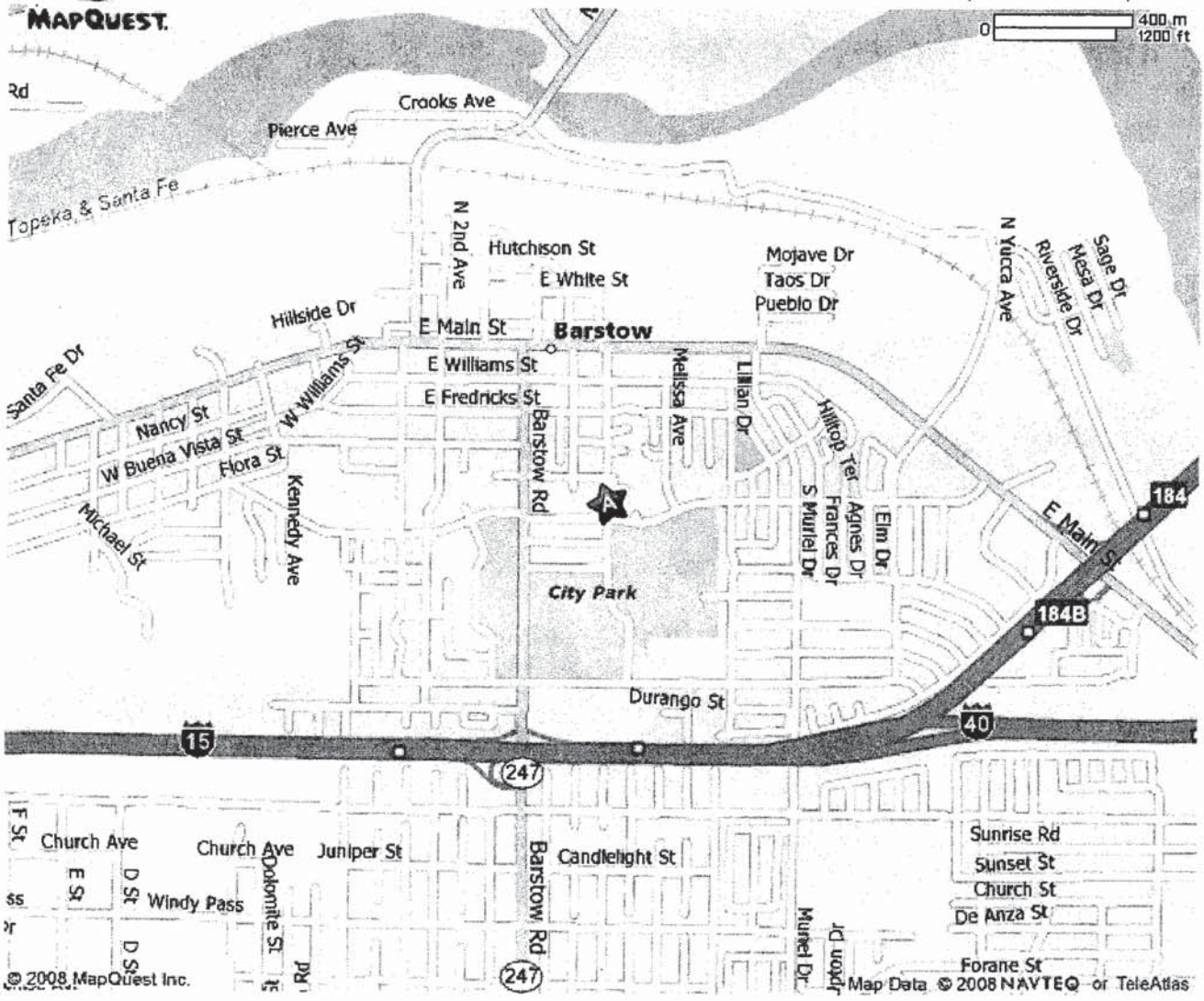
A: 555 S 7th Ave, Barstow, CA 92311-3043

Need help on the go? Get Voice Activated Directions for free. Call **1-800-FREE411** (1-800-373-3411).



APPENDIX B
FIELD PROCEDURES

Standard Operating Procedure No.1
Decontamination of Equipment Used To Sample Soil or Water

Field personnel shall set up the area used to decontaminate soil and water sampling equipment in the manner shown on Figure 1-1. This area shall be located approximately 15 feet away from the specific sampling area. The personnel performing the decontamination procedures shall wear disposable surgical gloves. A record of the decontamination procedures performed and equipment cleaned shall be kept on the Decontamination Record (Form 1-1).

Procedures Used to Decontaminate Soil Sampling Equipment
The following decontamination procedures shall be utilized for contaminated soil sampling equipment. Table 1.1 lists the equipment that shall be used to decontaminate the soil sampling equipment. The specific procedures for decontaminating soil sampling equipment include:

1. At Station No. 1 wash the contaminated equipment in a tub containing tap water mixed with a phosphate-free industrial strength soap such as Alconox (Bucket No. 1). During the wash cycle scrub the equipment thoroughly with a bristle brush.
2. Move the equipment to the rinse line at Station No. 2. Rinse the equipment with clean water (Bucket No. 1), and then with distilled/deionized (DS/DI) water (Bucket No. 2).
3. At Station No. 3, place the clean equipment on plastic sheeting until it is used again. Soil sampling equipment that will not be used immediately shall be wrapped in clean plastic.

Procedures Used to Decontaminate Water Sampling Equipment
The following decontamination procedures shall be utilized for water sampling equipment. Table 1.2 lists the equipment that shall be used to decontaminate water sampling equipment.

The specific procedures for decontaminating water sampling equipment include:

1. At Station No. 1, wash the contaminated equipment in a tub containing water mixed with a phosphate-free industrial strength soap such as Alconox (Bucket No. 1). Scrub the equipment thoroughly with a bristle brush during the wash cycle.
2. At Station No. 1, perform a second wash of the contaminated equipment in a tub containing water mixed with a phosphate-free industrial strength soap such as Alconox (Bucket No. 2).
3. Move the equipment to the rinse line at Station No. 2. First, rinse the equipment with clean water (Bucket No. 1), then rinse the equipment using DS/DI water (Bucket No. 2).

4. At Station No. 3, place the clean equipment on plastic sheeting until it is used again. Water sampling equipment that will not be used immediately shall be wrapped in clean plastic.

Disposal of Decontamination Materials

Based on the sample data results from previous investigations and anticipated quantity of material, disposal of investigation-derived waste shall consist of the following:

1. Following the decontamination of sampling equipment, the disposable gloves and used plastic from Station No. 3 shall be placed in garbage bags and disposed of in a trash collection facility.
2. The wash and rinse water from Station No. 1 and No. 2 shall be disposed of by placing the solutions in the SEGS2 HTF contaminated area.

TABLE 1.1

DECONTAMINATION EQUIPMENT FOR SOIL SAMPLING

Plastic tubs (3)
Tap water
DS/DI water
Phosphate-free detergent (e.g., Alconox)
Hard-bristle brushes
Plastic sheeting or garbage bags
Latex gloves

Equipment at Decontamination Stations

Station No. 1
Alconox, tap water, plastic washtub, scrub brush
Station No. 2
Plastic washtubs (2), tap water, DS/DI water.
Station No. 3
Plastic sheeting or garbage bags

TABLE 1.2

DECONTAMINATION EQUIPMENT FOR WATER SAMPLING

Plastic tubs (3)
Tap water
DS/DI water
Phosphate-free detergent (e.g., Alconox)
Hard-bristle brushes
Plastic sheeting or garbage bags
Latex gloves
PVC outer gloves

Equipment at Decontamination Stations

Station No. 1
Alconox, tap water, plastic washtubs (2), scrub brush.

Station No. 2
Plastic washtubs (2), tap water, DS/DI water.

Station No. 3
Plastic sheeting or garbage bags

Standard Operating Procedure No. 2
Sample Collection from Soil Borings and Hand Auger Points,
Method 5035 Sample Collection

Soil Boring Procedures

The following procedures are designed to be used during the operation of drill rigs or hand augers during soil sampling operations. Health and safety procedures during sampling activities are described in the Workplan. The procedures listed below may be modified in the field by the agreement of the onsite geologist and drill operators based on field and site conditions after appropriate annotations have been made on the Daily Field Report form.

Sampling intervals and sampling devices shall be specified in the Workplan. Field personnel shall be familiar with the content of the Workplan and shall keep a field copy of the Workplan onsite during sampling activities.

1. Locate the site as directed in the Workplan.
2. Drillers prepare rig for operation. This includes but is not limited to decontamination of the drill rig tools and sampling equipment; placing plastic sheeting under the rig and leveling the rig; preparing the downhole tools, auger "flights", core barrel, and drill bit; and establishing the drill over the location.
3. Boreholes shall be abandoned in accordance with state regulations.

Split Spoon Sample Collection

1. Line the pre-cleaned split spoon sampler in accordance with the Workplan.
2. Mount the split spoon sampler to the drive stem.
3. Set the split spoon sampler on the bottom of the borehole and advance the sampler to the desired depth using the rig hammer. Record the number of blows required to advance the sampler through each six-inch depth interval.
4. After driving the split spoon sampler its entire length or upon refusal of advancement, recover the split spoon sampler. Refusal is defined as 50 blows with the rig hammer with less than six inches of advancement of the split spoon sampler. This decision shall be made at the discretion of the field sampler.
5. After recovery of the split spoon sampler, open sampler and place in a holding device, maintaining the intervals as sampled. If laboratory analyses are specified in the Workplan, proceed with sample collection.
6. Sampling personnel will then describe the soil sample using the USCS and ASTM D-2488 (Visual-Manual Procedure) and fill out the appropriate field forms (i.e., Daily Field Report or Field Sampling Data Form), field boring logs, and quality assurance/quality control documentation. An example of the standard boring log form is presented in Figure 3-1.

7. Decontaminate the split spoon sampler according to procedures presented in SOP-6.
8. Repeat Steps 1 to 7 until sampling is completed.
9. The drill rig tools and sampling equipment shall be decontaminated prior to moving onto the next site. The drill rig will be left in a safe and secure fashion at the end of each shift.
10. Sample locations shall be marked with white paint or a survey stake.

Core Barrel Sample Collection

1. Line the core barrel sample in accordance with the workplan and install basket retainer (sand catcher), if necessary.
2. Mount the core barrel sampler to the drive stem.
3. Place the core barrel sampler on the ground surface and advance sampler to desired depth by rotating the drive stem.
4. Recover the sampler, remove liner from sampler and record lithology on boring log (Figure 3-1). If laboratory analyses are specified in the FSP, proceed with sample collection.
5. Advance augers to bottom of sample interval.
6. Decontaminate sampler according to SOP-1 and repeat Steps 1 to 6 until sampling is completed.
7. Decontaminate drill rig tools and sampling equipment prior to moving onto next site.

EPA Method 5035 Soil Sample Collection

The stationary laboratory that will perform the soil analysis will provide preserved, tared, and labeled VOA vials that have PTFE-lined septum caps. The preservation fluid is either methanol or sodium bisulfate solution. The selection of the preservation fluid is based upon the desired method detection limits (Low Level Analysis or High Level Analysis) and the data quality objectives. Soil subcores of appropriate mass are placed into the VOA vials in the field and are capped, forming an airtight seal. Usually three co-located samples are taken and placed into their individual vials so that the laboratory has an appropriate sample volume. A disposable coring device (e.g. the Lock N' Load soil sampling tool), which can readily transfer the soil subcore into the relatively narrow opening of the VOA vial is used to collect the soil.

The procedure for collecting soil samples using EPA Method 5035 is as follows:

1. Push the coring device into a freshly exposed soil surface.
2. Continue pushing until the appropriate amount of soil has been collected, normally this is after the soil column inside the coring device has forced the device's plunger to the stopping point.
3. Use a paper towel to quickly wipe the exterior of the coring device to remove excess soil.
4. Insert the end of the coring device into the pre-tared VOA vial and eject the soil sample into the vial by pushing on the plunger of the coring

device. Avoid splashing the preservative out of the VOA vial by holding the VOA vial at an angle.

5. Quickly cap and seal the VOA vial. Note: this should be done as quickly as possible to prevent VOC loss.
6. Gently swirl the soil sample in the VOA vial to mix and break up the soil aggregate until the soil is covered with the preservative.
7. Using the pre-attached label on the VOA vial, complete the label information as needed.
8. Place the VOA vial into a resealable plastic bag and place the package into a cooler chilled to 4 +/- 2C.
9. The VOA vials should be transported to the analytical in an upright position whenever possible.
10. Repeat the procedure as necessary to obtain the required number of Method 5035 soil samples.

Notes:

1. Do not use or submit samples for analysis if the preservative has spilled or splashed from the VOA vial.
2. Extra tared and preserved VOA vials should be taken into the field anticipating potential preservative loss due to evaporation or spillage.
3. Rough trimming of a sampling locations surface layer should be considered if the soil has been exposed to ambient air for more than two minutes. Removal of the surface layer can be accomplished by scraping the soil surface with a clean spatula, scoop, trowel, or knife.
4. The collection of subsequent co-located subcores should not begin until the previous subcore is sealed in its vial.
5. Field personnel should wear gloves during sample collection to avoid VOC exposure.

Standard Operating Procedure No. 3
Groundwater Sampling

FIELD MEASUREMENTS

Once a well has been located and properly identified, the following field measurements should be noted in the Daily Field Report or the Field Sampling Data Form, as appropriate. A cross reference should be made between the field measurements identifying the well and the measurements of the well to be sampled to ensure that the proper well has been selected.

Physical Measurements

1. Presence and diameter of protective casing, and type of access;
2. Type of well plug, lock type and serial number (if lock is present at the well);
3. Diameter and construction material of the well casing;
4. Depth from the TOC to water. Static water level measurements are taken to the nearest 0.01 foot from the marked point or, if not marked, the highest point on the well casing; and
5. Total depth of the well from the TOC, or surveyor's mark (if present).

Note: Groundwater is normally not sampled from wells containing product sheen or LNAPL.

Groundwater Sampling Calculations

1. Calculate the linear feet of water in the well by subtracting depth to water from total depth of the well.
2. Calculate the volume of water present in the well casing by multiplying the linear feet of water by the volume of water per linear foot for the diameter of the well, as given in the following table.

WELL CASING DIAMETER/CAPACITY	
Inside Casing Diameter (inches)	Gallons per Linear Foot
2	.16
4	.65
6	1.47
8	2.61

Example calculation:

Total depth of casing	100 ft.
Depth to water	-20 ft.
Linear water column	80 ft.
2" casing	x .16

Amount of water in casing 12.80 gallons

Alternatively, use this formula to determine the gallons in any size pipe:

$$\text{Volume} = \frac{3.1416 \times r^2 \times h \text{ (in inches)}}{231}$$

Physical-Chemical Parameters
In addition to the physical measurements taken above and other information that may identify the well, the following physical-chemical information should be recorded initially, during evacuation, and prior to sampling (see SOP-6 *Field Measurement of pH, Specific Conductance, Temperature, and Turbidity for Aqueous Samples*):

1. pH;
2. Specific conductance;
3. Temperature; and
4. Turbidity.

Well Purging and Evacuation Procedures
To obtain a representative sample of groundwater, the well should be purged or evacuated to allow fresh or formation groundwater to enter the well. The optimum or preferred method to ensure that fresh water representative of the aquifer in contact with the well screen is being sampled is to perform a controlled sampling experiment.

Wells will be presumed to be adequately flushed for a representative sample when indicator parameters such as pH, specific conductance, temperature, and turbidity are observed to vary by less than +/-10 percent. Measurement of the field indicators will be recorded at a minimum frequency of once per casing volume removed. Evacuation of three to six well volumes may be necessary to meet the indicator parameter criteria; however, in wells with very low recoveries this amount may not be practical. In these instances, the well may be evacuated to near dryness and allowed to recover prior to sampling. Evacuation rates should be kept well below 10 gallons per minute and in most cases should be below five gallons per minute.

Evacuation Methods
The evacuation of monitoring wells prior to sampling will be accomplished using a bailer, hand-lift pump, a submersible pump, or other appropriate methods that will not impact the integrity of the sample. Prior to beginning evacuation, non-disposable equipment should be decontaminated according to pertinent decontamination procedures (SOP-1 *Decontamination of Equipment Used to Sample Soil, LNAPL, and Water*).

The selection of an evacuation method most often relies on the expected recharge. If the recharge is anticipated to be rapid, a submersible pump may be used. Care should be utilized to ensure this does not act as a route of cross-contamination.

Hand bailing may be utilized in any case, but in general is more efficient in wells with a low recharge rate. A new length of either nylon or PVC cord should be used for each well and for each evacuation event.

Groundwater Sample Collection

Sampling can begin after evacuation of the required volume of water from the well, and a target recovery value for water level has been attained. Sampling should occur as soon as possible after evacuation and well recovery, preferably immediately. In most cases, the time lapse between evacuation and sampling should not exceed two hours. Field quality control samples shall be collected in accordance with the Workplan.

The collected groundwater samples will be placed in the appropriate types of containers specified in the Workplan. Following collection, the samples should be prepared for shipping and necessary documentation should be completed (Chain-of-custody forms).

The bailer and other equipment placed in the well should be clean (i.e., decontaminated) or new and handled with new surgical gloves to preclude potential contamination. Objects entering the well should not be allowed to contact the ground or other potentially contaminated surface. If an item is contaminated, it should not be placed in the well or utilized for sampling.

APPENDIX C
WELL LOGS

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Boring Log

Project Number: 2024.01		**Boring ID: EY-1**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	EY-1(0-1) 13:20	48/48			SM	Silty sand (SM): Pale yellowish brown 10 YR (6/2), very-loose, dry. 5% sub-rounded gravel to 1/2"-, 60% fine to medium sub-angular sand, 35% non-plastic fines. Slight HC odor and visible staining.	
						Oil staining observed 0' to 3.5'.	
5–8	EY-1(5-6) 13:22	48/48			SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very loose, dry. Trace fine sub-angular gravel to 1/2"-, 95% fine to medium subangular sand, 5% non-plastic fines. No odor or staining.	
8–12		48/48			SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very loose, dry. 5% fine sub-angular gravel to 3/8"+, 90% fine to medium subangular sand, 5% non-plastic fines. No odor or staining.	
12						T.D. = 12.0' @ 13:25; 12/03/08	
13–20							

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Project Number: 2024.01		**Boring ID: EY-2**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	EY-2(0-1) 13:42	48/48			SM	Silty sand (SM): Pale yellowish brown 10 YR (6/2), medium-stiff, dry. 65% fine sub-angular sand, 35% non-plastic fines. No odor or staining.	
2							
3							
4					SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very-loose to loose, dry. Trace fine sub-angular gravel to 3/8"+, 95% fine to medium subangular sand, 5% non-plastic fines. No odor or staining.	
5	EY-2(5-6) 13:44	48/48					
6							
7						Contact-gradational	
8					SP	Poorly graded sand with gravel (SP): Very pale orange 10 YR (8/2), very-loose, dry. 15 % fine sub-angular gravel to 3/8"+, 80% fine to coarse subangular sand, 5% non-plastic fines. No odor or staining.	
9							
10		48/48					
11							
12						T.D. = 12.0' @ 13:46; 12/03/08	
13							
14							
15							
16							
17							
18							
19							
20							

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Project Number: 2024.01	**Boring ID: EY-3**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	EY-3(0-1) 14:10	48/48			SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very-loose to loose, dry. 5 % fine sub-angular gravel to 1/8"-, 90% fine to medium subangular sand, 5% non-plastic fines. No odor or staining.	
5–8	EY-3(5-6) 14:14	48/48					
9–12		48/48			SP	Coarsening to 10% gravel @ 7.5'	
13–20						T.D. = 12.0' @ 14:20; 12/03/08	

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Project Number: 2024.01	**Boring ID: EY-4**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–2	EY-4(0-1) 14:55	48/48			SM	Silty sand (SM): Pale yellowish brown 10 YR (6/2), medium-stiff, dry. 65% fine sub-angular sand, 35% non-plastic fines. No odor or staining.	0.1
3–4					SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very-loose to loose, dry. Trace fine sub-angular gravel to 3/8"+, 95% fine to medium subangular sand, 5% non-plastic fines. No odor or staining.	
5–6	EY-4(5-6) 14:57	48/48					
7					SM	Silty sand (SM): Pale yellowish brown 10 YR (6/2), medium-stiff, dry. 65% fine sub-angular sand, 35% non-plastic fines. No odor or staining. Contact-gradational	0.0
8–10		48/48			SP	Poorly graded sand with gravel (SP): Very pale orange 10 YR (8/2), very-loose, dry. 15 % fine sub-angular gravel to 3/8"+, 80% fine to coarse subangular sand, 5% non-plastic fines. No odor or staining.	
11–12							0.0
13–20						T.D. = 12.0' @ 15:02; 12/03/08	

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Project Number: 2024.01	Boring ID: EY-5
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/03/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/03/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	EY-5(0-1) 15:36	48/48	X		SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-stiff, moist. 75% fine sub-angular sand, 25% non-plastic fines. No odor or staining.	0.0
4–5					SM	Silty sand (SM): Pale brown 5 Y (5/2), medium-stiff, dry. 65% fine sub-angular sand, 35% non-plastic fines. No odor or staining.	
5–8	EY-5(5-6) 15:42	48/48	X		SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very-loose, moist. 5% fine sub-angular gravel to 3/8"+, 90% fine to coarse subangular sand, 5% non-plastic fines. No odor or staining.	0.0
8–12	EY-5(10-11) 15:49	48/48	X		SP		0.0
12						T.D. = 12.0' @ 15:52; 12/03/08	

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Project Number: 2024.01		**Boring ID: I_4B**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 16**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 16

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_4B(0-1) 09:47	48/48			SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very-loose, damp. 2% fine sub-angular to sub-rounded gravel to 1/2"-, 95% medium to coarse sub-angular sand (15% fine, 50% medium, 35% coarse sand), 5% non-plastic fines. Mild HC odor and staining.	
5–8	I_4B(5-6) 09:49	48/48			SW	Oil staining observed 0' to 7.5'. Well graded sand (SW): Light brown 5 YR (5/6), loose, damp with oil. 95% subangular sand (75% fine, 25% medium, 0% coarse sand), 5% non-plastic fines. Mild HC odor.	
9–12	No Recovery-redrilled. I_4B(10-11) 10:35	6/48			SP	Poorly graded sand with gravel (SP): Grayish orange 10 YR (7/4), loose, dry. 15% fine sub-angular gravel to 1/2"-, 80% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining below 12' depth.	
13–16	I_4B(15-16) 10:46	12/48				Refusal in caliche @16'.	
16–20						T.D. = 16.0' @ 10:48; 12/05/08	

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Project Number: 2024.01		Boring ID: I_12B
Project Name: Sunray Energy		Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental		Logged By: Dana R. Brown
Drilling Method: Geoprobe	Date Started: 12/05/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75	Completed: 12/05/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	I_12B(0-1) 12:05	48/48			SP		
2						Oil staining observed 0' to 2'.	
3							
4							
5	I_12B(5-6) 12:07	48/48			SP	Poorly graded sand (SP): Moderate yellowish brown 10 YR (5/4), loose, dry. 2% fine sub-angular gravel to 3/8"+, 93% medium to coarse sub-angular sand, 5% non-plastic fines. Vague HC odor.	
6							
7							
8					SP		
9							
10		48/48					
11					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 2% fine sub-angular gravel to 1/2"-, 95% fine to medium sub-angular sand, 3% non-plastic fines. No odor.	
12						T.D. = 12.0' @ 12:12; 12/05/08	
13							
14							
15							
16							
17							
18							
19							
20							

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Project Number: 2024.01		**Boring ID: I_17B**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_17B(0-1) 11:19	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense to loose, dry to damp. 65% fine sub-angular sand, 35% non-plastic fines. Vague HC odor and visible staining.	
4–8	I_17B(5-6) 11:22	48/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), loose to medium-dense, dry. Trace fine sub-angular gravel to 1/2"-, 97% fine to medium sub-angular sand, 3% non-plastic fines. Moderate HC odor and visible staining.	
5						Oil staining observed 0' to 5'.	
8–12	I_17B(10-11) 11:25	48/48			SP	At 8', coarsening to 2% gravel, 93% sand 5% non-plastic fines.	
11					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 5% fine sub-angular gravel to 1/2"-, 92% fine to medium sub-angular sand, 3% non-plastic fines. No odor.	
12–20						T.D. = 12.0' @ 11:25; 12/05/08	

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Boring Log

Project Number: 2024.01		**Boring ID: I_19E-1**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/02/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/02/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_19E-1(0-1) 15:11	48/48			ML	Sandy silt (ML): Pale yellowish brown 10 YR (6/2), loose to medium-stiff, moist. Trace sub-angular gravel to 1/2"-, 80% fine sub-angular sand, 20% non-plastic fines. Mild HC odor and visible staining.	
5–8	I_19E-1(5-6) 15:12	48/48			SP	Poorly graded sand (SP): Grayish orange pink 5 YR (7/2), very-loose, dry. Trace fine sub-angular gravel to 1/2"-, 95% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining below 8' depth.	
8						Oil staining observed 0' to 8'.	
9–12	I_19E-1(10-11) 15:14	48/48			SP	Coarsening to 5% fine sub-angular gravel to 1/2"- @ 9'.	
13–20						T.D. = 12.0' @ 15:14; 12/02/08	

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Project Number: 2024.01	**Boring ID: I_19E-2**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/02/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/02/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_19E-2(0-1) 15:21	48/48	☒		ML	Sandy silt (ML): Dark yellowish brown 10 YR (4/2), medium-stiff, moist. Trace sub--angular gravel to 3/8"+, 35% very-fine sub-angular sand, 65% non-plastic fines. Mild HC odor and visible staining.	
5–7	I_19E-2(5-6) 15:23	48/48	☒		SM	Silty sand (SM): Pale yellowish brown 10 YR (6/2), medium-dense to loose, dry to damp. Trace sub-angular gravel to 1/2"+, 80% fine sub-angular sand, 20% non-plastic fines. Mild HC odor and visible staining. Contact - gradational	
7–8						Oil staining observed 0' to 7.5'.	
8–10	I_19E-2(10-11) 15:28	48/48	☒		SP	Poorly graded sand (SP): Grayish orange pink 5 YR (7/2), very-loose, dry. Trace fine sub-angular gravel to 1/2"-, 75% fine to medium sub-angular sand, 25% non-plastic fines. No odor or staining below 7.5' depth.	
10–12			☒		SM	Silty sand (SM): Dark yellowish orange 10 YR (6/6), very-loose to loose, dry. 1% fine sub-angular gravel to 3/8"+, 70% fine to medium sub-angular sand, 30% non-plastic fines. No odor or staining.	
12–20						T.D. = 12.0' @ 15:28; 12/02/08	

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Boring Log

Project Number: 2024.01	Boring ID: I_20G
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/02/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/02/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3	I_20G(0-1) 14:27	48/48			SM	Silty sand (SM): Pale brown 5 YR (5/2), loose, damp. 2% fine sub-angular gravel to 1/2"-, 70% fine sub-angular sand, 28% non-plastic fines. Mild HC odor and staining.	
					ML	Sandy silt (ML): Moderate yellowish brown 10 YR (5/4), medium-stiff, moist. Trace sub-angular gravel to 3/8"+, 35% fine to medium sub-angular sand, 65% non-plastic fines. Moderate HC odor and visible staining.	
4–6	I_20G(5-6) 14:32	48/48			SM	Silty sand (SM): Pale yellowish brown 10 YR (6/2), loose, dry. 2% fine sub-angular gravel to 1/2"-, 75% fine sub-angular sand, 23% non-plastic fines. Mild HC odor and staining.	
7–12	I_20G(10-11) 14:34	48/48			SP	Poorly graded sand with gravel (SP): Grayish orange pink 5 YR (7/2), very-loose, dry. 10% fine sub-angular to sub-rounded gravel to 1/2"-, 85% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining below 9' depth.	
						Oil staining observed 0' to 9'.	
13–20						T.D. = 12.0' @ 14:35; 12/02/08	

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Project Number: 2024.01		**Boring ID: I_23B**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_23B(0-1) 08:22	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense, moist. Trace sub-angular gravel to 3/8"+, 70% fine sub-angular sand, 30% non-plastic fines. Mild HC odor and visible staining.	
5–8	I_23B(5-6) 08:24	48/48			SP	Oil staining observed 0' to 5'. Poorly graded sand (SP): Grayish orange 10 YR (7/4), very loose, dry. 2% fine sub-angular gravel to 1/2", 93% fine to medium subangular sand, 5% non-plastic fines. No odor or staining below 5' depth.	
9–12	I_23B(10-11) 08:32	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/2), very loose to loose, dry to damp. 70% fine sub-angular sand, 30% non-plastic fines. No odor or staining.	
13–20						T.D. = 12.0' @ 08:34; 12/03/08	

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Project Number: 2024.01	**Boring ID: I_23B/C**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_23B/C(0-1) 07:59	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense, moist. Trace sub-angular gravel to 3/8"+, 70% fine sub-angular sand, 30% non-plastic fines. Mild HC odor and visible staining.	
5–8	I_23B/C(5-6) 08:03	48/48			SP	Oil staining observed 0' to 7.5'. Poorly graded sand (SP): Grayish orange 10 YR (7/4), very loose, dry. 2% fine sub-angular gravel to 1/2", 95% fine to medium subangular sand, 3% non-plastic fines. No odor or staining below 7.5' depth.	
9–10	I_23B/C(10-11) 08:05	48/48			SM	Lens of Silty sand (SM): 9.5' to 10.0'.	
11–12					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), very loose, dry. 5% fine sub-angular gravel to 1/2", 90% fine to medium subangular sand, 5% non-plastic fines. No odor or staining.	
13–20						T.D. = 12.0' @ 08:06; 12/03/08	

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Project Number: 2024.01		**Boring ID: I_23C**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/02/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/02/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_23C(0-1) 16:13	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense to loose, dry to damp. Trace sub-angular gravel to 3/8"+, 65% fine sub-angular sand, 35% non-plastic fines. Mild HC odor and visible staining.	
5–8	I_23C(5-6) 16:16	48/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), loose to medium-dense, dry. 95 % subangular sand (40% fine, 55% medium, 5% coarse sand), 3% non-plastic fines. No odor or staining below 8' depth.	
8						Oil staining observed 0' to 8'.	
9–11	I_23C(10-11) 16:19	48/48			SP		
11–12					SW	Well graded sand (SW): Grayish orange 10 YR (7/4), very-loose, dry. 95% sub-angular fine sand, 5% non-plastic fines. No odor or staining.	
12						T.D. = 12.0' @ 16:19; 12/02/08	
13–20							

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Project Number: 2024.01		**Boring ID: I_24F-1**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/02/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/02/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3	I_24F-1(0-1) 13:31	48/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), loose, dry to damp. Trace fine sub-angular to sub-rounded gravel to 3/8"+, 95% fine to medium sub-angular sand, 5 % non-plastic fines. Mild HC odor and visible staining.	
3–4					SM	Silty sand (SM): Grayish orange pink 5 YR (7/2), loose to medium-dense, damp. 2% sub-angular gravel to 3/8"+, 78% fine sub-angular sand, 20% non-plastic fines. Mild HC odor and visible staining.	
4–7	I_24F-1(5-6) 13:33	48/48			SP	Poorly graded sand (SP): Grayish orange pink 5 YR (7/2), very-loose, dry. 2% fine sub-angular gravel to 1/2"-, 93% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining below 7' depth.	
7–8						Oil staining observed 0' to 7.5'.	
8–10					SP	Poorly graded sand (SP): Grayish orange pink 5 YR (7/2), very-loose, dry. 5% fine sub-angular to sub-rounded gravel to 1/2"-, 85% fine to medium sub-angular sand, 10 % non-plastic fines. No odor or staining below 7' depth.	
10–12	I_24F-1(10-11) 13:35	48/48			SM	Silty sand (SM): Grayish orange pink 5 YR (7/2), loose to medium-dense, damp. 2% sub-angular gravel to 3/8"+, 78% fine sub-angular sand, 20% non-plastic fines. No odor or staining.	
12–20						T.D. = 12.0' @ 13:35; 12/02/08	

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Project Number: 2024.01		**Boring ID: I_24F-2**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/02/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/02/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_24F-2(0-1) 13:40	48/48	☒		SP	Poorly graded sand with gravel (SP): Light olive gray 5 Y (5/2), very-loose, dry. Trace fine sub-angular gravel to 1/2"-, 95% fine to medium sub-angular sand, 5% non-plastic fines. Mild HC odor and visible staining.	
5–8	I_24F-2(5-6) 13:45	48/48	☒		SP	Poorly graded sand (SP): Grayish orange pink 5 YR (7/2), very-loose, dry. 5% fine sub-angular to sub-rounded gravel to 1/2"-, 90% fine to medium sub-angular sand, 5 % non-plastic fines. No odor or staining below 8.5' depth.	
9						Oil staining observed 0' to 8.5'.	
10–12	I_24F-2(10-11) 13:50	48/48	☒		SP	Increasing to 10% fine sub-angular to sub-rounded gravel to 1/2"- @ 9.5'.	
13–20						T.D. = 12.0' @ 13:50; 12/02/08	

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Project Number: 2024.01		**Boring ID: I_28G-1**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	I_28G-1(0-1) 14:14	4/6	X		SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose, damp with oil. 95 % subangular sand (40% fine, 45% medium, 15% coarse sand), 5% non-plastic fines.	
2							
3					SW	Well graded sand (SW): Light brown 5 YR (5/6), loose, damp with oil. 95% subangular sand (75% fine, 25% medium, 0% coarse sand), 5% non-plastic fines. Mild HC odor.	
4							
5	I_28G-1(5-6) 14:16	4/6	X		SP	Oil staining observed 0' to 5'.	
6						Poorly graded sand (SP): Grayish orange 10 YR (7/4), looseto medium-dense, dry. 95 % subangular sand (35% fine, 55% medium, 10% coarse sand), 3% non-plastic fines. No odor or staining below 5' depth.	
7							
8							
9							
10	I_28G-1(10-11) 14:22	4/6	X		SP	At 9', coarsening to 2% gravel, 95% sand (25% fine, 55% medium, 20% coarse sand), 3% non-plastic fines.	
11							
12						T.D. = 12.0' @ 14:25; 12/05/08	
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Project Number: 2024.01	**Boring ID: I_28G-2**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	I_28G-2(0-1) 14:34	48/48			SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose, damp with oil. 95 % subangular sand (40% fine, 45% medium, 15% coarse sand), 5% non-plastic fines.	
2							
3					SW	Well graded sand (SW): Light brown 5 YR (5/6), loose, damp with oil. 95% subangular sand (75% fine, 25% medium, 0% coarse sand), 5% non-plastic fines. Mild HC odor.	
4							
5	I_28G-2(5-6) 14:36	48/48				Oil staining observed 0' to 5'.	
6					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), looseto medium-dense, dry. 95 % subangular sand (35% fine, 55% medium, 10% coarse sand), 3% non-plastic fines. No odor or staining below 5' depth.	
7							
8							
9							
10	I_28G-2(10-11) 14:44	48/48			SP	At 9', coarsening to 2% gravel, 95% sand (25% fine, 55% medium, 20% coarse sand), 3% non-plastic fines.	
11							
12						T.D. = 12.0' @ 14:44; 12/05/08	
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Project Number: 2024.01		**Boring ID: I_29H**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	I_29H(0-1) 15:08	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense to loose, dry to damp. 65% fine sub-angular sand, 35% non-plastic fines. Vague HC odor and visible staining.	
2							
3					SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 5% fine sub-angular gravel to 1/2", 96% sub-angular sand (25% fine, 50% medium, 25% coarse sand), 2% non-plastic fines. Mild HC odor and visible staining.	
4							
5	I_29H(5-6) 15:11	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/2), very loose to loose, dry to damp. 70% fine sub-angular sand, 30% non-plastic fines. Mild HC odor and staining.	
6						Oil staining observed 0' to 6'.	
7							
8					SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 5% fine sub-angular gravel to 1/2", 96% sub-angular sand (25% fine, 50% medium, 25% coarse sand), 2% non-plastic fines. No odor or staining.	
9					SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/2), very loose to loose, dry to damp. 70% fine sub-angular sand, 30% non-plastic fines. No odor.	
10	I_29H(10-11) 15:15	48/48					
11					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 5% fine sub-angular gravel to 1/2"-, 92% fine to medium sub-angular sand, 3% non-plastic fines. No odor.	
12						T.D. = 12.0' @ 15:17; 12/05/08	
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Project Number: 2024.01		**Boring ID: I_36B**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	I_36B(0-1) 09:10	100%			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense, moist. Trace sub-angular gravel to 3/8"+, 70% fine sub-angular sand, 30% non-plastic fines. Mild HC odor and visible staining.	
2							
3							
4					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), very loose, dry. 2% fine sub-angular gravel to 1/2", 93% fine to medium subangular sand, 5% non-plastic fines. No odor or staining below 7.8' depth.	
5	I_36B(5-6) 09:12	100%					
6							
7							
8						Oil staining observed 0' to 7.8'.	
9							
10	I_36B(10-11) 09:14	100%			SP	At 10', coarsening to 7% gravel, 90% sand, 3% non-plastic fines.	
11							
12						T.D. = 12.0' @ 09:15; 12/03/08	
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14							
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Project Number: 2024.01		**Boring ID: I_55E**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_55E(0-1) 12:00	48/48			SW	Well graded sand (SW): Very pale orange 10 YR (8/2), very loose, damp. Trace sub-angular gravel to 1/2", 95% fine sub-angular sand, 5% non-plastic fines. Strong HC odor and staining.	
3–4					SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense, moist. Trace sub-angular gravel to 3/8"+, 70% fine sub-angular sand, 30% non-plastic fines. Mild HC odor and visible staining.	
5–8	I_55E(5-6) 12:02	48/48			SP	Poorly graded sand (SP): Moderate yellowish brown 10 YR (5/4), very loose, damp to dry. 2% fine sub-angular gravel to 1/2", 93% fine to medium subangular sand, 5% non-plastic fines. No odor or staining below 8'.	
8						Oil staining observed 0' to 8'.	
9–12	I_55E(10-11) 12:09	48/48			SP	At 8', coarsening to 5% gravel, 92% sand, 3% non-plastic fines.	
12						T.D. = 12.0' @ 12:10; 12/03/08	

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Project Number: 2024.01		**Boring ID: I_61F-1**
roject Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	I_61F-1(0-1) 08:00	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), very loose to loose, dry to damp. 80% fine subangular sand, 20% non-plastic fines. Mild HC odor and staining.	
2							
3							
4					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), loose to medium-dense, dry. 95 % subangular sand (35% fine, 55% medium, 10% coarse sand), 3% non-plastic fines. No odor or staining below 7.5' depth.	
5	I_61F-1(5-6) 08:03						
6							
7							
8						Oil staining observed 0' to 7.5'.	
9							
10	I_61F-1(10-11) 08:12	48/48			SP	At 10', coarsening to 2% gravel, 95% sand, 3% non-plastic fines. Oxidized colors.	
11							
12							
13						T.D. = 12.0' @ 08:15; 12/05/08	
14							
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Project Number: 2024.01	Boring ID: I_61F-2
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/05/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/05/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	I_61F-2(0-1) 08:28	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), very loose to loose, dry to damp. 80% fine subangular sand, 20% non-plastic fines. Mild HC odor and staining.	
2							
3							
4					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), loose to medium-dense, dry. 95 % subangular sand (35% fine, 55% medium, 10% coarse sand), 3% non-plastic fines. No odor or staining below 8' depth.	
5	I_61F-2(5-6) 08:30						
6		48/48					
7							
8						Oil staining observed 0' to 8'.	
9	I_61F-2(10-11) 08:35				SP	At 10', coarsening to 2% gravel, 95% sand, 3% non-plastic fines. Oxidized colors.	
10		48/48					
11							
12						T.D. = 12.0' @ 08:35; 12/05/08	
13							
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Project Number: 2024.01		**Boring ID: I_73D**
roject Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/03/08**	**Total Depth (feet): 16**
Borehole Dia. (in): 2.75	**Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 16

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_73D(0-1) 10:22	48/48	☒		SM	Silty sand (SM): Pale yellowish brown 10 YR (6/2), loose, moist. 80% fine sub-angular sand, 20% non-plastic fines. Mild HC odor and staining.	
					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), loose to medium-dense, dry. 5 % fine sub-angular gravel to 3/8"+, 90% fine to medium sub-angular sand, 5% non-plastic fines. Mild HC odor and staining.	
5–8	I_73D(5-6) 10:24	48/48	☒		SM	Silty sand (SM): Dark yellowish brown 10 YR (4/2), loose, damp. 70% fine subangular sand, 30% non-plastic fines. Mild HC odor and staining.	
9–12	I_73D(10-11) 10:26	48/48	☒		SP	Poorly graded sand with gravel (SP): Grayish orange 10 YR (7/4), loose, dry. 15% fine sub-angular gravel to 1/2"-, 80% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining below 12' depth.	
12						Oil staining observed 0' to 12'.	
13–16	I_73D(15-16) 10:54	12/48	☒			Refusal in caliche @16'.	
16						T.D. = 16.0' @ 10:54; 12/03/08	
17–20							

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Project Number: 2024.01	Boring ID: I_81E
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/03/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/03/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_81E(0-1) 11:29	48/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), very loose, dry. Trace sub-angular gravel to 1/2", 93% fine to medium subangular sand, 5% non-plastic fines. Strong HC odor and staining.	
5–8	I_81E(5-6) 11:31	48/48			SM / SP / SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense, moist. Trace sub-angular gravel to 3/8"+, 70% fine sub-angular sand, 30% non-plastic fines. Mild HC odor and visible staining. Poorly graded sand (SP): same as 3'. Oil staining observed 0' to 7'. Silty sand (SM): same as 5'.	
8–12	I_81E(10-11) 11:34	48/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), very loose, dry. 2% fine sub-angular gravel to 1/2", 93% fine to medium subangular sand, 5% non-plastic fines. No odor or staining. At 11', coarsening to 7% gravel, 90% sand, 3% non-plastic fines.	
12–20						T.D. = 12.0' @ 11:35; 12/03/08	

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Project Number: 2024.01	**Boring ID: I_ET**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/02/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/02/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_ET(0-1) 12:35	48/48	X		SP	Poorly graded sand (SP): Grayish orange pink 5 YR (7/2), very-loose, dry. 2% fine sub-angular gravel to 1/2"-, 90% fine to medium sub-angular sand, 8% non-plastic fines. Mild HC odor and visible staining.	
5–8	I_ET(5-6) 12:40	48/48	X		SP	Oil staining observed 0' to 5.5'. Poorly graded sand with gravel (SP): Grayish orange pink 5 YR (7/2), very-loose, dry. 10% fine sub-angular gravel to 1/2"-, 85% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining below 5.5' depth. Fining to 2% fine sub-angular gravel to 1/2"- @ 8'.	
9–12	I_ET(10-11) 12:48	48/48	X		SP		
12						T.D. = 12.0' @ 12:48; 12/02/08	
13–20							

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Project Number: 2024.01	**Boring ID: I_FRA-1**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/02/08**	**Total Depth (feet): 20**
Borehole Dia. (in): 2.75 / **Completed: 12/02/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 20

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4		48/48			SM	Silty sand with gravel (SM): Light brownish gray 5 Y (6/1), loose to very-loose, dry to slightly moist. 15% fine sub-angular gravel to 1/2"-, 70% fine sub-angular sand, 15% non-plastic fines. Visible staining and moderate HC odor.	0.8
4–5	I_FRA-1(4-5) 08:10					Less gravel at 1' (10%), decreasing to 2% by 5' bgs.	0.2
6–8		48/48			SP	Gravelly poorly graded sand (SP): Brownish gray 5 YR (4/1), very loose, dry. 25% fine sub-rounded gravel to 1/2"+, 70% medium to coarse sub-angular sand, 5% non-plastic fines. Mild HC odor and staining. Oil staining observed 0' to 8'.	
9–10	I_FRA-1(9-10) 08:30	36/48			SM	Silty sand with gravel (SM): Light brownish gray 5 Y (6/1), loose to very-loose, dry to slightly moist. 15% fine sub-angular gravel to 1/2"-, 70% fine sub-angular sand, 15% non-plastic fines. No odor or staining.	0.0
11–12					SP	Poorly graded sand (SP): Pinkish gray 5 YR (8/1), very loose, dry. 5% fine sub-rounded gravel to 3/8"+, 90% medium sub-angular sand, 5% non-plastic fines. Mild No odor or staining.	
14–15	I_FRA-1(14-15) 08:36	48/48					0.0
16–18		48/48			ML	Sandy Silt (ML): Light brownish gray 5 Y (6/1), very loose, dry. 65% very-fine sub-angular sand, 35% non-plastic fines. No odor or staining.	
19–20	I_FRA-1(19-20) 08:42						0.0
						T.D. = 20.0' @ 09:00; 12/02/08	

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Project Number: 2024.01	**Boring ID: I_FRA-2**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/02/08**	**Total Depth (feet): 20**
Borehole Dia. (in): 2.75 / **Completed: 12/02/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 20

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4		48/48			SM	Silty sand (SM): Light olive gray 5 Y (6/1), loose to very-loose, dry to damp. 2% fine sub-angular gravel to 3/8"+, 75% fine sub-angular sand, 23% non-plastic fines. No odor.	0.0
4–8	I_FRA-2(4-5) 09:30	48/48			SP	Poorly graded sand (SP): Light brownish gray 5 YR (6/1), very loose, dry. 5% fine sub-angular gravel to 3/8"+, 90% medium sub-angular sand, 5% non-plastic fines. No odor or staining.	0.0
8–12	I_FRA-2(9-10) 09:35	36/48			SP	(continued)	0.0
12–15	I_FRA-2(14-15) 09:42	48/48			SM	Silty Sand (SM): Brownish gray 5 YR (4/1), medium-stiff, mosit. Trace fine sub-angular gravel to 3/8"-, 55% fine sub-angular sand, 45% non-plastic fines. No odor or staining.	0.0
15–18		48/48			ML	Sandy Silt (ML): Olive gray 5 Y (4/1), medium-dense, dry to damp. 40% fine to medium sub-angular sand, 60% non-plastic fines. No odor or staining.	
18–20	I_FRA-2(19-20) 09:48				SP	Poorly graded sand (SP): Light brownish gray 5 YR (6/1), very loose, dry. 5% fine sub-angular gravel to 3/8"+, 90% medium sub-angular sand, 5% non-plastic fines. No odor or staining.	0.0
						T.D. = 20.0' @ 09:55; 12/02/08	

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Boring Log

Project Number: 2024.01	Boring ID: I_FRA-3
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/02/08	Total Depth (feet): 20
Borehole Dia. (in): 2.75 / Completed: 12/02/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 20

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3		48/48			SP-SM	Poorly graded sand with silt (SP-SM): Light brown 5 YR (5/6), loose, damp. Trace sub-angular gravel to 3/8"+, 90% fine subangular sand, 10% non-plastic fines. Vague HC odor, visible oil staining.	0.6
4–7	I_FRA-3(4-5) 10:17	48/48			SM	Silty sand (SM): Light brown 5 YR (6/4), loose to very-loose, dry. Trace fine sub-rounded gravel to 3/8"+, 65% fine subangular sand, 35% non-plastic fines. Moderate HC odor.	0.9
						Oil staining observed 0.5' to 7'.	
8–10	I_FRA-3(9-10) 10:52	48/48			SM	Fining downward.	0.0
11					ML	Sandy Silt (ML): Light brown 5 YR (6/4), medium-stiff, damp. 15% subangular sand, 85% non-plastic fines. No odor or staining.	
12							0.0
13–16	I_FRA-3(14-15) 11:14	48/48			SP	Poorly graded sand (SP): Light brown 5 YR (6/4), very loose, dry. 5% fine sub-angular to sub-rounded gravel to 1/2", 90% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining.	0.0
17–18		48/48					
19–20	I_FRA-3(19-20) 11:30						
						T.D. = 20.0' @ 11:30; 12/02/08	

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Project Number: 2024.01		**Boring ID: I_SP-1**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_SP-1(0-1) 15:47	48/48	☒		SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. Trace fine sub-angular gravel to 1/2", 95% sub-angular sand (55% fine, 35% medium, 10% coarse sand), 5% non-plastic fines. No odor.	
4–5					SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/2), very loose to loose, dry to damp. 70% fine sub-angular sand, 30% non-plastic fines. No odor.	
5–6	I_SP-1(5-6) 15:49	48/48	☒		MH	Sandy elastic silt (ML): Dark yellowish brown 10 YR (4/2), dense, moist. 35% fine sub-angular sand, 65% non to moderate-plastic fines. No odor.	
7–8					SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 5% fine sub-angular gravel to 1/2", 96% sub-angular sand (25% fine, 50% medium, 25% coarse sand), 2% non-plastic fines. No odor or staining.	
8–9					MH	Sandy elastic silt (ML): Dark yellowish brown 10 YR (4/2), dense, moist. 35% fine sub-angular sand, 65% non to moderate-plastic fines. No odor or staining.	
9–12		46/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 5% fine sub-angular gravel to 1/2"-, 92% fine to medium sub-angular sand, 3% non-plastic fines. No odor.	
12						T.D. = 12.0' @ 15:52; 12/05/08	
13–20							

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Project Number: 2024.01	**Boring ID: I_SP-2**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_SP-2(0-1) 16:00	48/48	X		SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. Trace fine sub-angular gravel to 1/2", 95% sub-angular sand (55% fine, 35% medium, 10% coarse sand), 5% non-plastic fines. No odor.	
4–5					SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/2), very loose to loose, dry to damp. 70% fine sub-angular sand, 30% non-plastic fines. No odor.	
5–6	I_SP-2(5-6) 16:05	48/48	X		MH	Sandy elastic silt (ML): Dark yellowish brown 10 YR (4/2), dense, moist. 35% fine sub-angular sand, 65% non to moderate-plastic fines. No odor.	
7–8					SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 5% fine sub-angular gravel to 1/2", 96% sub-angular sand (25% fine, 50% medium, 25% coarse sand), 2% non-plastic fines. No odor or staining.	
8–9					MH	Sandy elastic silt (ML): Dark yellowish brown 10 YR (4/2), dense, moist. 35% fine sub-angular sand, 65% non to moderate-plastic fines. No odor or staining.	
9–12	I_SP-2(10-11) 16:09	48/48	X		SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 5% fine sub-angular gravel to 1/2"-, 92% fine to medium sub-angular sand, 3% non-plastic fines. No odor.	
12–20						T.D. = 12.0' @ 16:10; 12/05/08	

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Project Number: 2024.01		**Boring ID: II_1P**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/06/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/06/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_1P(0-1) 07:45	48/48	☒		SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/2), very loose to loose, dry to damp. 70% fine subangular sand, 30% non-plastic fines. Mild HC odor and staining.	
2						Oil staining observed 0' to 1.5'.	
3							
4					SP	Poorly graded SAND (SP): Grayish orange 10 YR (7/4), very loose to loose, dry to damp. 2% fine subangular gravel to 1/2", 95% subangular sand (35% fine, 50% medium, 15% coarse sand), 3% non-plastic fines. No odor or staining.	
5	II_1P(5-6) 07:48	48/48	☒				
6							
7							
8					SP	At 7.5', coarsening to 5% gravel, 90% sand, 5% non-plastic fines.	
9							
10		48/48					
11					SP	At 10', coarsening to 7% gravel, 90% sand, 3% non-plastic fines.	
12						T.D. = 12.0' @ 07:35; 12/06/08	
13							
14							
15							
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18							
19							
20							

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Project Number: 2024.01	**Boring ID: II_1R**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/06/08**	**Total Depth (feet): 8**
Borehole Dia. (in): 2.75 / **Completed: 12/06/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 8

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_1R(0-1) 08:08	46/48	X		SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), very loose, damp. 95% fine subangular sand, 5% non-plastic fines. HC odor and staining.	
2					SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), very loose to loose, dry to damp. 65% fine subangular sand, 35% non-plastic fines. Mild HC odor and staining.	
3							
4						Oil staining observed 0' to 3.5'.	
5	II_1R(5-6) 08:14	46/48	X		SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), very loose to loose, dry to damp. 2% fine subangular gravel to 1/2", 95% subangular sand (35% fine, 50% medium, 15% coarse sand), 3% non-plastic fines. No odor or staining.	
6							
7						At 7', coarsening to 2% gravel.	
8							
9						T.D. = 8.0' @ 08:14; 12/06/08	
10							
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Project Number: 2024.01		**Boring ID: II_5G**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/04/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/04/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	II_5G(0-1) 12:14				SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, moist. 2% fine sub-angular gravel to 3/8"+, 95% fine to medium sub-angular sand, 5% non-plastic fines. Strong HC odor and visible staining.	
5–6	II_5G(5-6) 12:16				SM	Silty sand (SM): Dark yellowish brown 10 YR (4/2), dense, moist. 65% fine sub-angular sand, 35% non-plastic fines. No odor or staining.	
7–9					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense to loose, damp to dry. 5% sub-angular gravel to 1/2", 90% sand (15% fine, 40% medium, 45% coarse sand), 5% non-plastic fines. No odor or staining below 9.0'.	
						Oil staining observed 0' to 9'.	
10–12	II_5G(10-11) 12:18				SP		
13–20						T.D. = 12.0' @ 12:20; 12/04/08	

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Project Number: 2024.01	**Boring ID: II_10I**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/04/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/04/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	II_10I(0-1) 11:50	48/48			SM	Silty sand (SM): Dark yellowish brown 10 YR (4/2), dense, moist. 65% fine sub-angular sand, 35% non-plastic fines. Moderate HC odor and visible staining.	
5–8	II_10I(5-6) 11:54	48/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense to loose, damp to dry. Trace sub-angular gravel to 1/2"-, 95% sand (35% fine, 50% medium, 15% coarse sand), 5% non-plastic fines. No odor or staining below 6.5'.	
7						Oil staining observed 0' to 6.5'.	
9–12	II_10I(10-11) 11:58	48/48			SP	At 9', coarsening to 5% gravel, 90% sand (25% fine, 40% medium, 35% coarse sand), 5% non-plastic fines.	
12						T.D. = 12.0' @ 12:00; 12/04/08	
13–20							

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Project Number: 2024.01		**Boring ID: II_14J**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/04/08**	**Total Depth (feet): 20**
Borehole Dia. (in): 2.75	**Completed: 12/04/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 20

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3	II_14J(0-1) 13:45	48/48			SM	Silty sand (SM): Light olive gray 5 Y (6/1), loose to very-loose, dry to damp.65% fine sub-angular sand, 35% non-plastic fines. Mild HC odor and visible staining.	
4–8	II_14J(5-6) 13:47	48/48			SP	Poorly graded sand (SP): Light brownish gray 5 YR (6/1), very loose, dry. Trace fine sub-angular gravel to 3/8"+, 95% medium sub-angular sand, 5% non-plastic fines. No odor or staining.	
9–12	II_14J(10-11) 13:49	36/48			SP	At 11', coarsening to 2% gravel, 95% sand, 3% non-plastic fines.	
13						Oil staining observed 0' to 12.8'.	
14–16	II_14J(15-16) 13:59	48/48					
17–18					SP	At 16', coarsening to 5% gravel, 90% sand, 5% non-plastic fines.	
19–20	II_14J(19-20) 14:04	48/48					
						T.D. = 20.0' @ 14:10; 12/04/08	

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Boring Log

Project Number: 2024.01		**Boring ID: I_17E**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	I_17E(0-1) 13:21	48 / 48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), very loose to loose, dry to damp. 80% fine subangular sand, 20% non-plastic fines. Mild HC odor and staining.	
2							
3					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), looseto medium-dense, dry. 95 % subangular sand (35% fine, 55% medium, 10% coarse sand), 3% non-plastic fines. No odor or staining below 5' depth.	
4							
5						Oil staining observed 0' to 5'.	
6	I_17E(5-6) 13:22	48 / 48			SP	At 5.5', coarsening to 2% gravel, 95% sand (10% fine, 60% medium, 30% coarse sand), 3% non-plastic fines.	
7							
8							
9					SP	At 9.5', coarsening to 2% gravel, 95% sand (25% fine, 55% medium, 20% coarse sand), 3% non-plastic fines.	
10	I_17E(10-11) 13:35	48 / 48					
11							
12						T.D. = 12.0' @ 13:35; 12/05/08	
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Project Number: 2024.01		Boring ID: II_21I-1
Project Name: Sunray Energy		Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental		Logged By: Dana R. Brown
Drilling Method: Geoprobe	Date Started: 12/04/08	Total Depth (feet): 8
Borehole Dia. (in): 2.75	Completed: 12/04/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 8

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_21I-1(0-1) 11:05	48 48			SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very loose to loose, moist. 95% fine to medium sub-angular sand, 5% non-plastic fines. Moderate HC odor and visible staining.	
2						Oil staining observed 0' to 2'.	
3					SM	Silty sand (SM): Light brownish gray 5 YR (6/1), dense, damp. 60% fine sub-angular sand, 40% non-plastic fines. Moderate HC odor no staining. Some caliche grains.	
4							
5	II_21I-1(5-6) 11:08	48 48			SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very loose to loose, moist. 2% fine sub-angular gravel to 1/2"-, 95% fine to medium sub-angular sand, 3% non-plastic fines. No odor. Locally with oxidized colors (orange, kidney-red, reddish-tan).	
6							
7							
8						T.D. = 8' @ 11:10; 12/04/08	
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Project Number: 2024.01	Boring ID: II_21I-2
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/04/08	Total Depth (feet): 8
Borehole Dia. (in): 2.75 / Completed: 12/04/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 8

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_21I-2(0-1) 11:22				SW-SM	Well graded sand with silt (SW-SM): Pale yellowish brown 10 YR (6/2), medium-stiff, moist. 90% fine sub-angular sand, 10% non-plastic fines. Mild HC odor and visible staining.	
2						Oil staining observed 0' to 2.5'.	
3					SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense, moist. 60% fine sub-angular sand, 40% non-plastic fines. Some black (MnO?) staining & oxidation colors (reddish-orange, kidney-red, purple).	
4							
5	II_21I-2(5-6) 11:29				SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very loose to loose, moist. Trace fine sub-angular gravel to 1/2"-, 95% fine to medium sub-angular sand, 5 % non-plastic fines. No odor. Locally with oxidized colors (orange, kidney-red, reddish-tan).	
6							
7							
8						T.D. = 8' @ 11:30; 12/04/08	
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Project Number: 2024.01		**Boring ID: II_21O**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/06/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/06/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_21O(0-1) 09:15	48/48			SP	Oil staining observed 0' to 2.5'.	
2							
3							
4						Poorly graded SAND (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 5% fine subangular gravel to 1/2", 96% subangular sand (25% fine, 50% medium, 25% coarse sand), 2% non-plastic fines. No odor or staining.	
5	II_21O(5-6) 09:22						
6		48/48					
7							
8						At 9', coarsening to 2% gravel, 93% sand (15% fine, 40% medium, 45% coarse sand), 5% non-plastic fines.	
9							
10		48/48					
11							
12						T.D. = 12.0' @ 10:15; 12/06/08	
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Project Number: 2024.01		**Boring ID: II_23Q**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/06/08**	**Total Depth (feet): 8**
Borehole Dia. (in): 2.75	**Completed: 12/06/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 8

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_23Q(0-1) 09:35	48 48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), very loose to loose, dry to damp. 70% fine subangular sand, 30% non-plastic fines. Mild HC odor and staining.	
2							
3						Oil staining observed 0' to 2.5'.	
4					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), loose, dry. 95% subangular sand (40% fine, 35% medium, 25% coarse sand), 5% non-plastic fines. No odor or staining below 2.5'.	
5	II_23Q(5-6) 09:37	48 48					
6					SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), looseto medium-dense, dry. 2% fine subangular gravel to 1/2", 95% subangular sand (25% fine, 45% medium, 30% coarse sand), 3% non-plastic fines. No odor or staining.	
7							
8						T.D. = 8.0' @ 09:37; 12/06/08	
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Project Number: 2024.01		**Boring ID: II_27A**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/04/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/04/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	II_27A(0-1) 09:29	48/48	X		SM	Silty sand (SM): Dark yellowish brown 10 YR (4/2), medium-dense to loose, moist. 60 % fine sub-angular sand, 40% non-plastic fines. Strong HC odor and visible staining.	
3–4					SP	Poorly graded sand (SP): Yellowish gray 5 Y (8/1), very-loose, moist. 95 % fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining.	
4						Oil staining observed 0' to 4'.	
5–8	No Recovery (4' - 8')	0/48			SP?		
8–12	II_27H(10-11) 09:33	48/48	X		SP	Poorly graded sand with gravel (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 15% fine sub-angular gravel to 1/2"-, 80% sand (35% fine, 50% medium, 15% coarse sand), 5% non-plastic fines. No odor.	
12						T.D. = 12.0' @ 10:05; 12/04/08	
13–20							

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Project Number: 2024.01	Boring ID: II_27H
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/04/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/04/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	II_27H(0-1) 10:47	48/48			SM	Silty sand (SM): Dark yellowish brown 10 YR (4/2), dense, moist. 65% fine sub-angular sand, 35% non-plastic fines. Moderate HC odor and visible staining.	
5–8	II_27H(5-6) 10:49	48/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense to loose, damp to dry. Trace sub-angular gravel to 1/2"-, 95% sand (35% fine, 50% medium, 15% coarse sand), 5% non-plastic fines. No odor or staining below 6.5'.	
						Oil staining observed 0' to 6.5'.	
7–8					SP	At 7.5', coarsening to 5% gravel, 90% sand (25% fine, 40% medium, 35% coarse sand), 5% non-plastic fines.	
9–12	II_27H(10-11) 10:51	48/48			SP		
12						T.D. = 12.0' @ 10:55; 12/04/08	
13–20							

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Project Number: 2024.01		**Boring ID: II_31A**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 16**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 16

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3	II_31A(0-1) 08:37	48/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense to loose, damp. 65% fine subangular sand, 35% non-plastic fines. Mild HC odor and staining.	
4–8	II_31A(5-6) 08:41	48/48			SP	Poorly graded sand (SP): Moderate yellowish brown 10 YR (5/4), very loose to loose, damp. Trace fine subangular gravel to 3/8"+, 95% subangular sand (35% fine, 55% medium, 10% coarse sand), 5% non-plastic fines. Strong HC odor and visible staining. At 7', coarsening to 2% gravel.	
9–12	II_31A(10-11) 08:44	48/48			SP	Oil staining observed 0' to 10.5'. Gravel lens from 11' to 12'.	
13–16	II_31A(15-16) 08:49	48/48			SP	Becoming medium-dense @ 13' and fining to mostly fine sand.	
16						T.D. = 16.0' @ 08:50; 12/04/08	
17–20							

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Project Number: 2024.01	**Boring ID: II_36K**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/04/08**	**Total Depth (feet): 16**
Borehole Dia. (in): 2.75 / **Completed: 12/04/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 16

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3	II_36K(0-1) 14:42	48/48	☒		SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense to loose, damp. 75% fine subangular sand, 25% non-plastic fines. Strong HC odor and staining.	
4–5					SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very loose, damp. Trace fine subangular gravel to 3/8"+, 95% subangular sand (75% fine, 25% medium sand), 5% non-plastic fines. Strong HC odor and visible staining.	
6	II_36K(5-6) 14:44		☒				
6–7		48/48			SM	Silty sand (SM): as at 2' but moderate yellowish brown 10 YR (5/4).	
7–8					SP	Sandy silt (ML): Dark yellowish brown 10 YR (4/2), medium-stiff, damp. 25% fine sub-angular sand, 75% non-plastic fines. Strong HC odor and visible staining.	
9–12	II_36K(10-11) 14:48	48/48	☒		SW	Well graded sand (SW): Light brown 5 YR (5/6), loose, damp with oil. 95% subangular sand (75% fine, 25% medium, 0% coarse sand), 5% non-plastic fines. Mild HC odor.	
13–14						Oil staining observed 0' to 14'.	
15	II_36K(15-16) 15:05	48/48	☒			Some caliche as grain coatings 14' to 16'.	
16						T.D. = 16.0' @ 15:10; 12/04/08	
17–20							

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Project Number: 2024.01		**Boring ID: II_37H**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/04/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/04/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	II_37H(0-1) 09:57	48	X		SP-SM	Poorly graded sand with silt (SP-SM): Moderate yellowish brown 10 YR (5/4), loose to very-loose, moist. 90% fine sub-angular sand, 10% non-plastic fines. Strong HC odor and visible staining.	
5–8	II_37H(5-6) 09:59	48	X		SM	Silty sand (SM): Dark yellowish brown 10 YR (4/2), medium-dense to loose, moist. 60 % fine sub-angular sand, 40% non-plastic fines. Strong HC odor and visible staining.	
						Oil staining observed 0' to 8'.	
9–12	II_37H(10-11) 10:02	48	X		SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 2% fine sub-angular gravel to 1/2"-, 95% sand (35% fine, 50% medium, 15% coarse sand), 3% non-plastic fines. Vague HC odor.	
13–20						T.D. = 12.0' @ 10:05; 12/04/08	

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Project Number: 2024.01		**Boring ID: II_39D**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/04/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/04/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3	II_39D(0-1) 08:04				SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense to loose, dry to damp. 65% fine sub-angular sand, 35% non-plastic fines. Vague HC odor and visible staining.	
4–8	II_39D(5-6) 08:06				SP	Poorly graded sand (SP): Moderate yellowish brown 10 YR (5/4), loose, dry. 2% fine sub-angular gravel to 3/8"+, 93% medium to coarse sub-angular sand, 5% non-plastic fines. Vague HC odor.	
7						Oil staining observed 0' to 6.8'.	
8–9					SP		
9–10					SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-dense, damp. 65% fine sub-angular sand, 35% non-plastic fines. No odor.	
10–12	II_39D(10-11) 08:10				SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 5% fine sub-angular gravel to 1/2"-, 92% fine to medium sub-angular sand, 3% non-plastic fines. No odor.	
12						T.D. = 12.0' @ 08:10; 12/04/08	
13–20							

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Project Number: 2024.01		**Boring ID: II_40K**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/05/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/05/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3	II_40K(0-1) 16:37	48/48	☒		SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/2), very loose to loose, dry to damp. 70% fine subangular sand, 30% non-plastic fines. Mild HC odor and staining.	
4–7	II_40K(5-6) 16:39	48/48	☒		SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), loose to medium-dense, dry. 95 % fine to medium sub-angular sand, 3% non-plastic fines. No odor or staining below 6.5' depth.	
						Oil staining observed 0' to 6.5'.	
8–12	II_40K(10-11) 16:46	48/48	☒		SP	At 9', coarsening to 5% gravel, with traces of caliche on bedding surfaces.	
12						T.D. = 12.0' @ 16:46; 12/03/08	
13–20							

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Project Number: 2024.01		**Boring ID: II_87T**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/03/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/03/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_87T(0-1) 16:13				SM	Silty sand (SM): Pale yellowish brown 10 YR (6/2), medium-stiff, dry. 65% fine sub-angular sand, 35% non-plastic fines. Mild HC odor and visible staining.	
2							
3						Oil staining observed 0' to 2.5'.	
4							
5	II_87T(5-6) 16:15				SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very-loose to loose, dry. Trace fine sub-angular gravel to 3/8"+, 95% fine to medium subangular sand, 5% non-plastic fines. No odor or staining below 2.5'.	
6							
7							
8							
9							
10							
11							
12						T.D. = 12.0' @ 16:15; 12/03/08	
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Project Number: 2024.01	**Boring ID: II_CT-1**
Project Name: Sunray Energy	**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental	**Logged By: Dana R. Brown**
Drilling Method: Geoprobe / **Date Started: 12/04/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75 / **Completed: 12/04/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_CT-1(0-1) 16:11	46/48			SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-stiff, moist. 75% fine sub-angular sand, 25% non-plastic fines. No odor or staining.	
2					SW	Well graded sand (SW): Pale yellowish brown 10 YR (6/2), very-loose, moist. 95% fine sub-angular sand, 5% non-plastic fines. No odor or staining.	
3							
4					SP	Poorly graded sand (SP): Yellowish gray 5 Y (8/1), very-loose, moist. 95% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining.	
5	II_CT-1(5-6) 16:13	46/48			SM	Silty sand (SM): Dark yellowish brown 10 YR (4/2), dense, moist. 65% fine sub-angular sand, 35% non-plastic fines. No odor or staining.	
6							
7							
8							
9	II_CT-1(10-11) 16:16	46/48			SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very-loose, moist. 5% fine sub-angular gravel to 3/8"+, 90% fine to coarse subangular sand, 5% non-plastic fines. No odor or staining.	
10							
11							
12						T.D. = 12.0' @ 16:20; 12/04/08	
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Project Number: 2024.01	Boring ID: II_CT-2
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/04/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/04/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	II_CT-2(0-1) 15:49	48/48	X		SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-stiff, moist. 75% fine sub-angular sand, 25% non-plastic fines. No odor or staining.	
4–8	II_CT-2(5-6) 15:52	48/48	X		SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very-loose, moist. Trace fine sub-angular gravel to 3/8"+, 95% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining.	
8–12	II_CT-2(10-11) 15:57	48/48	X		SP	At 9', coarsening to 5% gravel, 90% sand (15% fine, 40% medium, 45% coarse sand), 5% non-plastic fines.	
12						T.D. = 12.0' @ 15:59; 12/04/08	

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Boring Log

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949.260.9293

Project Number: 2024.01	Boring ID: II_CT-3
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/04/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/04/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–3	II_CT-3(0-1) 16:25	4/6	X		SM	Silty sand (SM): Moderate yellowish brown 10 YR (5/4), medium-stiff, moist. 75% fine sub-angular sand, 25% non-plastic fines. No odor or staining.	
4					SP	Poorly graded sand (SP): Yellowish gray 5 Y (8/1), very-loose, moist. 95% fine to medium sub-angular sand, 5% non-plastic fines. No odor or staining.	
5–6	II_CT-3(5-6) 16:29	4/6	X		SP	Poorly graded sand (SP): Pale yellowish brown 10 YR (6/2), very-loose, moist. 5% fine sub-angular gravel to 3/8"+, 90% fine to coarse subangular sand, 5% non-plastic fines. No odor or staining.	
7–8					ML	Sandy silt (ML): Dark yellowish brown 10 YR (4/2), dense, moist. 45% fine sub-angular sand, 55% non-plastic fines. No odor or staining.	
9–11	II_CT-3(10-11) 16:39	4/6	X		SP	Poorly graded sand with gravel (SP): Pale yellowish brown 10 YR (6/2), very-loose, moist. 15% fine sub-angular gravel to 3/8"+, 80% fine to coarse subangular sand, 5% non-plastic fines. No odor or staining.	
12						T.D. = 12.0' @ 16:40; 12/04/08	
13–20							

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Boring Log

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Project Number: 2024.01	Boring ID: II_PB-1
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/05/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/05/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	I_PB-1(0-1) 16:25	48/48			SP	Poorly graded sand (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. Trace fine sub-angular gravel to 1/2", 95% sub-angular sand (55% fine, 35% medium, 10% coarse sand), 5% non-plastic fines. Strong HC odor and visible staining.	
4						Oil staining observed 0' to 4'.	
5–8	I_PB-1(5-6) 16:45	12/48			SP	Poorly graded sand (SP), as above. No staining below 5'. Note: Interval 5' - 6' not recovered during initial boring. Moved rig 2' north and re-drilled recovering sample from 5' - 6' interval.	
9–12	I_PB-1(10-11) 16:30	48/48			SP	Poorly graded sand (SP): Grayish orange 10 YR (7/4), medium-dense, dry. 5% fine sub-angular gravel to 1/2"-, 92% fine to medium sub-angular sand, 3% non-plastic fines. No odor.	
12						T.D. = 12.0' @ 16:45; 12/05/08	
13–20							

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Boring Log

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Project Number: 2024.01		**Boring ID: II_SP-1**
roject Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/06/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/06/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1	II_SP-1(0-1) 08:28	48/48			SW	Well graded SAND (SW): Very pale orange 10 YR (8/2), very loose, damp. 98% fine subangular sand, 2% non-plastic fines. No odor or staining.	
2							
3							
4							
5	II_SP-1(5-6) 08:33	48/48			SP	Poorly graded SAND with gravel (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 5% fine subangular gravel to 1/2"-, 92% subangular sand (25% fine, 45% medium, 30% coarse sand), 3% non-plastic fines. No odor or staining.	
6							
7							
8							
9		48/48				Increasing to 7% gravel @ 7.5'.	
10							
11							
12						T.D. = 12.0' @ 08:38; 12/06/08	
13							
14							
15							
16							
17							
18							
19							
20							

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Boring Log

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949:260.9293

Project Number: 2024.01		**Boring ID: II_SP-2**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/06/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/06/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	II_SP-2(0-1) 08:45	48/48			SP	Poorly graded SAND (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 2% fine subangular gravel to 1/2"-, 96% subangular sand (35% fine, 45% medium, 20% coarse sand), 2% non-plastic fines. No odor or staining.	
5–8	II_SP-2(5-6) 08:51	48/48					
9–12		48/48				Increasing to 5% gravel @ 7.5'.	
12						T.D. = 12.0' @ 08:55; 12/06/08	
13–20							

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Boring Log

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949.260.9293

Project Number: 2024.01		**Boring ID: TDA-1**
Project Name: Sunray Energy		**Location: 35100 Santa Fe Road, Dagget, CA**
Drilling Contractor: Interphase Environmental		**Logged By: Dana R. Brown**
Drilling Method: Geoprobe	**Date Started: 12/06/08**	**Total Depth (feet): 12**
Borehole Dia. (in): 2.75	**Completed: 12/06/08**	**Depth to Water: N/A**

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	TDA-1(0-1) 10:04				SM	Silty SAND (SM): Grayish orange 10 YR (7/4), medium-dense, wet from surface to 0.5', dry below. Trace fine sub-anglar gravel to 3/8"+, 65% fine sub-angular sand, 35% non-plastic fines. No odor or staining.	
5–8	TDA-1(5-6) 10:07				SP	Poorly graded SAND (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 5% fine subangular gravel to 1/2", 96% subangular sand (25% fine, 50% medium, 25% coarse sand), 2% non-plastic fines. No odor or staining.	
9–12					SP	Coarsening to Poorly graded sand with gravel (SP): 7% fine subangular gravel to 1/2", 91% subangular sand (25% fine, 55% medium, 20% coarse sand), 2% non-plastic fines. No odor or staining.	
13–20						T.D. = 12.0' @ 10:15; 12/06/08	

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Boring Log

Project Number: 2024.01	Boring ID: TDA-2
Project Name: Sunray Energy	Location: 35100 Santa Fe Road, Dagget, CA
Drilling Contractor: Interphase Environmental	Logged By: Dana R. Brown
Drilling Method: Geoprobe / Date Started: 12/06/08	Total Depth (feet): 12
Borehole Dia. (in): 2.75 / Completed: 12/06/08	Depth to Water: N/A

Surface Seal Type: Amorphous Bentonite
Interval (ft bgs): 0 - 12

Remarks:
Core samples recovered in acetate liners.

Depth (ft)	Sample ID & Sample Time	Recovery %	Sample Int.	Graphic Log	USCS Code	Material Description	PID (ppm)
1–4	TDA-2(0-1) 10:22	48/48			SM	Silty SAND (SM): Grayish orange pink 5 YR (7/2), loose to medium-dense, dry. 60% fine sub-angular sand, 40% non-plastic fines. No odor or staining. Some fine caliche grains on bedding surfaces.	
4–5					SW	Well graded SAND (SP): Very pale orange 10 YR (8/2), very loose to loose, dry. 95% fine subangular sand, 5% non-plastic fines. No odor or staining.	
5–8	TDA-2(5-6) 10:27	48/48			SM	Silty SAND (SM): Grayish orange pink 5 YR (7/2), medium-dense, dry. 75% fine sub-angular sand, 25% non-plastic fines. No odor or staining.	
8–12		48/48			SP	Poorly graded SAND (SP): Very pale orange 10 YR (8/2), very loose to loose, dry to damp. 5% fine subangular gravel to 1/2", 96% subangular sand (25% fine, 50% medium, 25% coarse sand), 2% non-plastic fines. No odor or staining.	
12–20						T.D. = 12.0' @ 10:35; 12/06/08	

APPENDIX D
LABORATORY RESULTS AND CHAIN-OF-CUSTODY DOCUMENTATION

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

LABORATORY REPORT

Prepared For: Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project: Solar Energy Generating System
2024.01.01S-01

Sampled: 12/02/08
Received: 12/02/08
Issued: 12/05/08 08:57

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.
This entire report was reviewed and approved for release.

CASE NARRATIVE

SAMPLE RECEIPT: Samples were received intact, at 4°C, on ice and with chain of custody documentation. Any tests that had not been analyzed for samples IRK0275-07, -08, -11 and -12 were requested to be set to Hold status per client on 12/03/08. All TPH and Therminol tests had been extracted, but were then put on Hold. The BTEX tests had been done for samples IRK0275-07 and -08, but the other two samples were put on Hold. Additional EPA 8270C-SVOC tests were requested by client on 12/03/08 for samples IRK0275-05, -06, -09 and -10.

HOLDING TIMES: All samples were analyzed within prescribed holding times and/or in accordance with the TestAmerica Sample Acceptance Policy unless otherwise noted in the report.

PRESERVATION: Samples requiring preservation were verified prior to sample analysis.

QA/QC CRITERIA: All analyses met method criteria, except as noted in the report with data qualifiers. Selected surrogate concentrations were diluted below detection limits due to sample dilution for target analyte or matrix interference. The affected surrogate concentrations were flagged with Z3 qualifiers.

COMMENTS: Therminol target compounds were reported as 1,1'-Biphenyl (CAS # 92-52-4) and 1,1'-Oxybisbenzene (CAS # 101-84-8, aka Diphenyl oxide).

SUBCONTRACTED: No analyses were subcontracted to an outside laboratory.

LABORATORY ID	CLIENT ID	MATRIX
IRL0275-01	I_FRA-1 (4-5)	Soil
IRL0275-02	I_FRA-1 (9-10)	Soil

TestAmerica Irvine

Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

LABORATORY ID	CLIENT ID	MATRIX
IRL0275-03	I_FRA-1 (14-15)	Soil
IRL0275-04	I_FRA-1 (19-20)	Soil
IRL0275-05	I_FRA-2 (4-5)	Soil
IRL0275-06	I_FRA-2 (9-10)	Soil
IRL0275-07	I_FRA-2 (14-15)	Soil
IRL0275-08	I_FRA-2 (19-20)	Soil
IRL0275-09	I_FRA-3 (4-5)	Soil
IRL0275-10	I_FRA-3 (9-10)	Soil
IRL0275-13	I_ET (4-5)	Soil
IRL0275-14	I_ET (10-11)	Soil
IRL0275-15	I_ET (0-1)	Soil
IRL0275-16	I_24F-1 (0-1)	Soil
IRL0275-17	I_24F-1 (5-6)	Soil
IRL0275-18	I_24F-1 (10-11)	Soil
IRL0275-19	I_24F-2 (0-1)	Soil
IRL0275-20	I_24F-2 (5-6)	Soil
IRL0275-21	I_24F-2 (10-11)	Soil
IRL0275-22	I_20G (0-1)	Soil
IRL0275-23	I_20G (5-6)	Soil
IRL0275-24	I_20G (10-11)	Soil
IRL0275-25	I_19E-1 (0-1)	Soil
IRL0275-26	I_19E-1 (5-6)	Soil
IRL0275-27	I_19E-1 (10-11)	Soil
IRL0275-28	I_19E-2 (0-1)	Soil
IRL0275-29	I_19E-2 (5-6)	Soil
IRL0275-30	I_19E-2 (10-11)	Soil
IRL0275-31	I_23C (0-1)	Soil
IRL0275-32	I_23C (5-6)	Soil
IRL0275-33	I_23C (10-11)	Soil
IRL0275-34	TB-120208	Soil

Reviewed By:

TestAmerica Irvine

Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-01 (I_FRA-1 (4-5) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	20	ND	10	12/3/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	20	ND	10	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*
Sample ID: IRL0275-02 (I_FRA-1 (9-10) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*				
Sample ID: IRL0275-05 (I_FRA-2 (4-5) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*86 %*				
Sample ID: IRL0275-06 (I_FRA-2 (9-10) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*86 %*				
Sample ID: IRL0275-09 (I_FRA-3 (4-5) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	20	ND	10	12/3/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	20	ND	10	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*
Sample ID: IRL0275-10 (I_FRA-3 (9-10) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	10	ND	5	12/3/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	10	ND	5	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*40 %*				*Z3*
Sample ID: IRL0275-13 (I_ET (4-5) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*				

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Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-14 (I_ET (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*83 %*				
Sample ID: IRL0275-15 (I_ET (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z9*
Sample ID: IRL0275-16 (I_24F-1 (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	20	ND	10	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	20	ND	10	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*
Sample ID: IRL0275-17 (I_24F-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*78 %*				
Sample ID: IRL0275-18 (I_24F-1 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*84 %*				
Sample ID: IRL0275-19 (I_24F-2 (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	20	ND	10	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	20	ND	10	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*
Sample ID: IRL0275-20 (I_24F-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*				

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Patty Mata
Project Manager

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-21 (I_24F-2 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*				
Sample ID: IRL0275-22 (I_20G (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02154	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*58 %*				
Sample ID: IRL0275-23 (I_20G (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*64 %*				
Sample ID: IRL0275-24 (I_20G (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*				
Sample ID: IRL0275-25 (I_19E-1 (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	60	ND	30	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	60	ND	30	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*563 %*				*Z3*
Sample ID: IRL0275-26 (I_19E-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*73 %*				
Sample ID: IRL0275-27 (I_19E-1 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*76 %*				

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Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-28 (I_19E-2 (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	20	ND	10	12/3/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	20	ND	10	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*
Sample ID: IRL0275-29 (I_19E-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*73 %*				
Sample ID: IRL0275-30 (I_19E-2 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*76 %*				
Sample ID: IRL0275-31 (I_23C (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	20	ND	10	12/3/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	20	ND	10	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*				*Z3*
Sample ID: IRL0275-32 (I_23C (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*87 %*				
Sample ID: IRL0275-33 (I_23C (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L02156	2.0	ND	1	12/3/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*79 %*				

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Project ID: Solar Energy Generating System
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Sampled: 12/02/08
Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-01 (I_FRA-1 (4-5) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	1.9	ND	0.926	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	1.9	ND	0.926	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	1.9	3.0	0.926	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	1.9	3.7	0.926	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	1.9	2.0	0.926	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	3.7	5.7	0.926	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*80 %*				
Surrogate: Dibromofluoromethane (80-135%)				*108 %*				
Surrogate: Toluene-d8 (80-120%)				*78 %*				Z
Sample ID: IRL0275-02 (I_FRA-1 (9-10) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	2.1	ND	1.07	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	2.1	ND	1.07	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	2.1	ND	1.07	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	2.1	ND	1.07	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	2.1	ND	1.07	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	4.3	ND	1.07	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*91 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0275-05 (I_FRA-2 (4-5) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	2.5	ND	1.27	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	2.5	ND	1.27	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	2.5	ND	1.27	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	2.5	ND	1.27	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	2.5	ND	1.27	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	5.1	ND	1.27	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*93 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-06 (I_FRA-2 (9-10) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	1.9	ND	0.935	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	1.9	ND	0.935	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	1.9	ND	0.935	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	1.9	ND	0.935	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	1.9	ND	0.935	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	3.7	ND	0.935	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*95 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0275-07 (I_FRA-2 (14-15) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	1.6	ND	0.795	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	1.6	ND	0.795	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	1.6	ND	0.795	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	1.6	ND	0.795	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	1.6	ND	0.795	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	3.2	ND	0.795	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*92 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0275-08 (I_FRA-2 (19-20) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	2.0	ND	0.988	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	2.0	ND	0.988	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	2.0	ND	0.988	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	2.0	ND	0.988	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	2.0	ND	0.988	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	4.0	ND	0.988	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-09 (I_FRA-3 (4-5) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03034	1.8	ND	0.907	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03034	1.8	ND	0.907	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03034	1.8	4.5	0.907	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03034	1.8	ND	0.907	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03034	1.8	ND	0.907	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03034	3.6	ND	0.907	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*76 %*				
Surrogate: Dibromofluoromethane (80-135%)				*106 %*				
Surrogate: Toluene-d8 (80-120%)				*80 %*				
Sample ID: IRL0275-10 (I_FRA-3 (9-10) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	1.9	ND	0.949	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	1.9	ND	0.949	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	1.9	4.9	0.949	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	1.9	ND	0.949	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	1.9	ND	0.949	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	3.8	ND	0.949	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*83 %*				
Surrogate: Dibromofluoromethane (80-135%)				*106 %*				
Surrogate: Toluene-d8 (80-120%)				*81 %*				
Sample ID: IRL0275-13 (I_ET (4-5) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	1.8	ND	0.888	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	1.8	ND	0.888	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	1.8	ND	0.888	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	1.8	ND	0.888	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	1.8	ND	0.888	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	3.6	ND	0.888	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*89 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-14 (I_ET (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	1.9	ND	0.947	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	1.9	ND	0.947	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	1.9	ND	0.947	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	1.9	ND	0.947	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	1.9	ND	0.947	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	3.8	ND	0.947	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*92 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0275-15 (I_ET (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03034	1.8	ND	0.919	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03034	1.8	ND	0.919	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03034	1.8	ND	0.919	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03034	1.8	ND	0.919	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03034	1.8	ND	0.919	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03034	3.7	ND	0.919	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*80 %*				
Surrogate: Dibromofluoromethane (80-135%)				*110 %*				
Surrogate: Toluene-d8 (80-120%)				*81 %*				
Sample ID: IRL0275-16 (I_24F-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03034	1.7	ND	0.865	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03034	1.7	ND	0.865	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03034	1.7	ND	0.865	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03034	1.7	ND	0.865	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03034	1.7	ND	0.865	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03034	3.5	ND	0.865	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				

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2024.01.01S-01
Report Number: IRL0275

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Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-17 (I_24F-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03034	2.0	ND	0.99	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03034	2.0	ND	0.99	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03034	2.0	ND	0.99	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03034	2.0	ND	0.99	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03034	2.0	ND	0.99	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03034	4.0	ND	0.99	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0275-18 (I_24F-1 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	2.1	ND	1.04	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	2.1	ND	1.04	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	2.1	ND	1.04	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	2.1	ND	1.04	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	2.1	ND	1.04	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	4.1	ND	1.04	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0275-19 (I_24F-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	1.8	ND	0.906	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	1.8	ND	0.906	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	1.8	ND	0.906	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	1.8	ND	0.906	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	1.8	ND	0.906	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	3.6	ND	0.906	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*63 %*				Z
Surrogate: Dibromofluoromethane (80-135%)				*119 %*				
Surrogate: Toluene-d8 (80-120%)				*71 %*				Z

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-20 (I_24F-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	2.0	ND	1.01	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	2.0	ND	1.01	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	2.0	ND	1.01	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	2.0	ND	1.01	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	2.0	ND	1.01	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	4.0	ND	1.01	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0275-21 (I_24F-2 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	1.8	ND	0.923	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	1.8	ND	0.923	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	1.8	ND	0.923	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	1.8	ND	0.923	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	1.8	ND	0.923	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	3.7	ND	0.923	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*95 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0275-22 (I_20G (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	1.9	ND	0.938	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	1.9	ND	0.938	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	1.9	ND	0.938	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	1.9	ND	0.938	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	1.9	ND	0.938	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	3.8	ND	0.938	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*89 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-23 (I_20G (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	1.8	ND	0.896	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	1.8	ND	0.896	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	1.8	ND	0.896	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	1.8	ND	0.896	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	1.8	ND	0.896	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	3.6	ND	0.896	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0275-24 (I_20G (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	1.7	ND	0.874	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	1.7	ND	0.874	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	1.7	ND	0.874	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	1.7	ND	0.874	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	1.7	ND	0.874	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	3.5	ND	0.874	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*97 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0275-25 (I_19E-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	1.8	ND	0.888	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	1.8	ND	0.888	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	1.8	ND	0.888	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	1.8	ND	0.888	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	1.8	ND	0.888	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	3.6	ND	0.888	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*101 %*				
Surrogate: Toluene-d8 (80-120%)				*98 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-26 (I_19E-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	2.2	ND	1.11	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	2.2	ND	1.11	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	2.2	ND	1.11	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	2.2	ND	1.11	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	2.2	ND	1.11	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	4.5	ND	1.11	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0275-27 (I_19E-1 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	2.3	ND	1.14	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	2.3	ND	1.14	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	2.3	ND	1.14	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	2.3	ND	1.14	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	2.3	ND	1.14	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	4.6	ND	1.14	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*98 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				
Sample ID: IRL0275-28 (I_19E-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03016	1.6	ND	0.824	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03016	1.6	ND	0.824	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03016	1.6	ND	0.824	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03016	1.6	ND	0.824	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03016	1.6	ND	0.824	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03016	3.3	ND	0.824	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*75 %*				
Surrogate: Dibromofluoromethane (80-135%)				*108 %*				
Surrogate: Toluene-d8 (80-120%)				*81 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-29 (I_19E-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	2.1	ND	1.03	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	2.1	ND	1.03	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	2.1	ND	1.03	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	2.1	ND	1.03	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	2.1	ND	1.03	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	4.1	ND	1.03	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0275-30 (I_19E-2 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03017	1.7	ND	0.831	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03017	1.7	ND	0.831	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03017	1.7	ND	0.831	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03017	1.7	ND	0.831	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03017	1.7	ND	0.831	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03017	3.3	ND	0.831	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0275-31 (I_23C (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03034	1.6	ND	0.812	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03034	1.6	ND	0.812	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03034	1.6	ND	0.812	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03034	1.6	ND	0.812	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03034	1.6	ND	0.812	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03034	3.2	ND	0.812	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-32 (I_23C (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03034	2.0	ND	0.98	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03034	2.0	ND	0.98	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03034	2.0	ND	0.98	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03034	2.0	ND	0.98	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03034	2.0	ND	0.98	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03034	3.9	ND	0.98	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*97 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0275-33 (I_23C (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L03034	1.9	ND	0.952	12/3/2008	12/3/2008	
Ethylbenzene	EPA 8260B	8L03034	1.9	ND	0.952	12/3/2008	12/3/2008	
Toluene	EPA 8260B	8L03034	1.9	ND	0.952	12/3/2008	12/3/2008	
m,p-Xylenes	EPA 8260B	8L03034	1.9	ND	0.952	12/3/2008	12/3/2008	
o-Xylene	EPA 8260B	8L03034	1.9	ND	0.952	12/3/2008	12/3/2008	
Xylenes, Total	EPA 8260B	8L03034	3.8	ND	0.952	12/3/2008	12/3/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				

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Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-01 (I_FRA-1 (4-5) - Soil)								RL2
Reporting Units: ug/kg								
Acenaphthene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Acenaphthylene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Aniline	EPA 8270C	8L03070	1700	ND	4	12/3/2008	12/3/2008	
Anthracene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Benzidine	EPA 8270C	8L03070	2600	ND	4	12/3/2008	12/3/2008	
Benzo(a)anthracene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Benzo(a)pyrene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Benzo(b)fluoranthene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Benzo(g,h,i)perylene	EPA 8270C	8L03070	1300	**1700**	4	12/3/2008	12/3/2008	
Benzo(k)fluoranthene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Benzoic acid	EPA 8270C	8L03070	3300	ND	4	12/3/2008	12/3/2008	
Benzyl alcohol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
4-Bromophenyl phenyl ether	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Butyl benzyl phthalate	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
4-Chloro-3-methylphenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
4-Chloroaniline	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Bis(2-chloroethoxy)methane	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Bis(2-chloroethyl)ether	EPA 8270C	8L03070	680	ND	4	12/3/2008	12/3/2008	
Bis(2-chloroisopropyl)ether	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2-Chloronaphthalene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2-Chlorophenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
4-Chlorophenyl phenyl ether	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Chrysene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Dibenz(a,h)anthracene	EPA 8270C	8L03070	1700	ND	4	12/3/2008	12/3/2008	
Dibenzofuran	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Di-n-butyl phthalate	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
1,2-Dichlorobenzene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
1,3-Dichlorobenzene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
1,4-Dichlorobenzene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
3,3'-Dichlorobenzidine	EPA 8270C	8L03070	3300	ND	4	12/3/2008	12/3/2008	
2,4-Dichlorophenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Diethyl phthalate	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2,4-Dimethylphenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Dimethyl phthalate	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
4,6-Dinitro-2-methylphenol	EPA 8270C	8L03070	1700	ND	4	12/3/2008	12/3/2008	
2,4-Dinitrophenol	EPA 8270C	8L03070	2600	ND	4	12/3/2008	12/3/2008	
2,4-Dinitrotoluene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2,6-Dinitrotoluene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Di-n-octyl phthalate	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
1,2-Diphenylhydrazine/Azobenzene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Bis(2-ethylhexyl)phthalate	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	

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Patty Mata
Project Manager

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TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-01 (I_FRA-1 (4-5) - Soil) - cont.								RL2
Reporting Units: ug/kg								
Fluoranthene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Fluorene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Hexachlorobenzene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Hexachlorobutadiene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Hexachlorocyclopentadiene	EPA 8270C	8L03070	3300	ND	4	12/3/2008	12/3/2008	
Hexachloroethane	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Indeno(1,2,3-cd)pyrene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Isophorone	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2-Methylnaphthalene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2-Methylphenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
4-Methylphenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Naphthalene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2-Nitroaniline	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
3-Nitroaniline	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
4-Nitroaniline	EPA 8270C	8L03070	3300	ND	4	12/3/2008	12/3/2008	
Nitrobenzene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2-Nitrophenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
4-Nitrophenol	EPA 8270C	8L03070	3300	ND	4	12/3/2008	12/3/2008	
N-Nitroso-di-n-propylamine	EPA 8270C	8L03070	1000	ND	4	12/3/2008	12/3/2008	
N-Nitrosodimethylamine	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
N-Nitrosodiphenylamine	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Pentachlorophenol	EPA 8270C	8L03070	3300	ND	4	12/3/2008	12/3/2008	
Phenanthrene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Phenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Pyrene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
1,2,4-Trichlorobenzene	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2,4,5-Trichlorophenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
2,4,6-Trichlorophenol	EPA 8270C	8L03070	1300	ND	4	12/3/2008	12/3/2008	
Surrogate: 2,4,6-Tribromophenol (35-125%)				*79 %*				
Surrogate: 2-Fluorobiphenyl (35-120%)				*72 %*				
Surrogate: 2-Fluorophenol (25-120%)				*58 %*				
Surrogate: Nitrobenzene-d5 (30-120%)				*61 %*				
Surrogate: Phenol-d6 (35-120%)				*66 %*				
Surrogate: Terphenyl-d14 (40-135%)				*84 %*				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Sample ID: IRL0275-02 (I_FRA-1 (9-10) - Soil)

Reporting Units: ug/kg

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Acenaphthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Acenaphthylene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Aniline	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
Anthracene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzidine	EPA 8270C	8L03070	660	ND	1	12/3/2008	12/3/2008	M2
Benzo(a)anthracene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(a)pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(b)fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(g,h,i)perylene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(k)fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzoic acid	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Benzyl alcohol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Bromophenyl phenyl ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Butyl benzyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chloro-3-methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chloroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroethoxy)methane	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroethyl)ether	EPA 8270C	8L03070	170	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroisopropyl)ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Chloronaphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Chlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chlorophenyl phenyl ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Chrysene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Dibenz(a,h)anthracene	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
Dibenzofuran	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Di-n-butyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,3-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,4-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
3,3'-Dichlorobenzidine	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
2,4-Dichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Diethyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4-Dimethylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Dimethyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4,6-Dinitro-2-methylphenol	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
2,4-Dinitrophenol	EPA 8270C	8L03070	660	ND	1	12/3/2008	12/3/2008	
2,4-Dinitrotoluene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,6-Dinitrotoluene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Di-n-octyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2-Diphenylhydrazine/Azobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-ethylhexyl)phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Sample ID: IRL0275-02 (I_FRA-1 (9-10) - Soil) - cont.

Reporting Units: ug/kg

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Fluorene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorobutadiene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorocyclopentadiene	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Hexachloroethane	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Indeno(1,2,3-cd)pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Isophorone	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Methylnaphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Naphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Nitroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
3-Nitroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Nitroaniline	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Nitrobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Nitrophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Nitrophenol	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
N-Nitroso-di-n-propylamine	EPA 8270C	8L03070	250	ND	1	12/3/2008	12/3/2008	
N-Nitrosodimethylamine	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
N-Nitrosodiphenylamine	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Pentachlorophenol	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Phenanthrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Phenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2,4-Trichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4,5-Trichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4,6-Trichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Surrogate: 2,4,6-Tribromophenol (35-125%)				*78 %*				
Surrogate: 2-Fluorobiphenyl (35-120%)				*72 %*				
Surrogate: 2-Fluorophenol (25-120%)				*82 %*				
Surrogate: Nitrobenzene-d5 (30-120%)				*73 %*				
Surrogate: Phenol-d6 (35-120%)				*83 %*				
Surrogate: Terphenyl-d14 (40-135%)				*78 %*				

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Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-05 (I_FRA-2 (4-5) - Soil)								
Reporting Units: ug/kg								
Acenaphthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Acenaphthylene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Aniline	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
Anthracene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzidine	EPA 8270C	8L03070	660	ND	1	12/3/2008	12/3/2008	
Benzo(a)anthracene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(a)pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(b)fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(g,h,i)perylene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(k)fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzoic acid	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Benzyl alcohol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Bromophenyl phenyl ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Butyl benzyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chloro-3-methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chloroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroethoxy)methane	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroethyl)ether	EPA 8270C	8L03070	170	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroisopropyl)ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Chloronaphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Chlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chlorophenyl phenyl ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Chrysene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Dibenz(a,h)anthracene	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
Dibenzofuran	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Di-n-butyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,3-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,4-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
3,3'-Dichlorobenzidine	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
2,4-Dichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Diethyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4-Dimethylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Dimethyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4,6-Dinitro-2-methylphenol	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
2,4-Dinitrophenol	EPA 8270C	8L03070	660	ND	1	12/3/2008	12/3/2008	
2,4-Dinitrotoluene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,6-Dinitrotoluene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Di-n-octyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2-Diphenylhydrazine/Azobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-ethylhexyl)phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	

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Project Manager

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-05 (I_FRA-2 (4-5) - Soil) - cont.								
Reporting Units: ug/kg								
Fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Fluorene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorobutadiene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorocyclopentadiene	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Hexachloroethane	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Indeno(1,2,3-cd)pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Isophorone	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Methylnaphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Naphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Nitroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
3-Nitroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Nitroaniline	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Nitrobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Nitrophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Nitrophenol	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
N-Nitroso-di-n-propylamine	EPA 8270C	8L03070	250	ND	1	12/3/2008	12/3/2008	
N-Nitrosodimethylamine	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
N-Nitrosodiphenylamine	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Pentachlorophenol	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Phenanthrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Phenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2,4-Trichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4,5-Trichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4,6-Trichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Surrogate: 2,4,6-Tribromophenol (35-125%)				*87 %*				
Surrogate: 2-Fluorobiphenyl (35-120%)				*78 %*				
Surrogate: 2-Fluorophenol (25-120%)				*87 %*				
Surrogate: Nitrobenzene-d5 (30-120%)				*75 %*				
Surrogate: Phenol-d6 (35-120%)				*90 %*				
Surrogate: Terphenyl-d14 (40-135%)				*87 %*				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-06 (I_FRA-2 (9-10) - Soil)								
Reporting Units: ug/kg								
Acenaphthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Acenaphthylene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Aniline	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
Anthracene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzidine	EPA 8270C	8L03070	660	ND	1	12/3/2008	12/3/2008	
Benzo(a)anthracene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(a)pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(b)fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(g,h,i)perylene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(k)fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzoic acid	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Benzyl alcohol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Bromophenyl phenyl ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Butyl benzyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chloro-3-methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chloroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroethoxy)methane	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroethyl)ether	EPA 8270C	8L03070	170	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroisopropyl)ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Chloronaphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Chlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chlorophenyl phenyl ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Chrysene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Dibenz(a,h)anthracene	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
Dibenzofuran	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Di-n-butyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,3-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,4-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
3,3'-Dichlorobenzidine	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
2,4-Dichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Diethyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4-Dimethylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Dimethyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4,6-Dinitro-2-methylphenol	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
2,4-Dinitrophenol	EPA 8270C	8L03070	660	ND	1	12/3/2008	12/3/2008	
2,4-Dinitrotoluene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,6-Dinitrotoluene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Di-n-octyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2-Diphenylhydrazine/Azobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-ethylhexyl)phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-06 (I_FRA-2 (9-10) - Soil) - cont.								
Reporting Units: ug/kg								
Fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Fluorene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorobutadiene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorocyclopentadiene	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Hexachloroethane	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Indeno(1,2,3-cd)pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Isophorone	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Methylnaphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Naphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Nitroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
3-Nitroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Nitroaniline	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Nitrobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Nitrophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Nitrophenol	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
N-Nitroso-di-n-propylamine	EPA 8270C	8L03070	250	ND	1	12/3/2008	12/3/2008	
N-Nitrosodimethylamine	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
N-Nitrosodiphenylamine	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Pentachlorophenol	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Phenanthrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Phenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2,4-Trichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4,5-Trichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4,6-Trichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Surrogate: 2,4,6-Tribromophenol (35-125%)				*85 %*				
Surrogate: 2-Fluorobiphenyl (35-120%)				*76 %*				
Surrogate: 2-Fluorophenol (25-120%)				*87 %*				
Surrogate: Nitrobenzene-d5 (30-120%)				*77 %*				
Surrogate: Phenol-d6 (35-120%)				*89 %*				
Surrogate: Terphenyl-d14 (40-135%)				*90 %*				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-09 (I_FRA-3 (4-5) - Soil)								RL2
Reporting Units: ug/kg								
Acenaphthene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Acenaphthylene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Aniline	EPA 8270C	8L03070	3400	ND	8	12/3/2008	12/3/2008	
Anthracene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Benzidine	EPA 8270C	8L03070	5300	ND	8	12/3/2008	12/3/2008	
Benzo(a)anthracene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Benzo(a)pyrene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Benzo(b)fluoranthene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Benzo(g,h,i)perylene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Benzo(k)fluoranthene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Benzoic acid	EPA 8270C	8L03070	6600	ND	8	12/3/2008	12/3/2008	
Benzyl alcohol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
4-Bromophenyl phenyl ether	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Butyl benzyl phthalate	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
4-Chloro-3-methylphenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
4-Chloroaniline	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Bis(2-chloroethoxy)methane	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Bis(2-chloroethyl)ether	EPA 8270C	8L03070	1400	ND	8	12/3/2008	12/3/2008	
Bis(2-chloroisopropyl)ether	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2-Chloronaphthalene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2-Chlorophenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
4-Chlorophenyl phenyl ether	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Chrysene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Dibenz(a,h)anthracene	EPA 8270C	8L03070	3400	ND	8	12/3/2008	12/3/2008	
Dibenzofuran	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Di-n-butyl phthalate	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
1,2-Dichlorobenzene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
1,3-Dichlorobenzene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
1,4-Dichlorobenzene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
3,3'-Dichlorobenzidine	EPA 8270C	8L03070	6600	ND	8	12/3/2008	12/3/2008	
2,4-Dichlorophenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Diethyl phthalate	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2,4-Dimethylphenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Dimethyl phthalate	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
4,6-Dinitro-2-methylphenol	EPA 8270C	8L03070	3400	ND	8	12/3/2008	12/3/2008	
2,4-Dinitrophenol	EPA 8270C	8L03070	5300	ND	8	12/3/2008	12/3/2008	
2,4-Dinitrotoluene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2,6-Dinitrotoluene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Di-n-octyl phthalate	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
1,2-Diphenylhydrazine/Azobenzene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Bis(2-ethylhexyl)phthalate	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-09 (I_FRA-3 (4-5) - Soil) - cont.								RL2
Reporting Units: ug/kg								
Fluoranthene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Fluorene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Hexachlorobenzene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Hexachlorobutadiene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Hexachlorocyclopentadiene	EPA 8270C	8L03070	6600	ND	8	12/3/2008	12/3/2008	
Hexachloroethane	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Indeno(1,2,3-cd)pyrene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Isophorone	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2-Methylnaphthalene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2-Methylphenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
4-Methylphenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Naphthalene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2-Nitroaniline	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
3-Nitroaniline	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
4-Nitroaniline	EPA 8270C	8L03070	6600	ND	8	12/3/2008	12/3/2008	
Nitrobenzene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2-Nitrophenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
4-Nitrophenol	EPA 8270C	8L03070	6600	ND	8	12/3/2008	12/3/2008	
N-Nitroso-di-n-propylamine	EPA 8270C	8L03070	2000	ND	8	12/3/2008	12/3/2008	
N-Nitrosodimethylamine	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
N-Nitrosodiphenylamine	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Pentachlorophenol	EPA 8270C	8L03070	6600	ND	8	12/3/2008	12/3/2008	
Phenanthrene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Phenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Pyrene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
1,2,4-Trichlorobenzene	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2,4,5-Trichlorophenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
2,4,6-Trichlorophenol	EPA 8270C	8L03070	2600	ND	8	12/3/2008	12/3/2008	
Surrogate: 2,4,6-Tribromophenol (35-125%)				*94 %*				
Surrogate: 2-Fluorobiphenyl (35-120%)				*77 %*				
Surrogate: 2-Fluorophenol (25-120%)				*58 %*				
Surrogate: Nitrobenzene-d5 (30-120%)				*61 %*				
Surrogate: Phenol-d6 (35-120%)				*66 %*				
Surrogate: Terphenyl-d14 (40-135%)				*89 %*				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-10 (I_FRA-3 (9-10) - Soil)								
Reporting Units: ug/kg								
Acenaphthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Acenaphthylene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Aniline	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
Anthracene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzidine	EPA 8270C	8L03070	660	ND	1	12/3/2008	12/3/2008	
Benzo(a)anthracene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(a)pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(b)fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(g,h,i)perylene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzo(k)fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Benzoic acid	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Benzyl alcohol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Bromophenyl phenyl ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Butyl benzyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chloro-3-methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chloroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroethoxy)methane	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroethyl)ether	EPA 8270C	8L03070	170	ND	1	12/3/2008	12/3/2008	
Bis(2-chloroisopropyl)ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Chloronaphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Chlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Chlorophenyl phenyl ether	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Chrysene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Dibenz(a,h)anthracene	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
Dibenzofuran	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Di-n-butyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,3-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,4-Dichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
3,3'-Dichlorobenzidine	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
2,4-Dichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Diethyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4-Dimethylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Dimethyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4,6-Dinitro-2-methylphenol	EPA 8270C	8L03070	420	ND	1	12/3/2008	12/3/2008	
2,4-Dinitrophenol	EPA 8270C	8L03070	660	ND	1	12/3/2008	12/3/2008	
2,4-Dinitrotoluene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,6-Dinitrotoluene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Di-n-octyl phthalate	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2-Diphenylhydrazine/Azobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Bis(2-ethylhexyl)phthalate	EPA 8270C	8L03070	330	640	1	12/3/2008	12/3/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-10 (I_FRA-3 (9-10) - Soil) - cont.								
Reporting Units: ug/kg								
Fluoranthene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Fluorene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorobutadiene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Hexachlorocyclopentadiene	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Hexachloroethane	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Indeno(1,2,3-cd)pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Isophorone	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Methylnaphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Methylphenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Naphthalene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Nitroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
3-Nitroaniline	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Nitroaniline	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Nitrobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2-Nitrophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
4-Nitrophenol	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
N-Nitroso-di-n-propylamine	EPA 8270C	8L03070	250	ND	1	12/3/2008	12/3/2008	
N-Nitrosodimethylamine	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
N-Nitrosodiphenylamine	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Pentachlorophenol	EPA 8270C	8L03070	830	ND	1	12/3/2008	12/3/2008	
Phenanthrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Phenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Pyrene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
1,2,4-Trichlorobenzene	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4,5-Trichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
2,4,6-Trichlorophenol	EPA 8270C	8L03070	330	ND	1	12/3/2008	12/3/2008	
Surrogate: 2,4,6-Tribromophenol (35-125%)				*87 %*				
Surrogate: 2-Fluorobiphenyl (35-120%)				*79 %*				
Surrogate: 2-Fluorophenol (25-120%)				*76 %*				
Surrogate: Nitrobenzene-d5 (30-120%)				*72 %*				
Surrogate: Phenol-d6 (35-120%)				*80 %*				
Surrogate: Terphenyl-d14 (40-135%)				*90 %*				

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-01 (I_FRA-1 (4-5) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	50	6500	10	100	12/2/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	35	54	10	1	12/2/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	35	130	10	2	12/2/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	35	200	10	3	12/2/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	35	370	10	6	12/2/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	35	580	10	9	12/2/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	35	830	10	13	12/2/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	35	590	10	9	12/2/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	35	1200	10	18	12/2/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	35	920	10	14	12/2/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	35	760	10	12	12/2/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	35	420	10	6	12/2/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	35	270	10	4	12/2/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	35	110	10	2	12/2/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*1430 %*					*Z3*
Sample ID: IRL0275-02 (I_FRA-1 (9-10) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	7.6	1	100	12/2/2008	12/3/2008	M2
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*73 %*					

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-05 (I_FRA-2 (4-5) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*78 %*					
Sample ID: IRL0275-06 (I_FRA-2 (9-10) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-06 (I_FRA-2 (9-10) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*83 %*					
Sample ID: IRL0275-09 (I_FRA-3 (4-5) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	100	8100	20	100	12/2/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	70	ND	20	N/A	12/2/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	70	ND	20	N/A	12/2/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	70	160	20	2	12/2/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	70	250	20	3	12/2/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	70	490	20	6	12/2/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	70	700	20	9	12/2/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	70	1000	20	12	12/2/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	70	720	20	9	12/2/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	70	1700	20	21	12/2/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	70	960	20	12	12/2/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	70	970	20	12	12/2/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	70	420	20	5	12/2/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	70	350	20	4	12/2/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	70	210	20	3	12/2/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	70	ND	20	N/A	12/2/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*1050 %*					*Z3*
Sample ID: IRL0275-10 (I_FRA-3 (9-10) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	50	580	10	100	12/2/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	35	35	10	6	12/2/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	35	55	10	9	12/2/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	35	78	10	13	12/2/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	35	48	10	8	12/2/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	35	100	10	17	12/2/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	35	81	10	14	12/2/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	35	56	10	10	12/2/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	35	41	10	7	12/2/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	35	ND	10	N/A	12/2/2008	12/4/2008	

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17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-10 (I_FRA-3 (9-10) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*265 %*					*Z3*
Sample ID: IRL0275-13 (I_ET (4-5) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*77 %*					
Sample ID: IRL0275-14 (I_ET (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-14 (I_ET (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*54 %*					
Sample ID: IRL0275-15 (I_ET (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	25	350	5	100	12/2/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	17	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	17	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	17	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	17	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	17	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	17	28	5	8	12/2/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	17	41	5	12	12/2/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	17	30	5	9	12/2/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	17	80	5	23	12/2/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	17	41	5	12	12/2/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	17	52	5	15	12/2/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	17	19	5	5	12/2/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	17	20	5	6	12/2/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	17	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	17	ND	5	N/A	12/2/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*233 %*					*Z3*
Sample ID: IRL0275-16 (I_24F-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	100	16000	20	100	12/2/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	70	ND	20	N/A	12/2/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	70	110	20	1	12/2/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	70	210	20	1	12/2/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	70	380	20	2	12/2/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	70	850	20	5	12/2/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	70	1400	20	9	12/2/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	70	2200	20	14	12/2/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	70	1700	20	11	12/2/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	70	3500	20	22	12/2/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	70	2400	20	15	12/2/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	70	1200	20	8	12/2/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	70	1200	20	8	12/2/2008	12/4/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-16 (I_24F-1 (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	70	620	20	4	12/2/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	70	200	20	1	12/2/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	70	ND	20	N/A	12/2/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*1440 %*					*Z3*
Sample ID: IRL0275-17 (I_24F-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	0.999	N/A	12/2/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*77 %*					
Sample ID: IRL0275-18 (I_24F-1 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-18 (I_24F-1 (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
Surrogate: n-Octacosane (40-125%)				*75 %*					
Sample ID: IRL0275-19 (I_24F-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	100	**15000**	20	100	12/2/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	70	ND	20	N/A	12/2/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	70	**100**	20	1	12/2/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	70	**200**	20	1	12/2/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	70	**330**	20	2	12/2/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	70	**810**	20	5	12/2/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	70	**1400**	20	9	12/2/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	70	**2300**	20	15	12/2/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	70	**1300**	20	9	12/2/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	70	**3100**	20	21	12/2/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	70	**1500**	20	10	12/2/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	70	**1800**	20	12	12/2/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	70	**1300**	20	9	12/2/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	70	**660**	20	4	12/2/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	70	**330**	20	2	12/2/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	70	ND	20	N/A	12/2/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*2080 %*					*Z3*

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Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-20 (I_24F-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	**6.1**	1	100	12/2/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*					
Sample ID: IRL0275-21 (I_24F-2 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	5.0	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	3.5	ND	1	N/A	12/2/2008	12/3/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-21 (I_24F-2 (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*74 %*					
Sample ID: IRL0275-22 (I_20G (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02153	25	730	5	100	12/2/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02153	18	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02153	18	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02153	18	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02153	18	ND	5	N/A	12/2/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02153	18	39	5	5	12/2/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02153	18	65	5	9	12/2/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02153	18	90	5	12	12/2/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02153	18	61	5	8	12/2/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02153	18	140	5	19	12/2/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02153	18	110	5	15	12/2/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02153	18	89	5	12	12/2/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02153	18	57	5	8	12/2/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02153	18	32	5	4	12/2/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02153	18	18	5	2	12/2/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02153	18	ND	5	N/A	12/2/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*324 %*					*Z3*
Sample ID: IRL0275-23 (I_20G (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	5.0	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-23 (I_20G (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*84 %*					
Sample ID: IRL0275-24 (I_20G (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	5.0	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*89 %*					
Sample ID: IRL0275-25 (I_19E-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	200	21000	40	100	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	140	ND	40	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	140	ND	40	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	140	260	40	1	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	140	450	40	2	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	140	1100	40	5	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	140	1800	40	9	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	140	2700	40	13	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	140	1800	40	9	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	140	4000	40	19	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	140	3300	40	16	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	140	2300	40	11	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	140	1400	40	7	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	140	920	40	4	12/3/2008	12/4/2008	

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-25 (I_19E-1 (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	140	**500**	40	2	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	140	ND	40	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*3800 %*					*Z3*
Sample ID: IRL0275-26 (I_19E-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	5.0	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*78 %*					
Sample ID: IRL0275-27 (I_19E-1 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	5.0	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-27 (I_19E-1 (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*82 %*					
Sample ID: IRL0275-28 (I_19E-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	50	**10000**	10	100	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	35	ND	10	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	35	**60**	10	1	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	35	**130**	10	1	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	35	**230**	10	2	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	35	**580**	10	6	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	35	**1000**	10	10	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	35	**1500**	10	15	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	35	**1100**	10	11	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	35	**2400**	10	24	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	35	**1400**	10	14	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	35	**990**	10	10	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	35	**330**	10	3	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	35	**400**	10	4	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	35	**190**	10	2	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	35	ND	10	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*2080 %*					*Z3*
Sample ID: IRL0275-29 (I_19E-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	5.0	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-29 (I_19E-2 (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*91 %*					
Sample ID: IRL0275-30 (I_19E-2 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	5.0	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*79 %*					

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-31 (I_23C (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	50	**8500**	10	100	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	35	ND	10	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	35	**44**	10	1	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	35	**93**	10	1	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	35	**160**	10	2	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	35	**430**	10	5	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	35	**770**	10	9	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	35	**1200**	10	14	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	35	**900**	10	11	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	35	**1400**	10	16	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	35	**1200**	10	14	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	35	**960**	10	11	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	35	**650**	10	8	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	35	**360**	10	4	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	35	**180**	10	2	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	35	ND	10	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*2100 %*					*Z3*
Sample ID: IRL0275-32 (I_23C (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	5.0	**26**	1	100	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	3.5	**3.5**	1	13	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	3.5	**5.3**	1	20	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	3.5	**4.8**	1	18	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*112 %*					

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0275-33 (I_23C (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L02155	5.0	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L02155	3.5	ND	1	N/A	12/3/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*98 %*					

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
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METHOD BLANK/QC DATA

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L02154 Extracted: 12/03/08										
Blank Analyzed: 12/03/2008 (8L02154-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*5.59*		*mg/kg*	*6.67*		*84*	*40-125*			
LCS Analyzed: 12/03/2008 (8L02154-BS1)										
1,1'-Biphenyl	2.42	2.0	mg/kg	3.33		73	50-115			
1,1'-Oxybisbenzene	2.44	2.0	mg/kg	3.33		73	50-115			
Surrogate: n-Octacosane	*6.59*		*mg/kg*	*6.67*		*99*	*40-125*			
Matrix Spike Analyzed: 12/03/2008 (8L02154-MS1)					**Source: IRL0275-06**					
1,1'-Biphenyl	2.29	2.0	mg/kg	3.33	ND	69	35-120			
1,1'-Oxybisbenzene	2.28	2.0	mg/kg	3.33	ND	68	35-120			
Surrogate: n-Octacosane	*6.30*		*mg/kg*	*6.67*		*94*	*40-125*			
Matrix Spike Dup Analyzed: 12/03/2008 (8L02154-MSD1)					**Source: IRL0275-06**					
1,1'-Biphenyl	2.41	2.0	mg/kg	3.33	ND	72	35-120	5	30	
1,1'-Oxybisbenzene	2.39	2.0	mg/kg	3.33	ND	72	35-120	5	30	
Surrogate: n-Octacosane	*6.35*		*mg/kg*	*6.67*		*95*	*40-125*			
Batch: 8L02156 Extracted: 12/03/08										
Blank Analyzed: 12/03/2008 (8L02156-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*5.19*		*mg/kg*	*6.67*		*78*	*40-125*			
LCS Analyzed: 12/03/2008 (8L02156-BS1)										
1,1'-Biphenyl	2.04	2.0	mg/kg	3.33		61	50-115			
1,1'-Oxybisbenzene	2.05	2.0	mg/kg	3.33		62	50-115			
Surrogate: n-Octacosane	*4.87*		*mg/kg*	*6.67*		*73*	*40-125*			

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2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
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METHOD BLANK/QC DATA

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L02156 Extracted: 12/03/08										
Matrix Spike Analyzed: 12/03/2008 (8L02156-MS1)					Source: IRL0275-27					
1,1'-Biphenyl	2.04	2.0	mg/kg	3.33	ND	61	35-120			
1,1'-Oxybisbenzene	2.06	2.0	mg/kg	3.33	ND	62	35-120			
Surrogate: n-Octacosane	*4.88*		*mg/kg*	*6.67*		*73*	*40-125*			
Matrix Spike Dup Analyzed: 12/03/2008 (8L02156-MSD1)					Source: IRL0275-27					
1,1'-Biphenyl	1.75	2.0	mg/kg	3.33	ND	52	35-120	15	30	
1,1'-Oxybisbenzene	1.75	2.0	mg/kg	3.33	ND	53	35-120	16	30	
Surrogate: n-Octacosane	*4.30*		*mg/kg*	*6.67*		*64*	*40-125*			

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METHOD BLANK/QC DATA

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L02153 Extracted: 12/02/08										
Blank Analyzed: 12/03/2008 (8L02153-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*4.66*		*mg/kg*	*6.67*		*70*	*40-125*			
LCS Analyzed: 12/03/2008 (8L02153-BS1)										
EFH (C13 - C28)	16.2	5.0	mg/kg	25.0		65	45-115			
Surrogate: n-Octacosane	*4.91*		*mg/kg*	*6.67*		*74*	*40-125*			
Matrix Spike Analyzed: 12/03/2008 (8L02153-MS1)					Source: IRL0275-02					
EFH (C13 - C44)	17.9	5.0	mg/kg	33.3	7.60	31	40-120			*M2*
Surrogate: n-Octacosane	*4.99*		*mg/kg*	*6.67*		*75*	*40-125*			
Matrix Spike Dup Analyzed: 12/03/2008 (8L02153-MSD1)					Source: IRL0275-02					
EFH (C13 - C44)	21.1	5.0	mg/kg	33.3	7.60	41	40-120	17	30	
Surrogate: n-Octacosane	*5.45*		*mg/kg*	*6.66*		*82*	*40-125*			
Batch: 8L02155 Extracted: 12/02/08										
Blank Analyzed: 12/04/2008 (8L02155-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*6.21*		*mg/kg*	*6.67*		*93*	*40-125*			
LCS Analyzed: 12/04/2008 (8L02155-BS1)										
EFH (C13 - C28)	18.5	5.0	mg/kg	25.0		74	45-115			
Surrogate: n-Octacosane	*5.51*		*mg/kg*	*6.67*		*83*	*40-125*			

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METHOD BLANK/QC DATA

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L02155 Extracted: 12/02/08										
Matrix Spike Analyzed: 12/04/2008 (8L02155-MS1)					Source: IRL0275-26					
EFH (C13 - C44)	17.9	5.0	mg/kg	33.3	4.73	40	40-120			
Surrogate: n-Octacosane	*5.22*		*mg/kg*	*6.67*		*78*	*40-125*			
Matrix Spike Dup Analyzed: 12/04/2008 (8L02155-MSD1)					Source: IRL0275-26					
EFH (C13 - C44)	18.9	5.0	mg/kg	33.3	4.73	43	40-120	5	30	
Surrogate: n-Octacosane	*5.66*		*mg/kg*	*6.67*		*85*	*40-125*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03016 Extracted: 12/03/08										
Blank Analyzed: 12/03/2008 (8L03016-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*47.9*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*52.9*		*ug/kg*	*50.0*		*106*	*80-135*			
Surrogate: Toluene-d8	*48.4*		*ug/kg*	*50.0*		*97*	*80-120*			
LCS Analyzed: 12/03/2008 (8L03016-BS1)										MNR1
Benzene	49.1	2.0	ug/kg	50.0		98	65-120			
Ethylbenzene	48.8	2.0	ug/kg	50.0		98	70-120			
Toluene	48.9	2.0	ug/kg	50.0		98	70-120			
m,p-Xylenes	98.5	2.0	ug/kg	100		98	65-120			
o-Xylene	50.7	2.0	ug/kg	50.0		101	70-125			
Xylenes, Total	149	4.0	ug/kg	150		99	65-125			
Surrogate: 4-Bromofluorobenzene	*47.3*		*ug/kg*	*50.0*		*95*	*75-120*			
Surrogate: Dibromofluoromethane	*49.5*		*ug/kg*	*50.0*		*99*	*80-135*			
Surrogate: Toluene-d8	*49.5*		*ug/kg*	*50.0*		*99*	*80-120*			
LCS Dup Analyzed: 12/03/2008 (8L03016-BSD1)										
Benzene	50.8	2.0	ug/kg	50.0		102	65-120	4	30	
Ethylbenzene	52.5	2.0	ug/kg	50.0		105	70-120	7	30	
Toluene	51.2	2.0	ug/kg	50.0		102	70-120	4	30	
m,p-Xylenes	105	2.0	ug/kg	100		105	65-120	6	30	
o-Xylene	53.6	2.0	ug/kg	50.0		107	70-125	5	30	
Xylenes, Total	158	4.0	ug/kg	150		106	65-125	6	20	
Surrogate: 4-Bromofluorobenzene	*47.0*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*49.0*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*48.3*		*ug/kg*	*50.0*		*97*	*80-120*			

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03017 Extracted: 12/03/08										
Blank Analyzed: 12/03/2008 (8L03017-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.6*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*47.7*		*ug/kg*	*50.0*		*95*	*80-135*			
Surrogate: Toluene-d8	*47.1*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Analyzed: 12/03/2008 (8L03017-BS1)										MNR1
Benzene	43.5	2.0	ug/kg	50.0		87	65-120			
Ethylbenzene	46.8	2.0	ug/kg	50.0		94	70-120			
Toluene	44.2	2.0	ug/kg	50.0		88	70-120			
m,p-Xylenes	94.8	2.0	ug/kg	100		95	65-120			
o-Xylene	47.3	2.0	ug/kg	50.0		95	70-125			
Xylenes, Total	142	4.0	ug/kg	150		95	65-125			
Surrogate: 4-Bromofluorobenzene	*47.6*		*ug/kg*	*50.0*		*95*	*75-120*			
Surrogate: Dibromofluoromethane	*48.1*		*ug/kg*	*50.0*		*96*	*80-135*			
Surrogate: Toluene-d8	*47.4*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Dup Analyzed: 12/03/2008 (8L03017-BSD1)										
Benzene	42.6	2.0	ug/kg	50.0		85	65-120	2	30	
Ethylbenzene	46.0	2.0	ug/kg	50.0		92	70-120	2	30	
Toluene	43.1	2.0	ug/kg	50.0		86	70-120	2	30	
m,p-Xylenes	93.6	2.0	ug/kg	100		94	65-120	1	30	
o-Xylene	46.7	2.0	ug/kg	50.0		93	70-125	1	30	
Xylenes, Total	140	4.0	ug/kg	150		94	65-125	1	20	
Surrogate: 4-Bromofluorobenzene	*47.5*		*ug/kg*	*50.0*		*95*	*75-120*			
Surrogate: Dibromofluoromethane	*49.0*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.9*		*ug/kg*	*50.0*		*96*	*80-120*			

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Sampled: 12/02/08
Received: 12/02/08

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VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03034 Extracted: 12/03/08										
Blank Analyzed: 12/03/2008 (8L03034-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*47.1*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*50.1*		*ug/kg*	*50.0*		*100*	*80-135*			
Surrogate: Toluene-d8	*48.3*		*ug/kg*	*50.0*		*97*	*80-120*			
LCS Analyzed: 12/03/2008 (8L03034-BS1)										MNR1
Benzene	47.2	2.0	ug/kg	50.0		94	65-120			
Ethylbenzene	48.2	2.0	ug/kg	50.0		96	70-120			
Toluene	47.9	2.0	ug/kg	50.0		96	70-120			
m,p-Xylenes	99.8	2.0	ug/kg	100		100	65-120			
o-Xylene	51.8	2.0	ug/kg	50.0		104	70-125			
Xylenes, Total	152	4.0	ug/kg	150		101	65-125			
Surrogate: 4-Bromofluorobenzene	*48.0*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*49.3*		*ug/kg*	*50.0*		*99*	*80-135*			
Surrogate: Toluene-d8	*47.7*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Dup Analyzed: 12/03/2008 (8L03034-BSD1)										
Benzene	47.1	2.0	ug/kg	50.0		94	65-120	0	30	
Ethylbenzene	47.8	2.0	ug/kg	50.0		96	70-120	1	30	
Toluene	49.9	2.0	ug/kg	50.0		100	70-120	4	30	
m,p-Xylenes	95.8	2.0	ug/kg	100		96	65-120	4	30	
o-Xylene	49.9	2.0	ug/kg	50.0		100	70-125	4	30	
Xylenes, Total	146	4.0	ug/kg	150		97	65-125	4	20	
Surrogate: 4-Bromofluorobenzene	*46.5*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*47.7*		*ug/kg*	*50.0*		*95*	*80-135*			
Surrogate: Toluene-d8	*49.0*		*ug/kg*	*50.0*		*98*	*80-120*			

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2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

METHOD BLANK/QC DATA

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
Blank Analyzed: 12/03/2008 (8L03070-BLK1)										
Acenaphthene	ND	330	ug/kg							
Acenaphthylene	ND	330	ug/kg							
Aniline	ND	420	ug/kg							
Anthracene	ND	330	ug/kg							
Benzidine	ND	660	ug/kg							
Benzo(a)anthracene	ND	330	ug/kg							
Benzo(a)pyrene	ND	330	ug/kg							
Benzo(b)fluoranthene	ND	330	ug/kg							
Benzo(g,h,i)perylene	ND	330	ug/kg							
Benzo(k)fluoranthene	ND	330	ug/kg							
Benzoic acid	ND	830	ug/kg							
Benzyl alcohol	ND	330	ug/kg							
4-Bromophenyl phenyl ether	ND	330	ug/kg							
Butyl benzyl phthalate	ND	330	ug/kg							
4-Chloro-3-methylphenol	ND	330	ug/kg							
4-Chloroaniline	ND	330	ug/kg							
Bis(2-chloroethoxy)methane	ND	330	ug/kg							
Bis(2-chloroethyl)ether	ND	170	ug/kg							
Bis(2-chloroisopropyl)ether	ND	330	ug/kg							
2-Chloronaphthalene	ND	330	ug/kg							
2-Chlorophenol	ND	330	ug/kg							
4-Chlorophenyl phenyl ether	ND	330	ug/kg							
Chrysene	ND	330	ug/kg							
Dibenz(a,h)anthracene	ND	420	ug/kg							
Dibenzofuran	ND	330	ug/kg							
Di-n-butyl phthalate	ND	330	ug/kg							
1,2-Dichlorobenzene	ND	330	ug/kg							
1,3-Dichlorobenzene	ND	330	ug/kg							
1,4-Dichlorobenzene	ND	330	ug/kg							
3,3'-Dichlorobenzidine	ND	830	ug/kg							
2,4-Dichlorophenol	ND	330	ug/kg							
Diethyl phthalate	ND	330	ug/kg							
2,4-Dimethylphenol	ND	330	ug/kg							
Dimethyl phthalate	ND	330	ug/kg							
4,6-Dinitro-2-methylphenol	ND	420	ug/kg							
2,4-Dinitrophenol	ND	660	ug/kg							

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2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

METHOD BLANK/QC DATA

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
Blank Analyzed: 12/03/2008 (8L03070-BLK1)										
2,4-Dinitrotoluene	ND	330	ug/kg							
2,6-Dinitrotoluene	ND	330	ug/kg							
Di-n-octyl phthalate	ND	330	ug/kg							
1,2-Diphenylhydrazine/Azobenzene	ND	330	ug/kg							
Bis(2-ethylhexyl)phthalate	ND	330	ug/kg							
Fluoranthene	ND	330	ug/kg							
Fluorene	ND	330	ug/kg							
Hexachlorobenzene	ND	330	ug/kg							
Hexachlorobutadiene	ND	330	ug/kg							
Hexachlorocyclopentadiene	ND	830	ug/kg							
Hexachloroethane	ND	330	ug/kg							
Indeno(1,2,3-cd)pyrene	ND	330	ug/kg							
Isophorone	ND	330	ug/kg							
2-Methylnaphthalene	ND	330	ug/kg							
2-Methylphenol	ND	330	ug/kg							
4-Methylphenol	ND	330	ug/kg							
Naphthalene	ND	330	ug/kg							
2-Nitroaniline	ND	330	ug/kg							
3-Nitroaniline	ND	330	ug/kg							
4-Nitroaniline	ND	830	ug/kg							
Nitrobenzene	ND	330	ug/kg							
2-Nitrophenol	ND	330	ug/kg							
4-Nitrophenol	ND	830	ug/kg							
N-Nitroso-di-n-propylamine	ND	250	ug/kg							
N-Nitrosodimethylamine	ND	330	ug/kg							
N-Nitrosodiphenylamine	ND	330	ug/kg							
Pentachlorophenol	ND	830	ug/kg							
Phenanthrene	ND	330	ug/kg							
Phenol	ND	330	ug/kg							
Pyrene	ND	330	ug/kg							
1,2,4-Trichlorobenzene	ND	330	ug/kg							
2,4,5-Trichlorophenol	ND	330	ug/kg							
2,4,6-Trichlorophenol	ND	330	ug/kg							
Surrogate: 2,4,6-Tribromophenol	*5290*		*ug/kg*	*6670*		*79*	*35-125*			
Surrogate: 2-Fluorobiphenyl	*2330*		*ug/kg*	*3330*		*70*	*35-120*			
Surrogate: 2-Fluorophenol	*5150*		*ug/kg*	*6670*		*77*	*25-120*			

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2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
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METHOD BLANK/QC DATA

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
Blank Analyzed: 12/03/2008 (8L03070-BLK1)										
Surrogate: Nitrobenzene-d5	*2300*		*ug/kg*	*3330*		*69*	*30-120*			
Surrogate: Phenol-d6	*5360*		*ug/kg*	*6670*		*80*	*35-120*			
Surrogate: Terphenyl-d14	*2840*		*ug/kg*	*3330*		*85*	*40-135*			
LCS Analyzed: 12/03/2008 (8L03070-BS1)										
Acenaphthene	2620	330	ug/kg	3330		79	50-120			
Acenaphthylene	2580	330	ug/kg	3330		77	50-120			
Aniline	2320	420	ug/kg	3330		70	25-120			
Anthracene	3010	330	ug/kg	3330		90	55-120			
Benzidine	1870	660	ug/kg	3330		56	20-120			
Benzo(a)anthracene	2730	330	ug/kg	3330		82	55-120			
Benzo(a)pyrene	2780	330	ug/kg	3330		83	50-125			
Benzo(b)fluoranthene	2870	330	ug/kg	3330		86	45-125			
Benzo(g,h,i)perylene	2900	330	ug/kg	3330		87	35-130			
Benzo(k)fluoranthene	3060	330	ug/kg	3330		92	45-125			
Benzoic acid	2500	830	ug/kg	3330		75	20-120			
Benzyl alcohol	2700	330	ug/kg	3330		81	35-120			
4-Bromophenyl phenyl ether	3020	330	ug/kg	3330		91	45-120			
Butyl benzyl phthalate	2930	330	ug/kg	3330		88	50-125			
4-Chloro-3-methylphenol	2940	330	ug/kg	3330		88	50-125			
4-Chloroaniline	1580	330	ug/kg	3330		47	20-120			
Bis(2-chloroethoxy)methane	2500	330	ug/kg	3330		75	45-120			
Bis(2-chloroethyl)ether	2390	170	ug/kg	3330		72	35-120			
Bis(2-chloroisopropyl)ether	2510	330	ug/kg	3330		75	40-120			
2-Chloronaphthalene	2400	330	ug/kg	3330		72	45-120			
2-Chlorophenol	2640	330	ug/kg	3330		79	40-120			
4-Chlorophenyl phenyl ether	2680	330	ug/kg	3330		81	55-120			
Chrysene	2760	330	ug/kg	3330		83	55-120			
Dibenz(a,h)anthracene	2860	420	ug/kg	3330		86	40-135			
Dibenzofuran	2620	330	ug/kg	3330		79	55-120			
Di-n-butyl phthalate	3160	330	ug/kg	3330		95	50-125			
1,2-Dichlorobenzene	2250	330	ug/kg	3330		68	40-120			
1,3-Dichlorobenzene	2150	330	ug/kg	3330		65	35-120			
1,4-Dichlorobenzene	2200	330	ug/kg	3330		66	35-120			
3,3'-Dichlorobenzidine	1880	830	ug/kg	3330		56	20-130			
2,4-Dichlorophenol	2710	330	ug/kg	3330		81	45-120			

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Sampled: 12/02/08
Received: 12/02/08

METHOD BLANK/QC DATA

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
LCS Analyzed: 12/03/2008 (8L03070-BS1)										
Diethyl phthalate	2740	330	ug/kg	3330		82	50-125			
2,4-Dimethylphenol	2550	330	ug/kg	3330		76	40-120			
Dimethyl phthalate	2750	330	ug/kg	3330		83	50-125			
4,6-Dinitro-2-methylphenol	2740	420	ug/kg	3330		82	40-120			
2,4-Dinitrophenol	2440	660	ug/kg	3330		73	25-120			
2,4-Dinitrotoluene	2840	330	ug/kg	3330		85	55-125			
2,6-Dinitrotoluene	2790	330	ug/kg	3330		84	55-125			
Di-n-octyl phthalate	3040	330	ug/kg	3330		91	50-135			
1,2-Diphenylhydrazine/Azobenzene	2730	330	ug/kg	3330		82	50-125			
Bis(2-ethylhexyl)phthalate	2900	330	ug/kg	3330		87	50-130			
Fluoranthene	3040	330	ug/kg	3330		91	55-120			
Fluorene	2710	330	ug/kg	3330		81	55-120			
Hexachlorobenzene	2970	330	ug/kg	3330		89	50-120			
Hexachlorobutadiene	2300	330	ug/kg	3330		69	40-120			
Hexachlorocyclopentadiene	2060	830	ug/kg	3330		62	30-125			
Hexachloroethane	2170	330	ug/kg	3330		65	40-120			
Indeno(1,2,3-cd)pyrene	2680	330	ug/kg	3330		80	30-135			
Isophorone	2490	330	ug/kg	3330		75	40-120			
2-Methylnaphthalene	2590	330	ug/kg	3330		78	45-120			
2-Methylphenol	2730	330	ug/kg	3330		82	40-120			
4-Methylphenol	2780	330	ug/kg	3330		83	45-120			
Naphthalene	2410	330	ug/kg	3330		72	45-120			
2-Nitroaniline	2800	330	ug/kg	3330		84	50-125			
3-Nitroaniline	2190	330	ug/kg	3330		66	35-120			
4-Nitroaniline	2790	830	ug/kg	3330		84	45-125			
Nitrobenzene	2420	330	ug/kg	3330		73	45-120			
2-Nitrophenol	2440	330	ug/kg	3330		73	45-120			
4-Nitrophenol	3000	830	ug/kg	3330		90	40-125			
N-Nitroso-di-n-propylamine	2580	250	ug/kg	3330		77	40-120			
N-Nitrosodimethylamine	2030	330	ug/kg	3330		61	25-120			
N-Nitrosodiphenylamine	3070	330	ug/kg	3330		92	50-120			
Pentachlorophenol	3060	830	ug/kg	3330		92	40-120			
Phenanthrene	2950	330	ug/kg	3330		88	50-120			
Phenol	2740	330	ug/kg	3330		82	40-120			
Pyrene	2860	330	ug/kg	3330		86	45-125			
1,2,4-Trichlorobenzene	2300	330	ug/kg	3330		69	40-120			

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2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

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SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
LCS Analyzed: 12/03/2008 (8L03070-BS1)										
2,4,5-Trichlorophenol	2710	330	ug/kg	3330		81	50-120			
2,4,6-Trichlorophenol	2610	330	ug/kg	3330		78	50-120			
Surrogate: 2,4,6-Tribromophenol	*5600*		*ug/kg*	*6670*		*84*	*35-125*			
Surrogate: 2-Fluorobiphenyl	*2340*		*ug/kg*	*3330*		*70*	*35-120*			
Surrogate: 2-Fluorophenol	*5340*		*ug/kg*	*6670*		*80*	*25-120*			
Surrogate: Nitrobenzene-d5	*2330*		*ug/kg*	*3330*		*70*	*30-120*			
Surrogate: Phenol-d6	*5480*		*ug/kg*	*6670*		*82*	*35-120*			
Surrogate: Terphenyl-d14	*2730*		*ug/kg*	*3330*		*82*	*40-135*			
Matrix Spike Analyzed: 12/03/2008 (8L03070-MS1)					Source: IRL0275-02					
Acenaphthene	2750	330	ug/kg	3330	ND	83	45-120			
Acenaphthylene	2670	330	ug/kg	3330	ND	80	45-120			
Aniline	2570	420	ug/kg	3330	ND	77	25-120			
Anthracene	3060	330	ug/kg	3330	ND	92	55-120			
Benzidine	1100	660	ug/kg	3330	ND	33	20-120			
Benzo(a)anthracene	2770	330	ug/kg	3330	ND	83	50-120			
Benzo(a)pyrene	2850	330	ug/kg	3330	ND	86	45-125			
Benzo(b)fluoranthene	2930	330	ug/kg	3330	ND	88	45-125			
Benzo(g,h,i)perylene	3270	330	ug/kg	3330	ND	98	25-130			
Benzo(k)fluoranthene	3070	330	ug/kg	3330	ND	92	45-125			
Benzoic acid	2320	830	ug/kg	3330	387	58	20-120			
Benzyl alcohol	2960	330	ug/kg	3330	ND	89	20-120			
4-Bromophenyl phenyl ether	3110	330	ug/kg	3330	ND	93	45-120			
Butyl benzyl phthalate	2970	330	ug/kg	3330	ND	89	45-125			
4-Chloro-3-methylphenol	3000	330	ug/kg	3330	ND	90	50-125			
4-Chloroaniline	2170	330	ug/kg	3330	ND	65	20-120			
Bis(2-chloroethoxy)methane	2610	330	ug/kg	3330	ND	78	45-120			
Bis(2-chloroethyl)ether	2550	170	ug/kg	3330	ND	76	35-110			
Bis(2-chloroisopropyl)ether	2750	330	ug/kg	3330	ND	83	40-120			
2-Chloronaphthalene	2540	330	ug/kg	3330	ND	76	45-120			
2-Chlorophenol	2870	330	ug/kg	3330	ND	86	40-120			
4-Chlorophenyl phenyl ether	2740	330	ug/kg	3330	ND	82	50-120			
Chrysene	2810	330	ug/kg	3330	ND	84	55-120			
Dibenz(a,h)anthracene	2790	420	ug/kg	3330	ND	84	25-135			
Dibenzofuran	2680	330	ug/kg	3330	ND	80	50-120			
Di-n-butyl phthalate	3140	330	ug/kg	3330	ND	94	50-125			

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

METHOD BLANK/QC DATA

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
Matrix Spike Analyzed: 12/03/2008 (8L03070-MS1)					Source: IRL0275-02					
1,2-Dichlorobenzene	2400	330	ug/kg	3330	ND	72	40-120			
1,3-Dichlorobenzene	2260	330	ug/kg	3330	ND	68	35-120			
1,4-Dichlorobenzene	2320	330	ug/kg	3330	ND	70	35-120			
3,3'-Dichlorobenzidine	2360	830	ug/kg	3330	ND	71	20-130			
2,4-Dichlorophenol	2850	330	ug/kg	3330	ND	85	45-120			
Diethyl phthalate	2740	330	ug/kg	3330	ND	82	50-125			
2,4-Dimethylphenol	2740	330	ug/kg	3330	ND	82	30-120			
Dimethyl phthalate	2790	330	ug/kg	3330	ND	84	45-125			
4,6-Dinitro-2-methylphenol	2640	420	ug/kg	3330	ND	79	35-120			
2,4-Dinitrophenol	2360	660	ug/kg	3330	ND	71	20-120			
2,4-Dinitrotoluene	2810	330	ug/kg	3330	ND	84	50-125			
2,6-Dinitrotoluene	2840	330	ug/kg	3330	ND	85	50-125			
Di-n-octyl phthalate	3120	330	ug/kg	3330	ND	94	50-135			
1,2-Diphenylhydrazine/Azobenzene	2730	330	ug/kg	3330	ND	82	50-125			
Bis(2-ethylhexyl)phthalate	2970	330	ug/kg	3330	ND	89	45-130			
Fluoranthene	3040	330	ug/kg	3330	ND	91	45-120			
Fluorene	2780	330	ug/kg	3330	ND	83	50-120			
Hexachlorobenzene	3040	330	ug/kg	3330	ND	91	50-120			
Hexachlorobutadiene	2390	330	ug/kg	3330	ND	72	40-120			
Hexachlorocyclopentadiene	2170	830	ug/kg	3330	ND	65	20-125			
Hexachloroethane	2300	330	ug/kg	3330	ND	69	35-120			
Indeno(1,2,3-cd)pyrene	2760	330	ug/kg	3330	ND	83	20-130			
Isophorone	2610	330	ug/kg	3330	ND	78	40-120			
2-Methylnaphthalene	2830	330	ug/kg	3330	ND	85	40-120			
2-Methylphenol	2960	330	ug/kg	3330	ND	89	40-120			
4-Methylphenol	3040	330	ug/kg	3330	ND	91	45-120			
Naphthalene	2590	330	ug/kg	3330	ND	78	40-120			
2-Nitroaniline	2890	330	ug/kg	3330	ND	87	45-120			
3-Nitroaniline	2550	330	ug/kg	3330	ND	76	30-120			
4-Nitroaniline	2770	830	ug/kg	3330	ND	83	40-125			
Nitrobenzene	2560	330	ug/kg	3330	ND	77	40-120			
2-Nitrophenol	2600	330	ug/kg	3330	ND	78	40-120			
4-Nitrophenol	3010	830	ug/kg	3330	ND	90	35-125			
N-Nitroso-di-n-propylamine	2800	250	ug/kg	3330	ND	84	35-120			
N-Nitrosodimethylamine	2190	330	ug/kg	3330	ND	66	25-125			
N-Nitrosodiphenylamine	3160	330	ug/kg	3330	ND	95	45-125			

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

METHOD BLANK/QC DATA

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
Matrix Spike Analyzed: 12/03/2008 (8L03070-MS1)					Source: IRL0275-02					
Pentachlorophenol	3050	830	ug/kg	3330	ND	92	30-120			
Phenanthrene	3050	330	ug/kg	3330	ND	92	50-120			
Phenol	2980	330	ug/kg	3330	ND	90	40-120			
Pyrene	2960	330	ug/kg	3330	ND	89	40-125			
1,2,4-Trichlorobenzene	2400	330	ug/kg	3330	ND	72	40-120			
2,4,5-Trichlorophenol	2800	330	ug/kg	3330	ND	84	45-120			
2,4,6-Trichlorophenol	2740	330	ug/kg	3330	ND	82	45-120			
Surrogate: 2,4,6-Tribromophenol	*5760*		*ug/kg*	*6670*		*86*	*35-125*			
Surrogate: 2-Fluorobiphenyl	*2460*		*ug/kg*	*3330*		*74*	*35-120*			
Surrogate: 2-Fluorophenol	*5700*		*ug/kg*	*6670*		*86*	*25-120*			
Surrogate: Nitrobenzene-d5	*2450*		*ug/kg*	*3330*		*73*	*30-120*			
Surrogate: Phenol-d6	*5920*		*ug/kg*	*6670*		*89*	*35-120*			
Surrogate: Terphenyl-d14	*2810*		*ug/kg*	*3330*		*84*	*40-135*			
Matrix Spike Dup Analyzed: 12/03/2008 (8L03070-MSD1)					Source: IRL0275-02					
Acenaphthene	2720	330	ug/kg	3330	ND	82	45-120	1	25	
Acenaphthylene	2690	330	ug/kg	3330	ND	81	45-120	1	20	
Aniline	2440	420	ug/kg	3330	ND	73	25-120	5	30	
Anthracene	3080	330	ug/kg	3330	ND	92	55-120	1	25	
Benzidine	ND	660	ug/kg	3330	ND		20-120		30	*M2*
Benzo(a)anthracene	2770	330	ug/kg	3330	ND	83	50-120	0	25	
Benzo(a)pyrene	2850	330	ug/kg	3330	ND	86	45-125	0	25	
Benzo(b)fluoranthene	2960	330	ug/kg	3330	ND	89	45-125	1	30	
Benzo(g,h,i)perylene	3310	330	ug/kg	3330	ND	99	25-130	1	30	
Benzo(k)fluoranthene	3080	330	ug/kg	3330	ND	92	45-125	0	30	
Benzoic acid	2230	830	ug/kg	3330	387	55	20-120	4	30	
Benzyl alcohol	2930	330	ug/kg	3330	ND	88	20-120	1	30	
4-Bromophenyl phenyl ether	3190	330	ug/kg	3330	ND	96	45-120	3	20	
Butyl benzyl phthalate	3020	330	ug/kg	3330	ND	91	45-125	2	25	
4-Chloro-3-methylphenol	3040	330	ug/kg	3330	ND	91	50-125	1	25	
4-Chloroaniline	1970	330	ug/kg	3330	ND	59	20-120	10	30	
Bis(2-chloroethoxy)methane	2630	330	ug/kg	3330	ND	79	45-120	1	25	
Bis(2-chloroethyl)ether	2540	170	ug/kg	3330	ND	76	35-110	0	25	
Bis(2-chloroisopropyl)ether	2710	330	ug/kg	3330	ND	81	40-120	1	25	
2-Chloronaphthalene	2550	330	ug/kg	3330	ND	77	45-120	1	20	
2-Chlorophenol	2820	330	ug/kg	3330	ND	85	40-120	2	20	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0275
Sampled: 12/02/08
Received: 12/02/08

METHOD BLANK/QC DATA

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
Matrix Spike Dup Analyzed: 12/03/2008 (8L03070-MSD1)					Source: IRL0275-02					
4-Chlorophenyl phenyl ether	2820	330	ug/kg	3330	ND	85	50-120	3	25	
Chrysene	2780	330	ug/kg	3330	ND	84	55-120	1	25	
Dibenz(a,h)anthracene	2720	420	ug/kg	3330	ND	82	25-135	2	30	
Dibenzofuran	2710	330	ug/kg	3330	ND	81	50-120	1	25	
Di-n-butyl phthalate	3240	330	ug/kg	3330	ND	97	50-125	3	25	
1,2-Dichlorobenzene	2390	330	ug/kg	3330	ND	72	40-120	1	25	
1,3-Dichlorobenzene	2230	330	ug/kg	3330	ND	67	35-120	2	25	
1,4-Dichlorobenzene	2280	330	ug/kg	3330	ND	68	35-120	2	25	
3,3'-Dichlorobenzidine	2150	830	ug/kg	3330	ND	65	20-130	9	25	
2,4-Dichlorophenol	2870	330	ug/kg	3330	ND	86	45-120	1	25	
Diethyl phthalate	2770	330	ug/kg	3330	ND	83	50-125	1	25	
2,4-Dimethylphenol	2730	330	ug/kg	3330	ND	82	30-120	1	25	
Dimethyl phthalate	2810	330	ug/kg	3330	ND	84	45-125	1	25	
4,6-Dinitro-2-methylphenol	2720	420	ug/kg	3330	ND	82	35-120	3	25	
2,4-Dinitrophenol	2370	660	ug/kg	3330	ND	71	20-120	1	25	
2,4-Dinitrotoluene	2880	330	ug/kg	3330	ND	86	50-125	2	25	
2,6-Dinitrotoluene	2880	330	ug/kg	3330	ND	86	50-125	1	20	
Di-n-octyl phthalate	3230	330	ug/kg	3330	ND	97	50-135	3	25	
1,2-Diphenylhydrazine/Azobenzene	2800	330	ug/kg	3330	ND	84	50-125	3	25	
Bis(2-ethylhexyl)phthalate	3060	330	ug/kg	3330	ND	92	45-130	3	25	
Fluoranthene	3080	330	ug/kg	3330	ND	92	45-120	1	25	
Fluorene	2810	330	ug/kg	3330	ND	84	50-120	1	25	
Hexachlorobenzene	3130	330	ug/kg	3330	ND	94	50-120	3	25	
Hexachlorobutadiene	2380	330	ug/kg	3330	ND	72	40-120	0	25	
Hexachlorocyclopentadiene	2090	830	ug/kg	3330	ND	63	20-125	4	30	
Hexachloroethane	2250	330	ug/kg	3330	ND	68	35-120	2	30	
Indeno(1,2,3-cd)pyrene	2700	330	ug/kg	3330	ND	81	20-130	2	30	
Isophorone	2620	330	ug/kg	3330	ND	79	40-120	0	25	
2-Methylnaphthalene	2730	330	ug/kg	3330	ND	82	40-120	4	20	
2-Methylphenol	2930	330	ug/kg	3330	ND	88	40-120	1	25	
4-Methylphenol	3040	330	ug/kg	3330	ND	91	45-120	0	25	
Naphthalene	2500	330	ug/kg	3330	ND	75	40-120	3	25	
2-Nitroaniline	2920	330	ug/kg	3330	ND	88	45-120	1	25	
3-Nitroaniline	2410	330	ug/kg	3330	ND	72	30-120	5	25	
4-Nitroaniline	2720	830	ug/kg	3330	ND	81	40-125	2	30	
Nitrobenzene	2540	330	ug/kg	3330	ND	76	40-120	1	25	

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Patty Mata
Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

METHOD BLANK/QC DATA

SEMI-VOLATILE ORGANICS BY GC/MS (EPA 8270C)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L03070 Extracted: 12/03/08										
Matrix Spike Dup Analyzed: 12/03/2008 (8L03070-MSD1)					**Source: IRL0275-02**					
2-Nitrophenol	2600	330	ug/kg	3330	ND	78	40-120	0	25	
4-Nitrophenol	2980	830	ug/kg	3330	ND	89	35-125	1	30	
N-Nitroso-di-n-propylamine	2810	250	ug/kg	3330	ND	84	35-120	0	25	
N-Nitrosodimethylamine	2140	330	ug/kg	3330	ND	64	25-125	2	25	
N-Nitrosodiphenylamine	3190	330	ug/kg	3330	ND	96	45-125	1	25	
Pentachlorophenol	3090	830	ug/kg	3330	ND	93	30-120	1	25	
Phenanthrene	3050	330	ug/kg	3330	ND	91	50-120	0	25	
Phenol	2940	330	ug/kg	3330	ND	88	40-120	1	25	
Pyrene	2970	330	ug/kg	3330	ND	89	40-125	0	30	
1,2,4-Trichlorobenzene	2400	330	ug/kg	3330	ND	72	40-120	0	25	
2,4,5-Trichlorophenol	2830	330	ug/kg	3330	ND	85	45-120	1	20	
2,4,6-Trichlorophenol	2740	330	ug/kg	3330	ND	82	45-120	0	25	
Surrogate: 2,4,6-Tribromophenol	*5860*		*ug/kg*	*6670*		*88*	*35-125*			
Surrogate: 2-Fluorobiphenyl	*2450*		*ug/kg*	*3330*		*73*	*35-120*			
Surrogate: 2-Fluorophenol	*5590*		*ug/kg*	*6670*		*84*	*25-120*			
Surrogate: Nitrobenzene-d5	*2430*		*ug/kg*	*3330*		*73*	*30-120*			
Surrogate: Phenol-d6	*5800*		*ug/kg*	*6670*		*87*	*35-120*			
Surrogate: Terphenyl-d14	*2830*		*ug/kg*	*3330*		*85*	*40-135*			

TestAmerica Irvine
Patty Mata
Project Manager

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

DATA QUALIFIERS AND DEFINITIONS

M2	The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
RL2	Reporting limit raised due to high concentrations of hydrocarbons.
Z	Due to sample matrix effects, the surrogate recovery was below the acceptance limits.
Z3	The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.
Z9	Unable to calculate surrogate recovery due to matrix interference.
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD	Relative Percent Difference

ADDITIONAL COMMENTS

For 1,2-Diphenylhydrazine:
The result for 1,2-Diphenylhydrazine is based upon the reading of its breakdown product, Azobenzene.

For Hydrocarbon Distribution Analyses:
The reporting limits for the individual carbon distribution ranges are derived by proportioning the individual ranges relative to the total carbon range, not to fall below the method detection limit of the total range.

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO) :
Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0275

Sampled: 12/02/08
Received: 12/02/08

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8015 MOD.	Soil	X	X
EPA 8260B	Soil	X	X
EPA 8270C	Soil	X	X
None	Soil		

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

Patty Mata
Project Manager

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CHAIN OF CUSTODY FORM

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8630 South 51st St., Suite B-120, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

IRL0275 Page 1 of 3

TAL-0913(1007)

Client Name/Address: Northgate Environmental Mgmt 1100 Quail #102 Newport Beach

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana Brown

Fax Number: (949) 315-3365

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (GC-FID)	SVOC's	Chlorinity / Oxide / Bicarbonate	Special Instructions
I-FRA-1 (4-5)	S	11-T-3-V	4	12-2-08	08:10		A	A	A	A	
I-FRA-1 (9-10)	S				08:30		A	A	A	A	
I-FRA-1 (14-15)					08:36		H	H	H	H	
I-FRA-1 (19-20)					08:42		H	H	H	H	
I-FRA-2 (4-5)					09:31		A	A		A	
I-FRA-2 (9-10)					09:35		A	A	A	A	
I-FRA-2 (14-15)					09:42		A	A	A	A	
I-FRA-2 (19-20)					09:48		A	A	A	A	
I-FRA-3 (4-5)					10:17		A	A	A	A	
I-FRA-3 (9-10)					10:52		A	A		A	
I-FRA-3 (14-15)					11:14		A	A	A	A	
I-FRA-3 (19-20)					11:30		A	A	A	A	
I-ET (4-5)					12:40		A	A	A	A	
I-ET (10-11)					12:48		A	A		A	

Relinquished By: Date/Time: 12-2-08 17:00 — Received By: Date/Time: 12-2-08 1700

Relinquished By: Date/Time: 12-2-08 1915 — Received By: Date/Time:

Relinquished By: Date/Time: — Received In Lab By: Date/Time: 12/2/08 19:15

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
Intact ____ on ice ____ 6, 3/4.5°

FAX COC to Derrick Willis upon reception.

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

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CHAIN OF CUSTODY FORM

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0613(1007)

Client Name/Address: Northgate Environmental Mgmt 1100 Quail, #102 Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana Brown

Fax Number: (949) 315-3365

Analysis Required

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (C15-C550)	diphenyloxide/ biphenyl							Special Instructions
I_ET (0-1)	Soil	1-T+3V	4	12-2-08	12:35		A	A	A							FAX COC TO Derrick Willis ON reception
I_24F-1 (0-1)					13:31		A	A	A							
I_24F-1 (5-6)					13:33		A	A	A							
I_24F-1 (10-11)					13:35		A	A	A							
I_24F-2 (0-1)					13:40		A	A	A							
I_24F-2 (5-6)					13:45		A	A	A							
I_24F-2 (10-11)					13:50		A	A	A							
I_20G (0-1)					14:27		A	A	A							
I_20G (5-6)					14:32		A	A	A							
I_20G (10-11)					14:34		A	A	A							
I_19E-1 (0-1)					15:11		A	A	A							
I_19E-1 (5-6)					15:12		A	A	A							
I-19E-1 (10-11)					15:14		A	A	A							
I-19E-2 (0-1)	↓	↓	↓	↓	15:24		A	A	A							

Relinquished By: 12/2/08 Date/Time: 17:00 — Received By: Date/Time: 12-2-08 1700

Relinquished By: Date/Time: 12-2-08 1915 — Received By: Date/Time:

Relinquished By: Date/Time: — Received in Lab By: Date/Time: 12/2/08 1915

Turnaround Time: (Check) same day ____ 72 hours ____ 24 hours ____ 5 days ____ 48 hours X normal ____

Sample Integrity: (Check) Intact X on ice C: 3/4.5

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0613(1007)

Client Name/Address: Northgate Environmental Mangement 1100 Quail #102, Newport Beach

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (C15-C550)	diphenyloxide/ biphenyl							Special Instructions
I-19E-2 (5-6)	Soil	1-T+3V	4	12-2-08	15:23		A	A	A							FAX COC TO Derrick Willis upon reception
I-19E-2 (10-11)					15:28		A	A	A							
I_23C (0-1)					16:13		A	A	A							
I_23C (5-6)					16:16		A	A	A							
I_23C (10-11)	↓	↓	↓	↓	16:19		A	A	A							
TB-120208	Water	3-V	3	12-2-08	16:20		H	H	H							

Relinquished By: 12/2/08 Date/Time: 17:00 — Received By: Date/Time: 12-2-08 17:00

Relinquished By: Date/Time: 12-2-08 1915 — Received By: Date/Time:

Relinquished By: Date/Time: — Received in Lab By: Date/Time: 12/2/08 1915

Turnaround Time: (Check) same day ____ 72 hours ____ 24 hours ____ 5 days ____ 48 hours X normal ____

Sample Integrity: (Check) Intact X on ice C: 3/4.5

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THE LEADER IN ENVIRONMENTAL TESTING
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LABORATORY REPORT

Prepared For: Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project: Solar Energy Generating System
2024.01.01S-01

Sampled: 12/03/08
Received: 12/03/08
Issued: 12/08/08 09:02

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain(s) of Custody, 6 pages, are included and are an integral part of this report.
This entire report was reviewed and approved for release.

SAMPLE CROSS REFERENCE

LABORATORY ID	CLIENT ID	MATRIX
IRL0459-01	I_23 B/C (0-1)	Soil
IRL0459-02	I_23 B/C (5-6)	Soil
IRL0459-03	I_23 B/C (10-11)	Soil
IRL0459-04	I_23 B (0-1)	Soil
IRL0459-05	I_23 B (5-6)	Soil
IRL0459-06	I_23 B (10-11)	Soil
IRL0459-07	I_36 B (0-1)	Soil
IRL0459-08	I_36 B (5-6)	Soil
IRL0459-09	I_36 B (10-11)	Soil
IRL0459-10	I_73D (0-1)	Soil
IRL0459-11	I_73D (5-6)	Soil
IRL0459-12	I_73D (10-11)	Soil
IRL0459-13	I_73D (15-16)	Soil
IRL0459-14	I_81E (0-1)	Soil
IRL0459-15	I_81E (5-6)	Soil
IRL0459-16	I_81E (10-11)	Soil
IRL0459-17	I_55E (0-1)	Soil
IRL0459-18	I_55E (5-6)	Soil
IRL0459-19	I_55E (10-11)	Soil
IRL0459-20	EY-1 (0-1)	Soil
IRL0459-21	EY-1 (5-6)	Soil
IRL0459-22	EY-2 (0-1)	Soil
IRL0459-23	EY-2 (5-6)	Soil

TestAmerica Irvine

Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

LABORATORY ID	CLIENT ID	MATRIX
IRL0459-24	EY-3 (0-1)	Soil
IRL0459-25	EY-3 (5-6)	Soil
IRL0459-26	EY-4 (0-1)	Soil
IRL0459-27	EY-4 (5-6)	Soil
IRL0459-28	EY-5 (0-1)	Soil
IRL0459-29	EY-5 (5-6)	Soil
IRL0459-30	II_87T (0-1)	Soil
IRL0459-31	II_87T (5-6)	Soil
IRL0459-32	II_40K (0-1)	Soil
IRL0459-33	II_40K (5-6)	Soil
IRL0459-34	II_40K (10-11)	Soil
IRL0459-35	TB-120308	Soil

Reviewed By:

TestAmerica Irvine

Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-22 (EY-2 (0-1) - Soil)								
Reporting Units: mg/kg								
EFH (C13 - C22)	EPA 8015 MOD.	8L04027	100	**1600**	20	12/4/2008	12/5/2008	
EFH (C13 - C40)	EPA 8015 MOD.	8L04027	100	**13000**	20	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*1850 %*				*Z3*
Sample ID: IRL0459-23 (EY-2 (5-6) - Soil)								
Reporting Units: mg/kg								
EFH (C13 - C22)	EPA 8015 MOD.	8L04027	5.0	ND	1	12/4/2008	12/5/2008	
EFH (C13 - C40)	EPA 8015 MOD.	8L04027	5.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*73 %*				
Sample ID: IRL0459-26 (EY-4 (0-1) - Soil)								
Reporting Units: mg/kg								
EFH (C13 - C22)	EPA 8015 MOD.	8L04027	5.0	**100**	1	12/4/2008	12/5/2008	
EFH (C13 - C40)	EPA 8015 MOD.	8L04027	5.0	**140**	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*111 %*				
Sample ID: IRL0459-27 (EY-4 (5-6) - Soil)								
Reporting Units: mg/kg								
EFH (C13 - C22)	EPA 8015 MOD.	8L04027	5.0	ND	1	12/4/2008	12/5/2008	
EFH (C13 - C40)	EPA 8015 MOD.	8L04027	5.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*89 %*				
Sample ID: IRL0459-28 (EY-5 (0-1) - Soil)								
Reporting Units: mg/kg								
EFH (C13 - C22)	EPA 8015 MOD.	8L04027	620	**3400**	125	12/4/2008	12/5/2008	
EFH (C13 - C40)	EPA 8015 MOD.	8L04027	620	**21000**	125	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*2300 %*				*Z3*
Sample ID: IRL0459-29 (EY-5 (5-6) - Soil)								
Reporting Units: mg/kg								
EFH (C13 - C22)	EPA 8015 MOD.	8L04027	5.0	ND	1	12/4/2008	12/5/2008	
EFH (C13 - C40)	EPA 8015 MOD.	8L04027	5.0	**9.4**	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*78 %*				

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Project Manager

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-01 (I_23 B/C (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	10	ND	5	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	10	ND	5	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*
Sample ID: IRL0459-02 (I_23 B/C (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*83 %*				
Sample ID: IRL0459-03 (I_23 B/C (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*85 %*				
Sample ID: IRL0459-04 (I_23 B (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	10	ND	5	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	10	ND	5	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*
Sample ID: IRL0459-05 (I_23 B (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*				
Sample ID: IRL0459-06 (I_23 B (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*99 %*				
Sample ID: IRL0459-07 (I_36 B (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	100	ND	50	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	100	ND	50	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*813 %*				*Z3*

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Project Manager

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-08 (I_36 B (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*102 %*				
Sample ID: IRL0459-09 (I_36 B (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*				
Sample ID: IRL0459-10 (I_73D (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	100	ND	50	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	100	ND	50	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*432 %*				*Z3*
Sample ID: IRL0459-11 (I_73D (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*				
Sample ID: IRL0459-12 (I_73D (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*83 %*				
Sample ID: IRL0459-13 (I_73D (15-16) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*102 %*				
Sample ID: IRL0459-14 (I_81E (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	10	ND	5	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	10	ND	5	12/4/2008	12/4/2008	M1
Surrogate: n-Octacosane (40-125%)				*123 %*				*Z3*

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Aaron Harris For Patty Mata
Project Manager

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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-15 (I_81E (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*71 %*				
Sample ID: IRL0459-16 (I_81E (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*95 %*				
Sample ID: IRL0459-17 (I_55E (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*99 %*				
Sample ID: IRL0459-18 (I_55E (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*100 %*				
Sample ID: IRL0459-19 (I_55E (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*97 %*				
Sample ID: IRL0459-20 (EY-1 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	40	ND	20	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	40	**110**	20	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*106 %*				*Z3*
Sample ID: IRL0459-21 (EY-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*				

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Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-22 (EY-2 (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	20	ND	10	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	20	ND	10	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*				Z3
Sample ID: IRL0459-23 (EY-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*				
Sample ID: IRL0459-24 (EY-3 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*89 %*				
Sample ID: IRL0459-25 (EY-3 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*76 %*				
Sample ID: IRL0459-26 (EY-4 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*66 %*				
Sample ID: IRL0459-27 (EY-4 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*79 %*				
Sample ID: IRL0459-28 (EY-5 (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	50	ND	25	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	50	ND	25	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*				Z3

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Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-29 (EY-5 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*83 %*				
Sample ID: IRL0459-30 (II_87T (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04084	2.0	ND	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*91 %*				
Sample ID: IRL0459-31 (II_87T (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*70 %*				
Sample ID: IRL0459-32 (II_40K (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	5.1	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*				
Sample ID: IRL0459-33 (II_40K (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*82 %*				
Sample ID: IRL0459-34 (II_40K (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L04029	2.0	ND	1	12/4/2008	12/4/2008	
Surrogate: n-Octacosane (40-125%)				*71 %*				

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Project Manager

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE HYDROCARBON DISTRIBUTION (EPA 8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-22 (EY-2 (0-1) - Soil)								
Reporting Units: mg/kg								
C4-C5	EPA 8015B MOD	8L04113	0.059	ND	0.978	12/4/2008	12/4/2008	
GRO (C4 - C12)	EPA 8015B MOD	8L04113	0.39	ND	0.978	12/4/2008	12/4/2008	
C6	EPA 8015B MOD	8L04113	0.059	ND	0.978	12/4/2008	12/4/2008	
C7	EPA 8015B MOD	8L04113	0.059	ND	0.978	12/4/2008	12/4/2008	
C8	EPA 8015B MOD	8L04113	0.059	ND	0.978	12/4/2008	12/4/2008	
C9	EPA 8015B MOD	8L04113	0.059	ND	0.978	12/4/2008	12/4/2008	
C10	EPA 8015B MOD	8L04113	0.059	ND	0.978	12/4/2008	12/4/2008	
C11	EPA 8015B MOD	8L04113	0.059	ND	0.978	12/4/2008	12/4/2008	
C12	EPA 8015B MOD	8L04113	0.059	ND	0.978	12/4/2008	12/4/2008	
Surrogate: 4-BFB (FID) (65-140%)				*99 %*				
Sample ID: IRL0459-23 (EY-2 (5-6) - Soil)								
Reporting Units: mg/kg								
C4-C5	EPA 8015B MOD	8L04113	0.063	ND	1.06	12/4/2008	12/4/2008	
GRO (C4 - C12)	EPA 8015B MOD	8L04113	0.42	ND	1.06	12/4/2008	12/4/2008	
C6	EPA 8015B MOD	8L04113	0.063	ND	1.06	12/4/2008	12/4/2008	
C7	EPA 8015B MOD	8L04113	0.063	ND	1.06	12/4/2008	12/4/2008	
C8	EPA 8015B MOD	8L04113	0.063	ND	1.06	12/4/2008	12/4/2008	
C9	EPA 8015B MOD	8L04113	0.063	ND	1.06	12/4/2008	12/4/2008	
C10	EPA 8015B MOD	8L04113	0.063	ND	1.06	12/4/2008	12/4/2008	
C11	EPA 8015B MOD	8L04113	0.063	ND	1.06	12/4/2008	12/4/2008	
C12	EPA 8015B MOD	8L04113	0.063	ND	1.06	12/4/2008	12/4/2008	
Surrogate: 4-BFB (FID) (65-140%)				*109 %*				
Sample ID: IRL0459-26 (EY-4 (0-1) - Soil)								
Reporting Units: mg/kg								
C4-C5	EPA 8015B MOD	8L04113	0.054	ND	0.894	12/4/2008	12/4/2008	
GRO (C4 - C12)	EPA 8015B MOD	8L04113	0.36	ND	0.894	12/4/2008	12/4/2008	
C6	EPA 8015B MOD	8L04113	0.054	ND	0.894	12/4/2008	12/4/2008	
C7	EPA 8015B MOD	8L04113	0.054	ND	0.894	12/4/2008	12/4/2008	
C8	EPA 8015B MOD	8L04113	0.054	ND	0.894	12/4/2008	12/4/2008	
C9	EPA 8015B MOD	8L04113	0.054	ND	0.894	12/4/2008	12/4/2008	
C10	EPA 8015B MOD	8L04113	0.054	ND	0.894	12/4/2008	12/4/2008	
C11	EPA 8015B MOD	8L04113	0.054	ND	0.894	12/4/2008	12/4/2008	
C12	EPA 8015B MOD	8L04113	0.054	ND	0.894	12/4/2008	12/4/2008	
Surrogate: 4-BFB (FID) (65-140%)				*111 %*				

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Project Manager

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE HYDROCARBON DISTRIBUTION (EPA 8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-27 (EY-4 (5-6) - Soil)								
Reporting Units: mg/kg								
C4-C5	EPA 8015B MOD	8L04113	0.067	ND	1.12	12/4/2008	12/4/2008	
GRO (C4 - C12)	EPA 8015B MOD	8L04113	0.45	ND	1.12	12/4/2008	12/4/2008	
C6	EPA 8015B MOD	8L04113	0.067	ND	1.12	12/4/2008	12/4/2008	
C7	EPA 8015B MOD	8L04113	0.067	ND	1.12	12/4/2008	12/4/2008	
C8	EPA 8015B MOD	8L04113	0.067	ND	1.12	12/4/2008	12/4/2008	
C9	EPA 8015B MOD	8L04113	0.067	ND	1.12	12/4/2008	12/4/2008	
C10	EPA 8015B MOD	8L04113	0.067	ND	1.12	12/4/2008	12/4/2008	
C11	EPA 8015B MOD	8L04113	0.067	ND	1.12	12/4/2008	12/4/2008	
C12	EPA 8015B MOD	8L04113	0.067	ND	1.12	12/4/2008	12/4/2008	
Surrogate: 4-BFB (FID) (65-140%)				*109 %*				
Sample ID: IRL0459-28 (EY-5 (0-1) - Soil)								
Reporting Units: mg/kg								
C4-C5	EPA 8015B MOD	8L06001	0.051	ND	0.858	12/6/2008	12/6/2008	
GRO (C4 - C12)	EPA 8015B MOD	8L06001	0.34	ND	0.858	12/6/2008	12/6/2008	
C6	EPA 8015B MOD	8L06001	0.051	ND	0.858	12/6/2008	12/6/2008	
C7	EPA 8015B MOD	8L06001	0.051	ND	0.858	12/6/2008	12/6/2008	
C8	EPA 8015B MOD	8L06001	0.051	ND	0.858	12/6/2008	12/6/2008	
C9	EPA 8015B MOD	8L06001	0.051	ND	0.858	12/6/2008	12/6/2008	
C10	EPA 8015B MOD	8L06001	0.051	ND	0.858	12/6/2008	12/6/2008	
C11	EPA 8015B MOD	8L06001	0.051	ND	0.858	12/6/2008	12/6/2008	
C12	EPA 8015B MOD	8L06001	0.051	ND	0.858	12/6/2008	12/6/2008	
Surrogate: 4-BFB (FID) (65-140%)				*103 %*				
Sample ID: IRL0459-29 (EY-5 (5-6) - Soil)								
Reporting Units: mg/kg								
C4-C5	EPA 8015B MOD	8L06001	0.048	ND	0.8	12/6/2008	12/6/2008	
GRO (C4 - C12)	EPA 8015B MOD	8L06001	0.32	ND	0.8	12/6/2008	12/6/2008	
C6	EPA 8015B MOD	8L06001	0.048	ND	0.8	12/6/2008	12/6/2008	
C7	EPA 8015B MOD	8L06001	0.048	ND	0.8	12/6/2008	12/6/2008	
C8	EPA 8015B MOD	8L06001	0.048	ND	0.8	12/6/2008	12/6/2008	
C9	EPA 8015B MOD	8L06001	0.048	ND	0.8	12/6/2008	12/6/2008	
C10	EPA 8015B MOD	8L06001	0.048	ND	0.8	12/6/2008	12/6/2008	
C11	EPA 8015B MOD	8L06001	0.048	ND	0.8	12/6/2008	12/6/2008	
C12	EPA 8015B MOD	8L06001	0.048	ND	0.8	12/6/2008	12/6/2008	
Surrogate: 4-BFB (FID) (65-140%)				*104 %*				

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Project Manager

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-01 (I_23 B/C (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04011	3.5	ND	0.876	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				
Sample ID: IRL0459-02 (I_23 B/C (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.9	ND	0.975	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.9	ND	0.975	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.9	ND	0.975	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.9	ND	0.975	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.9	ND	0.975	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04011	3.9	ND	0.975	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0459-03 (I_23 B/C (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.9	ND	0.949	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.9	ND	0.949	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.9	ND	0.949	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.9	ND	0.949	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.9	ND	0.949	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04011	3.8	ND	0.949	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-04 (I_23 B (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.8	ND	0.879	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.8	ND	0.879	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.8	ND	0.879	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.8	ND	0.879	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.8	ND	0.879	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04011	3.5	ND	0.879	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*103 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0459-05 (I_23 B (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	2.3	ND	1.16	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	2.3	ND	1.16	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	2.3	ND	1.16	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	2.3	ND	1.16	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	2.3	ND	1.16	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04011	4.6	ND	1.16	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*102 %*				
Surrogate: Toluene-d8 (80-120%)				*100 %*				
Sample ID: IRL0459-06 (I_23 B (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.6	ND	0.791	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.6	ND	0.791	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.6	ND	0.791	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.6	ND	0.791	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.6	ND	0.791	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04011	3.2	ND	0.791	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*102 %*				
Surrogate: Toluene-d8 (80-120%)				*98 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-07 (I_36 B (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.7	ND	0.835	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04103	1.7	ND	0.835	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04103	1.7	ND	0.835	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.7	ND	0.835	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04103	1.7	ND	0.835	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04103	3.3	ND	0.835	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*63 %*				Z
Surrogate: Dibromofluoromethane (80-135%)				*119 %*				
Surrogate: Toluene-d8 (80-120%)				*71 %*				Z
Sample ID: IRL0459-08 (I_36 B (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	2.1	ND	1.07	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04103	2.1	ND	1.07	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04103	2.1	ND	1.07	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04103	2.1	ND	1.07	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04103	2.1	ND	1.07	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04103	4.3	ND	1.07	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				
Sample ID: IRL0459-09 (I_36 B (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.9	ND	0.947	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04103	1.9	ND	0.947	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04103	1.9	ND	0.947	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.9	ND	0.947	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04103	1.9	ND	0.947	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04103	3.8	ND	0.947	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-10 (I_73D (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.6	ND	0.785	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.6	ND	0.785	12/5/2008	12/5/2008	I
Toluene	EPA 8260B	8L05039	1.6	ND	0.785	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.6	ND	0.785	12/5/2008	12/5/2008	I
o-Xylene	EPA 8260B	8L05039	1.6	ND	0.785	12/5/2008	12/5/2008	I
Xylenes, Total	EPA 8260B	8L05039	3.1	ND	0.785	12/5/2008	12/5/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*67 %*				Z
Surrogate: Dibromofluoromethane (80-135%)				*116 %*				
Surrogate: Toluene-d8 (80-120%)				*70 %*				Z
Sample ID: IRL0459-11 (I_73D (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.7	ND	0.87	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04103	1.7	ND	0.87	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04103	1.7	ND	0.87	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.7	ND	0.87	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04103	1.7	ND	0.87	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04103	3.5	ND	0.87	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*90 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0459-12 (I_73D (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.9	ND	0.942	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04103	1.9	ND	0.942	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04103	1.9	ND	0.942	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.9	ND	0.942	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04103	1.9	ND	0.942	12/4/2008	12/4/2008	
Xylenes, Total	EPA 8260B	8L04103	3.8	ND	0.942	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-13 (I_73D (15-16) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.9	ND	0.929	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	1.9	ND	0.929	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	1.9	ND	0.929	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.9	ND	0.929	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	1.9	ND	0.929	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	3.7	ND	0.929	12/4/2008	12/5/2008	
Surrogate: 4-Bramofluorobenzene (75-120%)				*90 %*				
Surrogate: Dibromofluoromethane (80-135%)				*103 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0459-14 (I_81E (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.9	ND	0.935	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.9	ND	0.935	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	1.9	ND	0.935	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.9	ND	0.935	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	1.9	ND	0.935	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	3.7	ND	0.935	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*73 %*				*Z*
Surrogate: Dibromofluoromethane (80-135%)				*102 %*				
Surrogate: Toluene-d8 (80-120%)				*80 %*				
Sample ID: IRL0459-15 (I_81E (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.8	ND	0.893	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	1.8	ND	0.893	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	1.8	ND	0.893	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.8	ND	0.893	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	1.8	ND	0.893	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	3.6	ND	0.893	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				

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2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-16 (I_81E (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	2.2	ND	1.1	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	2.2	ND	1.1	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	2.2	ND	1.1	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	2.2	ND	1.1	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	2.2	ND	1.1	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	4.4	ND	1.1	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*100 %*				
Sample ID: IRL0459-17 (I_55E (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.9	ND	0.965	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	1.9	ND	0.965	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	1.9	ND	0.965	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.9	ND	0.965	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	1.9	ND	0.965	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	3.9	ND	0.965	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*95 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				
Sample ID: IRL0459-18 (I_55E (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.8	ND	0.919	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	1.8	ND	0.919	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	1.8	ND	0.919	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.8	ND	0.919	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	1.8	ND	0.919	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	3.7	ND	0.919	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*99 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-19 (I_5SE (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	2.1	ND	1.03	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	2.1	ND	1.03	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	2.1	ND	1.03	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	2.1	ND	1.03	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	2.1	ND	1.03	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	4.1	ND	1.03	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*100 %*				
Sample ID: IRL0459-20 (EY-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-20 (EY-1 (0-1) - Soil) - cont.								
Reporting Units: ug/kg								
1,2-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	17	ND	0.862	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
n-Propylbenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	8.6	ND	0.862	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.7	ND	0.862	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	4.3	ND	0.862	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	86	ND	0.862	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*100 %*				
Surrogate: Dibromofluoromethane (80-135%)				*95 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: *IRL0459-21 (EY-1 (5-6) - Soil)*								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	22	ND	1.11	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	

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Aaron Harris For Patty Mata
Project Manager

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17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-21 (EY-1 (5-6) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	11	ND	1.11	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	2.2	ND	1.11	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	5.6	ND	1.11	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	110	ND	1.11	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*96 %*				
Surrogate: Toluene-d8 (80-120%)				*98 %*				

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-22 (EY-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	18	ND	0.876	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-22 (EY-2 (0-1) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	8.8	ND	0.876	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.8	ND	0.876	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	4.4	ND	0.876	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	88	ND	0.876	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-23 (EY-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	21	ND	1.03	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	

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Aaron Harris For Patty Mata
Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING
17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-23 (EY-2 (5-6) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	10	ND	1.03	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	2.1	ND	1.03	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	5.2	ND	1.03	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	100	ND	1.03	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				95 %				
Surrogate: Dibromofluoromethane (80-135%)				96 %				
Surrogate: Toluene-d8 (80-120%)				95 %				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-24 (EY-3 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	20	ND	0.998	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-24 (EY-3 (0-1) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	10	ND	0.998	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	2.0	ND	0.998	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	5.0	ND	0.998	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	100	ND	0.998	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*98 %*				

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-25 (EY-3 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	22	ND	1.09	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	

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Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-25 (EY-3 (5-6) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	11	ND	1.09	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	2.2	ND	1.09	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	5.5	ND	1.09	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	110	ND	1.09	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				

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Aaron Harris For Patty Mata
Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING
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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-26 (EY-4 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	19	ND	0.928	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-26 (EY-4 (0-1) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	9.3	ND	0.928	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.9	ND	0.928	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	4.6	ND	0.928	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	93	ND	0.928	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*103 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-27 (EY-4 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	20	ND	1.02	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-27 (EY-4 (5-6) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	10	ND	1.02	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	2.0	ND	1.02	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	5.1	ND	1.02	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	100	ND	1.02	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-28 (EY-5 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	17	ND	0.832	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	

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Aaron Harris For Patty Mata
Project Manager

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17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-28 (EY-5 (0-1) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	8.3	ND	0.832	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.7	ND	0.832	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	4.2	ND	0.832	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	83	ND	0.832	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				93 %				
Surrogate: Dibromofluoromethane (80-135%)				99 %				
Surrogate: Toluene-d8 (80-120%)				97 %				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-29 (EY-5 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Bromobenzene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Bromochloromethane	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Bromodichloromethane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Bromoform	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Bromomethane	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
n-Butylbenzene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
sec-Butylbenzene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
tert-Butylbenzene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Carbon tetrachloride	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Chlorobenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Chloroethane	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Chloroform	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Chloromethane	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
2-Chlorotoluene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
4-Chlorotoluene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Dibromochloromethane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Dibromomethane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,2-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,3-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,4-Dichlorobenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Dichlorodifluoromethane	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
1,1-Dichloroethane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,2-Dichloroethane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,1-Dichloroethene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,2-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,3-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
2,2-Dichloropropane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,1-Dichloropropene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Ethylbenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Hexachlorobutadiene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Isopropylbenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
p-Isopropyltoluene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Methylene chloride	EPA 8260B	8L04011	17	ND	0.85	12/4/2008	12/4/2008	
Naphthalene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	

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Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-29 (EY-5 (5-6) - Soil) - cont.								
Reporting Units: ug/kg								
n-Propylbenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Styrene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Tetrachloroethene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Toluene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
1,1,1-Trichloroethane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,1,2-Trichloroethane	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Trichloroethene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Trichlorofluoromethane	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
1,2,3-Trichloropropane	EPA 8260B	8L04011	8.5	ND	0.85	12/4/2008	12/4/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Vinyl chloride	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
m,p-Xylenes	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
o-Xylene	EPA 8260B	8L04011	1.7	ND	0.85	12/4/2008	12/4/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L04011	4.3	ND	0.85	12/4/2008	12/4/2008	
tert-Butanol (TBA)	EPA 8260B	8L04011	85	ND	0.85	12/4/2008	12/4/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*99 %*				

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-30 (II_87T (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.8	ND	0.909	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	1.8	ND	0.909	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	1.8	ND	0.909	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.8	ND	0.909	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	1.8	ND	0.909	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	3.6	ND	0.909	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0459-31 (II_87T (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	2.3	ND	1.15	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	2.3	ND	1.15	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	2.3	ND	1.15	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	2.3	ND	1.15	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	2.3	ND	1.15	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	4.6	ND	1.15	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*103 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0459-32 (II_40K (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	2.1	ND	1.04	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	2.1	ND	1.04	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	2.1	ND	1.04	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	2.1	ND	1.04	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	2.1	ND	1.04	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	4.2	ND	1.04	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*103 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-33 (II_40K (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	2.3	ND	1.15	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	2.3	ND	1.15	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	2.3	ND	1.15	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	2.3	ND	1.15	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	2.3	ND	1.15	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	4.6	ND	1.15	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0459-34 (II_40K (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L04103	1.9	ND	0.956	12/4/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L04103	1.9	ND	0.956	12/4/2008	12/5/2008	
Toluene	EPA 8260B	8L04103	1.9	ND	0.956	12/4/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L04103	1.9	ND	0.956	12/4/2008	12/5/2008	
o-Xylene	EPA 8260B	8L04103	1.9	ND	0.956	12/4/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L04103	3.8	ND	0.956	12/4/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*103 %*				
Surrogate: Toluene-d8 (80-120%)				*99 %*				

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-01 (I_23 B/C (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	50	4400	10	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	35	ND	10	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	35	ND	10	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	35	42	10	1	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	35	79	10	2	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	35	210	10	5	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	35	360	10	8	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	35	550	10	13	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	35	370	10	8	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	35	880	10	20	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	35	590	10	13	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	35	590	10	13	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	35	370	10	8	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	35	180	10	4	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	35	110	10	3	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	35	ND	10	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*827 %*					Z3
Sample ID: IRL0459-02 (I_23 B/C (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*77 %*					

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Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-03 (I_23 B/C (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*84 %*					
Sample ID: IRL0459-04 (I_23 B (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	50	11000	10	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	35	ND	10	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	35	ND	10	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	35	78	10	1	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	35	170	10	2	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	35	140	10	1	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	35	910	10	8	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	35	1400	10	13	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	35	1100	10	10	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	35	2500	10	23	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	35	1700	10	15	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	35	1200	10	11	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	35	770	10	7	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	35	390	10	4	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	35	190	10	2	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	35	ND	10	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*2050 %*					Z3

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-05 (I_23 B (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*					
Sample ID: IRL0459-06 (I_23 B (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project Manager

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-06 (I_23 B (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*88 %*					
Sample ID: IRL0459-07 (I_36 B (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	500	**25000**	100	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	350	ND	100	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	350	ND	100	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	350	**350**	100	1	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	350	**390**	100	2	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	350	**1400**	100	6	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	350	**2400**	100	10	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	350	**3400**	100	14	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	350	**2300**	100	9	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	350	**4700**	100	19	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	350	**3300**	100	13	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	350	**2400**	100	10	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	350	**3200**	100	13	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	350	ND	100	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	350	**740**	100	3	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	350	ND	100	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*10400 %*					*Z3*
Sample ID: IRL0459-08 (I_36 B (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING
17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-08 (I_36 B (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*94 %*					
Sample ID: IRL0459-09 (I_36 B (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	**34**	1	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	**4.8**	1	14	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	**4.5**	1	13	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	**4.5**	1	13	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	**4.2**	1	12	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*					
Sample ID: IRL0459-10 (I_73D (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	500	**23000**	100	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	350	ND	100	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	350	ND	100	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	350	ND	100	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	350	**470**	100	2	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	350	**1200**	100	5	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	350	**1900**	100	8	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	350	**2700**	100	12	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	350	**2100**	100	9	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	350	**4300**	100	19	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	350	**3500**	100	15	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	350	**3000**	100	13	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	350	**1800**	100	8	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	350	**1000**	100	4	12/4/2008	12/5/2008	

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-10 (I_73D (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	350	**580**	100	3	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	350	ND	100	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*3430 %*					*Z3*
Sample ID: IRL0459-11 (I_73D (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*68 %*					
Sample ID: IRL0459-12 (I_73D (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project Manager

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-12 (I_73D (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*98 %*					
Sample ID: IRL0459-13 (I_73D (15-16) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	**130**	1	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	**3.7**	1	3	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	**7.0**	1	5	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	**12**	1	9	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	**18**	1	14	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	**9.8**	1	8	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	**27**	1	21	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	**15**	1	12	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	**16**	1	12	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	**9.5**	1	7	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	**6.3**	1	5	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	**3.8**	1	3	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*159 %*					*ZX*
Sample ID: IRL0459-14 (I_81E (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	50	**7600**	10	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	35	ND	10	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	35	**35**	10	0	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	35	**81**	10	1	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	35	**140**	10	2	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	35	**360**	10	5	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	35	**670**	10	9	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	35	**960**	10	13	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	35	**730**	10	10	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	35	**1600**	10	21	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	35	**1200**	10	16	12/4/2008	12/5/2008	

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-14 (I_81E (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	35	**820**	10	11	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	35	**530**	10	7	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	35	**330**	10	4	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	35	**160**	10	2	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	35	ND	10	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*1470 %*					*Z3*
Sample ID: IRL0459-15 (I_81E (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	**630**	1	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	**4.0**	1	1	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	**7.7**	1	1	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	**13**	1	2	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	**31**	1	5	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	**52**	1	8	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	**79**	1	13	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	**52**	1	8	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	**130**	1	21	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	**97**	1	15	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	**68**	1	11	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	**50**	1	8	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	**27**	1	4	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	**14**	1	2	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*365 %*					*ZX*
Sample ID: IRL0459-16 (I_81E (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project Manager

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-16 (I_81E (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				90 %					
Sample ID: IRL0459-17 (I_55E (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	18	1	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	3.6	1	20	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				96 %					
Sample ID: IRL0459-18 (I_55E (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-18 (I_55E (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				93 %					
Sample ID: IRL0459-19 (I_55E (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				89 %					

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-20 (EY-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	75	150	15	100	12/4/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	52	92	15	61	12/4/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	52	ND	15	N/A	12/4/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*110 %*					Z3
Sample ID: IRL0459-21 (EY-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-21 (EY-1 (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*89 %*					
Sample ID: IRL0459-22 (EY-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	100	**13000**	20	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	70	ND	20	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	70	**84**	20	1	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	70	**140**	20	1	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	70	**350**	20	3	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	70	**990**	20	8	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	70	**1600**	20	12	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	70	**2000**	20	15	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	70	**1200**	20	9	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	70	**1900**	20	15	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	70	**1200**	20	9	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	70	**1100**	20	8	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	70	**770**	20	6	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	70	**810**	20	6	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	70	**600**	20	5	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	70	**130**	20	1	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*1850 %*					Z3
Sample ID: IRL0459-23 (EY-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project Manager

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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-23 (EY-2 (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*73 %*					
Sample ID: IRL0459-24 (EY-3 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*75 %*					
Sample ID: IRL0459-25 (EY-3 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Aaron Harris For Patty Mata
Project Manager

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17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-25 (EY-3 (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*					
Sample ID: IRL0459-26 (EY-4 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	**140**	1	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	**4.9**	1	4	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	**21**	1	15	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	**28**	1	20	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	**22**	1	16	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	**24**	1	17	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	**15**	1	11	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	**8.3**	1	6	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	**3.7**	1	3	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	**4.6**	1	3	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*111 %*					
Sample ID: IRL0459-27 (EY-4 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-27 (EY-4 (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*89 %*					
Sample ID: IRL0459-28 (EY-5 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	620	**22000**	125	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	440	ND	125	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	440	ND	125	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	440	ND	125	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	440	**660**	125	3	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	440	**2600**	125	12	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	440	**3700**	125	17	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	440	**3900**	125	18	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	440	**2000**	125	9	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	440	**1800**	125	8	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	440	**1400**	125	6	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	440	**1800**	125	8	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	440	**1400**	125	6	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	440	**1000**	125	5	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	440	**1100**	125	5	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	440	ND	125	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*2300 %*					Z3

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-29 (EY-5 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	9.9	1	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*78 %*					
Sample ID: IRL0459-30 (II_87T (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04083	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04083	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-30 (II_87T (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*79 %*					
Sample ID: IRL0459-31 (II_87T (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*					
Sample ID: IRL0459-32 (II_40K (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	9.7	1	100	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	6.5	1	67	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-32 (II_40K (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*80 %*					
Sample ID: IRL0459-33 (II_40K (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*83 %*					
Sample ID: IRL0459-34 (II_40K (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L04027	5.0	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	

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HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0459-34 (II_40K (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L04027	3.5	ND	1	N/A	12/4/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*87 %*					

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METHOD BLANK/QC DATA

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04027 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04027-BLK1)										
EFH (C13 - C22)	ND	5.0	mg/kg							
EFH (C13 - C40)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*4.89*		*mg/kg*	*6.67*		*73*	*40-125*			
LCS Analyzed: 12/04/2008 (8L04027-BS1)										
EFH (C13 - C40)	19.5	5.0	mg/kg	25.0		78	45-115			
Surrogate: n-Octacosane	*5.63*		*mg/kg*	*6.67*		*84*	*40-125*			
Matrix Spike Analyzed: 12/04/2008 (8L04027-MS1)					**Source: IRL0459-21**					
EFH (C13 - C40)	20.9	5.0	mg/kg	25.0	ND	84	40-120			
Surrogate: n-Octacosane	*5.65*		*mg/kg*	*6.67*		*85*	*40-125*			
Matrix Spike Dup Analyzed: 12/05/2008 (8L04027-MSD1)					**Source: IRL0459-21**					
EFH (C13 - C40)	21.5	5.0	mg/kg	25.0	ND	86	40-120	3	30	
Surrogate: n-Octacosane	*5.81*		*mg/kg*	*6.67*		*87*	*40-125*			

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METHOD BLANK/QC DATA

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04029 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04029-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*5.40*		*mg/kg*	*6.67*		*81*	*40-125*			
LCS Analyzed: 12/04/2008 (8L04029-BS1)										
1,1'-Biphenyl	2.39	2.0	mg/kg	3.33		72	50-115			
1,1'-Oxybisbenzene	2.40	2.0	mg/kg	3.33		72	50-115			
Surrogate: n-Octacosane	*4.98*		*mg/kg*	*6.67*		*75*	*40-125*			
Matrix Spike Analyzed: 12/04/2008 (8L04029-MS1)					**Source: IRL0459-27**					
1,1'-Biphenyl	2.51	2.0	mg/kg	3.33	ND	75	35-120			
1,1'-Oxybisbenzene	2.52	2.0	mg/kg	3.33	ND	75	35-120			
Surrogate: n-Octacosane	*5.30*		*mg/kg*	*6.67*		*79*	*40-125*			
Matrix Spike Dup Analyzed: 12/04/2008 (8L04029-MSD1)					**Source: IRL0459-27**					
1,1'-Biphenyl	2.58	2.0	mg/kg	3.33	ND	77	35-120	3	30	
1,1'-Oxybisbenzene	2.59	2.0	mg/kg	3.33	ND	78	35-120	3	30	
Surrogate: n-Octacosane	*5.56*		*mg/kg*	*6.67*		*83*	*40-125*			
Batch: 8L04084 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04084-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*5.16*		*mg/kg*	*6.67*		*77*	*40-125*			
LCS Analyzed: 12/04/2008 (8L04084-BS1)										
1,1'-Biphenyl	2.89	2.0	mg/kg	3.33		87	50-115			
1,1'-Oxybisbenzene	2.89	2.0	mg/kg	3.33		87	50-115			
Surrogate: n-Octacosane	*6.26*		*mg/kg*	*6.67*		*94*	*40-125*			

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METHOD BLANK/QC DATA

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04084 Extracted: 12/04/08										
Matrix Spike Analyzed: 12/04/2008 (8L04084-MS1)					**Source: IRL0459-14**					
1,1'-Biphenyl	2.94	4.0	mg/kg	3.33	ND	88	35-120			
1,1'-Oxybisbenzene	6.93	4.0	mg/kg	3.33	ND	208	35-120			*M1*
Surrogate: n-Octacosane	*0.00*		*mg/kg*	*6.67*			*40-125*			*Z9*
Matrix Spike Dup Analyzed: 12/04/2008 (8L04084-MSD1)					**Source: IRL0459-14**					
1,1'-Biphenyl	3.03	4.0	mg/kg	3.33	ND	91	35-120	3	30	
1,1'-Oxybisbenzene	7.17	4.0	mg/kg	3.33	ND	215	35-120	3	30	*M1*
Surrogate: n-Octacosane	*1.86*		*mg/kg*	*6.67*		*28*	*40-125*			*Z*

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HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04027 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04027-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*4.89*		*mg/kg*	*6.67*		*73*	*40-125*			
LCS Analyzed: 12/04/2008 (8L04027-BS1)										
EFH (C13 - C28)	19.5	5.0	mg/kg	25.0		78	45-115			
Surrogate: n-Octacosane	*5.63*		*mg/kg*	*6.67*		*84*	*40-125*			
Matrix Spike Analyzed: 12/04/2008 (8L04027-MS1)					**Source: IRL0459-21**					
EFH (C13 - C44)	20.9	5.0	mg/kg	33.3	ND	63	40-120			
Surrogate: n-Octacosane	*5.65*		*mg/kg*	*6.67*		*85*	*40-125*			
Matrix Spike Dup Analyzed: 12/05/2008 (8L04027-MSD1)					**Source: IRL0459-21**					
EFH (C13 - C44)	21.5	5.0	mg/kg	33.3	ND	64	40-120	3	30	
Surrogate: n-Octacosane	*5.81*		*mg/kg*	*6.67*		*87*	*40-125*			
Batch: 8L04083 Extracted: 12/04/08										
Blank Analyzed: 12/05/2008 (8L04083-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*5.67*		*mg/kg*	*6.67*		*85*	*40-125*			
LCS Analyzed: 12/05/2008 (8L04083-BS1)										
EFH (C13 - C28)	22.9	5.0	mg/kg	25.0		91	45-115			
Surrogate: n-Octacosane	*6.01*		*mg/kg*	*6.67*		*90*	*40-125*			

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HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04083 Extracted: 12/04/08										
Matrix Spike Analyzed: 12/05/2008 (8L04083-MS1)					**Source: IRL0459-02**					
EFH (C13 - C44)	23.0	5.0	mg/kg	33.3	ND	69	40-120			
Surrogate: n-Octacosane	*5.80*		*mg/kg*	*6.67*		*87*	*40-125*			
Matrix Spike Dup Analyzed: 12/05/2008 (8L04083-MSD1)					**Source: IRL0459-02**					
EFH (C13 - C44)	23.3	5.0	mg/kg	33.3	ND	70	40-120	1	30	
Surrogate: n-Octacosane	*5.65*		*mg/kg*	*6.67*		*85*	*40-125*			

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VOLATILE HYDROCARBON DISTRIBUTION (EPA 8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04113 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04113-BLK1)										
C4-C5	ND	0.060	mg/kg							
GRO (C4 - C12)	ND	0.40	mg/kg							
C6	ND	0.060	mg/kg							
C7	ND	0.060	mg/kg							
C8	ND	0.060	mg/kg							
C9	ND	0.060	mg/kg							
C10	ND	0.060	mg/kg							
C11	ND	0.060	mg/kg							
C12	ND	0.060	mg/kg							
Surrogate: 4-BFB (FID)	*0.0223*		*mg/kg*	*0.0200*		*112*	*65-140*			
LCS Analyzed: 12/05/2008 (8L04113-BS1)										
GRO (C4 - C12)	1.65	0.40	mg/kg	1.60		103	70-135			
Surrogate: 4-BFB (FID)	*0.0271*		*mg/kg*	*0.0200*		*135*	*65-140*			
LCS Dup Analyzed: 12/04/2008 (8L04113-BSD1)										
GRO (C4 - C12)	1.70	0.40	mg/kg	1.60		106	70-135	3	20	
Surrogate: 4-BFB (FID)	*0.0213*		*mg/kg*	*0.0200*		*106*	*65-140*			
Batch: 8L06001 Extracted: 12/06/08										
Blank Analyzed: 12/06/2008 (8L06001-BLK1)										
C4-C5	ND	0.060	mg/kg							
GRO (C4 - C12)	ND	0.40	mg/kg							
C6	ND	0.060	mg/kg							
C7	ND	0.060	mg/kg							
C8	ND	0.060	mg/kg							
C9	ND	0.060	mg/kg							
C10	ND	0.060	mg/kg							
C11	ND	0.060	mg/kg							
C12	ND	0.060	mg/kg							
Surrogate: 4-BFB (FID)	*0.0216*		*mg/kg*	*0.0200*		*108*	*65-140*			

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VOLATILE HYDROCARBON DISTRIBUTION (EPA 8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L06001 Extracted: 12/06/08										
LCS Analyzed: 12/06/2008 (8L06001-BS1)										
GRO (C4 - C12)	1.66	0.40	mg/kg	1.60		104	70-135			
Surrogate: 4-BFB (FID)	*0.0321*		*mg/kg*	*0.0200*		*161*	*65-140*			Z2
Matrix Spike Analyzed: 12/06/2008 (8L06001-MS1)					**Source: IRL0635-01**					
GRO (C4 - C12)	0.444	0.34	mg/kg	0.375	ND	118	60-140			
Surrogate: 4-BFB (FID)	*0.0219*		*mg/kg*	*0.0171*		*128*	*65-140*			
Matrix Spike Dup Analyzed: 12/06/2008 (8L06001-MSD1)					**Source: IRL0635-01**					
GRO (C4 - C12)	0.405	0.33	mg/kg	0.367	ND	111	60-140	9	30	
Surrogate: 4-BFB (FID)	*0.0185*		*mg/kg*	*0.0167*		*111*	*65-140*			

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VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04011 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04011-BLK1)										
Benzene	ND	2.0	ug/kg							
Benzene	ND	2.0	ug/kg							
Bromobenzene	ND	5.0	ug/kg							
Bromochloromethane	ND	5.0	ug/kg							
Bromodichloromethane	ND	2.0	ug/kg							
Bromoform	ND	5.0	ug/kg							
Bromomethane	ND	5.0	ug/kg							
n-Butylbenzene	ND	5.0	ug/kg							
sec-Butylbenzene	ND	5.0	ug/kg							
tert-Butylbenzene	ND	5.0	ug/kg							
Carbon tetrachloride	ND	5.0	ug/kg							
Chlorobenzene	ND	2.0	ug/kg							
Chloroethane	ND	5.0	ug/kg							
Chloroform	ND	2.0	ug/kg							
Chloromethane	ND	5.0	ug/kg							
2-Chlorotoluene	ND	5.0	ug/kg							
4-Chlorotoluene	ND	5.0	ug/kg							
1,2-Dibromo-3-chloropropane	ND	5.0	ug/kg							
Dibromochloromethane	ND	2.0	ug/kg							
1,2-Dibromoethane (EDB)	ND	2.0	ug/kg							
Dibromomethane	ND	2.0	ug/kg							
1,2-Dichlorobenzene	ND	2.0	ug/kg							
1,3-Dichlorobenzene	ND	2.0	ug/kg							
1,4-Dichlorobenzene	ND	2.0	ug/kg							
Dichlorodifluoromethane	ND	5.0	ug/kg							
1,1-Dichloroethane	ND	2.0	ug/kg							
1,2-Dichloroethane	ND	2.0	ug/kg							
1,1-Dichloroethene	ND	5.0	ug/kg							
cis-1,2-Dichloroethene	ND	2.0	ug/kg							
trans-1,2-Dichloroethene	ND	2.0	ug/kg							
1,2-Dichloropropane	ND	2.0	ug/kg							
1,3-Dichloropropane	ND	2.0	ug/kg							
2,2-Dichloropropane	ND	2.0	ug/kg							
cis-1,3-Dichloropropene	ND	2.0	ug/kg							
trans-1,3-Dichloropropene	ND	2.0	ug/kg							
1,1-Dichloropropene	ND	2.0	ug/kg							

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04011 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04011-BLK1)										
Ethylbenzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Hexachlorobutadiene	ND	5.0	ug/kg							
Isopropylbenzene	ND	2.0	ug/kg							
p-Isopropyltoluene	ND	2.0	ug/kg							
Methylene chloride	ND	20	ug/kg							
Naphthalene	ND	5.0	ug/kg							
n-Propylbenzene	ND	2.0	ug/kg							
Styrene	ND	2.0	ug/kg							
1,1,1,2-Tetrachloroethane	ND	5.0	ug/kg							
1,1,2,2-Tetrachloroethane	ND	2.0	ug/kg							
Tetrachloroethene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
1,2,3-Trichlorobenzene	ND	5.0	ug/kg							
1,2,4-Trichlorobenzene	ND	5.0	ug/kg							
1,1,1-Trichloroethane	ND	2.0	ug/kg							
1,1,2-Trichloroethane	ND	2.0	ug/kg							
Trichloroethene	ND	2.0	ug/kg							
Trichlorofluoromethane	ND	5.0	ug/kg							
1,2,3-Trichloropropane	ND	10	ug/kg							
1,2,4-Trimethylbenzene	ND	2.0	ug/kg							
1,3,5-Trimethylbenzene	ND	2.0	ug/kg							
Vinyl chloride	ND	5.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Di-isopropyl Ether (DIPE)	ND	5.0	ug/kg							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	ug/kg							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	ug/kg							
tert-Amyl Methyl Ether (TAME)	ND	5.0	ug/kg							
tert-Butanol (TBA)	ND	100	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.0*		*ug/kg*	*50.0*		*92*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*46.0*		*ug/kg*	*50.0*		*92*	*75-120*			

TestAmerica Irvine

Aaron Harris For Patty Mata
Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING
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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04011 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04011-BLK1)										
Surrogate: Dibromofluoromethane	*49.1*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Dibromofluoromethane	*49.1*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.2*		*ug/kg*	*50.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*47.2*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Analyzed: 12/04/2008 (8L04011-BS1)										MNR1
Benzene	47.8	2.0	ug/kg	50.0		96	65-120			
Benzene	47.8	2.0	ug/kg	50.0		96	65-120			
Bromobenzene	52.2	5.0	ug/kg	50.0		104	70-120			
Bromochloromethane	53.0	5.0	ug/kg	50.0		106	75-145			
Bromodichloromethane	52.3	2.0	ug/kg	50.0		105	75-135			
Bromoform	55.6	5.0	ug/kg	50.0		111	75-135			
Bromomethane	43.4	5.0	ug/kg	50.0		87	65-140			
n-Butylbenzene	47.9	5.0	ug/kg	50.0		96	65-115			
sec-Butylbenzene	45.6	5.0	ug/kg	50.0		91	70-120			
tert-Butylbenzene	46.4	5.0	ug/kg	50.0		93	60-110			
Carbon tetrachloride	46.5	5.0	ug/kg	50.0		93	65-130			
Chlorobenzene	53.0	2.0	ug/kg	50.0		106	70-120			
Chloroethane	33.6	5.0	ug/kg	50.0		67	60-135			
Chloroform	43.5	2.0	ug/kg	50.0		87	70-140			
Chloromethane	41.5	5.0	ug/kg	50.0		83	45-135			
2-Chlorotoluene	44.3	5.0	ug/kg	50.0		89	60-115			
4-Chlorotoluene	45.7	5.0	ug/kg	50.0		91	65-115			
1,2-Dibromo-3-chloropropane	72.0	5.0	ug/kg	50.0		144	75-150			
Dibromochloromethane	58.5	2.0	ug/kg	50.0		117	75-135			
1,2-Dibromoethane (EDB)	62.9	2.0	ug/kg	50.0		126	85-140			
Dibromomethane	60.0	2.0	ug/kg	50.0		120	80-145			
1,2-Dichlorobenzene	53.3	2.0	ug/kg	50.0		107	75-125			
1,3-Dichlorobenzene	50.0	2.0	ug/kg	50.0		100	70-115			
1,4-Dichlorobenzene	50.8	2.0	ug/kg	50.0		102	70-120			
Dichlorodifluoromethane	42.9	5.0	ug/kg	50.0		86	35-160			
1,1-Dichloroethane	45.4	2.0	ug/kg	50.0		91	65-135			
1,2-Dichloroethane	55.0	2.0	ug/kg	50.0		110	80-140			
1,1-Dichloroethene	47.4	5.0	ug/kg	50.0		95	55-130			
cis-1,2-Dichloroethene	50.4	2.0	ug/kg	50.0		101	65-135			
trans-1,2-Dichloroethene	47.1	2.0	ug/kg	50.0		94	65-135			

TestAmerica Irvine

Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04011 Extracted: 12/04/08										
LCS Analyzed: 12/04/2008 (8L04011-BS1)										MNR1
1,2-Dichloropropane	52.4	2.0	ug/kg	50.0		105	65-130			
1,3-Dichloropropane	58.4	2.0	ug/kg	50.0		117	80-135			
2,2-Dichloropropane	43.9	2.0	ug/kg	50.0		88	65-140			
cis-1,3-Dichloropropene	63.6	2.0	ug/kg	50.0		127	75-135			
trans-1,3-Dichloropropene	52.4	2.0	ug/kg	50.0		105	75-145			
1,1-Dichloropropene	49.8	2.0	ug/kg	50.0		100	80-120			
Ethylbenzene	50.7	2.0	ug/kg	50.0		101	70-120			
Ethylbenzene	50.7	2.0	ug/kg	50.0		101	70-120			
Hexachlorobutadiene	50.1	5.0	ug/kg	50.0		100	60-135			
Isopropylbenzene	45.7	2.0	ug/kg	50.0		91	55-120			
p-Isopropyltoluene	46.4	2.0	ug/kg	50.0		93	70-120			
Methylene chloride	45.0	20	ug/kg	50.0		90	60-140			
Naphthalene	71.7	5.0	ug/kg	50.0		143	70-160			
n-Propylbenzene	45.5	2.0	ug/kg	50.0		91	60-115			
Styrene	54.0	2.0	ug/kg	50.0		108	70-130			
1,1,1,2-Tetrachloroethane	52.5	5.0	ug/kg	50.0		105	75-130			
1,1,2,2-Tetrachloroethane	67.2	2.0	ug/kg	50.0		134	75-150			
Tetrachloroethene	50.4	2.0	ug/kg	50.0		101	65-130			
Toluene	46.2	2.0	ug/kg	50.0		92	70-120			
Toluene	46.2	2.0	ug/kg	50.0		92	70-120			
1,2,3-Trichlorobenzene	61.5	5.0	ug/kg	50.0		123	75-145			
1,2,4-Trichlorobenzene	59.2	5.0	ug/kg	50.0		118	70-145			
1,1,1-Trichloroethane	43.9	2.0	ug/kg	50.0		88	70-130			
1,1,2-Trichloroethane	62.4	2.0	ug/kg	50.0		125	80-145			
Trichloroethene	50.1	2.0	ug/kg	50.0		100	65-120			
Trichlorofluoromethane	42.5	5.0	ug/kg	50.0		85	60-145			
1,2,3-Trichloropropane	59.6	10	ug/kg	50.0		119	65-150			
1,2,4-Trimethylbenzene	47.2	2.0	ug/kg	50.0		94	65-115			
1,3,5-Trimethylbenzene	46.1	2.0	ug/kg	50.0		92	65-115			
Vinyl chloride	42.6	5.0	ug/kg	50.0		85	45-135			
m,p-Xylenes	103	2.0	ug/kg	100		103	65-120			
m,p-Xylenes	103	2.0	ug/kg	100		103	65-120			
o-Xylene	52.3	2.0	ug/kg	50.0		105	70-125			
o-Xylene	52.3	2.0	ug/kg	50.0		105	70-125			
Xylenes, Total	155	4.0	ug/kg	150		103	65-125			
Di-isopropyl Ether (DIPE)	46.9	5.0	ug/kg	50.0		94	75-140			

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Aaron Harris For Patty Mata
Project Manager

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04011 Extracted: 12/04/08										
LCS Analyzed: 12/04/2008 (8L04011-BS1)										MNR1
Ethyl tert-Butyl Ether (ETBE)	52.2	5.0	ug/kg	50.0		104	70-150			
Methyl-tert-butyl Ether (MTBE)	55.1	5.0	ug/kg	50.0		110	75-150			
tert-Amyl Methyl Ether (TAME)	55.3	5.0	ug/kg	50.0		111	75-150			
tert-Butanol (TBA)	263	100	ug/kg	250		105	70-125			
Surrogate: 4-Bromofluorobenzene	*50.2*		*ug/kg*	*50.0*		*100*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*50.2*		*ug/kg*	*50.0*		*100*	*75-120*			
Surrogate: Dibromofluoromethane	*47.0*		*ug/kg*	*50.0*		*94*	*80-135*			
Surrogate: Dibromofluoromethane	*47.0*		*ug/kg*	*50.0*		*94*	*80-135*			
Surrogate: Toluene-d8	*48.7*		*ug/kg*	*50.0*		*97*	*80-120*			
Surrogate: Toluene-d8	*48.7*		*ug/kg*	*50.0*		*97*	*80-120*			
LCS Dup Analyzed: 12/04/2008 (8L04011-BSD1)										
Benzene	48.1	2.0	ug/kg	50.0		96	65-120	1	20	
Benzene	48.1	2.0	ug/kg	50.0		96	65-120	1	30	
Bromobenzene	53.4	5.0	ug/kg	50.0		107	70-120	2	20	
Bromochloromethane	54.6	5.0	ug/kg	50.0		109	75-145	3	20	
Bromodichloromethane	52.5	2.0	ug/kg	50.0		105	75-135	0	20	
Bromoform	51.3	5.0	ug/kg	50.0		103	75-135	8	25	
Bromomethane	43.9	5.0	ug/kg	50.0		88	65-140	1	20	
n-Butylbenzene	48.8	5.0	ug/kg	50.0		98	65-115	2	20	
sec-Butylbenzene	48.1	5.0	ug/kg	50.0		96	70-120	5	20	
tert-Butylbenzene	48.0	5.0	ug/kg	50.0		96	60-110	3	20	
Carbon tetrachloride	47.6	5.0	ug/kg	50.0		95	65-130	2	20	
Chlorobenzene	49.9	2.0	ug/kg	50.0		100	70-120	6	20	
Chloroethane	45.0	5.0	ug/kg	50.0		90	60-135	29	25	R-7
Chloroform	44.4	2.0	ug/kg	50.0		89	70-140	2	20	
Chloromethane	43.7	5.0	ug/kg	50.0		87	45-135	5	25	
2-Chlorotoluene	47.4	5.0	ug/kg	50.0		95	60-115	7	20	
4-Chlorotoluene	48.0	5.0	ug/kg	50.0		96	65-115	5	20	
1,2-Dibromo-3-chloropropane	70.6	5.0	ug/kg	50.0		141	75-150	2	30	
Dibromochloromethane	54.5	2.0	ug/kg	50.0		109	75-135	7	20	
1,2-Dibromoethane (EDB)	59.2	2.0	ug/kg	50.0		118	85-140	6	20	
Dibromomethane	59.9	2.0	ug/kg	50.0		120	80-145	0	20	
1,2-Dichlorobenzene	52.3	2.0	ug/kg	50.0		105	75-125	2	20	
1,3-Dichlorobenzene	52.2	2.0	ug/kg	50.0		104	70-115	4	20	
1,4-Dichlorobenzene	51.7	2.0	ug/kg	50.0		103	70-120	2	20	

TestAmerica Irvine

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Project Manager

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2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04011 Extracted: 12/04/08										
LCS Dup Analyzed: 12/04/2008 (8L04011-BSD1)										
Dichlorodifluoromethane	43.8	5.0	ug/kg	50.0		88	35-160	2	30	
1,1-Dichloroethane	45.6	2.0	ug/kg	50.0		91	65-135	0	20	
1,2-Dichloroethane	55.3	2.0	ug/kg	50.0		111	80-140	0	20	
1,1-Dichloroethene	49.4	5.0	ug/kg	50.0		99	55-130	4	20	
cis-1,2-Dichloroethene	50.1	2.0	ug/kg	50.0		100	65-135	1	20	
trans-1,2-Dichloroethene	49.1	2.0	ug/kg	50.0		98	65-135	4	20	
1,2-Dichloropropane	51.5	2.0	ug/kg	50.0		103	65-130	2	20	
1,3-Dichloropropane	55.7	2.0	ug/kg	50.0		111	80-135	5	20	
2,2-Dichloropropane	42.6	2.0	ug/kg	50.0		85	65-140	3	20	
cis-1,3-Dichloropropene	65.8	2.0	ug/kg	50.0		132	75-135	3	20	
trans-1,3-Dichloropropene	52.9	2.0	ug/kg	50.0		106	75-145	1	20	
1,1-Dichloropropene	52.1	2.0	ug/kg	50.0		104	80-120	5	20	
Ethylbenzene	47.7	2.0	ug/kg	50.0		95	70-120	6	20	
Ethylbenzene	47.7	2.0	ug/kg	50.0		95	70-120	6	30	
Hexachlorobutadiene	51.0	5.0	ug/kg	50.0		102	60-135	2	20	
Isopropylbenzene	47.7	2.0	ug/kg	50.0		95	55-120	4	20	
p-Isopropyltoluene	48.7	2.0	ug/kg	50.0		97	70-120	5	20	
Methylene chloride	46.6	20	ug/kg	50.0		93	60-140	3	20	
Naphthalene	72.9	5.0	ug/kg	50.0		146	70-160	2	25	
n-Propylbenzene	46.2	2.0	ug/kg	50.0		92	60-115	1	20	
Styrene	49.0	2.0	ug/kg	50.0		98	70-130	10	20	
1,1,1,2-Tetrachloroethane	49.4	5.0	ug/kg	50.0		99	75-130	6	20	
1,1,2,2-Tetrachloroethane	68.3	2.0	ug/kg	50.0		137	75-150	2	30	
Tetrachloroethene	47.2	2.0	ug/kg	50.0		94	65-130	6	20	
Toluene	50.3	2.0	ug/kg	50.0		101	70-120	9	30	
Toluene	50.3	2.0	ug/kg	50.0		101	70-120	9	20	
1,2,3-Trichlorobenzene	61.6	5.0	ug/kg	50.0		123	75-145	0	20	
1,2,4-Trichlorobenzene	60.6	5.0	ug/kg	50.0		121	70-145	2	20	
1,1,1-Trichloroethane	44.8	2.0	ug/kg	50.0		90	70-130	2	20	
1,1,2-Trichloroethane	63.0	2.0	ug/kg	50.0		126	80-145	1	20	
Trichloroethene	52.1	2.0	ug/kg	50.0		104	65-120	4	20	
Trichlorofluoromethane	44.7	5.0	ug/kg	50.0		89	60-145	5	25	
1,2,3-Trichloropropane	63.0	10	ug/kg	50.0		126	65-150	6	25	
1,2,4-Trimethylbenzene	48.8	2.0	ug/kg	50.0		98	65-115	3	20	
1,3,5-Trimethylbenzene	47.4	2.0	ug/kg	50.0		95	65-115	3	20	
Vinyl chloride	42.8	5.0	ug/kg	50.0		86	45-135	0	25	

TestAmerica Irvine

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Project Manager

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2024.01.01S-01
Report Number: IRL0459
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Received: 12/03/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04011 Extracted: 12/04/08										
LCS Dup Analyzed: 12/04/2008 (8L04011-BSD1)										
m,p-Xylenes	95.9	2.0	ug/kg	100		96	65-120	7	30	
m,p-Xylenes	95.9	2.0	ug/kg	100		96	65-120	7	20	
o-Xylene	49.3	2.0	ug/kg	50.0		99	70-125	6	30	
o-Xylene	49.3	2.0	ug/kg	50.0		99	70-125	6	20	
Xylenes, Total	145	4.0	ug/kg	150		97	65-125	7	20	
Di-isopropyl Ether (DIPE)	48.5	5.0	ug/kg	50.0		97	75-140	3	20	
Ethyl tert-Butyl Ether (ETBE)	52.1	5.0	ug/kg	50.0		104	70-150	0	20	
Methyl-tert-butyl Ether (MTBE)	55.8	5.0	ug/kg	50.0		112	75-150	1	20	
tert-Amyl Methyl Ether (TAME)	55.4	5.0	ug/kg	50.0		111	75-150	0	20	
tert-Butanol (TBA)	259	100	ug/kg	250		104	70-125	2	20	
Surrogate: 4-Bromofluorobenzene	*46.7*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: 4-Bromofluorobenzene	*46.7*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*47.3*		*ug/kg*	*50.0*		*95*	*80-135*			
Surrogate: Dibromofluoromethane	*47.3*		*ug/kg*	*50.0*		*95*	*80-135*			
Surrogate: Toluene-d8	*49.9*		*ug/kg*	*50.0*		*100*	*80-120*			
Surrogate: Toluene-d8	*49.9*		*ug/kg*	*50.0*		*100*	*80-120*			
Batch: 8L04103 Extracted: 12/04/08										
Blank Analyzed: 12/04/2008 (8L04103-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*47.4*		*ug/kg*	*50.0*		*95*	*75-120*			
Surrogate: Dibromofluoromethane	*51.5*		*ug/kg*	*50.0*		*103*	*80-135*			
Surrogate: Toluene-d8	*49.6*		*ug/kg*	*50.0*		*99*	*80-120*			

TestAmerica Irvine

Aaron Harris For Patty Mata
Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING
17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459
Sampled: 12/03/08
Received: 12/03/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L04103 Extracted: 12/04/08										
LCS Analyzed: 12/04/2008 (8L04103-BS1)										MNR1
Benzene	50.7	2.0	ug/kg	50.0		101	65-120			
Ethylbenzene	52.2	2.0	ug/kg	50.0		104	70-120			
Toluene	52.3	2.0	ug/kg	50.0		105	70-120			
m,p-Xylenes	107	2.0	ug/kg	100		107	65-120			
o-Xylene	54.6	2.0	ug/kg	50.0		109	70-125			
Xylenes, Total	162	4.0	ug/kg	150		108	65-125			
Surrogate: 4-Bromofluorobenzene	*48.3*		*ug/kg*	*50.0*		*97*	*75-120*			
Surrogate: Dibromofluoromethane	*50.8*		*ug/kg*	*50.0*		*102*	*80-135*			
Surrogate: Toluene-d8	*49.0*		*ug/kg*	*50.0*		*98*	*80-120*			
LCS Dup Analyzed: 12/04/2008 (8L04103-BSD1)										
Benzene	51.2	2.0	ug/kg	50.0		102	65-120	1	30	
Ethylbenzene	50.2	2.0	ug/kg	50.0		100	70-120	4	30	
Toluene	50.8	2.0	ug/kg	50.0		102	70-120	3	30	
m,p-Xylenes	98.2	2.0	ug/kg	100		98	65-120	9	30	
o-Xylene	51.3	2.0	ug/kg	50.0		103	70-125	6	30	
Xylenes, Total	149	4.0	ug/kg	150		100	65-125	8	20	
Surrogate: 4-Bromofluorobenzene	*46.1*		*ug/kg*	*50.0*		*92*	*75-120*			
Surrogate: Dibromofluoromethane	*50.5*		*ug/kg*	*50.0*		*101*	*80-135*			
Surrogate: Toluene-d8	*49.4*		*ug/kg*	*50.0*		*99*	*80-120*			
Batch: 8L05039 Extracted: 12/05/08										
Blank Analyzed: 12/05/2008 (8L05039-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.7*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*47.6*		*ug/kg*	*50.0*		*95*	*80-135*			
Surrogate: Toluene-d8	*47.5*		*ug/kg*	*50.0*		*95*	*80-120*			

TestAmerica Irvine

Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L05039 Extracted: 12/05/08										
LCS Analyzed: 12/05/2008 (8L05039-BS1)										MNR1
Benzene	46.0	2.0	ug/kg	50.0		92	65-120			
Ethylbenzene	51.5	2.0	ug/kg	50.0		103	70-120			
Toluene	47.2	2.0	ug/kg	50.0		94	70-120			
m,p-Xylenes	104	2.0	ug/kg	100		104	65-120			
o-Xylene	51.6	2.0	ug/kg	50.0		103	70-125			
Xylenes, Total	156	4.0	ug/kg	150		104	65-125			
Surrogate: 4-Bromofluorobenzene	*48.5*		*ug/kg*	*50.0*		*97*	*75-120*			
Surrogate: Dibromofluoromethane	*49.2*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.1*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Dup Analyzed: 12/05/2008 (8L05039-BSD1)										
Benzene	44.7	2.0	ug/kg	50.0		89	65-120	3	30	
Ethylbenzene	50.1	2.0	ug/kg	50.0		100	70-120	3	30	
Toluene	46.1	2.0	ug/kg	50.0		92	70-120	2	30	
m,p-Xylenes	101	2.0	ug/kg	100		101	65-120	3	30	
o-Xylene	50.3	2.0	ug/kg	50.0		101	70-125	3	30	
Xylenes, Total	152	4.0	ug/kg	150		101	65-125	3	20	
Surrogate: 4-Bromofluorobenzene	*48.5*		*ug/kg*	*50.0*		*97*	*75-120*			
Surrogate: Dibromofluoromethane	*48.8*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.3*		*ug/kg*	*50.0*		*95*	*80-120*			

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Aaron Harris For Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0459

Sampled: 12/03/08
Received: 12/03/08

DATA QUALIFIERS AND DEFINITIONS

I	Internal Standard recovery was outside of method limits. Matrix interference was confirmed.
M1	The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
R-7	LFB/LFBD RPD exceeded the acceptance limit. Recovery met acceptance criteria.
RL2	Reporting limit raised due to high concentrations of hydrocarbons.
Z	Due to sample matrix effects, the surrogate recovery was below the acceptance limits.
Z2	Surrogate recovery was above the acceptance limits. Data not impacted.
Z3	The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.
Z9	Unable to calculate surrogate recovery due to matrix interference.
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD	Relative Percent Difference

ADDITIONAL COMMENTS

For 8260 analyses:

Due to the high water solubility of alcohols and ketones, the calibration criteria for these compounds is <30% RSD. The average % RSD of all compounds in the calibration is 15%, in accordance with EPA methods.

For Hydrocarbon Distribution Analyses:

The reporting limits for the individual carbon distribution ranges are derived by proportioning the individual ranges relative to the total carbon range, not to fall below the method detection limit of the total range.

For GRO (C4-C12):

GRO (C4-C12) is quantitated against a gasoline standard. Quantitation begins immediately following the methanol peak.

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO) :

Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

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Aaron Harris For Patty Mata
Project Manager

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17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management 1100 Quail Street Suite 102 Newport Beach, CA 92660 Attention: Derrick Willis	Project ID: Solar Energy Generating System 2024.01.01S-01 Report Number: IRL0459	Sampled: 12/03/08 Received: 12/03/08

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8015 MOD.	Soil	X	X
EPA 8015B MOD	Soil	X	X
EPA 8260B	Soil	X	X
None	Soil		

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

Aaron Harris For Patty Mata
Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

TAL-0013(1007)

CHAIN OF CUSTODY FORM

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IRL0459 Page 1 of 3

Client Name/Address: Northgate Environmental Management, 1100 Quail, #102, Newport Beach

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required: BTEX; TPH (C15-C36); Diphenyloxide/biphenyl

Special Instructions: FAX COC to Derrick Willis upon receipt. A = Analyze, H = Hold

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (C15-C36)	Diphenyloxide/biphenyl
I_23B/C (0-1)	Soil	1-1+3-V	4	12-3-08	07:59		A	A	A
I_23 B/C (5-6)	↓	↓	↓	↓	08:04		A	A	A
I_23 B/C (10-11)					08:05		A	A	A
I_23 B (0-1)					08:22		A	A	A
I_23 B (5-6)					08:24		A	A	A
I_23 B (10-11)					08:32		A	A	A
I_36 B (0-1)					09:10		A	A	A
I_36 B (5-6)					09:12		A	A	A
I_36 B (10-11)					09:14		A	A	A
I_73D (0-1)					10:22		A	A	A
I_73D (5-6)					10:24		A	A	A
I_73D (10-11)					10:26		A	A	A
I_73D (15-16)					10:54		A	A	A
I_81G (0-1)	↓	↓	↓	↓	11:29		A	A	A

Relinquished By	Date/Time	Received By	Date/Time
[signature]	12/3/08	[signature]	12-3-08 1710
[signature]	12-3-08 1835	[signature]	12/3/ 2010
		Received in Lab By: [signature]	12-3-08 2610

Turnaround Time: (Check) same day ___ 72 hours ___ 24 hours ___ 5 days ___ 48 hours X normal ___

Sample Integrity: (Check) Intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

5C 1.25 c

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0613(1007)

Client Name/Address: Northgate Environmental, 1100 Quail #102 Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3965

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (C15-C44)	Diphenyl oxide/ biphenyl	8015 diesel	8015 gas	VOC's				Special Instructions
I_81E (5-6)	Soil	1-T+3-V	4	12-3-08	11:31		A	A	A							A=Analyze H=Hold FAX COC's to Derrick Willis upon reception
I_81E (10-11)			4		11:34		A	A	A							
I_55E (0-1)			4		12:00		A	A	A							
I_55E (5-6)			4		12:02		A	A	A							
I_55E (10-11)			4		12:09		A	A	A							
EY-1 (0-1)			4		13:20			A	A	H	H	A				
EY-1 (5-6)			4		13:22			A	A	H	H	A				
EY-2 (0-1)		1-T+6-V	7		13:42			A	A	A	A	A				
EY-2 (5-6)		1-T+6-V	7		13:44			A	A	A	A	A				
EY-3 (0-1)		1-T+3-V	4		14:10			A	A	H	H	A				
EY-3 (5-6)			4		14:14			A	A	H	H	A				
EY-4 (0-1)		1-T+6-V	7		14:55			A	A	A	A	A				
EY-4 (5-6)			7		14:57			A	A	A	A	A				
EY-5 (0-1)					15:36			A	A	A	A	A				

Relinquished By: Dana R. Brown Date/Time: 12/3/08

Received By: Michael Bosco 12-3-08 1710

Relinquished By: Michael Bosco 12-3-08 1835

Received By: [illegible] Date/Time: 12/3/08

Relinquished By: [illegible] 12/3/08 2010

Received in Lab By: [illegible] Date/Time: 12-3-08 2010

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours ____ normal ____

Sample Integrity: (Check)
Intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

5°C 12.5°C

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0613(1007)

Client Name/Address: Northgate Environmental, 1100 Quail #102 Newport Beach CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3965

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (C15-C44)	Diphenyl oxide/ biphenyl	8015 diesel	8015 gas	VOC's				Special Instructions
EY-5 (5-6)	Soil	1-T+6-V	7	12-3-08	15:42			A	A	A	A	A				A=Analyze H=Hold FAX COC to Derrick Willis ASAP
II_87T (0-1)		1-T+3-V	4		16:13		A	A	A							
II_87T (5-6)			4		16:15		A	A	A							
II_40K (0-1)			4		16:37		A	A	A							
II_40K (5-6)			4		16:39		A	A	A							
II_40K (10-11)			4		16:46		A	A	A							
FB-120308																

Relinquished By: Dana R. Brown Date/Time: 12-3-08

Received By: Michael Bosco 12-3-08 1710

Relinquished By: Michael Bosco 12-3-08 1835

Received By: [illegible] Date/Time: 12/3/08

Relinquished By: [illegible] 12/3/08 2010

Received in Lab By: [illegible] Date/Time: 12-3-08 2010

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
Intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

5°C 12.5°C

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

IRL0459 Page 1 of 3

TAL-0013(1007)

Client Name/Address: Northgate Environmental Management, 1100 Quail, #102, Newport Beach

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required

FAX COC to Derrick Willis upon reception
A=Analyze
H=Hold
Special Instructions

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	8	TPH (C15-C34)	Diphenyloxide/ biphenyl
I_23 B/C (0-1)	Soil	1-T+3-V	4	12-3-08	07:59					
I_23 B/C (5-6)					08:04					
I_23 B/C (10-11)					08:05					
I_23 B (0-1)					08:22					
I_23 B (5-6)					08:24					
I_23 B (10-11)					08:32					
I_36 B (0-1)					09:10					
I_36 B (5-6)					09:12					
I_36 B (10-11)					09:14					
I_73 D (0-1)					10:22					
I_73 D (5-6)					10:24					
I_73 D (10-11)					10:26					
I_73 D (15-16)					10:54					
I_81 E (0-1)	↓	↓	↓	↓	11:29					

Relinquished By:	Date/Time:	Received By:	Date/Time:
	12/3/08		12-7-08 1710
Relinquished By: Michael Bosco	12-3-08 1835	Received By:	12/3/2010
Relinquished By:	Date/Time:	Received in Lab By:	12-3-08 2010

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
Intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

5C 12.5c

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Page 2 of 3

TAL-0013(1007)

Client Name/Address: Northgate Environmental 1100 Quail #102 Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required

A=Analyze
H=Hold
FAX COC's to Derrick Willis upon reception
Special Instructions

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (C15-C34)	Diphenyl oxide/ biphenyl	8015 diesel	8015 gas	VOC's
I_81 E (5-6)	Soil	1-T+3-V	4	12-3-08	11:31							
I_81 E (10-11)			4		11:34							
I_55 E (0-1)			4		12:00							
I_55 E (5-6)			4		12:02							
I_55 E (10-11)			4		12:09							
EY-1 (0-1)			4		13:20			A	A	H	H	A
EY-1 (5-6)		↓	4		13:22			A	A	H	H	A
EY-2 (0-1)		1-T+6-V	7		13:42			A	A	A	A	A
EY-2 (5-6)		1-T+6-V	7		13:44			A	A	A	A	A
EY-3 (0-1)		1-T+3V	4		14:10			A	A	H	H	A
EY-3 (5-6)		↓	4		14:14			A	A	H	H	A
EY-4 (0-1)		1-T+6-V	7		14:55			A	A	A	A	A
EY-4 (5-6)		↓	7		14:57			A	A	A	A	A
EY-5 (0-1)	↓	↓		↓	15:36			A	A	A	A	A

Relinquished By:	Date/Time:	Received By:	Date/Time:
	12/3/08	Michael Bosco	12-3-08 1710
Relinquished By: Michael Bosco	12-3-08 1835	Received By:	12/3/08
Relinquished By:	12/3/08 2010	Received in Lab By:	12-3-08 2010

Turnarund Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours ____ normal ____

Sample Integrity: (Check)
intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

5.1°C 12.5°c

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9830 South 51st St., Suite B-120, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0013(1007)

Page 3 of 3

Client Name/Address: Northgate Environmental, 1100 Quail #102 Newport Beach CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 325-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required: BTEX; TPH (C15-C36)*; Diphenyl oxide biphenyl; 8015 diesel; 8015 gas; VOC's

Special Instructions: A=Analyze, H=Hold, FAX COC to Derrick Willis, ASAP

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	BTEX	TPH (C15-C36)	Diphenyl oxide biphenyl	8015 diesel	8015 gas	VOC's
EY-S (5-6)	Soil	1-T+6V	7	12-3-08	15:42		A	A	A	A	A
II_87T (0-1)	↓	1-T+3-V	4	↓	16:13						
II_87T (5-6)	↓	↓	↓	↓	16:15						
II_40K (0-1)	↓	↓	↓	↓	16:37						
II_40K (5-6)	↓	↓	↓	↓	16:39						
II_40K (10-11)	↓	↓	↓	↓	16:46						
TB-120308											

Relinquished By	Date/Time	Received By	Date/Time
[signature]	12-3-08	[signature]	12-3-08 1740
[signature]	12-3-08 1835	[signature]	12/3/08
[signature]	12/3/08 2010	Received in Lab By: [signature]	12-3-08 2010

Turnaround Time: (Check) same day / 72 hours / 24 hours / 5 days / 48 hours / normal

Sample Integrity: (Check) intact / on ice

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

5°C

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

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LABORATORY REPORT

Prepared For: Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project: Solar Energy Generating System
2024.01.01S-01

Sampled: 12/04/08
Received: 12/04/08
Issued: 12/09/08 09:02

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

This entire report was reviewed and approved for release.

CASE NARRATIVE

SAMPLE RECEIPT:	Samples were received intact, at 2°C, on ice and with chain of custody documentation.
HOLDING TIMES:	All samples were analyzed within prescribed holding times and/or in accordance with the TestAmerica Sample Acceptance Policy unless otherwise noted in the report.
PRESERVATION:	Samples requiring preservation were verified prior to sample analysis.
QA/QC CRITERIA:	All analyses met method criteria, except as noted in the report with data qualifiers.
COMMENTS:	No significant observations were made.
SUBCONTRACTED:	No analyses were subcontracted to an outside laboratory.
ADDITIONAL INFORMATION:	Additional 8015B-Therminol test for sample GW-1, requested 12/8/08, will be reported separately. VOA vials for sample GW-1 were not received.

LABORATORY ID	CLIENT ID	MATRIX
IRL0634-01	II_39D (0-1)	Soil
IRL0634-02	II_39D (5-6)	Soil
IRL0634-03	II_39D (10-11)	Soil
IRL0634-04	II_31A (0-1)	Soil
IRL0634-05	II_31A (5-6)	Soil
IRL0634-06	II_31A (10-11)	Soil
IRL0634-07	II_31A (15-16)	Soil
IRL0634-08	II_27A (0-1)	Soil
IRL0634-09	II_27A (10-11)	Soil
IRL0634-10	II_37H (0-1)	Soil

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Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

LABORATORY ID	CLIENT ID	MATRIX
IRL0634-11	II_37H (5-6)	Soil
IRL0634-12	II_37H (9-10)	Soil
IRL0634-13	II_27H (0-1)	Soil
IRL0634-14	II_27H (5-6)	Soil
IRL0634-15	TB-120408	Water
IRL0634-16	II_27H (10-11)	Soil
IRL0634-17	II_21I-1 (0-1)	Soil
IRL0634-18	II_21I-1 (5-6)	Soil
IRL0634-19	II_21I-2 (0-1)	Soil
IRL0634-20	II_21I-2 (5-6)	Soil
IRL0634-21	II_10I (0-1)	Soil
IRL0634-22	II_10I (5-6)	Soil
IRL0634-23	II_10I (10-11)	Soil
IRL0634-24	II_5G (0-1)	Soil
IRL0634-25	II_5G (5-6)	Soil
IRL0634-26	II_5G (10-11)	Soil
IRL0634-27	II_14J (0-1)	Soil
IRL0634-28	II_14J (5-6)	Soil
IRL0634-29	II_14J (10-11)	Soil
IRL0634-30	II_14J (15-16)	Soil
IRL0634-31	II_14J (19-20)	Soil
IRL0634-32	II_36K (0-1)	Soil
IRL0634-33	II_36K (5-6)	Soil
IRL0634-34	II_36K (10-11)	Soil
IRL0634-35	II_36K (15-16)	Soil
IRL0634-36	II_CT-2 (0-1)	Soil
IRL0634-37	II_CT-2 (5-6)	Soil
IRL0634-38	II_CT-2 (10-11)	Soil
IRL0634-39	II_CT-1 (0-1)	Soil
IRL0634-40	II_CT-1 (5-6)	Soil
IRL0634-41	II_CT-1 (10-11)	Soil
IRL0634-42	II_CT-3 (0-1)	Soil
IRL0634-43	II_CT-3 (5-6)	Soil
IRL0634-44	II_CT-3 (10-11)	Soil
IRL0634-46	TB-120408	Soil

Reviewed By:

TestAmerica Irvine

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-01 (II_39D (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*94 %*				
Sample ID: IRL0634-02 (II_39D (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*				
Sample ID: IRL0634-03 (II_39D (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*87 %*				
Sample ID: IRL0634-04 (II_31A (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2000	ND	1000	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2000	**5700**	1000	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*1250 %*				*Z3*
Sample ID: IRL0634-05 (II_31A (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2000	ND	999	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2000	**5800**	999	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*723 %*				*Z3*
Sample ID: IRL0634-06 (II_31A (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	20	ND	10	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	20	**72**	10	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*85 %*				*Z3*
Sample ID: IRL0634-07 (II_31A (15-16) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*86 %*				

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Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-08 (II_27A (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	**2.0**	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*98 %*				
Sample ID: IRL0634-09 (II_27A (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*84 %*				
Sample ID: IRL0634-10 (II_37H (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	4000	ND	2000	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	4000	**8400**	2000	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*1950 %*				*Z3*
Sample ID: IRL0634-11 (II_37H (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	8000	ND	4000	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	8000	**19000**	4000	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*4060 %*				*Z3*
Sample ID: IRL0634-12 (II_37H (9-10) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*				
Sample ID: IRL0634-13 (II_27H (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	400	**400**	200	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	400	**1100**	200	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*214 %*				*Z3*
Sample ID: IRL0634-14 (II_27H (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*80 %*				

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Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-16 (II_27H (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*86 %*				
Sample ID: IRL0634-17 (II_21I-1 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*93 %*				
Sample ID: IRL0634-18 (II_21I-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*83 %*				
Sample ID: IRL0634-19 (II_21I-2 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*				
Sample ID: IRL0634-20 (II_21I-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*98 %*				
Sample ID: IRL0634-21 (II_10I (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05015	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*99 %*				
Sample ID: IRL0634-22 (II_10I (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/5/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*70 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-23 (II_10I (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*79 %*				
Sample ID: IRL0634-24 (II_5G (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	10000	ND	5000	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	10000	**16000**	5000	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*302 %*				*Z3*
Sample ID: IRL0634-25 (II_5G (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*69 %*				
Sample ID: IRL0634-26 (II_5G (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*72 %*				
Sample ID: IRL0634-27 (II_14J (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	4000	ND	2000	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	4000	**8600**	2000	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*446 %*				*Z3*
Sample ID: IRL0634-28 (II_14J (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2000	ND	998	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2000	**3100**	998	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*196 %*				*Z3*
Sample ID: IRL0634-29 (II_14J (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2000	ND	1000	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2000	**4400**	1000	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*190 %*				*Z3*

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-30 (II_14J (15-16) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2.0	**3.5**	1	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*72 %*				
Sample ID: IRL0634-31 (II_14J (19-20) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*73 %*				
Sample ID: IRL0634-32 (II_36K (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	6000	ND	3000	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	6000	**12000**	3000	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*374 %*				*Z3*
Sample ID: IRL0634-33 (II_36K (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2000	ND	1000	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2000	**2500**	1000	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*116 %*				*Z3*
Sample ID: IRL0634-34 (II_36K (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*72 %*				
Sample ID: IRL0634-35 (II_36K (15-16) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L05052	2.0	ND	1	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*77 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-01 (II_39D (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.8	ND	0.876	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.8	ND	0.876	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	1.8	ND	0.876	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.8	ND	0.876	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	1.8	ND	0.876	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	3.5	ND	0.876	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-02 (II_39D (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	2.1	ND	1.03	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	2.1	ND	1.03	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	2.1	ND	1.03	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	2.1	ND	1.03	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	2.1	ND	1.03	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	4.1	ND	1.03	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-03 (II_39D (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.6	ND	0.812	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.6	ND	0.812	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	1.6	ND	0.812	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.6	ND	0.812	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	1.6	ND	0.812	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	3.2	ND	0.812	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-04 (II_31A (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.6	ND	0.796	12/6/2008	12/6/2008	I
Ethylbenzene	EPA 8260B	8L06014	1.6	3.6	0.796	12/6/2008	12/6/2008	I
Toluene	EPA 8260B	8L06014	1.6	ND	0.796	12/6/2008	12/6/2008	I
m,p-Xylenes	EPA 8260B	8L06014	1.6	ND	0.796	12/6/2008	12/6/2008	I
o-Xylene	EPA 8260B	8L06014	1.6	ND	0.796	12/6/2008	12/6/2008	I
Xylenes, Total	EPA 8260B	8L06014	3.2	ND	0.796	12/6/2008	12/6/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*63 %*				*Z*
Surrogate: Dibromofluoromethane (80-135%)				*142 %*				*ZX*
Surrogate: Toluene-d8 (80-120%)				*70 %*				*Z*
Sample ID: IRL0634-05 (II_31A (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.8	ND	0.88	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.8	ND	0.88	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.8	ND	0.88	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.8	ND	0.88	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.8	ND	0.88	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.5	ND	0.88	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*77 %*				
Surrogate: Dibromofluoromethane (80-135%)				*105 %*				
Surrogate: Toluene-d8 (80-120%)				*81 %*				
Sample ID: IRL0634-06 (II_31A (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.9	ND	0.965	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.9	ND	0.965	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.9	ND	0.965	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.9	ND	0.965	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.9	ND	0.965	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.9	ND	0.965	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*75 %*				
Surrogate: Dibromofluoromethane (80-135%)				*109 %*				
Surrogate: Toluene-d8 (80-120%)				*81 %*				

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Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-07 (II_31A (15-16) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.9	ND	0.936	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.9	ND	0.936	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.9	ND	0.936	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.9	ND	0.936	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.9	ND	0.936	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.7	ND	0.936	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*96 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-08 (II_27A (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.6	ND	0.792	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.6	ND	0.792	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	1.6	ND	0.792	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.6	ND	0.792	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	1.6	ND	0.792	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	3.2	ND	0.792	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*88 %*				
Sample ID: IRL0634-09 (II_27A (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.9	ND	0.963	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.9	ND	0.963	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	1.9	ND	0.963	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.9	ND	0.963	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	1.9	ND	0.963	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	3.9	ND	0.963	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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2024.01.01S-01
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Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-10 (II_37H (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.2	ND	0.81	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*79 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*89 %*				
Sample ID: IRL0634-11 (II_37H (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.7	ND	0.843	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.7	**25**	0.843	12/7/2008	12/7/2008	I
Toluene	EPA 8260B	8L07005	1.7	ND	0.843	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.7	**1.7**	0.843	12/7/2008	12/7/2008	I
o-Xylene	EPA 8260B	8L07005	1.7	ND	0.843	12/7/2008	12/7/2008	I
Xylenes, Total	EPA 8260B	8L07005	3.4	ND	0.843	12/7/2008	12/7/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*54 %*				Z
Surrogate: Dibromofluoromethane (80-135%)				*109 %*				
Surrogate: Toluene-d8 (80-120%)				*73 %*				Z
Sample ID: IRL0634-12 (II_37H (9-10) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.9	ND	0.958	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.9	ND	0.958	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.9	ND	0.958	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.9	ND	0.958	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.9	ND	0.958	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.8	ND	0.958	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				

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Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-13 (II_27H (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.6	ND	0.81	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.2	ND	0.81	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-14 (II_27H (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	2.2	ND	1.08	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	2.2	ND	1.08	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	2.2	ND	1.08	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	2.2	ND	1.08	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	2.2	ND	1.08	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	4.3	ND	1.08	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-16 (II_27H (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	2.1	ND	1.04	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	2.1	ND	1.04	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	2.1	ND	1.04	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	2.1	ND	1.04	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	2.1	ND	1.04	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	4.2	ND	1.04	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*96 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-17 (II_21I-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.6	ND	0.775	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.6	ND	0.775	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	1.6	ND	0.775	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.6	ND	0.775	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	1.6	ND	0.775	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	3.1	ND	0.775	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-18 (II_21I-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.9	ND	0.929	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.9	ND	0.929	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	1.9	ND	0.929	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.9	ND	0.929	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	1.9	ND	0.929	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	3.7	ND	0.929	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0634-19 (II_21I-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.6	ND	0.803	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05039	1.6	ND	0.803	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05039	1.6	ND	0.803	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.6	ND	0.803	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05039	1.6	ND	0.803	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05039	3.2	ND	0.803	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-20 (II_21I-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.9	ND	0.954	12/5/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L05039	1.9	ND	0.954	12/5/2008	12/6/2008	
Toluene	EPA 8260B	8L05039	1.9	ND	0.954	12/5/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.9	ND	0.954	12/5/2008	12/6/2008	
o-Xylene	EPA 8260B	8L05039	1.9	ND	0.954	12/5/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L05039	3.8	ND	0.954	12/5/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-21 (II_10I (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	1.7	ND	0.852	12/5/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L05039	1.7	ND	0.852	12/5/2008	12/6/2008	
Toluene	EPA 8260B	8L05039	1.7	ND	0.852	12/5/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L05039	1.7	ND	0.852	12/5/2008	12/6/2008	
o-Xylene	EPA 8260B	8L05039	1.7	ND	0.852	12/5/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L05039	3.4	ND	0.852	12/5/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-22 (II_10I (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05039	2.0	ND	1.01	12/5/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L05039	2.0	ND	1.01	12/5/2008	12/6/2008	
Toluene	EPA 8260B	8L05039	2.0	ND	1.01	12/5/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L05039	2.0	ND	1.01	12/5/2008	12/6/2008	
o-Xylene	EPA 8260B	8L05039	2.0	ND	1.01	12/5/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L05039	4.0	ND	1.01	12/5/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-23 (II_10I (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05034	2.1	ND	1.03	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05034	2.1	ND	1.03	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05034	2.1	ND	1.03	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05034	2.1	ND	1.03	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05034	2.1	ND	1.03	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05034	4.1	ND	1.03	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*97 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0634-24 (II_5G (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08024	110	ND	109	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L08024	110	**1300**	109	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L08024	110	**630**	109	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L08024	110	ND	109	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L08024	110	ND	109	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L08024	220	ND	109	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (65-140%)				*80 %*				
Surrogate: Dibromofluoromethane (55-140%)				*99 %*				
Surrogate: Toluene-d8 (60-140%)				*86 %*				
Sample ID: IRL0634-25 (II_5G (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.7	ND	0.843	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.7	ND	0.843	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.7	ND	0.843	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.7	ND	0.843	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.7	ND	0.843	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.4	ND	0.843	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*96 %*				
Surrogate: Toluene-d8 (80-120%)				*90 %*				

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2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-26 (II_5G (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	2.1	ND	1.06	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	2.1	ND	1.06	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	2.1	ND	1.06	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	2.1	ND	1.06	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	2.1	ND	1.06	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	4.2	ND	1.06	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*95 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0634-27 (II_14J (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05034	1.7	ND	0.852	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05034	1.7	**160**	0.852	12/5/2008	12/5/2008	I
Toluene	EPA 8260B	8L05034	1.7	**29**	0.852	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05034	1.7	**8.2**	0.852	12/5/2008	12/5/2008	I
o-Xylene	EPA 8260B	8L05034	1.7	**4.9**	0.852	12/5/2008	12/5/2008	I
Xylenes, Total	EPA 8260B	8L05034	3.4	**13**	0.852	12/5/2008	12/5/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*49 %*				*Z*
Surrogate: Dibromofluoromethane (80-135%)				*123 %*				
Surrogate: Toluene-d8 (80-120%)				*73 %*				*Z*
Sample ID: IRL0634-28 (II_14J (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.9	ND	0.975	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.9	**30**	0.975	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.9	**3.0**	0.975	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.9	**2.5**	0.975	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.9	ND	0.975	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.9	**4.2**	0.975	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*75 %*				
Surrogate: Dibromofluoromethane (80-135%)				*107 %*				
Surrogate: Toluene-d8 (80-120%)				*85 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-29 (II_14J (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	2.0	ND	0.984	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	2.0	**88**	0.984	12/6/2008	12/6/2008	I
Toluene	EPA 8260B	8L06014	2.0	**8.8**	0.984	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	2.0	**4.6**	0.984	12/6/2008	12/6/2008	I
o-Xylene	EPA 8260B	8L06014	2.0	**3.0**	0.984	12/6/2008	12/6/2008	I
Xylenes, Total	EPA 8260B	8L06014	3.9	**7.6**	0.984	12/6/2008	12/6/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*70 %*				*Z*
Surrogate: Dibromofluoromethane (80-135%)				*137 %*				*ZX*
Surrogate: Toluene-d8 (80-120%)				*66 %*				*Z*
Sample ID: IRL0634-30 (II_14J (15-16) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	2.0	ND	0.994	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	2.0	ND	0.994	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	2.0	ND	0.994	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	2.0	ND	0.994	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	2.0	ND	0.994	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	4.0	ND	0.994	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*87 %*				
Sample ID: IRL0634-31 (II_14J (19-20) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05034	1.9	ND	0.926	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05034	1.9	ND	0.926	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05034	1.9	ND	0.926	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05034	1.9	ND	0.926	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05034	1.9	ND	0.926	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05034	3.7	ND	0.926	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-32 (II_36K (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08020	1.8	**2.6**	0.887	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08020	1.8	**270**	0.887	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08020	1.8	**25**	0.887	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08020	1.8	**10**	0.887	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08020	1.8	**2.6**	0.887	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08020	3.5	**13**	0.887	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*53 %*				*Z*
Surrogate: Dibromofluoromethane (80-135%)				*134 %*				
Surrogate: Toluene-d8 (80-120%)				*68 %*				*Z*
Sample ID: IRL0634-33 (II_36K (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	1.8	ND	0.906	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	1.8	ND	0.906	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	1.8	ND	0.906	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	1.8	ND	0.906	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	1.8	ND	0.906	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	3.6	ND	0.906	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*96 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0634-34 (II_36K (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05034	1.9	ND	0.975	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05034	1.9	ND	0.975	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05034	1.9	ND	0.975	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05034	1.9	ND	0.975	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05034	1.9	ND	0.975	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05034	3.9	ND	0.975	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*98 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-35 (II_36K (15-16) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L05034	1.9	ND	0.958	12/5/2008	12/5/2008	
Ethylbenzene	EPA 8260B	8L05034	1.9	ND	0.958	12/5/2008	12/5/2008	
Toluene	EPA 8260B	8L05034	1.9	ND	0.958	12/5/2008	12/5/2008	
m,p-Xylenes	EPA 8260B	8L05034	1.9	ND	0.958	12/5/2008	12/5/2008	
o-Xylene	EPA 8260B	8L05034	1.9	ND	0.958	12/5/2008	12/5/2008	
Xylenes, Total	EPA 8260B	8L05034	3.8	ND	0.958	12/5/2008	12/5/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*98 %*				

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Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

INORGANICS

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-36 (II_CT-2 (0-1) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	8.26	1	12/5/2008	12/5/2008	
Sample ID: IRL0634-37 (II_CT-2 (5-6) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	8.01	1	12/5/2008	12/5/2008	
Sample ID: IRL0634-38 (II_CT-2 (10-11) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	8.05	1	12/5/2008	12/5/2008	
Sample ID: IRL0634-39 (II_CT-1 (0-1) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	7.61	1	12/5/2008	12/5/2008	
Sample ID: IRL0634-40 (II_CT-1 (5-6) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	8.14	1	12/5/2008	12/5/2008	
Sample ID: IRL0634-41 (II_CT-1 (10-11) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	7.80	1	12/5/2008	12/5/2008	
Sample ID: IRL0634-42 (II_CT-3 (0-1) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	8.63	1	12/5/2008	12/5/2008	
Sample ID: IRL0634-43 (II_CT-3 (5-6) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	7.87	1	12/5/2008	12/5/2008	
Sample ID: IRL0634-44 (II_CT-3 (10-11) - Soil)								
Reporting Units: pH Units								
pH	EPA 9045C	8L05071	0.100	8.17	1	12/5/2008	12/5/2008	

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Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-01 (II_39D (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				73 %					
Sample ID: IRL0634-02 (II_39D (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-02 (II_39D (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*88 %*					
Sample ID: IRL0634-03 (II_39D (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*76 %*					
Sample ID: IRL0634-04 (II_31A (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5000	**10000**	1000	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3500	**7700**	1000	77	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-04 (II_31A (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*804 %*					*Z3*
Sample ID: IRL0634-05 (II_31A (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5000	**7600**	1000	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3500	**5900**	1000	78	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3500	ND	1000	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*462 %*					*Z3*
Sample ID: IRL0634-06 (II_31A (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	50	81	10	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	35	**62**	10	77	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-06 (II_31A (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	35	ND	10	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*57 %*					*Z3*
Sample ID: IRL0634-07 (II_31A (15-16) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*103 %*					

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-08 (II_27A (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	24	1	100	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	7.4	1	31	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	7.3	1	30	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*					
Sample ID: IRL0634-09 (II_27A (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	

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TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-09 (II_27A (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*62 %*					
Sample ID: IRL0634-10 (II_37H (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	10000	**10000**	2000	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	7000	**7900**	2000	79	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*446 %*					*Z3*
Sample ID: IRL0634-11 (II_37H (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	10000	**20000**	2000	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	7000	**15000**	2000	75	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-11 (II_37H (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	7000	ND	2000	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*1450 %*					*Z3*
Sample ID: IRL0634-12 (II_37H (9-10) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*71 %*					
Sample ID: IRL0634-13 (II_27H (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	2500	**2700**	500	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	1800	**2200**	500	81	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-13 (II_27H (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	1800	ND	500	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*98 %*					*Z3*
Sample ID: IRL0634-14 (II_27H (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*118 %*					

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Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-16 (II_27H (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/5/2008	
Surrogate: n-Octacosane (40-125%)				*69 %*					
Sample ID: IRL0634-17 (II_21I-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	

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Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-17 (II_21I-1 (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*61 %*					
Sample ID: IRL0634-18 (II_21I-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*104 %*					
Sample ID: IRL0634-19 (II_21I-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	

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Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING
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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-19 (II_21I-2 (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*65 %*					
Sample ID: IRL0634-20 (II_21I-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*72 %*					
Sample ID: IRL0634-21 (II_10I (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05016	5.0	14	1	100	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-21 (II_10I (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05016	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*71 %*					
Sample ID: IRL0634-22 (II_10I (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*71 %*					

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-23 (II_10I (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*78 %*					
Sample ID: IRL0634-24 (II_5G (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	20000	**22000**	4000	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	14000	**20000**	4000	91	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-24 (II_5G (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*314 %*					*Z3*
Sample ID: IRL0634-25 (II_5G (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5.0	**5.1**	1	100	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3.5	**4.1**	1	80	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*80 %*					
Sample ID: IRL0634-26 (II_5G (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	

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Report Number: IRL0634

Sampled: 12/04/08
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HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-26 (II_5G (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*					
Sample ID: IRL0634-27 (II_14J (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5000	**6400**	1000	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3500	**5100**	1000	80	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*325 %*					*Z3*
Sample ID: IRL0634-28 (II_14J (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	2500	**5100**	500	100	12/5/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	1800	**4300**	500	84	12/5/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-28 (II_14J (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	1800	ND	500	N/A	12/5/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*282 %*					*Z3*
Sample ID: IRL0634-29 (II_14J (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5000	**6900**	1000	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3500	**6000**	1000	87	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*145 %*					*Z3*

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-30 (II_14J (15-16) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5.0	10	0.999	100	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3.5	7.7	0.999	77	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3.5	ND	0.999	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*80 %*					
Sample ID: IRL0634-31 (II_14J (19-20) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	

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Northgate Environmental Management
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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-31 (II_14J (19-20) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*83 %*					
Sample ID: IRL0634-32 (II_36K (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	20000	**25000**	4000	100	12/5/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	14000	**22000**	4000	88	12/5/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	14000	ND	4000	N/A	12/5/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*469 %*					*Z3*
Sample ID: IRL0634-33 (II_36K (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5000	**9500**	1000	100	12/5/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3500	**8300**	1000	87	12/5/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-33 (II_36K (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3500	ND	1000	N/A	12/5/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*336 %*					*Z3*
Sample ID: IRL0634-34 (II_36K (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*					
Sample ID: IRL0634-35 (II_36K (15-16) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L05051	5.0	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-35 (II_36K (15-16) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L05051	3.5	ND	1	N/A	12/5/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*66 %*					

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2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

METHOD BLANK/QC DATA

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L05015 Extracted: 12/05/08										
Blank Analyzed: 12/05/2008 (8L05015-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*5.35*		*mg/kg*	*6.67*		*80*	*40-125*			
LCS Analyzed: 12/05/2008 (8L05015-BS1)										
1,1'-Biphenyl	2.81	2.0	mg/kg	3.33		84	50-115			
1,1'-Oxybisbenzene	2.81	2.0	mg/kg	3.33		84	50-115			
Surrogate: n-Octacosane	*6.12*		*mg/kg*	*6.67*		*92*	*40-125*			
Matrix Spike Analyzed: 12/05/2008 (8L05015-MS1)					**Source: IRL0634-02**					
1,1'-Biphenyl	2.78	2.0	mg/kg	3.33	ND	83	35-120			
1,1'-Oxybisbenzene	2.96	2.0	mg/kg	3.33	ND	89	35-120			
Surrogate: n-Octacosane	*6.30*		*mg/kg*	*6.67*		*95*	*40-125*			
Matrix Spike Dup Analyzed: 12/05/2008 (8L05015-MSD1)					**Source: IRL0634-02**					
1,1'-Biphenyl	2.53	2.0	mg/kg	3.33	ND	76	35-120	9	30	
1,1'-Oxybisbenzene	2.53	2.0	mg/kg	3.33	ND	76	35-120	16	30	
Surrogate: n-Octacosane	*5.70*		*mg/kg*	*6.67*		*85*	*40-125*			
Batch: 8L05052 Extracted: 12/05/08										
Blank Analyzed: 12/05/2008 (8L05052-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*3.73*		*mg/kg*	*6.67*		*56*	*40-125*			
LCS Analyzed: 12/05/2008 (8L05052-BS1)										
1,1'-Biphenyl	2.15	2.0	mg/kg	3.33		65	50-115			
1,1'-Oxybisbenzene	2.17	2.0	mg/kg	3.33		65	50-115			
Surrogate: n-Octacosane	*4.86*		*mg/kg*	*6.67*		*73*	*40-125*			

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METHOD BLANK/QC DATA

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L05052 Extracted: 12/05/08										
Matrix Spike Analyzed: 12/05/2008 (8L05052-MS1)					Source: IRL0634-31					
1,1'-Biphenyl	2.06	2.0	mg/kg	3.33	ND	62	35-120			
1,1'-Oxybisbenzene	2.23	2.0	mg/kg	3.33	ND	67	35-120			
Surrogate: n-Octacosane	*4.70*		*mg/kg*	*6.67*		*70*	*40-125*			
Matrix Spike Dup Analyzed: 12/05/2008 (8L05052-MSD1)					Source: IRL0634-31					
1,1'-Biphenyl	2.19	2.0	mg/kg	3.33	ND	66	35-120	6	30	
1,1'-Oxybisbenzene	2.33	2.0	mg/kg	3.33	ND	70	35-120	5	30	
Surrogate: n-Octacosane	*4.86*		*mg/kg*	*6.67*		*73*	*40-125*			

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METHOD BLANK/QC DATA

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L05016 Extracted: 12/05/08										
Blank Analyzed: 12/05/2008 (8L05016-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*4.18*		*mg/kg*	*6.67*		*63*	*40-125*			
LCS Analyzed: 12/05/2008 (8L05016-BS1)										
EFH (C13 - C28)	18.7	5.0	mg/kg	25.0		75	45-115			
Surrogate: n-Octacosane	*6.04*		*mg/kg*	*6.67*		*91*	*40-125*			
Matrix Spike Analyzed: 12/05/2008 (8L05016-MS1)					Source: IRL0634-09					
EFH (C13 - C44)	20.5	5.0	mg/kg	33.3	ND	61	40-120			
Surrogate: n-Octacosane	*6.21*		*mg/kg*	*6.67*		*93*	*40-125*			
Matrix Spike Dup Analyzed: 12/05/2008 (8L05016-MSD1)					Source: IRL0634-09					
EFH (C13 - C44)	20.9	5.0	mg/kg	33.3	ND	63	40-120	2	30	
Surrogate: n-Octacosane	*6.28*		*mg/kg*	*6.67*		*94*	*40-125*			
Batch: 8L05051 Extracted: 12/05/08										
Blank Analyzed: 12/06/2008 (8L05051-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*5.21*		*mg/kg*	*6.67*		*78*	*40-125*			
LCS Analyzed: 12/06/2008 (8L05051-BS1)										
EFH (C13 - C28)	17.7	5.0	mg/kg	25.0		71	45-115			
Surrogate: n-Octacosane	*5.01*		*mg/kg*	*6.67*		*75*	*40-125*			

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METHOD BLANK/QC DATA

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L05051 Extracted: 12/05/08										
Matrix Spike Analyzed: 12/06/2008 (8L05051-MS1)					Source: IRL0634-31					
EFH (C13 - C44)	17.1	5.0	mg/kg	33.3	ND	51	40-120			
Surrogate: n-Octacosane	*5.02*		*mg/kg*	*6.67*		*75*	*40-125*			
Matrix Spike Dup Analyzed: 12/06/2008 (8L05051-MSD1)					Source: IRL0634-31					
EFH (C13 - C44)	16.9	5.0	mg/kg	33.3	ND	51	40-120	1	30	
Surrogate: n-Octacosane	*4.76*		*mg/kg*	*6.67*		*71*	*40-125*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L05034 Extracted: 12/05/08										
Blank Analyzed: 12/05/2008 (8L05034-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.8*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*46.9*		*ug/kg*	*50.0*		*94*	*80-135*			
Surrogate: Toluene-d8	*48.1*		*ug/kg*	*50.0*		*96*	*80-120*			
LCS Analyzed: 12/05/2008 (8L05034-BS1)										MNR1
Benzene	53.8	2.0	ug/kg	50.0		108	65-120			
Ethylbenzene	53.4	2.0	ug/kg	50.0		107	70-120			
Toluene	54.7	2.0	ug/kg	50.0		109	70-120			
m,p-Xylenes	106	2.0	ug/kg	100		106	65-120			
o-Xylene	54.5	2.0	ug/kg	50.0		109	70-125			
Xylenes, Total	160	4.0	ug/kg	150		107	65-125			
Surrogate: 4-Bromofluorobenzene	*47.1*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*47.0*		*ug/kg*	*50.0*		*94*	*80-135*			
Surrogate: Toluene-d8	*49.8*		*ug/kg*	*50.0*		*100*	*80-120*			
LCS Dup Analyzed: 12/05/2008 (8L05034-BSD1)										
Benzene	52.3	2.0	ug/kg	50.0		105	65-120	3	30	
Ethylbenzene	54.5	2.0	ug/kg	50.0		109	70-120	2	30	
Toluene	52.8	2.0	ug/kg	50.0		106	70-120	3	30	
m,p-Xylenes	108	2.0	ug/kg	100		108	65-120	2	30	
o-Xylene	55.5	2.0	ug/kg	50.0		111	70-125	2	30	
Xylenes, Total	164	4.0	ug/kg	150		109	65-125	2	20	
Surrogate: 4-Bromofluorobenzene	*48.0*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*47.0*		*ug/kg*	*50.0*		*94*	*80-135*			
Surrogate: Toluene-d8	*48.3*		*ug/kg*	*50.0*		*97*	*80-120*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L05039 Extracted: 12/05/08										
Blank Analyzed: 12/05/2008 (8L05039-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.7*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*47.6*		*ug/kg*	*50.0*		*95*	*80-135*			
Surrogate: Toluene-d8	*47.5*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Analyzed: 12/05/2008 (8L05039-BS1)										MNR1
Benzene	46.0	2.0	ug/kg	50.0		92	65-120			
Ethylbenzene	51.5	2.0	ug/kg	50.0		103	70-120			
Toluene	47.2	2.0	ug/kg	50.0		94	70-120			
m,p-Xylenes	104	2.0	ug/kg	100		104	65-120			
o-Xylene	51.6	2.0	ug/kg	50.0		103	70-125			
Xylenes, Total	156	4.0	ug/kg	150		104	65-125			
Surrogate: 4-Bromofluorobenzene	*48.5*		*ug/kg*	*50.0*		*97*	*75-120*			
Surrogate: Dibromofluoromethane	*49.2*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.1*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Dup Analyzed: 12/05/2008 (8L05039-BSD1)										
Benzene	44.7	2.0	ug/kg	50.0		89	65-120	3	30	
Ethylbenzene	50.1	2.0	ug/kg	50.0		100	70-120	3	30	
Toluene	46.1	2.0	ug/kg	50.0		92	70-120	2	30	
m,p-Xylenes	101	2.0	ug/kg	100		101	65-120	3	30	
o-Xylene	50.3	2.0	ug/kg	50.0		101	70-125	3	30	
Xylenes, Total	152	4.0	ug/kg	150		101	65-125	3	20	
Surrogate: 4-Bromofluorobenzene	*48.5*		*ug/kg*	*50.0*		*97*	*75-120*			
Surrogate: Dibromofluoromethane	*48.8*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.3*		*ug/kg*	*50.0*		*95*	*80-120*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L06014 Extracted: 12/06/08										
Blank Analyzed: 12/06/2008 (8L06014-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.7*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*49.0*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.4*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Analyzed: 12/06/2008 (8L06014-BS1)										MNR1
Benzene	46.0	2.0	ug/kg	50.0		92	65-120			
Ethylbenzene	51.6	2.0	ug/kg	50.0		103	70-120			
Toluene	47.5	2.0	ug/kg	50.0		95	70-120			
m,p-Xylenes	105	2.0	ug/kg	100		105	65-120			
o-Xylene	51.7	2.0	ug/kg	50.0		103	70-125			
Xylenes, Total	157	4.0	ug/kg	150		104	65-125			
Surrogate: 4-Bromofluorobenzene	*48.2*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*49.5*		*ug/kg*	*50.0*		*99*	*80-135*			
Surrogate: Toluene-d8	*47.5*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Dup Analyzed: 12/06/2008 (8L06014-BSD1)										
Benzene	45.8	2.0	ug/kg	50.0		92	65-120	0	30	
Ethylbenzene	51.3	2.0	ug/kg	50.0		103	70-120	0	30	
Toluene	47.3	2.0	ug/kg	50.0		95	70-120	1	30	
m,p-Xylenes	103	2.0	ug/kg	100		103	65-120	2	30	
o-Xylene	51.1	2.0	ug/kg	50.0		102	70-125	1	30	
Xylenes, Total	154	4.0	ug/kg	150		103	65-125	2	20	
Surrogate: 4-Bromofluorobenzene	*48.0*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*48.7*		*ug/kg*	*50.0*		*97*	*80-135*			
Surrogate: Toluene-d8	*47.6*		*ug/kg*	*50.0*		*95*	*80-120*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L07005 Extracted: 12/07/08										
Blank Analyzed: 12/07/2008 (8L07005-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.5*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*48.1*		*ug/kg*	*50.0*		*96*	*80-135*			
Surrogate: Toluene-d8	*47.4*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Analyzed: 12/07/2008 (8L07005-BS1)										MNR1
Benzene	46.8	2.0	ug/kg	50.0		94	65-120			
Ethylbenzene	52.5	2.0	ug/kg	50.0		105	70-120			
Toluene	48.1	2.0	ug/kg	50.0		96	70-120			
m,p-Xylenes	106	2.0	ug/kg	100		106	65-120			
o-Xylene	52.0	2.0	ug/kg	50.0		104	70-125			
Xylenes, Total	158	4.0	ug/kg	150		105	65-125			
Surrogate: 4-Bromofluorobenzene	*47.0*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*49.5*		*ug/kg*	*50.0*		*99*	*80-135*			
Surrogate: Toluene-d8	*47.8*		*ug/kg*	*50.0*		*96*	*80-120*			
LCS Dup Analyzed: 12/07/2008 (8L07005-BSD1)										
Benzene	48.0	2.0	ug/kg	50.0		96	65-120	3	30	
Ethylbenzene	53.7	2.0	ug/kg	50.0		107	70-120	2	30	
Toluene	49.5	2.0	ug/kg	50.0		99	70-120	3	30	
m,p-Xylenes	108	2.0	ug/kg	100		108	65-120	2	30	
o-Xylene	53.3	2.0	ug/kg	50.0		107	70-125	3	30	
Xylenes, Total	161	4.0	ug/kg	150		107	65-125	2	20	
Surrogate: 4-Bromofluorobenzene	*47.2*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*51.9*		*ug/kg*	*50.0*		*104*	*80-135*			
Surrogate: Toluene-d8	*48.0*		*ug/kg*	*50.0*		*96*	*80-120*			

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Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L08020 Extracted: 12/08/08										
Blank Analyzed: 12/08/2008 (8L08020-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.0*		*ug/kg*	*50.0*		*92*	*75-120*			
Surrogate: Dibromofluoromethane	*47.8*		*ug/kg*	*50.0*		*96*	*80-135*			
Surrogate: Toluene-d8	*47.0*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Analyzed: 12/08/2008 (8L08020-BS1)										MNR1
Benzene	43.8	2.0	ug/kg	50.0		88	65-120			
Ethylbenzene	53.2	2.0	ug/kg	50.0		106	70-120			
Toluene	47.0	2.0	ug/kg	50.0		94	70-120			
m,p-Xylenes	108	2.0	ug/kg	100		108	65-120			
o-Xylene	53.3	2.0	ug/kg	50.0		107	70-125			
Xylenes, Total	161	4.0	ug/kg	150		108	65-125			
Surrogate: 4-Bromofluorobenzene	*47.2*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*48.5*		*ug/kg*	*50.0*		*97*	*80-135*			
Surrogate: Toluene-d8	*47.1*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Dup Analyzed: 12/08/2008 (8L08020-BSD1)										
Benzene	42.4	2.0	ug/kg	50.0		85	65-120	3	30	
Ethylbenzene	51.5	2.0	ug/kg	50.0		103	70-120	3	30	
Toluene	45.4	2.0	ug/kg	50.0		91	70-120	3	30	
m,p-Xylenes	103	2.0	ug/kg	100		103	65-120	5	30	
o-Xylene	51.4	2.0	ug/kg	50.0		103	70-125	3	30	
Xylenes, Total	155	4.0	ug/kg	150		103	65-125	4	20	
Surrogate: 4-Bromofluorobenzene	*46.6*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*48.5*		*ug/kg*	*50.0*		*97*	*80-135*			
Surrogate: Toluene-d8	*46.8*		*ug/kg*	*50.0*		*94*	*80-120*			

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Project Manager

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L08024 Extracted: 12/08/08										
Blank Analyzed: 12/08/2008 (8L08024-BLK1)										
Benzene	ND	100	ug/kg							
Ethylbenzene	ND	100	ug/kg							
Toluene	ND	100	ug/kg							
m,p-Xylenes	ND	100	ug/kg							
o-Xylene	ND	100	ug/kg							
Xylenes, Total	ND	200	ug/kg							
Di-isopropyl Ether (DIPE)	ND	250	ug/kg							
Ethyl tert-Butyl Ether (ETBE)	ND	250	ug/kg							
Methyl-tert-butyl Ether (MTBE)	ND	250	ug/kg							
tert-Amyl Methyl Ether (TAME)	ND	250	ug/kg							
tert-Butanol (TBA)	ND	5000	ug/kg							
Surrogate: 4-Bromofluorobenzene	*2170*		*ug/kg*	*2500*		*87*	*65-140*			
Surrogate: Dibromofluoromethane	*2060*		*ug/kg*	*2500*		*83*	*55-140*			
Surrogate: Toluene-d8	*2290*		*ug/kg*	*2500*		*91*	*60-140*			
LCS Analyzed: 12/08/2008 (8L08024-BS1)										MNR1
Benzene	2650	100	ug/kg	2500		106	65-120			
Ethylbenzene	2650	100	ug/kg	2500		106	80-120			
Toluene	2690	100	ug/kg	2500		108	80-120			
m,p-Xylenes	5450	100	ug/kg	5000		109	70-125			
o-Xylene	2750	100	ug/kg	2500		110	70-125			
Xylenes, Total	8200	200	ug/kg	7500		109	70-125			
Di-isopropyl Ether (DIPE)	2630	250	ug/kg	2500		105	60-140			
Ethyl tert-Butyl Ether (ETBE)	2610	250	ug/kg	2500		104	60-140			
Methyl-tert-butyl Ether (MTBE)	2510	250	ug/kg	2500		100	55-145			
tert-Amyl Methyl Ether (TAME)	2730	250	ug/kg	2500		109	60-145			
tert-Butanol (TBA)	11700	5000	ug/kg	12500		93	65-140			
Surrogate: 4-Bromofluorobenzene	*2130*		*ug/kg*	*2500*		*85*	*65-140*			
Surrogate: Dibromofluoromethane	*2100*		*ug/kg*	*2500*		*84*	*55-140*			
Surrogate: Toluene-d8	*2180*		*ug/kg*	*2500*		*87*	*60-140*			

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Project Manager

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L08024 Extracted: 12/08/08										
LCS Dup Analyzed: 12/08/2008 (8L08024-BSD1)										
Benzene	2770	100	ug/kg	2500		111	65-120	4	20	
Ethylbenzene	2700	100	ug/kg	2500		108	80-120	2	20	
Toluene	2810	100	ug/kg	2500		112	80-120	4	20	
m,p-Xylenes	5620	100	ug/kg	5000		112	70-125	3	20	
o-Xylene	2850	100	ug/kg	2500		114	70-125	3	20	
Xylenes, Total	8470	200	ug/kg	7500		113	70-125	3	20	
Di-isopropyl Ether (DIPE)	2720	250	ug/kg	2500		109	60-140	4	20	
Ethyl tert-Butyl Ether (ETBE)	2780	250	ug/kg	2500		111	60-140	6	20	
Methyl-tert-butyl Ether (MTBE)	2730	250	ug/kg	2500		109	55-145	9	25	
tert-Amyl Methyl Ether (TAME)	2960	250	ug/kg	2500		118	60-145	8	25	
tert-Butanol (TBA)	12100	5000	ug/kg	12500		97	65-140	4	20	
Surrogate: 4-Bromofluorobenzene	*2230*		*ug/kg*	*2500*		*89*	*65-140*			
Surrogate: Dibromofluoromethane	*2180*		*ug/kg*	*2500*		*87*	*55-140*			
Surrogate: Toluene-d8	*2320*		*ug/kg*	*2500*		*93*	*60-140*			

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

METHOD BLANK/QC DATA

INORGANICS

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L05071 Extracted: 12/05/08										
Duplicate Analyzed: 12/05/2008 (8L05071-DUP1)					Source: IRL0600-04					
pH	12.4	0.100	pH Units		12.4			1	5	
Duplicate Analyzed: 12/05/2008 (8L05071-DUP2)					Source: IRL0634-44					
pH	8.12	0.100	pH Units		8.17			1	5	

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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0634
Sampled: 12/04/08
Received: 12/04/08

DATA QUALIFIERS AND DEFINITIONS

I	Internal Standard recovery was outside of method limits. Matrix interference was confirmed.
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
Z	Due to sample matrix effects, the surrogate recovery was below the acceptance limits.
Z3	The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD	Relative Percent Difference

ADDITIONAL COMMENTS

For Hydrocarbon Distribution Analyses:

The reporting limits for the individual carbon distribution ranges are derived by proportioning the individual ranges relative to the total carbon range, not to fall below the method detection limit of the total range.

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO) :

Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

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Northgate Environmental Management 1100 Quail Street Suite 102 Newport Beach, CA 92660 Attention: Derrick Willis	Project ID: Solar Energy Generating System 2024.01.01S-01 Report Number: IRL0634		Sampled: 12/04/08 Received: 12/04/08

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8015 MOD.	Soil	X	X
EPA 8260B	Soil	X	X
EPA 9045C	Soil	X	X
None	Soil		
None	Water		

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

Patty Mata
Project Manager

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0013(1007)

IRL0634 Page 1 of 4

Client Name/Address: Northgate Environmental, 1100 Quail #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (C15-C[illegible])	Diphenyloxide/biphenyl	Special Instructions
II_39D (0-1)	Soil	1-T+3-V	4	12-4-08	8:04	4°C	A	A	A	A=Analyze H=Hold FAX COC TO Derrick Willis ASAP
II_39D (5-6)	↓	↓	↓	↓	8:06	↓	A	A	A	
II_39D (10-11)					8:10		A	A	A	
II_31A (0-1)					08:37		A	A	A	
II_31A (5-6)					08:41		A	A	A	
II_31A (10-11)					08:44		A	A	A	
II_31A (15-16)					08:49		A	A	A	
II_27A (0-1)					09:29		A	A	A	
II_27A (10-11)					09:33		A	A	A	
II_37H (0-1)					09:57		A	A	A	
II_37H (5-6)					09:59		A	A	A	
II_37H (9-10)					10:02		A	A	A	
II_27H (0-1)					10:47		A	A	A	
II_27H (5-6)	↓	↓	↓	↓	10:49	↓	A	A	A	

Relinquished By	Date/Time	Received By	Date/Time
[signature]	12/4/08	Michael Dosero	12-4-08 1650
Michael Dosero	12-4-08 1830	[signature]	12/4/08 19:37
[signature]	12/4/08 20:35	Received in Lab By: [signature]	12/4/08 20:35

Turnaround Time: (Check) same day ___ 24 hours ___ 48 hours X 72 hours ___ 5 days ___ normal ___

Sample Integrity: (Check) intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

2.5c

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THE LEADER IN ENVIRONMENTAL TESTING

CHAIN OF CUSTODY FORM

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TAL-0013(1007)

Client Name/Address: Northgate Environmental, 1100 Quail #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required: BTEX; TPH (C15-C28); Diphenyl oxide/biphenyl

A=Analyze H=Hold

FAX COC to Derrick Willis ASAP

Special Instructions

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives
TB-120408	Water	40ml V	2	12-4-08	11:00	4°C
II_27H (10-11)	Soil	1-T+3-V	4		10:51	
II_21I-1 (0-1)					11:05	
II_21I-1 (5-6)					11:08	
II_21I-2 (0-1)					11:22	
II_21I-2 (5-6)					11:29	
II_10I (0-1)					11:50	
II_10I (5-6)					11:54	
II_10I (10-11)					11:58	
II_5G (0-1)					12:14	
II_5G (5-6)					12:16	
II_5G (10-11)					12:18	
II_14S (0-1)					13:45	
II_14S (5-6)					13:47	

Relinquished By:	Date/Time:	Received By:	Date/Time:
	12-4-08	Michael Dosses	12-4-08 1650
Michael Dosses	12-4-08 1830		12/4/08 19:37
	12/4/08 20:35		12/4/08 20:35

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
Intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

2.5°C

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TAL-0013(1007)

Client Name/Address: Northgate Environmental, 1100 Quail #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R Brown

Fax Number: (949) 315-3365

Analysis Required: BTEX; TPH (C15-C28); Diphenyl oxide/biphenyl; pH

A=Analyze H=Hold

FAX COC to Derrick Willis ASAP

Special Instructions

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives
II_14S (10-11)	Soil	1-T+3-V	4	12-4-08	13:49	4°C
II_14S (15-16)					13:59	
II_14S (19-20)					14:04	
II_36K (0-1)					14:42	
II_36K (5-6)					14:44	
II_36K (10-11)					14:48	
II_36K (15-16)					15:05	
II_CT-2 (0-1)		1-T	1		15:49	
II_CT-2 (5-6)					15:52	
II_CT-2 (10-11)					15:57	
II_CT-1 (0-1)					16:11	
II_CT-1 (5-6)					16:13	
II_CT-1 (10-11)					16:16	
II_CT3 (0-1)					16:25	

Relinquished By:	Date/Time:	Received By:	Date/Time:
	12/4/08	Michael Dosses	12-4-08 1630
Michael Dosses	12-4-08 1830		12/4/08 19:37
	12/4/08 20:35		12/4/08 20:35

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
Intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

2.5°C

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TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

LABORATORY REPORT

Prepared For: Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project: Solar Energy Generating System
2024.01.01S-01

Sampled: 12/04/08
Received: 12/04/08
Issued: 12/10/08 12:58

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.
This entire report was reviewed and approved for release.

CASE NARRATIVE

SAMPLE RECEIPT: Samples were received intact, at 2°C, on ice and with chain of custody documentation.

HOLDING TIMES: All samples were analyzed within prescribed holding times and/or in accordance with the TestAmerica Sample Acceptance Policy unless otherwise noted in the report.

PRESERVATION: Samples requiring preservation were verified prior to sample analysis.

QA/QC CRITERIA: All analyses met method criteria, except as noted in the report with data qualifiers.

COMMENTS: No significant observations were made.

SUBCONTRACTED: No analyses were subcontracted to an outside laboratory.

ADDITIONAL INFORMATION: Only the additional 8015B-Therminol test result for sample GW-1, requested 12/8/08, is included in this report.

LABORATORY ID	CLIENT ID	MATRIX
IRL0634-45	GW-1	Water

Reviewed By:

TestAmerica Irvine
Patty Mata
Project Manager

TestAmerica

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0013(1007)

Client Name/Address: Northgate Environmental 1100 Quail, #102, Newport Beach, CA
Project Manager: Derrick Willis
Sampler: Dana R. Brown

Project/PO Number: 2024.01
Phone Number: (949) 375-7004
Fax Number: (949) 315-3365

Page 4 of 4

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	Analysis Required
II_CT-3 (5-6)	Soil	1-T	1	12-4-08	16:29	4°C	A H
II_CT-3 (10-11)	↓	↓	↓	↓	16:42	↓	A H
GW-1	Water	2-A+3V			08:00		H

A = Analyze
H = Hold
FAX COC to Derrick Willis ASAP

Special Instructions

Relinquished By: [signature] Date/Time: 12/4/08 1630 — Received By: [signature] Date/Time: 12-4-08 1630

Relinquished By: [signature] Date/Time: 12-4-08 1830 — Received By: [signature] Date/Time: 12-4-08 1837

Relinquished By: [signature] Date/Time: 12/4/08 20:35 — Received In Lab By: [signature] Date/Time: 12/4/08 20:35

Turnaround Time: (Check) same day ____ 72 hours ____ 24 hours ____ 5 days ____ 48 hours X normal ____

Sample Integrity: (Check) intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

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17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

THERMINOL (EPA 3510C/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0634-45 (GW-1 - Water)								
Reporting Units: mg/l								
1,1'-Biphenyl	EPA 8015B	8L09059	0.097	ND	0.971	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015B	8L09059	0.097	ND	0.971	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*67 %*				

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

METHOD BLANK/QC DATA

THERMINOL (EPA 3510C/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L09059 Extracted: 12/09/08										
Blank Analyzed: 12/09/2008 (8L09059-BLK1)										
1,1'-Biphenyl	ND	0.10	mg/l							
1,1'-Oxybisbenzene	ND	0.10	mg/l							
Surrogate: n-Octacosane	*0.152*		*mg/l*	*0.200*		*76*	*40-125*			
LCS Analyzed: 12/09/2008 (8L09059-BS1)										MNR1
1,1'-Biphenyl	0.0743	0.10	mg/l	0.100		74	50-115			
1,1'-Oxybisbenzene	0.0758	0.10	mg/l	0.100		76	50-115			
Surrogate: n-Octacosane	*0.147*		*mg/l*	*0.200*		*74*	*40-115*			
LCS Dup Analyzed: 12/09/2008 (8L09059-BSD1)										
1,1'-Biphenyl	0.0743	0.10	mg/l	0.100		74	50-115	0	30	
1,1'-Oxybisbenzene	0.0756	0.10	mg/l	0.100		76	50-115	0	30	
Surrogate: n-Octacosane	*0.134*		*mg/l*	*0.200*		*67*	*40-115*			

TestAmerica Irvine
Patty Mata
Project Manager

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

DATA QUALIFIERS AND DEFINITIONS

MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.

RPD Relative Percent Difference

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0634

Sampled: 12/04/08
Received: 12/04/08

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8015B	Water	X	X

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

Patty Mata
Project Manager

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

IRL0634

TAL-0013(1007)

Client Name/Address: Northgate Environmental, 1100 Quail #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required: BTEX; TPH (C15-C28); diphenyloxide/biphenyl

A=Analyze H=Hold

FAX COC to Derrick Willis ASAP

Special Instructions

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives
II_39D (0-1)	Soil	1-T+3-V	4	12-4-08	8:04	4°C
II_39D (5-6)					8:06	
II_39D (10-11)					8:10	
II_31A (0-1)					08:37	
II_31A (5-6)					08:41	
II_31A (10-11)					08:44	
II_31A (15-16)					08:49	
II_27A (0-1)					09:29	
II_27A (10-11)					09:33	
II_37H (0-1)					09:57	
II_37H (5-6)					09:54	
II_37H (9-10)					10:02	
II_27H (0-1)					10:47	
II_27H (5-6)					10:49	

Relinquished By: Date/Time: 12/4/08

Received By: Date/Time: 12-4-08 1650

Relinquished By: Michael Dosero Date/Time: 12-4-08 1830

Received By: Date/Time: 12/4/08 19:37

Relinquished By: Date/Time: 12/4/08 20:35

Received in Lab By: Date/Time: 12/4/08 20:35

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
Intact X on ice X

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

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TAL-0013(1007)

Client Name/Address: Northgate Environmental, 1100 Quail #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required: BTEX; TPH (C15-C28); diphenyl oxide/biphenyl

A=Analyze H=Hold

FAX COC to Derrick Willis ASAP

Special Instructions

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives
TB-120408	Water	40mL V	2	12-4-08	11:00	4°C
II_27H (10-11)	Soil	1-T+3-V	4		10:51	
II_21I-1 (0-1)					11:05	
II_21I-1 (5-6)					11:08	
II_21I-2 (0-1)					11:22	
II_21I-2 (5-6)					11:29	
II_10I (0-1)					11:50	
II_10I (5-6)					11:54	
II_10I (10-11)					11:58	
II_5G (0-1)					12:14	
II_5G (5-6)					12:16	
II_5G (10-11)					12:18	
II_14S (0-1)					13:45	
II_14S (5-6)					13:47	

Relinquished By: Date/Time: 12-4-08

Received By: Michael Dosero Date/Time: 12-4-08 1650

Relinquished By: Michael Dosero 12-4-08 1830

Received By: Date/Time: 12/4/08 19:37

Relinquished By: Date/Time: 12/4/08 20:35

Received in Lab By: Date/Time: 12/4/08 20:35

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
Intact X on ice X

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TAL-0013(1007)

Client Name/Address: Northgate Environmental, 1100 Quail #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R Brown

Fax Number: (949) 315-3365

Analysis Required: A=Analyze, H=Hold. FAX COC to Derrick Willis ASAP (Special Instructions)

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH(C_{15}-C_{28})	Diphenyl oxide/ biphenyl	pH
II_14S (10-11)	Soil	1-T+3-V	4	12-4-08	13:49	4°C	A	A	A	H
II_14S (15-16)	↓	↓	↓	↓	13:59	↓	A	A	A	H
II_14S (19-20)					14:04		A	A	A	H
II_36K (0-1)					14:42		A	A	A	H
II_36K (5-6)					14:44		A	A	A	H
II_36K (10-11)					14:48		A	A	A	H
II_36K (15-16)		↓	↓		15:05		A	A	A	H
II_CT-2 (0-1)		1-T	1		15:49		H	H	H	A
II_CT-2 (5-6)					15:52		H	H	H	A
II_CT-2 (10-11)					15:57		H	H	H	A
II_CT-1 (0-1)					16:11		H	H	H	A
II_CT-1 (5-6)					16:13		H	H	H	A
II_CT-1 (10-11)					16:16		H	H	H	A
II_CT-3 (0-1)	↓	↓	↓	↓	16:25	↓	H	H	H	A

Relinquished By:	Date/Time: 12/4/08	Received By: Michael Bosco	Date/Time: 12-4-08 1630
Relinquished By: Michael Bosco	Date/Time: 12-4-08 1830	Received By:	Date/Time: 12/4/08 19:37
Relinquished By:	Date/Time: 12/4/08 20:35	Received in Lab By:	Date/Time: 12/4/08 20:35

Turnaround Time: (Check) same day ____ 72 hours ____ 24 hours ____ 5 days ____ 48 hours X normal ____

Sample Integrity: (Check) intact X on ice X

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TAL-0013(1007)

Client Name/Address: Northgate Environmental, 1100 Quail, #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dana R. Brown

Fax Number: (949) 315-3365

Analysis Required: A=Analyze, H=Hold. FAX COC to Derrick Willis ASAP (Special Instructions)

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	pH
II_CT-3 (5-6)	Soil	1-T	1	12-4-08	16:29	4°C	A
II_CT-3 (10-11)	↓	↓	↓		16:42		A
GW-1	Water	2-A+3-V			08:00		H

Relinquished By:	Date/Time: 12/4/08	Received By: Michael Bosco	Date/Time: 12-4-08 1650
Relinquished By: Michael Bosco	Date/Time: 12-4-08 1830	Received By:	Date/Time: 12/4/08 19:37
Relinquished By:	Date/Time: 12/4/08 20:35	Received in Lab By:	Date/Time: 12/4/08 20:35

Turnaround Time: (Check) same day ____ 72 hours ____ 24 hours ____ 5 days ____ 48 hours X normal ____

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2.5°C

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THE LEADER IN ENVIRONMENTAL TESTING
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LABORATORY REPORT

Prepared For: Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project: Solar Energy Generating System
2024.01.01S-01

Sampled: 12/05/08
Received: 12/05/08
Issued: 12/09/08 17:28

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.
This entire report was reviewed and approved for release.

CASE NARRATIVE

SAMPLE RECEIPT: Samples were received intact, at 3°C, on ice and with chain of custody documentation.

HOLDING TIMES: All samples were analyzed within prescribed holding times and/or in accordance with the TestAmerica Sample Acceptance Policy unless otherwise noted in the report.

PRESERVATION: Samples requiring preservation were verified prior to sample analysis.

QA/QC CRITERIA: All analyses met method criteria, except as noted in the report with data qualifiers.

COMMENTS: No significant observations were made.

SUBCONTRACTED: No analyses were subcontracted to an outside laboratory.

ADDITIONAL INFORMATION: Therminol target compounds were reported as 1,1'-Biphenyl (CAS # 92-52-4) and 1,1'-Oxybisbenzene (CAS # 101-84-8, aka Diphenyl oxide).
Selected surrogate concentrations were diluted below detection limits due to sample dilution for target analyte or matrix interference. The affected surrogate concentrations were flagged with Z3 qualifiers.

LABORATORY ID	CLIENT ID	MATRIX
IRL0780-01	I_61 F-1 (0-1)	Soil
IRL0780-02	I_61 F-1 (5-6)	Soil
IRL0780-03	I_61 F-1 (10-11)	Soil
IRL0780-04	I_61 F-2 (0-1)	Soil
IRL0780-05	I_61 F-2 (5-6)	Soil
IRL0780-06	I_61 F-2 (10-11)	Soil
IRL0780-07	I_4B (0-1)	Soil

TestAmerica Irvine

Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

LABORATORY ID	CLIENT ID	MATRIX
IRL0780-08	I_4B (5-6)	Soil
IRL0780-09	I_4B (10-11)	Soil
IRL0780-10	I_4B (15-16)	Soil
IRL0780-11	I_17B (0-1)	Soil
IRL0780-12	I_17B (5-6)	Soil
IRL0780-13	I_17B (10-11)	Soil
IRL0780-14	I_12B (0-1)	Soil
IRL0780-15	I_12B (5-6)	Soil
IRL0780-16	I_17E (0-1)	Soil
IRL0780-17	I_17E (5-6)	Soil
IRL0780-18	I_17E (10-11)	Soil
IRL0780-19	TB-120508	Water
IRL0780-20	I_28G-1 (0-1)	Soil
IRL0780-21	I_28G-1 (5-6)	Soil
IRL0780-22	I_28G-1 (10-11)	Soil
IRL0780-23	I_28G-2 (0-1)	Soil
IRL0780-24	I_28G-2 (5-6)	Soil
IRL0780-25	I_28G-2 (10-11)	Soil
IRL0780-26	I_29H (0-1)	Soil
IRL0780-27	I_29H (5-6)	Soil
IRL0780-28	I_29H (10-11)	Soil
IRL0780-29	I_SP-1 (0-1)	Soil
IRL0780-30	I_SP-1 (5-6)	Soil
IRL0780-31	I_SP-2 (0-1)	Soil
IRL0780-32	I_SP-2 (5-6)	Soil
IRL0780-33	I_SP-2 (10-11)	Soil
IRL0780-34	II_PB-1 (0-1)	Soil
IRL0780-35	II_PB-1 (10-11)	Soil
IRL0780-36	II_PB-1 (5-6)	Soil
IRL0780-37	II_PB-2 (0-0.5)	Soil

Reviewed By:

TestAmerica Irvine

Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-01 (I_61 F-1 (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	16	ND	8	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	16	ND	8	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*				Z3
Sample ID: IRL0780-02 (I_61 F-1 (5-6) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	16	ND	8	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	16	ND	8	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*				Z3
Sample ID: IRL0780-03 (I_61 F-1 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				73 %				
Sample ID: IRL0780-04 (I_61 F-2 (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	80	ND	40	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	80	ND	40	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*				Z3
Sample ID: IRL0780-05 (I_61 F-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				71 %				
Sample ID: IRL0780-06 (I_61 F-2 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				72 %				
Sample ID: IRL0780-07 (I_4B (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	20	ND	10	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	20	ND	10	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*				Z3

TestAmerica Irvine

Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-08 (I_4B (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				77 %				
Sample ID: IRL0780-09 (I_4B (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				71 %				
Sample ID: IRL0780-10 (I_4B (15-16) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	0.999	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	0.999	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				70 %				
Sample ID: IRL0780-11 (I_17B (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	8.0	ND	4	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	8.0	ND	4	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				15 %				Z3
Sample ID: IRL0780-12 (I_17B (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				78 %				
Sample ID: IRL0780-13 (I_17B (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				73 %				
Sample ID: IRL0780-14 (I_12B (0-1) - Soil)								RL2
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	20	ND	10	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	20	ND	10	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*				Z3

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-15 (I_12B (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*75 %*				
Sample ID: IRL0780-16 (I_17E (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*75 %*				
Sample ID: IRL0780-17 (I_17E (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*75 %*				
Sample ID: IRL0780-18 (I_17E (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*75 %*				
Sample ID: IRL0780-20 (I_28G-1 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*86 %*				
Sample ID: IRL0780-21 (I_28G-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06027	2.0	ND	1	12/6/2008	12/6/2008	
Surrogate: n-Octacosane (40-125%)				*75 %*				
Sample ID: IRL0780-22 (I_28G-1 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*72 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-23 (I_28G-2 (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	8.0	ND	4	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	8.0	ND	4	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*
Sample ID: IRL0780-24 (I_28G-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*79 %*				
Sample ID: IRL0780-25 (I_28G-2 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*89 %*				
Sample ID: IRL0780-26 (I_29H (0-1) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	40	ND	20	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	40	ND	20	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*			*	*Z3*
Sample ID: IRL0780-27 (I_29H (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*83 %*				
Sample ID: IRL0780-28 (I_29H (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*85 %*				
Sample ID: IRL0780-29 (I_SP-1 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*74 %*				

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Sampled: 12/05/08
Received: 12/05/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-30 (I_SP-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*67 %*				
Sample ID: IRL0780-31 (I_SP-2 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*				
Sample ID: IRL0780-32 (I_SP-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*89 %*				
Sample ID: IRL0780-33 (I_SP-2 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*74 %*				
Sample ID: IRL0780-34 (II_PB-1 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2000	ND	1000	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2000	**2500**	1000	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*569 %*				*Z3*
Sample ID: IRL0780-35 (II_PB-1 (10-11) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*87 %*				
Sample ID: IRL0780-36 (II_PB-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	2.0	ND	1	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*121 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
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Sampled: 12/05/08
Received: 12/05/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-37 (II_PB-2 (0-0.5) - Soil)								**RL2**
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L06032	8.0	ND	4	12/6/2008	12/7/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L06032	8.0	ND	4	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*				*Z3*

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-01 (I_61 F-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.6	ND	0.812	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.6	ND	0.812	12/7/2008	12/7/2008	I
Toluene	EPA 8260B	8L07005	1.6	ND	0.812	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.6	ND	0.812	12/7/2008	12/7/2008	I
o-Xylene	EPA 8260B	8L07005	1.6	ND	0.812	12/7/2008	12/7/2008	I
Xylenes, Total	EPA 8260B	8L07005	3.2	ND	0.812	12/7/2008	12/7/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*68 %*				Z
Surrogate: Dibromofluoromethane (80-135%)				*114 %*				
Surrogate: Toluene-d8 (80-120%)				*65 %*				Z
Sample ID: IRL0780-02 (I_61 F-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	1.9	ND	0.973	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	1.9	ND	0.973	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	1.9	ND	0.973	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	1.9	ND	0.973	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	1.9	ND	0.973	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	3.9	ND	0.973	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*67 %*				Z
Surrogate: Dibromofluoromethane (80-135%)				*105 %*				
Surrogate: Toluene-d8 (80-120%)				*74 %*				Z
Sample ID: IRL0780-03 (I_61 F-1 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	1.9	ND	0.958	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	1.9	ND	0.958	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	1.9	ND	0.958	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	1.9	ND	0.958	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	1.9	ND	0.958	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	3.8	ND	0.958	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*95 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-04 (I_61 F-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.7	ND	0.836	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.7	ND	0.836	12/7/2008	12/7/2008	I
Toluene	EPA 8260B	8L07005	1.7	ND	0.836	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.7	ND	0.836	12/7/2008	12/7/2008	I
o-Xylene	EPA 8260B	8L07005	1.7	ND	0.836	12/7/2008	12/7/2008	I
Xylenes, Total	EPA 8260B	8L07005	3.3	ND	0.836	12/7/2008	12/7/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*65 %*				Z
Surrogate: Dibromofluoromethane (80-135%)				*114 %*				
Surrogate: Toluene-d8 (80-120%)				*70 %*				Z
Sample ID: IRL0780-05 (I_61 F-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	2.8	ND	1.39	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	2.8	ND	1.39	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	2.8	ND	1.39	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	2.8	ND	1.39	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	2.8	ND	1.39	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	5.5	ND	1.39	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*101 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				
Sample ID: IRL0780-06 (I_61 F-2 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	3.2	ND	1.62	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	3.2	ND	1.62	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	3.2	ND	1.62	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	3.2	ND	1.62	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	3.2	ND	1.62	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	6.5	ND	1.62	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*100 %*				

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VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-07 (I_4B (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	2.0	ND	1.01	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	2.0	ND	1.01	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	2.0	ND	1.01	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	2.0	ND	1.01	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	2.0	ND	1.01	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	4.0	ND	1.01	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*92 %*				
Sample ID: IRL0780-08 (I_4B (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	2.0	ND	0.988	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	2.0	ND	0.988	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	2.0	ND	0.988	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	2.0	ND	0.988	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	2.0	ND	0.988	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	4.0	ND	0.988	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				
Sample ID: IRL0780-09 (I_4B (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	2.0	ND	1.02	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	2.0	ND	1.02	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	2.0	ND	1.02	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	2.0	ND	1.02	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	2.0	ND	1.02	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	4.1	ND	1.02	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-10 (I_4B (15-16) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	1.9	ND	0.929	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	1.9	ND	0.929	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	1.9	ND	0.929	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	1.9	ND	0.929	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	1.9	ND	0.929	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	3.7	ND	0.929	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*94 %*				
Surrogate: Dibromofluoromethane (80-135%)				*102 %*				
Surrogate: Toluene-d8 (80-120%)				*100 %*				
Sample ID: IRL0780-11 (I_17B (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	1.9	ND	0.963	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	1.9	ND	0.963	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	1.9	ND	0.963	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	1.9	ND	0.963	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	1.9	ND	0.963	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	3.9	ND	0.963	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*90 %*				
Surrogate: Dibromofluoromethane (80-135%)				*102 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0780-12 (I_17B (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	2.1	ND	1.04	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	2.1	ND	1.04	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	2.1	ND	1.04	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	2.1	ND	1.04	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	2.1	ND	1.04	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	4.2	ND	1.04	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*97 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-13 (I_17B (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	2.3	ND	1.17	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	2.3	ND	1.17	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	2.3	ND	1.17	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	2.3	ND	1.17	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	2.3	ND	1.17	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	4.7	ND	1.17	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*102 %*				
Surrogate: Toluene-d8 (80-120%)				*97 %*				
Sample ID: IRL0780-14 (I_12B (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06016	1.9	ND	0.967	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06016	1.9	ND	0.967	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06016	1.9	ND	0.967	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06016	1.9	ND	0.967	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06016	1.9	ND	0.967	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06016	3.9	ND	0.967	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*79 %*				
Surrogate: Dibromofluoromethane (80-135%)				*104 %*				
Surrogate: Toluene-d8 (80-120%)				*87 %*				
Sample ID: IRL0780-15 (I_12B (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	2.0	ND	1	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	2.0	ND	1	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	2.0	ND	1	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	2.0	ND	1	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	2.0	ND	1	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	4.0	ND	1	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*106 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-16 (I_17E (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.7	ND	0.853	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.7	ND	0.853	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	1.7	ND	0.853	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.7	ND	0.853	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	1.7	ND	0.853	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	3.4	ND	0.853	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*89 %*				
Surrogate: Dibromofluoromethane (80-135%)				*104 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0780-17 (I_17E (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	2.1	ND	1.03	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	2.1	ND	1.03	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	2.1	ND	1.03	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	2.1	ND	1.03	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	2.1	ND	1.03	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	4.1	ND	1.03	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*90 %*				
Surrogate: Dibromofluoromethane (80-135%)				*109 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0780-18 (I_17E (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	4.4	ND	1.11	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*89 %*				
Surrogate: Dibromofluoromethane (80-135%)				*109 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-20 (I_28G-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	3.8	ND	0.949	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*90 %*				
Surrogate: Dibromofluoromethane (80-135%)				*105 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0780-21 (I_28G-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	2.0	ND	1.01	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	2.0	ND	1.01	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	2.0	ND	1.01	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	2.0	ND	1.01	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	2.0	ND	1.01	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	4.0	ND	1.01	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0780-22 (I_28G-1 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	2.1	ND	1.03	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	2.1	ND	1.03	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	2.1	ND	1.03	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	2.1	ND	1.03	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	2.1	ND	1.03	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	4.1	ND	1.03	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-23 (I_28G-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L06014	2.3	ND	1.14	12/6/2008	12/6/2008	
Ethylbenzene	EPA 8260B	8L06014	2.3	ND	1.14	12/6/2008	12/6/2008	
Toluene	EPA 8260B	8L06014	2.3	ND	1.14	12/6/2008	12/6/2008	
m,p-Xylenes	EPA 8260B	8L06014	2.3	ND	1.14	12/6/2008	12/6/2008	
o-Xylene	EPA 8260B	8L06014	2.3	ND	1.14	12/6/2008	12/6/2008	
Xylenes, Total	EPA 8260B	8L06014	4.6	ND	1.14	12/6/2008	12/6/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0780-24 (I_28G-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	2.0	ND	0.99	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	2.0	ND	0.99	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	2.0	ND	0.99	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	2.0	ND	0.99	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	2.0	ND	0.99	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	4.0	ND	0.99	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0780-25 (I_28G-2 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.9	ND	0.971	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.9	ND	0.971	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	1.9	ND	0.971	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.9	ND	0.971	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	1.9	ND	0.971	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	3.9	ND	0.971	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-26 (I_29H (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.7	ND	0.852	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.7	ND	0.852	12/7/2008	12/7/2008	I
Toluene	EPA 8260B	8L07005	1.7	ND	0.852	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.7	ND	0.852	12/7/2008	12/7/2008	I
o-Xylene	EPA 8260B	8L07005	1.7	ND	0.852	12/7/2008	12/7/2008	I
Xylenes, Total	EPA 8260B	8L07005	3.4	ND	0.852	12/7/2008	12/7/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*55 %*				*Z*
Surrogate: Dibromofluoromethane (80-135%)				*116 %*				
Surrogate: Toluene-d8 (80-120%)				*60 %*				*Z*
Sample ID: IRL0780-27 (I_29H (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	1.9	ND	0.949	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	3.8	ND	0.949	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*95 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0780-28 (I_29H (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	2.4	ND	1.2	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	2.4	ND	1.2	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	2.4	ND	1.2	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	2.4	ND	1.2	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	2.4	ND	1.2	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	4.8	ND	1.2	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-29 (I_SP-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.8	ND	0.896	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.8	ND	0.896	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	1.8	ND	0.896	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.8	ND	0.896	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	1.8	ND	0.896	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	3.6	ND	0.896	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0780-30 (I_SP-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.9	ND	0.933	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.9	ND	0.933	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	1.9	ND	0.933	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.9	ND	0.933	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	1.9	ND	0.933	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	3.7	ND	0.933	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0780-31 (I_SP-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.9	ND	0.975	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.9	ND	0.975	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	1.9	ND	0.975	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.9	ND	0.975	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	1.9	ND	0.975	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	3.9	ND	0.975	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-32 (I_SP-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	1.7	ND	0.829	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	1.7	ND	0.829	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	1.7	ND	0.829	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	1.7	ND	0.829	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	1.7	ND	0.829	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	3.3	ND	0.829	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*102 %*				
Surrogate: Toluene-d8 (80-120%)				*96 %*				
Sample ID: IRL0780-33 (I_SP-2 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
Ethylbenzene	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
Toluene	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
m,p-Xylenes	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
o-Xylene	EPA 8260B	8L07005	2.2	ND	1.11	12/7/2008	12/7/2008	
Xylenes, Total	EPA 8260B	8L07005	4.5	ND	1.11	12/7/2008	12/7/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*99 %*				
Surrogate: Toluene-d8 (80-120%)				*95 %*				
Sample ID: IRL0780-34 (II_PB-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08020	1.9	ND	0.94	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08020	1.9	ND	0.94	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08020	1.9	ND	0.94	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08020	1.9	ND	0.94	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08020	1.9	ND	0.94	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08020	3.8	ND	0.94	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*87 %*				
Surrogate: Dibromofluoromethane (80-135%)				*101 %*				
Surrogate: Toluene-d8 (80-120%)				*92 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-35 (II_PB-1 (10-11) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08020	2.3	ND	1.13	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08020	2.3	ND	1.13	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08020	2.3	ND	1.13	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08020	2.3	ND	1.13	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08020	2.3	ND	1.13	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08020	4.5	ND	1.13	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*101 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				
Sample ID: IRL0780-36 (II_PB-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08020	2.2	ND	1.12	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08020	2.2	ND	1.12	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08020	2.2	ND	1.12	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08020	2.2	ND	1.12	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08020	2.2	ND	1.12	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08020	4.5	ND	1.12	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*96 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0780-37 (II_PB-2 (0-0.5) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08020	1.8	ND	0.887	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08020	1.8	ND	0.887	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08020	1.8	ND	0.887	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08020	1.8	ND	0.887	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08020	1.8	ND	0.887	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08020	3.5	ND	0.887	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*76 %*				*1*
Surrogate: Dibromofluoromethane (80-135%)				*135 %*				
Surrogate: Toluene-d8 (80-120%)				*73 %*				*Z*

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

POLYCHLORINATED BIPHENYLS (EPA 3545/8082)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-37 (II_PB-2 (0-0.5) - Soil)								
Reporting Units: ug/kg								
Aroclor 1016	EPA 8082	8L08043	50	ND	0.998	12/8/2008	12/8/2008	
Aroclor 1221	EPA 8082	8L08043	50	ND	0.998	12/8/2008	12/8/2008	
Aroclor 1232	EPA 8082	8L08043	50	ND	0.998	12/8/2008	12/8/2008	
Aroclor 1242	EPA 8082	8L08043	50	ND	0.998	12/8/2008	12/8/2008	
Aroclor 1248	EPA 8082	8L08043	50	ND	0.998	12/8/2008	12/8/2008	
Aroclor 1254	EPA 8082	8L08043	50	ND	0.998	12/8/2008	12/8/2008	
Aroclor 1260	EPA 8082	8L08043	50	ND	0.998	12/8/2008	12/8/2008	
Surrogate: Decachlorobiphenyl (45-120%)				*80 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-01 (I_61 F-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	200	**16000**	40	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	140	**290**	40	2	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	140	**750**	40	5	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	140	**1400**	40	9	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	140	**2300**	40	14	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	140	**1700**	40	11	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	140	**4000**	40	25	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	140	**2500**	40	16	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	140	**1300**	40	8	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	140	**620**	40	4	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	140	**740**	40	5	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*3460 %*					*Z3*
Sample ID: IRL0780-02 (I_61 F-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	200	**16000**	40	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	140	**140**	40	1	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	140	**330**	40	2	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	140	**750**	40	5	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	140	**1400**	40	9	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	140	**2100**	40	13	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	140	**1500**	40	9	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	140	**3600**	40	23	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	140	**2500**	40	16	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	140	**1900**	40	12	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	140	**1200**	40	8	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	140	**270**	40	2	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	140	**220**	40	1	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*2860 %*					*Z3*

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-03 (I_61 F-1 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*64 %*					
Sample ID: IRL0780-04 (I_61 F-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	200	**28000**	40	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	140	**170**	40	1	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	140	**260**	40	1	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	140	**490**	40	2	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	140	**860**	40	3	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	140	**1600**	40	6	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	140	**2700**	40	10	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	140	**3800**	40	14	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	140	**2500**	40	9	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	140	**5800**	40	21	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	140	**4000**	40	14	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	140	**2400**	40	9	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	140	**1700**	40	6	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	140	**810**	40	3	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	140	**370**	40	1	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	140	**140**	40	1	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*5920 %*					*Z3*

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-05 (I_61 F-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
Surrogate: n-Octacosane (40-125%)				*69 %*					
Sample ID: IRL0780-06 (I_61 F-2 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/7/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-06 (I_61 F-2 (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*68 %*					
Sample ID: IRL0780-07 (I_4B (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	200	**17000**	40	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	140	**200**	40	1	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	140	**380**	40	2	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	140	**840**	40	5	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	140	**1400**	40	8	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	140	**2200**	40	13	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	140	**1600**	40	9	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	140	**3900**	40	23	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	140	**2000**	40	12	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	140	**1900**	40	11	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	140	**1300**	40	8	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	140	**870**	40	5	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*3280 %*					*Z3*
Sample ID: IRL0780-08 (I_4B (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	**5.9**	1	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-08 (I_4B (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*78 %*					
Sample ID: IRL0780-09 (I_4B (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	**32**	1	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	**3.5**	1	11	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	**5.4**	1	17	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	**8.7**	1	27	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	**5.3**	1	17	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*95 %*					
Sample ID: IRL0780-10 (I_4B (15-16) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-10 (I_4B (15-16) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*66 %*					
Sample ID: IRL0780-11 (I_17B (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	25	**4800**	5	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	18	ND	5	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	18	**39**	5	1	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	18	**77**	5	2	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	18	**140**	5	3	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	18	**280**	5	6	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	18	**510**	5	11	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	18	**770**	5	16	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	18	**560**	5	12	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	18	**990**	5	21	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	18	**470**	5	10	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	18	**480**	5	10	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	18	**270**	5	6	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	18	**130**	5	3	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	18	**61**	5	1	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	18	ND	5	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*1950 %*					*Z3*
Sample ID: IRL0780-12 (I_17B (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-12 (I_17B (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*65 %*					
Sample ID: IRL0780-13 (I_17B (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*71 %*					
Sample ID: IRL0780-14 (I_12B (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	200	**13000**	40	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	140	**250**	40	2	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	140	**610**	40	5	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	140	**1100**	40	8	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	140	**1600**	40	12	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	140	**1100**	40	8	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	140	**2900**	40	22	12/6/2008	12/8/2008	

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Project Manager

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17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-14 (I_12B (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	140	**1500**	40	12	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	140	**1600**	40	12	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	140	**880**	40	7	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	140	**520**	40	4	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	140	**240**	40	2	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	140	ND	40	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*1890 %*					*Z3*
Sample ID: IRL0780-15 (I_12B (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*72 %*					

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-16 (I_17E (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	17	1	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	**3.7**	1	22	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*81 %*					
Sample ID: IRL0780-17 (I_17E (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-17 (I_17E (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*67 %*					
Sample ID: IRL0780-18 (I_17E (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*69 %*					
Sample ID: IRL0780-20 (I_28G-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	**520**	1	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	**4.5**	1	1	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	**11**	1	2	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	**27**	1	5	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	**50**	1	10	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	**78**	1	15	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	**50**	1	10	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	**120**	1	23	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	**94**	1	18	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	**45**	1	9	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	**20**	1	4	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	**19**	1	4	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	**8.2**	1	2	12/6/2008	12/8/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-20 (I_28G-1 (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*354 %*					*ZX*
Sample ID: IRL0780-21 (I_28G-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06029	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06029	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*67 %*					
Sample ID: IRL0780-22 (I_28G-1 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-22 (I_28G-1 (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*93 %*					
Sample ID: IRL0780-23 (I_28G-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	25	**3400**	5	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	18	ND	5	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	18	ND	5	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	18	**41**	5	1	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	18	**87**	5	3	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	18	**210**	5	6	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	18	**390**	5	11	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	18	**580**	5	17	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	18	**400**	5	12	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	18	**670**	5	20	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	18	**470**	5	14	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	18	**170**	5	5	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	18	**230**	5	7	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	18	**110**	5	3	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	18	**45**	5	1	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	18	ND	5	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*1130 %*					*Z3*
Sample ID: IRL0780-24 (I_28G-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-24 (I_28G-2 (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*98 %*					
Sample ID: IRL0780-25 (I_28G-2 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*103 %*					
Sample ID: IRL0780-26 (I_29H (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	500	**27000**	100	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	350	ND	100	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	350	ND	100	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	350	ND	100	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	350	**620**	100	2	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	350	**1400**	100	5	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	350	**2400**	100	9	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	350	**3600**	100	13	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	350	**2500**	100	9	12/6/2008	12/8/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-26 (I_29H (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	350	5500	100	20	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	350	3900	100	14	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	350	2700	100	10	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	350	1800	100	7	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	350	1100	100	4	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	350	530	100	2	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	350	*ND*	*100*	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*6820 %*					*Z3*
Sample ID: IRL0780-27 (I_29H (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	7.3	1	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*93 %*					

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Project Manager

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-28 (I_29H (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*94 %*					
Sample ID: IRL0780-29 (I_SP-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-29 (I_SP-1 (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*89 %*					
Sample ID: IRL0780-30 (I_SP-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*					
Sample ID: IRL0780-31 (I_SP-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	**85**	1	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	**4.5**	1	5	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	**6.3**	1	7	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	**8.2**	1	10	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	**4.8**	1	6	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	**13**	1	15	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	**11**	1	13	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	**17**	1	20	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	**8.9**	1	10	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	

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Project Manager

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17461 Derian Avenue, Suite 100, Irvine, CA 92614 (949) 261-1022 Fax:(949) 260-3297

Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-31 (I_SP-2 (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*133 %*					*ZX*
Sample ID: IRL0780-32 (I_SP-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*99 %*					
Sample ID: IRL0780-33 (I_SP-2 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-33 (I_SP-2 (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*101 %*					
Sample ID: IRL0780-34 (II_PB-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	2500	**12000**	499	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	1700	**7700**	499	64	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	1700	**2200**	499	18	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	1700	ND	499	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*1250 %*					*Z3*
Sample ID: IRL0780-35 (II_PB-1 (10-11) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-35 (II_PB-1 (10-11) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	1	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*94 %*					
Sample ID: IRL0780-36 (II_PB-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	5.0	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	3.5	ND	0.999	N/A	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*100 %*					

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0780-37 (II_PB-2 (0-0.5) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L06028	25	2800	5	100	12/6/2008	12/8/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L06028	18	ND	5	N/A	12/6/2008	12/8/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L06028	18	ND	5	N/A	12/6/2008	12/8/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L06028	18	29	5	1	12/6/2008	12/8/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L06028	18	120	5	4	12/6/2008	12/8/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L06028	18	280	5	10	12/6/2008	12/8/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L06028	18	440	5	16	12/6/2008	12/8/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L06028	18	510	5	18	12/6/2008	12/8/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L06028	18	250	5	9	12/6/2008	12/8/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L06028	18	550	5	20	12/6/2008	12/8/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L06028	18	180	5	6	12/6/2008	12/8/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L06028	18	140	5	5	12/6/2008	12/8/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L06028	18	120	5	4	12/6/2008	12/8/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L06028	18	94	5	3	12/6/2008	12/8/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L06028	18	66	5	2	12/6/2008	12/8/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L06028	18	44	5	2	12/6/2008	12/8/2008	
Surrogate: n-Octacosane (40-125%)				*860 %*					*Z3*

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780
Sampled: 12/05/08
Received: 12/05/08

METHOD BLANK/QC DATA

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L06027 Extracted: 12/06/08										
Blank Analyzed: 12/06/2008 (8L06027-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*5.04*		*mg/kg*	*6.67*		*76*	*40-125*			
LCS Analyzed: 12/06/2008 (8L06027-BS1)										**MNR**
1,1'-Biphenyl	2.33	2.0	mg/kg	3.33		70	50-115			
1,1'-Oxybisbenzene	2.33	2.0	mg/kg	3.33		70	50-115			
Surrogate: n-Octacosane	*4.79*		*mg/kg*	*6.67*		*72*	*40-125*			
Batch: 8L06032 Extracted: 12/06/08										
Blank Analyzed: 12/06/2008 (8L06032-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*4.64*		*mg/kg*	*6.67*		*70*	*40-125*			
LCS Analyzed: 12/07/2008 (8L06032-BS1)										
1,1'-Biphenyl	2.04	2.0	mg/kg	3.33		61	50-115			
1,1'-Oxybisbenzene	2.05	2.0	mg/kg	3.33		62	50-115			
Surrogate: n-Octacosane	*5.07*		*mg/kg*	*6.67*		*76*	*40-125*			
Matrix Spike Analyzed: 12/07/2008 (8L06032-MS1)					**Source: IRL0780-24**					
1,1'-Biphenyl	2.32	2.0	mg/kg	3.33	ND	70	35-120			
1,1'-Oxybisbenzene	2.35	2.0	mg/kg	3.33	ND	70	35-120			
Surrogate: n-Octacosane	*5.45*		*mg/kg*	*6.67*		*82*	*40-125*			
Matrix Spike Dup Analyzed: 12/07/2008 (8L06032-MSD1)					**Source: IRL0780-24**					
1,1'-Biphenyl	1.94	2.0	mg/kg	3.33	ND	58	35-120	18	30	
1,1'-Oxybisbenzene	1.99	2.0	mg/kg	3.33	ND	60	35-120	16	30	
Surrogate: n-Octacosane	*4.68*		*mg/kg*	*6.67*		*70*	*40-125*			

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0780

Sampled: 12/05/08
Received: 12/05/08

METHOD BLANK/QC DATA

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L06028 Extracted: 12/06/08										
Blank Analyzed: 12/08/2008 (8L06028-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*6.04*		*mg/kg*	*6.67*		*91*	*40-125*			
LCS Analyzed: 12/08/2008 (8L06028-BS1)										
EFH (C13 - C28)	17.4	5.0	mg/kg	25.0		70	45-115			
Surrogate: n-Octacosane	*5.72*		*mg/kg*	*6.67*		*86*	*40-125*			
Matrix Spike Analyzed: 12/08/2008 (8L06028-MS1)					**Source: IRL0780-22**					
EFH (C13 - C44)	18.9	5.0	mg/kg	33.3	ND	57	40-120			
Surrogate: n-Octacosane	*6.41*		*mg/kg*	*6.67*		*96*	*40-125*			
Matrix Spike Dup Analyzed: 12/08/2008 (8L06028-MSD1)					**Source: IRL0780-22**					
EFH (C13 - C44)	21.2	5.0	mg/kg	33.3	ND	64	40-120	12	30	
Surrogate: n-Octacosane	*6.97*		*mg/kg*	*6.67*		*105*	*40-125*			
Batch: 8L06029 Extracted: 12/06/08										
Blank Analyzed: 12/07/2008 (8L06029-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*3.80*		*mg/kg*	*6.67*		*57*	*40-125*			
LCS Analyzed: 12/07/2008 (8L06029-BS1)										
EFH (C13 - C28)	19.1	5.0	mg/kg	25.0		76	45-115			
Surrogate: n-Octacosane	*4.11*		*mg/kg*	*6.67*		*62*	*40-125*			

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METHOD BLANK/QC DATA

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L06029 Extracted: 12/06/08										
Matrix Spike Analyzed: 12/07/2008 (8L06029-MS1)					**Source: IRL0780-03**					
EFH (C13 - C44)	18.1	5.0	mg/kg	33.3	ND	54	40-120			
Surrogate: n-Octacosane	*4.29*		*mg/kg*	*6.67*		*64*	*40-125*			
Matrix Spike Dup Analyzed: 12/07/2008 (8L06029-MSD1)					**Source: IRL0780-03**					
EFH (C13 - C44)	19.8	5.0	mg/kg	33.3	ND	59	40-120	9	30	
Surrogate: n-Octacosane	*4.53*		*mg/kg*	*6.67*		*68*	*40-125*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L06014 Extracted: 12/06/08										
Blank Analyzed: 12/06/2008 (8L06014-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.7*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*49.0*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.4*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Analyzed: 12/06/2008 (8L06014-BS1)										MNR1
Benzene	46.0	2.0	ug/kg	50.0		92	65-120			
Ethylbenzene	51.6	2.0	ug/kg	50.0		103	70-120			
Toluene	47.5	2.0	ug/kg	50.0		95	70-120			
m,p-Xylenes	105	2.0	ug/kg	100		105	65-120			
o-Xylene	51.7	2.0	ug/kg	50.0		103	70-125			
Xylenes, Total	157	4.0	ug/kg	150		104	65-125			
Surrogate: 4-Bromofluorobenzene	*48.2*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*49.5*		*ug/kg*	*50.0*		*99*	*80-135*			
Surrogate: Toluene-d8	*47.5*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Dup Analyzed: 12/06/2008 (8L06014-BSD1)										
Benzene	45.8	2.0	ug/kg	50.0		92	65-120	0	30	
Ethylbenzene	51.3	2.0	ug/kg	50.0		103	70-120	0	30	
Toluene	47.3	2.0	ug/kg	50.0		95	70-120	1	30	
m,p-Xylenes	103	2.0	ug/kg	100		103	65-120	2	30	
o-Xylene	51.1	2.0	ug/kg	50.0		102	70-125	1	30	
Xylenes, Total	154	4.0	ug/kg	150		103	65-125	2	20	
Surrogate: 4-Bromofluorobenzene	*48.0*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*48.7*		*ug/kg*	*50.0*		*97*	*80-135*			
Surrogate: Toluene-d8	*47.6*		*ug/kg*	*50.0*		*95*	*80-120*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L06016 Extracted: 12/06/08										
Blank Analyzed: 12/06/2008 (8L06016-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.1*		*ug/kg*	*50.0*		*92*	*75-120*			
Surrogate: Dibromofluoromethane	*49.1*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.2*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Analyzed: 12/06/2008 (8L06016-BS1)										MNR1
Benzene	49.5	2.0	ug/kg	50.0		99	65-120			
Ethylbenzene	48.9	2.0	ug/kg	50.0		98	70-120			
Toluene	51.5	2.0	ug/kg	50.0		103	70-120			
m,p-Xylenes	101	2.0	ug/kg	100		101	65-120			
o-Xylene	52.6	2.0	ug/kg	50.0		105	70-125			
Xylenes, Total	153	4.0	ug/kg	150		102	65-125			
Surrogate: 4-Bromofluorobenzene	*47.8*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*46.7*		*ug/kg*	*50.0*		*93*	*80-135*			
Surrogate: Toluene-d8	*49.1*		*ug/kg*	*50.0*		*98*	*80-120*			
LCS Dup Analyzed: 12/06/2008 (8L06016-BSD1)										
Benzene	50.5	2.0	ug/kg	50.0		101	65-120	2	30	
Ethylbenzene	48.7	2.0	ug/kg	50.0		97	70-120	0	30	
Toluene	50.3	2.0	ug/kg	50.0		101	70-120	2	30	
m,p-Xylenes	99.6	2.0	ug/kg	100		100	65-120	1	30	
o-Xylene	51.5	2.0	ug/kg	50.0		103	70-125	2	30	
Xylenes, Total	151	4.0	ug/kg	150		101	65-125	1	20	
Surrogate: 4-Bromofluorobenzene	*46.7*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*47.6*		*ug/kg*	*50.0*		*95*	*80-135*			
Surrogate: Toluene-d8	*50.3*		*ug/kg*	*50.0*		*101*	*80-120*			

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VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L07005 Extracted: 12/07/08										
Blank Analyzed: 12/07/2008 (8L07005-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.5*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*48.1*		*ug/kg*	*50.0*		*96*	*80-135*			
Surrogate: Toluene-d8	*47.4*		*ug/kg*	*50.0*		*95*	*80-120*			
LCS Analyzed: 12/07/2008 (8L07005-BS1)										**MNR1**
Benzene	46.8	2.0	ug/kg	50.0		94	65-120			
Ethylbenzene	52.5	2.0	ug/kg	50.0		105	70-120			
Toluene	48.1	2.0	ug/kg	50.0		96	70-120			
m,p-Xylenes	106	2.0	ug/kg	100		106	65-120			
o-Xylene	52.0	2.0	ug/kg	50.0		104	70-125			
Xylenes, Total	158	4.0	ug/kg	150		105	65-125			
Surrogate: 4-Bromofluorobenzene	*47.0*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*49.5*		*ug/kg*	*50.0*		*99*	*80-135*			
Surrogate: Toluene-d8	*47.8*		*ug/kg*	*50.0*		*96*	*80-120*			
LCS Dup Analyzed: 12/07/2008 (8L07005-BSD1)										
Benzene	48.0	2.0	ug/kg	50.0		96	65-120	3	30	
Ethylbenzene	53.7	2.0	ug/kg	50.0		107	70-120	2	30	
Toluene	49.5	2.0	ug/kg	50.0		99	70-120	3	30	
m,p-Xylenes	108	2.0	ug/kg	100		108	65-120	2	30	
o-Xylene	53.3	2.0	ug/kg	50.0		107	70-125	3	30	
Xylenes, Total	161	4.0	ug/kg	150		107	65-125	2	20	
Surrogate: 4-Bromofluorobenzene	*47.2*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*51.9*		*ug/kg*	*50.0*		*104*	*80-135*			
Surrogate: Toluene-d8	*48.0*		*ug/kg*	*50.0*		*96*	*80-120*			

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VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L08020 Extracted: 12/08/08										
Blank Analyzed: 12/08/2008 (8L08020-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*46.0*		*ug/kg*	*50.0*		*92*	*75-120*			
Surrogate: Dibromofluoromethane	*47.8*		*ug/kg*	*50.0*		*96*	*80-135*			
Surrogate: Toluene-d8	*47.0*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Analyzed: 12/08/2008 (8L08020-BS1)										**MNR1**
Benzene	43.8	2.0	ug/kg	50.0		88	65-120			
Ethylbenzene	53.2	2.0	ug/kg	50.0		106	70-120			
Toluene	47.0	2.0	ug/kg	50.0		94	70-120			
m,p-Xylenes	108	2.0	ug/kg	100		108	65-120			
o-Xylene	53.3	2.0	ug/kg	50.0		107	70-125			
Xylenes, Total	161	4.0	ug/kg	150		108	65-125			
Surrogate: 4-Bromofluorobenzene	*47.2*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*48.5*		*ug/kg*	*50.0*		*97*	*80-135*			
Surrogate: Toluene-d8	*47.1*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Dup Analyzed: 12/08/2008 (8L08020-BSD1)										
Benzene	42.4	2.0	ug/kg	50.0		85	65-120	3	30	
Ethylbenzene	51.5	2.0	ug/kg	50.0		103	70-120	3	30	
Toluene	45.4	2.0	ug/kg	50.0		91	70-120	3	30	
m,p-Xylenes	103	2.0	ug/kg	100		103	65-120	5	30	
o-Xylene	51.4	2.0	ug/kg	50.0		103	70-125	3	30	
Xylenes, Total	155	4.0	ug/kg	150		103	65-125	4	20	
Surrogate: 4-Bromofluorobenzene	*46.6*		*ug/kg*	*50.0*		*93*	*75-120*			
Surrogate: Dibromofluoromethane	*48.5*		*ug/kg*	*50.0*		*97*	*80-135*			
Surrogate: Toluene-d8	*46.8*		*ug/kg*	*50.0*		*94*	*80-120*			

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METHOD BLANK/QC DATA

POLYCHLORINATED BIPHENYLS (EPA 3545/8082)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L08043 Extracted: 12/08/08										
Blank Analyzed: 12/08/2008 (8L08043-BLK1)										
Aroclor 1016	ND	50	ug/kg							
Aroclor 1221	ND	50	ug/kg							
Aroclor 1232	ND	50	ug/kg							
Aroclor 1242	ND	50	ug/kg							
Aroclor 1248	ND	50	ug/kg							
Aroclor 1254	ND	50	ug/kg							
Aroclor 1260	ND	50	ug/kg							
Surrogate: Decachlorobiphenyl	*32.3*		*ug/kg*	*33.3*		*97*	*45-120*			
LCS Analyzed: 12/08/2008 (8L08043-BS1)										
Aroclor 1016	235	50	ug/kg	267		88	65-115			
Aroclor 1260	244	50	ug/kg	267		91	65-115			
Surrogate: Decachlorobiphenyl	*30.9*		*ug/kg*	*33.3*		*93*	*45-120*			
Matrix Spike Analyzed: 12/08/2008 (8L08043-MS1)					**Source: IRL0600-01**					
Aroclor 1016	284	50	ug/kg	267	ND	107	50-120			
Aroclor 1260	266	50	ug/kg	267	ND	100	50-125			
Surrogate: Decachlorobiphenyl	*28.5*		*ug/kg*	*33.3*		*86*	*45-120*			
Matrix Spike Dup Analyzed: 12/08/2008 (8L08043-MSD1)					**Source: IRL0600-01**					
Aroclor 1016	280	50	ug/kg	267	ND	105	50-120	2	30	
Aroclor 1260	263	50	ug/kg	267	ND	99	50-125	1	30	
Surrogate: Decachlorobiphenyl	*28.7*		*ug/kg*	*33.3*		*86*	*45-120*			

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DATA QUALIFIERS AND DEFINITIONS

I	Internal Standard recovery was outside of method limits. Matrix interference was confirmed.
MNR	No results were reported for the MS/MSD. The sample used for the MS/MSD required dilution due to the sample matrix. Because of this, the spike compounds were diluted below the detection limit.
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
RL2	Reporting limit raised due to high concentrations of hydrocarbons.
Z	Due to sample matrix effects, the surrogate recovery was below the acceptance limits.
Z3	The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD	Relative Percent Difference

ADDITIONAL COMMENTS

For Hydrocarbon Distribution Analyses:

The reporting limits for the individual carbon distribution ranges are derived by proportioning the individual ranges relative to the total carbon range, not to fall below the method detection limit of the total range.

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO) :

Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

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Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8015 MOD.	Soil	X	X
EPA 8082	Soil	X	X
EPA 8260B	Soil	X	X
None	Water		

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

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TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

CHAIN OF CUSTODY FORM

IRL0780 Page 1 of 3

TAL-0913(1007)

Client Name/Address: Northgate Environmental, 1100 Quail #102 Newport Beach, CA
Project Manager: Derrick Willis
Sampler: Dana R. Brown
Project/PO Number: 2024.01
Phone Number: (949) 375-7004
Fax Number (949) 315-3365

Analysis Required: BTEX; TPH (GRO) (DRO); dimethyl oxide; biphenyl

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives
I-61F-1 (0-1)	Soil	1-T-J-V	4	12-5-08	08:00	4°C
I-61F-1 (5-6)					08:03	
I-61F-1 (10-11)					08:12	
I-61F-2 (0-1)					08:28	
I-61F-2 (5-6)					08:30	
I-61F-2 (10-11)					08:35	
I-4B (0-1)					09:47	
I-4B (5-6)					09:49	
DUP-1 (12-5-08)	Soil	1-T-J-V	4	12-5-08	10:00	4°C
I-4B (10-11)					10:35	
I-4B (15-16)					10:46	
I-17B (0-1)					11:19	
I-17B (5-6)					11:22	
I-17B (10-11)					11:25	

Relinquished By: Date/Time: 12-5-08 17:14 — Received By: Date/Time: 12/5/08 1714
Relinquished By: Date/Time: 12/5/08 1935 — Received By: Date/Time:
Relinquished By: Date/Time: — Received in Lab By: Date/Time: 12/5/08 1935

Turnaround Time: (Check) same day ____ 72 hours ____ 24 hours ____ 5 days ____ 48 hours ____ normal ____
Sample Integrity: (Check) intact ✓ on ice ✓ 3°C

A=Analyze
H=Hold
FAX COC to Derrick Willis ASAP

Special Instructions

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0013(1007)

Client Name/Address: Northgate Environmental 1100 Quail St, #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7005

Sampler: Dana R. Brown

Fax Number: (949) 315-3865

Analysis Required: BTEX; TPH(C15 - C44); diphenyl oxide/ biphenyl

A=Analyze H=Hold FAX COC to Derrick Willis ASAP

Special Instructions

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives
I_12B (0-1)	Soil	1-T+3-V	4	12-5-08	12:05	4°C
I_12B (5-6)	↓	↓	↓	↓	12:07	↓
~~I_12B (10-11)~~					~~12:10~~	
I_17E (0-1)	Soil	1-T+3-V	4	12-5-08	13:21	4°C
I_17E (5-6)	↓	↓	↓	↓	13:23	↓
I_17E (10-11)	↓	↓	↓	↓	13:35	↓
TB-120508	Water	2-V	2	12-5-08	13:37	4°C
I_28G-1 (0-1)	Soil	1-T+3-V	4	12-5-08	14:14	4°C
I_28G-1 (5-6)	↓	↓	↓	↓	14:16	↓
I_28G-1 (10-11)					14:22	
I_28G-2 (0-1)					14:34	
I_28G-2 (5-6)					14:36	
I_28G-2 (10-11)					14:44	
I_29H (0-1)	↓	↓	↓	↓	15:08	↓

Relinquished By: 12/5/08 17:14

Relinquished By: 12/5/08 19:35

Relinquished By: Date/Time:

Received By: 12/5/08 1714

Received By: Date/Time:

Received in Lab By: 12/5/08 1935

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
intact ✓ on ice ✓ 3°C

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

TAL-0013(1007)

Client Name/Address: Northgate Environmental 1100 Quail #102, Newport Beach, CA

Project/PO Number: 2024.01

Project Manager: Derrick Willis

Phone Number: (949) 375-7005

Sampler: Dana R Brown

Fax Number: (949) 315-3365

Analysis Required: BTEX; TPH(C15 - C44); diphenyl oxide/ biphenyl; PCB's

A=Analyze H=Hold FAX COC to Derrick Willis ASAP

Special Instructions

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives
I_29H (5-6)	Soil	1-T+3-V	4	12-5-08	15:11	4°C
I_29H (10-11)					15:15	
I_SP-1 (0-1)					15:47	
I_SP-1 (5-6)					15:49	
I_SP-2 (0-1)					16:00	
I_SP-2 (5-6)					16:05	
I_SP-2 (10-11)					16:09	
II_PB-1 (0-1)					16:25	
II_PB-1 (10-11)					16:30	
II_PB-1 (5-6)					16:45	
II_PB-2 (0-0.5)					17:05	

Relinquished By: 12/5/08 17:14

Relinquished By: 12/5/08 19:35

Relinquished By: Date/Time:

Received By: 12/5/08 1714

Received By: Date/Time:

Received in Lab By: 12/5/08 1935

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours X normal ____

Sample Integrity: (Check)
intact ✓ on ice ✓ 3°C

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LABORATORY REPORT

Prepared For: Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project: Solar Energy Generating System
2024.01.01S-01

Sampled: 12/06/08
Received: 12/08/08
Issued: 12/10/08 12:52

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.
This entire report was reviewed and approved for release.

CASE NARRATIVE

SAMPLE RECEIPT: Samples were received intact, at 5°C, on ice and with chain of custody documentation.

HOLDING TIMES: All samples were analyzed within prescribed holding times and/or in accordance with the TestAmerica Sample Acceptance Policy unless otherwise noted in the report.

PRESERVATION: Samples requiring preservation were verified prior to sample analysis.

QA/QC CRITERIA: All analyses met method criteria, except as noted in the report with data qualifiers.

COMMENTS: No significant observations were made.

SUBCONTRACTED: No analyses were subcontracted to an outside laboratory.

LABORATORY ID	CLIENT ID	MATRIX
IRL0845-01	II_1P (0-1)	Soil
IRL0845-02	II_1P (5-6)	Soil
IRL0845-03	II_1R (0-1)	Soil
IRL0845-04	II_1R (5-6)	Soil
IRL0845-05	II_SP-1 (0-1)	Soil
IRL0845-06	II_SP-1 (5-6)	Soil
IRL0845-07	II_SP-2 (0-1)	Soil
IRL0845-08	II_SP-2 (5-6)	Soil
IRL0845-09	II_21O (0-1)	Soil
IRL0845-10	II_21O (5-6)	Soil
IRL0845-11	II_23Q (0-1)	Soil

TestAmerica Irvine

Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

LABORATORY ID	CLIENT ID	MATRIX
IRL0845-12	II_23Q (5-6)	Soil
IRL0845-13	TDA-1 (0-1)	Soil
IRL0845-14	TDA-1 (5-6)	Soil
IRL0845-15	TB-120608	Soil
IRL0845-16	TDA-2 (0-1)	Soil
IRL0845-17	TDA-2 (5-6)	Soil

Reviewed By:

TestAmerica Irvine

Patty Mata
Project Manager

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0845
Sampled: 12/06/08
Received: 12/08/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-01 (II_1P (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*90 %*				
Sample ID: IRL0845-02 (II_1P (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*68 %*				
Sample ID: IRL0845-03 (II_1R (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*63 %*				
Sample ID: IRL0845-04 (II_1R (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*63 %*				
Sample ID: IRL0845-05 (II_SP-1 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*69 %*				
Sample ID: IRL0845-06 (II_SP-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*69 %*				
Sample ID: IRL0845-07 (II_SP-2 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*72 %*				

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Attention: Derrick Willis

Project ID: Solar Energy Generating System 2024.01.01S-01
Report Number: IRL0845
Sampled: 12/06/08
Received: 12/08/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-08 (II_SP-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*70 %*				
Sample ID: IRL0845-09 (II_21O (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*95 %*				
Sample ID: IRL0845-10 (II_21O (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*94 %*				
Sample ID: IRL0845-11 (II_23Q (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*97 %*				
Sample ID: IRL0845-12 (II_23Q (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*91 %*				
Sample ID: IRL0845-13 (TDA-1 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*96 %*				
Sample ID: IRL0845-14 (TDA-1 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*91 %*				

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-16 (TDA-2 (0-1) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*87 %*				
Sample ID: IRL0845-17 (TDA-2 (5-6) - Soil)								
Reporting Units: mg/kg								
1,1'-Biphenyl	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
1,1'-Oxybisbenzene	EPA 8015 MOD.	8L08122	2.0	ND	1	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*90 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-01 (II_1P (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	1.8	ND	0.906	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08028	1.8	ND	0.906	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08028	1.8	ND	0.906	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08028	1.8	ND	0.906	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08028	1.8	ND	0.906	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08028	3.6	ND	0.906	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*95 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0845-02 (II_1P (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	2.3	ND	1.13	12/8/2008	12/9/2008	
Ethylbenzene	EPA 8260B	8L08028	2.3	ND	1.13	12/8/2008	12/9/2008	
Toluene	EPA 8260B	8L08028	2.3	ND	1.13	12/8/2008	12/9/2008	
m,p-Xylenes	EPA 8260B	8L08028	2.3	ND	1.13	12/8/2008	12/9/2008	
o-Xylene	EPA 8260B	8L08028	2.3	ND	1.13	12/8/2008	12/9/2008	
Xylenes, Total	EPA 8260B	8L08028	4.5	ND	1.13	12/8/2008	12/9/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0845-03 (II_1R (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	4.5	ND	2.24	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08028	4.5	ND	2.24	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08028	4.5	ND	2.24	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08028	4.5	ND	2.24	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08028	4.5	ND	2.24	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08028	9.0	ND	2.24	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-04 (II_1R (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	2.1	ND	1.05	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08028	2.1	ND	1.05	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08028	2.1	ND	1.05	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08028	2.1	ND	1.05	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08028	2.1	ND	1.05	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08028	4.2	ND	1.05	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				
Sample ID: IRL0845-05 (II_SP-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	2.0	ND	0.986	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08028	2.0	ND	0.986	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08028	2.0	ND	0.986	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08028	2.0	ND	0.986	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08028	2.0	ND	0.986	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08028	3.9	ND	0.986	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*93 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				
Sample ID: IRL0845-06 (II_SP-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	2.0	ND	0.982	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08028	2.0	ND	0.982	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08028	2.0	ND	0.982	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08028	2.0	ND	0.982	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08028	2.0	ND	0.982	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08028	3.9	ND	0.982	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-07 (II_SP-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	3.2	ND	1.61	12/8/2008	12/9/2008	
Ethylbenzene	EPA 8260B	8L08028	3.2	ND	1.61	12/8/2008	12/9/2008	
Toluene	EPA 8260B	8L08028	3.2	ND	1.61	12/8/2008	12/9/2008	
m,p-Xylenes	EPA 8260B	8L08028	3.2	ND	1.61	12/8/2008	12/9/2008	
o-Xylene	EPA 8260B	8L08028	3.2	ND	1.61	12/8/2008	12/9/2008	
Xylenes, Total	EPA 8260B	8L08028	6.4	ND	1.61	12/8/2008	12/9/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*101 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				
Sample ID: IRL0845-08 (II_SP-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	2.0	ND	0.998	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08028	2.0	ND	0.998	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08028	2.0	ND	0.998	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08028	2.0	ND	0.998	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08028	2.0	ND	0.998	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08028	4.0	ND	0.998	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*93 %*				
Surrogate: Dibromofluoromethane (80-135%)				*94 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0845-09 (II_21O (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	1.6	ND	0.821	12/8/2008	12/8/2008	
Ethylbenzene	EPA 8260B	8L08028	1.6	ND	0.821	12/8/2008	12/8/2008	
Toluene	EPA 8260B	8L08028	1.6	ND	0.821	12/8/2008	12/8/2008	
m,p-Xylenes	EPA 8260B	8L08028	1.6	ND	0.821	12/8/2008	12/8/2008	
o-Xylene	EPA 8260B	8L08028	1.6	ND	0.821	12/8/2008	12/8/2008	
Xylenes, Total	EPA 8260B	8L08028	3.3	ND	0.821	12/8/2008	12/8/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				

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2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-10 (II_21O (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	1.6	ND	0.808	12/8/2008	12/9/2008	
Ethylbenzene	EPA 8260B	8L08028	1.6	ND	0.808	12/8/2008	12/9/2008	
Toluene	EPA 8260B	8L08028	1.6	ND	0.808	12/8/2008	12/9/2008	
m,p-Xylenes	EPA 8260B	8L08028	1.6	ND	0.808	12/8/2008	12/9/2008	
o-Xylene	EPA 8260B	8L08028	1.6	ND	0.808	12/8/2008	12/9/2008	
Xylenes, Total	EPA 8260B	8L08028	3.2	ND	0.808	12/8/2008	12/9/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*98 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				
Sample ID: IRL0845-11 (II_23Q (0-1) - Soil)								A-01
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	3.5	ND	1.73	12/8/2008	12/8/2008	I
Ethylbenzene	EPA 8260B	8L08028	3.5	ND	1.73	12/8/2008	12/8/2008	I
Toluene	EPA 8260B	8L08028	3.5	ND	1.73	12/8/2008	12/8/2008	I
m,p-Xylenes	EPA 8260B	8L08028	3.5	ND	1.73	12/8/2008	12/8/2008	I
o-Xylene	EPA 8260B	8L08028	3.5	ND	1.73	12/8/2008	12/8/2008	I
Xylenes, Total	EPA 8260B	8L08028	6.9	ND	1.73	12/8/2008	12/8/2008	I
Surrogate: 4-Bromofluorobenzene (75-120%)				*87 %*				
Surrogate: Dibromofluoromethane (80-135%)				*105 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				
Sample ID: IRL0845-12 (II_23Q (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L09025	2.1	ND	1.03	12/9/2008	12/9/2008	
Ethylbenzene	EPA 8260B	8L09025	2.1	ND	1.03	12/9/2008	12/9/2008	
Toluene	EPA 8260B	8L09025	2.1	ND	1.03	12/9/2008	12/9/2008	
m,p-Xylenes	EPA 8260B	8L09025	2.1	ND	1.03	12/9/2008	12/9/2008	
o-Xylene	EPA 8260B	8L09025	2.1	ND	1.03	12/9/2008	12/9/2008	
Xylenes, Total	EPA 8260B	8L09025	4.1	ND	1.03	12/9/2008	12/9/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*95 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				

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2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-13 (TDA-1 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	2.0	ND	1.01	12/8/2008	12/9/2008	
Ethylbenzene	EPA 8260B	8L08028	2.0	ND	1.01	12/8/2008	12/9/2008	
Toluene	EPA 8260B	8L08028	2.0	ND	1.01	12/8/2008	12/9/2008	
m,p-Xylenes	EPA 8260B	8L08028	2.0	ND	1.01	12/8/2008	12/9/2008	
o-Xylene	EPA 8260B	8L08028	2.0	ND	1.01	12/8/2008	12/9/2008	
Xylenes, Total	EPA 8260B	8L08028	4.1	ND	1.01	12/8/2008	12/9/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*93 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				
Sample ID: IRL0845-14 (TDA-1 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	2.5	ND	1.24	12/8/2008	12/9/2008	
Ethylbenzene	EPA 8260B	8L08028	2.5	ND	1.24	12/8/2008	12/9/2008	
Toluene	EPA 8260B	8L08028	2.5	ND	1.24	12/8/2008	12/9/2008	
m,p-Xylenes	EPA 8260B	8L08028	2.5	ND	1.24	12/8/2008	12/9/2008	
o-Xylene	EPA 8260B	8L08028	2.5	ND	1.24	12/8/2008	12/9/2008	
Xylenes, Total	EPA 8260B	8L08028	5.0	ND	1.24	12/8/2008	12/9/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*91 %*				
Surrogate: Dibromofluoromethane (80-135%)				*97 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				
Sample ID: IRL0845-16 (TDA-2 (0-1) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L09025	2.2	ND	1.09	12/9/2008	12/9/2008	
Ethylbenzene	EPA 8260B	8L09025	2.2	ND	1.09	12/9/2008	12/9/2008	
Toluene	EPA 8260B	8L09025	2.2	ND	1.09	12/9/2008	12/9/2008	
m,p-Xylenes	EPA 8260B	8L09025	2.2	ND	1.09	12/9/2008	12/9/2008	
o-Xylene	EPA 8260B	8L09025	2.2	ND	1.09	12/9/2008	12/9/2008	
Xylenes, Total	EPA 8260B	8L09025	4.4	ND	1.09	12/9/2008	12/9/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*96 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-17 (TDA-2 (5-6) - Soil)								
Reporting Units: ug/kg								
Benzene	EPA 8260B	8L08028	1.9	ND	0.942	12/8/2008	12/9/2008	
Ethylbenzene	EPA 8260B	8L08028	1.9	ND	0.942	12/8/2008	12/9/2008	
Toluene	EPA 8260B	8L08028	1.9	4.2	0.942	12/8/2008	12/9/2008	
m,p-Xylenes	EPA 8260B	8L08028	1.9	2.8	0.942	12/8/2008	12/9/2008	
o-Xylene	EPA 8260B	8L08028	1.9	ND	0.942	12/8/2008	12/9/2008	
Xylenes, Total	EPA 8260B	8L08028	3.8	ND	0.942	12/8/2008	12/9/2008	
Surrogate: 4-Bromofluorobenzene (75-120%)				*92 %*				
Surrogate: Dibromofluoromethane (80-135%)				*93 %*				
Surrogate: Toluene-d8 (80-120%)				*94 %*				

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-01 (II_1P (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*					
Sample ID: IRL0845-02 (II_1P (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-02 (II_1P (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				*88 %*					
Sample ID: IRL0845-03 (II_1R (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*87 %*					
Sample ID: IRL0845-04 (II_1R (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-04 (II_1R (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*83 %*					
Sample ID: IRL0845-05 (II_SP-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*87 %*					
Sample ID: IRL0845-06 (II_SP-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	

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Northgate Environmental Management
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845
Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-06 (II_SP-1 (5-6) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*80 %*					
Sample ID: IRL0845-07 (II_SP-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*85 %*					

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845
Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-08 (II_SP-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*88 %*					
Sample ID: IRL0845-09 (II_21O (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor		Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-09 (II_21O (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
Surrogate: n-Octacosane (40-125%)				97 %					
Sample ID: IRL0845-10 (II_21O (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				90 %					
Sample ID: IRL0845-11 (II_23Q (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	

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2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-11 (II_23Q (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				70 %					
Sample ID: IRL0845-12 (II_23Q (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				93 %					
Sample ID: IRL0845-13 (TDA-1 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	

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Northgate Environmental Management
1100 Quail Street Suite 102
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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-17 (TDA-2 (5-6) - Soil) - cont.								
Reporting Units: mg/kg								
Surrogate: n-Octacosane (40-125%)				68 %				

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2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
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METHOD BLANK/QC DATA

THERMINOL (CADHS LUFT/8015B MOD)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L08122 Extracted: 12/09/08										
Blank Analyzed: 12/09/2008 (8L08122-BLK1)										
1,1'-Biphenyl	ND	2.0	mg/kg							
1,1'-Oxybisbenzene	ND	2.0	mg/kg							
Surrogate: n-Octacosane	*3.92*		*mg/kg*	*6.67*		*59*	*40-125*			
LCS Analyzed: 12/09/2008 (8L08122-BS1)										
1,1'-Biphenyl	2.08	2.0	mg/kg	3.33		63	50-115			
1,1'-Oxybisbenzene	2.13	2.0	mg/kg	3.33		64	50-115			
Surrogate: n-Octacosane	*3.57*		*mg/kg*	*6.67*		*54*	*40-125*			
Matrix Spike Analyzed: 12/09/2008 (8L08122-MS1)					**Source: IRL0845-08**					
1,1'-Biphenyl	2.53	2.0	mg/kg	3.33	ND	76	35-120			
1,1'-Oxybisbenzene	2.59	2.0	mg/kg	3.33	ND	78	35-120			
Surrogate: n-Octacosane	*4.58*		*mg/kg*	*6.67*		*69*	*40-125*			
Matrix Spike Dup Analyzed: 12/09/2008 (8L08122-MSD1)					**Source: IRL0845-08**					
1,1'-Biphenyl	2.46	2.0	mg/kg	3.33	ND	74	35-120	3	30	
1,1'-Oxybisbenzene	2.52	2.0	mg/kg	3.33	ND	76	35-120	3	30	
Surrogate: n-Octacosane	*4.46*		*mg/kg*	*6.67*		*67*	*40-125*			

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Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-13 (TDA-1 (0-1) - Soil) - cont.									
Reporting Units: mg/kg									
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*92 %*					
Sample ID: IRL0845-14 (TDA-1 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*90 %*					

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Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	% of Total	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL0845-16 (TDA-2 (0-1) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
Surrogate: n-Octacosane (40-125%)				*85 %*					
Sample ID: IRL0845-17 (TDA-2 (5-6) - Soil)									
Reporting Units: mg/kg									
EFH (C13 - C44)	EPA 8015 MOD.	8L08123	5.0	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C13 - C14)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C15 - C16)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C17 - C18)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C19 - C20)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C21 - C22)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C23 - C24)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C25 - C26)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C27 - C28)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C29 - C30)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C31 - C32)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C33 - C34)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C35 - C36)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C37 - C38)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C39 - C40)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	
EFH (C41 - C44)	EPA 8015 MOD.	8L08123	3.5	ND	1	N/A	12/9/2008	12/9/2008	

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Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

METHOD BLANK/QC DATA

HYDROCARBON DISTRIBUTION (CADHS/8015 Mod.)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L08123 Extracted: 12/09/08										
Blank Analyzed: 12/09/2008 (8L08123-BLK1)										
EFH (C13 - C44)	ND	5.0	mg/kg							
EFH (C13 - C28)	ND	5.0	mg/kg							
Surrogate: n-Octacosane	*6.00*		*mg/kg*	*6.67*		*90*	*40-125*			
LCS Analyzed: 12/09/2008 (8L08123-BS1)										
EFH (C13 - C28)	23.1	5.0	mg/kg	25.0		92	45-115			
Surrogate: n-Octacosane	*6.48*		*mg/kg*	*6.67*		*97*	*40-125*			
Matrix Spike Analyzed: 12/09/2008 (8L08123-MS1)					**Source: IRL0845-14**					
EFH (C13 - C44)	24.2	5.0	mg/kg	33.3	ND	72	40-120			
Surrogate: n-Octacosane	*6.51*		*mg/kg*	*6.67*		*98*	*40-125*			
Matrix Spike Dup Analyzed: 12/09/2008 (8L08123-MSD1)					**Source: IRL0845-14**					
EFH (C13 - C44)	21.2	5.0	mg/kg	33.3	ND	64	40-120	13	30	
Surrogate: n-Octacosane	*5.80*		*mg/kg*	*6.67*		*87*	*40-125*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L08028 Extracted: 12/08/08										
Blank Analyzed: 12/08/2008 (8L08028-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*45.8*		*ug/kg*	*50.0*		*92*	*75-120*			
Surrogate: Dibromofluoromethane	*47.0*		*ug/kg*	*50.0*		*94*	*80-135*			
Surrogate: Toluene-d8	*46.9*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Analyzed: 12/08/2008 (8L08028-BS1)										**MNR1**
Benzene	44.0	2.0	ug/kg	50.0		88	65-120			
Ethylbenzene	49.3	2.0	ug/kg	50.0		99	70-120			
Toluene	45.2	2.0	ug/kg	50.0		90	70-120			
m,p-Xylenes	100	2.0	ug/kg	100		100	65-120			
o-Xylene	49.5	2.0	ug/kg	50.0		99	70-125			
Xylenes, Total	150	4.0	ug/kg	150		100	65-125			
Surrogate: 4-Bromofluorobenzene	*47.3*		*ug/kg*	*50.0*		*95*	*75-120*			
Surrogate: Dibromofluoromethane	*47.9*		*ug/kg*	*50.0*		*96*	*80-135*			
Surrogate: Toluene-d8	*47.1*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Dup Analyzed: 12/08/2008 (8L08028-BSD1)										
Benzene	46.0	2.0	ug/kg	50.0		92	65-120	4	30	
Ethylbenzene	51.1	2.0	ug/kg	50.0		102	70-120	3	30	
Toluene	47.4	2.0	ug/kg	50.0		95	70-120	5	30	
m,p-Xylenes	103	2.0	ug/kg	100		103	65-120	2	30	
o-Xylene	51.5	2.0	ug/kg	50.0		103	70-125	4	30	
Xylenes, Total	154	4.0	ug/kg	150		103	65-125	3	20	
Surrogate: 4-Bromofluorobenzene	*47.0*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*49.0*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*47.2*		*ug/kg*	*50.0*		*94*	*80-120*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L09025 Extracted: 12/09/08										
Blank Analyzed: 12/09/2008 (8L09025-BLK1)										
Benzene	ND	2.0	ug/kg							
Ethylbenzene	ND	2.0	ug/kg							
Toluene	ND	2.0	ug/kg							
m,p-Xylenes	ND	2.0	ug/kg							
o-Xylene	ND	2.0	ug/kg							
Xylenes, Total	ND	4.0	ug/kg							
Surrogate: 4-Bromofluorobenzene	*45.7*		*ug/kg*	*50.0*		*91*	*75-120*			
Surrogate: Dibromofluoromethane	*50.1*		*ug/kg*	*50.0*		*100*	*80-135*			
Surrogate: Toluene-d8	*46.9*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Analyzed: 12/09/2008 (8L09025-BS1)										
Benzene	43.4	2.0	ug/kg	50.0		87	65-120			
Ethylbenzene	49.7	2.0	ug/kg	50.0		99	70-120			
Toluene	45.9	2.0	ug/kg	50.0		92	70-120			
m,p-Xylenes	99.9	2.0	ug/kg	100		100	65-120			
o-Xylene	49.9	2.0	ug/kg	50.0		100	70-125			
Xylenes, Total	150	4.0	ug/kg	150		100	65-125			
Surrogate: 4-Bromofluorobenzene	*47.2*		*ug/kg*	*50.0*		*94*	*75-120*			
Surrogate: Dibromofluoromethane	*49.5*		*ug/kg*	*50.0*		*99*	*80-135*			
Surrogate: Toluene-d8	*46.8*		*ug/kg*	*50.0*		*94*	*80-120*			
LCS Dup Analyzed: 12/09/2008 (8L09025-BSD1)										
Benzene	45.0	2.0	ug/kg	50.0		90	65-120	4	30	
Ethylbenzene	51.5	2.0	ug/kg	50.0		103	70-120	4	30	
Toluene	47.6	2.0	ug/kg	50.0		95	70-120	4	30	
m,p-Xylenes	103	2.0	ug/kg	100		103	65-120	4	30	
o-Xylene	51.6	2.0	ug/kg	50.0		103	70-125	3	30	
Xylenes, Total	155	4.0	ug/kg	150		103	65-125	3	20	
Surrogate: 4-Bromofluorobenzene	*48.0*		*ug/kg*	*50.0*		*96*	*75-120*			
Surrogate: Dibromofluoromethane	*49.0*		*ug/kg*	*50.0*		*98*	*80-135*			
Surrogate: Toluene-d8	*46.9*		*ug/kg*	*50.0*		*94*	*80-120*			

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Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL0845

Sampled: 12/06/08
Received: 12/08/08

DATA QUALIFIERS AND DEFINITIONS

A-01	Only one Sodium Bisulfate VOA available, the duplicate vial leaked prior to receipt. No re-analysis could be done to confirm results.
I	Internal Standard recovery was outside of method limits. Matrix interference was confirmed.
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD	Relative Percent Difference

ADDITIONAL COMMENTS

For Hydrocarbon Distribution Analyses:

The reporting limits for the individual carbon distribution ranges are derived by proportioning the individual ranges relative to the total carbon range, not to fall below the method detection limit of the total range.

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO) :

Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

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Project Manager

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Northgate Environmental Management 1100 Quail Street Suite 102 Newport Beach, CA 92660 Attention: Derrick Willis	Project ID: Solar Energy Generating System 2024.01.01S-01 Report Number: IRL0845	Sampled: 12/06/08 Received: 12/08/08

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8015 MOD.	Soil	X	X
EPA 8260B	Soil	X	X
None	Soil		

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

Patty Mata
Project Manager

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TAL-0013(1007)

CHAIN OF CUSTODY FORM

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9830 South 51st St., Suite B-120, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

IRL0845 Page 1 of 2

Client Name/Address: Northgate Environmental, 1100 Quail #102, Newport Beach, CA
Project/PO Number: 2024.01
Project Manager: Derrick Willis
Phone Number: (949) 375-7004
Sampler: Dana R. Brown
Fax Number: (949) 315-3365

Special Instructions: A=Analyze, H=Hold, FAX COC TO Derrick Willis ASAP

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	BTEX	TPH (C15-C40)	diphenyl oxide biphenyl							
II-1P (0-1)	Soil	1-T+3-V	4	12-6-08	07:45	4°C	A	A	A							
II-1P (S-6)					07:48		A	A	A							
II-1R (0-1)					08:08		A	A	A							
II-1R (S-6)					08:14		A	A	A							
II-SP1 (0-1)					08:28		A	A	A							
II-SP1 (S-6)					08:33		A	A	A							
II-SP-2 (0-1)					08:45		A	A	A							
II-SP-2 (S-6)					08:51		A	A	A							
II-21Θ (0-1)					09:15		A	A	A							WS
II-21Θ (S-6)					09:22		A	A	A							12/08-08
II-23Q (0-1)					09:35		A	A	A							1307
II-23Q (S-6)					09:37		A	A	A							
TDA-1 (0-1)					10:04		A	A	A							
TDA-1 (S-6)					10:07		A	A	A							

Relinquished By:	Date/Time:	Received By:	Date/Time:	Turnaround Time: (Check)
[signature]	12/8/08 10:15			same day ___ 72 hours ___
Relinquished By:	Date/Time:	Received By:	Date/Time:	24 hours ___ 5 days ___ / 48 hours X normal ___
Relinquished By:	Date/Time:	Received in Lab By: [signature]	12/8/08 10:15	Sample Integrity: (Check) Intact: ✓ on ice 5.1/4.7°C

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

(193)

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THE LEADER IN ENVIRONMENTAL TESTING

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LABORATORY REPORT

Prepared For: Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project: Solar Energy Generating System
2024.01.01S-01

Sampled: 12/11/08
Received: 12/11/08
Issued: 12/12/08 16:14

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain of Custody, 1 page, is included and is an integral part of this report.

This entire report was reviewed and approved for release.

CASE NARRATIVE

SAMPLE RECEIPT: Samples were received intact, at 4°C, on ice and with chain of custody documentation.

HOLDING TIMES: All samples were analyzed within prescribed holding times and/or in accordance with the TestAmerica Sample Acceptance Policy unless otherwise noted in the report.

PRESERVATION: Samples requiring preservation were verified prior to sample analysis.

QA/QC CRITERIA: All analyses met method criteria, except as noted in the report with data qualifiers.

COMMENTS: No significant observations were made.

SUBCONTRACTED: No analyses were subcontracted to an outside laboratory.

LABORATORY ID	CLIENT ID	MATRIX
IRL1275-01	GW-1-121108	Water
IRL1275-02	TB-121108	Water

Reviewed By:

TestAmerica Irvine
Patty Mata
Project Manager

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

TAL-0013(1002)

Client Name/Address: Nor Thgate Environmental Mgmt. 1100 Quail, #102, Newport Beach, CA

Project Manager: Derrick Willis

Phone Number: (949) 375-7004

Sampler: Dave Brown

Fax Number: (949) 315-9365

Project/PO Number: 2024.01

Page 2 of 2

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservative	Analysis Required	Special Instructions
TG-120608	Water	2-V	2	12-6-08	10:06	4°C	BTEX	
TOA-2 (0-1)	Soil	1-T+3-V	4	12-6-08	10:22		TPH(C7-C44) TPH as Diesel	
TOA-2 (5-6)	↓	↓	↓	↓	10:27	↓	↓	

Relinquished By: [signature] Date/Time: 12/8/08 10:15

Received By: Date/Time:

Relinquished By: Date/Time:

Received By: Date/Time:

Relinquished By: Date/Time:

Received In Lab By: [signature] Date/Time: 12/8/08 10:15

Turnaround Time: (Check)
same day ___ 72 hours ___
24 hours ___ 5 days ___
48 hours ✓ normal ___

Sample Integrity: (Check)
Intact ___ on Ice 5.1/4.7°C

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275

Sampled: 12/11/08
Received: 12/11/08

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL1275-01 (GW-1-121108 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	8L11013	0.50	ND	1	12/11/2008	12/11/2008	
Bromobenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Bromochloromethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Bromodichloromethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Bromoform	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Bromomethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	L
n-Butylbenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
sec-Butylbenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
tert-Butylbenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Carbon tetrachloride	EPA 8260B	8L11013	0.50	ND	1	12/11/2008	12/11/2008	
Chlorobenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Chloroethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Chloroform	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Chloromethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
2-Chlorotoluene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
4-Chlorotoluene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,2-Dibromo-3-chloropropane	EPA 8260B	8L11013	5.0	ND	1	12/11/2008	12/11/2008	
Dibromochloromethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,2-Dibromoethane (EDB)	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Dibromomethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,2-Dichlorobenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,3-Dichlorobenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,4-Dichlorobenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Dichlorodifluoromethane	EPA 8260B	8L11013	2.0	ND	1	12/11/2008	12/11/2008	L
1,1-Dichloroethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,2-Dichloroethane	EPA 8260B	8L11013	0.50	ND	1	12/11/2008	12/11/2008	
1,1-Dichloroethene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
cis-1,2-Dichloroethene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
trans-1,2-Dichloroethene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,2-Dichloropropane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,3-Dichloropropane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
2,2-Dichloropropane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
cis-1,3-Dichloropropene	EPA 8260B	8L11013	0.50	ND	1	12/11/2008	12/11/2008	
trans-1,3-Dichloropropene	EPA 8260B	8L11013	0.50	ND	1	12/11/2008	12/11/2008	
1,1-Dichloropropene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Ethylbenzene	EPA 8260B	8L11013	0.50	ND	1	12/11/2008	12/11/2008	
Hexachlorobutadiene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Isopropylbenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	C, L
p-Isopropyltoluene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Methylene chloride	EPA 8260B	8L11013	5.0	ND	1	12/11/2008	12/11/2008	
Naphthalene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275

Sampled: 12/11/08
Received: 12/11/08

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IRL1275-01 (GW-1-121108 - Water) - cont.								
Reporting Units: ug/l								
n-Propylbenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	L
Styrene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,1,1,2-Tetrachloroethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,1,2,2-Tetrachloroethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Tetrachloroethene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Toluene	EPA 8260B	8L11013	0.50	0.65	1	12/11/2008	12/11/2008	
1,2,3-Trichlorobenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,2,4-Trichlorobenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,1,1-Trichloroethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,1,2-Trichloroethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Trichloroethene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Trichlorofluoromethane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,2,3-Trichloropropane	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,2,4-Trimethylbenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
1,3,5-Trimethylbenzene	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Vinyl chloride	EPA 8260B	8L11013	0.50	ND	1	12/11/2008	12/11/2008	
m,p-Xylenes	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
o-Xylene	EPA 8260B	8L11013	0.50	ND	1	12/11/2008	12/11/2008	
Di-isopropyl Ether (DIPE)	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	8L11013	1.0	ND	1	12/11/2008	12/11/2008	
tert-Butanol (TBA)	EPA 8260B	8L11013	10	ND	1	12/11/2008	12/11/2008	
Ethanol	EPA 8260B	8L11013	150	ND	1	12/11/2008	12/11/2008	
Surrogate: 4-Bromofluorobenzene (80-120%)				*96 %*				
Surrogate: Dibromofluoromethane (80-120%)				*100 %*				
Surrogate: Toluene-d8 (80-120%)				*93 %*				

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275
Sampled: 12/11/08
Received: 12/11/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L11013 Extracted: 12/11/08										
Blank Analyzed: 12/11/2008 (8L11013-BLK1)										
Benzene	ND	0.50	ug/l							
Bromobenzene	ND	1.0	ug/l							
Bromochloromethane	ND	1.0	ug/l							
Bromodichloromethane	ND	1.0	ug/l							
Bromoform	ND	1.0	ug/l							
Bromomethane	ND	1.0	ug/l							
n-Butylbenzene	ND	1.0	ug/l							
sec-Butylbenzene	ND	1.0	ug/l							
tert-Butylbenzene	ND	1.0	ug/l							
Carbon tetrachloride	ND	0.50	ug/l							
Chlorobenzene	ND	1.0	ug/l							
Chloroethane	ND	1.0	ug/l							
Chloroform	ND	1.0	ug/l							
Chloromethane	ND	1.0	ug/l							
2-Chlorotoluene	ND	1.0	ug/l							
4-Chlorotoluene	ND	1.0	ug/l							
1,2-Dibromo-3-chloropropane	ND	5.0	ug/l							
Dibromochloromethane	ND	1.0	ug/l							
1,2-Dibromoethane (EDB)	ND	1.0	ug/l							
Dibromomethane	ND	1.0	ug/l							
1,2-Dichlorobenzene	ND	1.0	ug/l							
1,3-Dichlorobenzene	ND	1.0	ug/l							
1,4-Dichlorobenzene	ND	1.0	ug/l							
Dichlorodifluoromethane	ND	2.0	ug/l							
1,1-Dichloroethane	ND	1.0	ug/l							
1,2-Dichloroethane	ND	0.50	ug/l							
1,1-Dichloroethene	ND	1.0	ug/l							
cis-1,2-Dichloroethene	ND	1.0	ug/l							
trans-1,2-Dichloroethene	ND	1.0	ug/l							
1,2-Dichloropropane	ND	1.0	ug/l							
1,3-Dichloropropane	ND	1.0	ug/l							
2,2-Dichloropropane	ND	1.0	ug/l							
cis-1,3-Dichloropropene	ND	0.50	ug/l							
trans-1,3-Dichloropropene	ND	0.50	ug/l							
1,1-Dichloropropene	ND	1.0	ug/l							
Ethylbenzene	ND	0.50	ug/l							

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Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275
Sampled: 12/11/08
Received: 12/11/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L11013 Extracted: 12/11/08										
Blank Analyzed: 12/11/2008 (8L11013-BLK1)										
Hexachlorobutadiene	ND	1.0	ug/l							
Isopropylbenzene	ND	1.0	ug/l							
p-Isopropyltoluene	ND	1.0	ug/l							
Methylene chloride	ND	5.0	ug/l							
Naphthalene	ND	1.0	ug/l							
n-Propylbenzene	ND	1.0	ug/l							
Styrene	ND	1.0	ug/l							
1,1,1,2-Tetrachloroethane	ND	1.0	ug/l							
1,1,2,2-Tetrachloroethane	ND	1.0	ug/l							
Tetrachloroethene	ND	1.0	ug/l							
Toluene	ND	0.50	ug/l							
1,2,3-Trichlorobenzene	ND	1.0	ug/l							
1,2,4-Trichlorobenzene	ND	1.0	ug/l							
1,1,1-Trichloroethane	ND	1.0	ug/l							
1,1,2-Trichloroethane	ND	1.0	ug/l							
Trichloroethene	ND	1.0	ug/l							
Trichlorofluoromethane	ND	1.0	ug/l							
1,2,3-Trichloropropane	ND	1.0	ug/l							
1,2,4-Trimethylbenzene	ND	1.0	ug/l							
1,3,5-Trimethylbenzene	ND	1.0	ug/l							
Vinyl chloride	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
Di-isopropyl Ether (DIPE)	ND	1.0	ug/l							
Ethyl tert-Butyl Ether (ETBE)	ND	1.0	ug/l							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	ug/l							
tert-Amyl Methyl Ether (TAME)	ND	1.0	ug/l							
tert-Butanol (TBA)	ND	10	ug/l							
Ethanol	ND	150	ug/l							
Surrogate: 4-Bromofluorobenzene	*24.0*		*ug/l*	*25.0*		*96*	*80-120*			
Surrogate: Dibromofluoromethane	*25.0*		*ug/l*	*25.0*		*100*	*80-120*			
Surrogate: Toluene-d8	*23.7*		*ug/l*	*25.0*		*95*	*80-120*			

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Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275

Sampled: 12/11/08
Received: 12/11/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L11013 Extracted: 12/11/08										
LCS Analyzed: 12/11/2008 (8L11013-BS1)										
Benzene	24.8	0.50	ug/l	25.0		99	70-120			
Bromobenzene	27.0	1.0	ug/l	25.0		108	75-120			
Bromochloromethane	25.3	1.0	ug/l	25.0		101	70-130			
Bromodichloromethane	29.4	1.0	ug/l	25.0		117	70-135			
Bromoform	24.6	1.0	ug/l	25.0		98	55-130			
Bromomethane	38.3	1.0	ug/l	25.0		153	65-140			L
n-Butylbenzene	31.3	1.0	ug/l	25.0		125	70-130			
sec-Butylbenzene	29.8	1.0	ug/l	25.0		119	70-125			
tert-Butylbenzene	28.5	1.0	ug/l	25.0		114	70-125			
Carbon tetrachloride	26.8	0.50	ug/l	25.0		107	65-140			
Chlorobenzene	28.0	1.0	ug/l	25.0		112	75-120			
Chloroethane	26.6	1.0	ug/l	25.0		106	60-140			
Chloroform	27.2	1.0	ug/l	25.0		109	70-130			
Chloromethane	29.5	1.0	ug/l	25.0		118	50-140			
2-Chlorotoluene	31.0	1.0	ug/l	25.0		124	70-125			
4-Chlorotoluene	31.0	1.0	ug/l	25.0		124	75-125			
1,2-Dibromo-3-chloropropane	26.6	5.0	ug/l	25.0		106	50-135			
Dibromochloromethane	26.0	1.0	ug/l	25.0		104	70-140			
1,2-Dibromoethane (EDB)	28.6	1.0	ug/l	25.0		114	75-125			
Dibromomethane	25.9	1.0	ug/l	25.0		104	70-125			
1,2-Dichlorobenzene	27.6	1.0	ug/l	25.0		110	75-120			
1,3-Dichlorobenzene	27.9	1.0	ug/l	25.0		112	75-120			
1,4-Dichlorobenzene	26.3	1.0	ug/l	25.0		105	75-120			
Dichlorodifluoromethane	40.3	2.0	ug/l	25.0		161	35-155			L
1,1-Dichloroethane	25.3	1.0	ug/l	25.0		101	70-125			
1,2-Dichloroethane	25.6	0.50	ug/l	25.0		103	60-140			
1,1-Dichloroethene	27.4	1.0	ug/l	25.0		110	70-125			
cis-1,2-Dichloroethene	25.9	1.0	ug/l	25.0		103	70-125			
trans-1,2-Dichloroethene	28.5	1.0	ug/l	25.0		114	70-125			
1,2-Dichloropropane	24.5	1.0	ug/l	25.0		98	70-125			
1,3-Dichloropropane	28.2	1.0	ug/l	25.0		113	70-120			
2,2-Dichloropropane	31.2	1.0	ug/l	25.0		125	65-140			
cis-1,3-Dichloropropene	27.9	0.50	ug/l	25.0		112	75-125			
trans-1,3-Dichloropropene	28.4	0.50	ug/l	25.0		114	70-125			
1,1-Dichloropropene	27.2	1.0	ug/l	25.0		109	75-130			
Ethylbenzene	29.9	0.50	ug/l	25.0		119	75-125			

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275

Sampled: 12/11/08
Received: 12/11/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L11013 Extracted: 12/11/08										
LCS Analyzed: 12/11/2008 (8L11013-BS1)										
Hexachlorobutadiene	30.6	1.0	ug/l	25.0		122	65-135			
Isopropylbenzene	34.2	1.0	ug/l	25.0		137	75-130			L
p-Isopropyltoluene	28.2	1.0	ug/l	25.0		113	75-125			
Methylene chloride	27.5	5.0	ug/l	25.0		110	55-130			
Naphthalene	24.7	1.0	ug/l	25.0		99	55-135			
n-Propylbenzene	32.6	1.0	ug/l	25.0		131	75-130			L
Styrene	29.1	1.0	ug/l	25.0		116	75-130			
1,1,1,2-Tetrachloroethane	28.4	1.0	ug/l	25.0		113	70-130			
1,1,2,2-Tetrachloroethane	29.6	1.0	ug/l	25.0		118	55-130			
Tetrachloroethene	27.2	1.0	ug/l	25.0		109	70-125			
Toluene	26.9	0.50	ug/l	25.0		108	70-120			
1,2,3-Trichlorobenzene	25.1	1.0	ug/l	25.0		101	65-125			
1,2,4-Trichlorobenzene	28.1	1.0	ug/l	25.0		112	70-135			
1,1,1-Trichloroethane	29.7	1.0	ug/l	25.0		119	65-135			
1,1,2-Trichloroethane	27.5	1.0	ug/l	25.0		110	70-125			
Trichloroethene	24.0	1.0	ug/l	25.0		96	70-125			
Trichlorofluoromethane	30.2	1.0	ug/l	25.0		121	65-145			
1,2,3-Trichloropropane	27.4	1.0	ug/l	25.0		110	60-130			
1,2,4-Trimethylbenzene	30.7	1.0	ug/l	25.0		123	75-125			
1,3,5-Trimethylbenzene	31.3	1.0	ug/l	25.0		125	75-125			
Vinyl chloride	29.4	0.50	ug/l	25.0		118	55-135			
m,p-Xylenes	56.9	1.0	ug/l	50.0		114	75-125			
o-Xylene	27.9	0.50	ug/l	25.0		112	75-125			
Di-isopropyl Ether (DIPE)	26.1	1.0	ug/l	25.0		105	60-135			
Ethyl tert-Butyl Ether (ETBE)	27.0	1.0	ug/l	25.0		108	65-135			
Methyl-tert-butyl Ether (MTBE)	28.3	1.0	ug/l	25.0		113	60-135			
tert-Amyl Methyl Ether (TAME)	28.8	1.0	ug/l	25.0		115	60-135			
tert-Butanol (TBA)	137	10	ug/l	125		110	70-135			
Ethanol	221	150	ug/l	250		88	40-155			
Surrogate: 4-Bromofluorobenzene	*24.7*		*ug/l*	*25.0*		*99*	*80-120*			
Surrogate: Dibromofluoromethane	*25.7*		*ug/l*	*25.0*		*103*	*80-120*			
Surrogate: Toluene-d8	*23.7*		*ug/l*	*25.0*		*95*	*80-120*			

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275
Sampled: 12/11/08
Received: 12/11/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L11013 Extracted: 12/11/08										
Matrix Spike Analyzed: 12/11/2008 (8L11013-MS1)					Source: IRL1096-02					
Benzene	26.0	0.50	ug/l	25.0	ND	104	65-125			
Bromobenzene	28.0	1.0	ug/l	25.0	ND	112	70-125			
Bromochloromethane	25.6	1.0	ug/l	25.0	ND	102	65-135			
Bromodichloromethane	30.7	1.0	ug/l	25.0	ND	123	70-135			
Bromoform	24.5	1.0	ug/l	25.0	ND	98	55-135			
Bromomethane	38.1	1.0	ug/l	25.0	ND	152	55-145			M7
n-Butylbenzene	32.5	1.0	ug/l	25.0	ND	130	65-135			
sec-Butylbenzene	30.7	1.0	ug/l	25.0	ND	123	70-125			
tert-Butylbenzene	29.2	1.0	ug/l	25.0	ND	117	65-130			
Carbon tetrachloride	28.2	0.50	ug/l	25.0	ND	113	65-140			
Chlorobenzene	29.0	1.0	ug/l	25.0	ND	116	75-125			
Chloroethane	27.6	1.0	ug/l	25.0	ND	110	55-140			
Chloroform	28.1	1.0	ug/l	25.0	ND	112	65-135			
Chloromethane	29.8	1.0	ug/l	25.0	ND	119	45-145			
2-Chlorotoluene	31.5	1.0	ug/l	25.0	ND	126	65-135			
4-Chlorotoluene	32.0	1.0	ug/l	25.0	ND	128	70-135			
1,2-Dibromo-3-chloropropane	26.7	5.0	ug/l	25.0	ND	107	45-145			
Dibromochloromethane	26.7	1.0	ug/l	25.0	ND	107	65-140			
1,2-Dibromoethane (EDB)	29.0	1.0	ug/l	25.0	ND	116	70-130			
Dibromomethane	27.2	1.0	ug/l	25.0	ND	109	65-135			
1,2-Dichlorobenzene	28.3	1.0	ug/l	25.0	ND	113	75-125			
1,3-Dichlorobenzene	28.8	1.0	ug/l	25.0	ND	115	75-125			
1,4-Dichlorobenzene	27.2	1.0	ug/l	25.0	ND	109	75-125			
Dichlorodifluoromethane	40.6	2.0	ug/l	25.0	ND	162	25-155			M7
1,1-Dichloroethane	25.6	1.0	ug/l	25.0	ND	102	65-130			
1,2-Dichloroethane	26.2	0.50	ug/l	25.0	ND	105	60-140			
1,1-Dichloroethene	27.8	1.0	ug/l	25.0	ND	111	60-130			
cis-1,2-Dichloroethene	26.2	1.0	ug/l	25.0	ND	105	65-130			
trans-1,2-Dichloroethene	29.7	1.0	ug/l	25.0	ND	119	65-130			
1,2-Dichloropropane	24.8	1.0	ug/l	25.0	ND	99	65-130			
1,3-Dichloropropane	28.6	1.0	ug/l	25.0	ND	114	65-135			
2,2-Dichloropropane	31.4	1.0	ug/l	25.0	ND	126	60-145			
cis-1,3-Dichloropropene	28.5	0.50	ug/l	25.0	ND	114	70-130			
trans-1,3-Dichloropropene	29.1	0.50	ug/l	25.0	ND	116	65-135			
1,1-Dichloropropene	28.3	1.0	ug/l	25.0	ND	113	70-135			
Ethylbenzene	30.9	0.50	ug/l	25.0	ND	124	65-130			

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2024.01.01S-01
Report Number: IRL1275
Sampled: 12/11/08
Received: 12/11/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L11013 Extracted: 12/11/08										
Matrix Spike Analyzed: 12/11/2008 (8L11013-MS1)					Source: IRL1096-02					
Hexachlorobutadiene	31.8	1.0	ug/l	25.0	ND	127	60-135			
Isopropylbenzene	35.0	1.0	ug/l	25.0	ND	140	70-135			M7
p-Isopropyltoluene	29.1	1.0	ug/l	25.0	ND	116	65-130			
Methylene chloride	26.9	5.0	ug/l	25.0	ND	108	50-135			
Naphthalene	22.8	1.0	ug/l	25.0	ND	91	50-140			
n-Propylbenzene	33.4	1.0	ug/l	25.0	ND	134	70-135			
Styrene	18.1	1.0	ug/l	25.0	ND	72	50-145			
1,1,1,2-Tetrachloroethane	28.7	1.0	ug/l	25.0	ND	115	65-140			
1,1,2,2-Tetrachloroethane	30.6	1.0	ug/l	25.0	ND	122	55-135			
Tetrachloroethene	28.1	1.0	ug/l	25.0	ND	113	65-130			
Toluene	28.0	0.50	ug/l	25.0	ND	112	70-125			
1,2,3-Trichlorobenzene	26.3	1.0	ug/l	25.0	ND	105	60-135			
1,2,4-Trichlorobenzene	28.9	1.0	ug/l	25.0	ND	116	65-135			
1,1,1-Trichloroethane	30.6	1.0	ug/l	25.0	ND	122	65-140			
1,1,2-Trichloroethane	27.9	1.0	ug/l	25.0	ND	112	65-130			
Trichloroethene	25.0	1.0	ug/l	25.0	ND	100	65-125			
Trichlorofluoromethane	30.3	1.0	ug/l	25.0	ND	121	60-145			
1,2,3-Trichloropropane	27.9	1.0	ug/l	25.0	ND	112	55-135			
1,2,4-Trimethylbenzene	28.4	1.0	ug/l	25.0	ND	113	55-135			
1,3,5-Trimethylbenzene	31.6	1.0	ug/l	25.0	ND	126	70-130			
Vinyl chloride	29.8	0.50	ug/l	25.0	ND	119	45-140			
m,p-Xylenes	59.0	1.0	ug/l	50.0	ND	118	65-130			
o-Xylene	29.4	0.50	ug/l	25.0	ND	118	65-125			
Di-isopropyl Ether (DIPE)	26.2	1.0	ug/l	25.0	ND	105	60-140			
Ethyl tert-Butyl Ether (ETBE)	26.7	1.0	ug/l	25.0	ND	107	60-135			
Methyl-tert-butyl Ether (MTBE)	28.4	1.0	ug/l	25.0	ND	114	55-145			
tert-Amyl Methyl Ether (TAME)	28.7	1.0	ug/l	25.0	ND	115	60-140			
tert-Butanol (TBA)	146	10	ug/l	125	ND	117	65-140			
Ethanol	231	150	ug/l	250	ND	92	40-155			
Surrogate: 4-Bromofluorobenzene	*24.3*		*ug/l*	*25.0*		*97*	*80-120*			
Surrogate: Dibromofluoromethane	*24.8*		*ug/l*	*25.0*		*99*	*80-120*			
Surrogate: Toluene-d8	*23.6*		*ug/l*	*25.0*		*95*	*80-120*			

TestAmerica Irvine

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Project Manager

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2024.01.01S-01
Report Number: IRL1275

Sampled: 12/11/08
Received: 12/11/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L11013 Extracted: 12/11/08										
Matrix Spike Dup Analyzed: 12/11/2008 (8L11013-MSD1)					Source: IRL1096-02					
Benzene	25.0	0.50	ug/l	25.0	ND	100	65-125	4	20	
Bromobenzene	26.4	1.0	ug/l	25.0	ND	106	70-125	6	20	
Bromochloromethane	24.4	1.0	ug/l	25.0	ND	98	65-135	5	25	
Bromodichloromethane	29.1	1.0	ug/l	25.0	ND	116	70-135	5	20	
Bromoform	23.8	1.0	ug/l	25.0	ND	95	55-135	3	25	
Bromomethane	37.4	1.0	ug/l	25.0	ND	149	55-145	2	25	*M7*
n-Butylbenzene	31.5	1.0	ug/l	25.0	ND	126	65-135	3	20	
sec-Butylbenzene	29.8	1.0	ug/l	25.0	ND	119	70-125	3	20	
tert-Butylbenzene	28.6	1.0	ug/l	25.0	ND	115	65-130	2	20	
Carbon tetrachloride	27.5	0.50	ug/l	25.0	ND	110	65-140	3	25	
Chlorobenzene	27.4	1.0	ug/l	25.0	ND	110	75-125	6	20	
Chloroethane	26.7	1.0	ug/l	25.0	ND	107	55-140	3	25	
Chloroform	27.5	1.0	ug/l	25.0	ND	110	65-135	2	20	
Chloromethane	29.0	1.0	ug/l	25.0	ND	116	45-145	3	25	
2-Chlorotoluene	30.7	1.0	ug/l	25.0	ND	123	65-135	2	20	
4-Chlorotoluene	31.0	1.0	ug/l	25.0	ND	124	70-135	3	20	
1,2-Dibromo-3-chloropropane	25.4	5.0	ug/l	25.0	ND	102	45-145	5	30	
Dibromochloromethane	25.7	1.0	ug/l	25.0	ND	103	65-140	4	25	
1,2-Dibromoethane (EDB)	26.6	1.0	ug/l	25.0	ND	106	70-130	9	25	
Dibromomethane	25.0	1.0	ug/l	25.0	ND	100	65-135	8	25	
1,2-Dichlorobenzene	27.8	1.0	ug/l	25.0	ND	111	75-125	2	20	
1,3-Dichlorobenzene	28.2	1.0	ug/l	25.0	ND	113	75-125	2	20	
1,4-Dichlorobenzene	26.4	1.0	ug/l	25.0	ND	106	75-125	3	20	
Dichlorodifluoromethane	40.5	2.0	ug/l	25.0	ND	162	25-155	0	30	*M7*
1,1-Dichloroethane	25.2	1.0	ug/l	25.0	ND	101	65-130	2	20	
1,2-Dichloroethane	24.9	0.50	ug/l	25.0	ND	100	60-140	5	20	
1,1-Dichloroethene	27.0	1.0	ug/l	25.0	ND	108	60-130	3	20	
cis-1,2-Dichloroethene	25.9	1.0	ug/l	25.0	ND	104	65-130	1	20	
trans-1,2-Dichloroethene	28.4	1.0	ug/l	25.0	ND	114	65-130	4	20	
1,2-Dichloropropane	23.8	1.0	ug/l	25.0	ND	95	65-130	4	20	
1,3-Dichloropropane	26.7	1.0	ug/l	25.0	ND	107	65-135	7	25	
2,2-Dichloropropane	31.0	1.0	ug/l	25.0	ND	124	60-145	1	25	
cis-1,3-Dichloropropene	27.4	0.50	ug/l	25.0	ND	109	70-130	4	20	
trans-1,3-Dichloropropene	27.7	0.50	ug/l	25.0	ND	111	65-135	5	25	
1,1-Dichloropropene	26.9	1.0	ug/l	25.0	ND	108	70-135	5	20	
Ethylbenzene	29.7	0.50	ug/l	25.0	ND	119	65-130	4	20	

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Patty Mata
Project Manager

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Northgate Environmental Management
1100 Quail Street Suite 102
Newport Beach, CA 92660
Attention: Derrick Willis

Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275

Sampled: 12/11/08
Received: 12/11/08

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 8L11013 Extracted: 12/11/08										
Matrix Spike Dup Analyzed: 12/11/2008 (8L11013-MSD1)					Source: IRL1096-02					
Hexachlorobutadiene	32.1	1.0	ug/l	25.0	ND	128	60-135	1	20	
Isopropylbenzene	34.2	1.0	ug/l	25.0	ND	137	70-135	2	20	*M7*
p-Isopropyltoluene	28.2	1.0	ug/l	25.0	ND	113	65-130	3	20	
Methylene chloride	26.3	5.0	ug/l	25.0	ND	105	50-135	2	20	
Naphthalene	20.4	1.0	ug/l	25.0	ND	82	50-140	11	30	
n-Propylbenzene	32.7	1.0	ug/l	25.0	ND	131	70-135	2	20	
Styrene	14.1	1.0	ug/l	25.0	ND	56	50-145	25	30	
1,1,1,2-Tetrachloroethane	28.2	1.0	ug/l	25.0	ND	113	65-140	2	20	
1,1,2,2-Tetrachloroethane	28.4	1.0	ug/l	25.0	ND	114	55-135	8	30	
Tetrachloroethene	27.3	1.0	ug/l	25.0	ND	109	65-130	3	20	
Toluene	26.8	0.50	ug/l	25.0	ND	107	70-125	4	20	
1,2,3-Trichlorobenzene	25.4	1.0	ug/l	25.0	ND	102	60-135	3	20	
1,2,4-Trichlorobenzene	28.3	1.0	ug/l	25.0	ND	113	65-135	2	20	
1,1,1-Trichloroethane	30.4	1.0	ug/l	25.0	ND	122	65-140	1	20	
1,1,2-Trichloroethane	26.0	1.0	ug/l	25.0	ND	104	65-130	7	25	
Trichloroethene	23.8	1.0	ug/l	25.0	ND	95	65-125	5	20	
Trichlorofluoromethane	30.0	1.0	ug/l	25.0	ND	120	60-145	1	25	
1,2,3-Trichloropropane	25.1	1.0	ug/l	25.0	ND	100	55-135	11	30	
1,2,4-Trimethylbenzene	25.8	1.0	ug/l	25.0	ND	103	55-135	10	25	
1,3,5-Trimethylbenzene	29.9	1.0	ug/l	25.0	ND	119	70-130	6	20	
Vinyl chloride	30.0	0.50	ug/l	25.0	ND	120	45-140	0	30	
m,p-Xylenes	56.6	1.0	ug/l	50.0	ND	113	65-130	4	25	
o-Xylene	27.8	0.50	ug/l	25.0	ND	111	65-125	5	20	
Di-isopropyl Ether (DIPE)	25.5	1.0	ug/l	25.0	ND	102	60-140	2	25	
Ethyl tert-Butyl Ether (ETBE)	25.9	1.0	ug/l	25.0	ND	104	60-135	3	25	
Methyl-tert-butyl Ether (MTBE)	27.3	1.0	ug/l	25.0	ND	109	55-145	4	25	
tert-Amyl Methyl Ether (TAME)	27.6	1.0	ug/l	25.0	ND	110	60-140	4	30	
tert-Butanol (TBA)	142	10	ug/l	125	ND	114	65-140	3	25	
Ethanol	238	150	ug/l	250	ND	95	40-155	3	30	
Surrogate: 4-Bromofluorobenzene	*24.5*		*ug/l*	*25.0*		*98*	*80-120*			
Surrogate: Dibromofluoromethane	*26.1*		*ug/l*	*25.0*		*104*	*80-120*			
Surrogate: Toluene-d8	*23.7*		*ug/l*	*25.0*		*95*	*80-120*			

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Northgate Environmental Management	Project ID: Solar Energy Generating System	
1100 Quail Street Suite 102	2024.01.01S-01	Sampled: 12/11/08
Newport Beach, CA 92660	Report Number: IRL1275	Received: 12/11/08
Attention: Derrick Willis		

DATA QUALIFIERS AND DEFINITIONS

C	Calibration Verification recovery was above the method control limit for this analyte. Analyte not detected, data not impacted.
L	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
M7	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD	Relative Percent Difference

ADDITIONAL COMMENTS

For 8260 analyses:

Due to the high water solubility of alcohols and ketones, the calibration criteria for these compounds is <30% RSD. The average % RSD of all compounds in the calibration is 15%, in accordance with EPA methods.

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Northgate Environmental Management
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Newport Beach, CA 92660
Attention: Derrick Willis
Project ID: Solar Energy Generating System
2024.01.01S-01
Report Number: IRL1275
Sampled: 12/11/08
Received: 12/11/08

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8260B	Water	X	X
None	Water		

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

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IRV2-75

Page 1 of 1

TAL-0013(1007)

Client Name/Address:	Project/PO Number:	Analysis Required
Northgate Environmental Mgmt 1100 Quail, #102 Newport Beach, CA	2024.01	A=Analyze H=Hold FAX COC to Derrick Willis ASAP
Project Manager: Derrick Willis	Phone Number: (949) 375-7004	
Sampler: Dana R. Brown	Fax Number: (949) 315-3365	

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	VOC's									Special Instructions
GW-1-121108	Water	Voa	9	12-11-08	09:25	4°C	A									
TB-121108	↓	↓	3	↓	09:30	↓	H									
																15 12-11-08 0930

Relinquished By:	Date/Time:	Received By:	Date/Time:	Turnaround Time: (Check)	
	12/11/08 12:35			same day ____	72 hours ____
Relinquished By:	Date/Time:	Received By:	Date/Time:	24 hours X	5 days ____
				48 hours ____	normal ____
Relinquished By:	Date/Time:	Received in Lab By:	Date/Time:	Sample Integrity: (Check)	4°C
			12/11/08 12:35	intact X	on ice ____

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

37K

CS

Underground Storage Tanks

Final Report

Additional Site Investigation and Risk Assessment Report

for Three Former Underground Storage Tank Locations at the Barstow-Daggett Airport Daggett, California

LUSTIS Nos. 6B3600767T, 6B3600664T, and 6B3600492T

Prepared for

United States Army Corps of Engineers
Los Angeles District

March 2010

Prepared by

CH2MHILL

6 Hutton Centre Drive, Suite 700
Santa Ana, California 92707

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7.0 Investigation Summary, Findings, and Recommendations

Investigation objectives listed in Section 1.1 were achieved by the investigation and risk assessment activities discussed in this report. Specifically, this investigation:

- Determined that the product pipeline from the area between the former pump islands and the former Gas Station UST 704-C6B Site had not been removed.
- Further characterized the residual hydrocarbon impacts in shallow soils at the former UST sites.
- Characterized soil gas concentrations in shallow soils at the former UST sites.
- Characterized potential groundwater impacts beneath and downgradient of the three former UST sites.
- Evaluated human health risks (ingestion, dermal contact, and inhalation pathways) associated with residual hydrocarbons in shallow soils and soil gas.
- Evaluated ecological risks associated with residual hydrocarbons for four receptors—terrestrial plants, soil invertebrates, ground-feeding bird species, and small mammal species.

The following sections present a summary of the investigation and risk assessment activities, findings, and recommendations for each of the three former UST sites.

7.1 FAA Building UST 706-C2B

7.1.1 Summary of Activities

The following field activities and risk assessment activities were conducted to achieve the project objectives (see Section 1.1):

- Shallow soil samples were collected from four borings along the perimeter of the UST where excavation was conducted. Samples collected at 1 foot, 5 feet, and 10 feet bgs were analyzed for VOCs, TPH-g, TPH-d, and PAHs.
- An active soil gas survey was conducted. Samples collected at 5 feet, 15 feet, and 25 feet bgs from seven locations were analyzed for VOCs
- Two deep borings were advanced to groundwater—one within the footprint of the former UST and a second approximately 65 feet downgradient of the former UST location. Soil and groundwater samples were collected and analyzed for VOCs, TPH-g, and TPH-d.

- Screening-level human health risk and ecological risk assessments were performed for potential exposure to soil and soil gas.
- The potential threat posed by residual VOCs in soil to groundwater was evaluated by evaluating the available soil analytical data, groundwater analytical data, and the probable age of the releases to soil.

7.1.2 Findings

7.1.2.1 Shallow Soil Investigation and Risk Assessment

- TPH-d and low concentrations of PAHs (that is, less than the Region 9 preliminary remediation goals) were detected in samples collected from one boring location (CHB6); however, BTEX compounds and TPH-g were not detected in any of the shallow soil samples.
- Results of the SLHHRA show that cumulative risks for soil exposures are below the risk-management range (from 10^{-4} to 10^{-6}) for carcinogens, and the noncancer HI estimates do not exceed the noncancer threshold of 1.
  - For shallow/subsurface soils (0 to 2 feet bgs), no carcinogenic COPCs were detected; therefore, no carcinogenic risks were calculated. The noncancer HI estimates for shallow/subsurface soil were well below the noncancer threshold of 1 for residential and industrial receptors for all samples that were evaluated.
  - For subsurface soils (0 to 5 feet bgs and 0 to 10 feet bgs), the estimated potential cumulative cancer risks range from 6E-10 to 3E-07 for residential receptors and from 3E-10 to 9E-08 for industrial receptors. The noncancer HI estimates are well below the noncancer threshold of 1 for residential and industrial receptors for all samples that were evaluated.
- The reported concentrations of VOCs, PAHs, TPH-g, and TPH-d were below appropriate ecological risk screening criteria (the Toxic Reference Value); therefore, the likelihood of adverse effects to ecological receptors is very low.

7.1.2.2 Soil Gas Investigation Findings and Risk Assessment

- The VOCs detected in soil gas include trimethylbenzene, ethylbenzene, toluene, and xylenes. These results are consistent with the historical use for the UST at this site (gasoline and/or kerosene). These constituents were detected within, or directly adjacent to, the former UST footprint in borings CHSG4, CHSG5, CHSG6, and CHSG7.
- Based on the available data and the screening-level assessment that was performed, cumulative risks for the vapor intrusion pathway are within EPA's risk management range (from 10^{-4} to 10^{-6}) for carcinogens. The estimated potential cumulative cancer risk is 5E-05 for residential receptors and 2E-05 for industrial receptors.
- The noncancer HIs are well below the 1 for industrial receptors for all of the soil gas samples, and, with the exception of one sample, the noncancer HIs are also below 1 for residential receptors. The noncancer HI exceeds 1 for residential receptors for the soil gas sample collected at 25 feet bgs from CHSG5. The main contributor to the hazard is

1,2,4-trimethylbenzene. The 1,2,4-trimethylbenzene concentrations in soil gas, however, attenuate shallower in the vadose zone, and the HIs are well below 1 for industrial and residential scenarios for samples collected at 5 feet bgs and 15 feet bgs from CHSG5.

- The reported soil gas concentrations were below appropriate ecological risk screening criteria (the Inhalation Toxic Reference Value/Ecological Screening Level); therefore, the likelihood of adverse effects to ecological receptors is very low.

7.1.2.3 Groundwater Characterization and Threat Evaluation

- BTEX compounds were not detected in any of the soil borings advanced during this investigation. TPH-g was detected at a maximum of 2 mg/kg at 15 feet bgs beneath the footprint of the UST excavation, but TPH-g concentrations appears to attenuate with depth; no TPH-g was detected below 25 feet bgs at this location. TPH-d was detected at a maximum of 980 mg/kg at 15 feet bgs beneath the UST excavation. TPH-d concentrations, however, also decreased with depth; TPH-d was not detected in the soil samples collected between 45 and 120 feet bgs at this location. TPH-d was detected in the sample collected at 140 feet bgs. The reported concentration (83 mg/kg), however, is less than the applicable LUFT threshold for a potential threat to groundwater (100 mg/kg for concentrations occurring between 5 and 25 feet above groundwater).

- In the historical borings, total xylenes and ethylbenzene were the only BTEX compounds detected; the maximum concentrations detected were 10,000 µg/kg and 5.4 µg/kg, respectively, occurring at 20 feet bgs in the same sample. Total xylenes and ethylbenzene compounds were not detected in samples collected deeper than 25 feet bgs. The maximum TPH-d and TPH-g concentrations (30,000 mg/kg and 1,700 mg/kg, respectively) were reported in samples collected at 20 feet bgs. The concentration of TPH-d and TPH-g, however, decreased with depth; TPH-g was not detected and TPH-d concentrations had decreased to less than 3 mg/kg below 30 feet bgs.

- BTEX and TPH-g were not detected in groundwater samples collected from the Former FAA Building UST site. TPH-d was detected at 2.2 mg/L beneath the footprint of the UST excavation (CHGW-5) and at lower concentration (0.39J mg/L), downgradient of the UST excavation (CHGW-6). The depth to groundwater at this site is approximately 146.55 feet bgs. The TPH-d groundwater concentrations are above the taste and odor threshold water quality objective of 0.1 mg/L for municipal water (RWQCB, 2001).

- The available soil analytical data show that the vertical extent of BTEX (ethylbenzene, and xylenes) is limited. Toluene and benzene have not been detected; furthermore, these compounds were not detected in groundwater samples collected beneath or downgradient of the UST sites. Based on the probable age of the release, limited detections of BTEX compounds, the low concentrations reported in soil, and the lack of BTEX detections in groundwater, the residual BTEX compounds in soil do not appear to pose a significant threat to groundwater.

- The groundwater sampling indicates minimal TPH-d impacts to groundwater beneath the former UST site; the results are consistent with minor leaching of TPH-d from overlying soil. Based on the relatively low concentrations of TPH-d in groundwater, the attenuation of TPH-d concentrations downgradient of the UST site to concentrations less than the practical quantitation limit within a distance of approximately 65 feet, and the

relatively low mobility of TPH-d compounds in groundwater, the potential threat to downgradient groundwater receptors and the threat of downgradient taste and odor threshold water quality degradation are negligible.

7.1.2.4 Conclusions and Recommendations

Residual petroleum hydrocarbons in soil, soil gas, and groundwater at the former FAA Building UST 706-C2B site have been adequately characterized. Soil and soil gas concentrations do not pose a significant threat to human health or ecological receptors, and impacts to groundwater are minimal. Therefore, no further field investigation or threat assessment activities are recommended.

7.2 Former Gas Station UST and Pipeline Area

7.2.1 Summary of Activities

The following field activities and risk assessment activities were conducted to achieve the project objectives (see Section 1.1):

- A geophysical survey was conducted using a EM-61 high-sensitivity metal detector to identify metallic objects, GPR to investigate EM-61 anomalies, and passive and active electromagnetic utility-locating instruments to identify possible sources of EM-61 anomalies and to delineate the trace of detectable underground utilities and piping.
- Shallow soil samples were collected from four borings along the perimeter of the UST excavation. Samples collected at 1 foot, 5 feet, and 10 feet bgs were analyzed for VOCs, TPH-g, TPH-d, and PAHs.
- An active soil gas survey was conducted. Samples collected at 5, 15, and 25 feet bgs from seven locations were analyzed for VOCs.
- Two deep borings were advanced to groundwater – one within the footprint of the former UST and a second approximately 65 feet downgradient of the former UST location. Soil and groundwater samples were collected and analyzed for VOCs, TPH-g, and TPH-d.
- Screening-level human health risk and ecological risk assessments were performed for potential exposure to soil and soil gas.
- The potential risk posed by residual VOCs in soil to groundwater was assessed by evaluating the available soil analytical data, groundwater analytical data, and the probable age of the releases to soil.

7.2.2 Findings

7.2.2.1 Geophysical Survey

- The results of the geophysical survey indicate that the product pipelines associated with the Gas Station UST 704-C6B Site were not removed during the previous UST removal activities. Furthermore, the survey identified a possible UST or vault north of the former pump islands.

7.2.2.2 Shallow Soil Investigation and Risk Assessment

- BTEX compounds (xylenes, ethylbenzene, and toluene), PAHs, TPH-g, and TPH-d were detected in shallow samples collected from one location along the perimeter of the UST excavation (CHB2). Maximum concentrations of TPH-g, TPH-d, and the PAH naphthalene at location CHB2 were 2.9 mg/kg, 1,900 mg/kg, and 7.7 mg/kg, respectively, in the 5-foot bgs sample. Low concentrations of TPH-g (that is, 1.4 and 5.6 mg/kg) were detected in shallow samples at two locations near the former pump islands, and a low concentration of TPH-d (that is, 6.2 mg/kg) was detected in a shallow sample at one location near the former pump islands. All concentrations of detected constituents decreased with depth. TPH-g and BTEX compounds were either nondetect or below the practical quantitation limit in all 10-foot bgs samples. TPH-d and naphthalene concentrations in boring CHB2 decreased to 56 mg/kg and 0.066 mg/kg, respectively, and were nondetect in all other borings.
- Results of the SLHHRA show that cumulative risks for soil exposures are below the risk-management range (10^{-4} to 10^{-6}) for carcinogens and the noncancer HI estimates do not exceed the noncancer threshold of 1.
  - For shallow/subsurface soil (0 to 2 feet bgs), the estimated potential cumulative cancer risks are 6E-10 for residential receptors and 2E-10 for industrial receptors. The noncancer HI estimates for shallow/subsurface soil are well below the noncancer threshold of 1 for residential and industrial receptors for all samples that were evaluated.
  - For subsurface soil (0 to 5 feet bgs and 0 to 10 feet bgs), the estimated potential cumulative cancer risks range from 4E-10 to 6E-06 for residential receptors, and from 2E-10 to 3E-06 for industrial receptors. The noncancer HI estimates are well below the noncancer threshold of 1 for residential receptors and industrial receptors for all samples that were evaluated.
- The reported concentrations of VOCs, PAHs, TPH-g, and TPH-d were below appropriate ecological risk screening criteria (the Toxic Reference Value); therefore, the likelihood of adverse effects to ecological receptors is very low.

7.2.2.3 Soil Gas Investigation Findings and Risk Assessment

- BTEX compounds were not detected in the soil gas samples collected near the footprint of the former Gas Station UST 704-C6B Site or along the perimeter of the UST pipelines. Acetone and cyclohexane were detected at low concentrations in two soil gas samples analyzed by EPA Method TO-15. No other VOCs were detected in soil gas samples.
- Carcinogenic COPCs are not detected in the soil gas samples; therefore, no carcinogenic risks were calculated. The noncancer HI estimates are well below the noncancer threshold of 1 for all evaluated samples for residential and industrial receptors.
- The reported soil gas concentrations were below appropriate ecological risk screening criteria (the Inhalation Toxic Reference Value/Ecological Screening Level); therefore, the likelihood of adverse effects to ecological receptors is very low.

7.2.2.4 Groundwater Characterization and Threat Evaluation

- BTEX compounds were not detected in any of the deep (greater than 10 feet bgs) soil borings advanced during this investigation. TPH-g and TPH-d were beneath the UST footprint, and their concentrations decreased with depth. TPH-g was detected at a maximum concentration of 22 mg/kg (25 feet bgs), but TPH-g was not detected in samples collected below 25 feet bgs. TPH-d was detected at a maximum of 1,900 mg/kg (5 feet bgs), but TPH-d was not detected in the samples collected deeper than 25 feet bgs.
- In the historical borings, BTEX compounds (toluene, ethylbenzene, and total xylenes) were detected at maximum concentrations of 0.80 µg/kg, 23 µg/kg, and 7,600 µg/kg in soils (at depths ranging from 11 to 30 feet bgs). The concentrations of these constituents decrease with depth and were not detected in soil samples collected deeper than 30 feet bgs. The maximum TPH-d and TPH-g concentrations (5,200 mg/kg and 14,000 mg/kg, respectively) were reported in a sample collected at 25 feet bgs. The concentrations of TPH-g and TPH-d, however, decreased with depth. In the deepest historical borings (between 30 and 50 feet bgs), concentrations for these compounds in the last sample from the borings ranged from nondetect to a maximum of 86 mg/kg for TPH-d and 0.86 mg/kg TPH-g (at 50 feet bgs in one sample).
- BTEX and TPH-g were not detected in groundwater samples collected from the Former Gas Station UST site. TPH-d was detected at 0.19J mg/L beneath the footprint of the UST excavation (CHGW-1), but TPH-d was not detected downgradient of the UST excavation (CHGW-2), indicating limited TPH-d impacts beneath the UST site. The estimated TPH-d groundwater concentrations is slightly above the taste and odor threshold water quality objective of 0.1 mg/L for municipal water supplies (RWQCB, 2001).
- The available soil analytical data show that the vertical extent of BTEX (ethylbenzene, xylenes, and toluene) is limited. Furthermore, these compounds were not detected in groundwater samples collected beneath or downgradient of the UST sites. Based on the probable age of the release, limited detections of BTEX compounds, and the lack of BTEX detections in groundwater, the residual BTEX compounds in soil do not appear to pose a significant threat to groundwater.
- The groundwater sampling indicates minimal TPH-d impacts to groundwater beneath the former UST site; the results are consistent with minor leaching of TPH-d from overlying soil. Based on the relatively low concentrations of TPH-d in groundwater, the attenuation of TPH-d concentrations downgradient of the UST site within a distance of approximately 65 feet (TPH-d was not detected downgradient of the UST footprint), and the relatively low mobility of TPH-d compounds in groundwater, the potential threat to downgradient groundwater receptors and the threat of downgradient taste and odor threshold water quality degradation are negligible.

7.2.3 Conclusions and Recommendations

Although the available data suggest that the residual petroleum hydrocarbons in soil at the Gas Station UST 704-C6B Site do not pose a significant risk to human health, to ecological receptors, or threat to groundwater, the pipeline and tanks identified in the Former Gas Station UST Pipeline Area should be removed and confirmation soil samples should be

collected to assess the potential for soil impacts beneath the pipeline routes. Furthermore, human health and ecological risk assessments for Gas Station UST 704-C6B Site should be updated to incorporate the analytical data from any soil sampling conducted after pipeline removal.

7.3 Barracks East UST 723-C4J

7.3.1 Activities Performed

The following field activities and risk assessment activities were conducted to achieve the project objectives (see Section 1.1):

- Shallow soil samples were collected from four borings along the perimeter of the UST excavation. Samples collected at 1 foot, 5 feet, and 10 feet bgs were analyzed for VOCs, TPH-g, TPH-d, and PAHs.
- An active soil gas survey was conducted. Samples collected at 5, 15, and 25 feet bgs from seven locations were analyzed for VOCs.
- Two deep borings were advanced to groundwater – one within the footprint of the former UST and a second approximately 75 feet downgradient of the former UST location. Soil and groundwater samples were collected and analyzed for VOCs, TPH-g, and TPH-d.
- Screening-level human health risk and ecological risk assessments were performed for potential exposure to soil and soil gas.
- The potential risk posed by residual VOCs in soil to groundwater was assessed by evaluating the available soil analytical data, groundwater analytical data, and the probable age of the releases to soil.

7.3.2 Findings

7.3.2.1 Shallow Soil Investigation and Risk Assessment

- BTEX, PAHs, TPH-g, or TPH-d were not detected in any of the shallow soil samples collected from the Barracks East UST 723-C4J Site.
- Results of the SLHHRA show that cumulative risks for soil exposures are below the risk-management range (10^{-4} to 10^{-6}) for carcinogens, and the noncancer HI estimates do not exceed the noncancer threshold of 1.
  - For shallow/subsurface soils (0 to 2 feet bgs), no carcinogenic COPCs were detected; therefore, no carcinogenic risks were calculated. The noncancer HI estimates for shallow/subsurface soils were well below the noncancer threshold of 1 for residential and industrial receptors for all samples that were evaluated.
  - For subsurface soil (0 to 5 feet bgs and 0 to 10 feet bgs), the estimated potential cumulative cancer risks range from 4E-10 to 7E-10 for residential receptors and from 2E-10 to 3E-10 for industrial receptors. The noncancer HI estimates were well below

the noncancer threshold of 1 for residential and industrial receptors for all samples that were evaluated.

- The reported soil concentrations were below appropriate ecological risk screening criteria (the Toxic Reference Value); therefore, the likelihood of adverse effects to ecological receptors is very low.

7.3.2.2 Soil Gas Investigation Findings and Risk Assessment

- A limited suite of VOCs was detected at low concentrations in two soil gas samples analyzed by EPA Method TO-15; the analytes detected include 1,2,4-trimethylpentane, acetone, and toluene. No target analytes were detected in the samples analyzed in the field by EPA Method 8260B.
- Carcinogenic COPCs were not detected in the soil gas samples; therefore, no carcinogenic risks were calculated. The noncancer HI estimates were well below the noncancer threshold of 1 for all evaluated samples for residential and industrial receptors.
- The reported soil gas concentrations were below appropriate ecological risk screening criteria (the Inhalation Toxic Reference Value/Ecological Screening Level); therefore, the likelihood of adverse effects to ecological receptors is very low.

7.3.2.3 Groundwater Characterization and Threat Evaluation

- No TPH-d, TPH-g, or BTEX compounds were detected in any of the deep soil borings advanced during this investigation.
- In historical borings, BTEX compounds (toluene, ethylbenzene, and total xylenes) were detected at maximum concentrations of 730 µg/kg, 950 µg/kg, and 7,000 µg/kg, respectively, in relatively shallow soils (15 to 25 feet bgs). The concentrations of these constituents decreased with depth and were not detected in samples collected deeper than 50 feet bgs. The maximum TPH-d and TPH-g concentrations were 12,200 mg/kg and 2,500 mg/kg, respectively, and were detected in a sample collected at 25 feet bgs. The concentrations of TPH-g and TPH-d, however, decreased with depth; in the deepest historical borings (between 40 and 60 feet bgs), concentrations in the last sample from the borings for TPH-g ranged from nondetect to 0.54 mg/kg, and for TPH-d, concentrations ranged from 2.5 mg/kg to 7.2 mg/kg.
- BTEX and TPH-g were not detected in groundwater samples collected from the Former Barracks East UST site. TPH-d was not detected in groundwater beneath the footprint of the UST excavation (CHGW-3); however, 0.51J mg/L of TPH-D was detected downgradient of the UST excavation (CHGW-4). The estimated TPH-d groundwater concentration is slightly above the taste and odor threshold water quality objective of 0.1 mg/L for municipal water supplies (RWQCB, 2001).
- The available soil analytical data show that the vertical extent of BTEX (ethylbenzene, xylenes, and toluene) is limited. Furthermore, these compounds were not detected in groundwater samples collected beneath or downgradient of the UST site. Based on the probable age of the release, limited detections of BTEX compounds, and the lack of

BTEX detections in groundwater, the residual BTEX compounds in soil do not appear to pose a significant threat to groundwater.

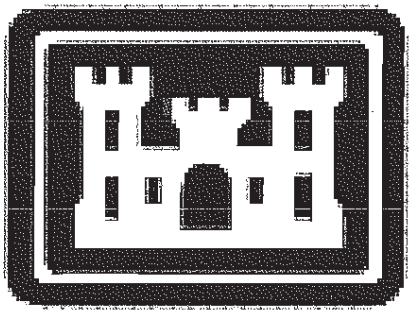
- The groundwater sampling indicates minimal TPH-d impacts to groundwater near the UST site. Based on the low concentrations of TPH-d in groundwater (0.51J mg/L), at a distance of approximately 75 feet downgradient of the UST excavation, and the relatively low mobility of TPH-d compounds in groundwater, the potential threat to downgradient groundwater receptors and the threat of downgradient taste and odor threshold water quality degradation are negligible.

7.3.3 Conclusions and Recommendations

Residual petroleum hydrocarbons in soil, soil gas and groundwater at the former Barracks East UST 723-C4J site have been adequately characterized. Soil and soil gas concentrations do not pose a significant risk to human health or ecological receptors, and impacts to groundwater are minimal. Therefore, no further field investigation or risk assessment activities are recommended.

FINAL PHASE 2 INVESTIGATION REPORT-
WASTE DISPOSAL SITES A AND B
BARSTOW-DAGGETT AIRPORT (Site Code 40043)
FUDS PROJECT SITE J09CA031703

Prepared for



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ACRONYMS AND ABBREVIATIONS

ACM	asbestos containing material
ASRC	ASRC Contracting Company, Inc.,
bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, xylenes
CAL/EPA	State of California Environmental Protection Agency
COPC	chemical of potential concern
COPC	chemicals of potential concern
CUPA	Certified Unified Program Agency
DTSC	Department of Toxic Substances Control
DQOS	Data Quality Objectives
ELAP	Environmental Laboratory Accreditation Program
EBS	Environmental Baseline Study
FAA	Federal Aviation Administration
FUD	Formally Used Defense
GPR	ground penetrating radar
HTRW	Hazardous, Toxic and Radioactive Waste
ID	Identification Number
IDW	investigation derived waste
LUFT	leaking underground fuel tank
LUSTIS	leaking underground storage tank information system
MiniRAE	Rae Systems Inc MiniRae
mg/kg	milligram per kilogram
msl	mean sea level
NTC	National Training Center
OVM	Organic Vapor Monitor
PCBs	polychlorinated biphenyls
PID	photoionization detector
PPE	personal protective equipment
ppm	parts per million

ACRONYMS AND ABBREVIATIONS

PQL	practical quantitation limit
PRGs	Preliminary Remediation Goals
QAPP	Quality Assurance Program Plan
QA/QC	Quality Assurance/Quality Control
RWQCB	Regional Water Quality Control Board
SI	Site Investigation
SVOCs	semi-volatile organic compounds
TEPH	total extractable petroleum hydrocarbons
TPH	total petroleum hydrocarbon
TRPH	total recoverable petroleum hydrocarbon
TVPH	total volatile petroleum hydrocarbons
VOC	volatile organic compound
UCL	upper confidence level
USA	Underground Services Alert
UCL	upper confidence level
USACE	US Army Corps of Engineers
USCS	Unified Soil Classification System
USEPA	United States Environmental Protection Agency
USGS	United States Geological Survey
UST	underground storage tank
µg/kg	micrograms per kilogram
UXO	unexploded ordnance
WD	Waste Disposal

EXECUTIVE SUMMARY

This document presents the results of a Phase 2 site investigation (SI) for the following Formerly Used Defense (FUD) sites located at the Barstow-Daggett Airport, in San Bernardino County, California: Waste Disposal Site A and Waste Disposal Site B. Parsons conducted the SI on behalf of the US Army Corps of Engineers (USACE), Los Angeles District in accordance with investigation guidelines established by the California Department of Toxic Substances Control (DTSC) and the Lahontan Region - Regional Water Quality Control Board (RWQCB)

Soil-sample analysis was used to characterize the chemicals of potential concern (COPCs) and to define the lateral and vertical extent of these chemicals The following analytical tests were performed on the samples:

Soil Analyte	Analytical Method
VOCs	EPA Method 5030/8260B
SVOCs	EPA Method 8270C
TPH	EPA Method 8015M
Metals	EPA Method 8260/5035
Pesticides	EPA Method 8081
PCBs	EPA Method 8082
Chromium VI	EPA Method 7199
Cyanide	EPA Method 9010
Lead	EPA Method 8260/5035
Arsenic	EPA Method 8260/5035
Dioxins & Furans	EPA Method 8290
Asbestos Containing Materials	EPA 600/R-93/116 (Polarized Light Microscopy)

The results of this SI were compared with five sets of screening-level criteria to assess whether or not further action was required or if site closure was appropriate for the former waste disposal sites. These criteria were (1) the Leaking Underground Fuel Tank (LUFT) Manual, (2) the Lahontan Region-RWQCB Fact Sheet separation criteria, (3) US Environmental Protection Agency (USEPA) Region 9 industrial preliminary remediation goals (PRGs) (USEPA Region 9, 2004), (4) a background metals investigation conducted at the Marine Corps Logistics Base Barstow (MCLB Barstow), and (5) human-health and ecological risk assessment from dioxins and furans, CalEPA evaluation guidelines adopted from the World Health Organization (WHO)

At the former **Waste Disposal Site A**, a total of 72 soil samples were collected from 12 excavated trenches and 27 soil samples from 9 boreholes The trench locations were based on a 200-foot grid surveyed at the site. Discrete soil samples for analysis were collected from two depth levels (1 foot and 3 feet below ground surface [bgs]) at three locations within the trench (western end, middle, and eastern end). Boreholes were located at specific trench locations where analytical data indicated additional soil sampling was required. Three samples (5-, 10-, and 15-feet bgs) were collected from each borehole Site characterization is now complete and except for arsenic, all detected concentrations of COPCs pass screening level criteria. Detected arsenic concentrations, although above screening levels, however, are within normal background levels found at the nearby MCLB Barstow. Thus, no further action is required and site closure is recommended.

At the former **Waste Disposal Site B**, 31 soil samples were collected from seven excavated trenches and 10 primary soil samples from five boreholes. The trenches were 25 feet apart, excavated normal to the trend of the disposal site depression. Discrete soil samples for analysis were collected from several depth levels (ranging from 1-foot to as deep as 11-feet bgs) at two locations within the trench (western and eastern ends) Boreholes were located at specific trench locations where analytical data indicated additional soil sampling was required Borehole samples were collected at two depth levels beneath the base of the waste fill Based on the screening level criteria, six COPCs (petroleum hydrocarbons, Aroclor 1248, arsenic, lead, asbestos, and dioxins/furans) were identified at the site

The presence of petroleum hydrocarbons does not require further action, because the Lahontan Region-RWQCB special separation criterion is applicable

The presence of ACMs is a potential health risk if unprotected humans inhaled fibers. Although the ACMs do not appear friable and are presently buried, action should be taken to either (1) ensure these materials remain buried and undisturbed or (2) the debris should be excavated and disposed of at an appropriate landfill.

SECTION 1.0 INTRODUCTION

1.1 INTRODUCTION

This document presents the results of a Phase 2 site investigation (SI) for the following Formerly Used Defense (FUD) sites located at the Barstow-Daggett Airport, in San Bernardino County, California: Waste Disposal Site A and Waste Disposal Site B Parsons conducted the SI on behalf of the US Army Corps of Engineers (USACE), Los Angeles District in accordance with the California Department of Toxic Control Substances (DTSC) and the Lahontan Region - Regional Water Quality Control Board (RWQCB) approved Parsons workplan (2003a). Consequent to the preliminary results of the SI and issuance of a draft report, both DTSC and RWQCB commented on the need for specific additional sample analysis to fill in data needs Draft report review comments and Parsons response are presented in Appendix A. Parsons response became the basis for the supplemental site investigation (SSI) workplan The required data was then gathered during the execution of the SSI. Data from both the SI and SSI are included in this report. The objective of the SI and SSI were to gather sufficient information either to assess the need for remedial action or to request site closure

Woodward-Clyde Federal Services (Woodward-Clyde) conducted field investigations at the Barstow-Daggett Airport in June 1998 to collect additional data from several underground storage tanks (UST) sites of concern to the RWQCB and at suspected refuse disposal sites to determine if closure is appropriate Their Final Field Investigation Report (Woodward-Clyde, 1999) recommended further investigation at two UST sites (the Federal Aviation Administration [FAA] site and the former gas station site) and at two waste disposal sites (Waste Disposal Site A and Waste Disposal Site B). In a letter dated 16 March 1999 following review of the draft Woodward-Clyde report, the RWQCB requested additional investigations at these two UST sites and the two waste disposal sites. This SI further assessed the lateral and vertical extent of impacted soil reported by Woodward-Clyde at the waste disposal sites The UST sites were addressed in a separate report (Parsons, 2003b)

This SI report is organized as follows: Section 1.0 presents an introduction, a summary of site background information, and a summary of field sampling activity Section 2.0 presents site background information, geological setting, and hydrogeological setting. Section 3 0 presents a summary of the workplan Data Quality Objectives (DQOs) and the project field sampling/data collection activities. Section 4.0 presents a summary of laboratory analytical results. Section 5.0 presents an assessment of the site based on the analytical results. Section 6 0 presents conclusions and recommendations Section 7.0 lists references cited

1.2 SUMMARY OF BACKGROUND INFORMATION

The Barstow-Daggett Airport is located approximately five miles east of the community of Daggett and 12 miles east of the City of Barstow in San Bernardino County, California. The airport is located approximately one mile north of Interstate 40 on National Trails Highway. Figure 1-1 presents the location of the Barstow-Daggett Airport on a USGS topographic map A detailed location map of the Barstow-Daggett Airport is presented in Figure 1-2.

The Barstow-Daggett Airport was established by the Civil Aeronautics Administration as a civil airfield just prior to World War II On May 4, 1942, the Federal government entered into an agreement with the County of San Bernardino to lease the 1,099-acre site and operate it as an aircraft modification center At the same time, the government entered into a contract with the Douglas Aircraft Company Inc to operate the modification center. In July 1944, the airport became an air base By November 1944, an aerial gunnery school was established at the airport. In October 1945, the base was deactivated by the Army Air Force. The airport was declared surplus on November 15, 1945 and the War Assets Administration assumed custody and accountability for the site on June 27, 1946 The site was then immediately transferred to the Department of the Navy. The Marine Corps used the property to store vehicles. In 1959, the Navy returned the property to the County by quitclaim deed

Approximately 85 structures were constructed at the site, including headquarters and flight operations buildings, hangars, barracks, sewage treatment plants, warehouses, water wells, water and fuel storage tanks, a gas station, and others. The Douglas Aircraft Company constructed a swimming pool, a paint and dope storage shed, and an air hose station The County constructed one building and added a small surface water pond

The facility is currently administered by the San Bernardino County Department of Transportation – Airports Division. The US Army currently leases the eastern portion of the airport for use as a heliport associated with Fort Irwin Approximately 20 former military family housing units located on the west end of the airport are leased to county employees Other facilities at the airport are leased to a variety of industrial users.

In September 1990, the US Army National Training Center (NTC) at Fort Irwin commissioned an Environmental Baseline Study (EBS) of the Barstow-Daggett Airport. The EBS consisted of a survey phase and a sampling phase. The survey phase identified 27 sites of potential environmental concern, consisting mostly of UST sites and some waste storage/disposal sites Subsurface sampling was recommended for the UST and waste disposal sites and proper disposal of waste materials in the waste

storage sites The UST sites were grouped together as Group 1 sites and the waste storage/disposal sites were grouped together as Group 2 sites The sampling phase of the EBS consisted of soil investigations of the Group 1 and Group 2 sites, with a site-wide asbestos survey added to the Group 2 sites sampling phase

Waste Disposal Site A and Waste Disposal Site B are listed on the California Environmental Protection Agency Site Mitigation and Brownfields Reuse Program Database (CalSites). Site-specific data is provided on the CalSites web page[1] The following are descriptions of Site A and Site B from the CalSites web page.

- "Waste Disposal Site A waste material identified included construction debris, piles and shards of broken and melted glass, wood (some burned), wire, nails, scrap metal, piping, cans, brick, concrete, paint cans, suspected asbestos contaminated material (e.g. piping, insulation , tile and paneling), paint thinner cans and automobile parts. Past soil sampling results reported methylene chloride. The following metals were detected in the subsurface soil samples: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc "

- "Waste Disposal Site B, a depression of unknown origin, several waste materials were observed protruding from the soil along the edges of the depression which included a weathered car tire and asphalt roofing shingles within a metal five-gallon bucket. Past soil sampling results reported the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc."

In 1998, the USACE, under authority of the Defense Environmental Restoration Program, commissioned an investigation of FUD sites at the Barstow-Daggett Airport that were of a concern to the Lahontan RWQCB The investigation, performed by Woodward-Clyde, included Waste Disposal Sites A and B. In November, 1999, Woodward-Clyde issued a report titled "Field Investigation, Barstow-Daggett Airport, San Bernardino County, California DERP-FUDS Program Site J09CA031700". The report addresses the environmental investigation performed at Waste Disposal Sites A and B

Nine subsurface samples were collected at Site A and six subsurface samples were collected at Site B In addition, a geophysical survey was also performed to determine the presence of any potential subsurface anomalies The subsurface samples were analyzed for total extractable petroleum hydrocarbons (TEPH), total volatile petroleum hydrocarbons (TVPH), volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), pesticides, polychlorinated biphenyls (PCBs) and metals. With

[1] http://www dtsc ca gov/database/Calsites/CALP001 CFM?IDNUM=36970009

the exception of metal detections that were either below USEPA Region 9 (2004) PRGs for residential soil (Direct Contact Exposure Pathways) or within the range of naturally occurring background metals concentrations, there were no other detections. Background sampling and analysis for metals was conducted at the airport by Montgomery Watson (1999)

With the exception of arsenic, all metal detections were below their respective residential PRGs (USEPA Region 9, 2004). Detections of arsenic ranged from 1.17 to 9.56 milligram per kilogram (mg/kg) at Site A, and from 1.26 to 5.81 mg/kg at Site B, which are above the residential PRG (0.39 mg/kg). The USEPA Region 9 (2004) residential soil PRG for beryllium is 150 mg/kg. Beryllium detections, which ranged from 0.0841 to 0.636 mg/kg at Site A and from 0.199 to 0.927 mg/kg at Site B, are below the residential soil PRG for beryllium

In addition to environmental subsurface soil sampling, a geophysical survey was also conducted at Site A and Site B to locate areas of buried waste debris or landfill material and to assess the lateral extent of previously identified waste. The report concluded that there were no anomalies at either Site A or Site B. The survey did identify the presence of a former trench at Site B, which is consistent with the long linear depression visible at Site B

1.3 DATA COLLECTION AND EVALUATION OBJECTIVES

The sampling and analysis program presented in this report was conducted to determine if contaminants of potential concern (COPC) exist at Waste Disposal Site A and Waste Disposal Site B.

- At Waste Disposal Site A, 72 soil samples were collected from 12 trenches at 1 and 3 feet bgs; and 27 soil samples were collected from 9 boreholes at 5, 10, and 15 feet bgs.

  All soil samples collected from WD Site A trenches were analyzed for SVOCs using USEPA Method 8270C; for total petroleum hydrocarbon (TPH) using USEPA Method 8015M; for VOCs using USEPA Method 5030/8260B; for metals using USEPA Method 6010; for pesticides using USEPA Method 8081; for PCBs using USEPA Method 8082; for chromium VI using USEPA Method 7194 and for cyanide using USEPA Method 9010

  All soil samples collected from WD Site A boreholes were analyzed for total petroleum hydrocarbon (TPH) using USEPA Method 8015M; for VOCs using USEPA Method 5030/8260B; and for pesticides using USEPA Method 8081

- At Waste Disposal Site B, 33 soil samples were collected from seven trenches at depths ranging from 1-foot to 11-feet bgs; and 10 soil samples were collected from 5 boreholes at depths ranging from 8 to 21 feet bgs.

  All soil samples collected from WD Site B trenches were analyzed for SVOCs using USEPA Method 8270C; for total petroleum hydrocarbon (TPH) using USEPA Method 8015M; for VOCs using USEPA Method 5030/8260B; for metals using USEPA Method 6010; for pesticides using USEPA Method 8081; for PCBs using USEPA Method 8082; for chromium VI using USEPA Method 7194 and for cyanide using USEPA Method 9010 In addition, two selected soil samples with ash were also analyzed for dioxins and furans using USEPA Method 8290.

  All soil samples collected from WD Site B boreholes were analyzed for total petroleum hydrocarbon (TPH) using USEPA Method 8015M; for VOCs using

  USEPA Method 5030/8260B; for arsenic and lead using USEPA Method 6010; for pesticides using USEPA Method 8081; for PCBs using USEPA Method 8082 In addition, four selected soil samples beneath the ash were also analyzed for dioxins and furans using USEPA Method 8290. Although not specified in the Parsons workplan (2003a), a sample of transite pipe discovered during the SI fieldwork was analyzed for asbestos containing materials (ACMs) using polarized light microscopy.

Laboratory data were validated to assure that project DQOs were achieved.

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SECTION 2.0 BACKGROUND AND SETTING

2.1 RESEARCH METHODOLOGY

Documents available at the USACE, Los Angeles District, the Barstow-Daggett Airport, and the Lahontan RWQCB were reviewed to develop an understanding of the activities conducted at the sites under investigation. A listing of the documents reviewed is presented in Section 7, References. In addition, personnel at the Barstow-Daggett Airport and the San Bernardino County Department of Transportation-Airports Division were interviewed An Internet search for additional information on the site was also conducted.

2.2 SITE DESCRIPTION AND LOCATION

2.2.1 Site Name

The general location of the sites is the Barstow-Daggett Airport located on National Trails Highway in San Bernardino, California. The FUD sites under investigation are:

- Waste Disposal Site A
- Waste Disposal Site B

2.2.2 Site Address

The general site address is as follows:

San Bernardino County Department of Transportation-Airports Division
Barstow-Daggett Airport
39500 National Trails Highway
Daggett, CA 92327

2.2.3 Designated Contact Person

Ms. Tawny Tran was the designated contact person and project manager for the US Army Corps of Engineers Mr. Steven Truoung is the current contact person and project manager for the USACE. The technical manager at the US Army Corps of Engineers is Mr Paul Beaver. Ms. Connie Vojkufka was the contact person at the project site during the SI Mr Bill Ingraham, Director of Airports, is the current contact person

2.2.4 Mailing Address

The mailing address for the USACE, Los Angeles District is:

USACE Los Angeles District
915 Wilshire Blvd, 13th Floor, ED-GG
Los Angeles, CA 90017

2.2.5 Telephone Number

The telephone number for Mr Katsumata is 213-452-3983 and for Mr Paul Beaver (USACE) is 213-452-3588. The telephone number for Mr. Ingraham is 909-387-7802.

2.2.6 Other Site Names

The Barstow-Daggett Airport is identified as DAG by the International Civil Aviation Organization.

2.2.7 US Environmental Protection Agency Identification Number

The USEPA Identification Number for the Barstow-Daggett Airport is **CA000260483**

2.2.8 Cal Sites Database Number

The Barstow-Daggett Airport has been assigned the Cal Sites Database Number as **36970009**.

2.2.9 Assessor's Parcel Number(s)

The Assessor's Parcel Number for that portion of the Barstow-Daggett Airport where Waste Disposal Site A is located is **0515-031-06-0000** Waste Disposal Site B is located in Assessor's Parcel Number **0515-131-15-0000**.

2.2.10 Township, Range, Section, and Meridian

The Barstow-Daggett Airport is located in Township 9 North, Range 2 East, Section 20 at longitude 116° 47' 30" and latitude 34° 51' 30".

2.2.11 Site Zoning

The airport is zoned for aviation related uses However, the northeast quadrant of the property, where Waste Disposal Site A is located, is reserved for research and development/industrial non-aviation related uses Waste Disposal Site B is located

within the designated aviation related areas of the airport property in the Runway Protection Zone for Runway 4-22

2.3 REGULATORY STATUS

Cleanup of waste disposal sites in California is administered by the DTSC under the Site Mitigation and Brownfields Reuse Program The DTSC Cypress branch is the designated office responsible for overseeing investigations and cleanup for the waste disposal (WD) sites at the Barstow-Daggett Airport

Under the Certified Unified Program Agency (CUPA), the San Bernardino County Fire Department issued a Unified Permit to the Barstow-Daggett Airport (Facility ID FA0002246) for the program elements relating to the ownership and operation of two USTs; this included a Special Handler's permit and a Special Generator's permit

2.4 PHYSICAL AND ENVIRONMENTAL CHARACTERISTICS

2.4.1 Site Topography

Based on the Minneola US Geological Survey Quadrangle map, the Barstow-Daggett Airport is located on a relatively featureless, flat surface that slopes about 0 5 percent east-northeast. The elevations on the western side of the site are about 1,930 feet above mean sea level (msl) and the elevation on the eastern side of the site is about 1,910 feet MSL.

2.4.2 Site Geology and Soil Types

The Barstow-Daggett Airport is located in the Mojave River Basin within the Mojave Desert Physiographic Province of southern California. It is situated on an alluvial plain that comprises the Mojave Valley floor The alluvial plain is bounded by the Calico Mountains to the north, the Cady Mountains to the east, and the Newberry Mountains to the south. The alluvial plain, as thick as 2,000 feet, is composed of Pleistocene-Recent-age alluvial fan deposits eroded from the adjacent highlands (Dames & Moore, 1986). The Calico Mountains are composed of Tertiary-age rhyolitic and pyroclastic volcanic rocks, and andesitic and basaltic intrusive rocks The Cady and Newberry Mountains are composed of Mesozoic-age granitic intrusive units, as well as Tertiary age volcanics and intrusives (Dames & Moore, 1986). Two major, northwest-southeast trending faults are located within six miles of the site. The Calico Fault and the Camp Rock Fault are part of a series of subsidiary faults associated with the dominating San Andreas and Garlock Fault systems (Dames & Moore, 1986).

Alluvial soils are exposed on the surface of most of the site Construction fill, in places several feet thick, occurs locally. Soil boreholes to a maximum depth of approximately 31 feet bgs encountered alluvial deposits that consisted of fine to coarse sand, silty sand and silt, and occasional cobbles and gravel zones (McClelland Consultants, 1990). Locally, coarse-grained, river-channel deposits as thick as 90 feet occur in the Mojave River channel (Dames & Moore, 1986)

2.4.3 Site Hydrogeologic Setting

Surface water bodies in the area include the ephemeral Mojave River, located approximately 2 miles north of the site, and intermittent playa lakes. The playas include Troy Lake approximately 11 miles east of the site and Coyote Lake approximately 12 miles north of the site. The playa lakes are dry most of the year, only collecting and holding water from local thunderstorm rain runoff. Little percolation takes place due to the impermeable nature of the lake deposits and the high evaporation rate (Dames & Moore, 1986) The Mojave River runs in a northeasterly direction, dissecting the alluvial plain and depositing coarse, permeable sand and gravel deposits. During periods of flow in the Mojave River, the water levels in wells adjacent to the river rise, indicating recharge by infiltration Water-level measurements also suggest that infiltration of river water is the major source of groundwater recharge for the area surrounding the river (Dames & Moore, 1986)

Groundwater is the primary water supply in the Mojave Basin and is mostly used for domestic and agricultural purposes Groundwater level measurements taken from wells in the area over the years indicate a declining water table, indicating an overdrafting of the groundwater basin Depth to groundwater for the region ranges from near surface in areas immediately adjacent to the Mojave River to greater than 125 feet bgs as measured in a water-supply well at Barstow-Daggett Airport. Recently measured groundwater levels in monitoring wells at the Barstow-Daggett Airport range from 128 to 134 feet bgs (Alisto Engineering, 2002) Groundwater recharge results primarily from infiltration from the Mojave River. Other sources include direct infiltration of precipitation, infiltration from intermittent streams that drain the nearby mountains, seepage of sewage effluent, and irrigation-return flow (USGS, 1997).

The depth to groundwater at the Barstow-Daggett Airport has declined in recent years Water level data from the three water supply wells located at the airport indicate the water elevation has decreased from 63 feet bgs in March 1964 to 100 feet bgs in 1985 (McClelland, 1990). More recent measurements obtained from the water supply wells indicated continued decline in the water table During 1996, groundwater elevation measured in Well No. 1 (State ID No. 09N02E20K01) decreased from 117 feet bgs in 1991 to 121 feet bgs in 1996 (Woodward-Clyde, 1998) Previous studies in the area

indicate that long-term declines in groundwater levels are occurring in the area (Dames & Moore, 1986) Based on regional information and topography (USGS, 1971) of the area suggest that groundwater probably flows from south to north toward the Mojave River, following the regional topographic gradient.

Groundwater samples collected from the wastewater treatment monitoring wells, which are about 4,000 feet northeast of the former UST sites, and analyzed using EPA Method 8260B, are below detection limits for BTEX compounds (Alisto Engineering, 2002) Using groundwater elevations from these monitoring wells, Alisto Engineering (2002) calculated a groundwater gradient of 0.0006 south This gradient is opposite the regional gradient and may be due to pumping from the productions wells southwest of these monitoring wells (see Section 2.4.4)

2.4.4 Area Production Water Wells

There are 19 production wells within one mile of the airport (Figure 2-1) Eleven of the wells are for agricultural use, seven wells are for domestic or municipal drinking water use, and one well is classified "no use" Table 2-1 lists all 19 wells, there State identification number, location by latitude and longitude, and the screened interval Of most interest to this investigation would be the four municipal drinking water supply wells on the airport property (figure 2-1) Both Waste Disposal Site A and Waste Disposal Site B are assumed to be downgradient from these four wells

Groundwater samples collected on November 2001 and January 2002 from Airport Well No. 1 (State ID No. 09N02E20K01) and Airport Well No. 2 (State ID No. 09N02E20G01) were analyzed using EPA Method 502.2 Analytical results for BTEX compounds were below detection limits (Department of Airports, 2003).

2.4.5 Site Climatological Setting

Based on climatological data from the Western Regional Climate Center (www.wrcc.dri.edu), the site is located in a dry, warm climate The following are average temperature and precipitation based on a record period starting in July 1948 and ending in December 2001:

- Average winter high temperature – 60 degrees F
- Average winter low temperature – 36 degrees F
- Average summer high temperature – 104 degrees F
- Average summer low temperature – 73 degrees F

- Average annual precipitation – between 3 to 4 inches, some from summer season monsoon thunderstorms, but mostly from winter season rainfall

2.5 CURRENT AND HISTORICAL LAND USES

2.5.1 Property Ownership

The Barstow-Daggett Airport is owned by the County of San Bernardino. Previous owners and lessees have included the Civil Aeronautics Administration, the Army Air Force, and the Department of the Navy

2.5.2 Facility Ownership/Operators

The Barstow-Daggett Airport is currently operated and administered by the San Bernardino County Department of Transportation – Airports Division.

2.5.3 Business Type

Civil and military aviation related activities are conducted at the airport on two runways (Runway 4/22 and Runway 8/26). The US Army National Training Center at Fort Irwin, California leases portions of the airport as a heliport for helicopter repairs and operations. The airport averages 100 aircraft operations per day, distributed as follows: 49 percent military, 33 percent transient general aviation, and 17 percent local general aviation There are 97 aircraft based at the airport, 57 of which are single engine airplanes, the remainder consisting of 35 military aircraft, one multi engine airplane, one helicopter, and three ultralights

2.5.4 Years of Operation

The Barstow-Daggett Airport has been in operation since at least 1942 when it was established by the Civil Aeronautics Administration

2.5.5 Business/Manufacturing Activities

In addition to the US Army operating a heliport with maintenance and repair facilities at the airport, Wingnuts Flight Center operates a flight school and a pilot lounge, leases aircraft, and sells pilot supplies Daggett Aviation leases aircraft parking spaces and sells aircraft fuel (100LL and Jet A) and pilot supplies

2.6 SURROUNDING PROPERTY LAND USES

The general land use in the area, except for the airport property, is agricultural Transportation corridors consisting of the National Trails Highway, the Santa Fe Railroad

and Interstate 40 are located directly south of the airport property The property is bounded on the west by Hidden Springs Road

2.7 HAZARDOUS SUBSTANCE/WASTE MANAGEMENT INFORMATION

2.7.1 Site Inspection Results

Representatives from the USACE and Parsons inspected the sites under investigation on 3 September 2002. The purpose of the site inspection was to familiarize the project team with airport personnel and the sites under investigation and to observe existing conditions for consideration in developing investigative procedures for the workplan and implementing the workplan Photographs and measurements were taken to determine potential boring locations for the purpose of delineating lateral and vertical extent of contamination.

2.7.2 Interviews

The airport maintenance supervisor was interviewed during the inspection discussed above He did not have direct knowledge of disposal activities at the waste disposal sites under investigation.

2.7.3 Prior Assessments/Remediation

Prior assessments at the site are summarized in Section 1.2, Summary of Background Information In 1994, several USTs were removed at the site. Closure reports were prepared and submitted to the Lahontan RWQCB.

In June 1998, field investigations were performed at the Barstow-Daggett Airport to collect data from two waste disposal (WD) sites. This work, performed to determine if closure was appropriate, was conducted under the oversight of the Lahontan RWQCB Chemicals of potential concern (COPCs) were identified at the two WD sites The November 1999 Woodward-Clyde *Final Field Investigation Report* recommended further investigation at these two WD sites. The RWQCB did not comment on the recommendations for further investigations at the waste disposal sites following submittal of the report.

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SECTION 3.0 DATA COLLECTION ACTIVITIES

3.1 DATA QUALITY OBJECTIVES

The overall objectives of this Phase 2 SI at the two former waste disposal sites included:

- Evaluating historical information to assess the site characterization;
- Establishing the lateral and vertical extent of impacted soil with a field sampling and laboratory analysis program; and
- Assessing the potential threat to public health and/or the environment posed by the impacted soil and then recommending either (1) a course of remedial action or (2) no further action and requesting closure

The Parsons workplan (2003a) employed the USEPA's DQOs (USEPA, 2000) process as a guideline to design the proposed sampling approach for the waste disposal sites The DQO process provides a systematic approach for defining the criteria that a data collection design should satisfy, including when, where, and how to collect samples or measurements; determination of tolerable decision error rates; and the number of samples or measurements that should be collected. DQOs define the purpose of the data collection effort, clarify what the data should represent to satisfy this purpose, and specify the performance requirements for the quality of information to be obtained from the data (USEPA, 2000).

Although the statistical aspects of the DQO process are important, the waste disposal investigations depended on judgmental (biased) sampling to accommodate (1) the distribution and type of historical data available, (2) the site COPCs, and (3) the nature of supplemental data needed to complete the characterization process.

An integral part of the workplan is the quality assurance/quality control (QA/QC) program to ensure the reliability and compatibility of all data generated during the investigation The Quality Assurance Project Plan (QAPP), which is included as an appendix to the workplan (Parsons, 2003a), provides specific descriptions of the field and laboratory procedures to be employed for verifying and maintaining performance quality for collection of environmental samples and subsequent chemical analysis. The QAPP sets forth the policies, procedures, and activities for the identification and documentation of data quality during the performance of the investigation.

3.2 SAMPLING STRATEGY AND APPROACH

Fieldwork consisted of soil sampling at the two WD sites and was conducted in accordance with the SI workplan (Parsons, 2003a) and SSI workplan (Parsons, 2004) Figure 3-1 presents the location of the sites under investigation at the Barstow-Daggett Airport. Considering the relatively shallow depth of impacted soil and the depth to groundwater is about 140 feet bgs, collection of groundwater samples was not necessary. The proposed field investigation at the two WD sites consisted of the following:

Waste Disposal Site A: Twelve trench soil-sample locations were placed on a 200-foot by 200-foot grid surveyed over the site At each soil sample location, a 15-foot long backhoe trench was excavated to a depth of 3 feet bgs. The walls and bottom of the trench were visually examined for contaminants. Samples were collected at 1 and 3 feet bgs at both ends and the middle of each trench Table 3-1 lists the trench samples collected, their depth of collection, and analyses performed. Nine borehole soil-sample locations were placed at or adjacent to selected trenches. Table 3-2 lists the borehole samples collected, their depth of collection, and analyses performed

Waste Disposal Site B: Seven soil-sample locations were placed on a 25-foot equidistant grid surveyed over the site At each soil location a backhoe trench was excavated to depths ranging from 3 to 9 feet bgs The trench was dug normal to the axis of the disposal site depression. The walls and bottom of the trench were visually examined for contaminants. The trench depth was extended until the base of the debris was visible. Table 3-3 lists the samples collected, their depth of collection, and analyses performed. Five borehole soil-sample locations were placed at selected trenches Table 3-4 lists the borehole samples collected, their depth of collection, and analyses performed

3.2.1 Soil Sampling Methods and Procedures

3.2.1.1 Utility Clearance

Prior to the commencement of field sampling activities, all proposed trench locations were clearly marked with white paint and/or surveyor's flags and cleared with geophysical techniques. Underground Services Alert (USA) was notified five days prior to soil sampling activity. Parsons was issued ticket # A6760362 by verbal notification Notified utilities included AT&T, Kinder-Morgan Energy, Southwest Bell, Sprint, Verizon, and Southern California Edison. None of the utility companies had facilities in the areas Parsons worked.

Geophysical techniques were used to identify and map utility lines and other underground structures. A copy of the geophysical clearance report is in Appendix B All identified utilities were demarcated on the ground using the color code established by the American Public Works Association (red for electric, blue for water, etc). Trenches were placed a minimum of three feet from any detected underground features. A variety of tools were used, including one or more of the following:

- Ground Penetrating Radar (GPR): GPR provides a continuous real-time measurement of subsurface layering and identification of other features. Each boring location was investigated with a minimum of two survey lines, each no less than 10 feet long.

- Magnetometer: A magnetometer survey measures variations in the earth's magnetic field Variations of the magnetic gradient may identify buried ferrous objects such as pipelines and metallic debris.

- Passive Electromagnetic Receiver: A passive electromagnetic receiver detects possible electrical lines (with voltages up to 30,000 volts).

- Conductivity Meter: A shallow focus terrain conductivity meter can identify possible buried and abandoned conduits as well as piping that may not have surface expression

3.2.1.2 Unexploded Ordnance Avoidance Survey

Based on the history of use of the areas where the WD sites are located, there is potential for discovery of ordnance and explosives (OE). An unexploded ordnance (UXO) avoidance survey was conducted concurrent with the geophysical survey. The UXO avoidance survey was performed by a qualified UXO technician in accordance with the USACE *Engineering Pamphlet (EP) 75-1-2, Unexploded Ordnance (UXO) Support During Hazardous, Toxic, and Radioactive Waste (HTRW) and Construction Activities, EP 385-1-95a, Basic Safety Concepts and Considerations for Ordnance and Explosives Operations, and EP 1110-1-18, Ordnance and Explosives Response*

The UXO technician performed avoidance techniques to ensure the health and safety of field personnel during the site investigation by avoiding potential explosion hazards from UXO These avoidance techniques included clearing the investigation areas of surface metallic objects, marking and avoiding suspect UXO, locating site access routes in areas void of surface and subsurface anomalies and relocating surface and subsurface sampling sites to areas free of anomalies due to UXO Anomalies due to UXO were not identified, therefore the relocation of surface and subsurface sampling sites was unnecessary [It should be noted that the UXO avoidance survey was conducted for

safety reasons only and does not constitute a UXO identification investigation A UXO identification investigation is not within the scope of this project. The UXO program and the Hazardous, Toxic, and Radioactive Waste (HTRW) sites program (under which the Barstow-Daggett Airport investigations are conducted) are funded from separate and distinct federal funds and that the HTRW funds are not authorized for use of the UXO program.]

UXO clearance activities focused on locating areas that are free of UXO for surface and near-surface and/or subsurface sampling for remedial investigation activities. Using a Schondstedt GA52 or 72 series magnetometer, or equivalent, the UXO technician located access routes and investigation sites that were free of surface and subsurface UXO. The boundary of each cleared site and access route was marked using white survey flagging or pin flags. Prior to use in the field each day, the magnetometer was checked for operational reliability, per the procedures outlined in the Parsons (2003a) workplan.

3.2.1.3 Soil Sampling

Soil samples were collected directly from the sidewall of the excavation or directly from the backhoe bucket when the depth of the trench prevented safe entry by field personnel Samples were placed into wide-mouth 8-ounce glass jars Sample bottles were labeled, placed inside locking plastic bag, and stored in a cooler with ice for preservation at a maximum 4°C prior to shipment to the analytical laboratory. In addition, retrieved soil samples were described in the field using the Unified Soil Classification System (USCS) and screened for VOCs with a photo-ionization detector (PID) organic vapor monitor (OVM) Where field duplicate samples were collected, a double volume was collected from the given depth interval Upon completion of the sampling, all trenches were backfilled with excavated soil

Field screening for VOCs was performed by placing soil into a plastic bag and, after waiting a minimum of several minutes, the tip of the PID was inserted into the plastic bag and the concentration of VOC was read. All personnel that handled the soil samples wore nitrile and/or latex gloves.

A RAE Systems Inc. MiniRAE (MiniRAE) PID was used for health and safety monitoring and field screening during soil sampling The data were used as an immediate indicator of volatile organic vapors in subsurface materials. The MiniRAE was calibrated at the start of each workday using isobutylene at 100 parts per million (ppm) in air as the span gas. All fieldwork was conducted under the supervision of a California Registered Geologist. Prior to starting work each morning, a tailgate safety meeting was held A copy of the Tailgate Safety Meeting form is in Appendix C

3.2.2 Sample Analysis

3.2.2.1 Request for Analyses

Del Mar Analytical of Irvine, California provided analytical services. Del Mar is accredited by the California Environmental Protection Agency (Cal/EPA), Department of Health Services (DHS), Environmental Laboratory Accreditation Program (ELAP). All samples were transported under chain of custody. When an analyte concentration was between the method detection limit and reporting limit, the laboratory reported an estimated value that is designated with a "J" flag on the laboratory report.

3.2.2.2 Analysis Methods

The sampling program for Waste Disposal Site A is summarized on Tables 3-1 and 3-2, and for Waste Disposal Site B on Tables 3-3 and 3-4. Total samples obtained for each soil analyte included 10 percent field quality control duplicate samples. The following is a summary of analyses performed on the soil samples:

Soil Analyte	Analytical Method
VOCs	EPA Method 5030/8260B
SVOCs	EPA Method 8270C
TPH	EPA Method 8015M
Metals	EPA Method 6010
Pesticides	EPA Method 8081
PCBs	EPA Method 8082
Chromium VI	EPA Method 7199
Cyanide	EPA Method 9010
Dioxins/Furans	EPA Method 8290
Asbestos Containing Materials	Polarized Light Microscopy

3.2.3 Sample Containers

Soil samples were placed in wide-mouth, 8-ounce glass jars, which were placed in a sealed plastic bag and then stored in a cooler with ice. The soil samples for VOC analysis were collected by pushing three 5-gram En Core™ samplers directly into freshly

exposed sidewall soil of the trench. The En Core™ samplers were transported to the laboratory in a cooler with ice

3.2.4 Sample Packaging and Shipment

A sample label was affixed to each sample container to identify and manage samples obtained in the field. The sample labels included the following information:

- Site name
- Site A trench sample identification numbers were in the format of WD-A-TRZ-XA or XB or XC; where:
  - WD = Waste disposal
  - A = Site A
  - TRZ = Trench location number, where Z is a number between 1 and 12
  - X = Sample depth bgs, where "A" samples were collected on the west side of the trench, "B" samples were collected in the middle of the trench, and "C" samples were collected on the east side of the trench
- Site A borehole sample identification numbers were in the format of WD-A-BHZ-X; where:
  - WD = Waste disposal
  - A = Site A
  - BHZ = Borehole location number, where Z is a number between 1 and 9
  - X = Sample depth bgs
- Site B sample identification numbers were in the format of WD-B-TRZ-XA or XB; where:
  - WD = Waste disposal
  - B = Site B
  - TRZ = Trench location number, where Z is a number between 1 and 7
  - X = Sample depth bgs, where "A" samples were collected on the west side of the trench and "B" samples were collected on the east side of the trench
- Site B borehole sample identification numbers were in the format of WD-B-BHZ-X; where:
  - WD = Waste disposal
  - B = Site B
  - BHZ = Borehole location number, where Z is a number between 1 and 5
  - X = Sample depth bgs
- Sampler's name
- Date and time of collection

Immediately following collection and labeling, samples were placed in a cooler with ice at 4°C for temporary storage and transport to the laboratory. Samples were transported to

the analytical laboratory at the end of each sampling day via a courier employed by the laboratory The following protocol was followed for sample packaging:

1 Labeled sample containers were placed in clear, plastic, leak-resistant bags prior to placement in the ice chest.

2 Ice was placed in leak-resistant plastic bags and included in the coolers to keep samples cooled to 4°C in the field and maintained at this temperature during transport to the analytical laboratory. When ice was used, the drain plug of the cooler was secured with fiberglass tape to prevent melting ice from leaking out of the cooler.

3 The chain-of-custody form remained with the cooler and the person in possession of the cooler.

4. A temperature blank consisting of a 40-milliliter glass vial of distilled water was included in each cooler sent to the analytical laboratory The purpose of the temperature blank is to allow the analytical laboratory to obtain a representative measurement of the temperature of samples enclosed in a cooler without disturbing the actual samples The field team packaged and labeled this sample with the date and words "temperature blank."

5 A trip blank consisting of a 40-milliliter glass vial of distilled water was included in each cooler with En Core™ samples sent to the analytical laboratory The purpose of the trip blank is to allow the analytical laboratory to analyze and access VOCs that might accidentally have been introduced into the cooler after packing or during shipping The field team packaged and labeled this sample with the date and the words "trip blank."

3.2.5 Sample Documentation

3.2.5.1 Field Logbooks

A field logbook was kept to document where, when, how, and from whom any vital project information was obtained. The logbook is bound with consecutively numbered pages. Each page was dated and the time of entry noted in military time. Entries in the field logbook included the following information:

- Site name and address
- Recorder's name
- Team members and their responsibilities

- Time of site arrival/entry and time of site departure

At a minimum, the following information was recorded during the collection of each sample:

- Sample identification number
- Sample location and description
- Date and time of sample collection
- Field observations and details important to analysis or integrity of samples (e g heavy rains, odors, colors, etc.)
- Instrument readings (e.g PID, etc.)

3 2.5 2 Photographs and Geological Logs

A lithologic description of the materials encountered and collected was entered in the fieldbook maintained by the project geologist. A diagram of the excavation sidewall with labels explaining units, a vertical scale, and a horizontal scale were drawn of each excavation trench Soils were classified in accordance with the USCS, and descriptions included soil type, particle size and distribution, color, moisture content, and possible evidence of contamination (discoloration, unusual odors, etc.) A photograph of each trench was made to document observed geological units and manmade features The soil samples were screened for the presence of organic vapor concentrations by placing soil into plastic, leak-resistant bags and using a PID. The measurements were recorded in the logbook. Copies of the trench photographs and geological logs for WD Site A are in Appendix D and the borehole geological logs are in Appendix E. Copies of the trench photographs and geological logs for WD Site B are in Appendix F and the borehole geological logs are in Appendix G.

3 2 5 3 Chain-Of-Custody Records

Chain-of-custody records are used to document sample collection and shipment to laboratory for analysis. All sample shipments for analyses were accompanied by a chain-of-custody record. Chain-of-custody record forms were completed and sent with the samples for each laboratory shipment. The chain-of-custody record identified the contents of each shipment and documented the custodial integrity of the samples.

3.2.6 Decontamination Procedures

All equipment that encounters potentially contaminated soil was decontaminated consistently to assure the quality of samples collected. Decontamination was conducted prior to each use of equipment. The backhoe bucket was decontaminated by scarping soil from the bucket with a trowel and brush.

3.2.7 Investigative Waste Management

In the process of collecting the samples for this field program, different types of potentially contaminated investigation-derived wastes (IDW) were generated, which include the following:

- Used personal protective equipment (PPE): Used PPE and disposable equipment was double bagged and placed in a municipal refuse dumpster. These wastes are not considered hazardous and were sent to a municipal landfill
- Excavated soil: Excavated soil was placed back into the trench

3.3 SOIL SAMPLING LOCATIONS AND DEPTHS

3.3.1 Waste Disposal Site A

Soil sampling at WD Site A was conducted at 12 trench locations and 9 borehole locations. Figure 3-1 shows the location of the former waste disposal site and Figure 3-2 shows the location of the trenches and boreholes for this SI/SSI. Discrete soil samples were collected at 1-foot and 3-feet bgs at the west, middle, and east portions of each trench Discrete soil samples were collected from 5, 10, and 15 feet bgs from each borehole. Contaminants of potential concern (COPCs) included metals, TPH, VOCs, SVOCs, cyanide, chromium VI, pesticides, and PCBs. Tables 3-1 and 3-2 lists all samples collected and summarizes the analytical scheme

3.3.2 Waste Disposal Site B

Soil sampling at WD Site B was conducted at seven trench locations and five borehole locations. Figure 3-1 shows the location of the former waste disposal site and Figure 3-3 shows the location of the trenches and boreholes for this SI/SSI. Discrete soil samples were collected at 1 foot and 3 feet bgs at the west and east portions of each trench. In several trenches, debris was encountered deeper than 5 feet bgs and required samples from depths ranging from 5 to 11 feet bgs (Table 3-3). Discrete soil samples were collected from two depths corresponding to 5 feet and 10 feet beneath the last detected waste debris from each borehole COPCs included metals, TPH, VOCs, SVOCs, cyanide, chromium VI, pesticides, PCBs, dioxins/furans, and ACMs Tables 3-3 and 3-4 lists all samples collected and summarizes the analytical scheme.

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SECTION 4.0 SITE INVESTIGATION RESULTS

4.1 SITE GEOLOGY

The airport's geological setting is discussed in Section 2.4.2, and the hydrogeological setting is discussed in Section 2.4.3 The following sections summarize the geology at each waste disposal site based on the soil data gathered from the trenches.

4.1.1 Waste Disposal Site A

Twelve trenches were excavated and nine boreholes were drilled at the site (Figure 3-2). Examination of the trench wall, trench floor, and samples from the boreholes were used to characterize site-specific geology Sediment beneath this site is consistent with the alluvial fan regional setting described in Section 2 4.2. Surface sediment in most of the trenches was grayish brown, silty, very poorly sorted, fine to medium sand, locally with 10 percent fine gravel. In most trenches, sediment from about 2 feet bgs to the floor of the trench ranged from grayish brown silt, to well sorted fine sand, to reddish brown very poorly sorted fine to coarse sand Except for sparse surface debris, buried debris was not observed in any of the trenches. Copies of trench photographs and geological logs are in Appendix D. Copies of borehole geological logs are in Appendix E.

This site is about 2,000 feet south-southwest of base production wells and about 1,500 feet southwest of the sewage disposal pond monitoring wells.

4.1.2 Waste Disposal Site B

Seven trenches were excavated at the site (Figure 3-3) Examination of the trench wall and floor were used to characterize site-specific geology. Natural sediment beneath this site is consistent with the alluvial fan regional setting described in Section 2.4.2 Sediment in the trenches was brownish gray, very poorly sorted, fine to coarse sand, with layers of debris. In general, debris seemed like domestic material, such as blue plastic garbage bags, glass fragment, glass and plastic bottles, sheet metal, wire rope, carpet, garden hose, aluminum and tin cans, paper, wood, tires, hair rollers, pipe, and locally ash and concrete pipe Copies of trench photographs and geological logs are in Appendix F Copies of borehole geological logs are in Appendix G Geological cross sections of trenches are in Appendix H

This site is about 10,000 feet northeast of base production wells and about 2,000 feet east of the sewage disposal pond monitoring wells

4.2 LABORATORY ANALYTICAL RESULTS

4.2.1 Waste Disposal Site A

Parsons collected and analyzed a total of 72 primary soil samples from 12 trenches and 27 primary soil samples from 9 boreholes at the site. A copy of the SI laboratory analytical report is in Appendix I, the Parsons SI validation report is in Appendix J, the SSI laboratory analytical report is in Appendix K, the Parsons SSI validation report is in Appendix L. The analytical results are summarized on Tables 4-1, 4-2, and 4-3 and in the following discussion:

- TPH, as gasoline-range petroleum hydrocarbons, was detected in 10 soil samples from five of the trenches. The highest concentration was in WD-A-TR4-1A (0.13 mg/kg at 1 foot bgs)

- TPH, as diesel/oil-range petroleum hydrocarbons, was detected in only three soil samples from three trenches. Although TPH as diesel/oil-range petroleum hydrocarbons was reported by the laboratory from the other 69 soil samples, the data is qualified due to validation concerns. These detections are probably laboratory related and are not site related. The highest valid concentration was in WD-A-TR12-3C (14 mg/kg at 3 feet bgs).

- TPH, as diesel/oil-range petroleum hydrocarbons, was detected in only one borehole soil sample. Sample WD-A-BH7-5 had a TPH concentration of 1,200 mg/kg at 5 feet bgs. Six other concentrations listed on Table 4-3 are disqualified as probable false positives and have been flagged with a qualification (see Appendix L, validation report for explanation).

- VOCs were not detected in any of the trench or borehole samples. Four of the six naphthalene concentrations listed on Table 4-3 are disqualified as probable false positives and have been flagged with a qualification (see Appendix L, validation report for explanation). The other two naphthalene concentrations listed on Table 4-3 are "J" flagged as estimated concentrations and in fact may only be laboratory artifacts.

- SVOCs were not detected in any trench samples.

- Pesticides were detected in five soil samples from four trenches. DDD occurred once at 5.6 micrograms per kilogram (µg/kg), DDE twice at 3.0 and 7.7 µg/kg, DDT three times at 22, 13, and 17 µg/kg, and methoxychlor once at 3.4 µg/kg. Pesticides were not detected in any of the borehole samples.

- PCBs were detected in one soil sample from one trench The single Aroclor 1254 detection was 12 µg/kg.

- CCR Title 22 metals were detected in almost all soil samples from all 12 trenches.

- Chromium VI was detected in 49 soil samples from all 12 trenches. The highest concentration was 0.11 mg/kg.

- Total cyanide occurred in 17 soil samples from eight trenches. The highest concentration was 0 46 mg/kg

4.2.2 Waste Disposal Site B

Parsons collected and analyzed a total of 31 primary soil samples from seven trenches and 10 primary soil samples from five boreholes at the site. A copy of the SI laboratory analytical report is in Appendix M, the Parsons validation report is in Appendix N, the SSI laboratory analytical report is in Appendix O, and the Parsons SSI validation report is in Appendix P. The analytical results are summarized on Tables 4-3, 4-4, and 4-6 and in the following discussion:

- TPH, as gasoline-range petroleum hydrocarbons, was not detected in any trenches samples.

- TPH, as diesel/oil-range petroleum hydrocarbons, was detected in 14 soil samples from all seven trenches. The highest concentration was in WD-B-TR4 (1,200 mg/kg at 2-feet bgs). Diesel/oil-range petroleum hydrocarbons were detected in two soil samples from two boreholes. The detected concentrations were 37 mg/kg in WD-B-BH2-16 and 19 mg/kg in WD-B-BH3-15. Although TPH as diesel/oil-range petroleum hydrocarbons was reported by the laboratory from other soil samples, the data is qualified due to validation concerns. These detections are probably laboratory related and are not site related

- VOCs as BETX were detected in two soil samples from two trenches. The two benzene detections were at concentrations of 1.1 µg/kg (TR1-1B) and 2 0 µg/kg (TR7-1B). The single toluene detection was at a concentration of 0.96 µg/kg (TR1-1B) BTEX was non-detect in all borehole samples

- SVOCs were detected in three soil samples from three trenches. The highest detection was bis(2-ethylhexyl)phthalate at 2,300 µg/kg However, six non-detections are qualified, because the samples were diluted and the reported non-detection level is higher than the practical quantitation limit (PQL).

- Pesticides were detected in 16 soil samples from all seven trenches Eight pesticides were detected, with the highest concentrations being DDT at 620 µg/kg, Endosulfan I at 250 µg/kg, and Endosulfan II at 140 µg/kg. These three detections were all in sample WD-B-TR4-5B. Pesticides were detected in two borehole samples; however, the concentrations were "J" qualified estimated values

- PCBs were detected in six soil samples from three of the trenches. The highest detection was Aroclor 1248 at 1,700 µg/kg in sample WD-B-TR6-6A. PCBs were non-detect in all borehole samples

- CCR Title 22 metals were detected in almost all soil samples from all seven trenches. The highest concentration for arsenic was 92 mg/kg and for lead was 1,300 mg/kg. Both of these detections were in sample WD-B-TR7-1B. In borehole samples beneath the waste fill, the highest concentration for arsenic was 7 mg/kg and for lead was 9 8 mg/kg.

- Chromium VI was detected in 29 soil samples from all seven trenches The highest concentrations were 3.1 and 1.9 mg/kg. The other 27 detections were one to two orders of magnitude less then these two high concentrations.

- Total cyanide occurred in three soil samples from three trenches. The highest concentration was 0 72 mg/kg.

- Dioxin and furan compounds were detected in the two ash-deposit waste samples collected from two trenches. One dioxin and one furan compound were detected in two soil samples collected from beneath the waste deposit All of the dioxin and furan concentrations must be considered estimates, due to validation concern issue. Considering that these are fairly stable compounds, however, the laboratory reported concentrations are, in all probability, very realistic.

- Asbestos containing materials (ACM) were found in fragments of transite pipe at trench WD-B-TR1 The ACM is 25 percent chrysotile The remainder 75 percent of the material is non-fibrous cementacious material.

Appendix Q. A copy of the SSI laboratory report is in Appendix R. A copy of the Parsons validation report for these data is in Appendix S.

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SECTION 5.0 SITE ASSESSMENT

5.1 ASSESSMENT CRITERIA

Results of the field investigation and laboratory analyses were used to assess if impacts occurred at the sites and determine if there were possible receptors. Five sets of criteria were used to assess possible impact: (1) the Leaking Underground Fuel Tank (LUFT) Manual, (2) special circumstances based on Lahontan Region-RWQCB 1999 Fact Sheet, (3) USEPA Region 9 (2004) PRGs, (4) a background metals investigation conducted by Southwest Division Naval Facilities Engineering Command (SW-NFEC) (1994) at the Marine Corps Logistics Base Barstow (MCLB Barstow), and (5) human-health and ecological risk assessment from dioxins and furans, CalEPA evaluation guidelines adopted from the World Health Organization (WHO) (CalEPA OEHHA, 2003)

1. The Leaking Underground Fuel Tank (LUFT) Manual, which lists guidelines for allowable concentrations of TPH and benzene, toluene, ethylbenzene, xylenes (BTEX) that can be left in place without threatening groundwater (as shown on LUFT Manual Table 2-1 Based on a "Level B" situation, where the depth to groundwater range is 40 to 150 feet beneath the last detection of a chemical of concern, the following concentrations are maximum allowable screening concentrations:

TEPH (diesel)	1,000	mg/kg
TVPH (gasoline)	100	mg/kg
benzene	300	µg/kg
ethylbenzene	1,000	µg/kg
toluene	300	µg/kg
xylenes	1,000	µg/kg

2 With respect to TPH, the experience of the Lahontan Region, RWQCB (Lahontan Region-RWQCB Fact Sheet, 1977) in the dry climate of the Mojave Desert allows modification of the LUFT guidelines:

- A concentration higher than 1,000 mg/kg for diesel compounds could be allowed if the separation between the impacted soil and historical high groundwater was greater than 50 feet Thus, no further action and site closure is allowed if this separation can be demonstrated.

3 USEPA Region 9 (2004) PRG screening-level concentration goals for both industrial and residential settings are presented on Tables 4-1 through 4-4 However, due to the

industrial setting of the waste disposal areas, the Industrial PRGs were used to assess for a "no further action" or "further action required" recommendation

4. Some metals, such as arsenic and lead, have naturally occurring concentrations that exceed the industrial PRG (ATSDR, 1992); therefore, a background metals investigation conducted by Southwest Division Naval Facilities Engineering Command (SW-NFEC) (1994) at the Marine Corps Logistics Base Barstow (MCLB Barstow) was used to assess metals concentrations found at the WD sites.

5 Dioxins and furans include a group of chemicals that share chemical structural features and toxicological characteristics, and it is the *chlorinated* dioxins and furans (*i.e*, with chlorine atoms attached to the dioxin or furan molecule) that are the most studied. There are 75 possible conformations of chlorinated dioxins (with one to as many as eight chlorine atoms attached to various locations on the dioxin molecule) and 135 conformations of chlorinated furans However, of all of the chlorinated forms, those with four or more attached chlorine atoms are the potentially toxic forms 2,3,7,8-Tetrachlorodibenzo-*p*-dioxin (2,3,7,8-TCDD) is the best studied and one of the most toxic of the polychlorinated ("many chlorines") dioxins or furans (USEPA, 2000a and 2000b) Polychlorinated dioxins and furans that have chlorine atoms at the 2, 3, 7, and 8-positions on the molecule (and which may also have additional chlorine atoms at other locations on the molecule) cause similar biological responses, and a system for characterizing toxicity from all of these polychlorinated forms was developed since these compounds commonly occur in the environment as complex mixtures Toxicity Equivalency Factors (TEFs) are used to express the potential toxicity of each of the individual 2,3,7,8-substituted polychlorinated dioxins and furans to the relative toxicity of 2,3,7,8-TCDD, *i.e*, as 2,3,7,8-TCDD Toxicity Equivalents (TEQs) The toxicity of the mixture can then be expressed in terms of its total sum of the 2,3,7,8-TCDD Toxicity Equivalents (TEQs).

A uniformly standardized set of TEFs does not exist and because dioxin is currently under reassessment by the USEPA, two sets of TEFs are potentially applicable. These are the International Set and the World Health Organization (WHO; Van Den Berg *et al*, 1998) set. The International Approach was initially adopted by USEPA in 1989 (USEPA, 1989a) for use in human-health risk assessment. The current written USEPA policy and California risk assessment guidance adopt this approach (USEPA, 2003a; DTSC, 1996) although California has recently proposed the adoption of the WHO TEFs (Cal/EPA OEHHA, 2003). The WHO TEFs also include factors for evaluating exposures to birds (used in ecological risk assessment) and therefore, calculations will be performed using the WHO TEFs.

Given that dioxins and furans are ubiquitous in the environment, it is important from a risk characterization perspective to quantify typical background concentrations While a site-specific background study of dioxins is not practical, the mean anthropogenic background (USEPA, 2000a) for rural areas of 4.1 picograms 2,3,7,8-TCDD TEQ per gram soil (pg/g; = 4 1E-06 [4 1×10^{-6}] milligrams 2,3,7,8-TCDD TEQ per kilogram soil [mg/kg]) provides a representative value for comparison.

5.2 ASSESSMENT OF THE SITE AND POSSIBLE RECEPTORS

The results of this SI/SSI were compared with the four assessment criteria: (1) the LUFT Manual, (2) the Lahontan Region-RWQCB Fact Sheet separation criteria, (3) USEPA Region 9 Industrial PRGs, and (4) MCLB Barstow background metals investigation to assess whether or not further action was required or if site closure was appropriate for the former waste disposal sites.

5.2.1 Waste Disposal Site A

Of all the COPCs detected at this site (see Section 4 2 1 and Tables 4-1, 4-2, and 4-3), only arsenic and diesel/oil-range petroleum hydrocarbons exceeded a screening-level criterion. Arsenic was detected in all 72-soil sample analyses and exceeded the 1 6 mg/kg USEPA Region 9 Industrial PRG in 65 samples. Of those 65 soil sample analyses, the highest concentration was 10 mg/kg and the average concentration was 3.0 mg/kg

Except for arsenic, concentrations of other detected metals were consistent with typical naturally occurring background levels for California soils (ATSDR, 1992) and specifically with background levels documented in the MCLB Barstow area study (SW-NFEC, 1994). From the SW-NFEC (1994) study, the naturally occurring arsenic mean concentration was 3.3 mg/kg and the maximum concentration was 15.9 mg/kg Considering (1) there is no known source for arsenic at this WD site, average arsenic concentrations are consistent with the average cited in the SW-NFEC (1994) study, and (3) the maximum arsenic concentration is less than the maximum cited in the SW-NFEC (1994) study, the arsenic detected at WD Site A is considered to be naturally occurring

Although one sample failed the LUFT screening level for diesel/oil-range petroleum hydrocarbons, this sample qualifies for the special circumstances criterion, because the separation between the 1,200 mg/kg detected concentration and the historical high groundwater is greater than 50 feet. Thus, no further action is required

5.2.2 Waste Disposal Site B

Of the potential COPCs detected at this site (see Section 4.2.2 and Tables 4-3, 4-4, and 4-6), five compounds in eight soil samples exceeded screening-level criteria. A sixth COPC was found not in the soil, but was a sample from the concrete transite pipe that was buried in the debris.

- PCBs were detected in one sample above the USEPA Region 9 Industrial PRG of 0.74 mg/kg, Aroclor 1248 was found at a concentration of 1.7 mg/kg in sample WD-B-TR6A.

- Diesel/oil range petroleum hydrocarbons were detected in two samples above the LUFT Manual screening level of 1,000 mg/kg, petroleum hydrocarbons were found at a concentration of 1,200 mg/kg in sample WD-B-TR4-2B and 1,000 mg/kg in sample WD-B-TR4-5B.

- Arsenic was detected and exceeded the 1 6 mg/kg USEPA Region 9 Industrial PRG, and the 0.25 mg/kg "Cal-Modified" Industrial PRG,[2] in all 31 soil sample analyses,

- Lead was detected in two samples above the USEPA Region 9 Industrial PRG of 750 mg/kg.

- Dioxins and furans, as estimated 2,3,7,8-TCDD TEQ concentrations are provided in Table 5-1. For comparative purposes, the TEQ concentrations in the soil samples were compared to USEPA Region 9 (2004) PRGs: the PRG for a "default" resident is 3.9E-06 mg/kg and is 1.6E-05 for an industrial worker The default residential PRG is less than the mean anthropogenic background concentration (USEPA, 2000a) for rural areas of 4 1E-06 mg/kg (USEPA, 2000a)

- Transite pipe was found in two of the trenches and analysis shows that the pipe contains ACMs (25 percent chrysotile). The pipe is presently buried and retains structural integrity, however, disturbance of the disposal soil and the pipe could cause asbestos fibers to enter the air and to be inhaled by unprotected humans

The chemicals detected in soil at WD Site B were evaluated in a human-health risk assessment. Summary statistics for concentration data and exposure-point

[2] USEPA Region 9 (2004) presents some "Cal-Modified" PRGs for specific chemicals (*e g* , arsenic) that are derived using toxicity criteria promulgated by the State of California which differ from the toxicity criteria promulgated by the USEPA

concentrations[3] used in the risk assessment calculations are provided in Table 5-2. Toxicity data for detected chemicals are provided in Table 5-3. These exposure and toxicity data were evaluated in three exposure scenarios (a hypothetical "Resident" receptor [including childhood and adult exposure, to evaluate the potential for unrestricted land use]; an "Outdoor Non-Intrusive Worker" receptor, and an intrusive "Excavation Worker" receptor) using standard risk-assessment procedures; the same soil-concentration data were used for all scenarios, as there were no surface-soil samples (*e.g.*, a 0- to 1-foot below-ground-surface depth interval). Exposure-parameter values for the receptors are provided in Table 5-4, and additional factors necessary for estimating emission of volatile compounds from soil into outdoor air are provided in Table 5-5. Risk-assessment results for the Resident receptor are provided in Table 5-6; supporting calculations are provided in Appendix Q, Table Q2-1 through Table Q2-6. Risk assessment results for the Outdoor Non-Intrusive Worker receptor are provided in Table 5-7; supporting calculations are provided in Appendix Q, Table Q3-1 through Table Q3-3. Results for the Excavation Worker receptor are provided in Table 5-8; supporting calculations are provided in Appendix Q, Table Q4-1 through Table Q4-3.

The risk assessment results for each receptor (summarized in Tables 5-6 through 5-8) indicate cumulative risks in excess of the *de minimis* value of 1E-06 for unrestricted land use, and some cumulative risks exceed the commonly accepted "risk management" range of 1E-04 through 1E-06 for industrial or restricted-use scenarios, indicating a need for further remedial consideration.

Lead is evaluated differently as a potential contaminant than are other chemicals which contribute to cumulative "risk" estimates (for carcinogenic chemicals) or cumulative "hazard" estimates (for chemicals that cause adverse health effects other than cancer). One of the particularly sensitive toxic endpoints from lead exposure, the "blood-lead level" (the concentration of lead measured in a person's blood), is the basis for the Cal EPA DTSC's "LEADSPREAD" model. The LEADSPREAD model evaluates several exposure scenarios, using default assumptions and site-specific information, to predict blood-lead levels for potential receptors. A blood-lead level predicted to be in excess of 10 micrograms (µg) of lead per deciliter of blood (dL) is a threshold value that, if exceeded, indicates unacceptable exposure conditions. For WD Site B, the exposure point concentration of lead (644 mg/kg) is predicted to result in blood-lead levels of 9.7 µg/dL for an adult resident, 28.8 µg/dL for a child resident, and 4.5 µg/dL for the occupational receptor (Table 5-9). Based on these results, lead in soil at WD Site B does not pose a threat to occupational workers at the site, nor to a hypothetical adult resident.

[3] • If sample size was greater than 10 and detection frequency was greater than 80%, then the recommended value from USEPA's ProUCL software (Singh *et al*, 2004) was the exposure-point concentration; if not, then exposure-point concentration was the maximum detected concentration

Based on these screening results, WD Site B does not meet criteria for unrestricted use nor for industrial or restricted-use scenarios. These predicted results are based predominantly on the concentration data for a few "risk driver" COPCs: arsenic, dioxins, and PCBs; ACM poses a second type of hazard. However, there are additional lines-of-evidence for consideration that serve to restrict the potential chemical threats to only a limited extent of WD Site B:

- There are two concentration populations of arsenic: (1) 26 samples have arsenic concentrations ranging from 2.1 mg/kg to 13 mg/kg with an average of 3.8 mg/kg and (2) five samples have arsenic concentrations ranging from 37 mg/kg to 92 mg/kg with an average of 58 mg/kg In California, naturally occurring arsenic concentrations in soil can be as high as 97 mg/kg and can average 7 mg/kg (ATSDR, 1992). The area specific MCLB Barstow study (SW-NFEC, 1994) found naturally occurring arsenic mean concentration was 3.3 mg/kg and the maximum concentration was 15 9 mg/kg Thus, concentrations found in the first population group are consistent with those found in the site background study and are naturally occurring. However, the second population group is an order of magnitude higher than the average naturally occurring background concentration and exceed the maximum naturally occurring background concentration In addition, the highest detected arsenic concentrations occur in the same samples (Table 4-4) as the highest lead concentrations The arsenic in these five samples is probably not naturally occurring

- There are two concentration populations of lead: (1) 20 samples have lead concentrations ranging from 2.9 mg/kg to 22 mg/kg with an average of 7.5 mg/kg and (2) 11 analyses range from 44 mg/kg to 1,300 mg/kg with an average of 399 mg/kg. Thus, concentrations found in the first population group are consistent with those found in the site background study and are naturally occurring However, the second population group is higher than the average naturally occurring background concentration of 7 53 mg/kg (SW-NFEC, 1994) and exceed the maximum naturally occurring background concentration of 25.3 mg/kg (SW-NFEC, 1994).

- Dioxins and furans were evaluated in only a few samples (see Table 5-1), but the concentration in the two uppermost samples are elevated over screening values. Results from the borehole samples collected from greater depths at Waste Disposal Site B are all less than both the PRG values and less than the anthropogenic background concentration In addition, these borehole samples were collected at depths (>11 feet below ground surface [ft bgs]) that are unlikely to be encountered by nearly any possible human (or animal) receptor Soils at

the locations of these samples would not pose a threat to human health, even if these soils became surficial (*e g.*, due to excavation or grading)

Results from the two samples collected in the shallower depths of the trenches exceed the industrial PRG; however, based on this limited information, it is uncertain whether these locations pose a substantive threat to human health These results came from only a limited number of samples collected from a small localized area; in addition, the concentrations occur at 3-ft bgs depths which, in general, are only contacted during (generally rare) "intrusive activities" (such as excavation for utilities)

- The PCB concentrations are influential contributors to cumulative risk estimates (Tables 5-6 through 5-8), but PCBs were only detected in a small percentage of the total samples. Of the detections, a single sample WD-B-TR6 6A (1.7 mg/kg Aroclor-1248) of 31 collected is the sole basis for much of the predicted cumulative risk from PCBs (due to the low detection frequency, the maximum concentrations of the PCB mixtures were used as the exposure-point concentrations)

Overall, the results of a risk assessment of baseline conditions at WD Site B point to a need for further remedial evaluation. However, the concentrations of the risk-driver chemicals (arsenic, dioxins, and PCBs) that give rise to unacceptably high cumulative-risk estimates are a limited subset of the site data, occurring in Trenches 3, 6, and 7. In conjunction with the ACM results, further remedial evaluations should be focused on these limited areas at the site.

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SECTION 6.0 CONCLUSIONS AND RECOMMENDATIONS

6.1 CONCLUSIONS

Based on the analytical results from past investigations and this report, the characterization of the two former waste disposal sites is now complete The horizontal and vertical limits of COPCs have been defined at each site. The following sections discuss the conclusions and recommendations for each of the two sites and briefly comment on possible remedial actions

6.1.1 Waste Disposal Site A

Site characterization is now complete and except for arsenic, all detected concentrations of COPCs pass screening level criteria Detected arsenic concentrations, however, are within normal background levels found at the nearby MCLB Barstow Thus, no further action is required and site closure is recommended

6.1.2 Waste Disposal Site B

Based on the COPCs detected at this site, the following are recommended for consideration:

1 Based on the special circumstances guideline of the Lahontan Region-RWQCB (Lahontan Region-RWQCB Fact Sheet, 1977) in the dry climate of the Mojave Desert, a concentration higher than 1,000 mg/kg for diesel compounds can be allowed, because the separation between the impacted soil and the historical high groundwater is greater than 50 feet. Thus, no further action is recommended.

2. No further action is recommended with respect to most arsenic concentrations at Site B. A sub-population of only five samples (out of 32 total) contain arsenic at concentrations greater than the background concentration.

3 No further action is recommended with respect to most lead concentrations at Site B The 95%UCL exposure-point concentration, 644 mg/kg, is predicted in the DTSC's LEADSPREAD model to produce acceptable blood-lead levels for an occupational receptor or a resident adult, but not for a resident child. However, as with arsenic, there is a sub-population of only 11 samples (out of 32) that are greater than the background concentration.

4. No further risk-assessment action is recommended with respect to the single detected concentration of Aroclor 1248 Because of a low frequency-of-

detection, a single concentration (out of 31 samples in all) is the sole driver for cumulative risk attributable to PCBs

5 A need for remedial action for dioxins cannot be confirmed, nor denied, by the limited results. Land- or risk-managers, however, should consider these results as potentially warranting further analyses and/or remedial action Additional types of information that provide context to the results include: land-use changes, potential threats to ground water, ecological concerns, and the presence of other chemicals.

- The site is currently remote and "industrial" but if land use were to change (*e.g.*, agricultural lands are nearby), then the presence of dioxins would warrant further attention. The dioxins are "bioaccumulative" (these chemicals accumulate in the food web) and might pose a threat (to humans or wildlife) via the food web if vegetation conditions at the site were to change.

- Preliminary analyses indicate that these concentrations of dioxins, in-place, do not pose a threat to groundwater.

- It is uncertain whether these concentrations would pose a threat to wildlife (if land use were to change). However, the measured concentrations were detected at depths that are generally too deep for contact by most wildlife. Plants and burrowing animals, however, can contact subsurface soils at 3-ft bgs depths, but this hypothetical contact at the trenches would probably be very limited because of the limited extent of the trenches (*i.e.*, only a few individual organisms) and would be unlikely to pose a threat to any *populations* of organisms (populations are typically the focus of ecological risk assessments whereas human-health risk assessments do focus on individuals)

- Risk managers should consider the presence of other chemicals or substances in the disposal trenches. Remedial actions taken for other constituents might affect, or be affected by, the presence of dioxins in a few locations

6 The presence of ACMs is a potential health risk if unprotected humans inhaled fibers. Although the ACMs do not appear friable and are presently buried, action should be taken to either (1) ensure these materials remain buried and undisturbed or (2) the debris should be excavated and disposed of at an appropriate landfill. There are approximately 200 cubic yards of overburden and about 175 cubic yards of debris that would need to be transported for disposal

6.2 RECOMMENDATIONS

These are the recommendations, based on this SI and the completion of site characterization:

- At Waste Disposal Site A, site characterization is now complete and except for arsenic, all detected concentrations of COPCs pass screening level criteria. Detected arsenic concentrations, however, are within normal background levels. Thus, no further action is required, and site closure is recommended.
- At Waste Disposal Site B, the presence of petroleum hydrocarbons and the isolated occurrences of Aroclor 1248, arsenic and lead were evaluated using standardized health-risk-assessment procedures Based on the available data and the initial risk-assessment results indicate that dioxins and arsenic in the subsurface soil at Waste Disposal Site B may warrant further analyses and/or remedial action; whereas, the petroleum hydrocarbon results indicate no likely threat to human health. The presence of ACMs requires action, such as isolating the area with fencing or the excavation and disposal of about 375 cubic yards of soil and debris Such an excavation would also remove all of the isolated occurrences of Aroclor 1248, and above-background concentrations of arsenic, and lead, further reducing any potential threat to human health.

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FIGURES

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Figure 1-1

Location Map

Barstow-Daggett Airport

PARSONS

Pasadena, CA

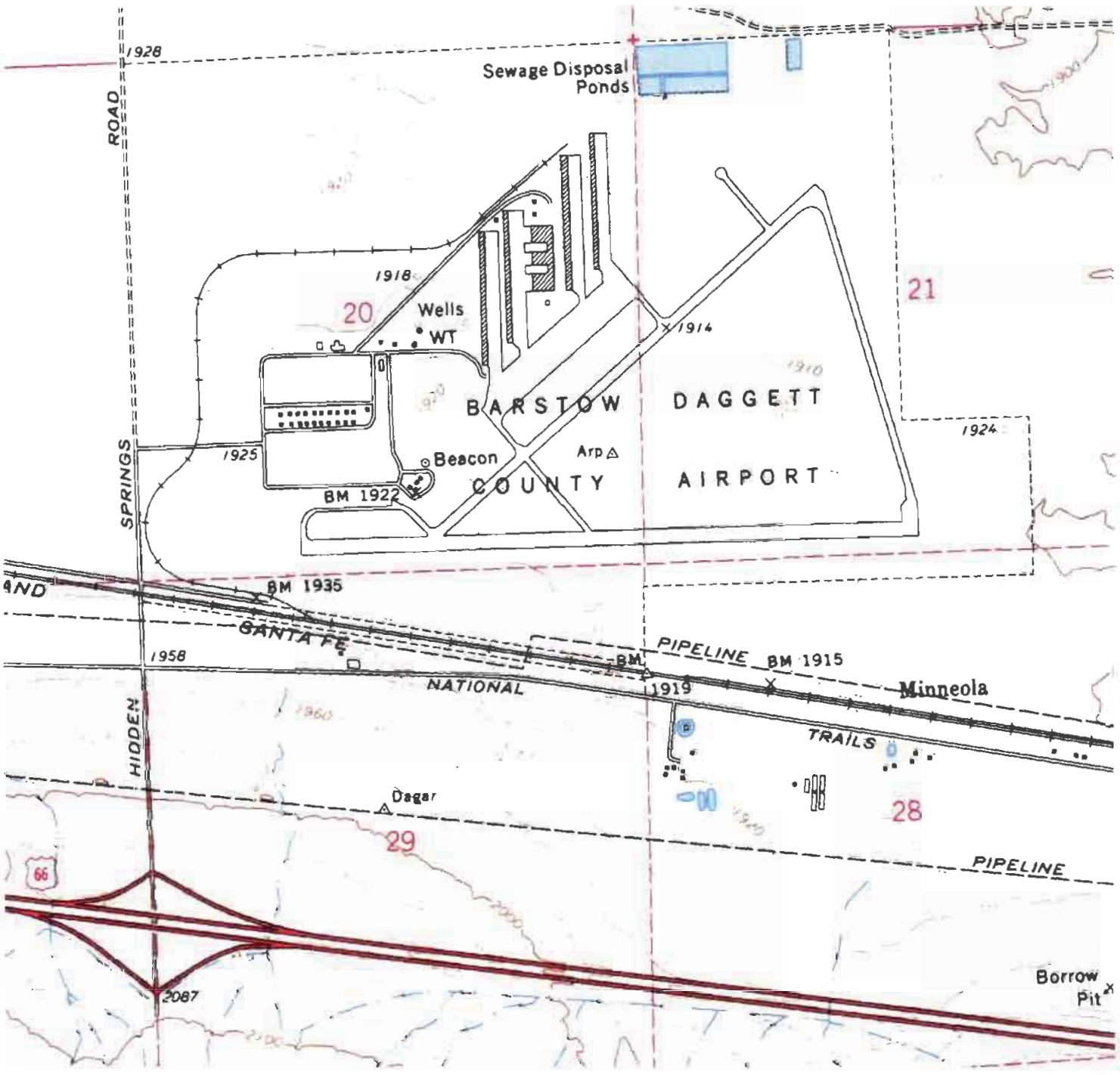
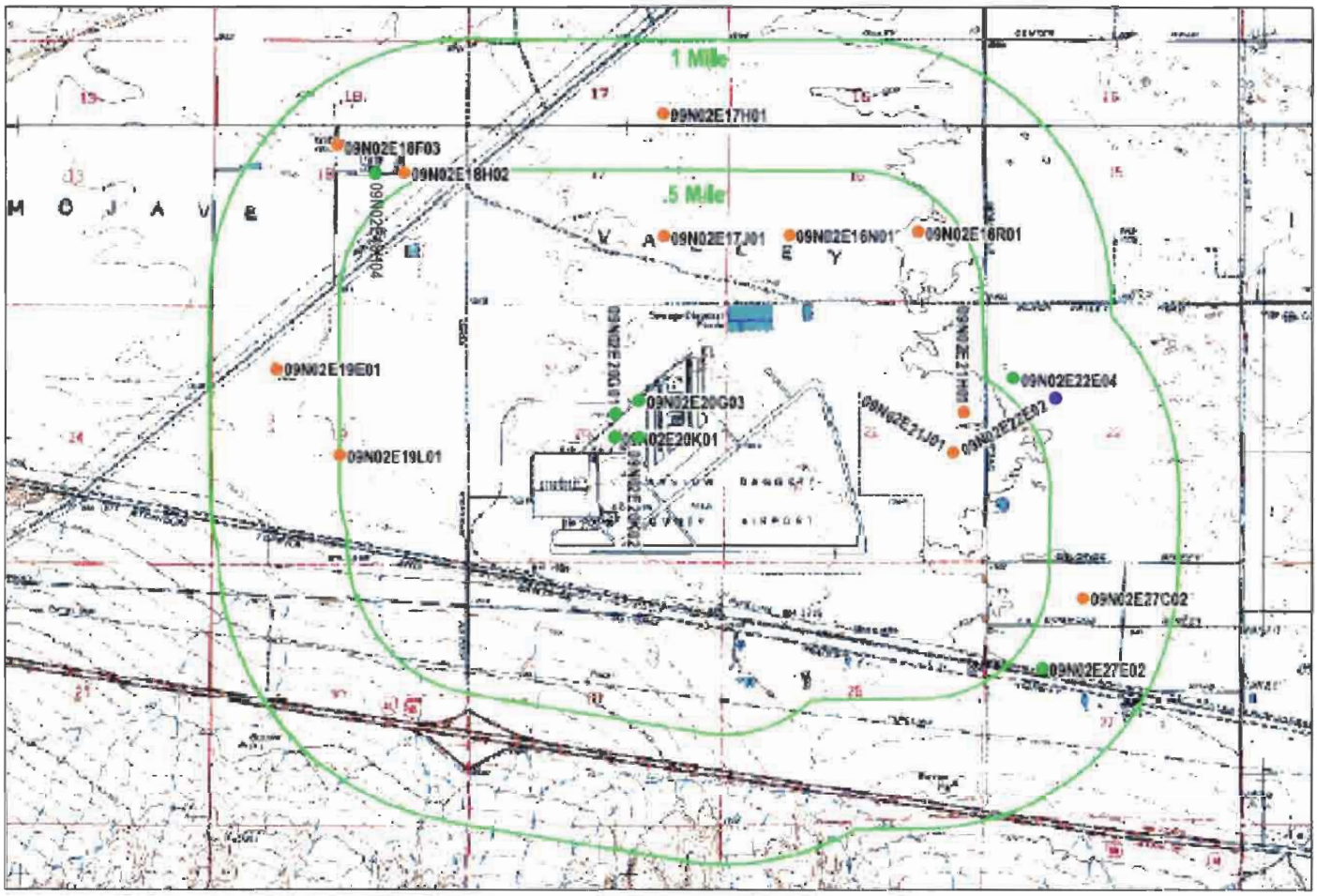


Figure 1-2

Location Map
Barstow-Daggett Airport

PARSONS

Pasadena, CA



EXPLANATION

- Domestic/Municipal Use Well
- Agricultural Use Well
- No Listed Use

The information displayed in this map has been taken from MWA's databases and other sources It is made available in good faith but its accuracy or completeness is not guaranteed

SCALE

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Figure 2-1

Production Wells Within One Mile of Barstow-Daggett Airport

L.A Corps Barstow-Daggett Airport

PARSONS

Pasadena, CA

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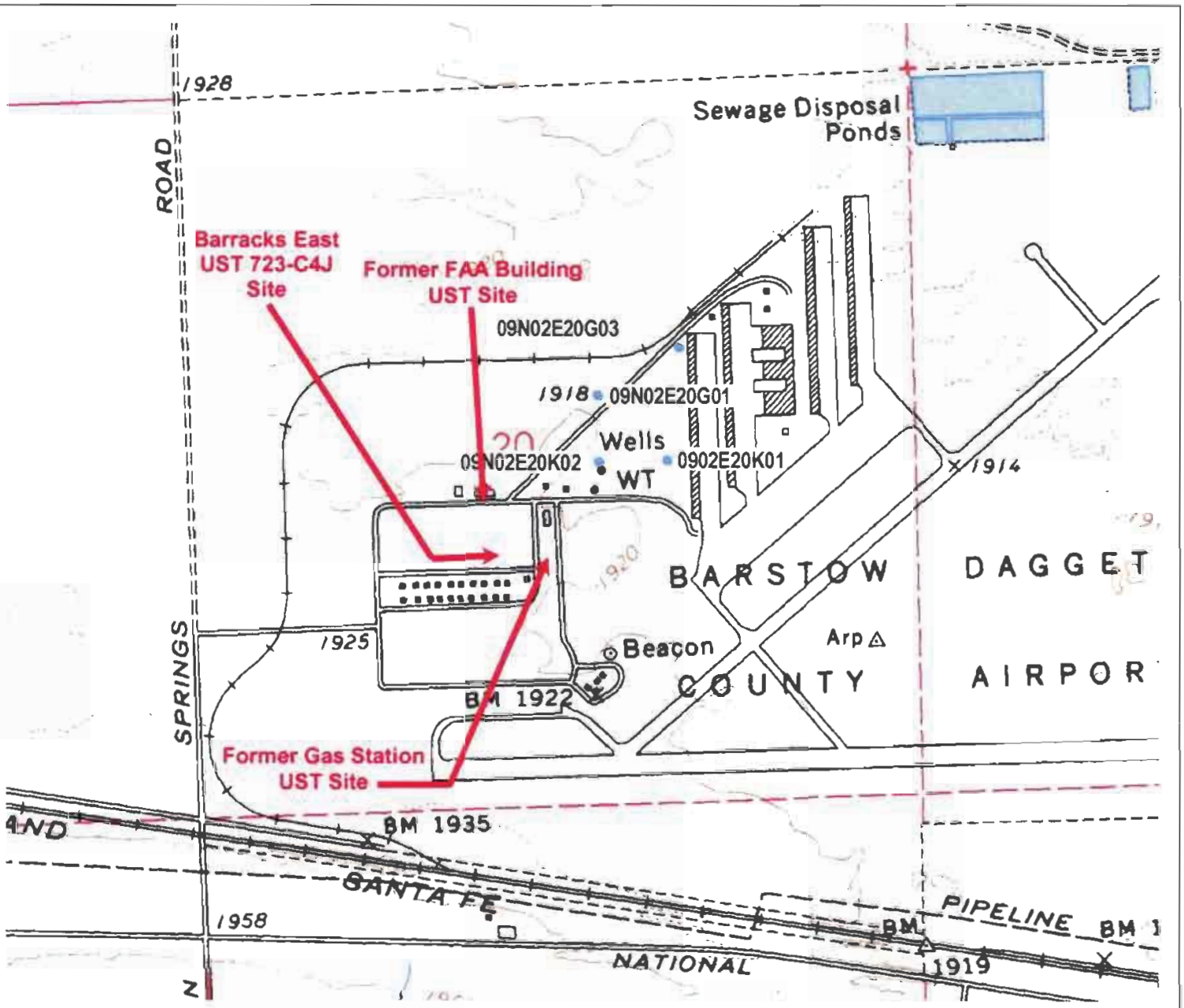
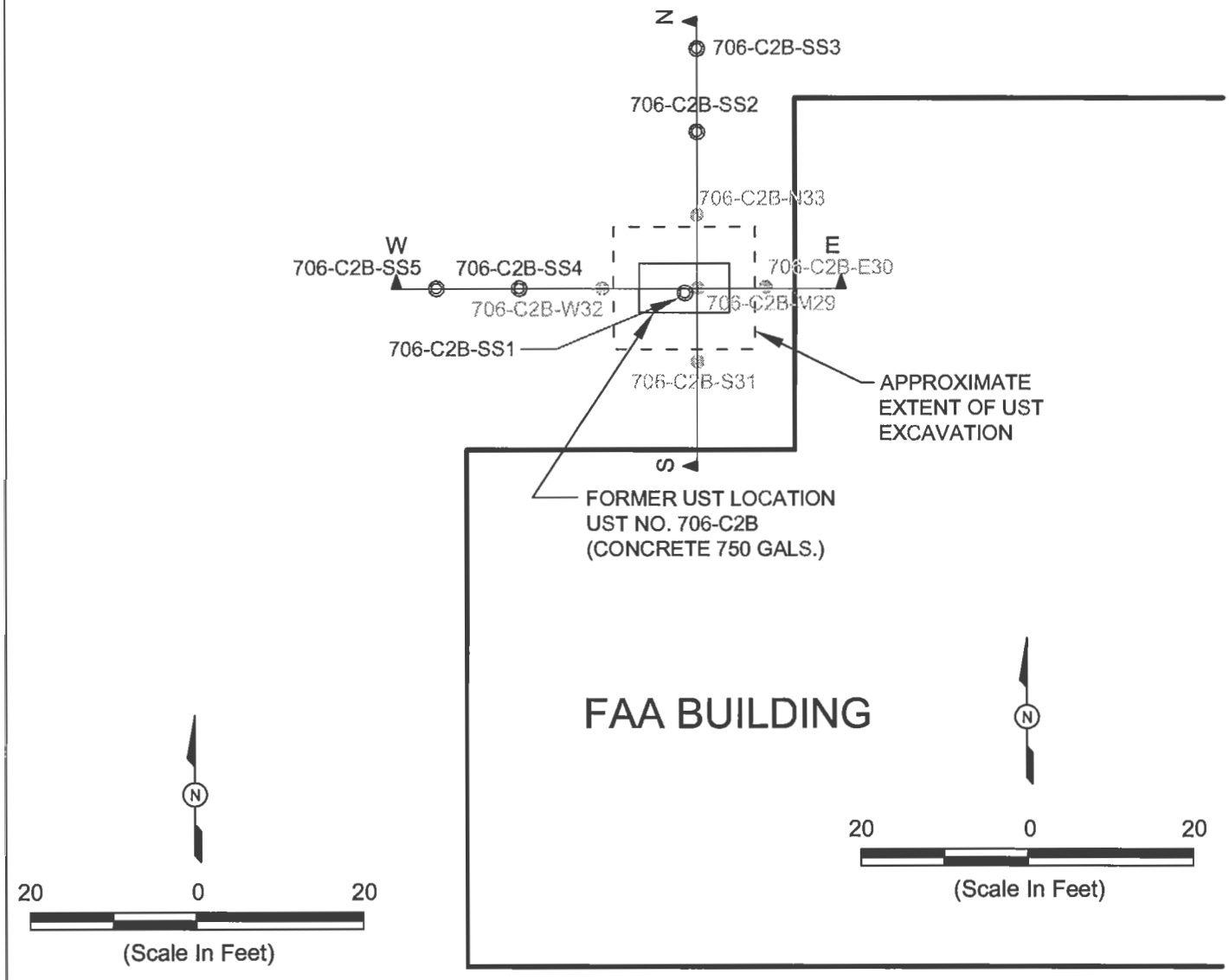


Figure 3-1

Location of UST Sites
Barstow-Daggett Airport

PARSONS

Pasadena, CA



EXPLANATION

- Soil Boreholes (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)
- Location of Cross Section

FIGURE 3-2

Location of Soil Boreholes
FAA Building UST Site
(EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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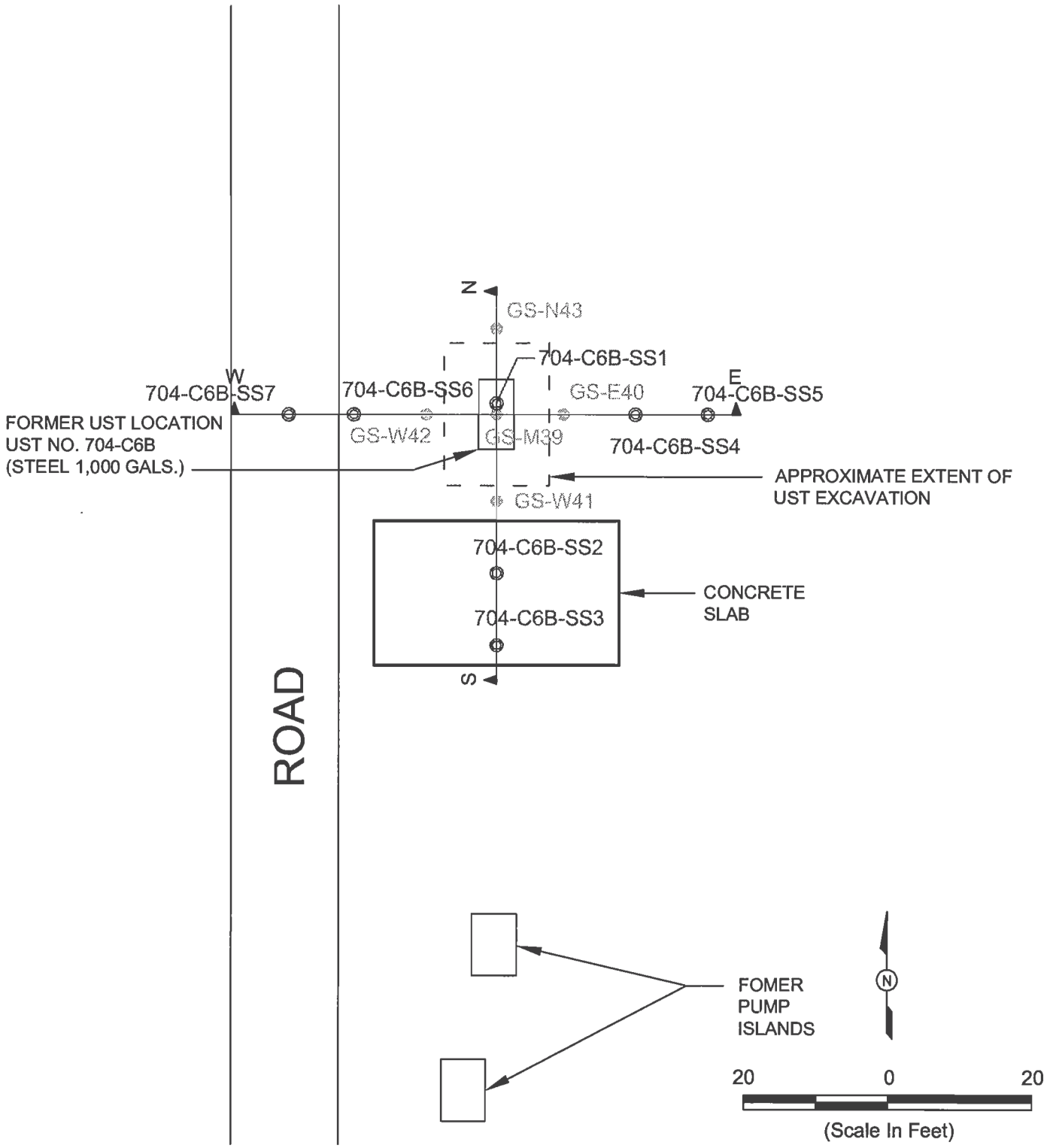

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)
- Location of Cross Section

FIGURE 3-3

Location of Soil Boreholes
Gas Station UST Site
(EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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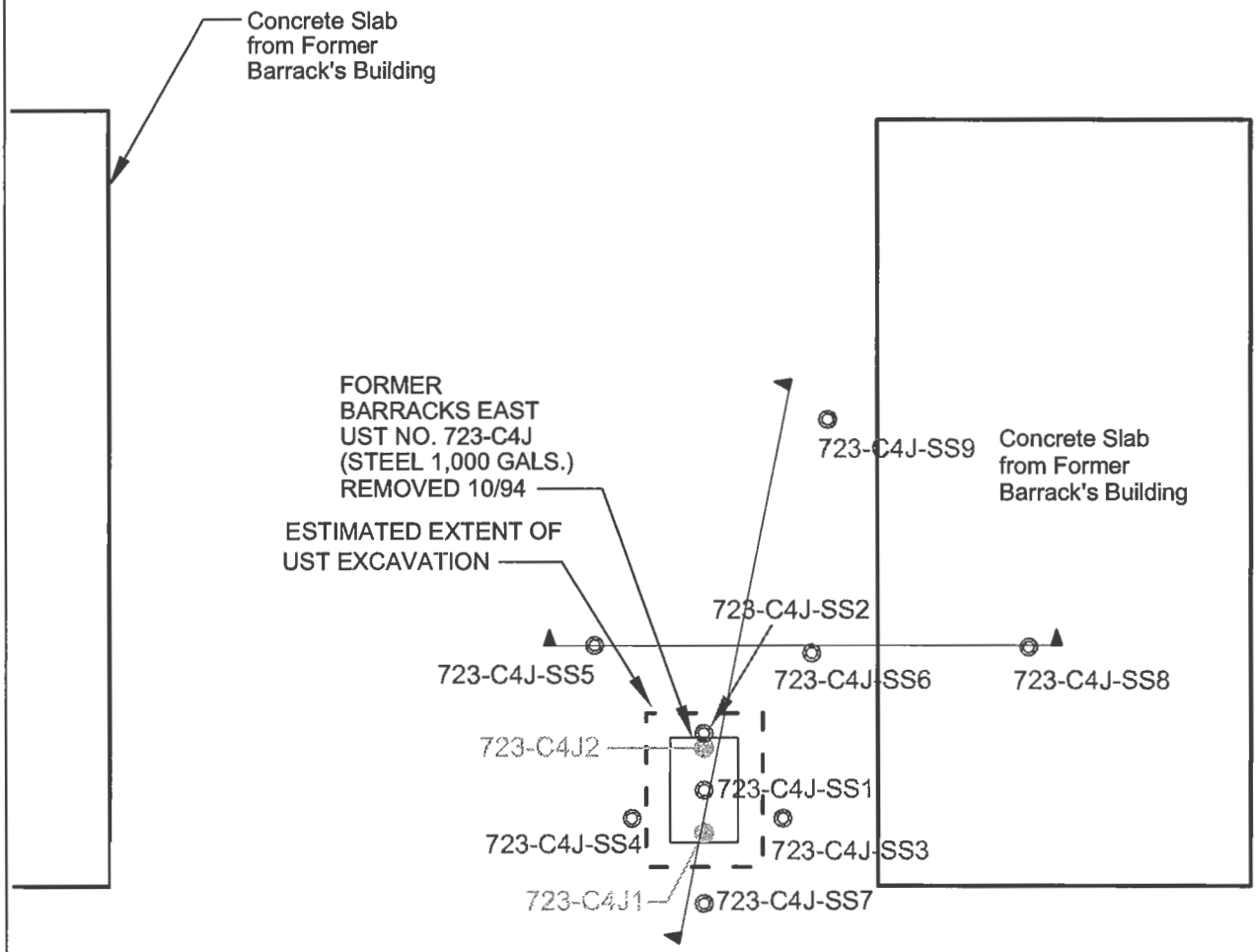

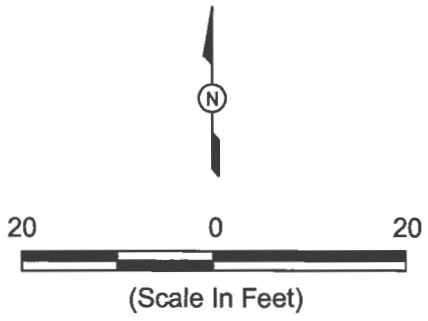

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (ASRC, 1995)
- Location of Cross Section

FIGURE 3-4

Location of Soil Boreholes
Barracks East 723-C4J UST Site
(EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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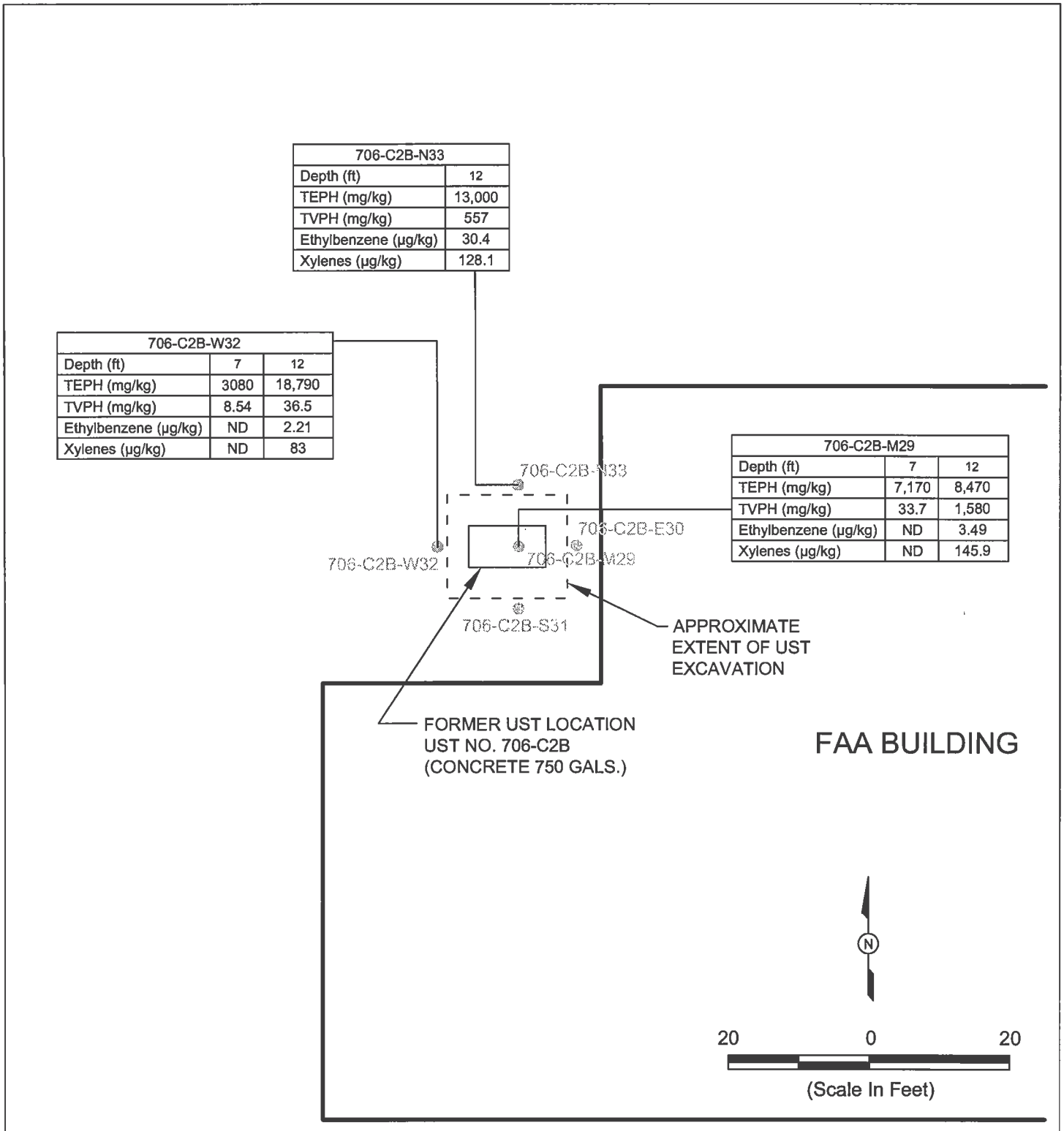

EXPLANATION

- Previous Soil Boreholes (Woodward-Clyde, 1998)

FIGURE 4-1

Soil Boreholes with a Summary of Historical Analytical Results FAA Building UST Site (EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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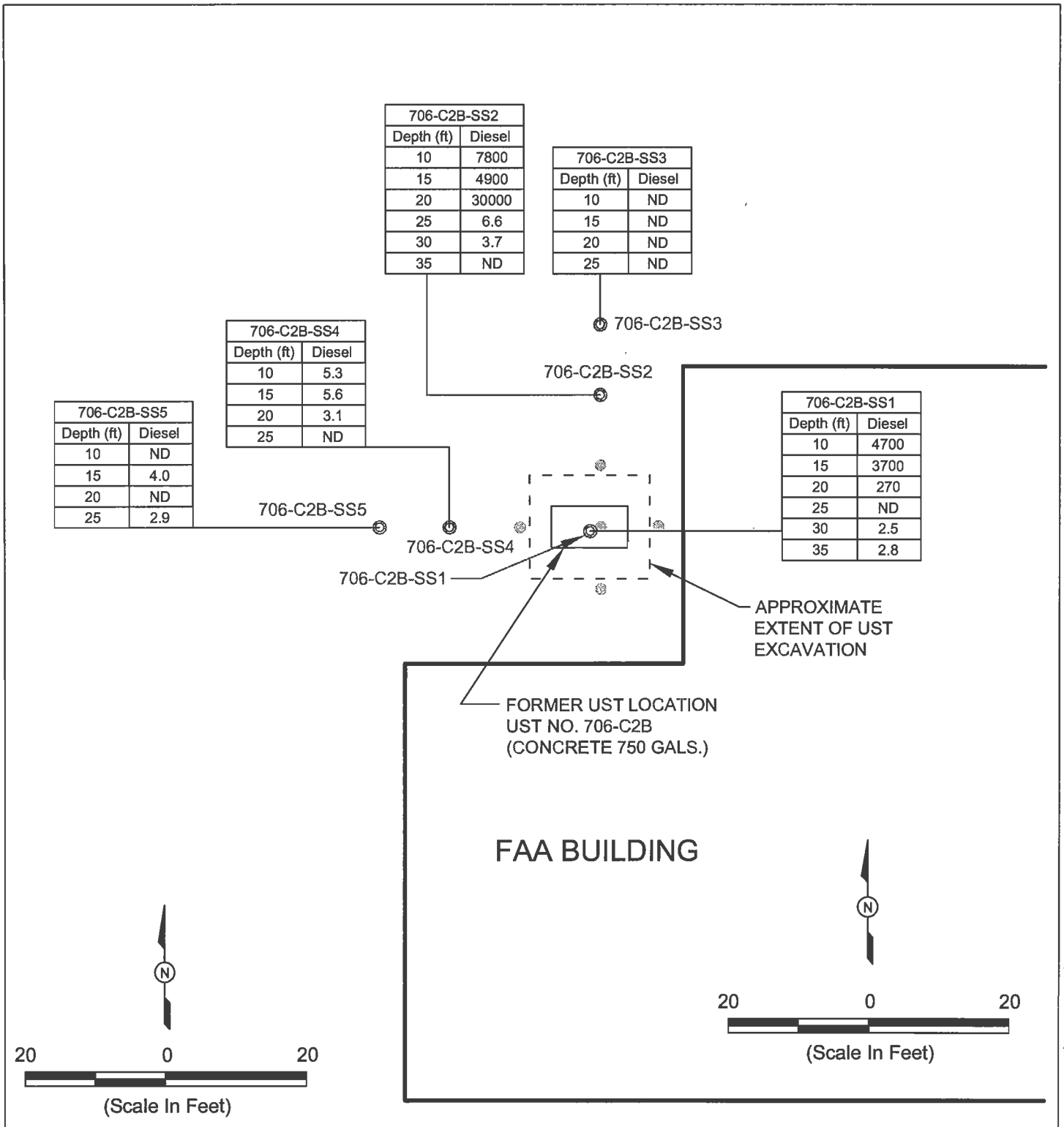

EXPLANATION

- Soil Boreholes (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)

All concentrations reported in mg/kg

FIGURE 4-2

Soil Boreholes with a Summary of Analytical Results for Diesel FAA Building UST Site (EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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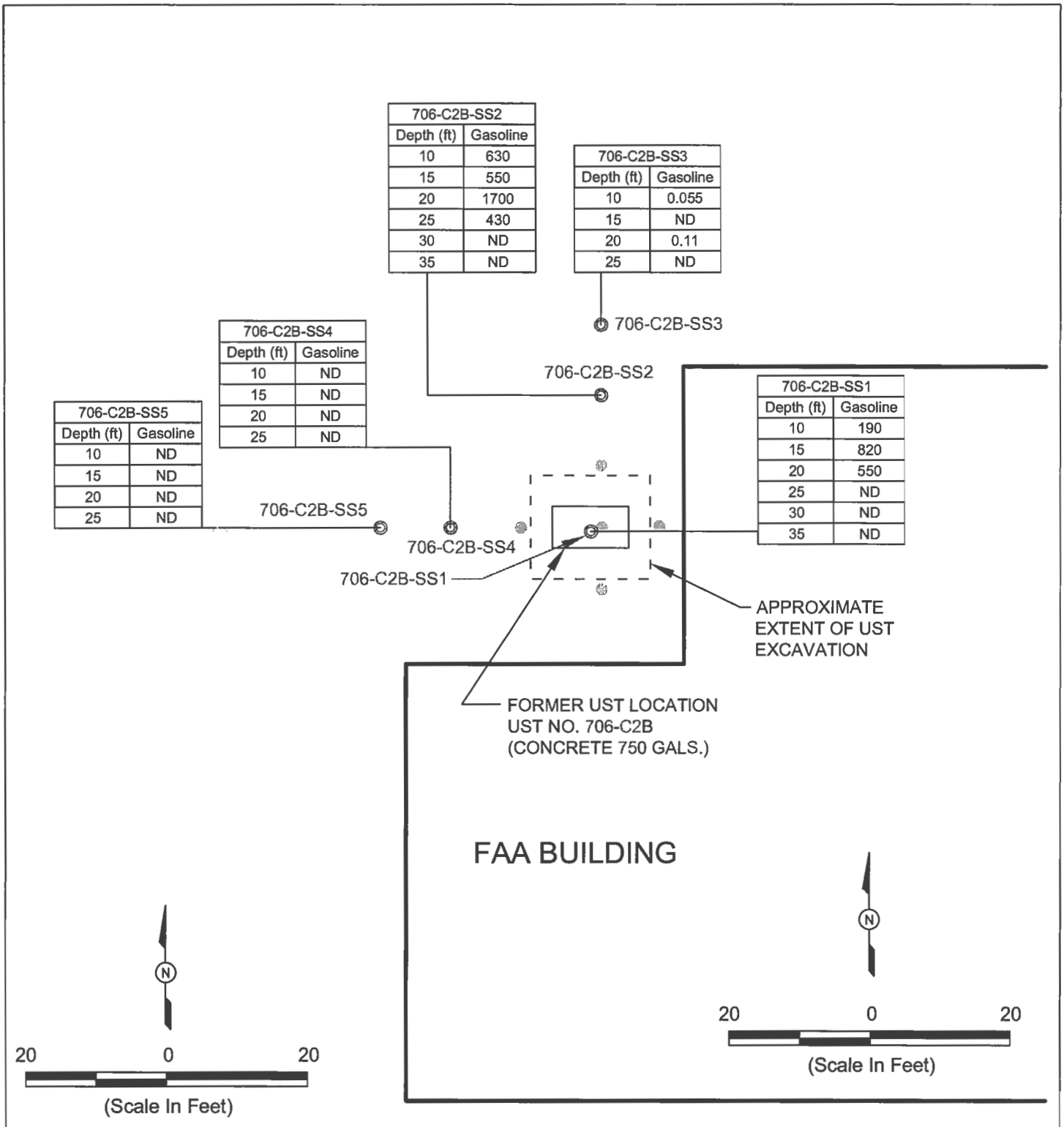

EXPLANATION

- Soil Boreholes (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)

All concentrations reported in mg/kg

FIGURE 4-3

Soil Boreholes with a Summary of Analytical Results for Gasoline FAA Building UST Site (EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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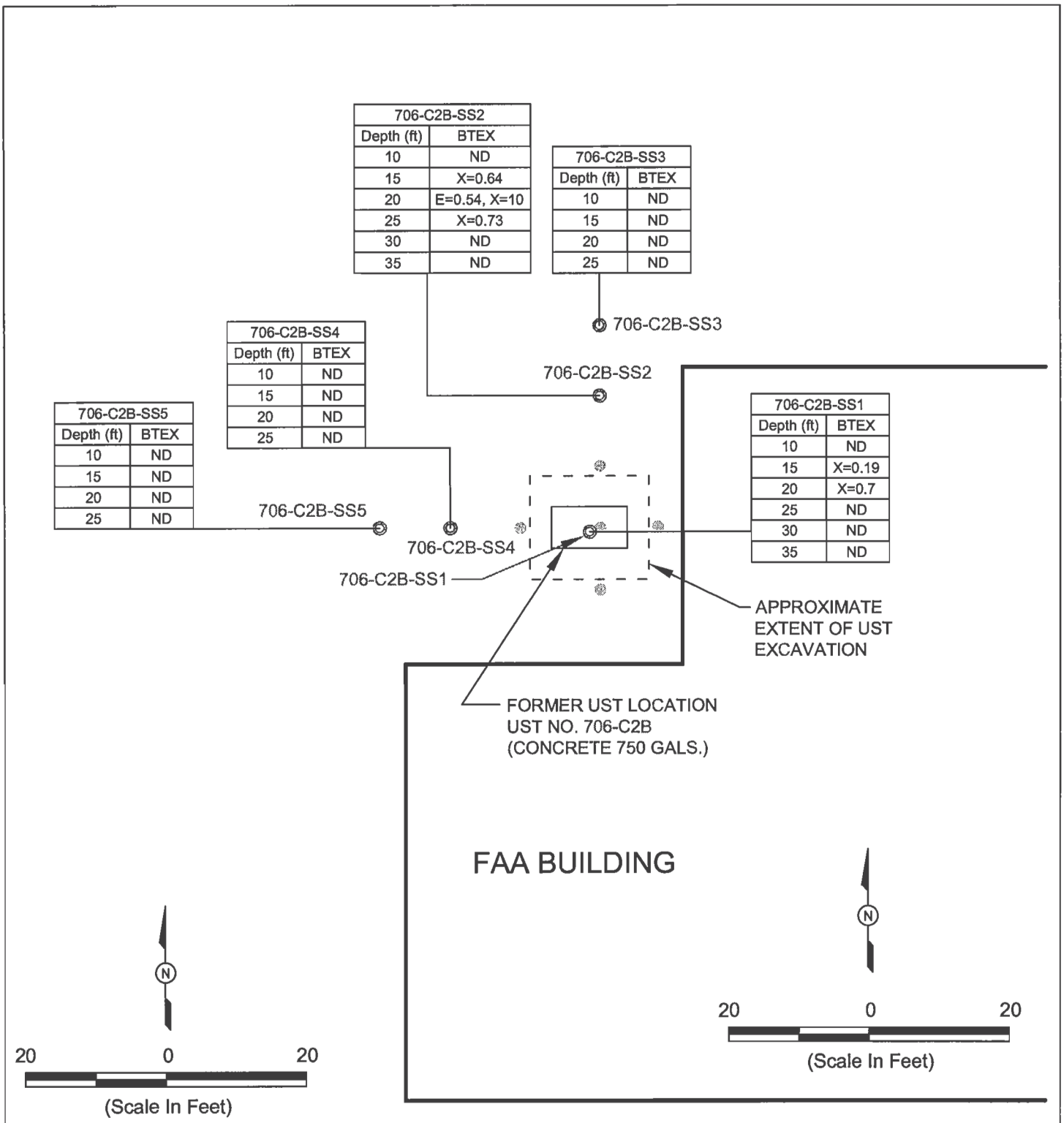

EXPLANATION

- ◎ Soil Borehole Location (Parsons, this report)
- ◍ Previous Soil Boreholes (Woodward-Clyde, 1998)
- E ethylbenzene
- X total xylenes

All concentrations reported in mg/kg

FIGURE 4-4

Soil Boreholes with a Summary of Analytical Results for BTEX FAA Building UST Site (EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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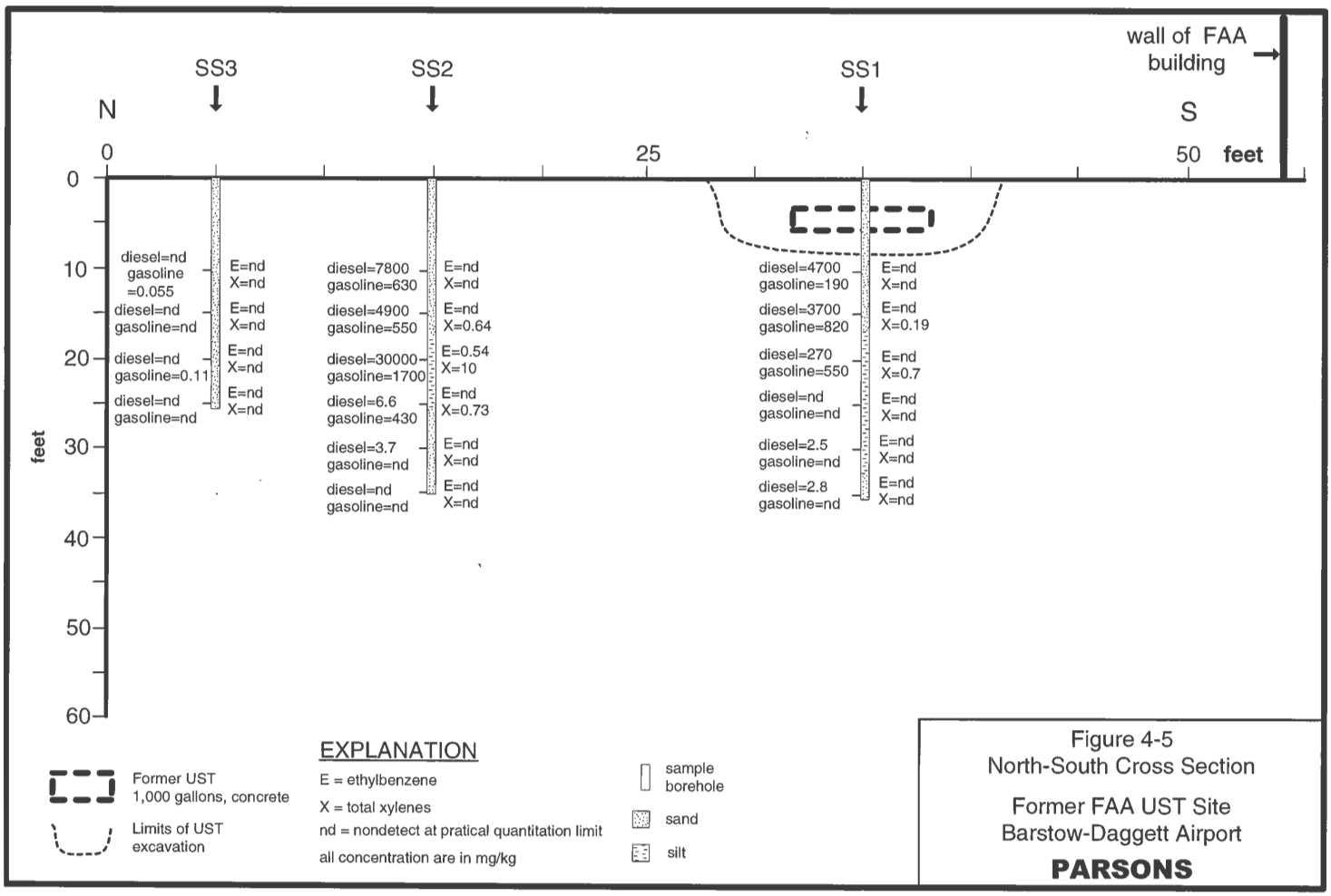


Figure 4-5
North-South Cross Section

Former FAA UST Site
Barstow-Daggett Airport

PARSONS

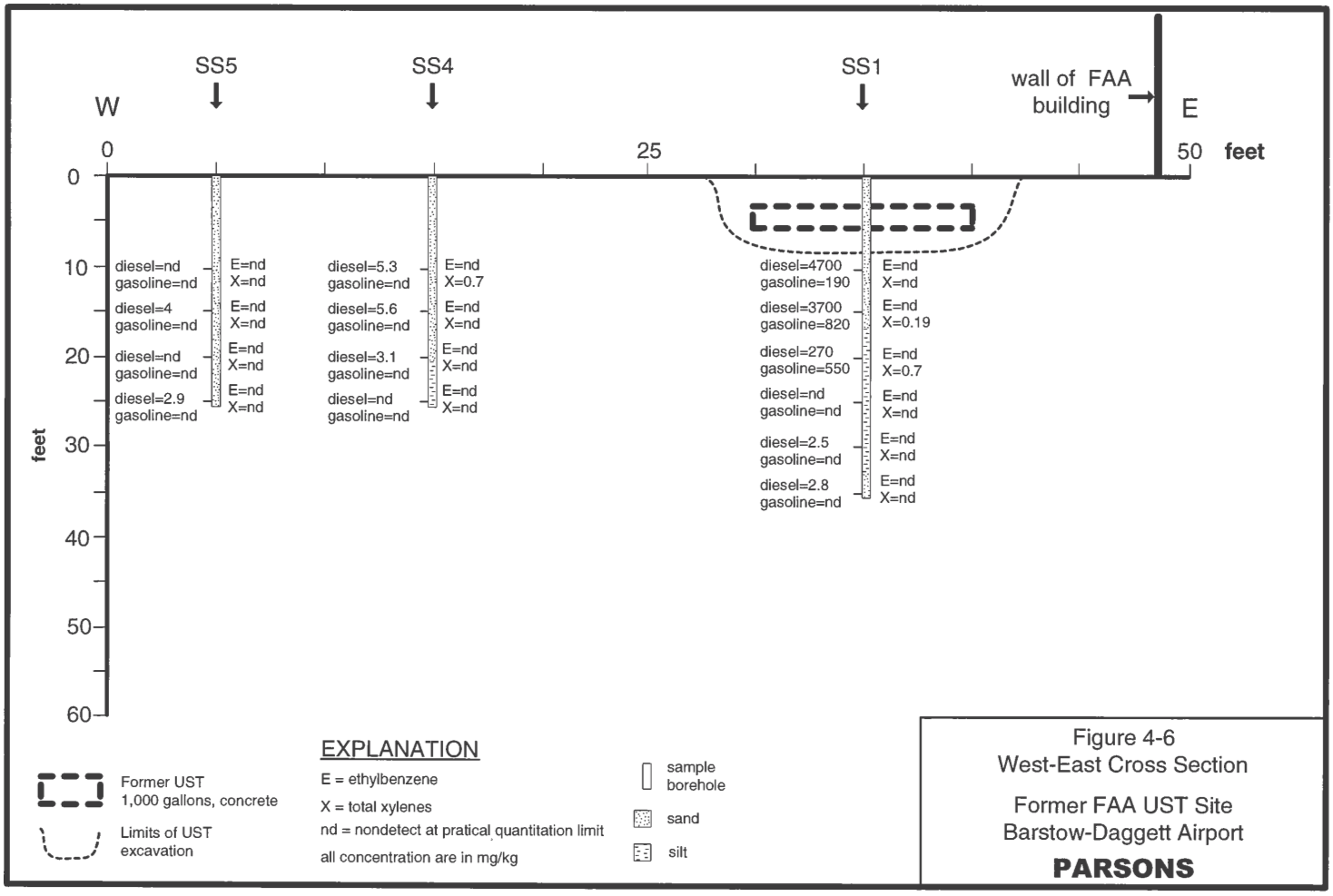
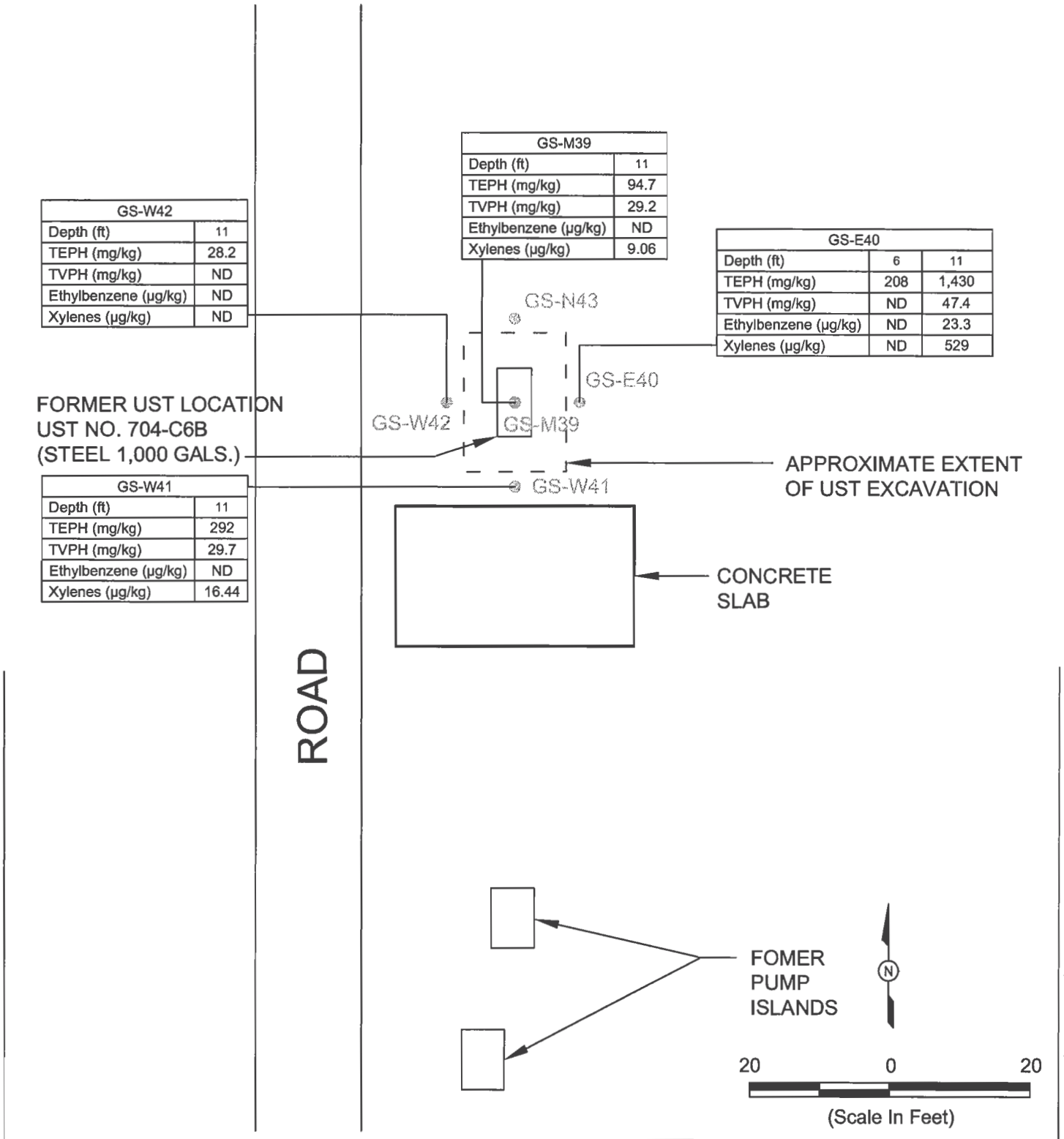


Figure 4-6
West-East Cross Section

Former FAA UST Site
Barstow-Daggett Airport

PARSONS



EXPLANATION

- Previous Soil Boreholes (Woodward-Clyde, 1998)

FIGURE 4-7

Soil Boreholes with a Summary of Historical Analytical Results Gas Station UST Site (EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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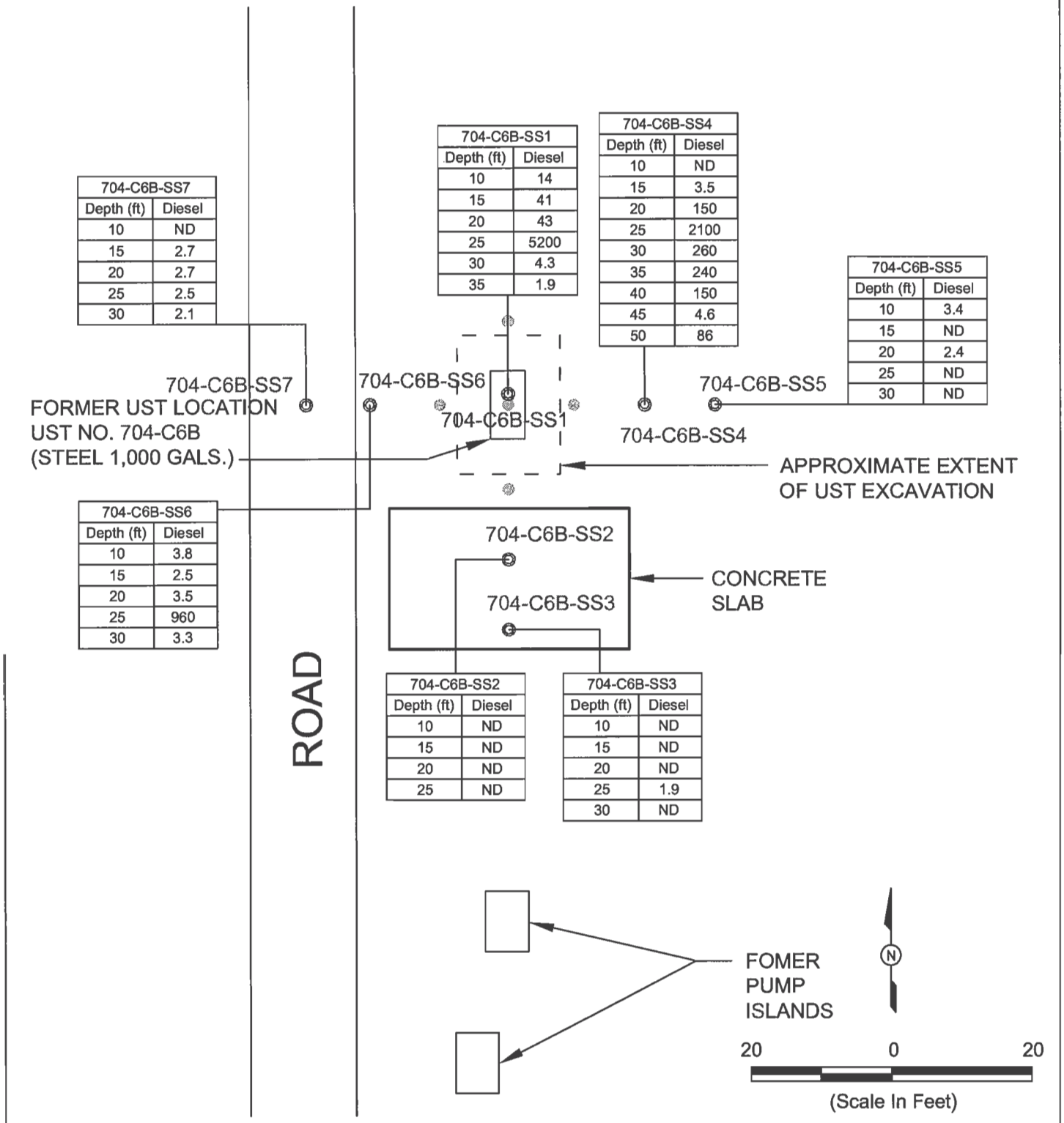

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)

All concentrations reported in mg/kg

FIGURE 4-8

Soil Boreholes with a Summary of Analytical Results for Diesel Gas Station UST Site (EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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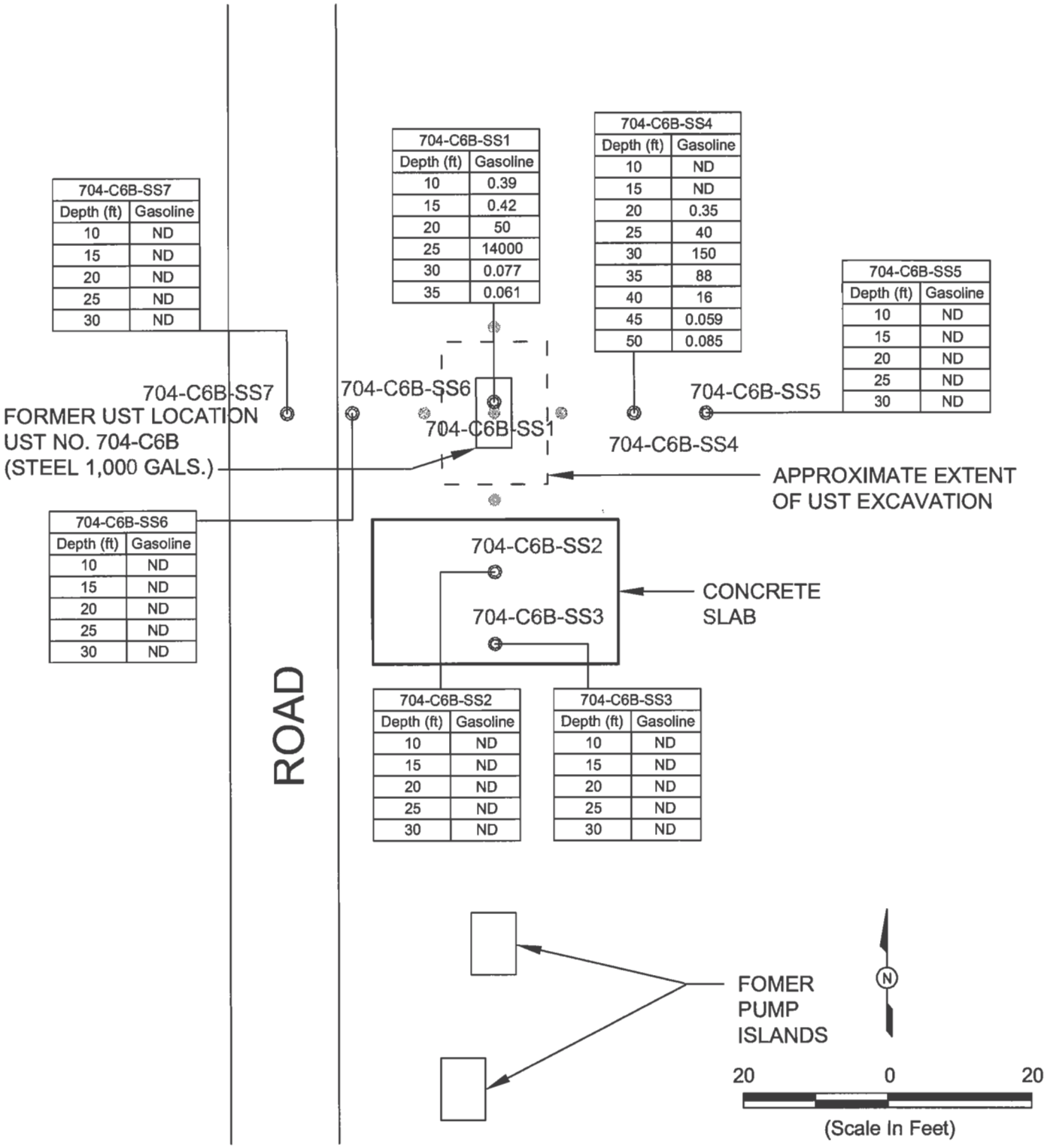

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)

All concentrations reported in mg/kg

FIGURE 4-9

Soil Boreholes with a Summary of Analytical Results for Gasoline Gas Station UST Site (EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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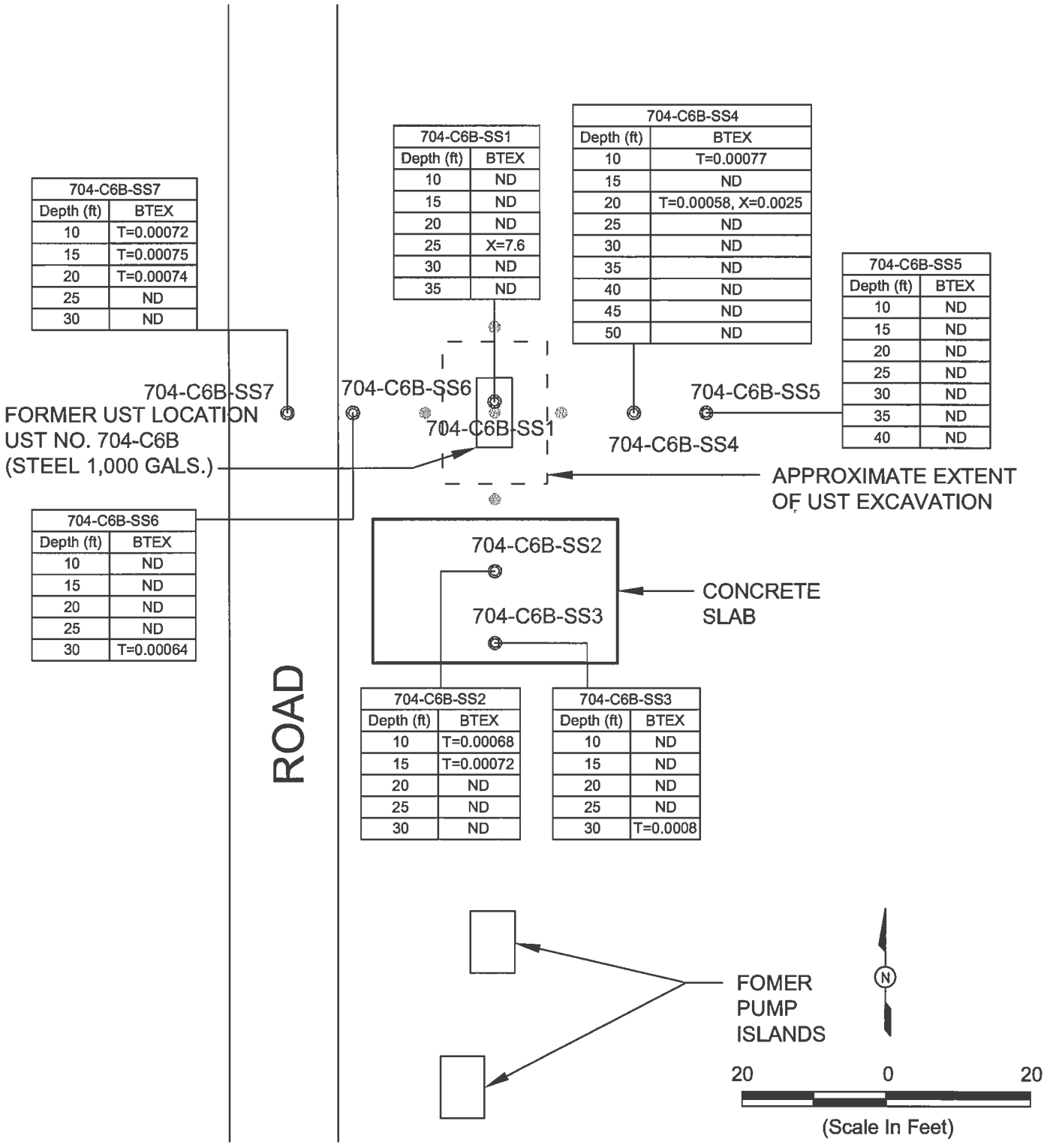

EXPLANATION

- ◎ Soil Borehole Location (Parsons, this report)
- ◉ Previous Soil Boreholes (Woodward-Clyde, 1998)
- T toluene

All concentrations reported in mg/kg

FIGURE 4-10

Soil Boreholes with a Summary of Analytical Results for BTEX Gas Station UST Site (EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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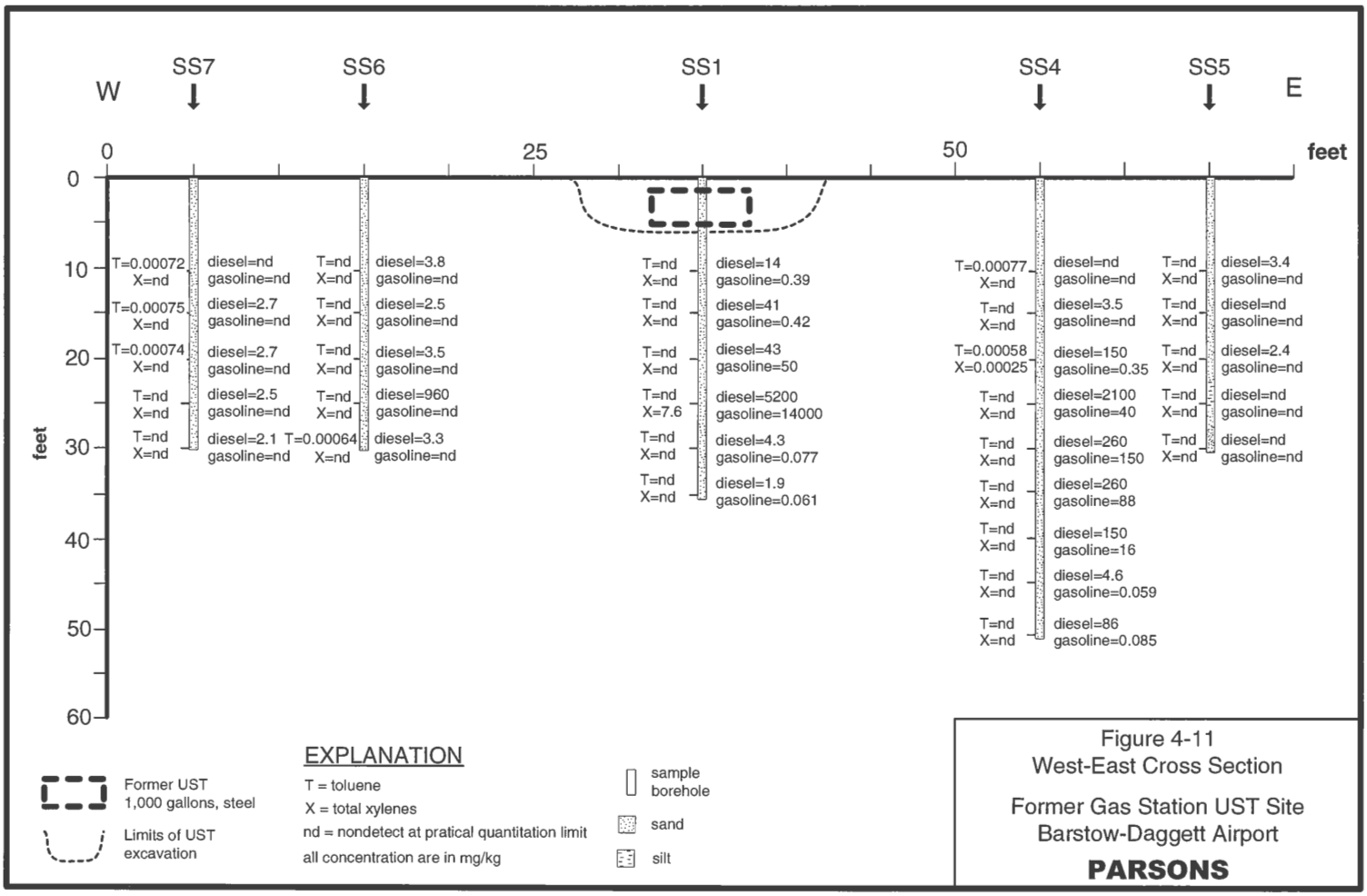


Figure 4-11
West-East Cross Section

Former Gas Station UST Site
Barstow-Daggett Airport

PARSONS

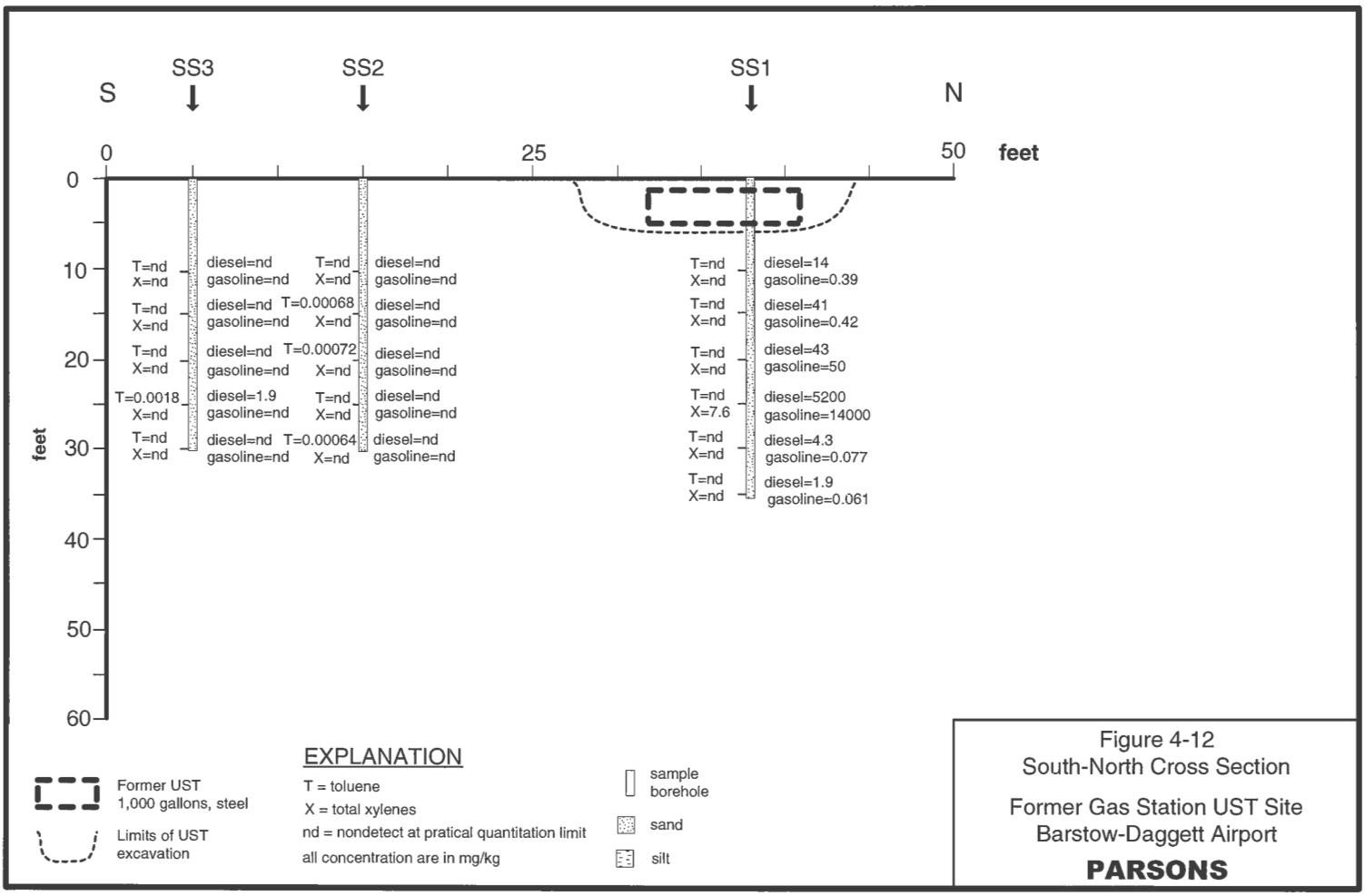
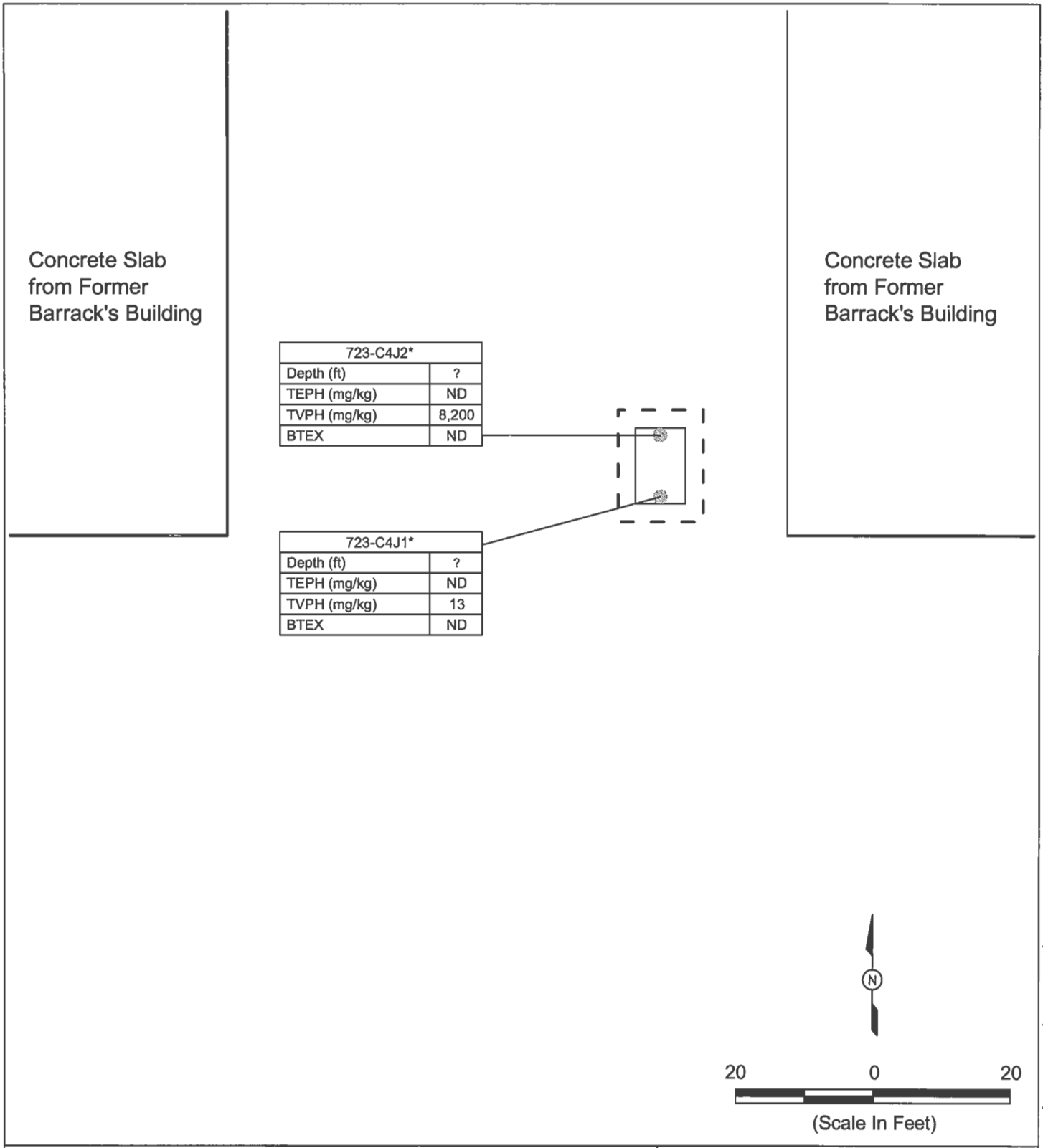


Figure 4-12
South-North Cross Section

Former Gas Station UST Site
Barstow-Daggett Airport

PARSONS



EXPLANATION

- Previous Soil Boreholes (ASRC, 1995)

FIGURE 4-13

Soil Boreholes with a Summary of Historical Analytical Results Barracks East 723-C4J UST Site (EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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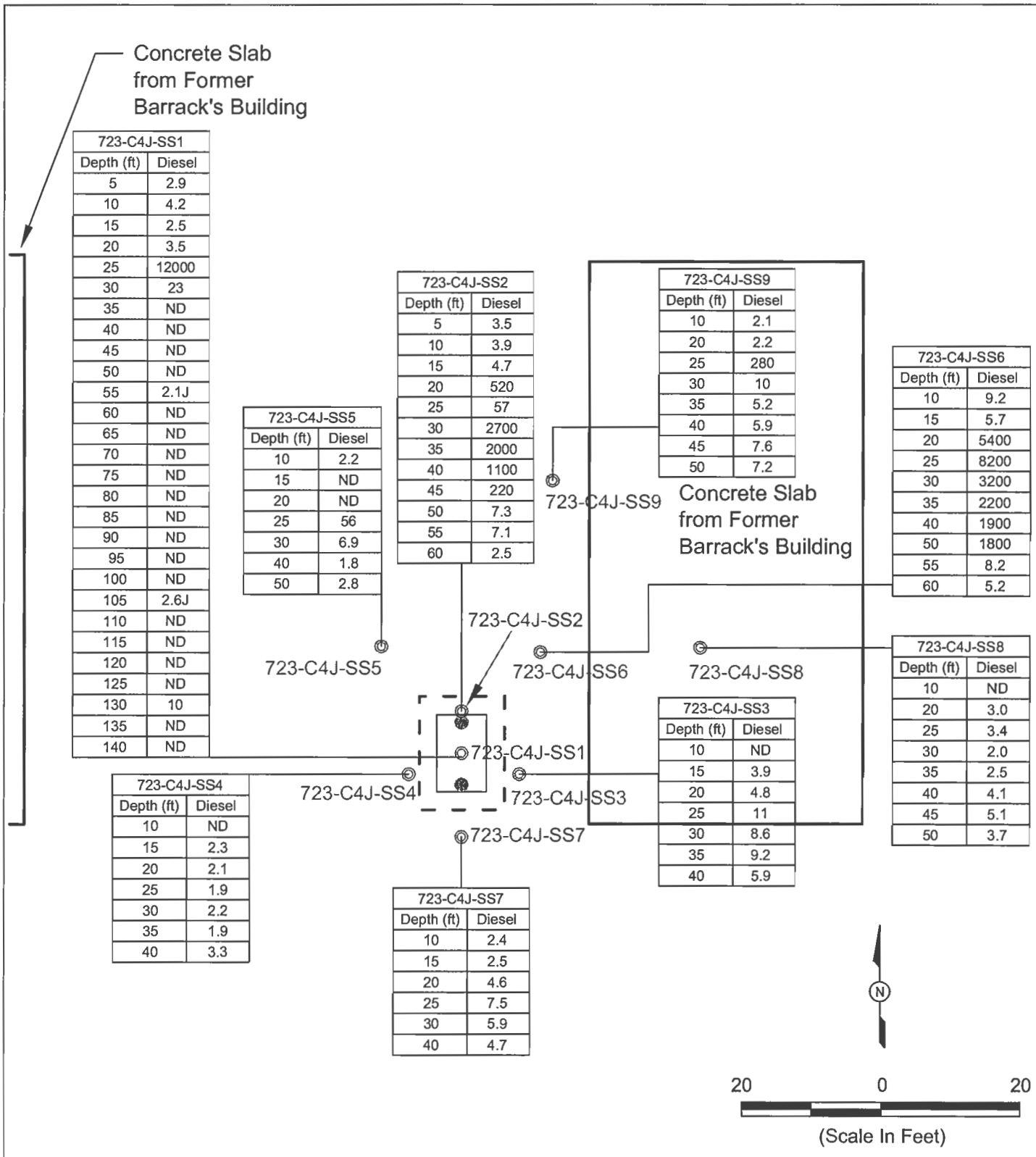

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (ASRC, 1995)

All concentrations reported in mg/kg

FIGURE 4-14

Soil Boreholes with a Summary of Analytical Results for Diesel Barracks East 723-C4J UST Site (EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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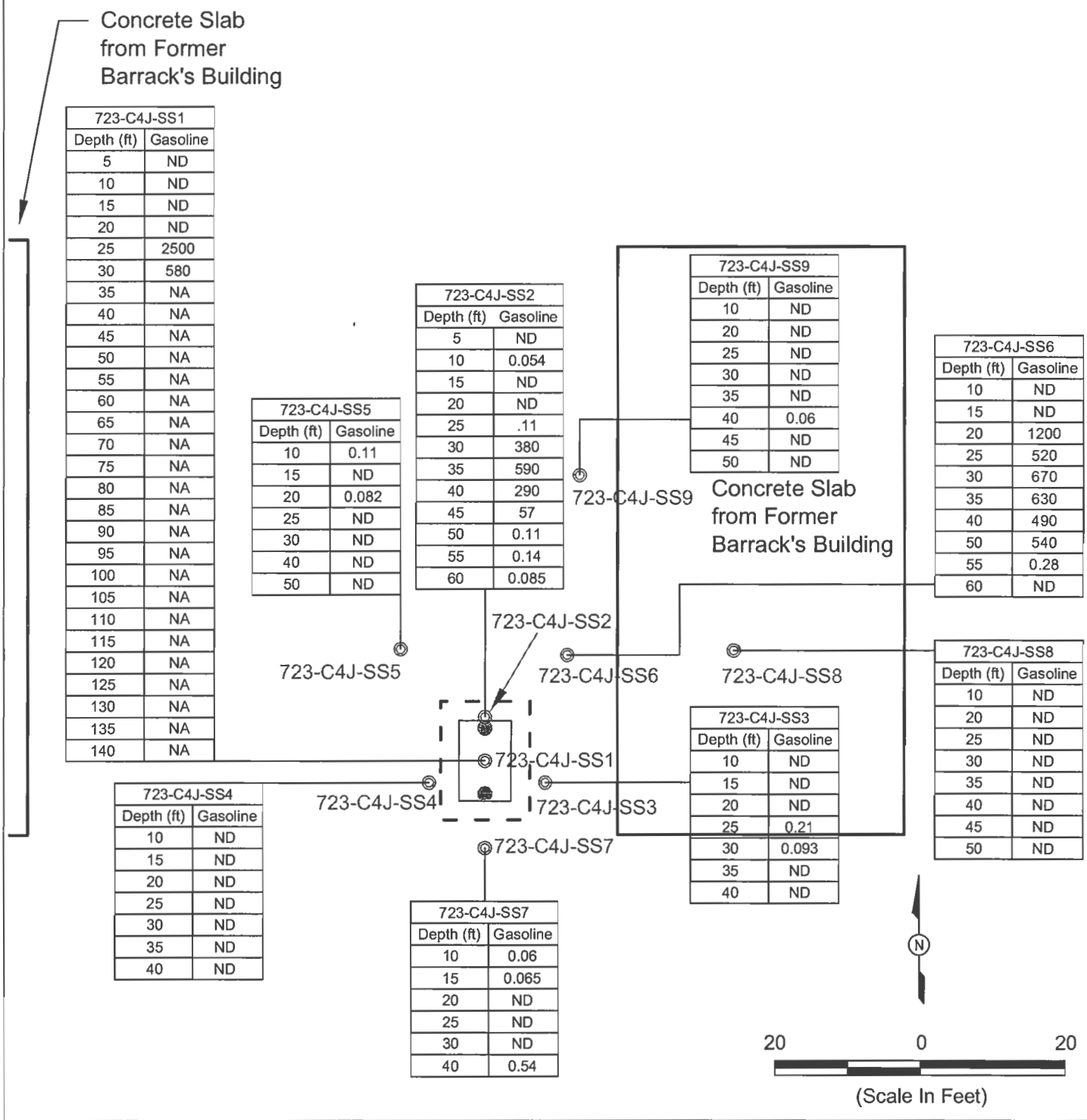

EXPLANATION

- ◎ Soil Borehole Location (Parsons, this report)
- ◉ Previous Soil Boreholes (ASRC, 1995)

All concentrations reported in mg/kg

FIGURE 4-15

Soil Boreholes with a Summary of Analytical Results for Gasoline Barracks East 723-C4J UST Site (EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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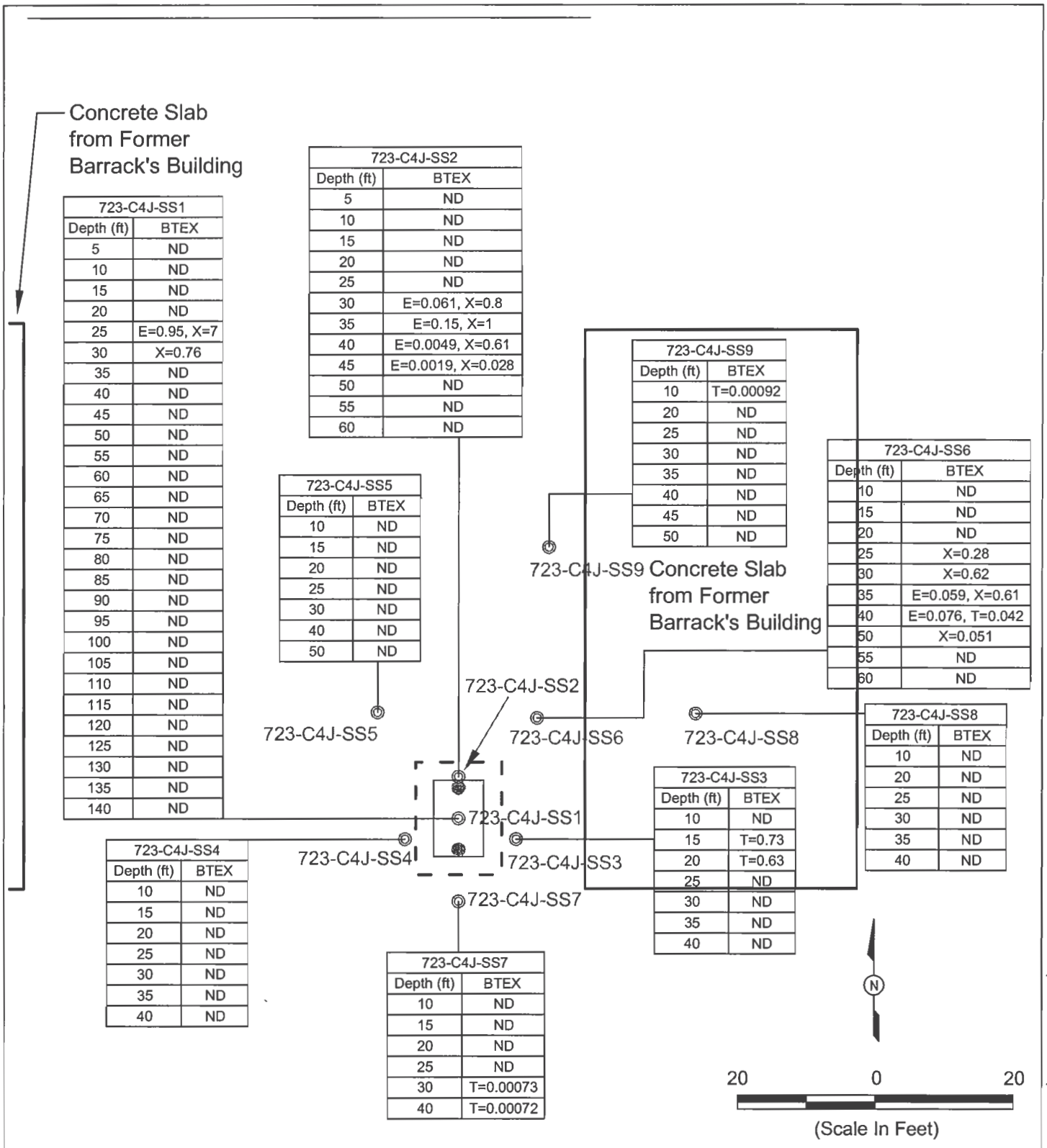

EXPLANATION

- ◎ Soil Borehole Location (Parsons, this report)
- ⊛ Previous Soil Boreholes (ASRC, 1995)
- E ethylbenzene
- X total xylenes
- T toluene

All concentrations reported in mg/kg

FIGURE 4-16

Soil Boreholes with a Summary of Analytical Results for BTEX Barracks East 723-C4J UST Site (EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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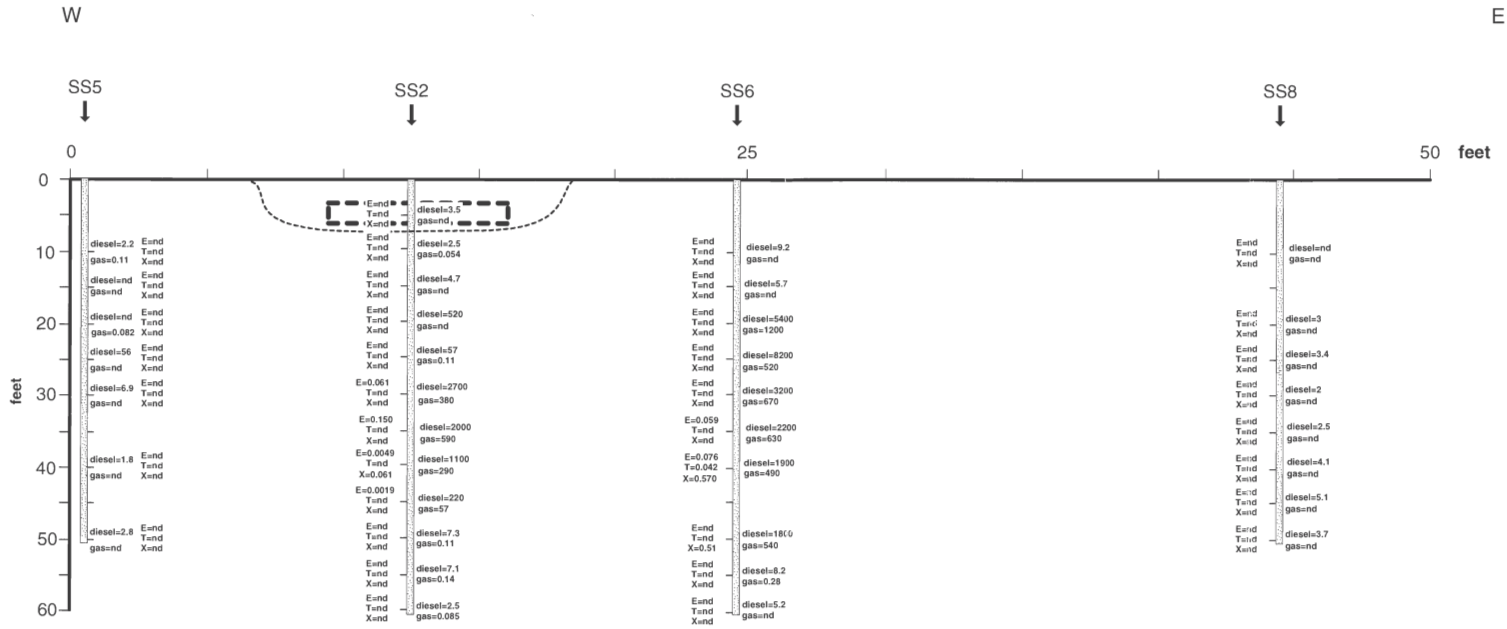

EXPLANATION

Former UST 1,000 gallons, steel

Limits of UST excavation

E = ethylbenzene

T = toluene

X = xylenes, total

nd = nondetect at pratical quantitation limit

all concentration are in mg/kg

sample borehole

sand

silt

Figure 4-17
West East Cross Section
Former Barracks East Tank "J" UST Site
Barstow-Daggett Airport

PARSONS

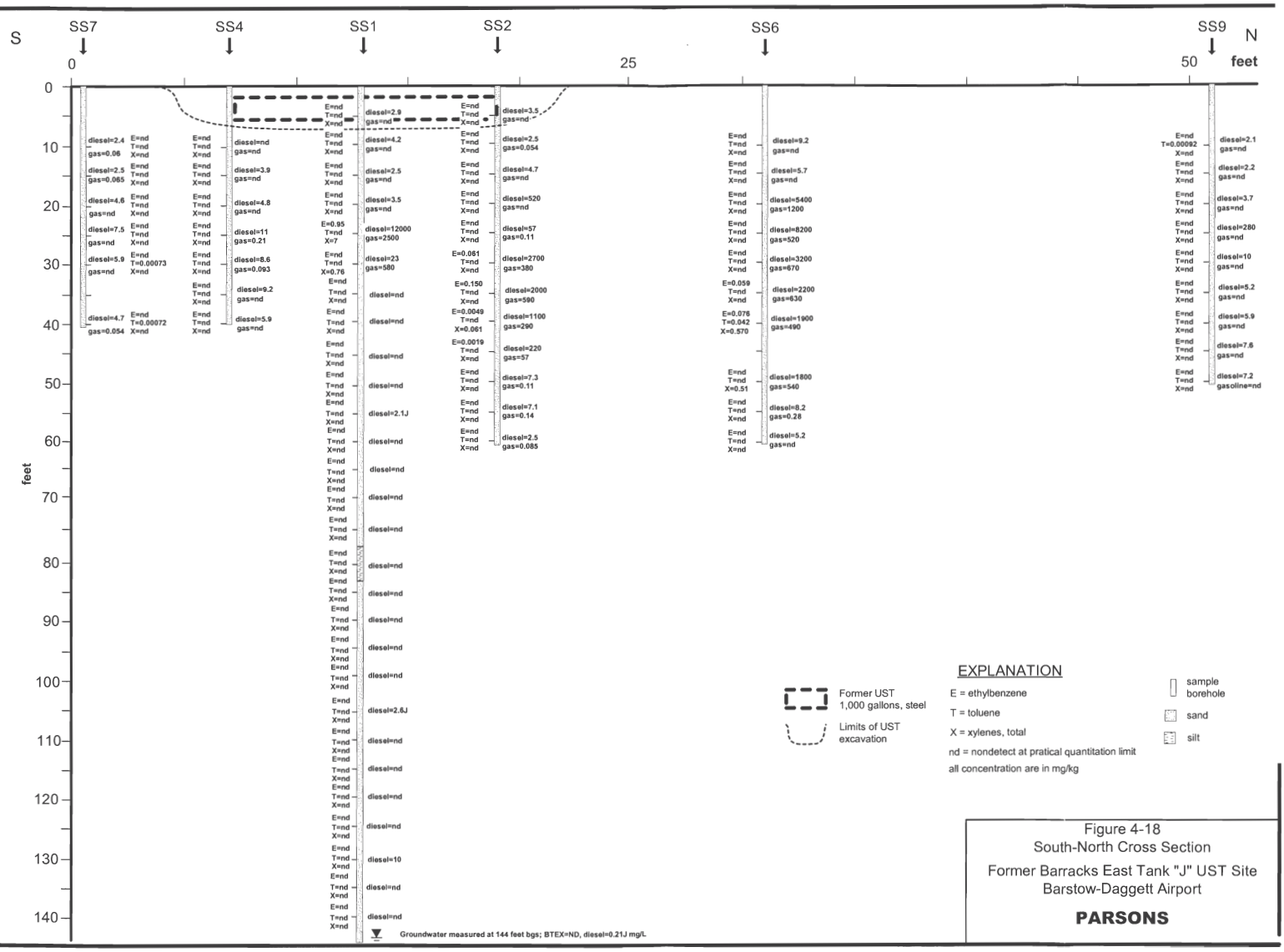

Figure 4-18
South-North Cross Section
Former Barracks East Tank "J" UST Site
Barstow-Daggett Airport

PARSONS

TABLES

List of Table Footnotes

Sample Status Notes

NA = not analyzed

X = Analyzed

D = Field duplicate sample

Data Qualifications Notes

"J" Flag = Laboratory qualified data reported as an estimated concentration less than the Reporting Limit (RL), but greater than or equal to the Method Detection Limit (MDL).

"J1" flag = Data qualified due to data validation concern. Listed value should only be considered an estimated concentration.

footnote (2) = Data qualified due to data validation concern. Listed value is a probable laboratory artifact and is not site related.

footnote (3) = Data qualified due to data validation concern. Listed value initially reported as an estimated concentration below the Reporting Limit (RL), but is a probable laboratory artifact and is not site related.

footnote (4) = Data qualified due to data validation concern. Listed value initially reported above the Reporting Limit (RL), but is a probable laboratory artifact and is not site related.

Soil-Screening Information Notes

Concentrations listed in bold exceed EPA Region IX October 2002 Industrial PRG or the RWQCB Interim Site Assessment & Cleanup Guidebook (1996) soil screening levels.

* California modified PRG (California EPA, Preliminary Endangerment Assessment, Second Printing, 1999).

**This is the EPA Region IX concentration, because the Cal Modified PRG was withdrawn per the February 2003 revised EPA PRG table.

NL = not listed

Table 2-1. Production Water Wells Within One Mile Barstow-Daggett Airport

State Well No.	Well Use	Latitude	Longitude	Screened Interval
09N02E16N01	Agriculture	34.86886538800	-116.78151197900	80-350'
09N02E16R01	Agriculture	34.86904488400	-116.77271825000	unknown
09N02E17H01	Agriculture	34.87563710200	-116.79012135200	150-350'
09N02E17J01	Agriculture	34.86882676600	-116.79010314900	150-350'
09N02E18F03	Agriculture	34.87389746500	-116.81243314400	unknown
09N02E18H02	Agriculture	34.87232405300	-116.80786087200	110-400'
09N02E18H04	Domestic	34.87374250800	-116.80777430100	unknown
09N02E19E01	Agriculture	34.86149538300	-116.81655706200	unknown
09N02E19L01	Agriculture	34.85663317100	-116.81229350600	170-420'
09N02E20G01	Municipal	34.85892465900	-116.79343619800	330-483'
09N02E20G03	Municipal	34.85964379600	-116.79179727400	250-400'
09N02E20K01	Municipal	34.85761372800	-116.79350036700	242-388'
09N02E20K02	Municipal	34.85754467400	-116.79192858200	unknown
09N02E21H01	Agriculture	34.85892337500	-116.76960025400	unknown
09N02E21J01	Agriculture	34.85671964800	-116.77035656300	100-250'
09N02E22E02	No Use	34.85970739800	-116.76348074200	unknown
09N02E22E04	Domestic	34.86084674300	-116.76619611800	100-200'
09N02E27C02	Agriculture	34.84853619300	-116.76145301900	40-140'
09N02E27E02	Dual (Ag/Rec)	34.84469348200	-116.76429318100	60-160'

Table 3-1. Samples collected for indicated analyses at FAA Building UST Site, Barstow-Daggett Airport.

Sample Number	VOCs (5035/8260)	TPH-G by GCMS	TPH-D (8015M)
706-C2B-SS1-10	X	X	X
706-C2B-SS1-15	X	X	X
706-C2B-SS1-20	X	X	X
706-C2B-SS1-25	X	X	X
706-C2B-SS1-30	X	X	X
706-C2B-SS1-35	X	X	X
706-C2B-SS2-10	X	X	X
706-C2B-SS2-15	X	X	X
706-C2B-SS2-15 Dup	D	D	D
706-C2B-SS2-20	X	X	X
706-C2B-SS2-25	X	X	X
706-C2B-SS2-25 Dup	D	D	D
706-C2B-SS2-30	X	X	X
706-C2B-SS2-35	X	X	X
706-C2B-SS3-10	X	X	X
706-C2B-SS3-15	X	X	X
706-C2B-SS3-20	X	X	X
706-C2B-SS3-25	X	X	X
706-C2B-SS4-10	X	X	X
706-C2B-SS4-15	X	X	X
706-C2B-SS4-20	X	X	X
706-C2B-SS4-25	X	X	X
706-C2B-SS5-10	X	X	X
706-C2B-SS5-15	X	X	X
706-C2B-SS5-20	X	X	X
706-C2B-SS5-25	X	X	X
trip blank cooler 1	X	X	
trip blank cooler 2	X	X	
Number of Field Duplicate Analyses	2	2	2
Number of Primary Analyses	26	26	24
Total Number of Analyses	28	28	26

Table 3-2. Samples collected for indicated analyses at Gasoline Station UST Site, Barstow-Daggett Airport.

Sample Number	VOCs (5035/8260)	TPH-G by GCMS	TPH-D (8015M)
704-C6B-SS1-10	X	X	X
704-C6B-SS1-15	X	X	X
704-C6B-SS1-15 Dup	D	D	D
704-C6B-SS1-20	X	X	X
704-C6B-SS1-25	X	X	X
704-C6B-SS1-30	X	X	X
704-C6B-SS1-35	X	X	X
704-C6B-SS2-10	X	X	X
704-C6B-SS2-10 Dup	D	D	D
704-C6B-SS2-15	X	X	X
704-C6B-SS2-20	X	X	X
704-C6B-SS2-25	X	X	X
704-C6B-SS2-30	X	X	X
704-C6B-SS3-10	X	X	X
704-C6B-SS3-15	X	X	X
704-C6B-SS3-20	X	X	X
704-C6B-SS3-25	X	X	X
704-C6B-SS3-25 Dup	D	D	D
704-C6B-SS3-30	X	X	X
704-C6B-SS4-10	X	X	X
704-C6B-SS4-15	X	X	X
704-C6B-SS4-20	X	X	X
704-C6B-SS4-25	X	X	X
704-C6B-SS4-30	X	X	X
704-C6B-SS4-35	X	X	X
704-C6B-SS4-40	X	X	X
704-C6B-SS4-45	X	X	X
704-C6B-SS4-50	X	X	X
704-C6B-SS5-10	X	X	X
704-C6B-SS5-15	X	X	X
704-C6B-SS5-20	X	X	X
704-C6B-SS5-25	X	X	X
704-C6B-SS5-30	X	X	X
704-C6B-SS6-10	X	X	X
704-C6B-SS6-15	X	X	X
704-C6B-SS6-20	X	X	X
704-C6B-SS6-25	X	X	X
704-C6B-SS6-30	X	X	X
704-C6B-SS7-10	X	X	X
704-C6B-SS7-15	X	X	X
704-C6B-SS7-20	X	X	X
704-C6B-SS7-25	X	X	X
704-C6B-SS7-30	X	X	X
trip blank cooler 1	X	X	
trip blank cooler 2	X	X	
Number of Field Duplicate Analyses	3	3	3
Number of Primary Analyses	42	42	40
Total Number of Analyses	45	45	43

Table 3-3. Samples collected for indicated analyses at Barracks East Tank J Site, Barstow-Daggett Airport.

Sample Number	VOCs (5035/8260)	TPH-G by GCMS	TPH-D (8015M)
723-C4J-SS1-5	X	X	X
723-C4J-SS1-10	X	X	X
723-C4J-SS1-10 Dup	D	D	D
723-C4J-SS1-15	X	X	X
723-C4J-SS1-20	X	X	X
723-C4J-SS1-25	X	X	X
723-C4J-SS1-30	X	X	X
723-C4J-SS2-5	X	X	X
723-C4J-SS2-10	X	X	X
723-C4J-SS2-10 Dup	D	D	D
723-C4J-SS2-15	X	X	X
723-C4J-SS2-20	X	X	X
723-C4J-SS2-20 Dup	D	D	D
723-C4J-SS2-25	X	X	X
723-C4J-SS2-30	X	X	X
723-C4J-SS2-35	X	X	X
723-C4J-SS2-40	X	X	X
723-C4J-SS2-45	X	X	X
723-C4J-SS2-50	X	X	X
723-C4J-SS2-55	X	X	X
723-C4J-SS2-60	X	X	X
723-C4J-SS3-10	X	X	X
723-C4J-SS3-15	X	X	X
723-C4J-SS3-20	X	X	X
723-C4J-SS3-20 Dup	D	D	D
723-C4J-SS3-25	X	X	X
723-C4J-SS3-30	X	X	X
723-C4J-SS3-35	X	X	X
723-C4J-SS3-40	X	X	X
723-C4J-SS4-10	X	X	X
723-C4J-SS4-15	X	X	X
723-C4J-SS4-20	X	X	X
723-C4J-SS4-25	X	X	X
723-C4J-SS4-30	X	X	X
723-C4J-SS4-35	X	X	X
723-C4J-SS4-40	X	X	X
723-C4J-SS5-10	X	X	X
723-C4J-SS5-15	X	X	X
723-C4J-SS5-20	X	X	X
723-C4J-SS5-25	X	X	X
723-C4J-SS5-30	X	X	X
723-C4J-SS5-40	X	X	X
723-C4J-SS5-50	X	X	X
723-C4J-SS6-10	X	X	X
723-C4J-SS6-15	X	X	X
723-C4J-SS6-20	X	X	X
723-C4J-SS6-25	X	X	X
723-C4J-SS6-30	X	X	X
723-C4J-SS6-35	X	X	X
723-C4J-SS6-40	X	X	X
723-C4J-SS6-50	X	X	X
723-C4J-SS6-55	X	X	X
723-C4J-SS7-10	X	X	X
723-C4J-SS7-15	X	X	X
723-C4J-SS7-20	X	X	X
723-C4J-SS7-25	X	X	X
723-C4J-SS7-30	X	X	X
723-C4J-SS7-40	X	X	X
trip blank cooler 1	X	X	
trip blank cooler 2	X	X	
Number of Field Duplicate Analyses	4	4	4
Number of Primary Analyses	56	56	54
Total Number of Analyses	60	60	58

Table 3-4. Supplemental Samples collected for indicated analyses at Barracks East Tank J Site, Barstow-Daggett Airport.

Sample Number	VOCs (5035/8260)	TPH-G by GCMS	TPH-D (8015M)
723-C4J-SS1-35	X	X	X
723-C4J-SS1-40	X	X	X
723-C4J-SS1-40 Dup	D	D	D
723-C4J-SS1-45	X	X	X
723-C4J-SS1-50	X	X	X
723-C4J-SS1-55	X	X	X
723-C4J-SS1-60	X	X	X
723-C4J-SS1-60 Dup	D	D	D
723-C4J-SS1-65	X	X	X
723-C4J-SS1-70	X	X	X
723-C4J-SS1-75	X	X	X
723-C4J-SS1-80	X	X	X
723-C4J-SS1-85	X	X	X
723-C4J-SS1-90	X	X	X
723-C4J-SS1-95	X	X	X
723-C4J-SS1-100	X	X	X
723-C4J-SS1-105	X	X	X
723-C4J-SS1-110	X	X	X
723-C4J-SS1-115	X	X	X
723-C4J-SS1-120	X	X	X
723-C4J-SS1-125	X	X	X
723-C4J-SS1-130	X	X	X
723-C4J-SS1-135	X	X	X
723-C4J-SS1-140	X	X	X
723-C4J-SS1-GW	X	X	X
723-C4J-SS1-GW Dup	D	D	D
trip blank cooler 1	X	X	
trip blank cooler 2	X	X	
Number of Field Duplicate Analyses	3	3	0
Number of Primary Analyses	25	25	23
Total Number of Analyses	28	28	23

Table 4-1. Summary of mobile laboratory analytical results for gasoline and BTEX
FAA Building UST Site, Barstow-Daggett Airport, California

Sample Number	TPH as Gasoline by GCMS (mg/kg)	Benzene EPA 8260B (mg/kg)	Toluene EPA 8260B (mg/kg)	Ethylbenzene EPA 8260B (mg/kg)	Xylenes, m-, p- EPA 8260B (mg/kg)	Xylenes, o- EPA 8260B (mg/kg)
706C2BSS1-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS1-35	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS2-25	**66**	ND<0.005	**0.014**	ND<0.005	**0.14**	**0.1**
706C2BSS2-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS2-35	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS3-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS4-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS5-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005

Table 4-2. Summary of mobile laboratory analytical results for gasoline and BTEX
Former Gasoline Station, Barstow-Daggett Airport, California

Sample Number	TPH as Gasoline by GCMS (mg/kg)	Benzene EPA 8260B (mg/kg)	Toluene EPA 8260B (mg/kg)	Ethylbenzene EPA 8260B (mg/kg)	Xylenes, m-, p- EPA 8260B (mg/kg)	Xylenes, o- EPA 8260B (mg/kg)
704C6BSS1-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS1-35	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS2-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS2-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS2-45	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS2-50	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS3-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS3-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS4-40	**3.6**	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS5-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS5-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS6-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS6-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS7-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS7-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005

Table 4-3. Summary of mobile laboratory analyical results for diesel and oil
Barracks East Tank J UST Site, Barstow-Daggett Airport, California

Sample Number	TPH as Diesel EPA 8015B	TPH as Oil EPA 8015B
723C4JSS1-5	ND<10	ND<10
723C4JSS1-10	ND<10	ND<10
723C4JSS1-15	ND<10	ND<10
723C4JSS1-20	ND<10	ND<10
723C4JSS1-25	**27,000**	**660**
723C4JSS1-30	**5,300**	**92**
723C4JSS2-5	ND<10	ND<10
723C4JSS2-10	ND<10	ND<10
723C4JSS2-15	ND<10	ND<10
723C4JSS2-20	**240**	**19**
723C4JSS2-25	ND<10	ND<10
723C4JSS2-30	**4,300**	ND<10
723C4JSS2-35	**2,800**	**31**
723C4JSS2-40	**1,600**	ND<50
723C4JSS2-45	**280**	ND<10
723C4JSS2-50	**27**	**19**
723C4JSS2-55	ND<10	ND<10
723C4JSS2-60	ND<10	ND<10
723C4JSS3-35	ND<10	ND<10
723C4JSS3-40	ND<10	ND<10
723C4JSS4-35	ND<10	ND<10
723C4JSS4-40	ND<10	ND<10
723C4JSS5-40	ND<10	ND<10
723C4JSS5-50	ND<10	ND<10
723C4JSS6-55	ND<10	ND<10
723C4JSS6-60	ND<10	ND<10
723C4JSS7-30	ND<10	ND<10
723C4JSS7-40	ND<10	ND<10
723C4JSS8-45	ND<10	ND<10
723C4JSS8-50	ND<10	ND<10
723C4JSS9-45	ND<10	ND<10
723C4JSS9-50	ND<10	ND<10

Table 4-4. Analytical Results for FAA Building

Sample ID	Extractable Fuel Hydrocarbons (diesel C8 - C40) (EPA 8015M) (mg/kg)	Volatile Fuel Hydrocarbons (gasoline C4-C12) (TPH by GC/MS) (mg/kg)	Ethylbenzene (EPA 8260B) (ug/kg)	Xylenes, Total (EPA 8260B) (ug/kg
706C2BSS1-10	4700	190	< 400	< 800
706C2BSS1-15	3700	820	< 230	190J
706C2BSS1-20	270	550	< 530	700J
706C2BSS1-25	< 6.1	< 0.100	< 2.1	< 4.1
706C2BSS1-30	2.5J	< 0.099	< 2.0	< 4.0
706C2BSS1-35	2.8J	< 0.120	< 2.3	< 4.7
706C2BSS2-10	7800	630	< 1100	< 2200
706C2BSS2-15	4800	550	< 1100	640J
706C2BSS2-15 dup	4900	550	< 1000	< 2000
706C2BSS2-20	30000	1700	540J	10000
706C2BSS2-25	6.5	430	< 1000	730J
706C2BSS2-25 dup	6.6	< 0.100	< 2.0	< 4.1
706C2BSS2-30	<3.7 (3)	< 0.100	< 2.1	< 4.1
706C2BSS2-35	< 5.1	<0. 120	< 2.5	< 5.0
706C2BSS3-10	< 5.2	0.055J	< 2.1	< 4.1
706C2BSS3-15	< 5.4	< 0.120	< 2.4	< 4.8
706C2BSS3-20	< 5.3	0.110	< 2.1	< 4.3
706C2BSS3-25	< 5.6	< 0.110	< 2.3	< 4.5
706C2BSS4-10	5.3	< 0.100	< 2.0	< 4.1
706C2BSS4-15	5.6	< 0.100	< 2.0	< 4.1
706C2BSS4-20	3.1J	< 0.110	< 2.2	< 4.4
706C2BSS4-25	< 5.7	< 0.100	< 2.0	< 4.0
706C2BSS5-10	< 5.2	< 0.100	< 2.1	< 4.1
706C2BSS5-15	<4.0 (3)	< 0.100	< 2.0	< 4.1
706C2BSS5-20	< 5.4	< 0.120	< 2.5	< 4.9
706C2BSS5-25	<2.9 (3)	< 0.100	< 2.0	< 4.1

See "List of Report-Table Footnotes" for footnote explanations

Table 4-5. Analytical Results for Gas Station

Sample ID	Extractable Fuel Hydrocarbons (diesel C8 - C40) (EPA 8015M) (mg/kg)	Volatile Fuel Hydrocarbons (gasoline C4-C12) (TPH by GC/MS) (mg/kg)	Toluene (EPA 8260B) (ug/kg)	Xylenes, Total (EPA 8260B) (ug/kg
704C6BSS1-10	14	0.390	< 2.4	< 4.7
704C6BSS1-15	41	0.420	< 2.6	< 5.1
704C6BSS1-15 dup	40	0.190	< 2.4	< 4.7
704C6BSS1-20	43	50	< 110	< 220
704C6BSS1-25	5200	14000J (1)	< 4200	7600J
704C6BSS1-30	4.3J	0.077J	< 2.4	< 4.8
704C6BSS1-35	1.9J	0.061J	< 2.0	< 4.1
704C6BSS2-10	< 5.0	< 0.100	< 2.0	< 4.0
704C6BSS2-10 dup	< 5.1	< 0.100	0.68J	< 4.1
704C6BSS2-15	< 5.1	< 0.100	0.72J	< 4.1
704C6BSS2-20	< 5.2	< 0.100	< 2.1	< 4.1
704C6BSS2-25	< 5.5	< 0.110	< 2.2	< 4.4
704C6BSS2-30	< 5.1	< 0.100	< 2.0	< 4.1
704C68SS3-10	< 5.1	< 0.100	< 2.0	< 4.1
704C68SS3-15	< 5.1	< 0.100	< 2.0	< 4.1
704C68SS3-20	< 5.2	< 0.100	< 2.1	< 4.2
704C68SS3-25	< 5.1	< 0.092	< 1.8	< 3.7
704C68SS3-25 dup	<'1.9(3)	< 0.092	< 1.8	< 3.7
704C68SS3-30	< 5.1	< 0.120	0.80J	< 4.9
704C6BSS4-10	< 5.1	< 0.120	0.77J	< 4.9
704C6BSS4-15	3.5J	< 0.100	< 2.0	< 4.0
704C6BSS4-20	150	0.350	0.58J	2.5J
704C6BSS4-25	2100	40	< 120	< 240
704C6BSS4-30	260	150	< 120	< 240
704C6BSS4-35	240	88	< 100	< 200
704C6BSS4-40	150	16	< 100	< 200
704C6BSS4-45	4.6J	0.059J	< 2.0	< 4.1
704C6BSS4-50	86J1	<0.100 J1	< 2.0	< 4.1
704C6BSS5-10	3.4J	< 0.100	< 2.0	< 4.1
704C6BSS5-15	< 5.1	< 0.120	< 2.4	< 4.7
704C6BSS5-20	<2.4 (3)	< 0.130	< 2.5	< 5.0
704C6BSS5-25	< 5.5	< 0.096	< 1.9	< 3.8
704C6BSS5-30	< 5.1	< 0.100	< 2.0	< 4.1
704C6BSS6-10	<3.8 (3)	< 0.130	< 2.5	< 5.0
704C6BSS6-15	<2.5 (3)	< 0.120	< 2.3	< 4.7
704C6BSS6-20	3.5J	< 0.120	< 2.5	< 5.0
704C6BSS6-25	960	< 0.089	< 1.8	< 3.6
704C6BSS6-30	3.3J	< 0.100	0.64J	< 4.1
704C6BSS7-10	< 5.1	< 0.100	0.72J	< 4.1
704C6BSS7-15	<2.7 (3)	< 0.100	0.75J	< 4.1
704C6BSS7-20	<2.7 (3)	< 0.100	0.74J	< 4.2
704C6BSS7-25	<2.5 (3)	< 0.110	< 2.1	< 4.2
704C6BSS7-30	<2.1 (3)	< 0.100	< 2.0	< 4.1

See "List of Report-Table Footnotes" for footnote explanations

Table 4-6. Analytical Results for Barracks East Tank J UST Site

Sample ID	Extractable Fuel Hydrocarbons (diesel C8 - C40) (EPA 8015M) (mg/kg)	Volatile Fuel Hydrocarbons (gasoline C4-C12) (TPH by GC/MS) (mg/kg)	Ethylbenzene (EPA 8260B) (ug/kg)	Toluene (EPA 8260B) (ug/kg)	Xylenes, Total (EPA 8260B) (ug/kg)
723C4JSS1-5	2.9J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS1-10	4.2J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS1-10 dup	< 5.2	< 0.120	< 2.3	< 2.3	< 4.7
723C4JSS1-15	2.5J	< 0.130	< 2.7	< 2.7	< 5.4
723C4JSS1-20	3.5J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS1-25	12000	2500	950J	< 1800	7000
723C4JSS1-30	23	580	<1,000	<1000	760J
723C4JSS1-35	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-40	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-40 dup	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-45	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-50	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-55	2.1J	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-60	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-60 dup	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-70	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-75	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-80	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-85	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-90	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-95	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-100	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-105	2.6J	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-110	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-115	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-120	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-125	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-130	10	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-135	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-140	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-GW	0.21J mg/L	NA	<0.5 ug/L	<0.5 ug/L	<0.5 ug/L
723C4JSS1-GW dup	0.11J mg/L	NA	<0.5 ug/L	<0.5 ug/L	<0.5 ug/L
723C4JSS2-5	3.5J	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS2-10	2.5J	0.054J	< 2.0	< 2.0	< 4.1
723C4JSS2-10 dup	3.9J	< 0.120	< 2.5	< 2.5	< 5.0
723C4JSS2-15	4.7J	< 0.100	< 2.3	< 2.3	< 4.7
723C4JSS2-20	520	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS2-20 dup	450J1	< 0.110	< 2.2	< 2.2	< 4.4
723C4JSS2-25	57J1	0.110	< 2.1	< 2.1	< 4.3
723C4JSS2-30	2700	380	61	< 140	800
723C4JSS2-35	2000	590	150	< 100	1000
723C4JSS2-40	1100	290	4.9	< 2.4	61
723C4JSS2-45	---	57	---	---	---
723C4JSS2-50	---	0.110	< 2.1	< 2.1	< 4.1
723C4JSS2-55	---	0.140	< 2.0	< 2.0	< 4.1
723C4JSS2-60	2.5J	0.085J	< 2.4	< 2.4	< 4.7
723C4JSS3-10	< 5.1	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS3-15	3.9J	< 0.120	< 2.3	0.73J	< 4.7
723C4JSS3-20	< 5.1	< 0.100	< 2.0	0.62J	< 4.1
723C4JSS3-20 dup	4.8J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS3-25	11	0.210	< 2.0	< 2.0	< 4.0
723C4JSS3-30	8.6	0.093J	< 2.0	< 2.0	< 4.1
723C4JSS3-35	9.2	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS3-40	5.9	< 0.100	< 2.0	< 2.0	< 4.1

Table 4-6. Analytical Results for Barracks East Tank J UST Site

Sample ID	Extractable Fuel Hydrocarbons (diesel C8 - C40) (EPA 8015M) (mg/kg)	Volatile Fuel Hydrocarbons (gasoline C4-C12) (TPH by GC/MS) (mg/kg)	Ethylbenzene (EPA 8260B) (ug/kg)	Toluene (EPA 8260B) (ug/kg)	Xylenes, Total (EPA 8260B) (ug/kg)
723C4JSS4-10	< 5.1	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS4-15	2.3J	< 0.100	< 2.0	< 2.0	< 4.0
723C4JSS4-20	2.1J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS4-25	1.9J	< 0.100	< 2.1	< 2.1	< 4.2
723C4JSS4-30	2.2J	< 0.100	< 2.0	< 2.0	< 4.0
723C4JSS4-35	1.9J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS4-40	3.3J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS5-10	2.2J	0.110	< 2.2	< 2.2	< 4.4
723C4JSS5-15	< 5.1	< 0.120	< 2.3	< 2.3	< 4.6
723C4JSS5-20	< 5.8	0.082J	< 2.3	< 2.3	< 4.6
723C4JSS5-25	56	< 0.110	< 2.2	< 2.2	< 4.4
723C4JSS5-30	6.9	<0. 130	< 2.6	< 2.6	< 5.3
723C4JSS5-40	1.8J	< 0.120	< 2.5	< 2.5	< 4.9
723C4JSS5-50	2.8J	< 0.100	< 2.1	< 2.1	< 4.2
723C4JSS6-10	9.2	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS6-15	5.7	< 0.130	< 2.6	< 2.6	< 5.1
723C4JSS6-20	5400	1200	< 1000	< 1000	< 2100
723C4JSS6-25	8200	520	< 520	< 520	280J
723C4JSS6-30	3200	670	< 500	< 500	620J
723C4JSS6-35	2200	630	59J	< 100	610
723C4JSS6-40	1900	490	76J	42J	570
723C4JSS6-50	1800	540	< 460	< 460	510J
723C4JSS6-55	8.2	0.280	< 2.3	< 2.3	< 4.7
723C4JSS6-60	5.2	< 0.100	< 2.1	< 2.1	< 4.2
723C4JSS7-10	2.4J	0.060J	< 2.0	< 2.0	< 4.1
723C4JSS7-15	2.5J	0.065J	< 2.5	< 2.5	< 4.9
723C4JSS7-20	4.6J	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS7-25	7.5	< 0.120	< 2.4	< 2.4	< 4.9
723C4JSS7-30	5.9	< 0.100	< 2.0	0.73J	< 4.1
723C4JSS7-40	4.7J	0.054J	< 2.0	0.72J	< 4.1
723C4JSS8-10	< 5.1	< 0.100	< 2.3	< 2.3	< 4.6
723C4JSS8-20	3.0J	< 0.094	< 1.9	< 1.9	< 3.8
723C4JSS8-25	3.2J	<0.110	< 2.2	< 2.2	< 4.3
723C4JSS8-25 dup	3.4J	< 0.110	< 2.1	< 2.1	< 4.3
723C4JSS8-30	2.0J	< 0.100	< 2.0	< 2.0	< 4.0
723C4JSS8-35	2.5J	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS8-40	3.3J	< 0.120	< 2.4	< 2.4	< 4.7
723C4JSS8-40 dup	4.1J	< 0.120	< 2.4	< 2.4	< 4.8
723C4JSS8-45	5.1J	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS8-50	3.7J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS9-10	2.1J	< 0.140	< 2.9	0.92J	< 5.7
723C4JSS9-20	2.2J	<0.092	< 1.8	< 1.8	< 3.7
723C4JSS9-25	3.7J	< 0.110	< 2.2	< 2.2	< 4.4
723C4JSS9-25 dup	280	< 0.095	< 1.9	< 1.9	< 3.8
723C4JSS9-30	10	< 0.120	< 2.4	< 2.4	< 4.8
723C4JSS9-35	5.2	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS9-40	5.9	0.060J	< 2.0	< 2.0	< 4.1
723C4JSS9-45	7.6	< 0.120	< 2.5	< 2.5	< 5.0
723C4JSS9-45 dup	7.6	< 0.120	< 2.3	< 2.3	< 4.6
723C4JSS9-50	7.2	<0.092	< 1.8	< 1.8	< 3.7

See "List of Report-Table Footnotes" for footnote explanations

Appendix A

Parsons Response to Lahontan Region - RWQCB Comments, Draft Phase 2 Investigation – UST Sites: FAA Building, Gas Station, Barracks East Tank J, Barstow-Daggett Airport

PARSONS

100 West Walnut Street • Pasadena, California 91124 • (626) 440-4000 • Fax: (626) 440-6200

March 25, 2004

Mr. Peter Katsumata
Project Manager
US Army Corps of Engineers
911 Wilshire Blvd.
Los Angeles, CA 90017

Parsons Response to Lahontan Region-RWQCB Comments
Draft Phase 2 Investigation – UST Sites: FAA Building, Gas Station, Barracks East Tank J
Barstow-Daggett Airport
FUDS Project Site J09CA031703.

Dear Mr. Katsumata:

Parsons received a copy of Lahontan Region-RWQCB's review comments, dated March 8, 2004, for the above referenced report. Elvira Gaddi, Paul Farmanian, and I had a teleconference on March 24, 2004 with Christy Hunter (Mojave Watershed Unit) to ask for clarification and elaboration of her review comments. Our responses are based both on both her written comments and our telephone conversation.

RWQCB Comment #1

Background section, 2nd paragraph, lines 9, 10, & 11: "The UST sites are mentioned to be downgradient of this production well, yet given the regional groundwater flow direction the implication is that the production well is downgradient of the sites.

Parsons Response

Parsons reviewed the cited section and found the reference to the well and sites to be inverted. The phrase has been corrected.

RWQCB Comment #2

FAA Building UST Site section, 2nd paragraph, lines 1 & 2: "Board staff requests the borehole and soil analyses for boreholes 706-C2B-S31 and 706-C2B-E30 be included in the final report."

Parsons Response

Parsons has found the historical soil analyses referred to in this comment and has included it into the final report.

RWQCB Comment #3

Gas Station UST Site section, 2nd paragraph, lines 1 & 2: To help assess this site, Board staff request that data analyses results for the soil samples collected from borehole GS-N43, be listed in the final report.

Parsons Response

Parsons has found the historical soil analyses referred to in this comment and has included it into the final report.

RWQCB Comment #4

Barracks East UST Site, 1st paragraph: Although this comment references lack of vertical and later contamination distribution assessment, during the teleconference call with Christy, the consensus agreement was that only additional vertical data from borehole 723-C4J-SS1 was needed to need to complete the site assessment.

Parsons Response

Parsons proposes to reoccupy borehole location 723-C4J-SS1 and commence sampling at 35 feet bgs, collecting soil samples for analysis at five-foot intervals until groundwater is encountered, which is about 125 feet bgs. Upon encountering groundwater, a HydroPunch would be used to collect a groundwater grab sample.

RWQCB Comment #5

Miscellaneous section, 1st paragraph: board staff disagrees with the report statement that most rainfall occurs in summer monsoon storms, but instead is derived from winter storms.

Parsons Response

Parsons will research this comment and make changes, as appropriate, in the final report.

RWQCB Comment #6

Miscellaneous section, 1st paragraph: board staff request location of drinking water wells within one mile of the UST site.

Parsons Response

Parsons will research this request and make necessary changes to the final report.

RWQCB Comment #7

Action section, comment #1: "Concerning the Barracks East UST site, additional soil samples are required before the extent of contamination can be determined." During the teleconference call, Kristy provided more specific information. Only borehole 723-C4J-SS1 location is deemed incomplete, she accepts all the other boreholes at the Barracks East site to provide sufficient delineation information.

Parsons Response

As stated in the response to comment #4, Parsons proposes to gather more information at greater depth at this borehole location.

RWQCB Comment #8

Action section, comment #2: The board staff does not agree with Parsons recommendation to conduct a risk analysis. They want a workplan to conduct a remediation of high concentration areas.

Parsons Response

Preparation of a workplan for remediation of high concentration areas is beyond the workscope of our present effort, however, the RWQCB suggestion has been noted and documented here in.

Sincerely,

PARSONS

Devin Thor, RG
Principal Geologist

Cc: C. Plotkin, DTSC
J. Bingham, AFCEE COR
E. Gaddi, Parsons
P. Farmanian, Parsons
J. Sullivan, Parsons

Appendix B

RWQCB Letter: "Draft Report for the Investigation of the Barstow-Daggett Airport, (PCA-169-61) Daggett, San Bernardino County, March 16, 1999."

California Regional Water Quality Control Board
Lahontan Region

Winston H. Hickox
Secretary for Environmental Protection

Victorville Office
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Gray Davis
Governor

Jeffery Armentrout
U.S. Army Corps of Engineers
Los Angeles District - Engineering Divisions
911 Wilshire Blvd.
Los Angeles, CA 90017-3401

March 16, 1999

LUSTIS: 6B3600664T, 6B3600767T

Dear Mr. Armentrout:

DRAFT REPORT FOR THE INVESTIGATION OF THE BARSTOW DAGGETT AIRPORT, (PCA - 169-61), DAGGETT, SAN BERNARDINO COUNTY

Thank you for the above referenced report prepared by Woodward-Clyde Consultants, dated August 26, 1998 for the Barstow Daggett Airport. This letter discusses Board staff's concerns regarding remaining petroleum hydrocarbon contamination found at the FAA Building and the former Gas Station underground storage tank sites .

FAA Building - The investigation of the FAA Building found that there is no methyl tertiary butyl ether (MTBE) detected at this site. Board staff recommends additional soil sampling to take place to delineate the extent of soil contamination. Total extractable petroleum hydrocarbons for diesel (TEPHd) was detected in soil at 18,790 parts per million (ppm), total volatile petroleum hydrocarbons for gasoline (TVPHg) was detected at 1580 ppm, and xylenes was detected at 70 parts per billion (ppb). Lead contamination was also found at this site at 3.37 ppm, this level is well below the industrial preliminary remediation goals (PRG).

Gas Station - The investigation of the Gas Station found that there is no MTBE detected contamination. Board staff recommends additional soil sampling to take place to delineate the extent of contamination. TEPHd was detected at 1,430 ppm, TVPHg was detected at 50 ppm, ethylbenzene was detected at 51 ppb, and xylene was detected at 637 ppb. Lead contamination was also found at this site at 24.5 ppm.

Board staff request that a **Work Plan** be submitted by **June 1, 1999** to fully delineate the lateral and vertical extent of contamination at these two sites. The work plan must include a Field Sampling Plan and a Laboratory Quality Assurance/ Quality Control Plan. Enclosed are three Fact Sheets to help you understand the data requirements necessary to make case closure decisions. If you have any questions please call me at (760) 241-7408 or Cindi Mitton at (760) 241-7413.

Sincerely,

Jehiel W. Cass

Jehiel Cass, Associate WRCE

Enclosure: Fact Sheets - Site Closure Process, Site Investigation and Remediation, Soil Petroleum Hydrocarbon Cleanup Approach

cc: Attached Mailing List

rp2/bdapt.let

Mailing List

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Gray Davis
Governor

FACT SHEET (2/1/99)

UNDERGROUND STORAGE TANK (UST) PROGRAM
SOIL PETROLEUM HYDROCARBON CLEANUP APPROACH FOR SOILS

This Fact Sheet describes information that the Regional Board staff will evaluate in determining when "No Further Action" is required at a site where petroleum hydrocarbons remain in soil. This guidance is narrative in format, specifying no numerical criteria, because of the wide range of site conditions within the Lahontan Region. Additional background supporting this approach may be found in a November 1997 Staff Report available by contacting Board staff at the above address. Other portions of the UST Program are described in Fact Sheets accessible from the region's Internet site listed above or provided by either office.

1. Soil cleanup criteria

The Water Quality Control Plan for the Lahontan Region (Basin Plan) page 4.2-5 states that "*The Regional Board will determine soil cleanup levels for the unsaturated zone based on threat to water quality....If it is unreasonable to clean up soils to background concentration levels, the Regional Board may consider site-specific recommendations for soil cleanup levels above background provided that applicable ground water quality objectives are met and health risks from surface or subsurface exposure meet current guidelines.*" A site-specific evaluation is necessary to demonstrate that cleanup to background was considered and is not technically or economically feasible. Soil cleanup levels may be site specific based on threat to water quality.

2. Site assessment is complete

A complete site assessment must determine with reasonable certainty the full vertical and lateral extent of petroleum hydrocarbons in soil. For gasoline sites, MTBE concentrations in soil must be determined. All technical reports must be signed by a California registered civil engineer, geologist, or certified engineering geologist. For small spills excavation of all contaminated soil may be less expensive than conducting a site assessment. If it is proposed to leave contaminants in the soil, the site assessment must provide information and data that show it is economically and technically infeasible to cleanup soils to background. It may be necessary to collect water samples in areas with shallow ground water (less than 150 feet) to determine if contaminants have reached ground water even though soil characterization suggests otherwise.

3. No free draining product remains

Depending on the size and source of the spill or release, liquid and gaseous phase petroleum hydrocarbons may remain mobile for long periods of time threatening ground water. Soil holding capacity varies and is a function of soil properties, depth to ground water and other site conditions. A paint filter test, or similar method, may be used to demonstrate this.

4. No leaching affecting beneficial uses

Leaching potential evaluation may include a) Best Professional Judgment, b) attenuation factor methods, c) leaching potential tests using de-ionized water or d) vadose zone computer model simulations with site specific data to support contentions that water quality will not be affected by remaining contaminants. Consideration should be given to fractional characterization of the total petroleum hydrocarbon compounds to assist in fate and transport evaluation of petroleum hydrocarbons in soil. Rainfall, soil type, fluctuating ground water tables that re-dissolve petroleum hydrocarbons into ground water and other site conditions must be considered. Higher concentrations of petroleum hydrocarbons may remain near the ground surface if sufficient attenuation capacity in the soil exists to protect ground water. Because of the difference in physical properties affecting behavior, the fate and transport evaluation for sites with MTBE is different than for sites with petroleum hydrocarbons alone.

5. A 50/25 foot separation remains

Board staff experience in the Lahontan region has found that sites with lighter, volatile fractions of petroleum hydrocarbons (C_1 - C_{12}) in dry climates must have at least a 50 foot separation from the highest historical ground water table to contaminants remaining at the

site. Sites with heavier, non-volatile fractions of petroleum hydrocarbons (e.g. diesel and oils C_{10} and above) should have at least a 25 foot separation to the highest historical ground water. Sites that meet this criteria are allowed to have higher soil concentrations remaining at closure. Because of MTBE mobility concerns, actual ground water data may be required. If it can not be demonstrated that ground water is not threatened, ground water monitoring is recommended. If an evaluation of site conditions indicate ground water is not likely to be impacted in the future, separation less than 25 feet may be allowed.

6. There is no vapor migration potential

Vapor migration is generally not a concern if a) light fraction petroleum hydrocarbons are less than the recommendations in Table 2-1 of the Leaking Underground Fuel Tank manual or b) there are predominantly heavy fraction hydrocarbons present. Vapor migration may be a concern in the following situations: a) shallow groundwater, b) concentrated mass sources remain or c) vapors migrate to the surface (e.g. walk on risk).

7. Risk

Typically, Board staff will rely on a qualitative assessment of site conditions to evaluate threat to ground water, human health or other ecological risks. In some cases, Board staff may require that a quantitative risk assessment be conducted using such tools as contaminant fate and transport analysis to support a conclusion that the site does not pose an unacceptable human health risk.

8. Soil Remediation

Where the quantity and location of contaminants is such that there is an unacceptable risk to human or ecological receptors or waters of the State, additional active cleanup and/or long term monitoring is required.

9. Documentation

A Case Closure Summary Form and Case Closure Report (refer to the region's Internet page listed above or Board staff in either office) should be used to document conditions remaining at closure. A narrative description must be included, clearly presenting the rationale for closure with respect to human health, ecological receptors, and water quality objectives listed in the Basin Plan.

10. Sampling and Analysis

Soil samples should be collected and analyzed using standard US EPA methods. EPA methods 8015 (modified), 8260B, and 8270 should be used for analysis of petroleum hydrocarbon constituents and fuel oxygenates. US EPA SW 846 (version III, December 1996) includes new soil sampling procedures for volatile organic constituents (VOCs). Method 5035 is suggested for the collection and preservation of soil samples for "low concentration" VOC analysis (e.g. < 200 ug/kg). If the expected concentrations are unknown, multiple field samples should be collected and the unpreserved sample analyzed first. If the concentrations are low, analyze the preserved sample. The laboratory should be involved in developing the Field Sampling Plan.

REFERENCES -The following reference documents should be consulted when evaluating an appropriate soil cleanup level for petroleum hydrocarbons.

1. Water Quality Control Plan for the Lahontan Region (Basin Plan), revised 1995
2. State Board Resolution 92-49 (Policies and Procedures for Investigation and Cleanup and Abatement under Water Code Section 13304)
3. California Underground Storage Tank Regulations, Title 23, Division 3, Chapter 16
4. California Waste Disposal to Land Regulations, Title 23, Division 3, Chapter 15
5. California Water Code Section 13000 et seq.
6. California Health and Safety Code , Chapter 6.7, Section 25280 et. seq.
7. Leaking Underground Fuel Tank Manual, California State Water Resources Control Board, 1988, revised 1989
8. The Designated Level Method for Waste Classification and Cleanup Level Determination, Central Valley Regional Water Quality Control Board, updated 1989
9. Interim Site Assessment and Cleanup Guidebook, May 1996, Los Angeles RWQCB, 1996
10. Risk Based Corrective Action at Petroleum Release Sites (E 1739-95), Associate For Testing and Materials, 1995
11. A Compilation of Water Quality Goals, Central Valley Regional Water Quality Control Board, updated 1995
12. Interim Risk Assessment Guidance for Superfund (vols. I-III), EPA\540\1-89\002
13. Lahontan Regional Board Staff Report, November 1997, Soil Petroleum Hydrocarbon Cleanup
14. Lahontan Regional Board, UST Closure Review Information, May 1997
15. SW-846, version III, 1996
16. US EPA, August 17, 1998 memorandum, OSWER

California Regional Water Quality Control Board

Lahontan Region

Internet Address: http://www.mscomm.com/~rwqcb6

ton Hickox
Secretary for
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FACT SHEET (2/1/99)

UNDERGROUND STORAGE TANK (UST) PROGRAM
SITE CLOSURE PROCESS

Introduction
The purpose of this Fact Sheet is to describe the site closure process used by the Regional Board for UST cases. Other portions of the region's UST Program are described in Fact Sheets accessible from the Internet site listed above or obtained by request from either office. Responsible Parties need to know early in the site investigation process what information is necessary to support a closure request.

Site Closure
If a responsible party (RP) believes an UST case is ready for closure, a **Closure Request Report** should be submitted, including a completed **Case Closure Summary Form (enclosed)**. The report is to summarize site history, site geology and hydrogeology, chemical data over time, potential receptors, beneficial uses, existing conditions, and include rationale supporting site closure. The rationale must include a finding about future impacts on water quality and human health. If it is determined that ground water has not been impacted, evidence supporting this condition must be provided. The Case Closure Summary is to be completed and submitted along with the Closure Request Report by the RP or their designee.

Closure Request Report
The purpose for a Closure Request Report is two fold: 1) provide a document upon which the regulatory agency may make an informed and objective decision regarding the requested closure and, 2) provide the RP with the site closure parameters which will be reviewed by the regulatory agency.

CLOSURE DOCUMENTATION

The minimum information requested in the Closure Request Report is listed below.

1. Identify and state distance to lakes, streams, irrigation ditches, wetlands and/or production wells for municipal, domestic, agriculture, industry and other uses within one mile (5280') of the site.
2. Site maps and cross sections, to scale, of impacted areas, locations of former and existing tank systems, elevation contours, gradients, and nearby surface waters, buildings, streets, and subsurface utilities.
3. Maximum and minimum ground water levels (below ground surface), including vertical separation distance from contamination.
4. Tabulated results of all sampling and analyses, including indication of sampling method and detection limits.
5. Vertical and lateral concentration contours on scaled maps and cross sections of contaminants found initially, and those remaining in soil and ground water, both on and off site.
6. Mass balance calculation of the substance treated versus that remaining.
7. Any and all remedial technologies used to clean the site, the duration of implementation, and the location of any disposed material.
8. Zone of influence calculated for the subsurface remediation system and the zone of capture attained for the soil and ground water remediation system.
9. Reasons why "Background" conditions were/are unattainable for soil and ground water (if applicable) and address the criteria outlined in State Board Resolution 92-49 and Title 23, Cal. Code of Regulations § 2550.4(d). This information may be termed a "water quality degradation analysis". Economic and technical evaluations are made along with an evaluation of the estimated cleanup time until water quality

objectives are restored. Refer to State Board Order WQ 98-04 UST.

10. Rationale why conditions remaining at the site will not adversely impact water quality, human health, or other beneficial uses.
11. A list of all technical report submittals and letters used for characterization, remediation, and post remediation.
12. Information to assess fuel oxygenates, specifically methyl tertiary butyl ether (MTBE) as required in Health and Safety Code § 25299.37.1.
13. Information regarding all fee title holders of the property as required in Health and Safety Code § 25297.15 & 25299.37.

Case Closure Summary Form
In order to expedite the Board staff review of case closure requests, a completed Case Closure Summary Form should accompany the request. The form may be downloaded from the Board's Internet address or obtained from either Regional Board office. Board staff recommend that local regulatory agencies use this form, or a similar form, to document site conditions at closure.

Local Oversight Program (LOP) Agency Closure Notification
LOP agencies, under contract with the State Water Resources Control Board (State Board), must provide the Regional Board with notification regarding UST cases (both soil and groundwater) identified for closure. Kern and San Bernardino counties are LOP agencies in the Lahontan Region. Typically, the LOP agency submits to the Regional Board a Case Closure Summary Form with a 30 day response time. The LOP contract (between the State Board and LOP agency) indicates that the State Board will mediate disagreements between the LOP agency and Regional Board regarding case closure. Board staff review the LOP Closure Concurrence request and concur if appropriate. In cases of disagreement, attempts are made to resolve differences informally with the LOP within the 30-day time frame before issuing a formal non-concurrence.

Case Closure Letters
All regulatory agencies, including the Regional Board, are required to issue a standard Case Closure letter when closure is appropriate. That letter is described in Section 25299.37 of the Health and Safety Code. For consistency, all Case Closure letters issued by the Regional Board from both offices are signed by the Assistant Executive Officer. Copies of all case closure letters (Local Agency Lead or Regional Board Lead) are sent to all title fee holders of the property, other interested parties, the Regional Board's Leaking Underground Storage Tank Information System (LUSTIS) Administrator, and the State Board UST program.

Closure Notification
Board staff publish a short narrative summary of closed UST cases in the Executive Officer's Report which is sent to Regional Board members, included in the Regional Board meeting agenda package, and put on the Board's Internet page. This notification meets the public participation requirements of Section 2728, Chapter 16, Title 23, CCR. All fee title holders of the affected property must have be notified of intended corrective actions or proposed site closure according to AB 681.

Case Closure Denial
Board staff will notify responsible parties in writing of cases where Case Closure was requested and is denied and provide the rationale for denial. Responsible parties are allowed to appeal for case closure directly to the State Board under SB 562. The State Board Cleanup Fund has published guidance on this process. Board staff may schedule cases to be heard by the Regional Board prior to consideration by the State Board.

Local Implementing Agencies (LIAs)
LIAs are not required to seek concurrence from the Regional Board for closing local agency lead cases. However, LIAs are encouraged to work with Board Staff as needed to evaluate case closure criteria. The case closure criteria used by LIAs must be consistent with the Lahontan Regional Board's Basin Plan.

ENCLOSURE: Case Closure Summary Form
VVL/Y/UST/FACTSHT/ustclsr.doc

Case Closure Summary (revised 2/1/99)

I. Regional Board Contact

Agency Name/Phone: California Regional Water Quality Control Board, Lahontan Region	
Address:	
Responsible Staff:	Phone:

II. Case Information

Site Facility Name:			
Site Facility Address:			
LUSTIS Case No.:	Local Agency No.:	Cleanup Fund No.:	
Unauthorized Release Form Date:			
Responsible Party:	Name:	Address:	Phone Number
Property Owner(s)			
Operator(s)			
Were all Landowners listed on the Fee Title informed of remedial and closure decisions?			

III. Release and Site Characterization Information

Cause of Release:	Chemical Type Released:	
Tank Size:	Tank Contents	Date Removed/Replaced/Upgraded

IV(a). Maximum Soil Contaminant Concentrations

Contaminant	Method	Before (mg/kg)	After (mg/kg)	Contaminant	Method	Before (mg/kg)	After (mg/kg)
TPHg				Benzene			
TPHd				Toluene			
Other Fuel				Ethylbenzene			
Heavy Metals				Xylene			
MTBE				Other–			
Soil Type At The Site:							
Soil Remediation Method(s):							
Duration of Remediation:							

Volume Treated/Removed:	Disposal Location:
Maximum Depth of Remaining Petroleum Hydrocarbon Affected Soil:	
Depth of Maximum Concentration of Petroleum Hydrocarbons Remaining in Soil:	

IV(b). Maximum Ground Water Contaminant Concentrations

Contaminant	Method	Before (µg/l)	After (µg/l)	Contaminant	Method	Before (µg/l)	After (µg/l)
TPHg				Benzene			
TPHd				Toluene			
Other Fuel				Ethylbenzene			
Heavy Metals				Xylene			
MTBE				Other[1]–			

Min Depth To Ground Water:	Ground Water Flow Direction:
Max Depth To Ground Water:	
Number and Type of Monitoring Wells Installed:	
Number of Monitoring Wells not Decommissioned at time of Closure:	
Were (Domestic, Municipal, Ag, etc.) Supply Wells Affected?	
Location of closest municipal well:	
Depth of aquifer currently used: Use of Aquifer:	
Ground Water Remediation Method(s):	
Volume Treated/Removed:	Duration of Remediation:
Number of Consecutive Sampling Events Reporting Concentrations Less than Water Quality Protection Standards?	
Sampling Frequency	
Comments:	

IV(c). Surface Water Impacts

Was Surface Water Affected?	Name of Water Body Affected:
Comments:	

IV(d). Maximum Extent of Any Remaining Contamination

Environment	Lateral (ft)	Vertical (ft)	Contaminant
Soil			
Ground Water			

V. Free Product

Was Free Product Encountered?	Has Free Product Been Adequately Recovered?

VI. Human Health and Ecological Risk Evaluation

Was Quantitative or Qualitative Risk Evaluation Performed? (briefly describe below)	If Land Use changes should risk be re-evaluated? (briefly describe below)
Has vapor migration pathway to living receptors been evaluated?	

VI. Remediation Summary and Closure Rationale

Remediation Summary: *Include a narrative description of about one to three paragraphs of the cleanup.*

Closure Rationale: *Justification that closure is Protective of Human Health and the Environment, water Beneficial Uses, and in Compliance with the Lahontan Basin Plan and that contaminants remaining in soil above background do not pose a threat to water quality. Refer to State Board Resolution 92-49 for a list of factors to consider when degraded groundwater remains at the time of closure.*

(Please Include an Expanded Description for the above or Attach)

List of Acronyms

TPH - total petroleum hydrocarbons
TPHg - total petroleum hydrocarbons as gasoline
TPHd - total petroleum hydrocarbons as diesel
CRWQCB - California Regional Water Quality Control Board
LUSTIS - Leaking Underground Storage Tank Information System
ND - non-detectable
NA - not applicable
NS - not sampled
MTBE - methyl-tert-butyl ether
fbg - feet below grade

End Notes

[1] Other fuel additives should be analyzed and reported such as
oxygenate ethers; tertiary amyl methyl ether (TAME), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE)
oxygenate alcohols; tertiary butyl alcohol (TBA)
lead scavengers: ethylene dibromide (EDB)

California Regional Water Quality Control Board
Lahontan Region

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Phone (760) 241-6583 • FAX (760) 241-7308

June 5, 2003

LUSTIS: ***6B3600664T***
6B3600767T
6B3600492T

Tawny Tran
U.S. Army Corps of Engineers
Los Angeles District – Engineering Division
911 Wilshire Blvd.
Los Angeles, CA 90017-3401

CONDITIONAL CONCURRENCE ON THE FINAL WORK PLAN FOR PHASE 2 INVESTIGATION OF UST SITES, FAA BLDG UST 706-C2B SITE, GAS STATION UST 704-C6B SITE, BARRACKS EAST UST 723-C4J SITE, BARSTOW-DAGGETT AIRPORT (SITE CODE 40043), FUDS PROJECT SITE J09CA031703

Introduction

California Regional Water Quality Control Board staff (Board staff) has received and reviewed a report entitled "Final Work Plan Phase 2 Investigation – UST Sites, FAA Bldg UST 706-C2B Site, Gas Station UST 704-C6B Site, Barracks East UST 723-C4J Site, Barstow-Daggett Airport (Site Code 40043) FUDS Project J09CA031703" for the Barstow-Daggett Airport, Daggett, California. The Final Work Plan was dated May 2003, and was prepared by Parson's Engineering. Following are Board staff's comments regarding the Work Plan.

Background

1. Regional Board had commented on the Draft Work Plan, in an April 23, 2003 letter, requesting the following:

    a. Clarification of the particular volatile organic compounds (VOCs) that the samples will be analyzed for; and
    b. Requirement that all samples should be analyzed for methyl tertiary butyl ether (MTBE) and other fuel oxygenates.

2. In your response, you indicated that MTBE would not be analyzed at the FAA and the Former Gas Station sites because the underground storage tanks (USTs) were last used before the addition of oxygenates to gasoline. You also indicated that MTBE would not be analyzed at the Barracks East UST site because the UST was only used for storage of heating oil.

The energy challenge facing California is real. Every Californian needs to take immediate action to reduce energy consumption. For a list of simple ways you can reduce demand and cut your energy costs, see our Web-site at http://www.swrcb.ca.gov
Recycled Paper

3. Based on the March 16, 1999 Regional Board letter, there was no MTBE contamination detected at the FAA building or the Former Gas Station, therefore, Board staff is not going to require additional MTBE analysis at these two UST sites.

Board staff Comments/Recommendations

4. Board staff is recommending that MTBE analysis (and other fuel oxygenates) be conducted at the Barracks East UST site. Following is an excerpt from the UST Statutes of Chapter 6.7, Health and Safety Code, Underground Storage of Hazardous Substances (January 1, 2003):

   § 25296.15. SOIL AND GROUNDWATER TESTING FOR MTBE; PREREQUISITE TO CLOSURE LETTERS

   (a) No closure letter shall be issued pursuant to this chapter unless all of the following conditions are met:

   (1) The soil or groundwater, or both, where applicable, at the site have been tested for MTBE.

   (2) The results of that testing are known to the regional board.

   (3) The board, the regional board, or the local agency makes the finding specified in subdivision (g) of Section 25296.10.

   (b) Paragraphs (1) and (2) of subdivision (a) do not apply to a closure letter for a tank case for which the board, a regional board, or local agency determines that the tank has only contained diesel or jet fuel.

5. Based on the Health and Safety Code, Board staff **requires MTBE testing** at the Barracks East UST site. The UST site was used for heating oil, however the Health and Safety Code requires MTBE testing at all sites other than strictly diesel or jet fuel UST sites.

Necessary Future Action

Board staff **conditionally concurs** with the Final Work Plan, provided Board staff's comments and recommendations are incorporated into the fieldwork. Board staff requests that you notify us at least 72 hours prior to field operations.

Any and all reports and other documents submitted to the Regional Board pursuant to this request will need to be copied for some or all of the following reasons: 1) normal internal use of the document, including staff copies, record copies, copies for Board members and agenda packets, 2) any further proceedings of the Regional Board and the State Water Resources Control Board, 3) any court proceeding that may involve the document, and 4) any copies requested by members of the public pursuant to the Public Records Act or other legal proceeding.

If the discharger or its contractor claims any copyright or other protection, the submittal must include a notice, and the notice will accompany all documents copied for the reasons stated above. If copyright protection for a submitted document is claimed, failure to expressly grant permission for the copying stated above will render the document unusable for the Regional Board's purposes, and will result in the document being returned to the discharger as if the task had not been completed.

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If you have any questions regarding this matter, please telephone me at (760) 241-7364 or Hisam A. Baqai – Supervising Engineer at (760) 241-6583.

Sincerely,

Greg Cash
Engineering Geologist
Mojave Unit

cc: Attached Mailing List

GC\rc\U:\Final phase 2 work plan, barstow-daggett airport-664T-767T-492T.doc

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JUN 11 2003

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San Bernardino Co. Dept. of Airports
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Daggett, CA 92327

Ron Ripley
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385 North Arrowhead Ave.
San Bernardino, CA 92415-0160

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5796 Corporate Avenue
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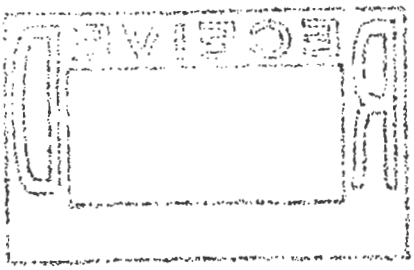

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Appendix C

Geophysical Clearance Report

215 So. Highway 101, Suite 203 P.O. Box 1152 Solana Beach, CA 92075
Telephone: (858) 481-8949 Facsimile: (858) 481-8998 E mail: geop@subsurfacesurveys.com

July 3, 2003

Parsons
100 West Walnut Street
Pasadena, California 91124

Project/Invoice No. 03-239

Attn: Devon Thor

Re: Geophysical Investigation, Barstow/Daggett Airport, Multiple Full Markouts

This report is to present the results of several geophysical surveys carried out over portions of the Barstow/Daggett Airport east of Daggett, California (Fig. 1) on June 24 and 25, 2003. Purpose of the surveys was to locate and identify, insofar as possible, four backfilled excavations and all pipes, conduits, utilities, and other subsurface cultural features, including junk and debris, associated with the excavations. An additional task was to identify the limits of a debris trench and characterize the material contained in it. Lastly, 19 boreholes were cleared in and around the aforementioned excavations and an additional 12 potholes were cleared in a separate open nearby field. A combination of ground penetrating radar (GPR), magnetic gradiometer, electromagnetic induction (EM), and line tracing were applied to the search.

Multiple methods were utilized because each instrument senses different material properties of the ground and buried objects. At any given site the situation, geologic and cultural, may be such that one or more of the instruments may record excessive "noise", the ground may not provide sufficient contrasts, or there may be overlapping anomalies, for a given instrument to be effective. Summarily stated, there are generally instrumental limits and interpretational impediments.

Survey Design – A total of six separate areas were surveyed, most with different objectives and, therefore, different methods were utilized for each.

Four areas were surveyed to identify all subsurface cultural features, particularly remaining backfilled excavations created when former underground storage tanks (UST) were removed. These areas included the former FAA building, the former gas station, and two sites adjacent to former barracks. A single formal rectilinear grid was established over three of the sites to help guide EM data acquisition. The EM data was collected at stations every 0.6 feet along north-south oriented survey lines spaced 5 feet apart. The data, collected in grid fashion, was later contoured and interpreted. The fourth area was surveyed using free-traverse methods where the EM instrument is monitored constantly for anomalous readings. With this method, the interpretation is made in the field and on the fly. GPR traversing was also conducted over each site as well in order to further detail anomalous findings, to identify the backfilled excavations, and to clear multiple boreholes located near the excavations. The M-scope and magnetic gradiometer were also free-traversed over each area for confirmation, and, where applicable, the line tracer was utilized to locate and trace out pipes and conduits.

Sub Surface Surveys

SITE LOCATION MAP

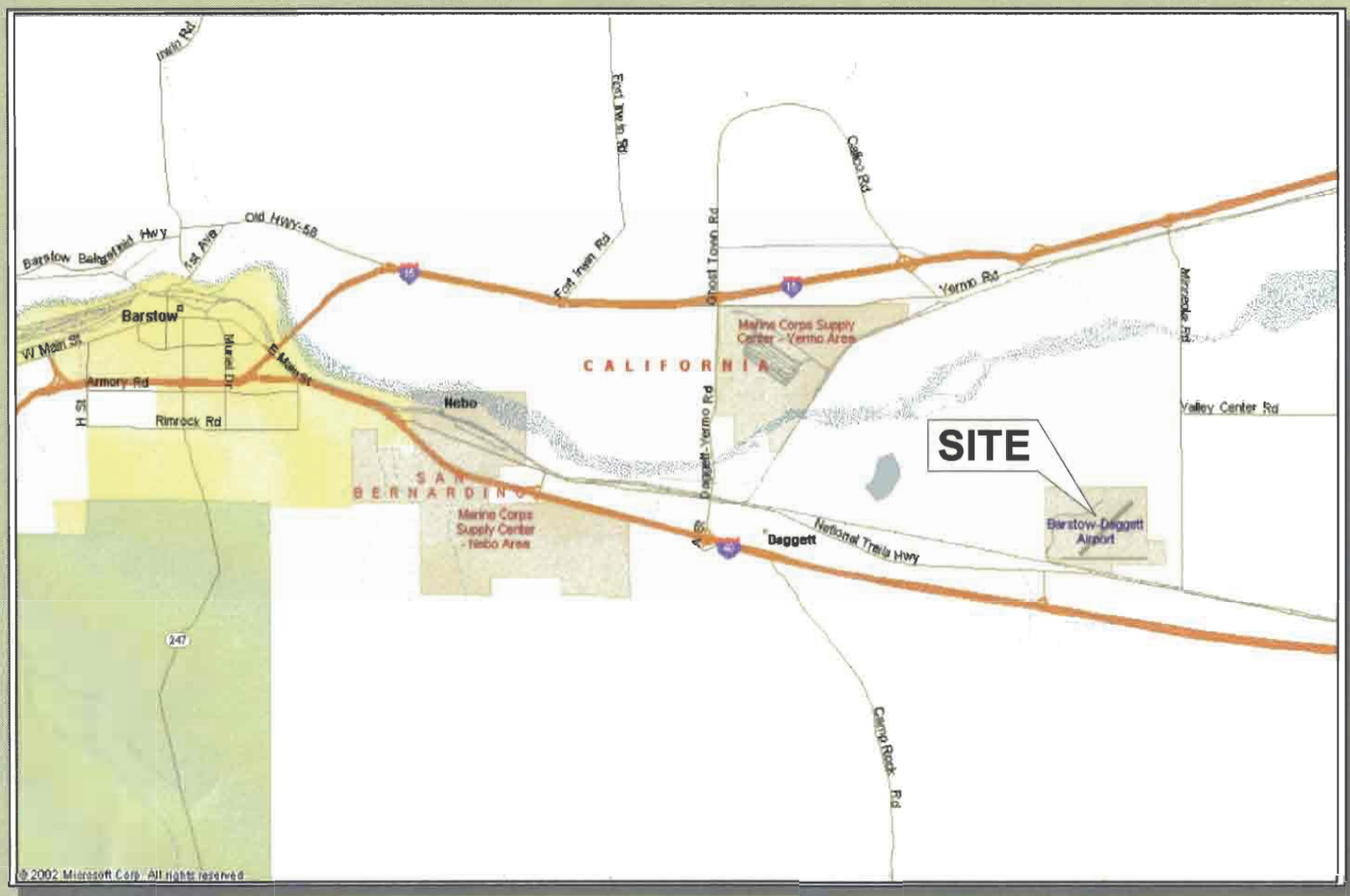


FIGURE 1

A second task was to identify the limits of a debris trench (Waste Disposal Site B) and characterize the material contained in it. Here, free-traverse methods were utilized with all instruments. The GPR was especially helpful at identifying the limits of the trench, and the EM instruments were particularly useful at identifying areas of buried metallic debris within the trench.

In addition to surveying the sites mentioned above, 12 additional potholes located within Waste Disposal Site A were to be cleared. In situations such as this, particularly with the potholes spread out throughout such a large area, the best use of time is achieved by systematically free-traversing with the multiple instruments. Several EM devices were used to survey boxes approximately 20x20 feet centered on each pothole, and GPR traversing was also conducted over each site as well in order to further detail anomalous conditions. Where applicable, the line tracer was also utilized to locate and trace out possible pipes and conduits near the dirt/gravel access road. It should be noted that data was also collected with the EM and GPR devices on profiles between each of the potholes. This was done in a brief attempt to characterize the larger subsurface cultural condition of the entire site.

Geonics model EM-61 instruments and the M-Scope TW-6 were used for the EM sampling. A Sensors & Software Noggin Ground Penetrating Radar unit produced the radar images. The magnetic gradiometer was a Schonstedt, model GA-52C, and the line tracer used was a Metrotech 9860.

Brief Description of the Geophysical Methods Applied – The M-scope TW-6 device energize the ground by producing an alternating primary magnetic field with ac current in the transmitting coil. If conducting materials are within the area of influence of the primary field, ac eddy currents are induced to flow in the conductors. A receiving coil senses the secondary magnetic field produced by these eddy currents, and outputs the response in the form of a tone. The strength of the secondary field is a function of the conductivity of the object, say a pipe, tank or cluster of drums, its size, and its depth and position relative to the instrument's two coils. Conductive objects, to a depth of approximately 10 feet are sensed. Also the device is somewhat focused, that is, it is more sensitive to conductors below (and above) the instrument, than to conductors off to the side.

The EM-61 instrument is a high resolution, time-domain device for detecting buried conductive objects. It consists of a powerful transmitter that generates a pulsed primary magnetic field when its coils are energized, which induces eddy currents in nearby conductive objects. The decay of the eddy currents, following the input pulse, is measured by the coils, which in turn serve as receiver coils. The decay rate is measured for two coils, mounted concentrically, one above the other. By making the measurements at a relatively long time interval (measured in milliseconds) after termination of the primary pulse, the response is nearly independent of the electrical conductivity of the ground. Thus, the instrument is a super-sensitive metal detector. Due to its unique coil arrangement, the response curve is a single well-defined positive peak directly over a buried conductive object. This facilitates quick and accurate location of targets. Conductive objects, to a depth of approximately 11 feet can be detected.

The magnetic gradiometer has two fluxgate magnetic fixed sensors that are passed closely to and over the ground. When not in close proximity to a magnetic object, that is, only in the earth's field, the instrument emits a sound signal at a low frequency. When the instrument passes over a buried iron or steel object, so that the field is significantly different at the two sensors, and locally magnetic gradient, the frequency

of the emitted sound increases. Frequency is a function of the gradient between the two sensors.

The line locator is used to passively detect energized high voltage electric lines and electrical conduit (50-60 Hz), VLF signals (14-22 kHz), as well as to actively trace other utilities. Where risers are present, the utility locator transmitter can be connected directly to the object, and a signal (9.8-82 kHz) is sent traveling along the conductor, pipe, conduit, etc. In the absence of a riser, the transmitter can be used to impress an input signal on the utility by induction. In
either case, the receiver unit is tuned to the input signal, and is used to actively trace the signal along the pipe's surface projection.

The GPR instrument beams energy into the ground from its transducer/antenna, in the form of electromagnetic waves. A portion of this energy is reflected back to the antenna at any boundary in the subsurface across which there is an electrical contrast. The recorder continuously makes a record of the reflected energy as the antenna is traversed across the ground surface. The greater the electrical contrast, the higher the amplitude of the returned energy. The EM wave travels at a velocity unique to the material properties of the ground being investigated, and when these velocities are known, or closely estimated from ground conductivity values and other information, two-way travel times can be converted to depth.

Penetration into the ground and resolution in the GPR images produced are a function of ground electrical conductivity, dielectric constant, and the frequency of the antenna used. The lower the frequency, the greater penetration one can generally achieve, but at the cost of lower resolution. Images tend to be graphic, even at considerable depth, in sandy soils, but penetration and resolution may be limited in drastically more conductive clayey moist ground.

Interpretation and Conclusions – The interpretation took place in real time as the survey progressed, and accordingly, the findings of our investigation were marked on the ground cover at the site and reported to the client. They are further documented with a site interpretation map with EM-61 data, if available, for the former FAA building and gas station (Fig. 2), the two barracks sites (Fig. 3), site photographs for each of these four sites (Figs. 4-7), and site photographs for Waste Disposal Site B (Figs. 8 and 9)

Shown on the site interpretation maps in figures 2 and 3 are all detected subsurface cultural features in and around the backfilled excavations, including pipes and isolated items of buried debris. If a detected pipe was thought to be active it was painted out in its standard industrial color, as is the case for the former gas station (green for sewer and orange for telephone). Pipes thought to be abandoned, as well as the limits of each backfilled excavation and the location of small items of junk, were marked out in pink. Abandoned pipes, however, are shown on the site interpretations maps in black.

In all sites surveyed, no remaining UST was found to exist. This can be clearly ascertained by the lack of any EM-61 anomaly in the areas where the USTs were reported to have been buried. The limit of each excavation was determined with GPR, and additional evidence for the location of the former UST came from observing such things as pipes from nearby buildings terminate at the excavation's edge (i.e., the former FAA building, Fig. 2) or junk found within or near the excavation (i.e., the former gas station, Fig. 2). It is not uncommon for leftover demolition debris to be thrown back into the pit created when the

Sub Surface Surveys

SITE INTERPRETATION MAP

With EM61 DATA (CI=50 mVolts)

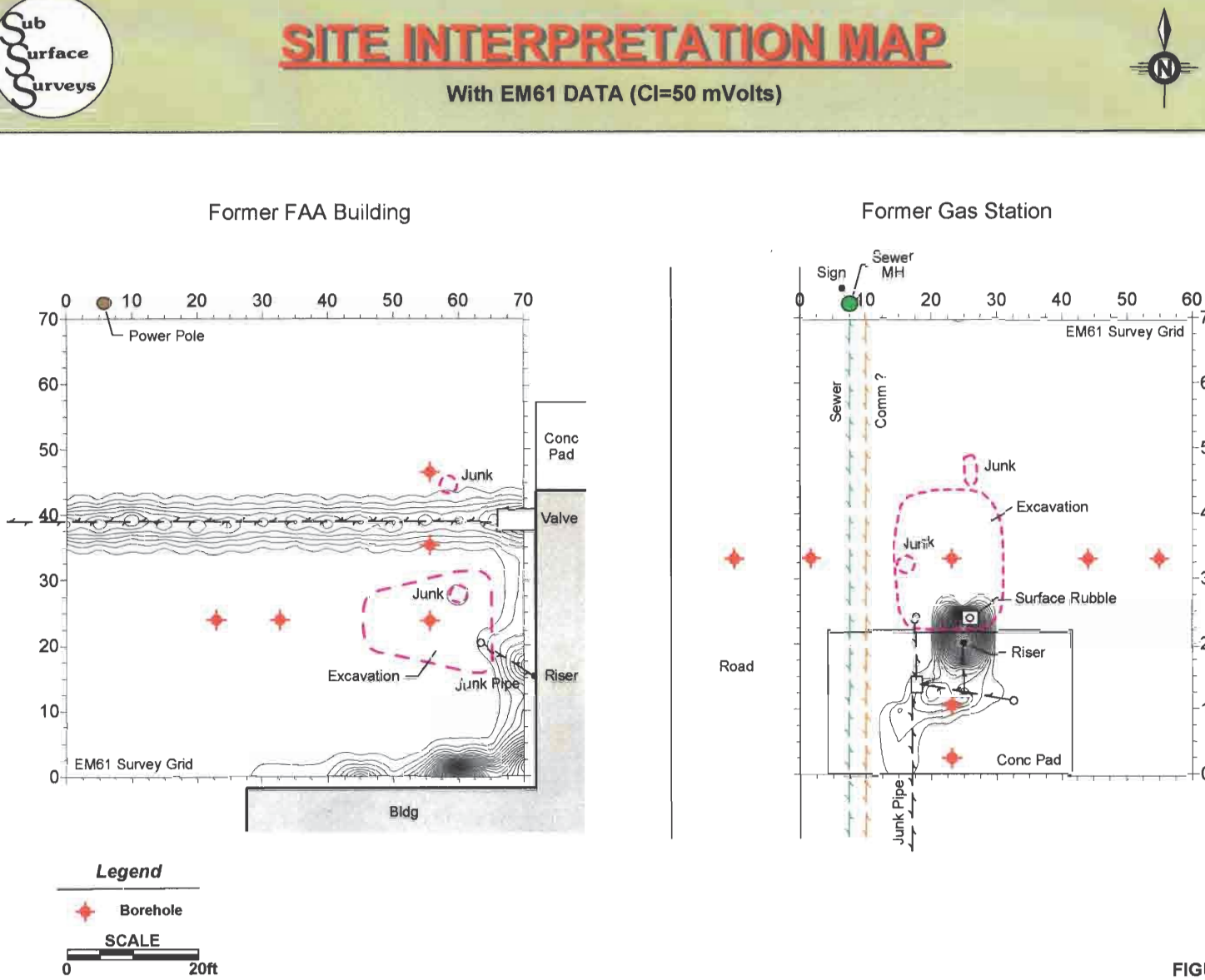


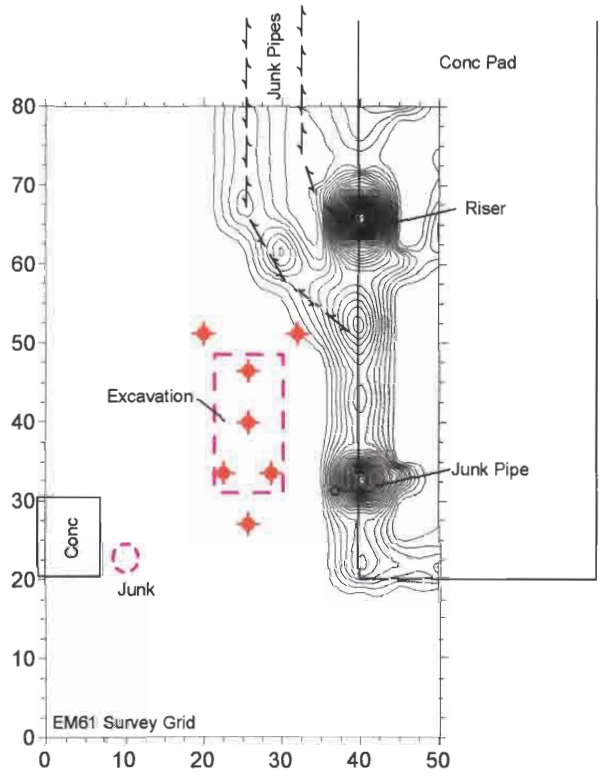
FIGURE 2

Sub Surface Surveys

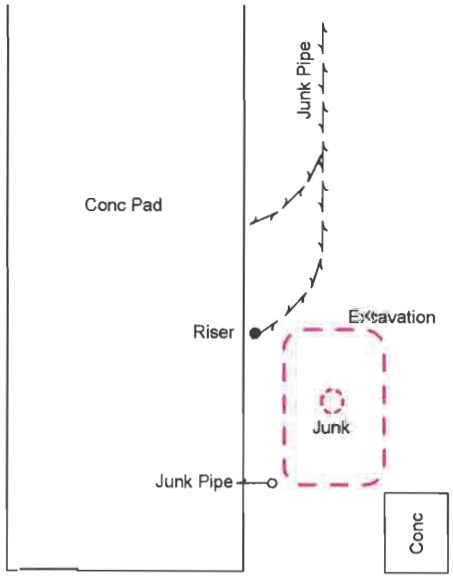
SITE INTERPRETATION MAP

With EM61 DATA (CI=50 mVolts)

Former Barracks East (UST 723-C4J)



Former Barracks East (UST 723-C4I)



Legend

Borehole

SCALE

0 **20ft**

FIGURE 3

Sub Surface Surveys

SITE PHOTOGRAPHS

Looking South

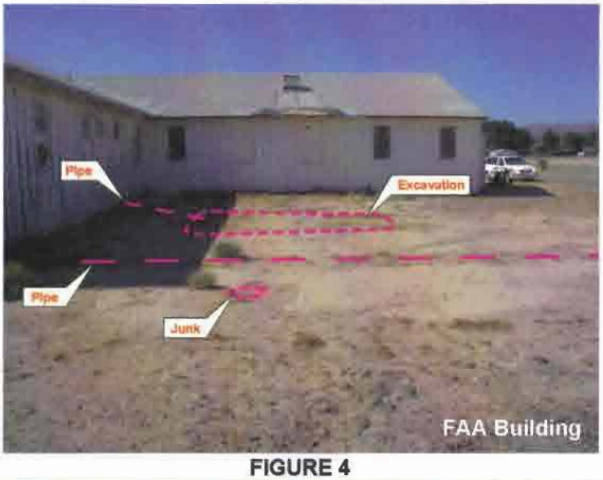


FIGURE 4

Looking South

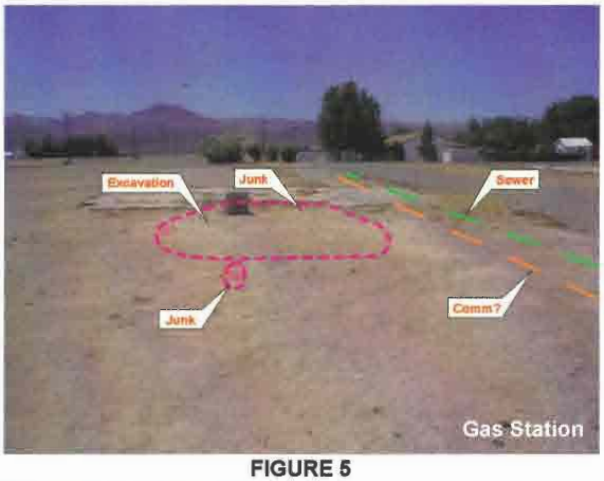


FIGURE 5

Looking North

FIGURE 6

Looking North

FIGURE 7

Sub Surface Surveys

SITE PHOTOGRAPHS

Waste Disposal Site B

Looking North

FIGURE 8

Looking South

FIGURE 9

tank was removed. It should be noted that the radar images of the two excavations adjacent to the barracks (Fig. 3) were somewhat subtler, and, consequently, our confidence in the interpretation of these radar images as excavations is slightly reduced. Never the less, other evidence supports our interpretations such as junk found within the excavation, or pipes from the nearby concrete pads heading towards a corner of the excavation before being stubbed-off. Note that the EM-61 will also respond to above-ground items such as the FAA building itself or the reinforced edge of the remaining barracks concrete pad.

At Waste Disposal Site A each of the 12 potholes were marked in blue and further marked with pink pin flags. They are arrayed in a 4x3 grid pattern, each approximately 200 feet apart in both north-south and east-west directions. The wooden stakes marking out a pre-existing grid and several previously drilled boreholes were repainted in orange. Areas of larger subsurface metallic debris were marked out in green.

All debris observed within Waste Disposal Site A appeared to be composed of non-metallic demolition rubble and small metal shards and other such items of minor junk. The debris appeared thinly spread out over most of the site either at the surface or buried only very shallowly. No large areas of deeply buried and concentrated debris were detected where the instruments were traversed. No significantly large items of debris, or active pipes or utilities, where found near any of the potholes surveyed. Lastly, no active pipes or utilities were found to run within or near the nearby dirt/gravel access road

The limits of the debris pit at Waste Disposal Site B was determined with radar and marked out in orange. The proposed test trenches were marked out with blue paint and white pin flags, and larger items of metallic debris was marked out in green.

The debris pit itself is approximately 150 x 17 feet with its long axis oriented approximately north-south. Most of the debris appears to be decomposed non-metallic junk, such as demolition rubble from wooden structures. What little metallic debris was detected appears to be small, highly-corroded, metal shards, and other such minor items. No single large item of junk, such as a 55-gallon drum, was detected. Large areas marked out in green are, in actuality, areas where small items of minor debris are more concentrated. No active pipes or utilities were found near the debris pit.

SubSurface Survey's professional personnel are trained and experienced and have completed thousands of projects since the company's inception in 1988. It is our policy to work diligently to bring this training and experience to bear to acquire quality data sets, which in turn, can provide clues useful in formulating our interpretations. Still, non-uniqueness of interpretations, methodological limitations, and non-target interferences are prevailing problems. SubSurface Surveys makes no guarantee either expressed or implied regarding the accuracy of the interpretations presented. And, in no event will SubSurface Surveys be liable for any direct, indirect, special, incidental, or consequential damages resulting from data sets, interpretations and opinions presented herewith.

Appendix D

Health and Safety Plan Tailgate Meeting Form

TAILGATE MEETING FORM
(circle the appropriate categories)

Work Activity:

- Land Survey / Utility Survey
- Drilling
- Sample Collection
- Investigation Derived Waste Mgmt.
- Trenching / Backfill
- Source Removal

Other _____

PPE Required for Work Activities:

- Level D – Steel-toed boots, hard hat, safety glasses, ear plugs, work gloves, traffic vest
- Mod Level C – Level D PPE, plus nitrile gloves, Tyvek suit, rubber or PVC boots
- Level C – Mod Level C PPE, plus respirator (half mask / full mask / ELSA)

Chemicals of Concern on-site:

TPH VOCs PAHs PCBs SVOCs Pesticides Metals

Emergency Response:

Medical Emergency	For any major medical emergency - Phone 911 Give location, and wait for paramedic / ambulance
Hospital Location	For less serious medical problem – Refer to Hospital Location Map, Site Safety and Health Plan
Other Emergency	For Security, Environmental or other emergency - Refer to list of Emergency Contacts, Site Safety and Health Plan

Topic(s) Discussed:

Site Safety and Health Daily Briefing conducted by:

Name: Devin Thor Title: Task Manager Site S.O. Date: 6/30/03

Attendees Sign-in:

Please PRINT NAME / COMPANY	SIGNATURE
Craig Winegarner / Gregg	
Rodney Ward / " "	
Devin Thor / " "	
MARK HORAN / Centrum	
RANDALL BRAND / PARSONS	
/	

TAILGATE MEETING FORM
(circle the appropriate categories)

Work Activity:

- Land Survey / Utility Survey
- Investigation Derived Waste Mgmt.
- Drilling
- Trenching / Backfill
- Sample Collection
- Source Removal

Other _____

PPE Required for Work Activities:

- Level D – Steel-toed boots, hard hat, safety glasses, ear plugs, work gloves, traffic vest
- Mod Level C – Level D PPE, plus nitrile gloves, Tyvek suit, rubber or PVC boots
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Chemicals of Concern on-site:

TPH VOCs PAHs PCBs SVOCs Pesticides Metals

Emergency Response:

Medical Emergency	For any major medical emergency - Phone 911 Give location, and wait for paramedic / ambulance
Hospital Location	For less serious medical problem – Refer to Hospital Location Map, Site Safety and Health Plan
Other Emergency	For Security, Environmental or other emergency - Refer to list of Emergency Contacts, Site Safety and Health Plan

Topic(s) Discussed:

Site Safety and Health Daily Briefing conducted by:

Name: Devin Thor Title: SSO Date: 10/5/04

Attendees Sign-in:

Please PRINT NAME / COMPANY	SIGNATURE
Tom Rider / Greeg	
Rene Gonzalez / Greeg	
/	
/	
/	
/	

Appendix E

Borehole Logs for FAA Building UST 706-C2B Site

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS1

Date 6/30/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	11 12 15	105	SP		SAND, olive brown, moderately sorted, fine sand, moist, odor.
	■	13 19 22	200	SP		SAND, reddish brown, very poorly sorted, fine to medium sand with 10% fine gravel, dry, odor.
20	■	11 15 18	52	ML		SILT, yellowish brown, non-plastic fines, moist, odor.
	■	3 12 18	10	ML		SILT, brown, non-plastic fines, moist, odor.
30	■	9 11 15	0.3	ML		SILT, olive brown, non-plastic fines, moist, odor.
	■	13 16 17	0.4	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, dry.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS2

Date 6/30/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	14 16 23	253	SP		SAND, olive brown, moderately sorted, very fine sand, moist, odor.
	■	17 20 30	174	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, dry, odor.
20	■	9 12 15	299	ML		SILT, olive brown, non-plastic fines, moist, odor.
	■	9 11 15	137	ML		SILT, brown, non-plastic fines, moist.
30	■	11 15 21	0.2	SP		SAND, yellowish brown, moderately sorted, fine sand, dry.
	■	16 20 24	0.0	SP		SAND, grayish brown, very poorly sorted, medium sand with 10% coarse sand and fine gravel, dry.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS3

Date 6/30/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	9 13 20	0.0	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, dry.
	■	12 17 17	0.5	SP		SAND, yellowish brown, very poorly sorted, medium to fine sand, dry.
20	■	10 11 16	0.2	SP		SAND, olive, well sorted, very fine sand, dry.
	■	19 25 33	0.4	SP		SAND, brown, very poorly sorted, medium to coarse sand, dry.
30						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS4

Date 6/30/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	11 12 16	1.4	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 15% fine gravel, dry.
	■	13 21 28	0.4	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, dry.
20	■	12 12 15	20	SP		SAND, olive brown, very well sorted, very fine sand, moist.
	■	10 12 15	25	ML		SILT, brown, non-plastic fines, moist.
30						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS5

Date 6/30/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	12 10 15	1.5	SP		SAND, yellowish brown, moderately sorted, fine sand, moist.
	■	9 17 23	0.1	SP		SAND, reddish brown, very poorly sorted, fine to medium sand with 10% fine gravel, moist.
20	■	9 12 13	0.3	SP		SAND, olive brown, moderately sorted, fine sand, moist.
	■	17 29 37	2.4	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, moist.
30						

Appendix F

Borehole Logs for Gas Station UST 704-C6B Site

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS1

Date 6/30/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	14 17 21	9	SP		SAND, light brown, very poorly sorted, fine to medium sand with 10% coarse sand and fine gravel, dry.
	■	10 11 15	15.3	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand with 10% coarse sand and fine gravel, dry.
20	■	15 22 29	113	SP		as above
	■	13 22 21	711	SP		as above
30	■	9 17 23	78	SP		as above
	■	12 18 23	72	SP		as above

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS2

Date 7/1/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	18 20 23	1.2	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand with 10% fine gravel, moist.
	■	13 14 27	0.3	SP		as above
20	■	13 16 23	0	SP		SAND, grayish brown, very poorly sorted, fine sand with 10% coarse sand and fine gravel, moist.
	■	16 16 21	0.1	SP		SAND, brown, moderately sorted, fine sand, moist.
30	■	15 21 26	1.4	SP		as above

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS3

Date 7/1/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	7 13 14	0.7	SP		SAND, reddish brown, very poorly sorted, fine to medium sand with 20% coarse sand and fine gravel, dry.
	■	11 12 16	0	SP		as above
20	■	6 12 21	1.3	SP		SAND, reddish brown, moderately sorted, fine sand, moist.
	■	7 9 12	0	SP		SAND, reddish brown, poorly sorted, fine to medium sand, moist.
30	■	14 28 37	0.7	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, moist.

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS4

Date 7/1/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	11 11 16	0.9	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 25% fine gravel, moist.
	■	14 17 19	0.1	SP		as above
20	■	12 20 22	4.2	SP		SAND, reddish brown, moderately sorted, very fine sand, moist, odor.
	■	17 25 31	161	SP		SAND, gray, moderately sorted, fine sand, moist, odor.
30	■	20 29 37	248	SP		SAND, gray, very poorly sorted, fine to medium sand with 10% coarse sand and fine gravel, moist.
	■	19 27 23	228	SP		SAND, gray, very poorly sorted, fine to coarse sand with 10% fine gravel, moist, odor.

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS4

Date 7/1/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	22 26 28	85	SP		SAND, gray, very poorly sorted, fine to coarse sand with 10% fine gravel, moist, odor.
	■	14 19 23	1.3	SP		SAND, brown, very poorly sorted, fine to medium sand, moist.
50	■	13 23 27	19.5	SP		SAND, grayish brown, very poorly sorted, medium to coarse sand, moist.
60						
70						

PARSONS

Project Name: Barstow-Daggett Airport
Project Location: Former Gas Station UST Site
Drilling Method: HSA/CME 95
Sampling Method: split spoon
Borehole No.: 704-C6B-SS5

Date: 6/30/03
Page: 1 of 1

Logged By: Devin Thor, RG
Reviewed By: Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	15 20 27	0	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 20% fine gravel, dry.
	■	9 19 23	0	SP		as above
20	■	9 12 13	0	SP		SAND, yellowish brown, moderately sorted, fine sand, moist.
	■	15 18 27	0	ML		SILT, olive brown, non-plastic fines, moist
30	■	6 21 31	0.1	SP		SAND, grayish brown, poorly sorted, fine sand, dry.

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS6

Date 7/1/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	9 11 16	0.2	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand, moist.
	■	14 19 23	0.1	SP		as above
20	■	9 12 23	0	SP		as above
	■	9 11 18	0	SP		as above
30	■	20 25 34	7	SP		as above

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS7

Date 7/1/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	8 9 11	0.9	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 20% fine gravel, moist.
	■	9 16 18	0.5	SP		as above
20	■	15 16 21	0.7	SP		SAND, reddish brown, moderately sorted, fine sand, moist.
	■	17 21 28	0.2	SP		SAND, yellowish brown, poorly sorted, fine to medium sand, moist.
30	■	10 12 17	0.5	SP		as above

Appendix G

Borehole Logs for Barracks East UST 723-C4J Site

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS1
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/1/03
Page	1 of 1

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
	■	6 7 10	0	SP		SAND, reddish brown, very poorly sorted, fine sand with 10% fine gravel, moist.
10	■	5 9 9	0	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, moist.
	■	8 11 15	0	SP		SAND, yellowish brown, well sorted, medium sand, moist.
20	■	9 13 18	0	SP		as above
	■	15 19 28	478	ML		SILT, yellowish brown, non-plastic fines, moist, odor.
30	■	13 27 34	371	SP		SAND, brown, very poorly sorted, fine to medium sand with 10% fine gravel, moist, odor.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/M 12
Sampling Method	split spoon
Borehole No.	723-C4J-SS1
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 10/5/04

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
	■	21 34 37	0	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, moist.
40	■	19 39 38	0	SP		as above
	■	17 42 37	0	SP		as above
50	■	11 24 50	0	SP		as above
	■	26 50	0	SP		as above
60	■	47 50	0	SP		as above
	NR	36 50	0	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/M 12
Sampling Method	split spoon
Borehole No.	723-C4J-SS1
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 10/5/04

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
		38 50	0	SP		SAND, grayish brown, poorly sorted, fine sand, moist.
		45 50	0	SP		as above
80		47 50	0	ML		SILT, light brown, 10% fine sandy, silt, moist.
		17 42 37	0	SP GP		SAND, grayish brown, very poorly sorted, fine to coarse sand and fine gravel, moist.
90		35 50	0	SP		SAND, brownish gray, very poorly sorted, medium to coarse sand, moist.
		49 50	0	SP		as above
100		77	0	SP		SAND, brownish gray, very poorly sorted, medium to coarse sand and 10% fine gravel, moist.
		59	0	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/M 12
Sampling Method	split spoon
Borehole No.	723-C4J-SS1
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	10/5/04
Page	3 of 3

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
	■	62	0	SP		SAND, brown, 10% silty, very poorly sorted, medium to coarse sand, moist.
	■	56	0	SP		as above
120	■	67	0	SP		SAND, yellowish gray, moderately sorted, fine sand, moist.
	■	31 31 50	0	SP		SAND, brown, very poorly sorted, fine to medium sand with 10% fine gravel, moist.
130	■	37 43 50	0	SP		as above
	■	8 6 50	0			SAND, gray, moderately sorted, fine sand, moist.
140	■	68	0	SP		SAND, gray, poorly sorted, fine to medium sand, moist.
						Top of groundwater measured through the auger 10/6/04

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS2
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/1/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
	■	5 7 8	0	SP		SAND, brownish red, 10% non-plastic fines, very poorly sorted, fine to coarse sand, dry.
10	■	5 8 8	0	SP		as above
	■	7 9 9	0.2	SP		as above
20	■	7 14 16	4.4	SP		SAND, light yellowish brown, well sorted, fine sand, moist.
	■	9 13 10	11.1	SP		SAND, grayish brown, poorly sorted, fine sand with 10% fine gravel, moist.
30	■	13 17 18	358	SP		SAND, grayish brown, very poorly sorted, medium sand, moist, odor.
	■	13 22 31	308	SP		SAND, grayish brown, very poorly sorted, medium sand, moist, odor.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS2
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/1/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	16 20 23	299	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, dry, odor.
	■	18 30 37	216	SP		as above
50	■	17 30 33	39	SP		as above
	■	26 36 48	37	SP		as above
60	■	30 40 43	5.9	SP		SAND, yellowish brown, moderately sorted, fine sand, moist.
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS3
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/2/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	12 15 18	0.8	SP		SAND, yellowish brown, poorly sorted, medium sand, moist.
	■	16 16 23	0.5	SP		as above
20	■	23 33 33	0	SP		SAND, yellowish brown, moderately sorted, fine sand, moist.
	■	23 28 27	24	SP		SAND, olive brown, moderately sorted, fine sand, moist, odor.
30	■	24 36 39	13.8	SP		SAND, yellowish brown, very poorly sorted, medium to coarse sand with 20% fine gravel, moist odor.
	■	25 30 39	35	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS3
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/2/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	28 33 44	6.5	SP		SAND, yellowish brown, very poorly sorted, medium to coarse sand with 20% fine gravel, moist odor.
50						
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS4
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/2/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	15 17 23	0.3	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, moist.
	■	20 29 37	0.2	SP		as above
20	■	29 37 58	0.8	SP		SAND, light brown, very poorly sorted, fine sand, moist.
	■	30 41 47	1.9	SP		SAND, olive brown, 20% non-plastic fines, poorly sorted, very fine sand, moist.
30	■	28 37 44	3.9	SP		SAND, yellowish brown, very poorly sorted, fine sand with 10% coarse sand and fine gravel, moist.
	■	31 47 46	6.2	SP		SAND, brown, very poorly sorted, medium to coarse sand, moist.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS4
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/2/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	34 48 53	3.8	SP		SAND, brown, very poorly sorted, medium to coarse sand, moist.
50						
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS5
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/2/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	7 7 9	1.2	SP		SAND, reddish brown, moderately sorted, very fine sand, moist.
	■	13 17 22	1.2	SP		SAND, grayish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, moist.
20	■	17 23 26	0.9	SP		SAND, yellowish brown, well sorted, fine sand, moist.
	■	27 35 33	3.2	SP		SAND, yellowish brown, poorly sorted, fine sand with 10% fine gravel, moist.
30	■	19 23 27	16.6	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand moist.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS5
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/2/03
Page	2 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	19 20 39	3	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand moist.
50	■	22 40 31	10.3	SP		as above
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS6
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/1/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	4 17 19	0.5	SP		SAND, yellowish brown, moderately sorted, medium sand, dry.
	■	16 18 25	3.5	SP		SAND, yellowish and yellowish brown, moderately sorted, fine sand, moist.
20	■	20 27 31	314	SP		SAND, grayish brown, well sorted, very fine sand, moist, odor.
	■	17 22 28	632	SP		SAND, grayish brown, very poorly sorted, fine to coarse sand with 20% fine gravel, moist.
30	■	14 23 41	786	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 20% gravel, moist, odor.
	■	18 30 34	703	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 20% gravel, moist, odor.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS6
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/1/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	21 28 43	411	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 20% gravel, moist, odor.
50	■	15 26 36	749	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, moist, odor.
	■	16 25 38	82	SP		as above
60	■	29 36 41	11.5	SP		SAND, reddish brown, moderately sorted, fine sand, moist.
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS7
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/2/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	11 13 17	2.2	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, moist.
	■	7 9 9	0.2	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 25% fine gravel, moist.
20	■	18 23 29	1.5	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, moist.
	■	13 23 25	0.7	SP		SAND, yellowish brown, poorly sorted, medium sand, moist.
30	■	13 28 30	1	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS7
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/2/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	27 22 38	1.8	SP		SAND, yellowish brown, poorly sorted, medium sand, moist.
50						
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS8
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/3/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	12 15 18	0.3	SP		SAND, reddish and yellowish brown, moderately sorted, fine sand, moist.
20	■	9 20 23	0.1	SP		SAND, brown, well sorted, very fine sand, moist.
	■	7 12 19	0	SP ML		SAND and SILT, brown, well sorted, very fine sand and brownish gray, non-plastic fines, moist.
30	■	18 23 37	0.8	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, moist.
	■	15 17 32	2.1	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport	Date	7/3/03
Project Location	Former Barracks East Tank "J" UST Site	Page	2 of 2
Drilling Method	HSA/CME 95		
Sampling Method	split spoon		
Borehole No.	723-C4J-SS8		
Logged By	Devin Thor, RG	Reviewed By	Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	16 30 33	4	SP		SAND, reddish brown, poorly sorted, fine to medium sand, moist.
	■	27 40 48	7.2	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 10% coarse sand and fine gravel, moist.
50	■	20 26 34	1.2	SP		as above
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS9
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/3/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	12 16 19	0	SP		SAND, brownish red, very poorly sorted, fine to coarse sand, moist.
20	■	11 20 28	0	SP		SAND, brownish gray, well sorted, very fine sand, moist.
	■	16 23 33	1.1	SP		as above
30	■	19 40 42	8	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, moist.
	■	37 36 31	2	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS9
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/3/03
Page	2 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	20 23 31	4	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, moist.
	■	15 37 48	0.8	SP		SAND, yellowish brown, poorly sorted, fine to medium sand, moist.
50	■	21 27 39	0.3	SP		SAND, brown, 10% non-plastic fines, well sorted, very fine sand, moist.
60						
70						

Appendix H

Investigation Derived Waste Manifests

NO. 643114

NON-HAZARDOUS WASTE DATA FORM

TSD FACILITY - TO BE COMPLETED BY TRANSPORTER

GENERATOR - TO BE COMPLETED BY GENERATOR

NAME: US ARMY CORPS OF ENGINEERS LOS ANGELES DISTRICT

ADDRESS: 915 WILSHIRE BLVD.

CITY, STATE, ZIP: LOS ANGELES, CA 90017

SITE: ~~AIRBORN DIVISION~~ SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION BARSTOW-DAGGETT AIRPORT (GAS STATION UST) 39500 NATIONAL TRAILS HIGHWAY ~~DAGGETT, CA 92327~~

EPA ID NO.: NOT REQUIRED

PROFILE NO.:

PHONE NO.: ( )

CONTAINERS: No. 1 VOLUME 50 gallons WEIGHT

TYPE: XX ☐ TANK TRUCK ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER PURGED GROUNDWATER and/or DECON RINSATE

WASTE DESCRIPTION: NON-HAZARDOUS WATER

GENERATING PROCESS:

	COMPONENTS OF WASTE	PPM	%		COMPONENTS OF WASTE	PPM	%
1.	WATER		99-100%	5.			
2.	TPH		< 1%	6.			
3.				7.	BESI#105742.02		
4.				8.			

PROPERTIES: pH 7-10 ☐ SOLID XX LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PROTECTIVE CLOTHING

THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS.

Eddie S. Laora — 10-25-04

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: B.E.S.I. / NASI INC

EPA I.D. NO.:

ADDRESS: 25971 TOWNE CENTRE DRIVE / 1281 Brea Cyn Rd

SERVICE ORDER NO.:

CITY, STATE, ZIP: LAKE FOREST, CA 92610 / Brea, CA 92821

PICKUP DATE: 10-25-04

PHONE NO.: 949-460-5200 / 714-990-8055

TRUCK, UNIT, I.D. NO. 507390/707310

RICHARD Coco — Richard Coco — 10/25/04

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: DeMENNO KERDOON

EPA I.D. NO.:

DISPOSAL METHOD

ADDRESS: 2000 N. ALAMEDA STREET

☐ LANDFILL ☒ OTHER Recycler

CITY, STATE, ZIP: COMPTON, CA 90222

PHONE NO.: 310-537-7100

CHRIS ROADY — 10/25/04

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

GEN	OLD/NEW	L A	TONS	
TRANS		S B		
C/O		RT/DD	HWDF NONE	DISCREPANCY

NO. 643119

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: US ARMY CORPS OF ENGINEERS / LOS ANGELES DISTRICT
ADDRESS: 915 WILSHIRE BLVD.
CITY, STATE, ZIP: LOS ANGELES, CA 90017

SITE: SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION AIRBORN DIVISION
BARSTOW-DAGGETT AIRPORT
(TANK "J" UST)
39500 NATIONAL TRAILS HIGHWAY
DAGGETT, CA 92327

EPA I.D. NO.: NOT REQUIRED
PROFILE NO.:
PHONE NO.: ( )

CONTAINERS: No. 1 VOLUME 50 gallons WEIGHT

TYPE: [X] TANK TRUCK [ ] DUMP TRUCK [ ] DRUMS [ ] CARTONS [ ] OTHER

WASTE DESCRIPTION: NON-HAZARDOUS WATER
GENERATING PROCESS: PURGED GROUNDWATER and/or DECON RINSATE

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. WATER		99-100%	5.		
2. TPH		< 1%	6.		
3.			7. BESI#105742.02		
4.			8.		

PROPERTIES: pH 7-10 [ ] SOLID [X] LIQUID [ ] SLUDGE [ ] SLURRY [ ] OTHER

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PROTECTIVE CLOTHING

THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS.

Eddie Lacera — 10-21-04
TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: B.E.S.I / NASI INC
ADDRESS: 25921 TOWNE CENTRE DRIVE / 1281 Brea Blvd
CITY, STATE, ZIP: LAKE FOREST, CA 92610 / Brea, Ca. 92821 714-990-6855
PHONE NO.: 949-460-5200
TRUCK, UNIT, I.D. NO.: 507390 / 707310

EPA I.D. NO.:
SERVICE ORDER NO.:
PICK UP DATE: 10/25/04

SP Auto
RICHARD COCO — Richard Coco — 10/25/04
TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: DeMENNO KERDOON
ADDRESS: 2000 N. ALAMEDA STREET
CITY, STATE, ZIP: COMPTON, CA 90222
PHONE NO.: 310-537-7100

EPA I.D. NO.:
DISPOSAL METHOD
[ ] LANDFILL [X] OTHER Recycle

Larry Chavez — 10/25/04
TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

GEN	OLD/NEW	L A	TONS	
TRANS		S B		
C/Q		RT/CD	HWDF NONE	DISCREPANCY

Manifest

TPS Technologies Soil Recycling
Non-Hazardous Soils

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Given by TPS:	Load #
10/25/2004	BELSHIRE	4/8/732	107	23845	0101

Generator and/or Consultant

Generator's Name and Billing Address:	Generator's Phone #:	Generator's US EPA ID No.
US ARMY CORPS OF ENGINEERS LOS ANGELES DISTRICT 915 WILSHIRE BLVD. LOS ANGELES, CA 90017	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Consultant's Name and Billing Address:	**Consultant's Phone #:**	
	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Generation Site (Transport from): *(name & address)* SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION-AIRBORN DIVISION BARSTOW-DAGGETT AIRPORT(TANK "J" UST) 39500 NATIONAL TRAILS HIGHWAY DAGGETT, CA 92327	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels
Designated Facility (Transport to): *(name & address)* TPS TECHNOLOGIES, INC. 12328 HIBISCUS AVENUE ADELANTO, CA 92301	Facility Phone #: 800-862-8001	Facility Permit Numbers
	Person to Contact:	
	FAX#: 760-246-8004	
Transporter Name and Mailing Address: B.E.S.I. 25971 TOWNE CENTRE DRIVE LAKE FOREST, CA 92610 BESI#105742.02	Transporter's Phone #: 949-460-5200	Transporter's US EPA ID No.: CAD983584581
	Person to Contact: BRIAN CASS	Transporter's DOT No.: 450647
	FAX#: 949-460-5210	Customer Account Number with TPS: 1000193

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty.	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐	23	Drums Soil	29860	14320	15541
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐				3lbs	3.77

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name:	Generator ☐ Consultant ☐	Signature and date:	Month	Day	Year
Edie S. Lopez			10	25	04

Transporter

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name:	Signature and date:	Month	Day	Year
RICHARD COCORAN		10	25	04

Recycling Facility

Discrepancies:

FAC# 39500NAT

ID# 20500

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name:	Signature and date:
	11-11-4

TRANSPORTER COPY

Manifest

TPS Technologies Soil Recycling
Non-Hazardous Soils

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Given by TPS:	Load #
10/25/2004	BELSHIRE	41k/732	107	23846	01011

Generator and/or Consultant

Generator's Name and Billing Address:	Generator's Phone #:	Generator's US EPA ID No.
US ARMY CORPS OF ENGINEERS LOS ANGELES DISTRICT 915 WILSHIRE BLVD. LOS ANGELES, CA 90017	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Consultant's Name and Billing Address:	Consultant's Phone #:	
	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Generation Site (Transport from): *(name & address)*	Site Phone #:	BTEX Levels
SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION-AIRBORN DIVISION BARSTOW-DAGGETT AIRPORT(FAA UST) 39500 NATIONAL TRAILS HIGHWAY DAGGETT, CA 92327	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels
Designated Facility (Transport to): *(name & address)*	Facility Phone #: 800-862-8001	Facility Permit Numbers
TPS TECHNOLOGIES, INC. 12328 HIBISCUS AVENUE ADELANTO, CA 92301	Person to Contact:	
	FAX#: 760-246-8004	
Transporter Name and Mailing Address:	Transporter's Phone #: 949-460-5200	Transporter's US EPA ID No.: CAD983584681
E.S.I. 25971 TOWNE CENTRE DRIVE LAKE FOREST, CA 92610	Person to Contact: BRIAN CASS	Transporter's DOT No.: 450647
BEST#105742.02	FAX#: 949-460-5210	Customer Account Number with TPS: 1000193

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐	6	Drums Soil	7780	3740	4040
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐					2.02

List any exception to items listed above: 113904

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Eddie S. Lopez — Generator ☐ Consultant ☐ — Signature and date: [signature] — Month 10 Day 25 Year 04

Transporter

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: RICHARD COCO (RB732 only) — Signature and date: [signature] — Month 10 Day 25 Year 04

Recycling Facility

Discrepancies:
FAC# 39500NAT
ID# 20801

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: — Signature and date: [signature] 11-11-4

TRANSPORTER COPY

TPS Technologies Soil Recycling
Non-Hazardous Soils

Manifest

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Given by TPS:	Load #
10/25/2004	BELSHIRE	418/726	07	23847	0011

Generator and/or Consultant

Generator's Name and Billing Address:	Generator's Phone #:	Generator's US EPA ID No.
US ARMY CORPS OF ENGINEERS LOS ANGELES DISTRICT 915 WILSHIRE BLVD. LOS ANGELES, CA 90017	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Consultant's Name and Billing Address:	**Consultant's Phone #:**	
	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Generation Site (Transport from): *(name & address)* SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION-AIRBORN DIVISION BARSTOW-DAGGETT AIRPORT(GAS STATION UST) 39500 NATIONAL TRAILS HIGHWAY DAGGETT, CA 92327	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels
Designated Facility (Transport to): *(name & address)* TPS TECHNOLOGIES, INC. 12328 HIBISCUS AVENUE ADELANTO, CA 92301	Facility Phone #: 800-862-8001	Facility Permit Numbers
	Person to Contact:	
	FAX#: 760-246-8004	
Transporter Name and Mailing Address: B.E.S.I. 25971 TOWNE CENTRE DRIVE LAKE FOREST, CA 92610 BESI#105742.02	Transporter's Phone #: 949-460-5200	Transporter's US EPA ID No.: CAD983584681
	Person to Contact: BRIAN CASS	Transporter's DOT No.: 450647
	FAX#: 949-460-5210	Customer Account Number with TPS: 1000193

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐	8	Drums Soil	10380	4880	5400
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐					2-70

List any exception to items listed above: 11/05

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Generator ☐ Consultant ☐	Signature and date:	Month	Day	Year
Eddie S. Lowe		10	25	04

Transporter

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name:	Signature and date:	Month	Day	Year
RICHARD Coco (RBENSON)	Richard Coco	10	25	04

Recycling Facility

Discrepancies:
FAC# 39500 NAT
ID# 20802

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name:	Signature and date:
	11-11-4

TRANSPORTER COPY

Appendix I

Mobile Laboratory Analytical Report for FAA Building UST 706-C2B Site

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 06/30/03
Date Received: 06/30/03
Job Number: M4-494

Project: Barstow-Daggot Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 06/30/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum
Analytical
Laboratories, Inc.

Volatile Hydrocarbons as Gasoline by GCMS

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M4TPHGS939
Analyst:	MBH		

	Reporting Limit	Volatile Hydrocarbons as Gasoline
Sample ID	mg/Kg	mg/Kg
Method Blank	0.50	ND
706C2BSS1-30	0.50	ND
706C2BSS5-25	0.50	ND
706C2BSS3-25	0.50	ND
706C2BSS1-35	0.50	ND
706C2BSS2-25	0.50	66
706C2BSS4-25	0.50	ND
706C2BSS2-30	0.50	ND
706C2BSS2-35	0.50	ND
704C6BSS1-30	0.50	ND
704C6BSS1-35	0.50	ND
704C6BSS5-25	0.50	ND
704C6BSS5-30	0.50	ND

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Hydrocarbons as Gasoline by GCMS

Matrix: Soil
Batch Number: M4TPHGS939

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Gasoline	2.0	**115**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Gasoline	2.33	2.17	**7%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	Blank	706C2B SS1-30	706C2B SS5-25	706C2B SS3-25	706C2B SS1-35	706C2B SS2-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	0.014
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	0.14
Xylene, o-	0.005	ND	ND	ND	ND	ND	0.10

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	Blank	706C2B SS1-30	706C2B SS5-25	706C2B SS3-25	706C2B SS1-35	706C2B SS2-25
Dibromofluoromethane		103	109	105	102	102	126
Toluene-d8		101	92	99	98	98	73
Bromofluorobenzene		101	100	101	101	98	80

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	706C2B SS4-25	706C2B SS2-30	706C2B SS2-35	704C6B SS1-30	704C6B SS1-35	704C6B SS5-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

Sample ID:	706C2B SS4-25	706C2B SS2-30	706C2B SS2-35	704C6B SS1-30	704C6B SS1-35	704C6B SS5-25
Dibromofluoromethane	101	102	101	101	104	101
Toluene-d8	100	99	98	98	101	100
Bromofluorobenzene	104	107	103	104	100	105

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	704C6B
		SS5-30
Compounds	**RL**	mg/kg
Benzene	0.005	ND
Ethylbenzene	0.005	ND
Toluene	0.005	ND
Xylenes, m-,p-	0.010	ND
Xylene, o-	0.005	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	704C6B
		SS5-30
Dibromofluoromethane		101
Toluene-d8		101
Bromofluorobenzene		103

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Organic Compounds by EPA 8260B

Matrix: Soil
Batch Number: M48260S939

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
1,1-Dichloroethene	0.050	**100**	70 - 130	**Pass**
Benzene	0.050	**99**	70 - 130	**Pass**
Trichloroethene	0.050	**96**	70 - 130	**Pass**
Toluene	0.050	**95**	70 - 130	**Pass**
Chlorobenzene	0.050	**95**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
1,1-Dichloroethene	0.0500	0.0538	**7%**	25%	**Pass**
Benzene	0.0498	0.0517	**4%**	25%	**Pass**
Trichloroethene	0.0480	0.0482	**0%**	25%	**Pass**
Toluene	0.0477	0.0459	**4%**	25%	**Pass**
Chlorobenzene	0.0477	0.0526	**10%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Appendix J

Mobile Laboratory Analytical Report for Gas Station UST 704-C6B Site

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 06/30/03
Date Received: 06/30/03
Job Number: M4-494

Project: Barstow-Daggot Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 06/30/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum
Analytical
Laboratories, Inc.

Volatile Hydrocarbons as Gasoline by GCMS

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M4TPHGS939
Analyst:	MBH		

	Reporting Limit	Volatile Hydrocarbons as Gasoline
Sample ID	mg/Kg	mg/Kg
Method Blank	0.50	ND
706C2BSS1-30	0.50	ND
706C2BSS5-25	0.50	ND
706C2BSS3-25	0.50	ND
706C2BSS1-35	0.50	ND
706C2BSS2-25	0.50	66
706C2BSS4-25	0.50	ND
706C2BSS2-30	0.50	ND
706C2BSS2-35	0.50	ND
704C6BSS1-30	0.50	ND
704C6BSS1-35	0.50	ND
704C6BSS5-25	0.50	ND
704C6BSS5-30	0.50	ND

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Hydrocarbons as Gasoline by GCMS

Matrix: Soil
Batch Number: M4TPHGS939

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Gasoline	2.0	115	70 - 130	Pass

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Gasoline	2.33	2.17	7%	25%	Pass

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	Blank	706C2B SS1-30	706C2B SS5-25	706C2B SS3-25	706C2B SS1-35	706C2B SS2-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	0.014
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	0.14
Xylene, o-	0.005	ND	ND	ND	ND	ND	0.10

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	Blank	706C2B SS1-30	706C2B SS5-25	706C2B SS3-25	706C2B SS1-35	706C2B SS2-25
Dibromofluoromethane		103	109	105	102	102	126
Toluene-d8		101	92	99	98	98	73
Bromofluorobenzene		101	100	101	101	98	80

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	706C2B SS4-25	706C2B SS2-30	706C2B SS2-35	704C6B SS1-30	704C6B SS1-35	704C6B SS5-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

Sample ID:	706C2B SS4-25	706C2B SS2-30	706C2B SS2-35	704C6B SS1-30	704C6B SS1-35	704C6B SS5-25
Dibromofluoromethane	101	102	101	101	104	101
Toluene-d8	100	99	98	98	101	100
Bromofluorobenzene	104	107	103	104	100	105

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	704C6B SS5-30
Compounds	**RL**	mg/kg
Benzene	0.005	ND
Ethylbenzene	0.005	ND
Toluene	0.005	ND
Xylenes, m-,p-	0.010	ND
Xylene, o-	0.005	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	704C6B SS5-30
Dibromofluoromethane		101
Toluene-d8		101
Bromofluorobenzene		103

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Organic Compounds by EPA 8260B

Matrix: Soil
Batch Number: M48260S939

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
1,1-Dichloroethene	0.050	100	70 - 130	Pass
Benzene	0.050	99	70 - 130	Pass
Trichloroethene	0.050	96	70 - 130	Pass
Toluene	0.050	95	70 - 130	Pass
Chlorobenzene	0.050	95	70 - 130	Pass

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
1,1-Dichloroethene	0.0500	0.0538	7%	25%	Pass
Benzene	0.0498	0.0517	4%	25%	Pass
Trichloroethene	0.0480	0.0482	0%	25%	Pass
Toluene	0.0477	0.0459	4%	25%	Pass
Chlorobenzene	0.0477	0.0526	10%	25%	Pass

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 07/01/03
Date Received: 07/01/03
Job Number: M4-495

Project: Barstow-Daggot Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 07/01/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum
Analytical
Laboratories, Inc.

Fuel Screen by mod. EPA 8015B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Extracted:	07/01/03
Matrix:	Soil	Date Analyzed:	07/01/03
Analyst:	MBH/JCT	Batch Number:	M48015DS941

Fuel Identified:	Reporting Limits	Diesel	Motor Oil	Surrogate (OTP)
Units:	mg/kg	mg/Kg	mg/Kg	Limit: 50-150%
Blank	10	ND	ND	115 %
723C4JSS2-5	10	ND	ND	104 %
723C4JSS2-10	10	ND	ND	100 %
723C4JSS2-15	10	ND	ND	92 %
723C4JSS2-20	10	240	19	101 %
723C4JSS1-5	10	ND	ND	98 %
723C4JSS1-10	10	ND	ND	95 %
723C4JSS1-15	10	ND	ND	93 %
723C4JSS1-20	10	ND	ND	95 %
723C4JSS2-25	10	ND	ND	94 %
723C4JSS2-30	10	4,300	ND	87 %
723C4JSS2-35	10	2,800	31	105 %

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Fuel Screen by mod. EPA 8015B

Matrix: Soil
Batch Number: M48015DS941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Diesel	500	**96**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: 723C4JSS2-5

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Diesel	466	483	**4%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum Analytical Laboratories, Inc.

Volatile Hydrocarbons as Gasoline by GCMS

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M4TPHGS941
Analyst:	MBH		

	Reporting Limit	Volatile Hydrocarbons as Gasoline
Sample ID	mg/Kg	mg/Kg
Method Blank	0.50	ND
704C6BSS3-25	0.50	ND
704C6BSS3-30	0.50	ND
704C6BSS7-25	0.50	ND
704C6BSS7-30	0.50	ND
704C6BSS6-25	0.50	ND
704C6BSS6-30	0.50	ND
704C6BSS4-40	0.50	3.6
704C6BSS2-25	0.50	ND
704C6BSS2-30	0.50	ND
704C6BSS2-45	0.50	ND
704C6BSS2-50	0.50	ND

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Hydrocarbons as Gasoline by GCMS

Matrix: Soil
Batch Number: M4TPHGS941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Gasoline	2.0	**115**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Gasoline	2.32	2.12	**9%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M48260S941
Analyst:	MBH		

	Sample ID:	Blank	704C6B SS3-25	704C6B SS3-30	704C6B SS7-25	704C6B SS7-30	704C6 SS6-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	Blank	704C6B SS3-25	704C6B SS3-30	704C6B SS7-25	704C6B SS7-30	704C6 SS6-25
Dibromofluoromethane		101	102	105	112	109	111
Toluene-d8		100	98	94	93	94	94
Bromofluorobenzene		99	100	102	99	100	102

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M48260S941
Analyst:	MBH		

	Sample ID:	704C6B SS6-30	704C6B SS4-40	704C6B SS2-25	704C6B SS2-30	704C6B SS4-45	704C6B SS4-50
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

Sample ID:	704C6B SS6-30	704C6B SS4-40	704C6B SS2-25	704C6B SS2-30	704C6B SS4-45	704C6B SS4-50
Dibromofluoromethane	107	105	99	110	112	103
Toluene-d8	96	97	96	95	92	101
Bromofluorobenzene	101	100	99	101	103	102

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Organic Compounds by EPA 8260B

Matrix: Soil
Batch Number: M48260S941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
1,1-Dichloroethene	0.050	105	70 - 130	Pass
Benzene	0.050	96	70 - 130	Pass
Trichloroethene	0.050	94	70 - 130	Pass
Toluene	0.050	90	70 - 130	Pass
Chlorobenzene	0.050	100	70 - 130	Pass

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
1,1-Dichloroethene	0.0523	0.0511	2%	25%	Pass
Benzene	0.0483	0.0501	4%	25%	Pass
Trichloroethene	0.0468	0.0493	5%	25%	Pass
Toluene	0.0453	0.0486	7%	25%	Pass
Chlorobenzene	0.0498	0.0524	5%	25%	Pass

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Appendix K

Mobile Laboratory Analytical Report for Barracks East UST 723-C4J Site

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 07/01/03
Date Received: 07/01/03
Job Number: M4-495

Project: Barstow-Daggot Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 07/01/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum
Analytical
Laboratories, Inc.

Fuel Screen by mod. EPA 8015B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Extracted:	07/01/03
Matrix:	Soil	Date Analyzed:	07/01/03
Analyst:	MBH/JCT	Batch Number:	M48015DS941

Fuel Identified:	Reporting Limits	Diesel	Motor Oil	Surrogate (OTP)
Units:	mg/kg	mg/Kg	mg/Kg	Limit: 50-150%
Blank	10	ND	ND	115 %
723C4JSS2-5	10	ND	ND	104 %
723C4JSS2-10	10	ND	ND	100 %
723C4JSS2-15	10	ND	ND	92 %
723C4JSS2-20	10	240	19	101 %
723C4JSS1-5	10	ND	ND	98 %
723C4JSS1-10	10	ND	ND	95 %
723C4JSS1-15	10	ND	ND	93 %
723C4JSS1-20	10	ND	ND	95 %
723C4JSS2-25	10	ND	ND	94 %
723C4JSS2-30	10	4,300	ND	87 %
723C4JSS2-35	10	2,800	31	105 %

Centrum Analytical Laboratories, Inc.

QC Sample Report - Fuel Screen by mod. EPA 8015B

Matrix: Soil
Batch Number: M48015DS941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Diesel	500	**96**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: 723C4JSS2-5

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Diesel	466	483	**4%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Hydrocarbons as Gasoline by GCMS

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M4TPHGS941
Analyst:	MBH		

	Reporting Limit	Volatile Hydrocarbons as Gasoline
Sample ID	mg/Kg	mg/Kg
Method Blank	0.50	ND
704C6BSS3-25	0.50	ND
704C6BSS3-30	0.50	ND
704C6BSS7-25	0.50	ND
704C6BSS7-30	0.50	ND
704C6BSS6-25	0.50	ND
704C6BSS6-30	0.50	ND
704C6BSS4-40	0.50	3.6
704C6BSS2-25	0.50	ND
704C6BSS2-30	0.50	ND
704C6BSS2-45	0.50	ND
704C6BSS2-50	0.50	ND

Centrum Analytical Laboratories, Inc.

QC Sample Report - Volatile Hydrocarbons as Gasoline by GCMS

Matrix: Soil
Batch Number: M4TPHGS941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Gasoline	2.0	**115**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Gasoline	2.32	2.12	**9%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M48260S941
Analyst:	MBH		

	Sample ID:	Blank	704C6B SS3-25	704C6B SS3-30	704C6B SS7-25	704C6B SS7-30	704C6 SS6-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	Blank	704C6B SS3-25	704C6B SS3-30	704C6B SS7-25	704C6B SS7-30	704C6 SS6-25
Dibromofluoromethane		101	102	105	112	109	111
Toluene-d8		100	98	94	93	94	94
Bromofluorobenzene		99	100	102	99	100	102

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M48260S941
Analyst:	MBH		

	Sample ID:	704C6B SS6-30	704C6B SS4-40	704C6B SS2-25	704C6B SS2-30	704C6B SS4-45	704C6B SS4-50
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

Sample ID:	704C6B SS6-30	704C6B SS4-40	704C6B SS2-25	704C6B SS2-30	704C6B SS4-45	704C6B SS4-50
Dibromofluoromethane	107	105	99	110	112	103
Toluene-d8	96	97	96	95	92	101
Bromofluorobenzene	101	100	99	101	103	102

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Organic Compounds by EPA 8260B

Matrix: Soil
Batch Number: M48260S941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
1,1-Dichloroethene	0.050	105	70 - 130	Pass
Benzene	0.050	96	70 - 130	Pass
Trichloroethene	0.050	94	70 - 130	Pass
Toluene	0.050	90	70 - 130	Pass
Chlorobenzene	0.050	100	70 - 130	Pass

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
1,1-Dichloroethene	0.0523	0.0511	2%	25%	Pass
Benzene	0.0483	0.0501	4%	25%	Pass
Trichloroethene	0.0468	0.0493	5%	25%	Pass
Toluene	0.0453	0.0486	7%	25%	Pass
Chlorobenzene	0.0498	0.0524	5%	25%	Pass

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 07/02/03
Date Received: 07/02/03
Job Number: M4-496

Project: Barstow-Daggett Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 07/02/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum Analytical Laboratories, Inc.

Fuel Screen by mod. EPA 8015B

Client:	Interphase	Date Sampled:	07/02/03
Project:	Barstow-Daggett Airport	Date Received:	07/02/03
Job No.:	M4-496	Date Extracted:	07/02/03
Matrix:	Soil	Date Analyzed:	07/02/03
Analyst:	JT	Batch Number:	M48015DS942

Fuel Identified:	Reporting Limits	Diesel	Motor Oil	Surrogate (OTP)
Units:	mg/kg	mg/Kg	mg/Kg	Limit: 50-150%
Blank	10	ND	ND	100 %
723C4JSS2-40	50	1,600	ND	114 %
723C4JSS2-45	10	280	ND	111 %
723C4JSS2-50	10	27	ND	106 %
723C4JSS2-55	10	ND	ND	111 %
723C4JSS2-60	10	ND	ND	105 %
723C4JSS1-25	50	27,000	660	99 %
723C4JSS1-30	50	5,300	92	119 %
723C4JSS7-30	10	ND	ND	117 %
723C4JSS7-40	10	ND	ND	111 %
723C4JSS3-35	10	ND	ND	118 %
723C4JSS3-40	10	ND	ND	105 %
723C4JSS4-35	10	ND	ND	108 %
723C4JSS4-40	10	ND	ND	108 %
723C4JSS5-40	10	ND	ND	106 %
723C4JSS5-50	10	ND	ND	112 %

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Fuel Screen by mod. EPA 8015B

Matrix: Soil
Batch Number: M48015DS942

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Diesel	500	**104**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: 723C4JSS4-40

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Diesel	494	504	**2%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 07/03/03
Date Received: 07/03/03
Job Number: M4-497

Project: Barstow-Daggett Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 07/03/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum Analytical Laboratories, Inc.

Fuel Screen by mod. EPA 8015B

Client:	Interphase	Date Sampled:	07/03/03
Project:	Barstow-Daggett Airport	Date Received:	07/03/03
Job No.:	M4-497	Date Extracted:	07/03/03
Matrix:	Soil	Date Analyzed:	07/03/03
Analyst:	JT	Batch Number:	M48015DS943

Fuel Identified:	Reporting Limits	Diesel	Motor Oil	Surrogate (OTP)
Units:	mg/kg	mg/Kg	mg/Kg	Limit: 50-150%
Blank	10	ND	ND	104 %
723C4JSS8-45	10	ND	ND	105 %
723C4JSS8-50	10	ND	ND	113 %
723C4JSS9-45	10	ND	ND	101 %
723C4JSS9-50	10	ND	ND	113 %
723C4JSS6-55	10	ND	ND	110 %
723C4JSS6-60	10	ND	ND	114 %

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Fuel Screen by mod. EPA 8015B

Matrix: Soil
Batch Number: M48015DS943

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Diesel	500	**105**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: 723C4JSS9-50

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Diesel	526	493	**6%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Appendix L

Laboratory Analytical Report for FAA Building UST 706-C2B Site

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

LABORATORY REPORT

Prepared For: Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project: Barstow-Daggett Airport
742395.03000

Sampled: 06/30/03
Received: 06/30/03
Revised: 07/28/03

NELAP #01108CA CA ELAP #1197

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of Del Mar Analytical and its client. This report shall not be reproduced, except in full, without written permission from Del Mar Analytical. This entire report was reviewed and approved for release.

SAMPLE CROSS REFERENCE

LABORATORY ID	CLIENT ID	MATRIX
IMF1587-01	706C2BSS1-10	Soil
IMF1587-02	706C2BSS1-15	Soil
IMF1587-03	706C2BSS1-20	Soil
IMF1587-04	706C2BSS1-25	Soil
IMF1587-05	706C2BSS1-30	Soil
IMF1587-06	706C2BSS1-35	Soil
IMF1587-07	706C2BSS2-10	Soil
IMF1587-08	706C2BSS2-15	Soil
IMF1587-09	706C2BSS2-20	Soil
IMF1587-10	706C2BSS2-15 dup	Soil
IMF1587-11	706C2BSS2-25	Soil
IMF1587-12	706C2BSS2-25 dup	Soil
IMF1587-13	706C2BSS3-10	Soil
IMF1587-14	706C2BSS3-15	Soil
IMF1587-15	706C2BSS3-20	Soil
IMF1587-16	706C2BSS3-25	Soil
IMF1587-17	706C2BSS4-10	Soil
IMF1587-18	706C2BSS4-15	Soil
IMF1587-19	706C2BSS4-20	Soil
IMF1587-20	706C2BSS4-25	Soil
IMF1587-21	706C2BSS5-10	Soil
IMF1587-22	706C2BSS5-15	Soil
IMF1587-23	706C2BSS5-20	Soil
IMF1587-24	706C2BSS5-25	Soil
IMF1587-25	706C2BSS2-30	Soil
IMF1587-26	706C2BSS2-35	Soil
IMF1587-27	704C6BSS1-10	Soil

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

Del Mar Analytical

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

LABORATORY ID	CLIENT ID	MATRIX
IMF1587-28	704C6BSS1-20	Soil
IMF1587-29	704C6BSS1-25	Soil
IMF1587-30	704C6BSS1-30	Soil
IMF1587-31	704C6BSS1-35	Soil
IMF1587-32	704C6BSS5-10	Soil
IMF1587-33	704C6BSS5-15	Soil
IMF1587-34	704C6BSS5-20	Soil
IMF1587-35	704C6BSS5-25	Soil
IMF1587-36	704C6BSS5-30	Soil
IMF1587-37	Trip Blank	Water
IMF1587-38	704C6BSS1-15	Soil
IMF1587-39	704C6BSS1-15 dup	Soil

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G01045	200	560	**4700**	100	07/01/03	07/02/03	CRb
Surrogate: n-Octacosane (40-140%)					*40 %*				*Z3*
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	180	510	**3700**	100	07/02/03	07/03/03	CRe
Surrogate: n-Octacosane (40-140%)					*72 %*				*Z3*
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	8.9	25	**270**	4	07/02/03	07/03/03	CRa
Surrogate: n-Octacosane (40-140%)					*72 %*				
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.2	6.1	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*67 %*				
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.1	5.7	**2.5**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*71 %*				
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.8	5.1	**2.8**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*90 %*				
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	190	540	**7800**	100	07/02/03	07/03/03	CR
Surrogate: n-Octacosane (40-140%)					*104 %*				*Z3*
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	210	570	**4800**	100	07/02/03	07/03/03	CRd
Surrogate: n-Octacosane (40-140%)					*66 %*				*Z3*

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	850	2300	**30000**	400	07/02/03	07/03/03	CRf
Surrogate: n-Octacosane (40-140%)					*64 %*				*Z3*
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	180	510	**4900**	100	07/02/03	07/03/03	CRe
Surrogate: n-Octacosane (40-140%)					*87 %*				*Z3*
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.1	5.8	**6.5**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*77 %*				
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.8	5.1	**6.6**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*81 %*				
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.9	5.2	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*79 %*				
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.9	5.4	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*77 %*				
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.9	5.3	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*76 %*				
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.0	5.6	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*76 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.8	5.1	**5.3**	1	07/02/03	07/03/03	CRg
Surrogate: n-Octacosane (40-140%)					*82 %*				
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.8	5.1	**5.6**	1	07/02/03	07/03/03	CRi
Surrogate: n-Octacosane (40-140%)					*73 %*				
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.2	6.2	**3.1**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*79 %*				
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.1	5.7	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*64 %*				
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.2	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*65 %*				
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**4.0**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*70 %*				
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.4	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*64 %*				
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**2.9**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*93 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.2	**3.7**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*102 %*				
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*73 %*				
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**14**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*83 %*				
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	2.0	5.5	**43**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*92 %*				
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	110	300	**5200**	50	07/02/03	07/03/03	CRc
Surrogate: n-Octacosane (40-140%)					*44 %*				*Z3*
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.3	**4.3**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*75 %*				
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**1.9**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*69 %*				
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**3.4**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*82 %*				

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*79 %*				
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.2	**2.4**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*70 %*				
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	2.0	5.5	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*67 %*				
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*74 %*				
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	2.0	5.4	**41**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*81 %*				
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**40**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*96 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03019	14000	20000	**190000**	357	07/02/03	07/05/03	
Surrogate: Dibromofluoromethane (50-140%)					*104 %*				
Surrogate: Toluene-d8 (55-145%)					*101 %*				
Surrogate: 4-Bromofluorobenzene (55-150%)					*100 %*				
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	40000	59000	**820000**	1160	07/01/03	07/07/03	
Surrogate: Dibromofluoromethane (50-140%)					*107 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*101 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*108 %*				*Z3*
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	18000	26000	**550000**	430	07/01/03	07/10/03	
Surrogate: Dibromofluoromethane (50-140%)					*82 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*79 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*83 %*				*Z3*
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	53	100	ND	0.853	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*86 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	51	99	ND	0.867	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*85 %*				
Surrogate: Toluene-d8 (80-120%)					*94 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	60	120	ND	1.15	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*86 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil) - cont.									
Reporting Units: ug/kg dry									
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	37000	54000	**630000**	931	07/01/03	07/11/03	
Surrogate: Dibromofluoromethane (50-140%)					*86 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*87 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*84 %*				*Z3*
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	39000	57000	**550000**	992	07/01/03	07/11/03	
Surrogate: Dibromofluoromethane (50-140%)					*84 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*90 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*94 %*				*Z3*
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	40000	59000	**1700000**	996	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (50-140%)					*64 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*86 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*85 %*				*Z3*
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	35000	51000	**550000**	1030	07/01/03	07/11/03	
Surrogate: Dibromofluoromethane (50-140%)					*93 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*101 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*98 %*				*Z3*
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	35000	52000	**430000**	893	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (50-140%)					*63 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*88 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*95 %*				*Z3*
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: ug/kg dry									

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	1.01	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*87 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*92 %*				
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01101	53	100	**55**	1.02	07/01/03	07/02/03	J
Surrogate: Dibromofluoromethane (80-125%)					*123 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*108 %*				
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	61	120	ND	1.12	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01101	55	110	**110**	1	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*107 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*109 %*				
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	58	110	ND	0.965	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*88 %*				
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	1.04	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*90 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	1.09	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*91 %*				
Surrogate: Toluene-d8 (80-120%)					*89 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*90 %*				
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03077	57	110	ND	0.896	07/03/03	07/04/03	
Surrogate: Dibromofluoromethane (80-125%)					*95 %*				
Surrogate: Toluene-d8 (80-120%)					*95 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*103 %*				
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	51	100	ND	0.876	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*95 %*				
Surrogate: Toluene-d8 (80-120%)					*93 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	53	100	ND	0.994	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*86 %*				
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	0.917	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*90 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*87 %*				
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: ug/kg dry									

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	63	120	ND	1.14	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*94 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	1.06	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*93 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	53	100	ND	1.08	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*91 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*88 %*				
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	64	120	ND	1.23	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*108 %*				
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	60	120	**390**	1.17	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*116 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*106 %*				
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03019	3800	5500	**50000**	99	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*115 %*				
Surrogate: Toluene-d8 (55-145%)					*114 %*				

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Surrogate: 4-Bromofluorobenzene (55-150%)					*100 %*				
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03019	360000	530000	**14000000**	8910	07/02/03	07/08/03	
Surrogate: Dibromofluoromethane (50-140%)					*164 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*176 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*577 %*				*Z3*
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	61	120	77	1.13	07/02/03	07/02/03	J
Surrogate: Dibromofluoromethane (80-125%)					*114 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*105 %*				
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	52	100	**61**	1.05	07/02/03	07/02/03	J
Surrogate: Dibromofluoromethane (80-125%)					*115 %*				
Surrogate: Toluene-d8 (80-120%)					*110 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*104 %*				
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	52	100	ND	1.07	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*112 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*106 %*				
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	60	120	ND	1.16	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*111 %*				
Surrogate: Toluene-d8 (80-120%)					*109 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*104 %*				
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: ug/kg dry									

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	64	130	ND	1.2	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*102 %*				
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	49	96	ND	0.861	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*108 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	52	100	ND	1.04	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*109 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	66	130	**420**	1.18	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*110 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	60	120	**190**	1.16	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*115 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil)									**RL-2**
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03019	4400	6000	ND	357	07/02/03	07/05/03	
Benzene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
Bromobenzene	EPA 8260B	3G03019	140	1000	ND	357	07/02/03	07/05/03	
Bromochloromethane	EPA 8260B	3G03019	200	1000	ND	357	07/02/03	07/05/03	
Bromodichloromethane	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
Bromoform	EPA 8260B	3G03019	160	1000	ND	357	07/02/03	07/05/03	
Bromomethane	EPA 8260B	3G03019	180	1000	ND	357	07/02/03	07/05/03	
2-Butanone (MEK)	EPA 8260B	3G03019	2900	4000	ND	357	07/02/03	07/05/03	
n-Butylbenzene	EPA 8260B	3G03019	140	1000	ND	357	07/02/03	07/05/03	
sec-Butylbenzene	EPA 8260B	3G03019	120	1000	ND	357	07/02/03	07/05/03	
tert-Butylbenzene	EPA 8260B	3G03019	110	1000	ND	357	07/02/03	07/05/03	
Carbon Disulfide	EPA 8260B	3G03019	230	1000	ND	357	07/02/03	07/05/03	
Carbon tetrachloride	EPA 8260B	3G03019	110	1000	ND	357	07/02/03	07/05/03	
Chlorobenzene	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
Chloroethane	EPA 8260B	3G03019	180	1000	ND	357	07/02/03	07/05/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03019	720	1000	ND	357	07/02/03	07/05/03	
Chloroform	EPA 8260B	3G03019	180	400	ND	357	07/02/03	07/05/03	
Chloromethane	EPA 8260B	3G03019	200	1000	ND	357	07/02/03	07/05/03	
2-Chlorotoluene	EPA 8260B	3G03019	130	1000	ND	357	07/02/03	07/05/03	
4-Chlorotoluene	EPA 8260B	3G03019	130	1000	ND	357	07/02/03	07/05/03	
Dibromochloromethane	EPA 8260B	3G03019	110	400	ND	357	07/02/03	07/05/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03019	240	1000	ND	357	07/02/03	07/05/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03019	160	400	ND	357	07/02/03	07/05/03	
Dibromomethane	EPA 8260B	3G03019	170	400	ND	357	07/02/03	07/05/03	
1,2-Dichlorobenzene	EPA 8260B	3G03019	130	400	ND	357	07/02/03	07/05/03	
1,3-Dichlorobenzene	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
1,4-Dichlorobenzene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
Dichlorodifluoromethane	EPA 8260B	3G03019	240	1000	ND	357	07/02/03	07/05/03	
1,1-Dichloroethane	EPA 8260B	3G03019	160	400	ND	357	07/02/03	07/05/03	
1,2-Dichloroethane	EPA 8260B	3G03019	160	400	ND	357	07/02/03	07/05/03	
1,1-Dichloroethene	EPA 8260B	3G03019	190	1000	ND	357	07/02/03	07/05/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03019	190	400	ND	357	07/02/03	07/05/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03019	200	400	ND	357	07/02/03	07/05/03	
1,2-Dichloropropane	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
1,3-Dichloropropane	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
2,2-Dichloropropane	EPA 8260B	3G03019	110	400	ND	357	07/02/03	07/05/03	
1,1-Dichloropropene	EPA 8260B	3G03019	160	400	ND	357	07/02/03	07/05/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
Ethylbenzene	EPA 8260B	3G03019	110	400	ND	357	07/02/03	07/05/03	

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil) - cont.									**RL-2**
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03019	160	1000	ND	357	07/02/03	07/05/03	
2-Hexanone	EPA 8260B	3G03019	400	2000	ND	357	07/02/03	07/05/03	
Isopropylbenzene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
p-Isopropyltoluene	EPA 8260B	3G03019	190	400	ND	357	07/02/03	07/05/03	
Methylene chloride	EPA 8260B	3G03019	1700	4000	ND	357	07/02/03	07/05/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03019	1600	2000	ND	357	07/02/03	07/05/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03019	250	1000	ND	357	07/02/03	07/05/03	
Naphthalene	EPA 8260B	3G03019	320	1000	ND	357	07/02/03	07/05/03	
n-Propylbenzene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
Styrene	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03019	84	1000	ND	357	07/02/03	07/05/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03019	220	400	ND	357	07/02/03	07/05/03	
Tetrachloroethene	EPA 8260B	3G03019	180	400	ND	357	07/02/03	07/05/03	
Toluene	EPA 8260B	3G03019	130	400	ND	357	07/02/03	07/05/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03019	230	1000	ND	357	07/02/03	07/05/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03019	200	1000	ND	357	07/02/03	07/05/03	
1,1,1-Trichloroethane	EPA 8260B	3G03019	150	400	ND	357	07/02/03	07/05/03	
1,1,2-Trichloroethane	EPA 8260B	3G03019	210	400	ND	357	07/02/03	07/05/03	
Trichloroethene	EPA 8260B	3G03019	150	400	ND	357	07/02/03	07/05/03	
Trichlorofluoromethane	EPA 8260B	3G03019	230	1000	ND	357	07/02/03	07/05/03	
1,2,3-Trichloropropane	EPA 8260B	3G03019	190	2000	ND	357	07/02/03	07/05/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03019	130	400	ND	357	07/02/03	07/05/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
Vinyl acetate	EPA 8260B	3G03019	240	1000	ND	357	07/02/03	07/05/03	
Vinyl chloride	EPA 8260B	3G03019	260	1000	ND	357	07/02/03	07/05/03	
o-Xylene	EPA 8260B	3G03019	110	400	ND	357	07/02/03	07/05/03	
m,p-Xylenes	EPA 8260B	3G03019	210	400	ND	357	07/02/03	07/05/03	
Xylenes, Total	EPA 8260B	3G03019	210	800	ND	357	07/02/03	07/05/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03019	200	1000	ND	357	07/02/03	07/05/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03019	260	1000	ND	357	07/02/03	07/05/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03019	270	1000	ND	357	07/02/03	07/05/03	
tert-Butanol (TBA)	EPA 8260B	3G03019	1000	10000	ND	357	07/02/03	07/05/03	
Surrogate: Dibromofluoromethane (50-140%)					*104 %*				
Surrogate: Toluene-d8 (55-145%)					*101 %*				
Surrogate: 4-Bromofluorobenzene (55-150%)					*100 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	2600	3500	ND	231	07/01/03	07/04/03	
Benzene	EPA 8260B	3G01030	80	230	ND	231	07/01/03	07/04/03	
Bromobenzene	EPA 8260B	3G01030	80	590	ND	231	07/01/03	07/04/03	
Bromochloromethane	EPA 8260B	3G01030	120	590	ND	231	07/01/03	07/04/03	
Bromodichloromethane	EPA 8260B	3G01030	73	230	ND	231	07/01/03	07/04/03	
Bromoform	EPA 8260B	3G01030	92	590	ND	231	07/01/03	07/04/03	
Bromomethane	EPA 8260B	3G01030	110	590	ND	231	07/01/03	07/04/03	
2-Butanone (MEK)	EPA 8260B	3G01030	1700	2300	ND	231	07/01/03	07/04/03	
n-Butylbenzene	EPA 8260B	3G01030	80	590	ND	231	07/01/03	07/04/03	
sec-Butylbenzene	EPA 8260B	3G01030	73	590	**130**	231	07/01/03	07/04/03	J
tert-Butylbenzene	EPA 8260B	3G01030	63	590	ND	231	07/01/03	07/04/03	
Carbon Disulfide	EPA 8260B	3G01030	130	590	ND	231	07/01/03	07/04/03	
Carbon tetrachloride	EPA 8260B	3G01030	66	590	ND	231	07/01/03	07/04/03	
Chlorobenzene	EPA 8260B	3G01030	70	230	ND	231	07/01/03	07/04/03	
Chloroethane	EPA 8260B	3G01030	110	590	ND	231	07/01/03	07/04/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	420	590	ND	231	07/01/03	07/04/03	
Chloroform	EPA 8260B	3G01030	100	230	ND	231	07/01/03	07/04/03	
Chloromethane	EPA 8260B	3G01030	120	590	ND	231	07/01/03	07/04/03	
2-Chlorotoluene	EPA 8260B	3G01030	75	590	ND	231	07/01/03	07/04/03	
4-Chlorotoluene	EPA 8260B	3G01030	75	590	ND	231	07/01/03	07/04/03	
Dibromochloromethane	EPA 8260B	3G01030	63	230	ND	231	07/01/03	07/04/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	94	230	ND	231	07/01/03	07/04/03	
Dibromomethane	EPA 8260B	3G01030	99	230	ND	231	07/01/03	07/04/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	75	230	ND	231	07/01/03	07/04/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	73	230	ND	231	07/01/03	07/04/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	80	230	ND	231	07/01/03	07/04/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
1,1-Dichloroethane	EPA 8260B	3G01030	94	230	ND	231	07/01/03	07/04/03	
1,2-Dichloroethane	EPA 8260B	3G01030	96	230	ND	231	07/01/03	07/04/03	
1,1-Dichloroethene	EPA 8260B	3G01030	110	590	ND	231	07/01/03	07/04/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	110	230	ND	231	07/01/03	07/04/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	120	230	ND	231	07/01/03	07/04/03	
1,2-Dichloropropane	EPA 8260B	3G01030	82	230	ND	231	07/01/03	07/04/03	
1,3-Dichloropropane	EPA 8260B	3G01030	84	230	ND	231	07/01/03	07/04/03	
2,2-Dichloropropane	EPA 8260B	3G01030	63	230	ND	231	07/01/03	07/04/03	
1,1-Dichloropropene	EPA 8260B	3G01030	92	230	ND	231	07/01/03	07/04/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	84	230	ND	231	07/01/03	07/04/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	82	230	ND	231	07/01/03	07/04/03	
Ethylbenzene	EPA 8260B	3G01030	63	230	ND	231	07/01/03	07/04/03	

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	92	590	ND	231	07/01/03	07/04/03	
2-Hexanone	EPA 8260B	3G01030	230	1200	ND	231	07/01/03	07/04/03	
Isopropylbenzene	EPA 8260B	3G01030	82	230	ND	231	07/01/03	07/04/03	
p-Isopropyltoluene	EPA 8260B	3G01030	110	230	**910**	231	07/01/03	07/04/03	
Methylene chloride	EPA 8260B	3G01030	1000	2300	ND	231	07/01/03	07/04/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	920	1200	ND	231	07/01/03	07/04/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	150	590	ND	231	07/01/03	07/04/03	
Naphthalene	EPA 8260B	3G01030	190	590	**8900**	231	07/01/03	07/04/03	
n-Propylbenzene	EPA 8260B	3G01030	84	230	ND	231	07/01/03	07/04/03	
Styrene	EPA 8260B	3G01030	70	230	ND	231	07/01/03	07/04/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	49	590	ND	231	07/01/03	07/04/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	130	230	ND	231	07/01/03	07/04/03	
Tetrachloroethene	EPA 8260B	3G01030	100	230	ND	231	07/01/03	07/04/03	
Toluene	EPA 8260B	3G01030	77	230	ND	231	07/01/03	07/04/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	120	590	ND	231	07/01/03	07/04/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	89	230	ND	231	07/01/03	07/04/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	120	230	ND	231	07/01/03	07/04/03	
Trichloroethene	EPA 8260B	3G01030	89	230	ND	231	07/01/03	07/04/03	
Trichlorofluoromethane	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	110	1200	ND	231	07/01/03	07/04/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	77	230	**3600**	231	07/01/03	07/04/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	70	230	**1500**	231	07/01/03	07/04/03	
Vinyl acetate	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
Vinyl chloride	EPA 8260B	3G01030	150	590	ND	231	07/01/03	07/04/03	
o-Xylene	EPA 8260B	3G01030	66	230	**99**	231	07/01/03	07/04/03	J
m,p-Xylenes	EPA 8260B	3G01030	120	230	ND	231	07/01/03	07/04/03	
Xylenes, Total	EPA 8260B	3G01030	120	470	**190**	231	07/01/03	07/04/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	120	590	ND	231	07/01/03	07/04/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	150	590	ND	231	07/01/03	07/04/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	160	590	ND	231	07/01/03	07/04/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	590	5900	ND	231	07/01/03	07/04/03	
Surrogate: Dibromofluoromethane (50-140%)					*84 %*				
Surrogate: Toluene-d8 (55-145%)					*87 %*				
Surrogate: 4-Bromofluorobenzene (55-150%)					*97 %*				

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Rachel Parker
Project Manager

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100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	5800	7900	ND	430	07/01/03	07/04/03	
Benzene	EPA 8260B	3G01030	180	530	ND	430	07/01/03	07/04/03	
Bromobenzene	EPA 8260B	3G01030	180	1300	ND	430	07/01/03	07/04/03	
Bromochloromethane	EPA 8260B	3G01030	260	1300	ND	430	07/01/03	07/04/03	
Bromodichloromethane	EPA 8260B	3G01030	160	530	ND	430	07/01/03	07/04/03	
Bromoform	EPA 8260B	3G01030	210	1300	ND	430	07/01/03	07/04/03	
Bromomethane	EPA 8260B	3G01030	240	1300	ND	430	07/01/03	07/04/03	
2-Butanone (MEK)	EPA 8260B	3G01030	3800	5300	ND	430	07/01/03	07/04/03	
n-Butylbenzene	EPA 8260B	3G01030	180	1300	ND	430	07/01/03	07/04/03	
sec-Butylbenzene	EPA 8260B	3G01030	160	1300	**440**	430	07/01/03	07/04/03	J
tert-Butylbenzene	EPA 8260B	3G01030	140	1300	ND	430	07/01/03	07/04/03	
Carbon Disulfide	EPA 8260B	3G01030	300	1300	ND	430	07/01/03	07/04/03	
Carbon tetrachloride	EPA 8260B	3G01030	150	1300	ND	430	07/01/03	07/04/03	
Chlorobenzene	EPA 8260B	3G01030	160	530	ND	430	07/01/03	07/04/03	
Chloroethane	EPA 8260B	3G01030	240	1300	ND	430	07/01/03	07/04/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	950	1300	ND	430	07/01/03	07/04/03	
Chloroform	EPA 8260B	3G01030	230	530	ND	430	07/01/03	07/04/03	
Chloromethane	EPA 8260B	3G01030	260	1300	ND	430	07/01/03	07/04/03	
2-Chlorotoluene	EPA 8260B	3G01030	170	1300	ND	430	07/01/03	07/04/03	
4-Chlorotoluene	EPA 8260B	3G01030	170	1300	ND	430	07/01/03	07/04/03	
Dibromochloromethane	EPA 8260B	3G01030	140	530	ND	430	07/01/03	07/04/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	310	1300	ND	430	07/01/03	07/04/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	210	530	ND	430	07/01/03	07/04/03	
Dibromomethane	EPA 8260B	3G01030	220	530	ND	430	07/01/03	07/04/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	170	530	ND	430	07/01/03	07/04/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	160	530	ND	430	07/01/03	07/04/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	180	530	ND	430	07/01/03	07/04/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	320	1300	ND	430	07/01/03	07/04/03	
1,1-Dichloroethane	EPA 8260B	3G01030	210	530	ND	430	07/01/03	07/04/03	
1,2-Dichloroethane	EPA 8260B	3G01030	220	530	ND	430	07/01/03	07/04/03	
1,1-Dichloroethene	EPA 8260B	3G01030	250	1300	ND	430	07/01/03	07/04/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	250	530	ND	430	07/01/03	07/04/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	260	530	ND	430	07/01/03	07/04/03	
1,2-Dichloropropane	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
1,3-Dichloropropane	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
2,2-Dichloropropane	EPA 8260B	3G01030	140	530	ND	430	07/01/03	07/04/03	
1,1-Dichloropropene	EPA 8260B	3G01030	210	530	ND	430	07/01/03	07/04/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
Ethylbenzene	EPA 8260B	3G01030	140	530	ND	430	07/01/03	07/04/03	

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	210	1300	ND	430	07/01/03	07/04/03	
2-Hexanone	EPA 8260B	3G01030	530	2600	ND	430	07/01/03	07/04/03	
Isopropylbenzene	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
p-Isopropyltoluene	EPA 8260B	3G01030	250	530	**1000**	430	07/01/03	07/04/03	
Methylene chloride	EPA 8260B	3G01030	2300	5300	ND	430	07/01/03	07/04/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	2100	2600	ND	430	07/01/03	07/04/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	330	1300	ND	430	07/01/03	07/04/03	
Naphthalene	EPA 8260B	3G01030	430	1300	**16000**	430	07/01/03	07/04/03	
n-Propylbenzene	EPA 8260B	3G01030	190	530	**240**	430	07/01/03	07/04/03	J
Styrene	EPA 8260B	3G01030	160	530	ND	430	07/01/03	07/04/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	110	1300	ND	430	07/01/03	07/04/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	290	530	ND	430	07/01/03	07/04/03	
Tetrachloroethene	EPA 8260B	3G01030	230	530	ND	430	07/01/03	07/04/03	
Toluene	EPA 8260B	3G01030	170	530	ND	430	07/01/03	07/04/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	310	1300	ND	430	07/01/03	07/04/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	270	1300	ND	430	07/01/03	07/04/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	200	530	ND	430	07/01/03	07/04/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	280	530	ND	430	07/01/03	07/04/03	
Trichloroethene	EPA 8260B	3G01030	200	530	ND	430	07/01/03	07/04/03	
Trichlorofluoromethane	EPA 8260B	3G01030	310	1300	ND	430	07/01/03	07/04/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	250	2600	ND	430	07/01/03	07/04/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	170	530	**6400**	430	07/01/03	07/04/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	160	530	**2100**	430	07/01/03	07/04/03	
Vinyl acetate	EPA 8260B	3G01030	320	1300	ND	430	07/01/03	07/04/03	
Vinyl chloride	EPA 8260B	3G01030	340	1300	ND	430	07/01/03	07/04/03	
o-Xylene	EPA 8260B	3G01030	150	530	**310**	430	07/01/03	07/04/03	J
m,p-Xylenes	EPA 8260B	3G01030	280	530	**390**	430	07/01/03	07/04/03	J
Xylenes, Total	EPA 8260B	3G01030	280	1100	**700**	430	07/01/03	07/04/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	270	1300	ND	430	07/01/03	07/04/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	350	1300	ND	430	07/01/03	07/04/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	360	1300	ND	430	07/01/03	07/04/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	1300	13000	ND	430	07/01/03	07/04/03	
Surrogate: Dibromofluoromethane (50-140%)					*71 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*78 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*80 %*				*Z3*

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.0	10	7.4	0.853	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.0	2.1	ND	0.853	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.2	ND	0.853	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.2	ND	0.853	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.1	ND	0.853	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.54	5.2	ND	0.853	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.60	5.2	ND	0.853	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	0.853	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.2	ND	0.853	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.53	5.2	ND	0.853	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.54	5.2	ND	0.853	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.2	ND	0.853	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.60	5.2	ND	0.853	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.52	2.1	ND	0.853	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.68	5.2	ND	0.853	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.55	5.2	ND	0.853	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.55	2.1	ND	0.853	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.63	5.2	ND	0.853	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.90	5.2	ND	0.853	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.53	5.2	ND	0.853	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.48	2.1	ND	0.853	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.2	ND	0.853	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.48	2.1	ND	0.853	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.55	2.1	ND	0.853	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.1	ND	0.853	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.7	5.2	ND	0.853	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.1	ND	0.853	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.52	2.1	ND	0.853	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.2	ND	0.853	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.51	2.1	ND	0.853	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.55	2.1	ND	0.853	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.68	2.1	ND	0.853	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	0.853	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	0.853	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.53	2.1	ND	0.853	07/02/03	07/02/03	

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.51	5.2	ND	0.853	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.7	10	ND	0.853	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.68	2.1	ND	0.853	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.1	ND	0.853	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.7	21	ND	0.853	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.2	5.2	ND	0.853	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.2	ND	0.853	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.53	5.2	ND	0.853	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	0.853	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.42	2.1	ND	0.853	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.57	5.2	ND	0.853	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.54	2.1	ND	0.853	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.51	2.1	ND	0.853	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.63	2.1	ND	0.853	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.57	5.2	ND	0.853	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.47	5.2	ND	0.853	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.61	2.1	ND	0.853	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.65	2.1	ND	0.853	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.1	ND	0.853	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.2	ND	0.853	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.57	10	ND	0.853	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.1	ND	0.853	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	0.853	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.54	5.2	ND	0.853	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.57	5.2	ND	0.853	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.58	2.1	ND	0.853	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.95	2.1	ND	0.853	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.95	4.1	ND	0.853	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.47	5.2	ND	0.853	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.69	5.2	ND	0.853	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.66	5.2	ND	0.853	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	52	ND	0.853	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*86 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.7	9.9	**6.8**	0.867	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	0.97	2.0	ND	0.867	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.41	5.0	ND	0.867	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.35	5.0	ND	0.867	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.44	2.0	ND	0.867	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.52	5.0	ND	0.867	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.57	5.0	ND	0.867	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.2	9.9	ND	0.867	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.42	5.0	ND	0.867	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.51	5.0	ND	0.867	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.52	5.0	ND	0.867	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.0	ND	0.867	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.57	5.0	ND	0.867	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.50	2.0	ND	0.867	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.65	5.0	ND	0.867	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.53	5.0	ND	0.867	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.53	2.0	ND	0.867	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.60	5.0	ND	0.867	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.86	5.0	ND	0.867	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.51	5.0	ND	0.867	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.46	2.0	ND	0.867	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.0	ND	0.867	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.46	2.0	ND	0.867	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.53	2.0	ND	0.867	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.37	2.0	ND	0.867	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.0	ND	0.867	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.36	2.0	ND	0.867	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.50	2.0	ND	0.867	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.0	ND	0.867	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.49	2.0	ND	0.867	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.53	2.0	ND	0.867	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.65	2.0	ND	0.867	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.51	2.0	ND	0.867	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.51	2.0	ND	0.867	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.51	2.0	ND	0.867	07/02/03	07/02/03	

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.49	5.0	ND	0.867	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.3	9.9	ND	0.867	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.65	2.0	ND	0.867	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.37	2.0	ND	0.867	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.4	20	ND	0.867	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.0	ND	0.867	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	0.99	5.0	ND	0.867	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.51	5.0	ND	0.867	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.867	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.41	2.0	ND	0.867	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.55	5.0	ND	0.867	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.52	2.0	ND	0.867	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.49	2.0	ND	0.867	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.60	2.0	ND	0.867	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.55	5.0	ND	0.867	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.45	5.0	ND	0.867	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.58	2.0	ND	0.867	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.62	2.0	ND	0.867	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	0.867	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.40	5.0	ND	0.867	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.55	9.9	ND	0.867	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.47	2.0	ND	0.867	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.867	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.52	5.0	ND	0.867	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.55	5.0	ND	0.867	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.56	2.0	ND	0.867	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.91	2.0	ND	0.867	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.91	4.0	ND	0.867	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.45	5.0	ND	0.867	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.66	5.0	ND	0.867	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.63	5.0	ND	0.867	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	50	ND	0.867	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*85 %*				
Surrogate: Toluene-d8 (80-120%)					*94 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.9	12	**8.7**	1.15	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.1	2.3	ND	1.15	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.48	5.8	ND	1.15	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.41	5.8	ND	1.15	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.51	2.3	ND	1.15	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.61	5.8	ND	1.15	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.68	5.8	ND	1.15	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	8.5	12	ND	1.15	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.49	5.8	ND	1.15	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.60	5.8	ND	1.15	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.61	5.8	ND	1.15	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.4	5.8	ND	1.15	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.68	5.8	ND	1.15	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.58	2.3	ND	1.15	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.77	5.8	ND	1.15	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.62	5.8	ND	1.15	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.62	2.3	ND	1.15	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.71	5.8	ND	1.15	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	1.0	5.8	ND	1.15	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.60	5.8	ND	1.15	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.54	2.3	ND	1.15	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.8	5.8	ND	1.15	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.54	2.3	ND	1.15	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.62	2.3	ND	1.15	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.3	ND	1.15	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.9	5.8	ND	1.15	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.42	2.3	ND	1.15	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.58	2.3	ND	1.15	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.29	5.8	ND	1.15	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.57	2.3	ND	1.15	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.62	2.3	ND	1.15	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.77	2.3	ND	1.15	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.60	2.3	ND	1.15	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.60	2.3	ND	1.15	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.60	2.3	ND	1.15	07/02/03	07/02/03	

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.57	5.8	ND	1.15	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	8.6	12	ND	1.15	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.77	2.3	ND	1.15	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.43	2.3	ND	1.15	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	7.6	23	ND	1.15	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.5	5.8	ND	1.15	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.2	5.8	ND	1.15	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.60	5.8	ND	1.15	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.56	2.3	ND	1.15	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.48	2.3	ND	1.15	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.64	5.8	ND	1.15	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.61	2.3	ND	1.15	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.57	2.3	ND	1.15	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.71	2.3	ND	1.15	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.64	5.8	ND	1.15	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.53	5.8	ND	1.15	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.69	2.3	ND	1.15	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.74	2.3	ND	1.15	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.50	2.3	ND	1.15	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.47	5.8	ND	1.15	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.64	12	ND	1.15	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.55	2.3	ND	1.15	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.56	2.3	ND	1.15	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.61	5.8	ND	1.15	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.64	5.8	ND	1.15	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.65	2.3	ND	1.15	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	1.1	2.3	ND	1.15	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	1.1	4.7	ND	1.15	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.53	5.8	ND	1.15	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.78	5.8	ND	1.15	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.75	5.8	ND	1.15	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	16	58	ND	1.15	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*86 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	12000	16000	ND	931	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	370	1100	ND	931	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	370	2700	ND	931	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	540	2700	ND	931	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	330	1100	ND	931	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	420	2700	ND	931	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	490	2700	ND	931	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	7800	11000	ND	931	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	370	2700	ND	931	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	330	2700	ND	931	07/01/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G01030	290	2700	ND	931	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	620	2700	ND	931	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	300	2700	ND	931	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	320	1100	ND	931	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	490	2700	ND	931	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	1900	2700	ND	931	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	480	1100	ND	931	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	540	2700	ND	931	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	350	2700	ND	931	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	350	2700	ND	931	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	290	1100	ND	931	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	640	2700	ND	931	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	430	1100	ND	931	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	450	1100	ND	931	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	350	1100	ND	931	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	330	1100	ND	931	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	370	1100	ND	931	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	660	2700	ND	931	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	430	1100	ND	931	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	440	1100	ND	931	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	520	2700	ND	931	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	520	1100	ND	931	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	540	1100	ND	931	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	380	1100	ND	931	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	390	1100	ND	931	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	290	1100	ND	931	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	420	1100	ND	931	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	390	1100	ND	931	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	380	1100	ND	931	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	290	1100	ND	931	07/01/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	420	2700	ND	931	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1100	5400	ND	931	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	380	1100	ND	931	07/01/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G01030	520	1100	**780**	931	07/01/03	07/03/03	J
Methylene chloride	EPA 8260B	3G01030	4600	11000	ND	931	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4200	5400	ND	931	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	670	2700	ND	931	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	870	2700	**12000**	931	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	390	1100	ND	931	07/01/03	07/03/03	
Styrene	EPA 8260B	3G01030	320	1100	ND	931	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	230	2700	ND	931	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	580	1100	ND	931	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	480	1100	ND	931	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	360	1100	ND	931	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	630	2700	ND	931	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	550	2700	ND	931	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	410	1100	ND	931	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	570	1100	ND	931	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	410	1100	ND	931	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	630	2700	ND	931	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	520	5400	ND	931	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	360	1100	**3400**	931	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	320	1100	**1000**	931	07/01/03	07/03/03	J
Vinyl acetate	EPA 8260B	3G01030	650	2700	ND	931	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	700	2700	ND	931	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	300	1100	ND	931	07/01/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G01030	570	1100	ND	931	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	570	2200	ND	931	07/01/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	550	2700	ND	931	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	710	2700	ND	931	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	730	2700	ND	931	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2700	27000	ND	931	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*84 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*80 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*85 %*				*Z3*

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	13000	17000	ND	992	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	390	1100	ND	992	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	390	2900	ND	992	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	570	2900	ND	992	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	350	1100	ND	992	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	440	2900	ND	992	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	510	2900	ND	992	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	8200	11000	ND	992	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	390	2900	ND	992	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	350	2900	ND	992	07/01/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G01030	310	2900	ND	992	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	650	2900	ND	992	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	320	2900	ND	992	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	340	1100	ND	992	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	510	2900	ND	992	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	2100	2900	ND	992	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	500	1100	ND	992	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	570	2900	ND	992	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	360	2900	ND	992	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	360	2900	ND	992	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	310	1100	ND	992	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	670	2900	ND	992	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	460	1100	ND	992	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	480	1100	ND	992	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	360	1100	ND	992	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	350	1100	ND	992	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	390	1100	ND	992	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	700	2900	ND	992	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	460	1100	ND	992	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	470	1100	ND	992	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	550	2900	ND	992	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	550	1100	ND	992	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	570	1100	ND	992	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	400	1100	ND	992	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	410	1100	ND	992	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	310	1100	ND	992	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	440	1100	ND	992	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	410	1100	ND	992	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	400	1100	ND	992	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	310	1100	ND	992	07/01/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	440	2900	ND	992	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1100	5700	ND	992	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	400	1100	ND	992	07/01/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G01030	550	1100	**1000**	992	07/01/03	07/03/03	J
Methylene chloride	EPA 8260B	3G01030	4900	11000	ND	992	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4400	5700	ND	992	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	710	2900	ND	992	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	920	2900	**10000**	992	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	410	1100	ND	992	07/01/03	07/03/03	
Styrene	EPA 8260B	3G01030	340	1100	ND	992	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	240	2900	ND	992	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	620	1100	ND	992	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	500	1100	ND	992	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	380	1100	ND	992	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	660	2900	ND	992	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	580	2900	ND	992	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	430	1100	ND	992	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	600	1100	ND	992	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	430	1100	ND	992	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	660	2900	ND	992	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	550	5700	ND	992	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	380	1100	**5500**	992	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	340	1100	**1900**	992	07/01/03	07/03/03	
Vinyl acetate	EPA 8260B	3G01030	680	2900	ND	992	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	740	2900	ND	992	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	320	1100	ND	992	07/01/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G01030	600	1100	ND	992	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	600	2300	**640**	992	07/01/03	07/03/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	580	2900	ND	992	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	750	2900	ND	992	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	780	2900	ND	992	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2900	29000	ND	992	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*86 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*92 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*94 %*				*Z3*

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	13000	18000	ND	996	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	400	1200	ND	996	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	400	2900	ND	996	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	590	2900	ND	996	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	360	1200	ND	996	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	460	2900	ND	996	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	530	2900	ND	996	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	8500	12000	ND	996	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	400	2900	ND	996	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	360	2900	**3600**	996	07/01/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G01030	320	2900	ND	996	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	670	2900	ND	996	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	330	2900	ND	996	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	350	1200	ND	996	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	530	2900	ND	996	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	2100	2900	ND	996	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	520	1200	ND	996	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	590	2900	ND	996	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	380	2900	ND	996	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	380	2900	ND	996	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	320	1200	ND	996	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	690	2900	ND	996	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	470	1200	ND	996	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	490	1200	ND	996	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	380	1200	ND	996	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	360	1200	ND	996	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	400	1200	ND	996	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	720	2900	ND	996	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	470	1200	ND	996	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	480	1200	ND	996	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	560	2900	ND	996	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	560	1200	ND	996	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	590	1200	ND	996	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	410	1200	ND	996	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	420	1200	ND	996	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	320	1200	ND	996	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	460	1200	ND	996	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	420	1200	ND	996	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	410	1200	ND	996	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	320	1200	**540**	996	07/01/03	07/03/03	J

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Rachel Parker
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	460	2900	ND	996	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1200	5900	ND	996	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	410	1200	**1100**	996	07/01/03	07/03/03	J
p-Isopropyltoluene	EPA 8260B	3G01030	560	1200	**7500**	996	07/01/03	07/03/03	
Methylene chloride	EPA 8260B	3G01030	5100	12000	ND	996	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4600	5900	ND	996	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	730	2900	ND	996	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	950	2900	**100000**	996	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	420	1200	**3400**	996	07/01/03	07/03/03	
Styrene	EPA 8260B	3G01030	350	1200	ND	996	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	250	2900	ND	996	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	630	1200	ND	996	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	520	1200	ND	996	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	390	1200	ND	996	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	680	2900	ND	996	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	600	2900	ND	996	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	450	1200	ND	996	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	620	1200	ND	996	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	450	1200	ND	996	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	680	2900	ND	996	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	560	5900	ND	996	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	390	1200	**56000**	996	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	350	1200	**18000**	996	07/01/03	07/03/03	
Vinyl acetate	EPA 8260B	3G01030	700	2900	ND	996	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	760	2900	ND	996	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	330	1200	**4500**	996	07/01/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G01030	620	1200	**5700**	996	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	620	2300	**10000**	996	07/01/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	600	2900	ND	996	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	780	2900	ND	996	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	800	2900	ND	996	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2900	29000	ND	996	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*89 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*92 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*108 %*				*Z3*

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	11000	15000	ND	1030	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	350	1000	ND	1030	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	350	2500	ND	1030	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	510	2500	ND	1030	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	320	1000	ND	1030	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	400	2500	ND	1030	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	460	2500	ND	1030	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	7300	10000	ND	1030	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	350	2500	ND	1030	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	320	2500	ND	1030	07/01/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G01030	280	2500	ND	1030	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	580	2500	ND	1030	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	290	2500	ND	1030	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	310	1000	ND	1030	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	460	2500	ND	1030	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	1800	2500	ND	1030	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	450	1000	ND	1030	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	510	2500	ND	1030	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	330	2500	ND	1030	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	330	2500	ND	1030	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	280	1000	ND	1030	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	600	2500	ND	1030	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	410	1000	ND	1030	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	430	1000	ND	1030	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	330	1000	ND	1030	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	320	1000	ND	1030	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	350	1000	ND	1030	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	620	2500	ND	1030	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	410	1000	ND	1030	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	420	1000	ND	1030	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	490	2500	ND	1030	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	490	1000	ND	1030	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	510	1000	ND	1030	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	360	1000	ND	1030	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	370	1000	ND	1030	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	280	1000	ND	1030	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	400	1000	ND	1030	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	370	1000	ND	1030	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	360	1000	ND	1030	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	280	1000	ND	1030	07/01/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	400	2500	ND	1030	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1000	5100	ND	1030	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	360	1000	ND	1030	07/01/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G01030	490	1000	**730**	1030	07/01/03	07/03/03	J
Methylene chloride	EPA 8260B	3G01030	4400	10000	ND	1030	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4000	5100	ND	1030	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	630	2500	ND	1030	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	830	2500	**9800**	1030	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	370	1000	ND	1030	07/01/03	07/03/03	
Styrene	EPA 8260B	3G01030	310	1000	ND	1030	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	210	2500	ND	1030	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	550	1000	ND	1030	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	450	1000	ND	1030	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	340	1000	ND	1030	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	590	2500	ND	1030	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	520	2500	ND	1030	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	390	1000	ND	1030	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	540	1000	ND	1030	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	390	1000	ND	1030	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	590	2500	ND	1030	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	490	5100	ND	1030	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	340	1000	**3700**	1030	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	310	1000	**1400**	1030	07/01/03	07/03/03	
Vinyl acetate	EPA 8260B	3G01030	610	2500	ND	1030	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	660	2500	ND	1030	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	290	1000	ND	1030	07/01/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G01030	540	1000	ND	1030	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	540	2000	ND	1030	07/01/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	520	2500	ND	1030	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	670	2500	ND	1030	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	690	2500	ND	1030	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2500	25000	ND	1030	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*89 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*104 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*92 %*				*Z3*

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	11000	16000	ND	893	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	350	1000	ND	893	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	350	2600	ND	893	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	520	2600	ND	893	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	320	1000	ND	893	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	400	2600	ND	893	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	470	2600	ND	893	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	7500	10000	ND	893	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	350	2600	ND	893	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	320	2600	**570**	893	07/01/03	07/03/03	J
tert-Butylbenzene	EPA 8260B	3G01030	280	2600	ND	893	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	590	2600	ND	893	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	290	2600	ND	893	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	310	1000	ND	893	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	470	2600	ND	893	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	1900	2600	ND	893	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	460	1000	ND	893	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	520	2600	ND	893	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	330	2600	ND	893	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	330	2600	ND	893	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	280	1000	ND	893	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	610	2600	ND	893	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	410	1000	ND	893	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	440	1000	ND	893	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	330	1000	ND	893	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	320	1000	ND	893	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	350	1000	ND	893	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	630	2600	ND	893	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	410	1000	ND	893	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	430	1000	ND	893	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	500	2600	ND	893	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	500	1000	ND	893	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	520	1000	ND	893	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	360	1000	ND	893	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	370	1000	ND	893	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	280	1000	ND	893	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	400	1000	ND	893	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	370	1000	ND	893	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	360	1000	ND	893	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	280	1000	ND	893	07/01/03	07/03/03	

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	400	2600	ND	893	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1000	5200	ND	893	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	360	1000	ND	893	07/01/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G01030	500	1000	**820**	893	07/01/03	07/03/03	J
Methylene chloride	EPA 8260B	3G01030	4500	10000	ND	893	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4000	5200	ND	893	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	640	2600	ND	893	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	840	2600	**3100**	893	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	370	1000	**540**	893	07/01/03	07/03/03	J
Styrene	EPA 8260B	3G01030	310	1000	ND	893	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	220	2600	ND	893	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	560	1000	ND	893	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	460	1000	ND	893	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	340	1000	ND	893	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	600	2600	ND	893	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	530	2600	ND	893	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	390	1000	ND	893	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	550	1000	ND	893	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	390	1000	ND	893	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	600	2600	ND	893	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	500	5200	ND	893	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	340	1000	**2800**	893	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	310	1000	**1400**	893	07/01/03	07/03/03	
Vinyl acetate	EPA 8260B	3G01030	620	2600	ND	893	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	670	2600	ND	893	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	290	1000	**320**	893	07/01/03	07/03/03	J
m,p-Xylenes	EPA 8260B	3G01030	550	1000	ND	893	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	550	2100	**730**	893	07/01/03	07/03/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	530	2600	ND	893	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	680	2600	ND	893	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	710	2600	ND	893	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2600	26000	ND	893	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*88 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*92 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*95 %*				*Z3*

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Rachel Parker
Project Manager

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	**8.1**	1.01	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	1.01	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	1.01	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	1.01	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	1.01	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	1.01	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	1.01	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.4	10	ND	1.01	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	1.01	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	1.01	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	1.01	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	1.01	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	1.01	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	1.01	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	1.01	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	1.01	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	1.01	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	1.01	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.89	5.1	ND	1.01	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	1.01	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	1.01	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.1	ND	1.01	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	1.01	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	1.01	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	1.01	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	1.01	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	1.01	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	1.01	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.1	ND	1.01	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.01	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	1.01	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	1.01	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.01	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.01	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	1.01	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	1.01	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.5	10	ND	1.01	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	1.01	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	1.01	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	1.01	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	1.01	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	1.01	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	1.01	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.01	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	1.01	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	1.01	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	1.01	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.01	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	1.01	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	1.01	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	1.01	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	1.01	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	1.01	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	1.01	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	1.01	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	1.01	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	1.01	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.01	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	1.01	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	1.01	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	1.01	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	1.01	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	1.01	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	1.01	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	1.01	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	1.01	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	1.01	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*87 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*92 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01101	7.0	10	7.2	1.02	07/01/03	07/02/03	J
Benzene	EPA 8260B	3G01101	1.0	2.1	ND	1.02	07/01/03	07/02/03	
Bromobenzene	EPA 8260B	3G01101	0.42	5.2	ND	1.02	07/01/03	07/02/03	
Bromochloromethane	EPA 8260B	3G01101	0.36	5.2	ND	1.02	07/01/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G01101	0.45	2.1	ND	1.02	07/01/03	07/02/03	
Bromoform	EPA 8260B	3G01101	0.54	5.2	ND	1.02	07/01/03	07/02/03	
Bromomethane	EPA 8260B	3G01101	0.60	5.2	ND	1.02	07/01/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G01101	7.5	10	ND	1.02	07/01/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G01101	0.43	5.2	ND	1.02	07/01/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G01101	0.53	5.2	ND	1.02	07/01/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G01101	0.54	5.2	ND	1.02	07/01/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G01101	1.2	5.2	ND	1.02	07/01/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G01101	0.60	5.2	ND	1.02	07/01/03	07/02/03	
Chlorobenzene	EPA 8260B	3G01101	0.52	2.1	ND	1.02	07/01/03	07/02/03	
Chloroethane	EPA 8260B	3G01101	0.68	5.2	ND	1.02	07/01/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01101	0.55	5.2	ND	1.02	07/01/03	07/02/03	
Chloroform	EPA 8260B	3G01101	0.55	2.1	ND	1.02	07/01/03	07/02/03	
Chloromethane	EPA 8260B	3G01101	0.63	5.2	ND	1.02	07/01/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G01101	0.90	5.2	ND	1.02	07/01/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G01101	0.53	5.2	ND	1.02	07/01/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G01101	0.48	2.1	ND	1.02	07/01/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01101	2.5	5.2	ND	1.02	07/01/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01101	0.48	2.1	ND	1.02	07/01/03	07/02/03	
Dibromomethane	EPA 8260B	3G01101	0.55	2.1	ND	1.02	07/01/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G01101	0.38	2.1	ND	1.02	07/01/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G01101	1.7	5.2	ND	1.02	07/01/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G01101	0.37	2.1	ND	1.02	07/01/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G01101	0.52	2.1	ND	1.02	07/01/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G01101	0.26	5.2	ND	1.02	07/01/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01101	0.51	2.1	ND	1.02	07/01/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G01101	0.55	2.1	ND	1.02	07/01/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G01101	0.68	2.1	ND	1.02	07/01/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01101	0.53	2.1	ND	1.02	07/01/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01101	0.53	2.1	ND	1.02	07/01/03	07/02/03	
Ethylbenzene	EPA 8260B	3G01101	0.53	2.1	ND	1.02	07/01/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01101	0.51	5.2	ND	1.02	07/01/03	07/02/03	
2-Hexanone	EPA 8260B	3G01101	7.6	10	ND	1.02	07/01/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G01101	0.68	2.1	ND	1.02	07/01/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G01101	0.38	2.1	ND	1.02	07/01/03	07/02/03	
Methylene chloride	EPA 8260B	3G01101	6.7	21	ND	1.02	07/01/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01101	2.2	5.2	ND	1.02	07/01/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01101	1.0	5.2	ND	1.02	07/01/03	07/02/03	
Naphthalene	EPA 8260B	3G01101	0.53	5.2	ND	1.02	07/01/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G01101	0.50	2.1	ND	1.02	07/01/03	07/02/03	
Styrene	EPA 8260B	3G01101	0.42	2.1	ND	1.02	07/01/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01101	0.57	5.2	ND	1.02	07/01/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01101	0.54	2.1	ND	1.02	07/01/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G01101	0.51	2.1	ND	1.02	07/01/03	07/02/03	
Toluene	EPA 8260B	3G01101	0.63	2.1	ND	1.02	07/01/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01101	0.57	5.2	ND	1.02	07/01/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01101	0.46	5.2	ND	1.02	07/01/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G01101	0.61	2.1	ND	1.02	07/01/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G01101	0.65	2.1	ND	1.02	07/01/03	07/02/03	
Trichloroethene	EPA 8260B	3G01101	0.44	2.1	ND	1.02	07/01/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G01101	0.41	5.2	ND	1.02	07/01/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G01101	0.57	10	ND	1.02	07/01/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01101	0.49	2.1	ND	1.02	07/01/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01101	0.50	2.1	ND	1.02	07/01/03	07/02/03	
Vinyl acetate	EPA 8260B	3G01101	0.54	5.2	ND	1.02	07/01/03	07/02/03	
Vinyl chloride	EPA 8260B	3G01101	0.57	5.2	ND	1.02	07/01/03	07/02/03	
o-Xylene	EPA 8260B	3G01101	0.58	2.1	ND	1.02	07/01/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G01101	0.95	2.1	ND	1.02	07/01/03	07/02/03	
Xylenes, Total	EPA 8260B	3G01101	0.95	4.1	ND	1.02	07/01/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01101	0.46	5.2	ND	1.02	07/01/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01101	0.69	5.2	ND	1.02	07/01/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01101	0.66	5.2	ND	1.02	07/01/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G01101	14	52	ND	1.02	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*123 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*108 %*				

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	8.1	12	**9.2**	1.12	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.2	2.4	ND	1.12	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.49	6.0	ND	1.12	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.42	6.0	ND	1.12	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.53	2.4	ND	1.12	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.62	6.0	ND	1.12	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.69	6.0	ND	1.12	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	8.7	12	ND	1.12	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.50	6.0	ND	1.12	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.61	6.0	ND	1.12	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.62	6.0	ND	1.12	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.4	6.0	ND	1.12	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.69	6.0	ND	1.12	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.60	2.4	ND	1.12	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.79	6.0	ND	1.12	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.63	6.0	ND	1.12	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.63	2.4	ND	1.12	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.73	6.0	ND	1.12	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	1.0	6.0	ND	1.12	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.61	6.0	ND	1.12	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.55	2.4	ND	1.12	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.9	6.0	ND	1.12	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.55	2.4	ND	1.12	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.63	2.4	ND	1.12	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.44	2.4	ND	1.12	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.9	6.0	ND	1.12	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.43	2.4	ND	1.12	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.60	2.4	ND	1.12	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.30	6.0	ND	1.12	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.59	2.4	ND	1.12	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.63	2.4	ND	1.12	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.79	2.4	ND	1.12	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.61	2.4	ND	1.12	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.61	2.4	ND	1.12	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.61	2.4	ND	1.12	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.59	6.0	ND	1.12	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	8.9	12	ND	1.12	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.79	2.4	ND	1.12	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.44	2.4	ND	1.12	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	7.8	24	ND	1.12	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.5	6.0	ND	1.12	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.2	6.0	ND	1.12	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.61	6.0	ND	1.12	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.57	2.4	ND	1.12	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.49	2.4	ND	1.12	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.66	6.0	ND	1.12	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.62	2.4	ND	1.12	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.59	2.4	ND	1.12	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.73	2.4	ND	1.12	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.66	6.0	ND	1.12	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.54	6.0	ND	1.12	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.71	2.4	ND	1.12	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.75	2.4	ND	1.12	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.51	2.4	ND	1.12	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.48	6.0	ND	1.12	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.66	12	ND	1.12	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.56	2.4	ND	1.12	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.57	2.4	ND	1.12	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.62	6.0	ND	1.12	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.66	6.0	ND	1.12	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.67	2.4	ND	1.12	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	1.1	2.4	ND	1.12	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	1.1	4.8	ND	1.12	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.54	6.0	ND	1.12	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.80	6.0	ND	1.12	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.77	6.0	ND	1.12	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	17	60	ND	1.12	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01101	7.3	11	ND	1	07/01/03	07/02/03	
Benzene	EPA 8260B	3G01101	1.0	2.1	ND	1	07/01/03	07/02/03	
Bromobenzene	EPA 8260B	3G01101	0.44	5.3	ND	1	07/01/03	07/02/03	
Bromochloromethane	EPA 8260B	3G01101	0.37	5.3	ND	1	07/01/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G01101	0.47	2.1	ND	1	07/01/03	07/02/03	
Bromoform	EPA 8260B	3G01101	0.56	5.3	ND	1	07/01/03	07/02/03	
Bromomethane	EPA 8260B	3G01101	0.62	5.3	ND	1	07/01/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G01101	7.8	11	ND	1	07/01/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G01101	0.45	5.3	ND	1	07/01/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G01101	0.55	5.3	ND	1	07/01/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G01101	0.56	5.3	ND	1	07/01/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G01101	1.3	5.3	ND	1	07/01/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G01101	0.62	5.3	ND	1	07/01/03	07/02/03	
Chlorobenzene	EPA 8260B	3G01101	0.53	2.1	ND	1	07/01/03	07/02/03	
Chloroethane	EPA 8260B	3G01101	0.71	5.3	ND	1	07/01/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01101	0.57	5.3	ND	1	07/01/03	07/02/03	
Chloroform	EPA 8260B	3G01101	0.57	2.1	ND	1	07/01/03	07/02/03	
Chloromethane	EPA 8260B	3G01101	0.65	5.3	ND	1	07/01/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G01101	0.93	5.3	ND	1	07/01/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G01101	0.55	5.3	ND	1	07/01/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G01101	0.49	2.1	ND	1	07/01/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01101	2.6	5.3	ND	1	07/01/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01101	0.49	2.1	ND	1	07/01/03	07/02/03	
Dibromomethane	EPA 8260B	3G01101	0.57	2.1	ND	1	07/01/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G01101	0.40	2.1	ND	1	07/01/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G01101	1.7	5.3	ND	1	07/01/03	07/02/03	
1,1-Dichlorocthane	EPA 8260B	3G01101	0.38	2.1	ND	1	07/01/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G01101	0.53	2.1	ND	1	07/01/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G01101	0.27	5.3	ND	1	07/01/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01101	0.52	2.1	ND	1	07/01/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G01101	0.57	2.1	ND	1	07/01/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G01101	0.71	2.1	ND	1	07/01/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01101	0.55	2.1	ND	1	07/01/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01101	0.55	2.1	ND	1	07/01/03	07/02/03	
Ethylbenzene	EPA 8260B	3G01101	0.55	2.1	ND	1	07/01/03	07/02/03	

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100 W. Walnut
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01101	0.52	5.3	ND	1	07/01/03	07/02/03	
2-Hexanone	EPA 8260B	3G01101	7.9	11	ND	1	07/01/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G01101	0.71	2.1	ND	1	07/01/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G01101	0.40	2.1	ND	1	07/01/03	07/02/03	
Methylene chloride	EPA 8260B	3G01101	6.9	21	ND	1	07/01/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01101	2.2	5.3	ND	1	07/01/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01101	1.1	5.3	ND	1	07/01/03	07/02/03	
Naphthalene	EPA 8260B	3G01101	0.55	5.3	ND	1	07/01/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G01101	0.51	2.1	ND	1	07/01/03	07/02/03	
Styrene	EPA 8260B	3G01101	0.44	2.1	ND	1	07/01/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01101	0.59	5.3	ND	1	07/01/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01101	0.56	2.1	ND	1	07/01/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G01101	0.52	2.1	ND	1	07/01/03	07/02/03	
Toluene	EPA 8260B	3G01101	0.65	2.1	ND	1	07/01/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01101	0.59	5.3	ND	1	07/01/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01101	0.48	5.3	ND	1	07/01/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G01101	0.63	2.1	ND	1	07/01/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G01101	0.67	2.1	ND	1	07/01/03	07/02/03	
Trichloroethene	EPA 8260B	3G01101	0.46	2.1	ND	1	07/01/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G01101	0.43	5.3	ND	1	07/01/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G01101	0.59	11	ND	1	07/01/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01101	0.50	2.1	ND	1	07/01/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01101	0.51	2.1	ND	1	07/01/03	07/02/03	
Vinyl acetate	EPA 8260B	3G01101	0.56	5.3	ND	1	07/01/03	07/02/03	
Vinyl chloride	EPA 8260B	3G01101	0.59	5.3	ND	1	07/01/03	07/02/03	
o-Xylene	EPA 8260B	3G01101	0.60	2.1	ND	1	07/01/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G01101	0.98	2.1	ND	1	07/01/03	07/02/03	
Xylenes, Total	EPA 8260B	3G01101	0.98	4.3	ND	1	07/01/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01101	0.48	5.3	ND	1	07/01/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01101	0.72	5.3	ND	1	07/01/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01101	0.68	5.3	ND	1	07/01/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G01101	15	53	ND	1	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*107 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*109 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.7	11	7.7	0.965	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.1	2.3	ND	0.965	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.46	5.6	ND	0.965	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.39	5.6	ND	0.965	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.50	2.3	ND	0.965	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.59	5.6	ND	0.965	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.65	5.6	ND	0.965	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	8.2	11	ND	0.965	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.47	5.6	ND	0.965	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.58	5.6	ND	0.965	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.59	5.6	ND	0.965	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.4	5.6	ND	0.965	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.65	5.6	ND	0.965	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.56	2.3	ND	0.965	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.74	5.6	ND	0.965	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.60	5.6	ND	0.965	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.60	2.3	ND	0.965	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.69	5.6	ND	0.965	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.98	5.6	ND	0.965	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.58	5.6	ND	0.965	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.52	2.3	ND	0.965	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.7	5.6	ND	0.965	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.52	2.3	ND	0.965	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.60	2.3	ND	0.965	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.3	ND	0.965	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.8	5.6	ND	0.965	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.41	2.3	ND	0.965	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.56	2.3	ND	0.965	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.28	5.6	ND	0.965	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.55	2.3	ND	0.965	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.60	2.3	ND	0.965	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.74	2.3	ND	0.965	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.58	2.3	ND	0.965	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.58	2.3	ND	0.965	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.58	2.3	ND	0.965	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.55	5.6	ND	0.965	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	8.3	11	ND	0.965	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.74	2.3	ND	0.965	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.42	2.3	ND	0.965	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	7.3	23	ND	0.965	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.4	5.6	ND	0.965	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.1	5.6	ND	0.965	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.58	5.6	ND	0.965	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.54	2.3	ND	0.965	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.46	2.3	ND	0.965	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.62	5.6	ND	0.965	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.59	2.3	ND	0.965	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.55	2.3	ND	0.965	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.69	2.3	ND	0.965	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.62	5.6	ND	0.965	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.51	5.6	ND	0.965	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.67	2.3	ND	0.965	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.71	2.3	ND	0.965	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.48	2.3	ND	0.965	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.45	5.6	ND	0.965	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.62	11	ND	0.965	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.53	2.3	ND	0.965	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.54	2.3	ND	0.965	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.59	5.6	ND	0.965	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.62	5.6	ND	0.965	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.63	2.3	ND	0.965	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	1.0	2.3	ND	0.965	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	1.0	4.5	ND	0.965	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.51	5.6	ND	0.965	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.76	5.6	ND	0.965	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.72	5.6	ND	0.965	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	16	56	ND	0.965	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*88 %*				

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Parsons, Pasadena
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	ND	1.04	07/02/03	07/02/03	
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	1.04	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	1.04	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	1.04	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	1.04	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	1.04	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	1.04	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.4	10	ND	1.04	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	1.04	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	1.04	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	1.04	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	1.04	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	1.04	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	1.04	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	1.04	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	1.04	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	1.04	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	1.04	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.89	5.1	ND	1.04	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	1.04	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	1.04	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.1	ND	1.04	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	1.04	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	1.04	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	1.04	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	1.04	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	1.04	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	1.04	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.1	ND	1.04	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.04	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	1.04	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	1.04	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.04	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.04	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	1.04	07/02/03	07/02/03	

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742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	1.04	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.5	10	ND	1.04	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	1.04	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	1.04	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	1.04	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	1.04	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	1.04	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	1.04	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.04	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	1.04	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	1.04	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	1.04	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.04	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	1.04	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	1.04	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	1.04	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	1.04	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	1.04	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	1.04	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	1.04	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	1.04	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	1.04	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.04	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	1.04	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	1.04	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	1.04	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	1.04	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	1.04	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	1.04	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	1.04	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	1.04	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	1.04	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*90 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	**9.3**	1.09	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	1.09	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	1.09	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	1.09	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	1.09	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	1.09	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	1.09	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.4	10	ND	1.09	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	1.09	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	1.09	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	1.09	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	1.09	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	1.09	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	1.09	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	1.09	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	1.09	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	1.09	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	1.09	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.88	5.1	ND	1.09	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	1.09	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	1.09	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.1	ND	1.09	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	1.09	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	1.09	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	1.09	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	1.09	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	1.09	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	1.09	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.1	ND	1.09	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.09	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	1.09	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	1.09	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.09	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.09	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	1.09	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	1.09	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.5	10	ND	1.09	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	1.09	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	1.09	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	1.09	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	1.09	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	1.09	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	1.09	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.09	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	1.09	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	1.09	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	1.09	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.09	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	1.09	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	1.09	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	1.09	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	1.09	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	1.09	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	1.09	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	1.09	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	1.09	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	1.09	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.09	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	1.09	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	1.09	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	1.09	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	1.09	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	1.09	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	1.09	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	1.09	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	1.09	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	1.09	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*91 %*				
Surrogate: Toluene-d8 (80-120%)					*89 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*90 %*				

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Rachel Parker
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03077	7.6	11	**8.8**	0.896	07/03/03	07/04/03	J
Benzene	EPA 8260B	3G03077	1.1	2.2	ND	0.896	07/03/03	07/04/03	
Bromobenzene	EPA 8260B	3G03077	0.46	5.6	ND	0.896	07/03/03	07/04/03	
Bromochloromethane	EPA 8260B	3G03077	0.39	5.6	ND	0.896	07/03/03	07/04/03	
Bromodichloromethane	EPA 8260B	3G03077	0.49	2.2	ND	0.896	07/03/03	07/04/03	
Bromoform	EPA 8260B	3G03077	0.58	5.6	ND	0.896	07/03/03	07/04/03	
Bromomethane	EPA 8260B	3G03077	0.64	5.6	ND	0.896	07/03/03	07/04/03	
2-Butanone (MEK)	EPA 8260B	3G03077	8.1	11	ND	0.896	07/03/03	07/04/03	
n-Butylbenzene	EPA 8260B	3G03077	0.47	5.6	ND	0.896	07/03/03	07/04/03	
sec-Butylbenzene	EPA 8260B	3G03077	0.57	5.6	ND	0.896	07/03/03	07/04/03	
tert-Butylbenzene	EPA 8260B	3G03077	0.58	5.6	ND	0.896	07/03/03	07/04/03	
Carbon Disulfide	EPA 8260B	3G03077	1.3	5.6	ND	0.896	07/03/03	07/04/03	
Carbon tetrachloride	EPA 8260B	3G03077	0.64	5.6	ND	0.896	07/03/03	07/04/03	
Chlorobenzene	EPA 8260B	3G03077	0.56	2.2	ND	0.896	07/03/03	07/04/03	
Chloroethane	EPA 8260B	3G03077	0.73	5.6	ND	0.896	07/03/03	07/04/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03077	0.59	5.6	ND	0.896	07/03/03	07/04/03	
Chloroform	EPA 8260B	3G03077	0.59	2.2	ND	0.896	07/03/03	07/04/03	
Chloromethane	EPA 8260B	3G03077	0.68	5.6	ND	0.896	07/03/03	07/04/03	
2-Chlorotoluene	EPA 8260B	3G03077	0.97	5.6	ND	0.896	07/03/03	07/04/03	
4-Chlorotoluene	EPA 8260B	3G03077	0.57	5.6	ND	0.896	07/03/03	07/04/03	
Dibromochloromethane	EPA 8260B	3G03077	0.51	2.2	ND	0.896	07/03/03	07/04/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03077	2.7	5.6	ND	0.896	07/03/03	07/04/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03077	0.51	2.2	ND	0.896	07/03/03	07/04/03	
Dibromomethane	EPA 8260B	3G03077	0.59	2.2	ND	0.896	07/03/03	07/04/03	
1,2-Dichlorobenzene	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
1,3-Dichlorobenzene	EPA 8260B	3G03077	0.41	2.2	ND	0.896	07/03/03	07/04/03	
1,4-Dichlorobenzene	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
Dichlorodifluoromethane	EPA 8260B	3G03077	1.8	5.6	ND	0.896	07/03/03	07/04/03	
1,1-Dichloroethane	EPA 8260B	3G03077	0.40	2.2	ND	0.896	07/03/03	07/04/03	
1,2-Dichloroethane	EPA 8260B	3G03077	0.56	2.2	ND	0.896	07/03/03	07/04/03	
1,1-Dichloroethene	EPA 8260B	3G03077	0.28	5.6	ND	0.896	07/03/03	07/04/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03077	0.54	2.2	ND	0.896	07/03/03	07/04/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
1,2-Dichloropropane	EPA 8260B	3G03077	0.59	2.2	ND	0.896	07/03/03	07/04/03	
1,3-Dichloropropane	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
2,2-Dichloropropane	EPA 8260B	3G03077	0.73	2.2	ND	0.896	07/03/03	07/04/03	
1,1-Dichloropropene	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03077	0.57	2.2	ND	0.896	07/03/03	07/04/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03077	0.57	2.2	ND	0.896	07/03/03	07/04/03	
Ethylbenzene	EPA 8260B	3G03077	0.57	2.2	ND	0.896	07/03/03	07/04/03	

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03077	0.54	5.6	ND	0.896	07/03/03	07/04/03	
2-Hexanone	EPA 8260B	3G03077	8.2	11	ND	0.896	07/03/03	07/04/03	
Isopropylbenzene	EPA 8260B	3G03077	0.73	2.2	ND	0.896	07/03/03	07/04/03	
p-Isopropyltoluene	EPA 8260B	3G03077	0.41	2.2	ND	0.896	07/03/03	07/04/03	
Methylene chloride	EPA 8260B	3G03077	7.2	22	ND	0.896	07/03/03	07/04/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03077	2.3	5.6	ND	0.896	07/03/03	07/04/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03077	1.1	5.6	ND	0.896	07/03/03	07/04/03	
Naphthalene	EPA 8260B	3G03077	0.57	5.6	ND	0.896	07/03/03	07/04/03	
n-Propylbenzene	EPA 8260B	3G03077	0.53	2.2	ND	0.896	07/03/03	07/04/03	
Styrene	EPA 8260B	3G03077	0.46	2.2	ND	0.896	07/03/03	07/04/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03077	0.61	5.6	ND	0.896	07/03/03	07/04/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03077	0.58	2.2	ND	0.896	07/03/03	07/04/03	
Tetrachloroethene	EPA 8260B	3G03077	0.54	2.2	ND	0.896	07/03/03	07/04/03	
Toluene	EPA 8260B	3G03077	0.68	2.2	ND	0.896	07/03/03	07/04/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03077	0.61	5.6	ND	0.896	07/03/03	07/04/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03077	0.50	5.6	ND	0.896	07/03/03	07/04/03	
1,1,1-Trichloroethane	EPA 8260B	3G03077	0.66	2.2	ND	0.896	07/03/03	07/04/03	
1,1,2-Trichloroethane	EPA 8260B	3G03077	0.70	2.2	ND	0.896	07/03/03	07/04/03	
Trichloroethene	EPA 8260B	3G03077	0.48	2.2	ND	0.896	07/03/03	07/04/03	
Trichlorofluoromethane	EPA 8260B	3G03077	0.44	5.6	ND	0.896	07/03/03	07/04/03	
1,2,3-Trichloropropane	EPA 8260B	3G03077	0.61	11	ND	0.896	07/03/03	07/04/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03077	0.52	2.2	ND	0.896	07/03/03	07/04/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03077	0.53	2.2	ND	0.896	07/03/03	07/04/03	
Vinyl acetate	EPA 8260B	3G03077	0.58	5.6	ND	0.896	07/03/03	07/04/03	
Vinyl chloride	EPA 8260B	3G03077	0.61	5.6	ND	0.896	07/03/03	07/04/03	
o-Xylene	EPA 8260B	3G03077	0.62	2.2	ND	0.896	07/03/03	07/04/03	
m,p-Xylenes	EPA 8260B	3G03077	1.0	2.2	ND	0.896	07/03/03	07/04/03	
Xylenes, Total	EPA 8260B	3G03077	1.0	4.4	ND	0.896	07/03/03	07/04/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03077	0.50	5.6	ND	0.896	07/03/03	07/04/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03077	0.75	5.6	ND	0.896	07/03/03	07/04/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03077	0.71	5.6	ND	0.896	07/03/03	07/04/03	
tert-Butanol (TBA)	EPA 8260B	3G03077	16	56	ND	0.896	07/03/03	07/04/03	
Surrogate: Dibromofluoromethane (80-125%)					*95 %*				
Surrogate: Toluene-d8 (80-120%)					*95 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*103 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.8	10	**7.0**	0.876	07/02/03	07/03/03	J
Benzene	EPA 8260B	3G02028	0.98	2.0	ND	0.876	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.41	5.0	ND	0.876	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.35	5.0	ND	0.876	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.44	2.0	ND	0.876	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.52	5.0	ND	0.876	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.58	5.0	ND	0.876	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.3	10	ND	0.876	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.42	5.0	ND	0.876	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.51	5.0	ND	0.876	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.52	5.0	ND	0.876	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.0	ND	0.876	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.58	5.0	ND	0.876	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.50	2.0	ND	0.876	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.66	5.0	ND	0.876	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.53	5.0	ND	0.876	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.53	2.0	ND	0.876	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.61	5.0	ND	0.876	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.87	5.0	ND	0.876	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.51	5.0	ND	0.876	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.46	2.0	ND	0.876	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.0	ND	0.876	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.46	2.0	ND	0.876	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.53	2.0	ND	0.876	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.37	2.0	ND	0.876	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.0	ND	0.876	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.36	2.0	ND	0.876	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.50	2.0	ND	0.876	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.0	ND	0.876	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.49	2.0	ND	0.876	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.53	2.0	ND	0.876	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.66	2.0	ND	0.876	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.51	2.0	ND	0.876	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.51	2.0	ND	0.876	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.51	2.0	ND	0.876	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.49	5.0	ND	0.876	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.4	10	ND	0.876	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.66	2.0	ND	0.876	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.37	2.0	ND	0.876	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.5	20	ND	0.876	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.0	ND	0.876	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.0	ND	0.876	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.51	5.0	ND	0.876	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.876	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.41	2.0	ND	0.876	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.55	5.0	ND	0.876	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.52	2.0	ND	0.876	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.49	2.0	ND	0.876	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.61	2.0	ND	0.876	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.55	5.0	ND	0.876	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.45	5.0	ND	0.876	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.59	2.0	ND	0.876	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.63	2.0	ND	0.876	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	0.876	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.40	5.0	ND	0.876	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.55	10	ND	0.876	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.47	2.0	ND	0.876	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.876	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.52	5.0	ND	0.876	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.55	5.0	ND	0.876	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.56	2.0	ND	0.876	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.92	2.0	ND	0.876	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.92	4.0	ND	0.876	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.45	5.0	ND	0.876	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.67	5.0	ND	0.876	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.64	5.0	ND	0.876	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	50	ND	0.876	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*95 %*				
Surrogate: Toluene-d8 (80-120%)					*93 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.0	10	ND	0.994	07/02/03	07/03/03	
Benzene	EPA 8260B	3G02028	1.0	2.1	ND	0.994	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.2	ND	0.994	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.2	ND	0.994	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.1	ND	0.994	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.54	5.2	ND	0.994	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.60	5.2	ND	0.994	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	0.994	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.2	ND	0.994	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.53	5.2	ND	0.994	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.54	5.2	ND	0.994	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.2	ND	0.994	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.60	5.2	ND	0.994	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.52	2.1	ND	0.994	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.68	5.2	ND	0.994	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.55	5.2	ND	0.994	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.55	2.1	ND	0.994	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.63	5.2	ND	0.994	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.90	5.2	ND	0.994	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.53	5.2	ND	0.994	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.1	ND	0.994	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.2	ND	0.994	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.1	ND	0.994	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.55	2.1	ND	0.994	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.1	ND	0.994	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.7	5.2	ND	0.994	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.1	ND	0.994	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.52	2.1	ND	0.994	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.2	ND	0.994	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.51	2.1	ND	0.994	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.55	2.1	ND	0.994	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.68	2.1	ND	0.994	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	0.994	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	0.994	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.53	2.1	ND	0.994	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.51	5.2	ND	0.994	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.6	10	ND	0.994	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.68	2.1	ND	0.994	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.1	ND	0.994	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.7	21	ND	0.994	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.2	5.2	ND	0.994	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.2	ND	0.994	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.53	5.2	ND	0.994	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	0.994	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.42	2.1	ND	0.994	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.57	5.2	ND	0.994	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.54	2.1	ND	0.994	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.51	2.1	ND	0.994	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.63	2.1	ND	0.994	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.57	5.2	ND	0.994	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.2	ND	0.994	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.61	2.1	ND	0.994	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.65	2.1	ND	0.994	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.1	ND	0.994	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.2	ND	0.994	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.57	10	ND	0.994	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.1	ND	0.994	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	0.994	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.54	5.2	ND	0.994	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.57	5.2	ND	0.994	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.58	2.1	ND	0.994	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.95	2.1	ND	0.994	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.95	4.1	ND	0.994	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.2	ND	0.994	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.69	5.2	ND	0.994	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.66	5.2	ND	0.994	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	52	ND	0.994	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*86 %*				

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	7.3	0.917	07/02/03	07/03/03	J
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	0.917	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	0.917	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	0.917	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	0.917	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	0.917	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	0.917	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	0.917	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	0.917	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	0.917	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	0.917	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	0.917	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	0.917	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	0.917	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	0.917	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	0.917	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	0.917	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	0.917	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.89	5.1	ND	0.917	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	0.917	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	0.917	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.1	ND	0.917	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	0.917	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	0.917	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	0.917	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	0.917	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	0.917	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	0.917	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.1	ND	0.917	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	0.917	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	0.917	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	0.917	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	0.917	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	0.917	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	0.917	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	0.917	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.6	10	ND	0.917	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	0.917	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	0.917	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	0.917	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	0.917	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	0.917	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	0.917	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	0.917	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	0.917	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	0.917	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	0.917	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	0.917	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	0.917	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	0.917	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	0.917	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	0.917	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	0.917	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	0.917	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	0.917	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	0.917	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.917	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	0.917	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	0.917	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	0.917	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	0.917	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	0.917	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	0.917	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	0.917	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	0.917	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	0.917	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	0.917	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*90 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*87 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	8.4	12	**14**	1.14	07/02/03	07/03/03	
Benzene	EPA 8260B	3G02028	1.2	2.5	ND	1.14	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.50	6.2	ND	1.14	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.43	6.2	ND	1.14	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.54	2.5	ND	1.14	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.64	6.2	ND	1.14	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.71	6.2	ND	1.14	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	9.0	12	ND	1.14	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.52	6.2	ND	1.14	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.63	6.2	ND	1.14	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.64	6.2	ND	1.14	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.5	6.2	ND	1.14	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.71	6.2	ND	1.14	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.62	2.5	ND	1.14	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.81	6.2	ND	1.14	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.65	6.2	ND	1.14	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.65	2.5	ND	1.14	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.75	6.2	ND	1.14	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	1.1	6.2	ND	1.14	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.63	6.2	ND	1.14	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.57	2.5	ND	1.14	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	3.0	6.2	ND	1.14	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.57	2.5	ND	1.14	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.65	2.5	ND	1.14	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.46	2.5	ND	1.14	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	2.0	6.2	ND	1.14	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.44	2.5	ND	1.14	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.62	2.5	ND	1.14	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.31	6.2	ND	1.14	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.60	2.5	ND	1.14	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.65	2.5	ND	1.14	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.81	2.5	ND	1.14	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.63	2.5	ND	1.14	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.63	2.5	ND	1.14	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.63	2.5	ND	1.14	07/02/03	07/03/03	

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.60	6.2	ND	1.14	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	9.1	12	ND	1.14	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.81	2.5	ND	1.14	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.46	2.5	ND	1.14	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	8.0	25	ND	1.14	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.6	6.2	ND	1.14	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.2	6.2	ND	1.14	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.63	6.2	ND	1.14	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.59	2.5	ND	1.14	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.50	2.5	ND	1.14	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.68	6.2	ND	1.14	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.64	2.5	ND	1.14	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.60	2.5	ND	1.14	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.75	2.5	ND	1.14	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.68	6.2	ND	1.14	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.55	6.2	ND	1.14	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.73	2.5	ND	1.14	07/02/03	07/03/03	
1,I,2-Trichloroethane	EPA 8260B	3G02028	0.78	2.5	ND	1.14	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.53	2.5	ND	1.14	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.49	6.2	ND	1.14	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.68	12	ND	1.14	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.58	2.5	ND	1.14	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.59	2.5	ND	1.14	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.64	6.2	ND	1.14	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.68	6.2	ND	1.14	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.69	2.5	ND	1.14	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	1.1	2.5	ND	1.14	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	1.1	4.9	ND	1.14	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.55	6.2	ND	1.14	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.82	6.2	ND	1.14	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.79	6.2	ND	1.14	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	17	62	ND	1.14	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*94 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	**7.1**	1.06	07/02/03	07/03/03	J
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	1.06	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	1.06	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	1.06	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	1.06	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	1.06	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	1.06	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	1.06	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	1.06	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	1.06	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	1.06	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	1.06	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	1.06	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	1.06	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	1.06	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	1.06	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	1.06	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	1.06	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.89	5.1	ND	1.06	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	1.06	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	1.06	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.1	ND	1.06	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	1.06	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	1.06	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	1.06	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	1.06	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	1.06	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	1.06	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.1	ND	1.06	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.06	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	1.06	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	1.06	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.06	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.06	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	1.06	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	1.06	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.6	10	ND	1.06	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	1.06	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	1.06	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	1.06	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	1.06	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	1.06	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	1.06	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.06	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	1.06	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	1.06	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	1.06	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.06	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	1.06	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	1.06	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	1.06	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	1.06	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	1.06	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	1.06	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	1.06	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	1.06	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	1.06	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.06	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	1.06	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	1.06	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	1.06	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	1.06	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	1.06	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	1.06	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	1.06	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	1.06	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	1.06	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*93 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.0	10	7.4	1.08	07/02/03	07/03/03	J
Benzene	EPA 8260B	3G02028	1.0	2.1	ND	1.08	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.2	ND	1.08	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.2	ND	1.08	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.1	ND	1.08	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.54	5.2	ND	1.08	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.60	5.2	ND	1.08	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	1.08	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.2	ND	1.08	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.53	5.2	ND	1.08	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.54	5.2	ND	1.08	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.2	ND	1.08	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.60	5.2	ND	1.08	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.52	2.1	ND	1.08	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.68	5.2	ND	1.08	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.55	5.2	ND	1.08	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.55	2.1	ND	1.08	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.63	5.2	ND	1.08	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.90	5.2	ND	1.08	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.53	5.2	ND	1.08	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.48	2.1	ND	1.08	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.2	ND	1.08	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.48	2.1	ND	1.08	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.55	2.1	ND	1.08	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.1	ND	1.08	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.7	5.2	ND	1.08	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.1	ND	1.08	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.52	2.1	ND	1.08	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.2	ND	1.08	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.51	2.1	ND	1.08	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.55	2.1	ND	1.08	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.68	2.1	ND	1.08	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	1.08	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	1.08	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.53	2.1	ND	1.08	07/02/03	07/03/03	

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.51	5.2	ND	1.08	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.6	10	ND	1.08	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.68	2.1	ND	1.08	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.1	ND	1.08	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.7	21	ND	1.08	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.2	5.2	ND	1.08	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.2	ND	1.08	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.53	5.2	ND	1.08	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	1.08	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.42	2.1	ND	1.08	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.57	5.2	ND	1.08	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.54	2.1	ND	1.08	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.51	2.1	ND	1.08	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.63	2.1	ND	1.08	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.57	5.2	ND	1.08	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.2	ND	1.08	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.61	2.1	ND	1.08	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.65	2.1	ND	1.08	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.1	ND	1.08	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.2	ND	1.08	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.57	10	ND	1.08	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.1	ND	1.08	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	1.08	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.54	5.2	ND	1.08	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.57	5.2	ND	1.08	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.58	2.1	ND	1.08	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.95	2.1	ND	1.08	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.95	4.1	ND	1.08	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.2	ND	1.08	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.69	5.2	ND	1.08	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.66	5.2	ND	1.08	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	52	ND	1.08	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*91 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*88 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.5	12	ND	1.23	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.5	ND	1.23	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.51	6.2	ND	1.23	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.44	6.2	ND	1.23	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.55	2.5	ND	1.23	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.65	6.2	ND	1.23	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.72	6.2	ND	1.23	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	9.1	12	ND	1.23	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.52	6.2	ND	1.23	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.64	6.2	ND	1.23	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.65	6.2	ND	1.23	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.5	6.2	ND	1.23	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.72	6.2	ND	1.23	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.62	2.5	ND	1.23	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.82	6.2	ND	1.23	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.66	6.2	ND	1.23	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.66	2.5	ND	1.23	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.76	6.2	ND	1.23	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.1	6.2	ND	1.23	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.64	6.2	ND	1.23	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.57	2.5	ND	1.23	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	3.0	6.2	ND	1.23	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.57	2.5	ND	1.23	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.66	2.5	ND	1.23	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.46	2.5	ND	1.23	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	2.0	6.2	ND	1.23	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.45	2.5	ND	1.23	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.62	2.5	ND	1.23	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.31	6.2	ND	1.23	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.61	2.5	ND	1.23	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.66	2.5	ND	1.23	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.82	2.5	ND	1.23	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.64	2.5	ND	1.23	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.64	2.5	ND	1.23	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.64	2.5	ND	1.23	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.61	6.2	ND	1.23	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	9.2	12	ND	1.23	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.82	2.5	ND	1.23	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.46	2.5	ND	1.23	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	8.1	25	ND	1.23	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.6	6.2	ND	1.23	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	6.2	ND	1.23	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.64	6.2	ND	1.23	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.60	2.5	ND	1.23	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.51	2.5	ND	1.23	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.69	6.2	ND	1.23	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	2.5	ND	1.23	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.61	2.5	ND	1.23	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.76	2.5	ND	1.23	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.69	6.2	ND	1.23	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.56	6.2	ND	1.23	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.74	2.5	ND	1.23	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.79	2.5	ND	1.23	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.54	2.5	ND	1.23	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.50	6.2	ND	1.23	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.69	12	ND	1.23	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.59	2.5	ND	1.23	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.60	2.5	ND	1.23	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.65	6.2	ND	1.23	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.69	6.2	ND	1.23	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.70	2.5	ND	1.23	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.5	ND	1.23	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	5.0	ND	1.23	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.56	6.2	ND	1.23	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.84	6.2	ND	1.23	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.80	6.2	ND	1.23	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	62	ND	1.23	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*108 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.1	12	ND	1.17	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.4	ND	1.17	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.49	5.9	ND	1.17	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.41	5.9	ND	1.17	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.52	2.4	ND	1.17	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.62	5.9	ND	1.17	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.69	5.9	ND	1.17	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	8.7	12	ND	1.17	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.50	5.9	ND	1.17	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.60	5.9	ND	1.17	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.62	5.9	ND	1.17	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.4	5.9	ND	1.17	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.69	5.9	ND	1.17	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.59	2.4	ND	1.17	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.78	5.9	ND	1.17	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.63	5.9	ND	1.17	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.63	2.4	ND	1.17	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.72	5.9	ND	1.17	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.0	5.9	ND	1.17	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.60	5.9	ND	1.17	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.55	2.4	ND	1.17	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.8	5.9	ND	1.17	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.55	2.4	ND	1.17	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.63	2.4	ND	1.17	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.44	2.4	ND	1.17	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.9	5.9	ND	1.17	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.43	2.4	ND	1.17	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.59	2.4	ND	1.17	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.30	5.9	ND	1.17	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.17	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.63	2.4	ND	1.17	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.78	2.4	ND	1.17	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.17	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.17	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.60	2.4	ND	1.17	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.58	5.9	ND	1.17	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	8.8	12	ND	1.17	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.78	2.4	ND	1.17	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.44	2.4	ND	1.17	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	7.7	24	ND	1.17	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.5	5.9	ND	1.17	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	5.9	ND	1.17	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.60	5.9	ND	1.17	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.17	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.49	2.4	ND	1.17	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	5.9	ND	1.17	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.62	2.4	ND	1.17	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.17	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.72	2.4	ND	1.17	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.65	5.9	ND	1.17	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.53	5.9	ND	1.17	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.70	2.4	ND	1.17	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.75	2.4	ND	1.17	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.51	2.4	ND	1.17	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.47	5.9	ND	1.17	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.65	12	ND	1.17	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.56	2.4	ND	1.17	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.17	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.62	5.9	ND	1.17	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.65	5.9	ND	1.17	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.66	2.4	ND	1.17	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.4	ND	1.17	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	4.7	ND	1.17	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.53	5.9	ND	1.17	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.79	5.9	ND	1.17	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.76	5.9	ND	1.17	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	59	ND	1.17	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*116 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*106 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil)									**RL-2**
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03019	1200	1700	ND	99	07/02/03	07/03/03	
Benzene	EPA 8260B	3G03019	38	110	ND	99	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03019	38	280	ND	99	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03019	55	280	ND	99	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03019	34	110	ND	99	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03019	43	280	ND	99	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03019	50	280	ND	99	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03019	800	1100	ND	99	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03019	38	280	ND	99	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03019	34	280	ND	99	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03019	30	280	ND	99	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03019	63	280	ND	99	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03019	31	280	ND	99	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03019	33	110	ND	99	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03019	50	280	ND	99	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03019	200	280	ND	99	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03019	49	110	ND	99	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03019	55	280	ND	99	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03019	35	280	ND	99	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03019	35	280	ND	99	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03019	30	110	ND	99	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03019	65	280	ND	99	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03019	44	110	ND	99	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03019	46	110	ND	99	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03019	35	110	ND	99	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03019	34	110	ND	99	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03019	38	110	ND	99	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03019	68	280	ND	99	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03019	44	110	ND	99	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03019	45	110	ND	99	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03019	53	280	ND	99	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03019	53	110	ND	99	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03019	55	110	ND	99	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03019	39	110	ND	99	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03019	40	110	ND	99	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03019	30	110	ND	99	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03019	43	110	ND	99	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03019	40	110	ND	99	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03019	39	110	ND	99	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03019	30	110	ND	99	07/02/03	07/03/03	

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil) - cont.									**RL-2**
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03019	43	280	ND	99	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G03019	110	550	ND	99	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03019	39	110	ND	99	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03019	53	110	ND	99	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03019	480	1100	ND	99	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03019	430	550	ND	99	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03019	69	280	ND	99	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03019	90	280	**490**	99	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03019	40	110	ND	99	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03019	33	110	ND	99	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03019	23	280	ND	99	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03019	60	110	ND	99	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03019	49	110	ND	99	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03019	37	110	ND	99	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03019	64	280	ND	99	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03019	56	280	ND	99	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03019	42	110	ND	99	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03019	59	110	ND	99	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03019	42	110	ND	99	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03019	64	280	ND	99	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03019	53	550	ND	99	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03019	37	110	**120**	99	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03019	33	110	**33**	99	07/02/03	07/03/03	J
Vinyl acetate	EPA 8260B	3G03019	66	280	ND	99	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03019	72	280	ND	99	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03019	31	110	ND	99	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03019	59	110	ND	99	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03019	59	220	ND	99	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03019	56	280	ND	99	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03019	73	280	ND	99	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03019	75	280	ND	99	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03019	280	2800	ND	99	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*115 %*				
Surrogate: Toluene-d8 (55-145%)					*114 %*				
Surrogate: 4-Bromofluorobenzene (55-150%)					*100 %*				

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03019	47000	63000	ND	3570	07/02/03	07/07/03	
Benzene	EPA 8260B	3G03019	1400	4200	ND	3570	07/02/03	07/07/03	
Bromobenzene	EPA 8260B	3G03019	1400	11000	ND	3570	07/02/03	07/07/03	
Bromochloromethane	EPA 8260B	3G03019	2100	11000	ND	3570	07/02/03	07/07/03	
Bromodichloromethane	EPA 8260B	3G03019	1300	4200	ND	3570	07/02/03	07/07/03	
Bromoform	EPA 8260B	3G03019	1700	11000	ND	3570	07/02/03	07/07/03	
Bromomethane	EPA 8260B	3G03019	1900	11000	ND	3570	07/02/03	07/07/03	
2-Butanone (MEK)	EPA 8260B	3G03019	30000	42000	ND	3570	07/02/03	07/07/03	
n-Butylbenzene	EPA 8260B	3G03019	1400	11000	ND	3570	07/02/03	07/07/03	
sec-Butylbenzene	EPA 8260B	3G03019	1300	11000	**1400**	3570	07/02/03	07/07/03	J
tert-Butylbenzene	EPA 8260B	3G03019	1100	11000	ND	3570	07/02/03	07/07/03	
Carbon Disulfide	EPA 8260B	3G03019	2400	11000	ND	3570	07/02/03	07/07/03	
Carbon tetrachloride	EPA 8260B	3G03019	1200	11000	ND	3570	07/02/03	07/07/03	
Chlorobenzene	EPA 8260B	3G03019	1300	4200	ND	3570	07/02/03	07/07/03	
Chloroethane	EPA 8260B	3G03019	1900	11000	ND	3570	07/02/03	07/07/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03019	7600	11000	ND	3570	07/02/03	07/07/03	
Chloroform	EPA 8260B	3G03019	1900	4200	ND	3570	07/02/03	07/07/03	
Chloromethane	EPA 8260B	3G03019	2100	11000	ND	3570	07/02/03	07/07/03	
2-Chlorotoluene	EPA 8260B	3G03019	1400	11000	ND	3570	07/02/03	07/07/03	
4-Chlorotoluene	EPA 8260B	3G03019	1400	11000	**2600**	3570	07/02/03	07/07/03	J
Dibromochloromethane	EPA 8260B	3G03019	1100	4200	ND	3570	07/02/03	07/07/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03019	2500	11000	ND	3570	07/02/03	07/07/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03019	1700	4200	ND	3570	07/02/03	07/07/03	
Dibromomethane	EPA 8260B	3G03019	1800	4200	ND	3570	07/02/03	07/07/03	
1,2-Dichlorobenzene	EPA 8260B	3G03019	1400	4200	ND	3570	07/02/03	07/07/03	
1,3-Dichlorobenzene	EPA 8260B	3G03019	1300	4200	ND	3570	07/02/03	07/07/03	
1,4-Dichlorobenzene	EPA 8260B	3G03019	1400	4200	ND	3570	07/02/03	07/07/03	
Dichlorodifluoromethane	EPA 8260B	3G03019	2600	11000	ND	3570	07/02/03	07/07/03	
1,1-Dichloroethane	EPA 8260B	3G03019	1700	4200	ND	3570	07/02/03	07/07/03	
1,2-Dichloroethane	EPA 8260B	3G03019	1700	4200	ND	3570	07/02/03	07/07/03	
1,1-Dichloroethene	EPA 8260B	3G03019	2000	11000	ND	3570	07/02/03	07/07/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03019	2000	4200	ND	3570	07/02/03	07/07/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03019	2100	4200	ND	3570	07/02/03	07/07/03	
1,2-Dichloropropane	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
1,3-Dichloropropane	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
2,2-Dichloropropane	EPA 8260B	3G03019	1100	4200	ND	3570	07/02/03	07/07/03	
1,1-Dichloropropene	EPA 8260B	3G03019	1700	4200	ND	3570	07/02/03	07/07/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
Ethylbenzene	EPA 8260B	3G03019	1100	4200	ND	3570	07/02/03	07/07/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03019	1700	11000	ND	3570	07/02/03	07/07/03	
2-Hexanone	EPA 8260B	3G03019	4200	21000	ND	3570	07/02/03	07/07/03	
Isopropylbenzene	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
p-Isopropyltoluene	EPA 8260B	3G03019	2000	4200	**15000**	3570	07/02/03	07/07/03	
Methylene chloride	EPA 8260B	3G03019	18000	42000	ND	3570	07/02/03	07/07/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03019	17000	21000	ND	3570	07/02/03	07/07/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03019	2600	11000	ND	3570	07/02/03	07/07/03	
Naphthalene	EPA 8260B	3G03019	3400	11000	**8800**	3570	07/02/03	07/07/03	J
n-Propylbenzene	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
Styrene	EPA 8260B	3G03019	1300	4200	ND	3570	07/02/03	07/07/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03019	890	11000	ND	3570	07/02/03	07/07/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03019	2300	4200	ND	3570	07/02/03	07/07/03	
Tetrachloroethene	EPA 8260B	3G03019	1900	4200	ND	3570	07/02/03	07/07/03	
Toluene	EPA 8260B	3G03019	1400	4200	ND	3570	07/02/03	07/07/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03019	2500	11000	ND	3570	07/02/03	07/07/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03019	2200	11000	ND	3570	07/02/03	07/07/03	
1,1,1-Trichloroethane	EPA 8260B	3G03019	1600	4200	ND	3570	07/02/03	07/07/03	
1,1,2-Trichloroethane	EPA 8260B	3G03019	2200	4200	ND	3570	07/02/03	07/07/03	
Trichloroethene	EPA 8260B	3G03019	1600	4200	ND	3570	07/02/03	07/07/03	
Trichlorofluoromethane	EPA 8260B	3G03019	2500	11000	ND	3570	07/02/03	07/07/03	
1,2,3-Trichloropropane	EPA 8260B	3G03019	2000	21000	ND	3570	07/02/03	07/07/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03019	1400	4200	**26000**	3570	07/02/03	07/07/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03019	1300	4200	**52000**	3570	07/02/03	07/07/03	
Vinyl acetate	EPA 8260B	3G03019	2500	11000	ND	3570	07/02/03	07/07/03	
Vinyl chloride	EPA 8260B	3G03019	2800	11000	ND	3570	07/02/03	07/07/03	
o-Xylene	EPA 8260B	3G03019	1200	4200	**3700**	3570	07/02/03	07/07/03	J
m,p-Xylenes	EPA 8260B	3G03019	2200	4200	**3900**	3570	07/02/03	07/07/03	J
Xylenes, Total	EPA 8260B	3G03019	2200	8500	**7600**	3570	07/02/03	07/07/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03019	2200	11000	ND	3570	07/02/03	07/07/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03019	2800	11000	ND	3570	07/02/03	07/07/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03019	2900	11000	ND	3570	07/02/03	07/07/03	
tert-Butanol (TBA)	EPA 8260B	3G03019	11000	110000	ND	3570	07/02/03	07/07/03	
Surrogate: Dibromofluoromethane (50-140%)					*97 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*115 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*251 %*				*Z3*

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.1	12	ND	1.13	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.4	ND	1.13	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.49	6.0	ND	1.13	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.42	6.0	ND	1.13	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.53	2.4	ND	1.13	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.62	6.0	ND	1.13	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.70	6.0	ND	1.13	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	8.7	12	ND	1.13	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.50	6.0	ND	1.13	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.61	6.0	ND	1.13	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.62	6.0	ND	1.13	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.4	6.0	ND	1.13	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.70	6.0	ND	1.13	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.60	2.4	ND	1.13	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.79	6.0	ND	1.13	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.64	6.0	ND	1.13	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.64	2.4	ND	1.13	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.73	6.0	ND	1.13	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.0	6.0	ND	1.13	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.61	6.0	ND	1.13	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.55	2.4	ND	1.13	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.9	6.0	ND	1.13	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.55	2.4	ND	1.13	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.64	2.4	ND	1.13	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.44	2.4	ND	1.13	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.9	6.0	ND	1.13	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.43	2.4	ND	1.13	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.60	2.4	ND	1.13	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.30	6.0	ND	1.13	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.59	2.4	ND	1.13	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.64	2.4	ND	1.13	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.79	2.4	ND	1.13	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.61	2.4	ND	1.13	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.61	2.4	ND	1.13	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.61	2.4	ND	1.13	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.59	6.0	ND	1.13	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	8.9	12	ND	1.13	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.79	2.4	ND	1.13	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.44	2.4	ND	1.13	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	7.8	24	ND	1.13	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.5	6.0	ND	1.13	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	6.0	ND	1.13	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.61	6.0	ND	1.13	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.58	2.4	ND	1.13	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.49	2.4	ND	1.13	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.66	6.0	ND	1.13	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.62	2.4	ND	1.13	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.59	2.4	ND	1.13	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.73	2.4	ND	1.13	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.66	6.0	ND	1.13	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.54	6.0	ND	1.13	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.71	2.4	ND	1.13	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.75	2.4	ND	1.13	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.52	2.4	ND	1.13	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.48	6.0	ND	1.13	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.66	12	ND	1.13	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.56	2.4	ND	1.13	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.58	2.4	ND	1.13	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.62	6.0	ND	1.13	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.66	6.0	ND	1.13	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.67	2.4	ND	1.13	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.4	ND	1.13	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	4.8	ND	1.13	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.54	6.0	ND	1.13	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.80	6.0	ND	1.13	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.77	6.0	ND	1.13	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	60	ND	1.13	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*114 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*105 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Benzene	EPA 8260B	3G03020	1.0	2.0	ND	1.05	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.42	5.1	ND	1.05	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.36	5.1	ND	1.05	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.45	2.0	ND	1.05	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.53	5.1	ND	1.05	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.59	5.1	ND	1.05	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	7.4	10	ND	1.05	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.43	5.1	ND	1.05	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.52	5.1	ND	1.05	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.53	5.1	ND	1.05	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.2	5.1	ND	1.05	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.59	5.1	ND	1.05	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.51	2.0	ND	1.05	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.67	5.1	ND	1.05	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.54	5.1	ND	1.05	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.54	2.0	ND	1.05	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.62	5.1	ND	1.05	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	0.89	5.1	ND	1.05	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.52	5.1	ND	1.05	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.47	2.0	ND	1.05	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.4	5.1	ND	1.05	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.47	2.0	ND	1.05	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.54	2.0	ND	1.05	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.38	2.0	ND	1.05	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.6	5.1	ND	1.05	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.37	2.0	ND	1.05	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.51	2.0	ND	1.05	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.26	5.1	ND	1.05	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.05	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.54	2.0	ND	1.05	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.67	2.0	ND	1.05	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.05	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.05	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.52	2.0	ND	1.05	07/02/03	07/02/03	
Hexachlorobutadiene	EPA 8260B	3G03020	0.50	5.1	ND	1.05	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil) - cont.									
Reporting Units: ug/kg dry									
2-Hexanone	EPA 8260B	3G03020	7.6	10	ND	1.05	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.67	2.0	ND	1.05	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.38	2.0	ND	1.05	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	6.6	20	ND	1.05	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.1	5.1	ND	1.05	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.0	5.1	ND	1.05	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.52	5.1	**1.5**	1.05	07/02/03	07/02/03	J
n-Propylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.05	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.42	2.0	ND	1.05	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.56	5.1	ND	1.05	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.53	2.0	ND	1.05	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.05	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.62	2.0	ND	1.05	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.56	5.1	ND	1.05	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.46	5.1	ND	1.05	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.60	2.0	ND	1.05	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.64	2.0	ND	1.05	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.44	2.0	ND	1.05	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.41	5.1	ND	1.05	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.56	10	ND	1.05	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.48	2.0	**1.0**	1.05	07/02/03	07/02/03	J
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.05	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.53	5.1	ND	1.05	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.56	5.1	ND	1.05	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.57	2.0	ND	1.05	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	0.94	2.0	ND	1.05	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	0.94	4.1	ND	1.05	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.46	5.1	ND	1.05	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.68	5.1	ND	1.05	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.65	5.1	ND	1.05	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	14	51	ND	1.05	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*115 %*				
Surrogate: Toluene-d8 (80-120%)					*110 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*104 %*				
Sample ID: IMF1587-31RE1 (704C6BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03074	6.9	10	**9.4**	1.1	07/03/03	07/03/03	J
Surrogate: Dibromofluoromethane (80-125%)					*101 %*				
Surrogate: Toluene-d8 (80-120%)					*102 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	6.9	10	ND	1.07	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.0	2.0	ND	1.07	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.42	5.1	ND	1.07	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.36	5.1	ND	1.07	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.45	2.0	ND	1.07	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.53	5.1	ND	1.07	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.59	5.1	ND	1.07	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	7.4	10	ND	1.07	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.43	5.1	ND	1.07	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.52	5.1	ND	1.07	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.53	5.1	ND	1.07	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.2	5.1	ND	1.07	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.59	5.1	ND	1.07	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.51	2.0	ND	1.07	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.67	5.1	ND	1.07	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.54	5.1	ND	1.07	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.54	2.0	ND	1.07	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.62	5.1	ND	1.07	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	0.88	5.1	ND	1.07	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.52	5.1	ND	1.07	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.47	2.0	ND	1.07	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.4	5.1	ND	1.07	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.47	2.0	ND	1.07	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.54	2.0	ND	1.07	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.38	2.0	ND	1.07	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.6	5.1	ND	1.07	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.37	2.0	ND	1.07	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.51	2.0	ND	1.07	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.25	5.1	ND	1.07	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.07	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.54	2.0	ND	1.07	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.67	2.0	ND	1.07	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.07	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.07	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.52	2.0	ND	1.07	07/02/03	07/02/03	

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.50	5.1	ND	1.07	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	7.5	10	ND	1.07	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.67	2.0	ND	1.07	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.38	2.0	ND	1.07	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	6.6	20	ND	1.07	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.1	5.1	ND	1.07	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.0	5.1	ND	1.07	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.52	5.1	ND	1.07	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.07	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.42	2.0	ND	1.07	07/02/03	07/02/03	
1,I,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.56	5.1	ND	1.07	07/02/03	07/02/03	
I,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.53	2.0	ND	1.07	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.07	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.62	2.0	ND	1.07	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.56	5.1	ND	1.07	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.46	5.1	ND	1.07	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.60	2.0	ND	1.07	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.64	2.0	ND	1.07	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.44	2.0	ND	1.07	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.41	5.1	ND	1.07	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.56	10	ND	1.07	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.48	2.0	ND	1.07	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.07	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.53	5.1	ND	1.07	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.56	5.1	ND	1.07	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.57	2.0	ND	1.07	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	0.94	2.0	ND	1.07	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	0.94	4.1	ND	1.07	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.46	5.1	ND	1.07	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.68	5.1	ND	1.07	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.65	5.1	ND	1.07	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	14	51	ND	1.07	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*112 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*106 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.1	12	ND	1.16	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.4	ND	1.16	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.49	5.9	ND	1.16	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.42	5.9	ND	1.16	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.52	2.4	ND	1.16	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.69	5.9	ND	1.16	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	8.7	12	ND	1.16	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.50	5.9	ND	1.16	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.4	5.9	ND	1.16	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.69	5.9	ND	1.16	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.59	2.4	ND	1.16	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.78	5.9	ND	1.16	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.63	5.9	ND	1.16	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.72	5.9	ND	1.16	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.0	5.9	ND	1.16	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.55	2.4	ND	1.16	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.8	5.9	ND	1.16	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.55	2.4	ND	1.16	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.44	2.4	ND	1.16	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.9	5.9	ND	1.16	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.43	2.4	ND	1.16	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.59	2.4	ND	1.16	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.30	5.9	ND	1.16	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.16	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.78	2.4	ND	1.16	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.58	5.9	ND	1.16	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	8.8	12	ND	1.16	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.78	2.4	ND	1.16	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.44	2.4	ND	1.16	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	7.7	24	ND	1.16	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.5	5.9	ND	1.16	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	5.9	ND	1.16	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.16	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.49	2.4	ND	1.16	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.62	2.4	ND	1.16	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.16	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.72	2.4	ND	1.16	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.53	5.9	ND	1.16	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.70	2.4	ND	1.16	07/02/03	07/02/03	
I,1,2-Trichloroethane	EPA 8260B	3G03020	0.75	2.4	ND	1.16	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.51	2.4	ND	1.16	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.47	5.9	ND	1.16	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.65	12	ND	1.16	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.56	2.4	ND	1.16	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.16	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.66	2.4	ND	1.16	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.4	ND	1.16	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	4.7	ND	1.16	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.53	5.9	ND	1.16	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.79	5.9	ND	1.16	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.76	5.9	ND	1.16	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	59	ND	1.16	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*111 %*				
Surrogate: Toluene-d8 (80-120%)					*109 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*104 %*				

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.5	13	ND	1.2	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.5	ND	1.2	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.51	6.3	ND	1.2	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.44	6.3	ND	1.2	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.55	2.5	ND	1.2	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.65	6.3	ND	1.2	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.73	6.3	ND	1.2	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	9.1	13	ND	1.2	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.53	6.3	ND	1.2	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.64	6.3	ND	1.2	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.65	6.3	ND	1.2	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.5	6.3	ND	1.2	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.73	6.3	ND	1.2	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.63	2.5	ND	1.2	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.83	6.3	ND	1.2	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.66	6.3	ND	1.2	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.66	2.5	ND	1.2	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.76	6.3	ND	1.2	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.1	6.3	ND	1.2	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.64	6.3	ND	1.2	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.58	2.5	ND	1.2	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	3.0	6.3	ND	1.2	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.58	2.5	ND	1.2	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.66	2.5	ND	1.2	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.46	2.5	ND	1.2	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	2.0	6.3	ND	1.2	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.45	2.5	ND	1.2	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.63	2.5	ND	1.2	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.31	6.3	ND	1.2	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.61	2.5	ND	1.2	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.66	2.5	ND	1.2	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.83	2.5	ND	1.2	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.64	2.5	ND	1.2	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.64	2.5	ND	1.2	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.64	2.5	ND	1.2	07/02/03	07/02/03	

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Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.61	6.3	ND	1.2	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	9.3	13	ND	1.2	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.83	2.5	ND	1.2	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.46	2.5	ND	1.2	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	8.1	25	ND	1.2	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.6	6.3	ND	1.2	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.3	6.3	ND	1.2	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.64	6.3	ND	1.2	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.60	2.5	ND	1.2	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.51	2.5	ND	1.2	07/02/03	07/02/03	
1,I,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.69	6.3	ND	1.2	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	2.5	ND	1.2	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.61	2.5	ND	1.2	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.76	2.5	ND	1.2	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.69	6.3	ND	1.2	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.56	6.3	ND	1.2	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.74	2.5	ND	1.2	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.79	2.5	ND	1.2	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.54	2.5	ND	1.2	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.50	6.3	ND	1.2	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.69	13	ND	1.2	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.59	2.5	ND	1.2	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.60	2.5	ND	1.2	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.65	6.3	ND	1.2	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.69	6.3	ND	1.2	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.70	2.5	ND	1.2	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.2	2.5	ND	1.2	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.2	5.0	ND	1.2	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.56	6.3	ND	1.2	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.84	6.3	ND	1.2	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.80	6.3	ND	1.2	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	18	63	ND	1.2	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*102 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	6.5	9.6	ND	0.861	07/02/03	07/03/03	B
Benzene	EPA 8260B	3G03020	0.94	1.9	ND	0.861	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03020	0.39	4.8	ND	0.861	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03020	0.33	4.8	ND	0.861	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03020	0.42	1.9	ND	0.861	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03020	0.50	4.8	ND	0.861	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03020	0.55	4.8	ND	0.861	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03020	7.0	9.6	ND	0.861	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03020	0.40	4.8	ND	0.861	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.49	4.8	ND	0.861	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.50	4.8	ND	0.861	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03020	1.1	4.8	ND	0.861	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.55	4.8	ND	0.861	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03020	0.48	1.9	ND	0.861	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03020	0.63	4.8	ND	0.861	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.51	4.8	ND	0.861	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03020	0.51	1.9	ND	0.861	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03020	0.58	4.8	ND	0.861	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03020	0.83	4.8	ND	0.861	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.49	4.8	ND	0.861	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03020	0.44	1.9	ND	0.861	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.3	4.8	ND	0.861	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.44	1.9	ND	0.861	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03020	0.51	1.9	ND	0.861	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.35	1.9	ND	0.861	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.5	4.8	ND	0.861	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.34	1.9	ND	0.861	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.48	1.9	ND	0.861	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.24	4.8	ND	0.861	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.47	1.9	ND	0.861	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.51	1.9	ND	0.861	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.63	1.9	ND	0.861	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.49	1.9	ND	0.861	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.49	1.9	ND	0.861	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03020	0.49	1.9	ND	0.861	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.47	4.8	ND	0.861	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G03020	7.1	9.6	ND	0.861	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03020	0.63	1.9	ND	0.861	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.35	1.9	ND	0.861	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03020	6.2	19	ND	0.861	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.0	4.8	ND	0.861	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	0.96	4.8	ND	0.861	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03020	0.49	4.8	ND	0.861	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03020	0.46	1.9	ND	0.861	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03020	0.39	1.9	ND	0.861	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.53	4.8	ND	0.861	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.50	1.9	ND	0.861	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03020	0.47	1.9	ND	0.861	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03020	0.58	1.9	ND	0.861	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.53	4.8	ND	0.861	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.43	4.8	ND	0.861	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.56	1.9	ND	0.861	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.60	1.9	ND	0.861	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03020	0.41	1.9	ND	0.861	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.38	4.8	ND	0.861	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.53	9.6	ND	0.861	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.45	1.9	ND	0.861	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.46	1.9	ND	0.861	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03020	0.50	4.8	ND	0.861	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03020	0.53	4.8	ND	0.861	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03020	0.53	1.9	ND	0.861	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03020	0.88	1.9	ND	0.861	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03020	0.88	3.8	ND	0.861	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.43	4.8	ND	0.861	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.64	4.8	ND	0.861	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.61	4.8	ND	0.861	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	13	48	ND	0.861	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*108 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	6.9	10	ND	1.04	07/02/03	07/03/03	B
Benzene	EPA 8260B	3G03020	1.0	2.0	ND	1.04	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03020	0.42	5.1	ND	1.04	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03020	0.36	5.1	ND	1.04	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03020	0.45	2.0	ND	1.04	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03020	0.53	5.1	ND	1.04	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03020	0.59	5.1	ND	1.04	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03020	7.4	10	ND	1.04	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03020	0.43	5.1	ND	1.04	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.52	5.1	ND	1.04	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.53	5.1	ND	1.04	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03020	1.2	5.1	ND	1.04	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.59	5.1	ND	1.04	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03020	0.51	2.0	ND	1.04	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03020	0.67	5.1	ND	1.04	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.54	5.1	ND	1.04	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03020	0.54	2.0	ND	1.04	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03020	0.62	5.1	ND	1.04	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03020	0.89	5.1	ND	1.04	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.52	5.1	ND	1.04	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03020	0.47	2.0	ND	1.04	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.4	5.1	ND	1.04	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.47	2.0	ND	1.04	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03020	0.54	2.0	ND	1.04	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.38	2.0	ND	1.04	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.6	5.1	ND	1.04	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.37	2.0	ND	1.04	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.51	2.0	ND	1.04	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.25	5.1	ND	1.04	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.04	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.54	2.0	ND	1.04	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.67	2.0	ND	1.04	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.04	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.04	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03020	0.52	2.0	ND	1.04	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.50	5.1	ND	1.04	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G03020	7.5	10	ND	1.04	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03020	0.67	2.0	ND	1.04	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.38	2.0	ND	1.04	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03020	6.6	20	ND	1.04	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.1	5.1	ND	1.04	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.0	5.1	ND	1.04	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03020	0.52	5.1	ND	1.04	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.04	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03020	0.42	2.0	ND	1.04	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.56	5.1	ND	1.04	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.53	2.0	ND	1.04	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.04	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03020	0.62	2.0	ND	1.04	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.56	5.1	ND	1.04	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.46	5.1	ND	1.04	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.60	2.0	ND	1.04	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.64	2.0	ND	1.04	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03020	0.44	2.0	ND	1.04	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.41	5.1	ND	1.04	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.56	10	ND	1.04	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.48	2.0	ND	1.04	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.04	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03020	0.53	5.1	ND	1.04	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03020	0.56	5.1	ND	1.04	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03020	0.57	2.0	ND	1.04	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03020	0.94	2.0	ND	1.04	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03020	0.94	4.1	ND	1.04	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.46	5.1	ND	1.04	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.68	5.1	ND	1.04	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.65	5.1	ND	1.04	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	14	51	ND	1.04	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*109 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Benzene	EPA 8260B	3G03020	1.3	2.6	ND	1.18	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03020	0.53	6.4	ND	1.18	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03020	0.45	6.4	ND	1.18	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03020	0.57	2.6	ND	1.18	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03020	0.67	6.4	ND	1.18	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03020	0.75	6.4	ND	1.18	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03020	9.4	13	ND	1.18	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03020	0.54	6.4	ND	1.18	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.66	6.4	ND	1.18	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.67	6.4	ND	1.18	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03020	1.5	6.4	ND	1.18	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.75	6.4	ND	1.18	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03020	0.64	2.6	ND	1.18	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03020	0.85	6.4	ND	1.18	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.68	6.4	ND	1.18	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03020	0.68	2.6	ND	1.18	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03020	0.79	6.4	ND	1.18	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.1	6.4	ND	1.18	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.66	6.4	ND	1.18	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03020	0.59	2.6	ND	1.18	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	3.1	6.4	ND	1.18	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.59	2.6	ND	1.18	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03020	0.68	2.6	ND	1.18	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.48	2.6	ND	1.18	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	2.1	6.4	ND	1.18	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.46	2.6	ND	1.18	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.64	2.6	ND	1.18	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.32	6.4	ND	1.18	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.63	2.6	ND	1.18	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.68	2.6	ND	1.18	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.85	2.6	ND	1.18	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.66	2.6	ND	1.18	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.66	2.6	ND	1.18	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03020	0.66	2.6	ND	1.18	07/02/03	07/03/03	
Hexachlorobutadiene	EPA 8260B	3G03020	0.63	6.4	ND	1.18	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
2-Hexanone	EPA 8260B	3G03020	9.5	13	ND	1.18	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03020	0.85	2.6	ND	1.18	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.48	2.6	ND	1.18	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03020	8.4	26	ND	1.18	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.7	6.4	ND	1.18	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.3	6.4	ND	1.18	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03020	0.66	6.4	ND	1.18	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03020	0.62	2.6	ND	1.18	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03020	0.53	2.6	ND	1.18	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.71	6.4	ND	1.18	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.67	2.6	ND	1.18	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03020	0.63	2.6	ND	1.18	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03020	0.79	2.6	ND	1.18	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.71	6.4	ND	1.18	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.58	6.4	ND	1.18	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.76	2.6	ND	1.18	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.81	2.6	ND	1.18	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03020	0.55	2.6	ND	1.18	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.51	6.4	ND	1.18	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.71	13	ND	1.18	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.61	2.6	ND	1.18	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.62	2.6	ND	1.18	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03020	0.67	6.4	ND	1.18	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03020	0.71	6.4	ND	1.18	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03020	0.72	2.6	ND	1.18	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03020	1.2	2.6	ND	1.18	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03020	1.2	5.1	ND	1.18	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.58	6.4	ND	1.18	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.86	6.4	ND	1.18	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.82	6.4	ND	1.18	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	18	64	ND	1.18	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*110 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				
Sample ID: IMF1587-38RE1 (704C6BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03074	8.6	13	**12**	1.16	07/03/03	07/03/03	J
Surrogate: Dibromofluoromethane (80-125%)					*101 %*				
Surrogate: Toluene-d8 (80-120%)					*106 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil)									
Reporting Units: ug/kg dry									
Benzene	EPA 8260B	3G03020	1.2	2.4	ND	1.16	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03020	0.49	5.9	ND	1.16	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03020	0.41	5.9	ND	1.16	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03020	0.52	2.4	ND	1.16	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03020	0.69	5.9	ND	1.16	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03020	8.6	12	ND	1.16	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03020	0.50	5.9	ND	1.16	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03020	1.4	5.9	ND	1.16	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.69	5.9	ND	1.16	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03020	0.59	2.4	ND	1.16	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03020	0.78	5.9	ND	1.16	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.63	5.9	ND	1.16	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03020	0.72	5.9	ND	1.16	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.0	5.9	ND	1.16	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03020	0.54	2.4	ND	1.16	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.8	5.9	ND	1.16	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.54	2.4	ND	1.16	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.44	2.4	ND	1.16	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.9	5.9	ND	1.16	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.43	2.4	ND	1.16	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.59	2.4	ND	1.16	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.30	5.9	ND	1.16	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.16	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.78	2.4	ND	1.16	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/03/03	
Hexachlorobutadiene	EPA 8260B	3G03020	0.58	5.9	ND	1.16	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil) - cont.									
Reporting Units: ug/kg dry									
2-Hexanone	EPA 8260B	3G03020	8.8	12	ND	1.16	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03020	0.78	2.4	ND	1.16	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.44	2.4	ND	1.16	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03020	7.7	24	ND	1.16	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.5	5.9	ND	1.16	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	5.9	ND	1.16	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.16	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03020	0.49	2.4	ND	1.16	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.62	2.4	ND	1.16	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.16	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03020	0.72	2.4	ND	1.16	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.53	5.9	ND	1.16	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.70	2.4	ND	1.16	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.75	2.4	ND	1.16	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03020	0.51	2.4	ND	1.16	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.47	5.9	ND	1.16	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.65	12	ND	1.16	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.56	2.4	ND	1.16	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.16	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03020	0.66	2.4	ND	1.16	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.4	ND	1.16	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	4.7	ND	1.16	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.53	5.9	ND	1.16	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.79	5.9	ND	1.16	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.76	5.9	ND	1.16	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	59	ND	1.16	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*115 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				
Sample ID: IMF1587-39RE1 (704C6BSS1-15 dup - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03074	7.8	11	**9.9**	1.13	07/03/03	07/03/03	J
Surrogate: Dibromofluoromethane (80-125%)					*100 %*				
Surrogate: Toluene-d8 (80-120%)					*103 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*97 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-37 (Trip Blank - Water)									
Reporting Units: ug/l									
Acetone	EPA 8260B	3G03012	4.5	10	**8.6**	1	07/03/03	07/03/03	J
Benzene	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
Bromobenzene	EPA 8260B	3G03012	0.27	0.50	ND	1	07/03/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03012	0.30	0.50	ND	1	07/03/03	07/03/03	
Bromoform	EPA 8260B	3G03012	0.25	0.50	ND	1	07/03/03	07/03/03	
Bromomethane	EPA 8260B	3G03012	0.20	1.0	ND	1	07/03/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03012	3.8	10	ND	1	07/03/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03012	0.37	0.50	ND	1	07/03/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03012	0.25	0.50	ND	1	07/03/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03012	0.22	0.50	ND	1	07/03/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03012	0.33	2.0	ND	1	07/03/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03012	0.36	0.50	ND	1	07/03/03	07/03/03	
Chloroethane	EPA 8260B	3G03012	0.33	1.0	ND	1	07/03/03	07/03/03	
Chloroform	EPA 8260B	3G03012	0.33	0.50	ND	1	07/03/03	07/03/03	
Chloromethane	EPA 8260B	3G03012	0.14	1.0	ND	1	07/03/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03012	0.29	0.50	ND	1	07/03/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03012	2.8	5.0	ND	1	07/03/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
Dibromomethane	EPA 8260B	3G03012	0.36	0.50	ND	1	07/03/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03012	0.35	0.50	ND	1	07/03/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03012	0.37	0.50	ND	1	07/03/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03012	1.1	2.0	ND	1	07/03/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03012	0.27	0.50	ND	1	07/03/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03012	0.27	0.50	ND	1	07/03/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03012	0.35	0.50	ND	1	07/03/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03012	0.30	0.50	ND	1	07/03/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03012	0.29	0.50	ND	1	07/03/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03012	0.22	0.50	ND	1	07/03/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03012	0.24	0.50	ND	1	07/03/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03012	0.25	0.50	ND	1	07/03/03	07/03/03	
Hexachlorobutadiene	EPA 8260B	3G03012	0.42	1.0	ND	1	07/03/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-37 (Trip Blank - Water) - cont.									
Reporting Units: ug/l									
2-Hexanone	EPA 8260B	3G03012	2.5	10	ND	1	07/03/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03012	0.25	0.50	ND	1	07/03/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
Methylene chloride	EPA 8260B	3G03012	0.33	2.0	ND	1	07/03/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03012	2.5	10	ND	1	07/03/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03012	0.33	0.50	ND	1	07/03/03	07/03/03	
Naphthalene	EPA 8260B	3G03012	0.33	0.50	ND	1	07/03/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03012	0.27	0.50	ND	1	07/03/03	07/03/03	
Styrene	EPA 8260B	3G03012	0.16	0.50	ND	1	07/03/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03012	0.27	1.0	ND	1	07/03/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03012	0.29	0.50	ND	1	07/03/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
Toluene	EPA 8260B	3G03012	0.49	0.50	ND	1	07/03/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03012	0.45	1.0	ND	1	07/03/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03012	0.26	0.50	ND	1	07/03/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03012	0.30	0.50	ND	1	07/03/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03012	0.30	0.50	ND	1	07/03/03	07/03/03	
Trichloroethene	EPA 8260B	3G03012	0.26	0.50	ND	1	07/03/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03012	0.34	1.0	ND	1	07/03/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03012	0.34	2.0	ND	1	07/03/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03012	0.31	0.50	ND	1	07/03/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03012	0.26	0.50	ND	1	07/03/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03012	0.35	2.0	ND	1	07/03/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03012	0.19	0.50	ND	1	07/03/03	07/03/03	
o-Xylene	EPA 8260B	3G03012	0.24	0.50	ND	1	07/03/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03012	0.38	1.0	ND	1	07/03/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03012	0.52	2.0	ND	1	07/03/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03012	0.78	5.0	ND	1	07/03/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03012	0.61	5.0	ND	1	07/03/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03012	0.33	5.0	ND	1	07/03/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03012	5.0	25	ND	1	07/03/03	07/03/03	
Surrogate: Dibromofluoromethane (80-120%)					*105 %*				
Surrogate: Toluene-d8 (80-120%)					*103 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

INORGANICS

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**89**	1	07/07/03	07/07/03	
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**99**	1	07/07/03	07/07/03	
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**81**	1	07/07/03	07/07/03	
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**83**	1	07/07/03	07/07/03	
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**87**	1	07/07/03	07/07/03	
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**93**	1	07/07/03	07/07/03	
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**88**	1	07/07/03	07/07/03	
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**85**	1	07/07/03	07/07/03	
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**98**	1	07/07/03	07/07/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

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Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**86**	1	07/07/03	07/07/03	
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**97**	1	07/07/03	07/07/03	
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**93**	1	07/07/03	07/07/03	
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**94**	1	07/07/03	07/07/03	
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**89**	1	07/07/03	07/07/03	
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**81**	1	07/07/03	07/07/03	
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**88**	1	07/07/03	07/07/03	

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Project ID: Barstow-Daggett Airport
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Report Number: IMF1587

Sampled: 06/30/03
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INORGANICS

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**97**	1	07/07/03	07/07/03	
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**92**	1	07/07/03	07/07/03	
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**97**	1	07/07/03	07/07/03	
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**99**	1	07/07/03	07/07/03	
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**99**	1	07/07/03	07/07/03	
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**90**	1	07/07/03	07/07/03	
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**84**	1	07/07/03	07/07/03	
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**94**	1	07/07/03	07/07/03	

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Project ID: Barstow-Daggett Airport
742395.03000
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Sampled: 06/30/03
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Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**96**	1	07/07/03	07/07/03	
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**90**	1	07/07/03	07/07/03	
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G11051	N/A	0.010	**92**	1	07/08/03	07/08/03	
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G09109	N/A	0.010	**98**	1	07/09/03	07/09/03	

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01045 Extracted: 07/01/03											
Blank Analyzed: 07/02/03 (3G01045-BLK1)											
EFH (C8 - C40)	2.39	5.0	1.8	mg/kg wet							*J*
Surrogate: n-Octacosane	*5.35*			*mg/kg wet*	*6.67*		*80*	*40-140*			
LCS Analyzed: 07/02/03 (3G01045-BS1)											
EFH (C8 - C40)	27.0	5.0	1.8	mg/kg wet	33.3		81	50-115			
Surrogate: n-Octacosane	*5.44*			*mg/kg wet*	*6.67*		*82*	*40-140*			
Matrix Spike Analyzed: 07/02/03 (3G01045-MS1)						**Source: IMF1570-02**					
EFH (C8 - C40)	23.7	5.0	1.8	mg/kg wet	33.3	ND	71	35-120			
Surrogate: n-Octacosane	*5.15*			*mg/kg wet*	*6.67*		*77*	*40-140*			
Matrix Spike Dup Analyzed: 07/02/03 (3G01045-MSD1)						**Source: IMF1570-02**					
EFH (C8 - C40)	29.9	5.0	1.8	mg/kg wet	33.3	ND	90	35-120	23	35	
Surrogate: n-Octacosane	*6.05*			*mg/kg wet*	*6.67*		*91*	*40-140*			
Batch: 3G02042 Extracted: 07/02/03											
Blank Analyzed: 07/03/03 (3G02042-BLK1)											
EFH (C8 - C40)	ND	5.0	1.8	mg/kg wet							
Surrogate: n-Octacosane	*5.59*			*mg/kg wet*	*6.67*		*84*	*40-140*			
LCS Analyzed: 07/03/03 (3G02042-BS1)											
EFH (C8 - C40)	27.7	5.0	1.8	mg/kg wet	33.3		83	50-115			
Surrogate: n-Octacosane	*5.84*			*mg/kg wet*	*6.67*		*88*	*40-140*			
Matrix Spike Analyzed: 07/02/03 (3G02042-MS1)						**Source: IMF1473-02**					
EFH (C8 - C40)	111	5.0	1.8	mg/kg wet	33.3	110	3	35-120			*M2*
Surrogate: n-Octacosane	*5.66*			*mg/kg wet*	*6.67*		*85*	*40-140*			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02042 Extracted: 07/02/03											
Matrix Spike Dup Analyzed: 07/02/03 (3G02042-MSD1)						Source: IMF1473-02					
EFH (C8 - C40)	142	5.0	1.8	mg/kg wet	33.3	110	96	35-120	25	35	
Surrogate: n-Octacosane	*5.61*			*mg/kg wet*	*6.67*		*84*	*40-140*			
Batch: 3G02057 Extracted: 07/02/03											
Blank Analyzed: 07/03/03 (3G02057-BLK1)											
EFH (C8 - C40)	1.90	5.0	1.8	mg/kg wet							*J*
Surrogate: n-Octacosane	*6.21*			*mg/kg wet*	*6.67*		*93*	*40-140*			
LCS Analyzed: 07/03/03 (3G02057-BS1)											
EFH (C8 - C40)	30.6	5.0	1.8	mg/kg wet	33.3		92	50-115			
Surrogate: n-Octacosane	*6.81*			*mg/kg wet*	*6.67*		*102*	*40-140*			
Matrix Spike Analyzed: 07/03/03 (3G02057-MS1)						Source: IMF1587-21					
EFH (C8 - C40)	32.5	5.2	1.9	mg/kg dry	34.4	ND	94	35-120			
Surrogate: n-Octacosane	*7.03*			*mg/kg dry*	*6.88*		*102*	*40-140*			
Matrix Spike Dup Analyzed: 07/03/03 (3G02057-MSD1)						Source: IMF1587-21					
EFH (C8 - C40)	27.7	5.2	1.9	mg/kg dry	34.4	ND	81	35-120	16	35	
Surrogate: n-Octacosane	*5.96*			*mg/kg dry*	*6.88*		*87*	*40-140*			

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01030-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	4140	5000	3400	ug/kg wet							*J*
Surrogate: Dibromofluoromethane	*3160*			*ug/kg wet*	*2500*		*126*	*50-140*			
Surrogate: Toluene-d8	*3090*			*ug/kg wet*	*2500*		*124*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2810*			*ug/kg wet*	*2500*		*112*	*55-150*			
LCS Analyzed: 07/01/03 (3G01030-BS2)											**M-NR**
Volatile Fuel Hydrocarbons (C4-C12)	55400	5000	3400	ug/kg wet	50000		111	65-130			
Surrogate: Dibromofluoromethane	*3080*			*ug/kg wet*	*2500*		*123*	*50-140*			
Surrogate: Toluene-d8	*3030*			*ug/kg wet*	*2500*		*121*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2850*			*ug/kg wet*	*2500*		*114*	*55-150*			
LCS Dup Analyzed: 07/02/03 (3G01030-BSD2)											**M-NR**
Volatile Fuel Hydrocarbons (C4-C12)	55300	5000	3400	ug/kg wet	50000		111	65-130	0	20	
Surrogate: Dibromofluoromethane	*3040*			*ug/kg wet*	*2500*		*122*	*50-140*			
Surrogate: Toluene-d8	*3060*			*ug/kg wet*	*2500*		*122*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2890*			*ug/kg wet*	*2500*		*116*	*55-150*			
Batch: 3G01101 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01101-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	100	51	ug/kg wet							
Surrogate: Dibromofluoromethane	*57.3*			*ug/kg wet*	*50.0*		*115*	*80-125*			
Surrogate: Toluene-d8	*56.9*			*ug/kg wet*	*50.0*		*114*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*53.8*			*ug/kg wet*	*50.0*		*108*	*80-120*			
LCS Analyzed: 07/01/03 (3G01101-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	943	100	51	ug/kg wet	1000		94	65-130			
Surrogate: Dibromofluoromethane	*56.4*			*ug/kg wet*	*50.0*		*113*	*80-125*			
Surrogate: Toluene-d8	*56.2*			*ug/kg wet*	*50.0*		*112*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*51.2*			*ug/kg wet*	*50.0*		*102*	*80-120*			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Matrix Spike Analyzed: 07/01/03 (3G01101-MS1)						**Source: IMF1586-02**					
Volatile Fuel Hydrocarbons (C4-C12)	2260	100	51	ug/kg wet	2240	ND	101	60-130			
Surrogate: Dibromofluoromethane	*55.0*			*ug/kg wet*	*50.0*		*110*	*80-125*			
Surrogate: Toluene-d8	*53.9*			*ug/kg wet*	*50.0*		*108*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.3*			*ug/kg wet*	*50.0*		*105*	*80-120*			
Matrix Spike Dup Analyzed: 07/01/03 (3G01101-MSD1)						**Source: IMF1586-02**					
Volatile Fuel Hydrocarbons (C4-C12)	2120	100	51	ug/kg wet	2240	ND	95	60-130	6	20	
Surrogate: Dibromofluoromethane	*54.9*			*ug/kg wet*	*50.0*		*110*	*80-125*			
Surrogate: Toluene-d8	*53.6*			*ug/kg wet*	*50.0*		*107*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.8*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Batch: 3G02028 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G02028-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	100	51	ug/kg wet							
Surrogate: Dibromofluoromethane	*41.2*			*ug/kg wet*	*50.0*		*82*	*80-125*			
Surrogate: Toluene-d8	*45.5*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44.3*			*ug/kg wet*	*50.0*		*89*	*80-120*			
LCS Analyzed: 07/02/03 (3G02028-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	932	100	51	ug/kg wet	1000		93	65-130			
Surrogate: Dibromofluoromethane	*40.9*			*ug/kg wet*	*50.0*		*82*	*80-125*			
Surrogate: Toluene-d8	*45.7*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*45.1*			*ug/kg wet*	*50.0*		*90*	*80-120*			
LCS Dup Analyzed: 07/02/03 (3G02028-BSD2)											**M-NR1**
Volatile Fuel Hydrocarbons (C4-C12)	951	100	51	ug/kg wet	1000		95	65-130	2	20	
Surrogate: Dibromofluoromethane	*40.2*			*ug/kg wet*	*50.0*		*80*	*80-125*			
Surrogate: Toluene-d8	*45.3*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44.1*			*ug/kg wet*	*50.0*		*88*	*80-120*			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
Blank Analyzed: 07/09/03 (3G03019-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	5000	3400	ug/kg wet							
Surrogate: Dibromofluoromethane	*2290*			*ug/kg wet*	*2500*		*92*	*50-140*			
Surrogate: Toluene-d8	*2350*			*ug/kg wet*	*2500*		*94*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2640*			*ug/kg wet*	*2500*		*106*	*55-150*			
LCS Analyzed: 07/09/03 (3G03019-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	43400	5000	3400	ug/kg wet	50000		87	65-130			
Surrogate: Dibromofluoromethane	*2500*			*ug/kg wet*	*2500*		*100*	*50-140*			
Surrogate: Toluene-d8	*2620*			*ug/kg wet*	*2500*		*105*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2870*			*ug/kg wet*	*2500*		*115*	*55-150*			
LCS Dup Analyzed: 07/09/03 (3G03019-BSD2)											**M-NR**
Volatile Fuel Hydrocarbons (C4-C12)	42000	5000	3400	ug/kg wet	50000		84	65-130	3	20	
Surrogate: Dibromofluoromethane	*2350*			*ug/kg wet*	*2500*		*94*	*50-140*			
Surrogate: Toluene-d8	*2430*			*ug/kg wet*	*2500*		*97*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2670*			*ug/kg wet*	*2500*		*107*	*55-150*			
Batch: 3G03020 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G03020-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	100	51	ug/kg wet							
Surrogate: Dibromofluoromethane	*57.2*			*ug/kg wet*	*50.0*		*114*	*80-125*			
Surrogate: Toluene-d8	*56.2*			*ug/kg wet*	*50.0*		*112*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.9*			*ug/kg wet*	*50.0*		*106*	*80-120*			
LCS Analyzed: 07/02/03 (3G03020-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	868	100	51	ug/kg wet	1000		87	65-130			
Surrogate: Dibromofluoromethane	*56.8*			*ug/kg wet*	*50.0*		*114*	*80-125*			
Surrogate: Toluene-d8	*56.3*			*ug/kg wet*	*50.0*		*113*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.8*			*ug/kg wet*	*50.0*		*106*	*80-120*			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Matrix Spike Analyzed: 07/02/03 (3G03020-MS1)						Source: IMG0047-01					
Volatile Fuel Hydrocarbons (C4-C12)	1960	100	51	ug/kg wet	2240	ND	88	60-130			
Surrogate: Dibromofluoromethane	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-125*			
Surrogate: Toluene-d8	*55.4*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.9*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Matrix Spike Dup Analyzed: 07/02/03 (3G03020-MSD1)						Source: IMG0047-01					
Volatile Fuel Hydrocarbons (C4-C12)	1920	100	51	ug/kg wet	2240	ND	86	60-130	2	20	
Surrogate: Dibromofluoromethane	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-125*			
Surrogate: Toluene-d8	*55.0*			*ug/kg wet*	*50.0*		*110*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.1*			*ug/kg wet*	*50.0*		*104*	*80-120*			
Batch: 3G03077 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03077-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	100	51	ug/kg wet							
Surrogate: Dibromofluoromethane	*46.8*			*ug/kg wet*	*50.0*		*94*	*80-125*			
Surrogate: Toluene-d8	*47.5*			*ug/kg wet*	*50.0*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*51.7*			*ug/kg wet*	*50.0*		*103*	*80-120*			
LCS Analyzed: 07/03/03 (3G03077-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	849	100	51	ug/kg wet	1000		85	65-130			
Surrogate: Dibromofluoromethane	*47.2*			*ug/kg wet*	*50.0*		*94*	*80-125*			
Surrogate: Toluene-d8	*47.5*			*ug/kg wet*	*50.0*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.2*			*ug/kg wet*	*50.0*		*104*	*80-120*			
Matrix Spike Analyzed: 07/03/03 (3G03077-MS1)						Source: IMG0127-01					
Volatile Fuel Hydrocarbons (C4-C12)	15300	500	260	ug/kg wet	11200	4200	99	60-130			
Surrogate: Dibromofluoromethane	*228*			*ug/kg wet*	*250*		*91*	*80-125*			
Surrogate: Toluene-d8	*237*			*ug/kg wet*	*250*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*260*			*ug/kg wet*	*250*		*104*	*80-120*			

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Pasadena, CA 91124
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Project ID: Barstow-Daggett Airport
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VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Matrix Spike Dup Analyzed: 07/03/03 (3G03077-MSD1)						**Source: IMG0127-01**					
Volatile Fuel Hydrocarbons (C4-C12)	14700	500	260	ug/kg wet	11200	4200	94	60-130	4	20	
Surrogate: Dibromofluoromethane	*226*			*ug/kg wet*	*250*		*90*	*80-125*			
Surrogate: Toluene-d8	*237*			*ug/kg wet*	*250*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*262*			*ug/kg wet*	*250*		*105*	*80-120*			

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01030-BLK1)											
Acetone	ND	1500	1100	ug/kg wet							
Benzene	ND	100	34	ug/kg wet							
Bromobenzene	ND	250	34	ug/kg wet							
Bromochloromethane	ND	250	50	ug/kg wet							
Bromodichloromethane	ND	100	31	ug/kg wet							
Bromoform	ND	250	39	ug/kg wet							
Bromomethane	ND	250	45	ug/kg wet							
2-Butanone (MEK)	ND	1000	720	ug/kg wet							
n-Butylbenzene	ND	250	34	ug/kg wet							
sec-Butylbenzene	ND	250	31	ug/kg wet							
tert-Butylbenzene	ND	250	27	ug/kg wet							
Carbon Disulfide	ND	250	57	ug/kg wet							
Carbon tetrachloride	ND	250	28	ug/kg wet							
Chlorobenzene	ND	100	30	ug/kg wet							
Chloroethane	ND	250	45	ug/kg wet							
2-Chloroethyl vinyl ether	ND	250	180	ug/kg wet							
Chloroform	ND	100	44	ug/kg wet							
Chloromethane	ND	250	50	ug/kg wet							
2-Chlorotoluene	ND	250	32	ug/kg wet							
4-Chlorotoluene	ND	250	32	ug/kg wet							
Dibromochloromethane	ND	100	27	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	250	59	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	100	40	ug/kg wet							
Dibromomethane	ND	100	42	ug/kg wet							
1,2-Dichlorobenzene	ND	100	32	ug/kg wet							
1,3-Dichlorobenzene	ND	100	31	ug/kg wet							
1,4-Dichlorobenzene	ND	100	34	ug/kg wet							
Dichlorodifluoromethane	ND	250	61	ug/kg wet							
1,1-Dichloroethane	ND	100	40	ug/kg wet							
1,2-Dichloroethane	ND	100	41	ug/kg wet							
1,1-Dichloroethene	ND	250	48	ug/kg wet							
cis-1,2-Dichloroethene	ND	100	48	ug/kg wet							
trans-1,2-Dichloroethene	ND	100	50	ug/kg wet							
1,2-Dichloropropane	ND	100	35	ug/kg wet							
1,3-Dichloropropane	ND	100	36	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01030-BLK1)											
2,2-Dichloropropane	ND	100	27	ug/kg wet							
1,1-Dichloropropene	ND	100	39	ug/kg wet							
cis-1,3-Dichloropropene	ND	100	36	ug/kg wet							
trans-1,3-Dichloropropene	ND	100	35	ug/kg wet							
Ethylbenzene	ND	100	27	ug/kg wet							
Hexachlorobutadiene	ND	250	39	ug/kg wet							
2-Hexanone	ND	500	100	ug/kg wet							
Isopropylbenzene	ND	100	35	ug/kg wet							
p-Isopropyltoluene	ND	100	48	ug/kg wet							
Methylene chloride	ND	1000	430	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	500	390	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	250	62	ug/kg wet							
Naphthalene	ND	250	81	ug/kg wet							
n-Propylbenzene	ND	100	36	ug/kg wet							
Styrene	ND	100	30	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	250	21	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	100	54	ug/kg wet							
Tetrachloroethene	ND	100	44	ug/kg wet							
Toluene	ND	100	33	ug/kg wet							
1,2,3-Trichlorobenzene	ND	250	58	ug/kg wet							
1,2,4-Trichlorobenzene	ND	250	51	ug/kg wet							
1,1,1-Trichloroethane	ND	100	38	ug/kg wet							
1,1,2-Trichloroethane	ND	100	53	ug/kg wet							
Trichloroethene	ND	100	38	ug/kg wet							
Trichlorofluoromethane	ND	250	58	ug/kg wet							
1,2,3-Trichloropropane	ND	500	48	ug/kg wet							
1,2,4-Trimethylbenzene	ND	100	33	ug/kg wet							
1,3,5-Trimethylbenzene	ND	100	30	ug/kg wet							
Vinyl acetate	ND	250	60	ug/kg wet							
Vinyl chloride	ND	250	65	ug/kg wet							
o-Xylene	ND	100	28	ug/kg wet							
m,p-Xylenes	ND	100	53	ug/kg wet							
Xylenes, Total	ND	200	53	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	250	51	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	250	66	ug/kg wet							

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01030-BLK1)											
tert-Amyl Methyl Ether (TAME)	ND	250	68	ug/kg wet							
tert-Butanol (TBA)	ND	2500	250	ug/kg wet							
Trichlorotrifluoroethane (Freon 113)	ND	500	130	ug/kg wet							
Surrogate: Dibromofluoromethane	*3160*			*ug/kg wet*	*2500*		*126*	*50-140*			
Surrogate: Toluene-d8	*3090*			*ug/kg wet*	*2500*		*124*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2810*			*ug/kg wet*	*2500*		*112*	*55-150*			
LCS Analyzed: 07/02/03 (3G01030-BS1)											**M-NR**
Acetone	1360	1500	1100	ug/kg wet	2500		54	40-135			*J*
Benzene	2410	100	34	ug/kg wet	2500		96	75-125			
Bromobenzene	2250	250	34	ug/kg wet	2500		90	80-120			
Bromochloromethane	2200	250	50	ug/kg wet	2500		88	65-140			
Bromodichloromethane	2130	100	31	ug/kg wet	2500		85	70-140			
Bromoform	1720	250	39	ug/kg wet	2500		69	60-125			
Bromomethane	1940	250	45	ug/kg wet	2500		78	15-140			
n-Butylbenzene	2300	250	34	ug/kg wet	2500		92	75-130			
sec-Butylbenzene	2290	250	31	ug/kg wet	2500		92	75-125			
tert-Butylbenzene	2260	250	27	ug/kg wet	2500		90	75-125			
Carbon tetrachloride	2200	250	28	ug/kg wet	2500		88	65-155			
Chlorobenzene	2350	100	30	ug/kg wet	2500		94	80-125			
Chloroethane	2170	250	45	ug/kg wet	2500		87	30-145			
Chloroform	2300	100	44	ug/kg wet	2500		92	80-135			
Chloromethane	1170	250	50	ug/kg wet	2500		47	30-145			
2-Chlorotoluene	2370	250	32	ug/kg wet	2500		95	75-125			
4-Chlorotoluene	2440	250	32	ug/kg wet	2500		98	75-125			
Dibromochloromethane	1990	100	27	ug/kg wet	2500		80	65-145			
1,2-Dibromo-3-chloropropane	1610	250	59	ug/kg wet	2500		64	45-135			
1,2-Dibromoethane (EDB)	2110	100	40	ug/kg wet	2500		84	75-125			
Dibromomethane	1980	100	42	ug/kg wet	2500		79	75-135			
1,2-Dichlorobenzene	2160	100	32	ug/kg wet	2500		86	80-120			
1,3-Dichlorobenzene	2190	100	31	ug/kg wet	2500		88	80-120			
1,4-Dichlorobenzene	2220	100	34	ug/kg wet	2500		89	75-120			
Dichlorodifluoromethane	425	250	61	ug/kg wet	2500		17	10-160			
1,1-Dichloroethane	2370	100	40	ug/kg wet	2500		95	70-135			
1,2-Dichloroethane	2000	100	41	ug/kg wet	2500		80	60-150			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
LCS Analyzed: 07/02/03 (3G01030-BS1)											**M-NR**
1,1-Dichloroethene	2280	250	48	ug/kg wet	2500		91	75-140			
cis-1,2-Dichloroethene	2370	100	48	ug/kg wet	2500		95	70-130			
trans-1,2-Dichloroethene	2390	100	50	ug/kg wet	2500		96	70-130			
1,2-Dichloropropane	2360	100	35	ug/kg wet	2500		94	75-125			
1,3-Dichloropropane	2160	100	36	ug/kg wet	2500		86	75-130			
2,2-Dichloropropane	2260	100	27	ug/kg wet	2500		90	70-150			
1,1-Dichloropropene	2440	100	39	ug/kg wet	2500		98	75-130			
cis-1,3-Dichloropropene	2280	100	36	ug/kg wet	2500		91	80-130			
trans-1,3-Dichloropropene	2100	100	35	ug/kg wet	2500		84	75-135			
Ethylbenzene	2330	100	27	ug/kg wet	2500		93	80-120			
Hexachlorobutadiene	2310	250	39	ug/kg wet	2500		92	65-140			
2-Hexanone	1570	500	100	ug/kg wet	2500		63	40-140			
Isopropylbenzene	2410	100	35	ug/kg wet	2500		96	75-125			
p-Isopropyltoluene	2250	100	48	ug/kg wet	2500		90	75-125			
Methylene chloride	2360	1000	430	ug/kg wet	2500		94	60-140			
4-Methyl-2-pentanone (MIBK)	1560	500	390	ug/kg wet	2500		62	45-140			
Methyl-tert-butyl Ether (MTBE)	1980	250	62	ug/kg wet	2500		79	55-160			
Naphthalene	1800	250	81	ug/kg wet	2500		72	50-145			
n-Propylbenzene	2420	100	36	ug/kg wet	2500		97	75-130			
Styrene	2380	100	30	ug/kg wet	2500		95	80-135			
1,1,1,2-Tetrachloroethane	2190	250	21	ug/kg wet	2500		88	70-145			
1,1,2,2-Tetrachloroethane	2020	100	54	ug/kg wet	2500		81	60-135			
Tetrachloroethene	2410	100	44	ug/kg wet	2500		96	80-125			
Toluene	2360	100	33	ug/kg wet	2500		94	80-125			
1,2,3-Trichlorobenzene	2140	250	58	ug/kg wet	2500		86	65-135			
1,2,4-Trichlorobenzene	2190	250	51	ug/kg wet	2500		88	65-140			
1,1,1-Trichloroethane	2240	100	38	ug/kg wet	2500		90	75-140			
1,1,2-Trichloroethane	1960	100	53	ug/kg wet	2500		78	70-130			
Trichloroethene	2340	100	38	ug/kg wet	2500		94	80-125			
Trichlorofluoromethane	1850	250	58	ug/kg wet	2500		74	55-145			
1,2,3-Trichloropropane	1850	500	48	ug/kg wet	2500		74	60-130			
1,2,4-Trimethylbenzene	2250	100	33	ug/kg wet	2500		90	75-125			
1,3,5-Trimethylbenzene	2350	100	30	ug/kg wet	2500		94	80-125			
Vinyl chloride	1120	250	65	ug/kg wet	2500		45	10-120			
o-Xylene	2310	100	28	ug/kg wet	2500		92	80-125			

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Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
LCS Analyzed: 07/02/03 (3G01030-BS1)											**M-NR**
m,p-Xylenes	4870	100	53	ug/kg wet	5000		97	80-120			
Xylenes, Total	7180	200	53	ug/kg wet	7500		96	80-125			
Di-isopropyl Ether (DIPE)	2320	250	51	ug/kg wet	2500		93	65-145			
Ethyl tert-Butyl Ether (ETBE)	2200	250	66	ug/kg wet	2500		88	60-155			
tert-Amyl Methyl Ether (TAME)	2130	250	68	ug/kg wet	2500		85	60-155			
tert-Butanol (TBA)	12300	2500	250	ug/kg wet	12500		98	75-140			
Surrogate: Dibromofluoromethane	*2150*			*ug/kg wet*	*2500*		*86*	*50-140*			
Surrogate: Toluene-d8	*2340*			*ug/kg wet*	*2500*		*94*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2200*			*ug/kg wet*	*2500*		*88*	*55-150*			
LCS Dup Analyzed: 07/02/03 (3G01030-BSD1)											**M-NR**
Acetone	1780	1500	1100	ug/kg wet	2500		71	40-135	27	30	
Benzene	2360	100	34	ug/kg wet	2500		94	75-125	2	20	
Bromobenzene	2260	250	34	ug/kg wet	2500		90	80-120	0	20	
Bromochloromethane	2370	250	50	ug/kg wet	2500		95	65-140	7	20	
Bromodichloromethane	2160	100	31	ug/kg wet	2500		86	70-140	1	20	
Bromoform	1940	250	39	ug/kg wet	2500		78	60-125	12	25	
Bromomethane	1960	250	45	ug/kg wet	2500		78	15-140	1	30	
n-Butylbenzene	2190	250	34	ug/kg wet	2500		88	75-130	5	20	
sec-Butylbenzene	2200	250	31	ug/kg wet	2500		88	75-125	4	20	
tert-Butylbenzene	2210	250	27	ug/kg wet	2500		88	75-125	2	20	
Carbon tetrachloride	2200	250	28	ug/kg wet	2500		88	65-155	0	20	
Chlorobenzene	2340	100	30	ug/kg wet	2500		94	80-125	0	20	
Chloroethane	2180	250	45	ug/kg wet	2500		87	30-145	1	25	
Chloroform	2310	100	44	ug/kg wet	2500		92	80-135	0	20	
Chloromethane	1210	250	50	ug/kg wet	2500		48	30-145	3	25	
2-Chlorotoluene	2310	250	32	ug/kg wet	2500		92	75-125	3	20	
4-Chlorotoluene	2380	250	32	ug/kg wet	2500		95	75-125	2	20	
Dibromochloromethane	2140	100	27	ug/kg wet	2500		86	65-145	7	20	
1,2-Dibromo-3-chloropropane	1890	250	59	ug/kg wet	2500		76	45-135	16	30	
1,2-Dibromoethane (EDB)	2360	100	40	ug/kg wet	2500		94	75-125	11	20	
Dibromomethane	2150	100	42	ug/kg wet	2500		86	75-135	8	20	
1,2-Dichlorobenzene	2150	100	32	ug/kg wet	2500		86	80-120	1	20	
1,3-Dichlorobenzene	2120	100	31	ug/kg wet	2500		85	80-120	3	20	
1,4-Dichlorobenzene	2190	100	34	ug/kg wet	2500		88	75-120	1	20	

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
LCS Dup Analyzed: 07/02/03 (3G01030-BSD1)											**M-NR**
Dichlorodifluoromethane	457	250	61	ug/kg wet	2500		18	10-160	7	30	
1,1-Dichloroethane	2350	100	40	ug/kg wet	2500		94	70-135	1	20	
1,2-Dichloroethane	2110	100	41	ug/kg wet	2500		84	60-150	5	20	
1,1-Dichloroethene	2310	250	48	ug/kg wet	2500		92	75-140	1	20	
cis-1,2-Dichloroethene	2440	100	48	ug/kg wet	2500		98	70-130	3	20	
trans-1,2-Dichloroethene	2460	100	50	ug/kg wet	2500		98	70-130	3	20	
1,2-Dichloropropane	2410	100	35	ug/kg wet	2500		96	75-125	2	20	
1,3-Dichloropropane	2290	100	36	ug/kg wet	2500		92	75-130	6	20	
2,2-Dichloropropane	2390	100	27	ug/kg wet	2500		96	70-150	6	20	
1,1-Dichloropropene	2350	100	39	ug/kg wet	2500		94	75-130	4	20	
cis-1,3-Dichloropropene	2330	100	36	ug/kg wet	2500		93	80-130	2	20	
trans-1,3-Dichloropropene	2250	100	35	ug/kg wet	2500		90	75-135	7	20	
Ethylbenzene	2320	100	27	ug/kg wet	2500		93	80-120	0	20	
Hexachlorobutadiene	2120	250	39	ug/kg wet	2500		85	65-140	9	20	
2-Hexanone	2010	500	100	ug/kg wet	2500		80	40-140	25	30	
Isopropylbenzene	2350	100	35	ug/kg wet	2500		94	75-125	3	20	
p-Isopropyltoluene	2160	100	48	ug/kg wet	2500		86	75-125	4	20	
Methylene chloride	2410	1000	430	ug/kg wet	2500		96	60-140	2	20	
4-Methyl-2-pentanone (MIBK)	2050	500	390	ug/kg wet	2500		82	45-140	27	30	
Methyl-tert-butyl Ether (MTBE)	2340	250	62	ug/kg wet	2500		94	55-160	17	25	
Naphthalene	2020	250	81	ug/kg wet	2500		81	50-145	12	25	
n-Propylbenzene	2320	100	36	ug/kg wet	2500		93	75-130	4	20	
Styrene	2320	100	30	ug/kg wet	2500		93	80-135	3	20	
1,1,1,2-Tetrachloroethane	2160	250	21	ug/kg wet	2500		86	70-145	1	20	
1,1,2,2-Tetrachloroethane	2300	100	54	ug/kg wet	2500		92	60-135	13	25	
Tetrachloroethene	2360	100	44	ug/kg wet	2500		94	80-125	2	20	
Toluene	2350	100	33	ug/kg wet	2500		94	80-125	0	20	
1,2,3-Trichlorobenzene	2200	250	58	ug/kg wet	2500		88	65-135	3	20	
1,2,4-Trichlorobenzene	2180	250	51	ug/kg wet	2500		87	65-140	1	20	
1,1,1-Trichloroethane	2230	100	38	ug/kg wet	2500		89	75-140	0	20	
1,1,2-Trichloroethane	2230	100	53	ug/kg wet	2500		89	70-130	13	20	
Trichlorocthene	2320	100	38	ug/kg wet	2500		93	80-125	1	20	
Trichlorofluoromethane	1890	250	58	ug/kg wet	2500		76	55-145	2	20	
1,2,3-Trichloropropane	2180	500	48	ug/kg wet	2500		87	60-130	16	20	
1,2,4-Trimethylbenzene	2180	100	33	ug/kg wet	2500		87	75-125	3	20	

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
LCS Dup Analyzed: 07/02/03 (3G01030-BSD1)											**M-NR**
1,3,5-Trimethylbenzene	2260	100	30	ug/kg wet	2500		90	80-125	4	20	
Vinyl chloride	1170	250	65	ug/kg wet	2500		47	10-120	4	50	
o-Xylene	2260	100	28	ug/kg wet	2500		90	80-125	2	20	
m,p-Xylenes	4650	100	53	ug/kg wet	5000		93	80-120	5	20	
Xylenes, Total	6900	200	53	ug/kg wet	7500		92	80-125	4	20	
Di-isopropyl Ether (DIPE)	2510	250	51	ug/kg wet	2500		100	65-145	8	20	
Ethyl tert-Butyl Ether (ETBE)	2460	250	66	ug/kg wet	2500		98	60-155	11	25	
tert-Amyl Methyl Ether (TAME)	2450	250	68	ug/kg wet	2500		98	60-155	14	25	
tert-Butanol (TBA)	11400	2500	250	ug/kg wet	12500		91	75-140	8	20	
Surrogate: Dibromofluoromethane	*2200*			*ug/kg wet*	*2500*		*88*	*50-140*			
Surrogate: Toluene-d8	*2320*			*ug/kg wet*	*2500*		*93*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2210*			*ug/kg wet*	*2500*		*88*	*55-150*			
Batch: 3G01101 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01101-BLK1)											
Acetone	7.18	10	6.8	ug/kg wet							*J*
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							

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Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01101-BLK1)											
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichlorocthane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	ND	5.0	0.51	ug/kg wet							
n-Propylbenzenc	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							
Toluene	ND	2.0	0.61	ug/kg wet							

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Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01101-BLK1)											
1,2,3-Trichlorobenzene	ND	5.0	0.55	ug/kg wet							
1,2,4-Trichlorobenzene	ND	5.0	0.45	ug/kg wet							
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Surrogate: Dibromofluoromethane	*57.3*			*ug/kg wet*	*50.0*		*115*	*80-125*			
Surrogate: Toluene-d8	*56.9*			*ug/kg wet*	*50.0*		*114*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*53.8*			*ug/kg wet*	*50.0*		*108*	*80-120*			
LCS Analyzed: 07/01/03 (3G01101-BS1)											
Acetone	52.3	10	6.8	ug/kg wet	50.0		105	40-155			
Benzene	46.9	2.0	0.98	ug/kg wet	50.0		94	75-120			
Bromobenzene	48.2	5.0	0.41	ug/kg wet	50.0		96	75-120			
Bromochloromethane	50.7	5.0	0.35	ug/kg wet	50.0		101	65-135			
Bromodichloromethane	50.4	2.0	0.44	ug/kg wet	50.0		101	70-140			
Bromoform	49.3	5.0	0.52	ug/kg wet	50.0		99	60-135			
Bromomethane	45.9	5.0	0.58	ug/kg wet	50.0		92	65-140			
n-Butylbenzene	48.0	5.0	0.42	ug/kg wet	50.0		96	75-130			
sec-Butylbenzene	49.9	5.0	0.51	ug/kg wet	50.0		100	75-125			
tert-Butylbenzene	48.9	5.0	0.52	ug/kg wet	50.0		98	75-125			
Carbon tetrachloride	52.5	5.0	0.58	ug/kg wet	50.0		105	65-155			
Chlorobenzene	48.4	2.0	0.50	ug/kg wet	50.0		97	80-125			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
LCS Analyzed: 07/01/03 (3G01101-BS1)											
Chloroethane	45.6	5.0	0.66	ug/kg wet	50.0		91	65-145			
Chloroform	50.1	2.0	0.53	ug/kg wet	50.0		100	75-130			
Chloromethane	40.3	5.0	0.61	ug/kg wet	50.0		81	40-145			
2-Chlorotoluene	49.1	5.0	0.87	ug/kg wet	50.0		98	70-125			
4-Chlorotoluene	49.0	5.0	0.51	ug/kg wet	50.0		98	75-125			
Dibromoehloromethane	50.9	2.0	0.46	ug/kg wet	50.0		102	65-145			
1,2-Dibromo-3-chloropropane	54.5	5.0	2.4	ug/kg wet	50.0		109	50-150			
1,2-Dibromoethane (EDB)	50.8	2.0	0.46	ug/kg wet	50.0		102	70-130			
Dibromomethane	52.7	2.0	0.53	ug/kg wet	50.0		105	70-135			
1,2-Dichlorobenzene	48.5	2.0	0.42	ug/kg wet	50.0		97	75-120			
1,3-Dichlorobenzene	48.0	2.0	0.37	ug/kg wet	50.0		96	75-120			
1,4-Dichlorobenzene	48.1	2.0	0.42	ug/kg wet	50.0		96	75-120			
Dichlorodifluoromethane	30.0	5.0	1.6	ug/kg wet	50.0		60	10-160			
1,1-Dichloroethane	50.0	2.0	0.36	ug/kg wet	50.0		100	70-135			
1,2-Dichloroethane	53.2	2.0	0.50	ug/kg wet	50.0		106	60-150			
1,1-Dichloroethene	47.8	5.0	0.25	ug/kg wet	50.0		96	65-140			
cis-1,2-Dichloroethene	46.4	2.0	0.49	ug/kg wet	50.0		93	70-125			
trans-1,2-Dichloroethene	46.2	2.0	0.42	ug/kg wet	50.0		92	70-135			
1,2-Dichloropropane	48.7	2.0	0.53	ug/kg wet	50.0		97	70-125			
1,3-Dichloropropane	50.2	2.0	0.42	ug/kg wet	50.0		100	70-130			
2,2-Dichloropropane	48.4	2.0	0.66	ug/kg wet	50.0		97	70-150			
1,1-Dichloropropene	50.5	2.0	0.42	ug/kg wet	50.0		101	75-130			
cis-1,3-Dichloropropene	49.3	2.0	0.51	ug/kg wet	50.0		99	75-130			
trans-1,3-Dichloropropene	52.1	2.0	0.51	ug/kg wet	50.0		104	70-135			
Ethylbenzene	49.1	2.0	0.51	ug/kg wet	50.0		98	75-125			
Hexachlorobutadiene	49.2	5.0	0.49	ug/kg wet	50.0		98	70-140			
2-Hexanone	51.7	10	7.4	ug/kg wet	50.0		103	45-155			
Isopropylbenzene	50.9	2.0	0.66	ug/kg wet	50.0		102	75-125			
p-Isopropyltoluene	48.0	2.0	0.37	ug/kg wet	50.0		96	75-125			
Methylene chloride	47.9	20	6.5	ug/kg wet	50.0		96	60-135			
4-Methyl-2-pentanone (MIBK)	52.9	5.0	2.1	ug/kg wet	50.0		106	50-145			
Methyl-tert-butyl Ether (MTBE)	45.5	5.0	1.0	ug/kg wet	50.0		91	55-150			
Naphthalene	52.3	5.0	0.51	ug/kg wet	50.0		105	50-145			
n-Propylbenzene	51.0	2.0	0.48	ug/kg wet	50.0		102	75-130			
Styrene	49.9	2.0	0.41	ug/kg wet	50.0		100	75-135			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
LCS Analyzed: 07/01/03 (3G01101-BS1)											
1,1,1,2-Tetrachloroethane	50.3	5.0	0.55	ug/kg wet	50.0		101	70-145			
1,1,2,2-Tetrachloroethane	58.1	2.0	0.52	ug/kg wet	50.0		116	60-140			
Tetrachloroethene	51.2	2.0	0.49	ug/kg wet	50.0		102	75-125			
Toluene	48.7	2.0	0.61	ug/kg wet	50.0		97	75-120			
1,2,3-Trichlorobenzene	50.9	5.0	0.55	ug/kg wet	50.0		102	65-135			
1,2,4-Trichlorobenzene	48.7	5.0	0.45	ug/kg wet	50.0		97	70-140			
1,1,1-Trichloroethane	50.9	2.0	0.59	ug/kg wet	50.0		102	70-140			
1,1,2-Trichloroethane	50.3	2.0	0.63	ug/kg wet	50.0		101	70-130			
Trichloroethene	48.2	2.0	0.43	ug/kg wet	50.0		96	75-120			
Trichlorofluoromethane	42.6	5.0	0.40	ug/kg wet	50.0		85	60-145			
1,2,3-Trichloropropane	50.0	10	0.55	ug/kg wet	50.0		100	60-140			
1,2,4-Trimethylbenzene	49.4	2.0	0.47	ug/kg wet	50.0		99	75-125			
1,3,5-Trimethylbenzene	49.8	2.0	0.48	ug/kg wet	50.0		100	75-125			
Vinyl chloride	40.0	5.0	0.55	ug/kg wet	50.0		80	45-130			
o-Xylene	47.6	2.0	0.56	ug/kg wet	50.0		95	70-125			
m,p-Xylenes	98.8	2.0	0.92	ug/kg wet	100		99	75-120			
Xylenes, Total	146	4.0	0.92	ug/kg wet	150		97	75-120			
Di-isopropyl Ether (DIPE)	52.1	5.0	0.45	ug/kg wet	50.0		104	65-135			
Ethyl tert-Butyl Ether (ETBE)	42.4	5.0	0.67	ug/kg wet	50.0		85	60-145			
tert-Amyl Methyl Ether (TAME)	42.4	5.0	0.64	ug/kg wet	50.0		85	60-145			
tert-Butanol (TBA)	271	50	14	ug/kg wet	250		108	70-140			
Surrogate: Dibromofluoromethane	*56.4*			*ug/kg wet*	*50.0*		*113*	*80-125*			
Surrogate: Toluene-d8	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*53.2*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Matrix Spike Analyzed: 07/01/03 (3G01101-MS1)						**Source: IMF1586-02**					
Benzene	49.9	2.0	0.98	ug/kg wet	50.0	ND	100	75-120			
Bromodichloromethane	48.4	2.0	0.44	ug/kg wet	50.0	ND	97	65-140			
Bromoform	42.3	5.0	0.52	ug/kg wet	50.0	ND	85	50-130			
Chlorobenzene	51.6	2.0	0.50	ug/kg wet	50.0	ND	103	75-125			
Chloroform	51.7	2.0	0.53	ug/kg wet	50.0	ND	103	70-130			
Dibromochloromethane	48.6	2.0	0.46	ug/kg wet	50.0	ND	97	60-145			
1,4-Dichlorobenzene	50.3	2.0	0.42	ug/kg wet	50.0	ND	101	70-120			
1,1-Dichloroethane	52.7	2.0	0.36	ug/kg wet	50.0	ND	105	70-135			
1,2-Dichloroethane	47.8	2.0	0.50	ug/kg wet	50.0	ND	96	55-150			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Matrix Spike Analyzed: 07/01/03 (3G01101-MS1)						**Source: IMF1586-02**					
1,1-Dichloroethene	51.4	5.0	0.25	ug/kg wet	50.0	ND	103	65-140			
Ethylbenzene	50.8	2.0	0.51	ug/kg wet	50.0	ND	102	70-120			
Methyl-tert-butyl Ether (MTBE)	45.5	5.0	1.0	ug/kg wet	50.0	ND	91	55-155			
Naphthalene	49.0	5.0	0.51	ug/kg wet	50.0	ND	98	40-135			
Tetrachloroethene	55.3	2.0	0.49	ug/kg wet	50.0	ND	111	70-130			
Toluene	49.3	2.0	0.61	ug/kg wet	50.0	ND	99	70-120			
Trichloroethene	50.4	2.0	0.43	ug/kg wet	50.0	ND	101	70-130			
Vinyl chloride	41.7	5.0	0.55	ug/kg wet	50.0	ND	83	40-135			
o-Xylene	51.6	2.0	0.56	ug/kg wet	50.0	ND	103	70-120			
m,p-Xylenes	106	2.0	0.92	ug/kg wet	100	ND	106	70-120			
Xylenes, Total	158	4.0	0.92	ug/kg wet	150	ND	105	75-120			
Di-isopropyl Ether (DIPE)	54.6	5.0	0.45	ug/kg wet	50.0	ND	109	65-145			
Ethyl tert-Butyl Ether (ETBE)	46.3	5.0	0.67	ug/kg wet	50.0	ND	93	60-150			
tert-Amyl Methyl Ether (TAME)	46.5	5.0	0.64	ug/kg wet	50.0	ND	93	60-150			
tert-Butanol (TBA)	264	50	14	ug/kg wet	250	ND	106	70-140			
Surrogate: Dibromofluoromethane	*55.0*			*ug/kg wet*	*50.0*		*110*	*80-125*			
Surrogate: Toluene-d8	*53.9*			*ug/kg wet*	*50.0*		*108*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.3*			*ug/kg wet*	*50.0*		*105*	*80-120*			
Matrix Spike Dup Analyzed: 07/01/03 (3G01101-MSD1)						**Source: IMF1586-02**					
Benzene	48.3	2.0	0.98	ug/kg wet	50.0	ND	97	75-120	3	20	
Bromodichloromethane	47.2	2.0	0.44	ug/kg wet	50.0	ND	94	65-140	3	20	
Bromoform	46.7	5.0	0.52	ug/kg wet	50.0	ND	93	50-130	10	40	
Chlorobenzene	48.8	2.0	0.50	ug/kg wet	50.0	ND	98	75-125	6	20	
Chloroform	49.4	2.0	0.53	ug/kg wet	50.0	ND	99	70-130	5	20	
Dibromochloromethane	50.2	2.0	0.46	ug/kg wet	50.0	ND	100	60-145	3	20	
1,4-Dichlorobenzene	48.1	2.0	0.42	ug/kg wet	50.0	ND	96	70-120	4	20	
1,1-Dichloroethane	50.2	2.0	0.36	ug/kg wet	50.0	ND	100	70-135	5	20	
1,2-Diehloroethane	47.0	2.0	0.50	ug/kg wet	50.0	ND	94	55-150	2	25	
1,1-Dichloroethene	47.5	5.0	0.25	ug/kg wet	50.0	ND	95	65-140	8	20	
Ethylbenzene	47.2	2.0	0.51	ug/kg wet	50.0	ND	94	70-120	7	20	
Methyl-tert-butyl Ether (MTBE)	44.2	5.0	1.0	ug/kg wet	50.0	ND	88	55-155	3	25	
Naphthalene	49.5	5.0	0.51	ug/kg wet	50.0	ND	99	40-135	1	25	
Tetrachloroethene	53.5	2.0	0.49	ug/kg wet	50.0	ND	107	70-130	3	20	
Toluene	46.9	2.0	0.61	ug/kg wet	50.0	ND	94	70-120	5	20	

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Matrix Spike Dup Analyzed: 07/01/03 (3G01101-MSD1)						**Source: IMF1586-02**					
Trichloroethene	49.0	2.0	0.43	ug/kg wet	50.0	ND	98	70-130	3	20	
Vinyl chloride	36.8	5.0	0.55	ug/kg wet	50.0	ND	74	40-135	12	25	
o-Xylene	50.0	2.0	0.56	ug/kg wet	50.0	ND	100	70-120	3	20	
m,p-Xylenes	103	2.0	0.92	ug/kg wet	100	ND	103	70-120	3	20	
Xylenes, Total	153	4.0	0.92	ug/kg wet	150	ND	102	75-120	3	20	
Di-isopropyl Ether (DIPE)	52.4	5.0	0.45	ug/kg wet	50.0	ND	105	65-145	4	20	
Ethyl tert-Butyl Ether (ETBE)	41.4	5.0	0.67	ug/kg wet	50.0	ND	83	60-150	11	25	
tert-Amyl Methyl Ether (TAME)	41.5	5.0	0.64	ug/kg wet	50.0	ND	83	60-150	11	25	
tert-Butanol (TBA)	277	50	14	ug/kg wet	250	ND	111	70-140	5	20	
Surrogate: Dibromofluoromethane	*54.9*			*ug/kg wet*	*50.0*		*110*	*80-125*			
Surrogate: Toluene-d8	*53.6*			*ug/kg wet*	*50.0*		*107*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.8*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Batch: 3G02028 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G02028-BLK1)											
Acetone	ND	10	6.8	ug/kg wet							
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G02028-BLK1)											
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichloroethane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	ND	5.0	0.51	ug/kg wet							
n-Propylbenzene	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							
Toluene	ND	2.0	0.61	ug/kg wet							

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G02028-BLK1)											
1,2,3-Trichlorobenzene	ND	5.0	0.55	ug/kg wet							
1,2,4-Trichlorobenzene	ND	5.0	0.45	ug/kg wet							
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Trichlorotrifluoroethane (Freon 113)	ND	10	1.2	ug/kg wet							
Surrogate: Dibromofluoromethane	*41.2*			*ug/kg wet*	*50.0*		*82*	*80-125*			
Surrogate: Toluene-d8	*45.5*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44.3*			*ug/kg wet*	*50.0*		*89*	*80-120*			
LCS Analyzed: 07/02/03 (3G02028-BS1)											
Acetone	36.6	10	6.8	ug/kg wet	50.0		73	40-155			
Benzene	47.8	2.0	0.98	ug/kg wet	50.0		96	75-120			
Bromobenzene	51.0	5.0	0.41	ug/kg wet	50.0		102	75-120			
Bromochloromethane	48.0	5.0	0.35	ug/kg wet	50.0		96	65-135			
Bromodichloromethane	48.2	2.0	0.44	ug/kg wet	50.0		96	70-140			
Bromoform	47.8	5.0	0.52	ug/kg wet	50.0		96	60-135			
Bromomethane	47.6	5.0	0.58	ug/kg wet	50.0		95	65-140			
n-Butylbenzene	47.1	5.0	0.42	ug/kg wet	50.0		94	75-130			
sec-Butylbenzene	48.3	5.0	0.51	ug/kg wet	50.0		97	75-125			
tert-Butylbenzene	47.0	5.0	0.52	ug/kg wet	50.0		94	75-125			
Carbon tetrachloride	47.1	5.0	0.58	ug/kg wet	50.0		94	65-155			

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
LCS Analyzed: 07/02/03 (3G02028-BS1)											
Chlorobenzene	51.8	2.0	0.50	ug/kg wet	50.0		104	80-125			
Chloroethane	50.2	5.0	0.66	ug/kg wet	50.0		100	65-145			
Chloroform	45.9	2.0	0.53	ug/kg wet	50.0		92	75-130			
Chloromethane	44.8	5.0	0.61	ug/kg wet	50.0		90	40-145			
2-Chlorotoluene	48.4	5.0	0.87	ug/kg wet	50.0		97	70-125			
4-Chlorotoluene	49.9	5.0	0.51	ug/kg wet	50.0		100	75-125			
Dibromochloromethane	50.5	2.0	0.46	ug/kg wet	50.0		101	65-145			
1,2-Dibromo-3-chloropropane	42.7	5.0	2.4	ug/kg wet	50.0		85	50-150			
1,2-Dibromoethane (EDB)	51.6	2.0	0.46	ug/kg wet	50.0		103	70-130			
Dibromomethane	48.9	2.0	0.53	ug/kg wet	50.0		98	70-135			
1,2-Dichlorobenzene	51.8	2.0	0.42	ug/kg wet	50.0		104	75-120			
1,3-Dichlorobenzene	51.3	2.0	0.37	ug/kg wet	50.0		103	75-120			
1,4-Dichlorobenzene	51.8	2.0	0.42	ug/kg wet	50.0		104	75-120			
Dichlorodifluoromethane	35.6	5.0	1.6	ug/kg wet	50.0		71	10-160			
1,1-Dichloroethane	46.6	2.0	0.36	ug/kg wet	50.0		93	70-135			
1,2-Dichloroethane	46.9	2.0	0.50	ug/kg wet	50.0		94	60-150			
1,1-Dichloroethene	51.3	5.0	0.25	ug/kg wet	50.0		103	65-140			
cis-1,2-Dichloroethene	46.3	2.0	0.49	ug/kg wet	50.0		93	70-125			
trans-1,2-Dichloroethene	49.8	2.0	0.42	ug/kg wet	50.0		100	70-135			
1,2-Dichloropropane	45.6	2.0	0.53	ug/kg wet	50.0		91	70-125			
1,3-Dichloropropane	50.8	2.0	0.42	ug/kg wet	50.0		102	70-130			
2,2-Dichloropropane	43.7	2.0	0.66	ug/kg wet	50.0		87	70-150			
1,1-Dichloropropene	47.6	2.0	0.42	ug/kg wet	50.0		95	75-130			
cis-1,3-Dichloropropene	46.1	2.0	0.51	ug/kg wet	50.0		92	75-130			
trans-1,3-Dichloropropene	48.3	2.0	0.51	ug/kg wet	50.0		97	70-135			
Ethylbenzene	50.5	2.0	0.51	ug/kg wet	50.0		101	75-125			
Hexachlorobutadiene	48.1	5.0	0.49	ug/kg wet	50.0		96	70-140			
2-Hexanone	43.5	10	7.4	ug/kg wet	50.0		87	45-155			
Isopropylbenzene	49.6	2.0	0.66	ug/kg wet	50.0		99	75-125			
p-Isopropyltoluene	46.5	2.0	0.37	ug/kg wet	50.0		93	75-125			
Methylene chloride	50.2	20	6.5	ug/kg wet	50.0		100	60-135			
4-Methyl-2-pentanone (MIBK)	45.9	5.0	2.1	ug/kg wet	50.0		92	50-145			
Methyl-tert-butyl Ether (MTBE)	53.4	5.0	1.0	ug/kg wet	50.0		107	55-150			
Naphthalene	48.4	5.0	0.51	ug/kg wet	50.0		97	50-145			
n-Propylbenzene	50.1	2.0	0.48	ug/kg wet	50.0		100	75-130			

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
LCS Analyzed: 07/02/03 (3G02028-BS1)											
Styrene	52.3	2.0	0.41	ug/kg wet	50.0		105	75-135			
1,1,1,2-Tetrachloroethane	49.5	5.0	0.55	ug/kg wet	50.0		99	70-145			
1,1,2,2-Tetrachloroethane	52.8	2.0	0.52	ug/kg wet	50.0		106	60-140			
Tetrachloroethene	52.0	2.0	0.49	ug/kg wet	50.0		104	75-125			
Toluene	48.7	2.0	0.61	ug/kg wet	50.0		97	75-120			
1,2,3-Trichlorobenzene	53.1	5.0	0.55	ug/kg wet	50.0		106	65-135			
1,2,4-Trichlorobenzene	53.4	5.0	0.45	ug/kg wet	50.0		107	70-140			
1,1,1-Trichloroethane	45.2	2.0	0.59	ug/kg wet	50.0		90	70-140			
1,1,2-Trichloroethane	47.0	2.0	0.63	ug/kg wet	50.0		94	70-130			
Trichloroethene	47.0	2.0	0.43	ug/kg wet	50.0		94	75-120			
Trichlorofluoromethane	44.6	5.0	0.40	ug/kg wet	50.0		89	60-145			
1,2,3-Trichloropropane	48.9	10	0.55	ug/kg wet	50.0		98	60-140			
1,2,4-Trimethylbenzene	47.0	2.0	0.47	ug/kg wet	50.0		94	75-125			
1,3,5-Trimethylbenzene	47.8	2.0	0.48	ug/kg wet	50.0		96	75-125			
Vinyl chloride	41.3	5.0	0.55	ug/kg wet	50.0		83	45-130			
o-Xylene	53.1	2.0	0.56	ug/kg wet	50.0		106	70-125			
m,p-Xylenes	103	2.0	0.92	ug/kg wet	100		103	75-120			
Xylenes, Total	156	4.0	0.92	ug/kg wet	150		104	75-120			
Di-isopropyl Ether (DIPE)	51.6	5.0	0.45	ug/kg wet	50.0		103	65-135			
Ethyl tert-Butyl Ether (ETBE)	50.9	5.0	0.67	ug/kg wet	50.0		102	60-145			
tert-Amyl Methyl Ether (TAME)	50.4	5.0	0.64	ug/kg wet	50.0		101	60-145			
tert-Butanol (TBA)	272	50	14	ug/kg wet	250		109	70-140			
Surrogate: Dibromofluoromethane	*41.3*			*ug/kg wet*	*50.0*		*83*	*80-125*			
Surrogate: Toluene-d8	*44.3*			*ug/kg wet*	*50.0*		*89*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*45.7*			*ug/kg wet*	*50.0*		*91*	*80-120*			
LCS Dup Analyzed: 07/02/03 (3G02028-BSD1)											**M-NR1**
Acetone	34.2	10	6.8	ug/kg wet	50.0		68	40-155	7	50	
Benzene	52.7	2.0	0.98	ug/kg wet	50.0		105	75-120	10	20	
Bromobenzene	53.3	5.0	0.41	ug/kg wet	50.0		107	75-120	4	20	
Bromochloromethane	49.1	5.0	0.35	ug/kg wet	50.0		98	65-135	2	20	
Bromodichloromethane	50.7	2.0	0.44	ug/kg wet	50.0		101	70-140	5	20	
Bromoform	45.5	5.0	0.52	ug/kg wet	50.0		91	60-135	5	20	
Bromomethane	52.7	5.0	0.58	ug/kg wet	50.0		105	65-140	10	20	
n-Butylbenzene	51.4	5.0	0.42	ug/kg wet	50.0		103	75-130	9	20	

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Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
LCS Dup Analyzed: 07/02/03 (3G02028-BSD1)											**M-NR1**
sec-Butylbenzene	52.0	5.0	0.51	ug/kg wet	50.0		104	75-125	7	20	
tert-Butylbenzene	52.0	5.0	0.52	ug/kg wet	50.0		104	75-125	10	20	
Carbon tetrachloride	51.3	5.0	0.58	ug/kg wet	50.0		103	65-155	9	20	
Chlorobenzene	54.4	2.0	0.50	ug/kg wet	50.0		109	80-125	5	20	
Chloroethane	55.8	5.0	0.66	ug/kg wet	50.0		112	65-145	11	20	
Chloroform	49.1	2.0	0.53	ug/kg wet	50.0		98	75-130	7	20	
Chloromethane	48.7	5.0	0.61	ug/kg wet	50.0		97	40-145	8	25	
2-Chlorotoluene	52.0	5.0	0.87	ug/kg wet	50.0		104	70-125	7	20	
4-Chlorotoluene	53.6	5.0	0.51	ug/kg wet	50.0		107	75-125	7	20	
Dibromochloromethane	50.2	2.0	0.46	ug/kg wet	50.0		100	65-145	1	20	
1,2-Dibromo-3-chloropropane	40.7	5.0	2.4	ug/kg wet	50.0		81	50-150	5	30	
1,2-Dibromoethane (EDB)	48.9	2.0	0.46	ug/kg wet	50.0		98	70-130	5	30	
Dibromomethane	48.3	2.0	0.53	ug/kg wet	50.0		97	70-135	1	20	
1,2-Dichlorobenzene	54.5	2.0	0.42	ug/kg wet	50.0		109	75-120	5	20	
1,3-Dichlorobenzene	54.2	2.0	0.37	ug/kg wet	50.0		108	75-120	5	20	
1,4-Dichlorobenzene	54.6	2.0	0.42	ug/kg wet	50.0		109	75-120	5	20	
Dichlorodifluoromethane	40.9	5.0	1.6	ug/kg wet	50.0		82	10-160	14	30	
1,1-Dichloroethane	50.4	2.0	0.36	ug/kg wet	50.0		101	70-135	8	20	
1,2-Dichloroethane	46.2	2.0	0.50	ug/kg wet	50.0		92	60-150	2	20	
1,1-Dichloroethene	55.8	5.0	0.25	ug/kg wet	50.0		112	65-140	8	50	
cis-1,2-Dichloroethene	48.9	2.0	0.49	ug/kg wet	50.0		98	70-125	5	20	
trans-1,2-Dichloroethene	53.6	2.0	0.42	ug/kg wet	50.0		107	70-135	7	20	
1,2-Dichloropropane	48.2	2.0	0.53	ug/kg wet	50.0		96	70-125	6	20	
1,3-Dichloropropane	48.4	2.0	0.42	ug/kg wet	50.0		97	70-130	5	20	
2,2-Dichloropropane	47.0	2.0	0.66	ug/kg wet	50.0		94	70-150	7	20	
1,1-Dichloropropene	51.9	2.0	0.42	ug/kg wet	50.0		104	75-130	9	20	
cis-1,3-Dichloropropene	48.4	2.0	0.51	ug/kg wet	50.0		97	75-130	5	20	
trans-1,3-Dichloropropene	48.6	2.0	0.51	ug/kg wet	50.0		97	70-135	1	20	
Ethylbenzene	54.0	2.0	0.51	ug/kg wet	50.0		108	75-125	7	20	
Hexachlorobutadiene	52.9	5.0	0.49	ug/kg wet	50.0		106	70-140	10	20	
2-Hexanone	39.7	10	7.4	ug/kg wet	50.0		79	45-155	9	60	
Isopropylbenzene	53.8	2.0	0.66	ug/kg wet	50.0		108	75-125	8	20	
p-Isopropyltoluene	50.0	2.0	0.37	ug/kg wet	50.0		100	75-125	7	20	
Methylene chloride	52.6	20	6.5	ug/kg wet	50.0		105	60-135	5	20	
4-Methyl-2-pentanone (MIBK)	43.5	5.0	2.1	ug/kg wet	50.0		87	50-145	5	45	

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Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
LCS Dup Analyzed: 07/02/03 (3G02028-BSD1)											**M-NR1**
Methyl-tert-butyl Ether (MTBE)	53.8	5.0	1.0	ug/kg wet	50.0		108	55-150	1	20	
Naphthalene	47.3	5.0	0.51	ug/kg wet	50.0		95	50-145	2	20	
n-Propylbenzene	54.3	2.0	0.48	ug/kg wet	50.0		109	75-130	8	20	
Styrene	56.1	2.0	0.41	ug/kg wet	50.0		112	75-135	7	20	
1,1,1,2-Tetrachloroethane	51.4	5.0	0.55	ug/kg wet	50.0		103	70-145	4	20	
1,1,2,2-Tetrachloroethane	49.8	2.0	0.52	ug/kg wet	50.0		100	60-140	6	30	
Tetrachloroethene	56.1	2.0	0.49	ug/kg wet	50.0		112	75-125	8	20	
Toluene	52.7	2.0	0.61	ug/kg wet	50.0		105	75-120	8	20	
1,2,3-Trichlorobenzene	54.7	5.0	0.55	ug/kg wet	50.0		109	65-135	3	20	
1,2,4-Trichlorobenzene	57.7	5.0	0.45	ug/kg wet	50.0		115	70-140	8	20	
1,1,1-Trichloroethane	49.6	2.0	0.59	ug/kg wet	50.0		99	70-140	9	20	
1,1,2-Trichloroethane	47.4	2.0	0.63	ug/kg wet	50.0		95	70-130	1	20	
Trichloroethene	51.5	2.0	0.43	ug/kg wet	50.0		103	75-120	9	20	
Trichlorofluoromethane	49.6	5.0	0.40	ug/kg wet	50.0		99	60-145	11	20	
1,2,3-Trichloropropane	45.2	10	0.55	ug/kg wet	50.0		90	60-140	8	25	
1,2,4-Trimethylbenzene	50.5	2.0	0.47	ug/kg wet	50.0		101	75-125	7	20	
1,3,5-Trimethylbenzene	50.0	2.0	0.48	ug/kg wet	50.0		100	75-125	4	35	
Vinyl chloride	45.5	5.0	0.55	ug/kg wet	50.0		91	45-130	10	25	
o-Xylene	56.0	2.0	0.56	ug/kg wet	50.0		112	70-125	5	20	
m,p-Xylenes	109	2.0	0.92	ug/kg wet	100		109	75-120	6	20	
Xylenes, Total	165	4.0	0.92	ug/kg wet	150		110	75-120	6	20	
Di-isopropyl Ether (DIPE)	53.6	5.0	0.45	ug/kg wet	50.0		107	65-135	4	20	
Ethyl tert-Butyl Ether (ETBE)	53.4	5.0	0.67	ug/kg wet	50.0		107	60-145	5	20	
tert-Amyl Methyl Ether (TAME)	51.5	5.0	0.64	ug/kg wet	50.0		103	60-145	2	20	
tert-Butanol (TBA)	274	50	14	ug/kg wet	250		110	70-140	1	20	
Surrogate: Dibromofluoromethane	*40.8*			*ug/kg wet*	*50.0*		*82*	*80-125*			
Surrogate: Toluene-d8	*45.4*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*45.2*			*ug/kg wet*	*50.0*		*90*	*80-120*			

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
Blank Analyzed: 07/09/03 (3G03019-BLK1)											
Acetone	ND	1500	1100	ug/kg wet							
Benzene	ND	100	34	ug/kg wet							
Bromobenzene	ND	250	34	ug/kg wet							
Bromochloromethane	ND	250	50	ug/kg wet							
Bromodichloromethane	ND	100	31	ug/kg wet							
Bromoform	ND	250	39	ug/kg wet							
Bromomethane	ND	250	45	ug/kg wet							
2-Butanone (MEK)	ND	1000	720	ug/kg wet							
n-Butylbenzene	ND	250	34	ug/kg wet							
sec-Butylbenzene	ND	250	31	ug/kg wet							
tert-Butylbenzene	ND	250	27	ug/kg wet							
Carbon Disulfide	ND	250	57	ug/kg wet							
Carbon tetrachloride	ND	250	28	ug/kg wet							
Chlorobenzene	ND	100	30	ug/kg wet							
Chloroethane	ND	250	45	ug/kg wet							
2-Chloroethyl vinyl ether	ND	250	180	ug/kg wet							
Chloroform	ND	100	44	ug/kg wet							
Chloromethane	ND	250	50	ug/kg wet							
2-Chlorotoluene	ND	250	32	ug/kg wet							
4-Chlorotoluene	ND	250	32	ug/kg wet							
Dibromochloromethane	ND	100	27	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	250	59	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	100	40	ug/kg wet							
Dibromomethane	ND	100	42	ug/kg wet							
1,2-Dichlorobenzene	ND	100	32	ug/kg wet							
1,3-Dichlorobenzene	ND	100	31	ug/kg wet							
1,4-Dichlorobenzene	ND	100	34	ug/kg wet							
Dichlorodifluoromethane	ND	250	61	ug/kg wet							
1,1-Dichloroethane	ND	100	40	ug/kg wet							
1,2-Dichloroethane	ND	100	41	ug/kg wet							
1,1-Dichloroethene	ND	250	48	ug/kg wet							
cis-1,2-Dichloroethene	ND	100	48	ug/kg wet							
trans-1,2-Dichloroethene	ND	100	50	ug/kg wet							
1,2-Dichloropropane	ND	100	35	ug/kg wet							
1,3-Dichloropropane	ND	100	36	ug/kg wet							

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
Blank Analyzed: 07/09/03 (3G03019-BLK1)											
2,2-Dichloropropane	ND	100	27	ug/kg wet							
1,1-Dichloropropene	ND	100	39	ug/kg wet							
cis-1,3-Dichloropropene	ND	100	36	ug/kg wet							
trans-1,3-Dichloropropene	ND	100	35	ug/kg wet							
Ethylbenzene	ND	100	27	ug/kg wet							
Hexachlorobutadiene	ND	250	39	ug/kg wet							
2-Hexanone	ND	500	100	ug/kg wet							
Isopropylbenzene	ND	100	35	ug/kg wet							
p-Isopropyltoluene	ND	100	48	ug/kg wet							
Methylene chloride	ND	1000	430	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	500	390	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	250	62	ug/kg wet							
Naphthalene	ND	250	81	ug/kg wet							
n-Propylbenzene	ND	100	36	ug/kg wet							
Styrene	ND	100	30	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	250	21	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	100	54	ug/kg wet							
Tetrachloroethene	ND	100	44	ug/kg wet							
Toluene	ND	100	33	ug/kg wet							
1,2,3-Trichlorobenzene	ND	250	58	ug/kg wet							
1,2,4-Trichlorobenzene	ND	250	51	ug/kg wet							
1,1,1-Trichloroethane	ND	100	38	ug/kg wet							
1,1,2-Trichloroethane	ND	100	53	ug/kg wet							
Trichloroethene	ND	100	38	ug/kg wet							
Trichlorofluoromethane	ND	250	58	ug/kg wet							
1,2,3-Trichloropropane	ND	500	48	ug/kg wet							
1,2,4-Trimethylbenzene	ND	100	33	ug/kg wet							
1,3,5-Trimethylbenzene	ND	100	30	ug/kg wet							
Vinyl acetate	ND	250	60	ug/kg wet							
Vinyl chloride	ND	250	65	ug/kg wet							
o-Xylene	ND	100	28	ug/kg wet							
m,p-Xylenes	ND	100	53	ug/kg wet							
Xylenes, Total	ND	200	53	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	250	51	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	250	66	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
Blank Analyzed: 07/09/03 (3G03019-BLK1)											
tert-Amyl Methyl Ether (TAME)	ND	250	68	ug/kg wet							
tert-Butanol (TBA)	ND	2500	250	ug/kg wet							
Surrogate: Dibromofluoromethane	*2290*			*ug/kg wet*	*2500*		*92*	*50-140*			
Surrogate: Toluene-d8	*2350*			*ug/kg wet*	*2500*		*94*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2640*			*ug/kg wet*	*2500*		*106*	*55-150*			
LCS Analyzed: 07/09/03 (3G03019-BS1)											
Acetone	2190	1500	1100	ug/kg wet	2500		88	40-135			
Benzene	2290	100	34	ug/kg wet	2500		92	75-125			
Bromobenzene	2600	250	34	ug/kg wet	2500		104	80-120			
Bromochloromethane	2310	250	50	ug/kg wet	2500		92	65-140			
Bromodichloromethane	2420	100	31	ug/kg wet	2500		97	70-140			
Bromoform	2670	250	39	ug/kg wet	2500		107	60-125			
Bromomethane	1030	250	45	ug/kg wet	2500		41	15-140			
n-Butylbenzene	2480	250	34	ug/kg wet	2500		99	75-130			
sec-Butylbenzene	2510	250	31	ug/kg wet	2500		100	75-125			
tert-Butylbenzene	2580	250	27	ug/kg wet	2500		103	75-125			
Carbon tetrachloride	2280	250	28	ug/kg wet	2500		91	65-155			
Chlorobenzene	2510	100	30	ug/kg wet	2500		100	80-125			
Chloroethane	1100	250	45	ug/kg wet	2500		44	30-145			
Chloroform	2410	100	44	ug/kg wet	2500		96	80-135			
Chloromethane	877	250	50	ug/kg wet	2500		35	30-145			
2-Chlorotoluene	2470	250	32	ug/kg wet	2500		99	75-125			
4-Chlorotoluene	2550	250	32	ug/kg wet	2500		102	75-125			
Dibromochloromethane	2380	100	27	ug/kg wet	2500		95	65-145			
1,2-Dibromo-3-chloropropane	2900	250	59	ug/kg wet	2500		116	45-135			
1,2-Dibromoethane (EDB)	2790	100	40	ug/kg wet	2500		112	75-125			
Dibromomethane	2470	100	42	ug/kg wet	2500		99	75-135			
1,2-Dichlorobenzene	2700	100	32	ug/kg wet	2500		108	80-120			
1,3-Dichlorobenzene	2560	100	31	ug/kg wet	2500		102	80-120			
1,4-Dichlorobenzene	2540	100	34	ug/kg wet	2500		102	75-120			
Dichlorodifluoromethane	520	250	61	ug/kg wet	2500		21	10-160			
1,1-Dichloroethane	2090	100	40	ug/kg wet	2500		84	70-135			
1,2-Dichloroethane	2540	100	41	ug/kg wet	2500		102	60-150			
1,1-Dichloroethene	2050	250	48	ug/kg wet	2500		82	75-140			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
LCS Analyzed: 07/09/03 (3G03019-BS1)											
cis-1,2-Dichloroethene	2130	100	48	ug/kg wet	2500		85	70-130			
trans-1,2-Dichloroethene	2140	100	50	ug/kg wet	2500		86	70-130			
1,2-Dichloropropane	2060	100	35	ug/kg wet	2500		82	75-125			
1,3-Dichloropropane	2460	100	36	ug/kg wet	2500		98	75-130			
2,2-Dichloropropane	2530	100	27	ug/kg wet	2500		101	70-150			
1,1-Dichloropropene	2400	100	39	ug/kg wet	2500		96	75-130			
cis-1,3-Dichloropropene	2460	100	36	ug/kg wet	2500		98	80-130			
trans-1,3-Dichloropropene	2740	100	35	ug/kg wet	2500		110	75-135			
Ethylbenzene	2600	100	27	ug/kg wet	2500		104	80-120			
Hexachlorobutadiene	3120	250	39	ug/kg wet	2500		125	65-140			
2-Hexanone	2680	500	100	ug/kg wet	2500		107	40-140			
Isopropylbenzene	2710	100	35	ug/kg wet	2500		108	75-125			
p-Isopropyltoluene	2380	100	48	ug/kg wet	2500		95	75-125			
Methylene chloride	2210	1000	430	ug/kg wet	2500		88	60-140			
4-Methyl-2-pentanone (MIBK)	2440	500	390	ug/kg wet	2500		98	45-140			
Methyl-tert-butyl Ether (MTBE)	2780	250	62	ug/kg wet	2500		111	55-160			
Naphthalene	3200	250	81	ug/kg wet	2500		128	50-145			
n-Propylbenzene	2470	100	36	ug/kg wet	2500		99	75-130			
Styrene	2800	100	30	ug/kg wet	2500		112	80-135			
1,1,1,2-Tetrachloroethane	2580	250	21	ug/kg wet	2500		103	70-145			
1,1,2,2-Tetrachloroethane	2480	100	54	ug/kg wet	2500		99	60-135			
Tetrachloroethene	2790	100	44	ug/kg wet	2500		112	80-125			
Toluene	2360	100	33	ug/kg wet	2500		94	80-125			
1,2,3-Trichlorobenzene	3220	250	58	ug/kg wet	2500		129	65-135			
1,2,4-Trichlorobenzene	3220	250	51	ug/kg wet	2500		129	65-140			
1,1,1-Trichloroethane	2460	100	38	ug/kg wet	2500		98	75-140			
1,1,2-Trichloroethane	2540	100	53	ug/kg wet	2500		102	70-130			
Trichloroethene	2480	100	38	ug/kg wet	2500		99	80-125			
Trichlorofluoromethane	2110	250	58	ug/kg wet	2500		84	55-145			
1,2,3-Trichloropropane	2540	500	48	ug/kg wet	2500		102	60-130			
1,2,4-Trimethylbenzene	2650	100	33	ug/kg wet	2500		106	75-125			
1,3,5-Trimethylbenzene	2680	100	30	ug/kg wet	2500		107	80-125			
Vinyl chloride	413	250	65	ug/kg wet	2500		17	10-120			
o-Xylene	2590	100	28	ug/kg wet	2500		104	80-125			
m,p-Xylenes	5220	100	53	ug/kg wet	5000		104	80-120			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
LCS Analyzed: 07/09/03 (3G03019-BS1)											
Xylenes, Total	7800	200	53	ug/kg wet	7500		104	80-125			
Di-isopropyl Ether (DIPE)	2160	250	51	ug/kg wet	2500		86	65-145			
Ethyl tert-Butyl Ether (ETBE)	2610	250	66	ug/kg wet	2500		104	60-155			
tert-Amyl Methyl Ether (TAME)	2830	250	68	ug/kg wet	2500		113	60-155			
tert-Butanol (TBA)	12200	2500	250	ug/kg wet	12500		98	75-140			
Surrogate: Dibromofluoromethane	*2430*			*ug/kg wet*	*2500*		*97*	*50-140*			
Surrogate: Toluene-d8	*2510*			*ug/kg wet*	*2500*		*100*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2810*			*ug/kg wet*	*2500*		*112*	*55-150*			
LCS Dup Analyzed: 07/09/03 (3G03019-BSD1)											**M-NR**
Acetone	1560	1500	1100	ug/kg wet	2500		62	40-135	34	30	*R-7*
Benzene	2440	100	34	ug/kg wet	2500		98	75-125	6	20	
Bromobenzene	2710	250	34	ug/kg wet	2500		108	80-120	4	20	
Bromochloromethane	2350	250	50	ug/kg wet	2500		94	65-140	2	20	
Bromodichloromethane	2520	100	31	ug/kg wet	2500		101	70-140	4	20	
Bromoform	2370	250	39	ug/kg wet	2500		95	60-125	12	25	
Bromomethane	1400	250	45	ug/kg wet	2500		56	15-140	30	30	
n-Butylbenzene	2660	250	34	ug/kg wet	2500		106	75-130	7	20	
sec-Butylbenzene	2680	250	31	ug/kg wet	2500		107	75-125	7	20	
tert-Butylbenzene	2740	250	27	ug/kg wet	2500		110	75-125	6	20	
Carbon tetrachloride	2460	250	28	ug/kg wet	2500		98	65-155	8	20	
Chlorobenzene	2660	100	30	ug/kg wet	2500		106	80-125	6	20	
Chloroethane	1460	250	45	ug/kg wet	2500		58	30-145	28	25	*R-7*
Chloroform	2540	100	44	ug/kg wet	2500		102	80-135	5	20	
Chloromethane	982	250	50	ug/kg wet	2500		39	30-145	11	25	
2-Chlorotoluene	2600	250	32	ug/kg wet	2500		104	75-125	5	20	
4-Chlorotoluene	2720	250	32	ug/kg wet	2500		109	75-125	6	20	
Dibromochloromethane	2330	100	27	ug/kg wet	2500		93	65-145	2	20	
1,2-Dibromo-3-chloropropane	2200	250	59	ug/kg wet	2500		88	45-135	27	30	
1,2-Dibromoethane (EDB)	2550	100	40	ug/kg wet	2500		102	75-125	9	20	
Dibromomethane	2320	100	42	ug/kg wet	2500		93	75-135	6	20	
1,2-Dichlorobenzene	2790	100	32	ug/kg wet	2500		112	80-120	3	20	
1,3-Dichlorobenzene	2700	100	31	ug/kg wet	2500		108	80-120	5	20	
1,4-Dichlorobenzene	2680	100	34	ug/kg wet	2500		107	75-120	5	20	
Dichlorodifluoromethane	600	250	61	ug/kg wet	2500		24	10-160	14	30	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
LCS Dup Analyzed: 07/09/03 (3G03019-BSD1)											**M-NR**
1,1-Dichloroethane	2240	100	40	ug/kg wet	2500		90	70-135	7	20	
1,2-Dichloroethane	2460	100	41	ug/kg wet	2500		98	60-150	3	20	
1,1-Dichloroethene	2180	250	48	ug/kg wet	2500		87	75-140	6	20	
cis-1,2-Dichloroethene	2280	100	48	ug/kg wet	2500		91	70-130	7	20	
trans-1,2-Dichloroethene	2320	100	50	ug/kg wet	2500		93	70-130	8	20	
1,2-Dichloropropane	2160	100	35	ug/kg wet	2500		86	75-125	5	20	
1,3-Dichloropropane	2390	100	36	ug/kg wet	2500		96	75-130	3	20	
2,2-Dichloropropane	2780	100	27	ug/kg wet	2500		111	70-150	9	20	
1,1-Dichloropropene	2550	100	39	ug/kg wet	2500		102	75-130	6	20	
cis-1,3-Dichloropropene	2500	100	36	ug/kg wet	2500		100	80-130	2	20	
trans-1,3-Dichloropropene	2690	100	35	ug/kg wet	2500		108	75-135	2	20	
Ethylbenzene	2790	100	27	ug/kg wet	2500		112	80-120	7	20	
Hexachlorobutadiene	3300	250	39	ug/kg wet	2500		132	65-140	6	20	
2-Hexanone	1870	500	100	ug/kg wet	2500		75	40-140	36	30	*R-7*
Isopropylbenzene	2900	100	35	ug/kg wet	2500		116	75-125	7	20	
p-Isopropyltoluene	2550	100	48	ug/kg wet	2500		102	75-125	7	20	
Methylene chloride	2290	1000	430	ug/kg wet	2500		92	60-140	4	20	
4-Methyl-2-pentanone (MIBK)	1780	500	390	ug/kg wet	2500		71	45-140	31	30	*R-7*
Methyl-tert-butyl Ether (MTBE)	2620	250	62	ug/kg wet	2500		105	55-160	6	25	
Naphthalene	2700	250	81	ug/kg wet	2500		108	50-145	17	25	
n-Propylbenzene	2650	100	36	ug/kg wet	2500		106	75-130	7	20	
Styrene	2950	100	30	ug/kg wet	2500		118	80-135	5	20	
1,1,1,2-Tetrachloroethane	2720	250	21	ug/kg wet	2500		109	70-145	5	20	
1,1,2,2-Tetrachloroethane	2070	100	54	ug/kg wet	2500		83	60-135	18	25	
Tetrachloroethene	2960	100	44	ug/kg wet	2500		118	80-125	6	20	
Toluene	2500	100	33	ug/kg wet	2500		100	80-125	6	20	
1,2,3-Trichlorobenzene	3120	250	58	ug/kg wet	2500		125	65-135	3	20	
1,2,4-Trichlorobenzene	3270	250	51	ug/kg wet	2500		131	65-140	2	20	
1,1,1-Trichloroethane	2630	100	38	ug/kg wet	2500		105	75-140	7	20	
1,1,2-Trichloroethane	2370	100	53	ug/kg wet	2500		95	70-130	7	20	
Trichloroethene	2630	100	38	ug/kg wet	2500		105	80-125	6	20	
Trichlorofluoromethane	2300	250	58	ug/kg wet	2500		92	55-145	9	20	
1,2,3-Trichloropropane	2100	500	48	ug/kg wet	2500		84	60-130	19	20	
1,2,4-Trimethylbenzene	2820	100	33	ug/kg wet	2500		113	75-125	6	20	
1,3,5-Trimethylbenzene	2860	100	30	ug/kg wet	2500		114	80-125	6	20	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: 1MF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
LCS Dup Analyzed: 07/09/03 (3G03019-BSD1)											**M-NR**
Vinyl chloride	464	250	65	ug/kg wet	2500		19	10-120	12	50	
o-Xylene	2730	100	28	ug/kg wet	2500		109	80-125	5	20	
m,p-Xylenes	5560	100	53	ug/kg wet	5000		111	80-120	6	20	
Xylenes, Total	8290	200	53	ug/kg wet	7500		111	80-125	6	20	
Di-isopropyl Ether (DIPE)	2250	250	51	ug/kg wet	2500		90	65-145	4	20	
Ethyl tert-Butyl Ether (ETBE)	2650	250	66	ug/kg wet	2500		106	60-155	2	25	
tert-Amyl Methyl Ether (TAME)	2730	250	68	ug/kg wet	2500		109	60-155	4	25	
tert-Butanol (TBA)	13900	2500	250	ug/kg wet	12500		111	75-140	13	20	
Surrogate: Dibromofluoromethane	*2520*			*ug/kg wet*	*2500*		*101*	*50-140*			
Surrogate: Toluene-d8	*2640*			*ug/kg wet*	*2500*		*106*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2860*			*ug/kg wet*	*2500*		*114*	*55-150*			
Batch: 3G03020 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G03020-BLK1)											
Acetone	10.6	10	6.8	ug/kg wet							*B*
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G03020-BLK1)											
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichloroethane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	ND	5.0	0.51	ug/kg wet							
n-Propylbenzene	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							
Toluene	ND	2.0	0.61	ug/kg wet							
1,2,3-Trichlorobenzene	ND	5.0	0.55	ug/kg wet							

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Rachel Parker
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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G03020-BLK1)											
1,2,4-Trichlorobenzene	ND	5.0	0.45	ug/kg wet							
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Trichlorotrifluoroethane (Freon 113)	ND	10	1.2	ug/kg wet							
Surrogate: Dibromofluoromethane	*57.2*			*ug/kg wet*	*50.0*		*114*	*80-125*			
Surrogate: Toluene-d8	*56.2*			*ug/kg wet*	*50.0*		*112*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.9*			*ug/kg wet*	*50.0*		*106*	*80-120*			
LCS Analyzed: 07/02/03 (3G03020-BS1)											
Acetone	51.1	10	6.8	ug/kg wet	50.0		102	40-155			
Benzene	41.7	2.0	0.98	ug/kg wet	50.0		83	75-120			
Bromobenzene	42.7	5.0	0.41	ug/kg wet	50.0		85	75-120			
Bromochloromethane	45.3	5.0	0.35	ug/kg wet	50.0		91	65-135			
Bromodichloromethane	47.2	2.0	0.44	ug/kg wet	50.0		94	70-140			
Bromoform	46.7	5.0	0.52	ug/kg wet	50.0		93	60-135			
Bromomethane	42.7	5.0	0.58	ug/kg wet	50.0		85	65-140			
n-Butylbenzene	42.7	5.0	0.42	ug/kg wet	50.0		85	75-130			
sec-Butylbenzene	44.3	5.0	0.51	ug/kg wet	50.0		89	75-125			
tert-Butylbenzene	44.5	5.0	0.52	ug/kg wet	50.0		89	75-125			
Carbon tetrachloride	50.7	5.0	0.58	ug/kg wet	50.0		101	65-155			
Chlorobenzene	44.7	2.0	0.50	ug/kg wet	50.0		89	80-125			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
LCS Analyzed: 07/02/03 (3G03020-BS1)											
Chloroethane	41.7	5.0	0.66	ug/kg wet	50.0		83	65-145			
Chloroform	46.9	2.0	0.53	ug/kg wet	50.0		94	75-130			
Chloromethane	34.6	5.0	0.61	ug/kg wet	50.0		69	40-145			
2-Chlorotoluene	43.3	5.0	0.87	ug/kg wet	50.0		87	70-125			
4-Chlorotoluene	44.4	5.0	0.51	ug/kg wet	50.0		89	75-125			
Dibromochloromethane	48.2	2.0	0.46	ug/kg wet	50.0		96	65-145			
1,2-Dibromo-3-chloropropane	51.0	5.0	2.4	ug/kg wet	50.0		102	50-150			
1,2-Dibromoethane (EDB)	48.0	2.0	0.46	ug/kg wet	50.0		96	70-130			
Dibromomethane	47.2	2.0	0.53	ug/kg wet	50.0		94	70-135			
1,2-Dichlorobenzene	43.9	2.0	0.42	ug/kg wet	50.0		88	75-120			
1,3-Dichlorobenzene	42.0	2.0	0.37	ug/kg wet	50.0		84	75-120			
1,4-Dichlorobenzene	42.9	2.0	0.42	ug/kg wet	50.0		86	75-120			
Dichlorodifluoromethane	25.0	5.0	1.6	ug/kg wet	50.0		50	10-160			
1,1-Dichloroethane	44.7	2.0	0.36	ug/kg wet	50.0		89	70-135			
1,2-Dichloroethane	51.5	2.0	0.50	ug/kg wet	50.0		103	60-150			
1,1-Dichloroethene	42.0	5.0	0.25	ug/kg wet	50.0		84	65-140			
cis-1,2-Dichloroethene	40.8	2.0	0.49	ug/kg wet	50.0		82	70-125			
trans-1,2-Dichloroethene	40.5	2.0	0.42	ug/kg wet	50.0		81	70-135			
1,2-Dichloropropane	43.7	2.0	0.53	ug/kg wet	50.0		87	70-125			
1,3-Dichloropropane	46.7	2.0	0.42	ug/kg wet	50.0		93	70-130			
2,2-Dichloropropane	44.8	2.0	0.66	ug/kg wet	50.0		90	70-150			
1,1-Dichloropropene	45.1	2.0	0.42	ug/kg wet	50.0		90	75-130			
cis-1,3-Dichloropropene	45.5	2.0	0.51	ug/kg wet	50.0		91	75-130			
trans-1,3-Dichloropropene	48.8	2.0	0.51	ug/kg wet	50.0		98	70-135			
Ethylbenzene	45.7	2.0	0.51	ug/kg wet	50.0		91	75-125			
Hexachlorobutadiene	45.7	5.0	0.49	ug/kg wet	50.0		91	70-140			
2-Hexanone	49.5	10	7.4	ug/kg wet	50.0		99	45-155			
Isopropylbenzene	45.4	2.0	0.66	ug/kg wet	50.0		91	75-125			
p-Isopropyltoluene	43.2	2.0	0.37	ug/kg wet	50.0		86	75-125			
Methylene chloride	41.1	20	6.5	ug/kg wet	50.0		82	60-135			
4-Methyl-2-pentanone (MIBK)	48.7	5.0	2.1	ug/kg wet	50.0		97	50-145			
Methyl-tert-butyl Ether (MTBE)	43.5	5.0	1.0	ug/kg wet	50.0		87	55-150			
Naphthalene	48.7	5.0	0.51	ug/kg wet	50.0		97	50-145			
n-Propylbenzene	44.8	2.0	0.48	ug/kg wet	50.0		90	75-130			
Styrene	46.2	2.0	0.41	ug/kg wet	50.0		92	75-135			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
LCS Analyzed: 07/02/03 (3G03020-BS1)											
1,1,1,2-Tetrachloroethane	48.6	5.0	0.55	ug/kg wet	50.0		97	70-145			
1,1,2,2-Tetrachloroethane	51.1	2.0	0.52	ug/kg wet	50.0		102	60-140			
Tetrachloroethene	46.4	2.0	0.49	ug/kg wet	50.0		93	75-125			
Toluene	42.8	2.0	0.61	ug/kg wet	50.0		86	75-120			
1,2,3-Trichlorobenzene	46.2	5.0	0.55	ug/kg wet	50.0		92	65-135			
1,2,4-Trichlorobenzene	44.9	5.0	0.45	ug/kg wet	50.0		90	70-140			
1,1,1-Trichloroethane	48.9	2.0	0.59	ug/kg wet	50.0		98	70-140			
1,1,2-Trichloroethane	45.2	2.0	0.63	ug/kg wet	50.0		90	70-130			
Trichloroethene	43.6	2.0	0.43	ug/kg wet	50.0		87	75-120			
Trichlorofluoromethane	39.9	5.0	0.40	ug/kg wet	50.0		80	60-145			
1,2,3-Trichloropropane	46.1	10	0.55	ug/kg wet	50.0		92	60-140			
1,2,4-Trimethylbenzene	44.7	2.0	0.47	ug/kg wet	50.0		89	75-125			
1,3,5-Trimethylbenzene	44.8	2.0	0.48	ug/kg wet	50.0		90	75-125			
Vinyl chloride	38.0	5.0	0.55	ug/kg wet	50.0		76	45-130			
o-Xylene	43.8	2.0	0.56	ug/kg wet	50.0		88	70-125			
m,p-Xylenes	89.5	2.0	0.92	ug/kg wet	100		90	75-120			
Xylenes, Total	133	4.0	0.92	ug/kg wet	150		89	75-120			
Di-isopropyl Ether (DIPE)	46.2	5.0	0.45	ug/kg wet	50.0		92	65-135			
Ethyl tert-Butyl Ether (ETBE)	40.8	5.0	0.67	ug/kg wet	50.0		82	60-145			
tert-Amyl Methyl Ether (TAME)	40.3	5.0	0.64	ug/kg wet	50.0		81	60-145			
tert-Butanol (TBA)	247	50	14	ug/kg wet	250		99	70-140			
Surrogate: Dibromofluoromethane	*57.3*			*ug/kg wet*	*50.0*		*115*	*80-125*			
Surrogate: Toluene-d8	*55.7*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*55.4*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Matrix Spike Analyzed: 07/02/03 (3G03020-MS1)						**Source: IMG0047-01**					
Benzene	41.5	2.0	0.98	ug/kg wet	50.0	ND	83	75-120			
Bromodichloromethane	45.6	2.0	0.44	ug/kg wet	50.0	ND	91	65-140			
Bromoform	44.2	5.0	0.52	ug/kg wet	50.0	ND	88	50-130			
Chlorobenzene	43.8	2.0	0.50	ug/kg wet	50.0	ND	88	75-125			
Chloroform	45.3	2.0	0.53	ug/kg wet	50.0	ND	91	70-130			
Dibromochloromethane	46.4	2.0	0.46	ug/kg wet	50.0	ND	93	60-145			
1,4-Dichlorobenzene	43.4	2.0	0.42	ug/kg wet	50.0	ND	87	70-120			
1,1-Dichloroethane	43.9	2.0	0.36	ug/kg wet	50.0	ND	88	70-135			
1,2-Dichloroethane	48.4	2.0	0.50	ug/kg wet	50.0	ND	97	55-150			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Matrix Spike Analyzed: 07/02/03 (3G03020-MS1)						**Source: IMG0047-01**					
1,1-Dichloroethene	40.5	5.0	0.25	ug/kg wet	50.0	ND	81	65-140			
Ethylbenzene	45.4	2.0	0.51	ug/kg wet	50.0	ND	91	70-120			
Methyl-tert-butyl Ether (MTBE)	41.0	5.0	1.0	ug/kg wet	50.0	ND	82	55-155			
Naphthalene	44.9	5.0	0.51	ug/kg wet	50.0	ND	90	40-135			
Tetrachloroethene	46.3	2.0	0.49	ug/kg wet	50.0	ND	93	70-130			
Toluene	43.2	2.0	0.61	ug/kg wet	50.0	ND	86	70-120			
Trichloroethene	43.1	2.0	0.43	ug/kg wet	50.0	ND	86	70-130			
Vinyl chloride	33.6	5.0	0.55	ug/kg wet	50.0	ND	67	40-135			
o-Xylene	43.5	2.0	0.56	ug/kg wet	50.0	ND	87	70-120			
m,p-Xylenes	89.4	2.0	0.92	ug/kg wet	100	ND	89	70-120			
Xylenes, Total	133	4.0	0.92	ug/kg wet	150	ND	89	75-120			
Di-isopropyl Ether (DIPE)	44.7	5.0	0.45	ug/kg wet	50.0	ND	89	65-145			
Ethyl tert-Butyl Ether (ETBE)	38.4	5.0	0.67	ug/kg wet	50.0	ND	77	60-150			
tert-Amyl Methyl Ether (TAME)	36.8	5.0	0.64	ug/kg wet	50.0	ND	74	60-150			
tert-Butanol (TBA)	231	50	14	ug/kg wet	250	ND	92	70-140			
Surrogate: Dibromofluoromethane	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-125*			
Surrogate: Toluene-d8	*55.4*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.9*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Matrix Spike Dup Analyzed: 07/02/03 (3G03020-MSD1)						**Source: IMG0047-01**					
Benzene	40.9	2.0	0.98	ug/kg wet	50.0	ND	82	75-120	1	20	
Bromodichloromethane	44.3	2.0	0.44	ug/kg wet	50.0	ND	89	65-140	3	20	
Bromoform	41.8	5.0	0.52	ug/kg wet	50.0	ND	84	50-130	6	40	
Chlorobenzene	43.2	2.0	0.50	ug/kg wet	50.0	ND	86	75-125	1	20	
Chloroform	44.6	2.0	0.53	ug/kg wet	50.0	ND	89	70-130	2	20	
Dibromochloromethane	44.9	2.0	0.46	ug/kg wet	50.0	ND	90	60-145	3	20	
1,4-Dichlorobenzene	43.1	2.0	0.42	ug/kg wet	50.0	ND	86	70-120	1	20	
1,1-Dichloroethane	43.3	2.0	0.36	ug/kg wet	50.0	ND	87	70-135	1	20	
1,2-Dichloroethane	46.1	2.0	0.50	ug/kg wet	50.0	ND	92	55-150	5	25	
1,1-Dichloroethene	40.0	5.0	0.25	ug/kg wet	50.0	ND	80	65-140	1	20	
Ethylbenzene	44.4	2.0	0.51	ug/kg wet	50.0	ND	89	70-120	2	20	
Methyl-tert-butyl Ether (MTBE)	38.3	5.0	1.0	ug/kg wet	50.0	ND	77	55-155	7	25	
Naphthalene	42.5	5.0	0.51	ug/kg wet	50.0	ND	85	40-135	5	25	
Tetrachloroethene	46.0	2.0	0.49	ug/kg wet	50.0	ND	92	70-130	1	20	
Toluene	42.7	2.0	0.61	ug/kg wet	50.0	ND	85	70-120	1	20	

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Matrix Spike Dup Analyzed: 07/02/03 (3G03020-MSD1)						**Source: IMG0047-01**					
Trichloroethene	41.7	2.0	0.43	ug/kg wet	50.0	ND	83	70-130	3	20	
Vinyl chloride	33.9	5.0	0.55	ug/kg wet	50.0	ND	68	40-135	1	25	
o-Xylene	42.8	2.0	0.56	ug/kg wet	50.0	ND	86	70-120	2	20	
m,p-Xylenes	88.6	2.0	0.92	ug/kg wet	100	ND	89	70-120	1	20	
Xylenes, Total	131	4.0	0.92	ug/kg wet	150	ND	87	75-120	2	20	
Di-isopropyl Ether (DIPE)	43.9	5.0	0.45	ug/kg wet	50.0	ND	88	65-145	2	20	
Ethyl tert-Butyl Ether (ETBE)	36.0	5.0	0.67	ug/kg wet	50.0	ND	72	60-150	6	25	
tert-Amyl Methyl Ether (TAME)	34.5	5.0	0.64	ug/kg wet	50.0	ND	69	60-150	6	25	
tert-Butanol (TBA)	253	50	14	ug/kg wet	250	ND	101	70-140	9	20	
Surrogate: Dibromofluoromethane	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-125*			
Surrogate: Toluene-d8	*55.0*			*ug/kg wet*	*50.0*		*110*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.1*			*ug/kg wet*	*50.0*		*104*	*80-120*			
Batch: 3G03074 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03074-BLK1)											
Acetone	ND	10	6.8	ug/kg wet							
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03074-BLK1)											
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichloroethane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	4.32	5.0	0.51	ug/kg wet							J
n-Propylbenzene	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							
Toluene	ND	2.0	0.61	ug/kg wet							

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03074-BLK1)											
1,2,3-Trichlorobenzene	0.940	5.0	0.55	ug/kg wet							J
1,2,4-Trichlorobenzene	0.480	5.0	0.45	ug/kg wet							J
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Trichlorotrifluoroethane (Freon 113)	ND	10	1.2	ug/kg wet							
Surrogate: Dibromofluoromethane	*50.4*			*ug/kg wet*	*50.0*		*101*	*80-125*			
Surrogate: Toluene-d8	*51.0*			*ug/kg wet*	*50.0*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*49.3*			*ug/kg wet*	*50.0*		*99*	*80-120*			
LCS Analyzed: 07/03/03 (3G03074-BS1)											
Acetone	47.6	10	6.8	ug/kg wet	50.0		95	40-155			
Benzene	46.5	2.0	0.98	ug/kg wet	50.0		93	75-120			
Bromobenzene	45.7	5.0	0.41	ug/kg wet	50.0		91	75-120			
Bromochloromethane	49.9	5.0	0.35	ug/kg wet	50.0		100	65-135			
Bromodichloromethane	49.1	2.0	0.44	ug/kg wet	50.0		98	70-140			
Bromoform	52.2	5.0	0.52	ug/kg wet	50.0		104	60-135			
Bromomethane	42.0	5.0	0.58	ug/kg wet	50.0		84	65-140			
n-Butylbenzene	49.3	5.0	0.42	ug/kg wet	50.0		99	75-130			
sec-Butylbenzene	47.4	5.0	0.51	ug/kg wet	50.0		95	75-125			
tert-Butylbenzene	46.7	5.0	0.52	ug/kg wet	50.0		93	75-125			
Carbon tetrachloride	47.4	5.0	0.58	ug/kg wet	50.0		95	65-155			

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Project Manager

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Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03074-BS1)											
Chlorobenzene	47.0	2.0	0.50	ug/kg wet	50.0		94	80-125			
Chloroethane	42.8	5.0	0.66	ug/kg wet	50.0		86	65-145			
Chloroform	45.5	2.0	0.53	ug/kg wet	50.0		91	75-130			
Chloromethane	35.2	5.0	0.61	ug/kg wet	50.0		70	40-145			
2-Chlorotoluene	45.7	5.0	0.87	ug/kg wet	50.0		91	70-125			
4-Chlorotoluene	47.2	5.0	0.51	ug/kg wet	50.0		94	75-125			
Dibromochloromethane	49.1	2.0	0.46	ug/kg wet	50.0		98	65-145			
1,2-Dibromo-3-chloropropane	50.9	5.0	2.4	ug/kg wet	50.0		102	50-150			
1,2-Dibromoethane (EDB)	50.3	2.0	0.46	ug/kg wet	50.0		101	70-130			
Dibromomethane	50.4	2.0	0.53	ug/kg wet	50.0		101	70-135			
1,2-Dichlorobenzene	47.7	2.0	0.42	ug/kg wet	50.0		95	75-120			
1,3-Dichlorobenzene	45.7	2.0	0.37	ug/kg wet	50.0		91	75-120			
1,4-Dichlorobenzene	46.0	2.0	0.42	ug/kg wet	50.0		92	75-120			
Dichlorodifluoromethane	28.1	5.0	1.6	ug/kg wet	50.0		56	10-160			
1,1-Dichloroethane	45.5	2.0	0.36	ug/kg wet	50.0		91	70-135			
1,2-Dichloroethane	45.9	2.0	0.50	ug/kg wet	50.0		92	60-150			
1,1-Dichloroethene	50.5	5.0	0.25	ug/kg wet	50.0		101	65-140			
cis-1,2-Dichloroethene	47.2	2.0	0.49	ug/kg wet	50.0		94	70-125			
trans-1,2-Dichloroethene	48.7	2.0	0.42	ug/kg wet	50.0		97	70-135			
1,2-Dichloropropane	45.3	2.0	0.53	ug/kg wet	50.0		91	70-125			
1,3-Dichloropropane	48.7	2.0	0.42	ug/kg wet	50.0		97	70-130			
2,2-Dichloropropane	56.0	2.0	0.66	ug/kg wet	50.0		112	70-150			
1,1-Dichloropropene	45.4	2.0	0.42	ug/kg wet	50.0		91	75-130			
cis-1,3-Dichloropropene	48.2	2.0	0.51	ug/kg wet	50.0		96	75-130			
trans-1,3-Dichloropropene	51.4	2.0	0.51	ug/kg wet	50.0		103	70-135			
Ethylbenzene	46.6	2.0	0.51	ug/kg wet	50.0		93	75-125			
Hexachlorobutadiene	45.9	5.0	0.49	ug/kg wet	50.0		92	70-140			
2-Hexanone	54.9	10	7.4	ug/kg wet	50.0		110	45-155			
Isopropylbenzene	47.4	2.0	0.66	ug/kg wet	50.0		95	75-125			
p-Isopropyltoluene	45.2	2.0	0.37	ug/kg wet	50.0		90	75-125			
Methylene chloride	49.5	20	6.5	ug/kg wet	50.0		99	60-135			
4-Methyl-2-pentanone (MIBK)	53.3	5.0	2.1	ug/kg wet	50.0		107	50-145			
Methyl-tert-butyl Ether (MTBE)	47.7	5.0	1.0	ug/kg wet	50.0		95	55-150			
Naphthalene	51.8	5.0	0.51	ug/kg wet	50.0		104	50-145			
n-Propylbenzene	48.3	2.0	0.48	ug/kg wet	50.0		97	75-130			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03074-BS1)											
Styrene	48.8	2.0	0.41	ug/kg wet	50.0		98	75-135			
1,1,1,2-Tetrachloroethane	49.7	5.0	0.55	ug/kg wet	50.0		99	70-145			
1,1,2,2-Tetrachloroethane	52.3	2.0	0.52	ug/kg wet	50.0		105	60-140			
Tetrachloroethene	45.0	2.0	0.49	ug/kg wet	50.0		90	75-125			
Toluene	46.5	2.0	0.61	ug/kg wet	50.0		93	75-120			
1,2,3-Trichlorobenzene	47.8	5.0	0.55	ug/kg wet	50.0		96	65-135			
1,2,4-Trichlorobenzene	48.0	5.0	0.45	ug/kg wet	50.0		96	70-140			
1,1,1-Trichloroethane	47.1	2.0	0.59	ug/kg wet	50.0		94	70-140			
1,1,2-Trichloroethane	49.0	2.0	0.63	ug/kg wet	50.0		98	70-130			
Trichloroethene	44.8	2.0	0.43	ug/kg wet	50.0		90	75-120			
Trichlorofluoromethane	46.0	5.0	0.40	ug/kg wet	50.0		92	60-145			
1,2,3-Trichloropropane	50.6	10	0.55	ug/kg wet	50.0		101	60-140			
1,2,4-Trimethylbenzene	46.1	2.0	0.47	ug/kg wet	50.0		92	75-125			
1,3,5-Trimethylbenzene	46.6	2.0	0.48	ug/kg wet	50.0		93	75-125			
Vinyl chloride	36.4	5.0	0.55	ug/kg wet	50.0		73	45-130			
o-Xylene	46.2	2.0	0.56	ug/kg wet	50.0		92	70-125			
m,p-Xylenes	93.1	2.0	0.92	ug/kg wet	100		93	75-120			
Xylenes, Total	139	4.0	0.92	ug/kg wet	150		93	75-120			
Di-isopropyl Ether (DIPE)	48.9	5.0	0.45	ug/kg wet	50.0		98	65-135			
Ethyl tert-Butyl Ether (ETBE)	49.6	5.0	0.67	ug/kg wet	50.0		99	60-145			
tert-Amyl Methyl Ether (TAME)	51.8	5.0	0.64	ug/kg wet	50.0		104	60-145			
tert-Butanol (TBA)	242	50	14	ug/kg wet	250		97	70-140			
Surrogate: Dibromofluoromethane	*50.8*			*ug/kg wet*	*50.0*		*102*	*80-125*			
Surrogate: Toluene-d8	*51.7*			*ug/kg wet*	*50.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*51.0*			*ug/kg wet*	*50.0*		*102*	*80-120*			
Matrix Spike Analyzed: 07/03/03 (3G03074-MS1)						**Source: IMG0047-02**					
Benzene	55.6	2.0	0.98	ug/kg wet	50.0	ND	111	75-120			
Bromodichloromethane	57.7	2.0	0.44	ug/kg wet	50.0	ND	115	65-140			
Bromoform	58.2	5.0	0.52	ug/kg wet	50.0	ND	116	50-130			
Chlorobenzene	55.9	2.0	0.50	ug/kg wet	50.0	ND	112	75-125			
Chloroform	56.2	2.0	0.53	ug/kg wet	50.0	ND	112	70-130			
Dibromochloromethane	56.6	2.0	0.46	ug/kg wet	50.0	ND	113	60-145			
1,4-Dichlorobenzene	55.9	2.0	0.42	ug/kg wet	50.0	ND	112	70-120			
1,1-Dichloroethane	57.3	2.0	0.36	ug/kg wet	50.0	ND	115	70-135			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
Matrix Spike Analyzed: 07/03/03 (3G03074-MS1)						**Source: IMG0047-02**					
1,2-Dichloroethane	52.8	2.0	0.50	ug/kg wet	50.0	ND	106	55-150			
1,1-Dichloroethene	64.8	5.0	0.25	ug/kg wet	50.0	ND	130	65-140			
Ethylbenzene	55.9	2.0	0.51	ug/kg wet	50.0	ND	112	70-120			
Methyl-tert-butyl Ether (MTBE)	54.7	5.0	1.0	ug/kg wet	50.0	ND	109	55-155			
Naphthalene	53.8	5.0	0.51	ug/kg wet	50.0	5.0	98	40-135			
Tetrachloroethene	54.6	2.0	0.49	ug/kg wet	50.0	ND	109	70-130			
Toluene	55.1	2.0	0.61	ug/kg wet	50.0	ND	110	70-120			
Trichloroethene	55.5	2.0	0.43	ug/kg wet	50.0	ND	111	70-130			
Vinyl chloride	46.4	5.0	0.55	ug/kg wet	50.0	ND	93	40-135			
o-Xylene	55.1	2.0	0.56	ug/kg wet	50.0	ND	110	70-120			
m,p-Xylenes	112	2.0	0.92	ug/kg wet	100	ND	112	70-120			
Xylenes, Total	167	4.0	0.92	ug/kg wet	150	ND	111	75-120			
Di-isopropyl Ether (DIPE)	58.5	5.0	0.45	ug/kg wet	50.0	ND	117	65-145			
Ethyl tert-Butyl Ether (ETBE)	58.1	5.0	0.67	ug/kg wet	50.0	ND	116	60-150			
tert-Amyl Methyl Ether (TAME)	60.4	5.0	0.64	ug/kg wet	50.0	ND	121	60-150			
tert-Butanol (TBA)	278	50	14	ug/kg wet	250	ND	111	70-140			
Surrogate: Dibromofluoromethane	*53.2*			*ug/kg wet*	*50.0*		*106*	*80-125*			
Surrogate: Toluene-d8	*51.2*			*ug/kg wet*	*50.0*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*49.6*			*ug/kg wet*	*50.0*		*99*	*80-120*			
Matrix Spike Dup Analyzed: 07/03/03 (3G03074-MSD1)						**Source: IMG0047-02**					
Benzene	48.7	2.0	0.98	ug/kg wet	50.0	ND	97	75-120	13	20	
Bromodichloromethane	50.5	2.0	0.44	ug/kg wet	50.0	ND	101	65-140	13	20	
Bromoform	54.2	5.0	0.52	ug/kg wet	50.0	ND	108	50-130	7	40	
Chlorobenzene	49.7	2.0	0.50	ug/kg wet	50.0	ND	99	75-125	12	20	
Chloroform	47.4	2.0	0.53	ug/kg wet	50.0	ND	95	70-130	17	20	
Dibromochloromethane	51.0	2.0	0.46	ug/kg wet	50.0	ND	102	60-145	10	20	
1,4-Dichlorobenzene	49.3	2.0	0.42	ug/kg wet	50.0	ND	99	70-120	13	20	
1,1-Dichloroethane	48.3	2.0	0.36	ug/kg wet	50.0	ND	97	70-135	17	20	
1,2-Dichloroethane	46.5	2.0	0.50	ug/kg wet	50.0	ND	93	55-150	13	25	
1,1-Dichloroethene	54.1	5.0	0.25	ug/kg wet	50.0	ND	108	65-140	18	20	
Ethylbenzene	49.7	2.0	0.51	ug/kg wet	50.0	ND	99	70-120	12	20	
Methyl-tert-butyl Ether (MTBE)	48.0	5.0	1.0	ug/kg wet	50.0	ND	96	55-155	13	25	
Naphthalene	51.2	5.0	0.51	ug/kg wet	50.0	5.0	92	40-135	5	25	
Tetrachloroethene	48.9	2.0	0.49	ug/kg wet	50.0	ND	98	70-130	11	20	

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
Matrix Spike Dup Analyzed: 07/03/03 (3G03074-MSD1)						Source: IMG0047-02					
Toluene	48.3	2.0	0.61	ug/kg wet	50.0	ND	97	70-120	13	20	
Trichloroethene	49.8	2.0	0.43	ug/kg wet	50.0	ND	100	70-130	11	20	
Vinyl chloride	38.9	5.0	0.55	ug/kg wet	50.0	ND	78	40-135	18	25	
o-Xylene	49.0	2.0	0.56	ug/kg wet	50.0	ND	98	70-120	12	20	
m,p-Xylenes	100	2.0	0.92	ug/kg wet	100	ND	100	70-120	11	20	
Xylenes, Total	149	4.0	0.92	ug/kg wet	150	ND	99	75-120	11	20	
Di-isopropyl Ether (DIPE)	50.5	5.0	0.45	ug/kg wet	50.0	ND	101	65-145	15	20	
Ethyl tert-Butyl Ether (ETBE)	50.1	5.0	0.67	ug/kg wet	50.0	ND	100	60-150	15	25	
tert-Amyl Methyl Ether (TAME)	53.1	5.0	0.64	ug/kg wet	50.0	ND	106	60-150	13	25	
tert-Butanol (TBA)	246	50	14	ug/kg wet	250	ND	98	70-140	12	20	
Surrogate: Dibromofluoromethane	*50.5*			*ug/kg wet*	*50.0*		*101*	*80-125*			
Surrogate: Toluene-d8	*51.5*			*ug/kg wet*	*50.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*50.7*			*ug/kg wet*	*50.0*		*101*	*80-120*			
Batch: 3G03077 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03077-BLK1)											
Acetone	ND	10	6.8	ug/kg wet							
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03077-BLK1)											
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichloroethane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	ND	5.0	0.51	ug/kg wet							
n-Propylbenzene	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03077-BLK1)											
Toluene	ND	2.0	0.61	ug/kg wet							
1,2,3-Trichlorobenzene	ND	5.0	0.55	ug/kg wet							
1,2,4-Trichlorobenzene	ND	5.0	0.45	ug/kg wet							
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Surrogate: Dibromofluoromethane	*46.8*			*ug/kg wet*	*50.0*		*94*	*80-125*			
Surrogate: Toluene-d8	*47.5*			*ug/kg wet*	*50.0*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*51.7*			*ug/kg wet*	*50.0*		*103*	*80-120*			
LCS Analyzed: 07/03/03 (3G03077-BS1)											
Acetone	50.7	10	6.8	ug/kg wet	50.0		101	40-155			
Benzene	45.6	2.0	0.98	ug/kg wet	50.0		91	75-120			
Bromobenzene	50.0	5.0	0.41	ug/kg wet	50.0		100	75-120			
Bromochloromethane	46.7	5.0	0.35	ug/kg wet	50.0		93	65-135			
Bromodichloromethane	50.9	2.0	0.44	ug/kg wet	50.0		102	70-140			
Bromoform	59.2	5.0	0.52	ug/kg wet	50.0		118	60-135			
Bromomethane	41.1	5.0	0.58	ug/kg wet	50.0		82	65-140			
n-Butylbenzene	48.3	5.0	0.42	ug/kg wet	50.0		97	75-130			
sec-Butylbenzene	49.3	5.0	0.51	ug/kg wet	50.0		99	75-125			
tert-Butylbenzene	50.1	5.0	0.52	ug/kg wet	50.0		100	75-125			
Carbon tetrachloride	49.2	5.0	0.58	ug/kg wet	50.0		98	65-155			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03077-BS1)											
Chlorobenzene	49.7	2.0	0.50	ug/kg wet	50.0		99	80-125			
Chloroethane	38.0	5.0	0.66	ug/kg wet	50.0		76	65-145			
Chloroform	49.2	2.0	0.53	ug/kg wet	50.0		98	75-130			
Chloromethane	29.1	5.0	0.61	ug/kg wet	50.0		58	40-145			
2-Chlorotoluene	48.5	5.0	0.87	ug/kg wet	50.0		97	70-125			
4-Chlorotoluene	49.9	5.0	0.51	ug/kg wet	50.0		100	75-125			
Dibromochloromethane	51.8	2.0	0.46	ug/kg wet	50.0		104	65-145			
1,2-Dibromo-3-chloropropane	63.2	5.0	2.4	ug/kg wet	50.0		126	50-150			
1,2-Dibromoethane (EDB)	57.3	2.0	0.46	ug/kg wet	50.0		115	70-130			
Dibromomethane	50.4	2.0	0.53	ug/kg wet	50.0		101	70-135			
1,2-Dichlorobenzene	52.3	2.0	0.42	ug/kg wet	50.0		105	75-120			
1,3-Dichlorobenzene	49.3	2.0	0.37	ug/kg wet	50.0		99	75-120			
1,4-Dichlorobenzene	49.4	2.0	0.42	ug/kg wet	50.0		99	75-120			
Dichlorodifluoromethane	33.3	5.0	1.6	ug/kg wet	50.0		67	10-160			
1,1-Dichloroethane	43.5	2.0	0.36	ug/kg wet	50.0		87	70-135			
1,2-Dichloroethane	53.1	2.0	0.50	ug/kg wet	50.0		106	60-150			
1,1-Dichloroethene	45.1	5.0	0.25	ug/kg wet	50.0		90	65-140			
cis-1,2-Dichloroethene	42.9	2.0	0.49	ug/kg wet	50.0		86	70-125			
trans-1,2-Dichloroethene	44.6	2.0	0.42	ug/kg wet	50.0		89	70-135			
1,2-Dichloropropane	41.2	2.0	0.53	ug/kg wet	50.0		82	70-125			
1,3-Dichloropropane	50.7	2.0	0.42	ug/kg wet	50.0		101	70-130			
2,2-Dichloropropane	55.2	2.0	0.66	ug/kg wet	50.0		110	70-150			
1,1-Dichloropropene	48.9	2.0	0.42	ug/kg wet	50.0		98	75-130			
cis-1,3-Dichloropropene	50.0	2.0	0.51	ug/kg wet	50.0		100	75-130			
trans-1,3-Dichloropropene	56.4	2.0	0.51	ug/kg wet	50.0		113	70-135			
Ethylbenzene	51.8	2.0	0.51	ug/kg wet	50.0		104	75-125			
Hexachlorobutadiene	57.4	5.0	0.49	ug/kg wet	50.0		115	70-140			
2-Hexanone	56.5	10	7.4	ug/kg wet	50.0		113	45-155			
Isopropylbenzene	52.6	2.0	0.66	ug/kg wet	50.0		105	75-125			
p-Isopropyltoluene	46.4	2.0	0.37	ug/kg wet	50.0		93	75-125			
Methylene chloride	46.9	20	6.5	ug/kg wet	50.0		94	60-135			
4-Methyl-2-pentanone (MIBK)	52.1	5.0	2.1	ug/kg wet	50.0		104	50-145			
Methyl-tert-butyl Ether (MTBE)	57.3	5.0	1.0	ug/kg wet	50.0		115	55-150			
Naphthalene	64.4	5.0	0.51	ug/kg wet	50.0		129	50-145			
n-Propylbenzene	48.3	2.0	0.48	ug/kg wet	50.0		97	75-130			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03077-BS1)											
Styrene	54.8	2.0	0.41	ug/kg wet	50.0		110	75-135			
1,1,1,2-Tetrachloroethane	52.2	5.0	0.55	ug/kg wet	50.0		104	70-145			
1,1,2,2-Tetrachloroethane	51.5	2.0	0.52	ug/kg wet	50.0		103	60-140			
Tetrachloroethene	53.7	2.0	0.49	ug/kg wet	50.0		107	75-125			
Toluene	46.5	2.0	0.61	ug/kg wet	50.0		93	75-120			
1,2,3-Trichlorobenzene	61.3	5.0	0.55	ug/kg wet	50.0		123	65-135			
1,2,4-Trichlorobenzene	60.3	5.0	0.45	ug/kg wet	50.0		121	70-140			
1,1,1-Trichloroethane	51.7	2.0	0.59	ug/kg wet	50.0		103	70-140			
1,1,2-Trichloroethane	50.7	2.0	0.63	ug/kg wet	50.0		101	70-130			
Trichloroethene	47.4	2.0	0.43	ug/kg wet	50.0		95	75-120			
Trichlorofluoromethane	46.6	5.0	0.40	ug/kg wet	50.0		93	60-145			
1,2,3-Trichloropropane	53.0	10	0.55	ug/kg wet	50.0		106	60-140			
1,2,4-Trimethylbenzene	52.0	2.0	0.47	ug/kg wet	50.0		104	75-125			
1,3,5-Trimethylbenzene	52.1	2.0	0.48	ug/kg wet	50.0		104	75-125			
Vinyl chloride	32.4	5.0	0.55	ug/kg wet	50.0		65	45-130			
o-Xylene	50.8	2.0	0.56	ug/kg wet	50.0		102	70-125			
m,p-Xylenes	103	2.0	0.92	ug/kg wet	100		103	75-120			
Xylenes, Total	154	4.0	0.92	ug/kg wet	150		103	75-120			
Di-isopropyl Ether (DIPE)	43.8	5.0	0.45	ug/kg wet	50.0		88	65-135			
Ethyl tert-Butyl Ether (ETBE)	52.8	5.0	0.67	ug/kg wet	50.0		106	60-145			
tert-Amyl Methyl Ether (TAME)	57.2	5.0	0.64	ug/kg wet	50.0		114	60-145			
tert-Butanol (TBA)	246	50	14	ug/kg wet	250		98	70-140			
Surrogate: Dibromofluoromethane	*47.7*			*ug/kg wet*	*50.0*		*95*	*80-125*			
Surrogate: Toluene-d8	*47.9*			*ug/kg wet*	*50.0*		*96*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*53.3*			*ug/kg wet*	*50.0*		*107*	*80-120*			
Matrix Spike Analyzed: 07/03/03 (3G03077-MS1)						**Source: IMG0127-01**					
Benzene	248	10	4.9	ug/kg wet	250	ND	99	75-120			
Bromodichloromethane	260	10	2.2	ug/kg wet	250	ND	104	65-140			
Bromoform	263	25	2.6	ug/kg wet	250	ND	105	50-130			
Chlorobenzene	268	10	2.5	ug/kg wet	250	ND	107	75-125			
Chloroform	261	10	2.6	ug/kg wet	250	ND	104	70-130			
Dibromochloromethane	250	10	2.3	ug/kg wet	250	ND	100	60-145			
1,4-Dichlorobenzene	264	10	2.1	ug/kg wet	250	ND	106	70-120			
1,1-Dichloroethane	234	10	1.8	ug/kg wet	250	ND	94	70-135			

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100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Matrix Spike Analyzed: 07/03/03 (3G03077-MS1)						Source: IMG0127-01					
1,2-Dichloroethane	258	10	2.5	ug/kg wet	250	ND	103	55-150			
1,1-Dichloroethene	244	25	1.2	ug/kg wet	250	ND	98	65-140			
Ethylbenzene	316	10	2.6	ug/kg wet	250	46	108	70-120			
Methyl-tert-butyl Ether (MTBE)	271	25	5.0	ug/kg wet	250	ND	108	55-155			
Naphthalene	352	25	2.6	ug/kg wet	250	72	112	40-135			
Tetrachloroethene	292	10	2.4	ug/kg wet	250	ND	117	70-130			
Toluene	274	10	3.0	ug/kg wet	250	25	100	70-120			
Trichloroethene	277	10	2.2	ug/kg wet	250	ND	111	70-130			
Vinyl chloride	188	25	2.8	ug/kg wet	250	ND	75	40-135			
o-Xylene	394	10	2.8	ug/kg wet	250	140	102	70-120			
m,p-Xylenes	798	10	4.6	ug/kg wet	500	290	102	70-120			
Xylenes, Total	1190	20	4.6	ug/kg wet	750	430	101	75-120			
Di-isopropyl Ether (DIPE)	232	25	2.2	ug/kg wet	250	ND	93	65-145			
Ethyl tert-Butyl Ether (ETBE)	271	25	3.4	ug/kg wet	250	ND	108	60-150			
tert-Amyl Methyl Ether (TAME)	279	25	3.2	ug/kg wet	250	ND	112	60-150			
tert-Butanol (TBA)	1370	250	70	ug/kg wet	1250	ND	110	70-140			
Surrogate: Dibromofluoromethane	*228*			*ug/kg wet*	*250*		*91*	*80-125*			
Surrogate: Toluene-d8	*237*			*ug/kg wet*	*250*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*260*			*ug/kg wet*	*250*		*104*	*80-120*			
Matrix Spike Dup Analyzed: 07/03/03 (3G03077-MSD1)						Source: IMG0127-01					
Benzene	238	10	4.9	ug/kg wet	250	ND	95	75-120	4	20	
Bromodichloromethane	249	10	2.2	ug/kg wet	250	ND	100	65-140	4	20	
Bromoform	261	25	2.6	ug/kg wet	250	ND	104	50-130	1	40	
Chlorobenzene	255	10	2.5	ug/kg wet	250	ND	102	75-125	5	20	
Chloroform	247	10	2.6	ug/kg wet	250	ND	99	70-130	6	20	
Dibromochloromethane	241	10	2.3	ug/kg wet	250	ND	96	60-145	4	20	
1,4-Dichlorobenzene	252	10	2.1	ug/kg wet	250	ND	101	70-120	5	20	
1,1-Dichloroethane	223	10	1.8	ug/kg wet	250	ND	89	70-135	5	20	
1,2-Dichloroethane	247	10	2.5	ug/kg wet	250	ND	99	55-150	4	25	
1,1-Dichloroethene	231	25	1.2	ug/kg wet	250	ND	92	65-140	5	20	
Ethylbenzene	307	10	2.6	ug/kg wet	250	46	104	70-120	3	20	
Methyl-tert-butyl Ether (MTBE)	269	25	5.0	ug/kg wet	250	ND	108	55-155	1	25	
Naphthalene	350	25	2.6	ug/kg wet	250	72	111	40-135	1	25	
Tetrachloroethene	278	10	2.4	ug/kg wet	250	ND	111	70-130	5	20	

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Matrix Spike Dup Analyzed: 07/03/03 (3G03077-MSD1)						**Source: IMG0127-01**					
Toluene	265	10	3.0	ug/kg wet	250	25	96	70-120	3	20	
Trichloroethene	272	10	2.2	ug/kg wet	250	ND	109	70-130	2	20	
Vinyl chloride	174	25	2.8	ug/kg wet	250	ND	70	40-135	8	25	
o-Xylene	388	10	2.8	ug/kg wet	250	140	99	70-120	2	20	
m,p-Xylenes	789	10	4.6	ug/kg wet	500	290	100	70-120	1	20	
Xylenes, Total	1180	20	4.6	ug/kg wet	750	430	100	75-120	1	20	
Di-isopropyl Ether (DIPE)	222	25	2.2	ug/kg wet	250	ND	89	65-145	4	20	
Ethyl tert-Butyl Ether (ETBE)	261	25	3.4	ug/kg wet	250	ND	104	60-150	4	25	
tert-Amyl Methyl Ether (TAME)	274	25	3.2	ug/kg wet	250	ND	110	60-150	2	25	
tert-Butanol (TBA)	1280	250	70	ug/kg wet	1250	ND	102	70-140	7	20	
Surrogate: Dibromofluoromethane	*226*			*ug/kg wet*	*250*		*90*	*80-125*			
Surrogate: Toluene-d8	*237*			*ug/kg wet*	*250*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*262*			*ug/kg wet*	*250*		*105*	*80-120*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03012-BLK1)											
Acetone	ND	10	4.5	ug/l							
Benzene	ND	0.50	0.28	ug/l							
Bromobenzene	ND	0.50	0.27	ug/l							
Bromochloromethane	ND	0.50	0.32	ug/l							
Bromodichloromethane	ND	0.50	0.30	ug/l							
Bromoform	ND	0.50	0.25	ug/l							
Bromomethane	ND	1.0	0.20	ug/l							
2-Butanone (MEK)	ND	10	3.8	ug/l							
n-Butylbenzene	ND	0.50	0.37	ug/l							
sec-Butylbenzene	ND	0.50	0.25	ug/l							
tert-Butylbenzene	ND	0.50	0.22	ug/l							
Carbon Disulfide	ND	2.0	0.33	ug/l							
Carbon tetrachloride	ND	0.50	0.28	ug/l							
Chlorobenzene	ND	0.50	0.36	ug/l							
Chloroethane	ND	1.0	0.33	ug/l							
Chloroform	ND	0.50	0.33	ug/l							
Chloromethane	ND	1.0	0.14	ug/l							
2-Chlorotoluene	ND	0.50	0.28	ug/l							
4-Chlorotoluene	ND	0.50	0.29	ug/l							
Dibromochloromethane	ND	0.50	0.28	ug/l							
1,2-Dibromo-3-chloropropane	ND	5.0	2.8	ug/l							
1,2-Dibromoethane (EDB)	ND	0.50	0.32	ug/l							
Dibromomethane	ND	0.50	0.36	ug/l							
1,2-Dichlorobenzene	ND	0.50	0.32	ug/l							
1,3-Dichlorobenzene	ND	0.50	0.35	ug/l							
1,4-Dichlorobenzene	ND	0.50	0.37	ug/l							
Dichlorodifluoromethane	ND	2.0	1.1	ug/l							
1,1-Dichloroethane	ND	0.50	0.27	ug/l							
1,2-Dichloroethane	ND	0.50	0.28	ug/l							
1,1-Dichloroethene	ND	0.50	0.32	ug/l							
cis-1,2-Dichloroethene	ND	0.50	0.32	ug/l							
trans-1,2-Dichloroethene	ND	0.50	0.27	ug/l							
1,2-Dichloropropane	ND	0.50	0.35	ug/l							
1,3-Dichloropropane	ND	0.50	0.30	ug/l							
2,2-Dichloropropane	ND	0.50	0.29	ug/l							

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03012-BLK1)											
1,1-Dichloropropene	ND	0.50	0.28	ug/l							
cis-1,3-Dichloropropene	ND	0.50	0.22	ug/l							
trans-1,3-Dichloropropene	ND	0.50	0.24	ug/l							
Ethylbenzene	ND	0.50	0.25	ug/l							
Hexachlorobutadiene	ND	1.0	0.42	ug/l							
2-Hexanone	ND	10	2.5	ug/l							
Isopropylbenzene	ND	0.50	0.25	ug/l							
p-Isopropyltoluene	ND	0.50	0.28	ug/l							
Methylene chloride	ND	2.0	0.33	ug/l							
4-Methyl-2-pentanone (MIBK)	ND	10	2.5	ug/l							
Methyl-tert-butyl Ether (MTBE)	ND	0.50	0.33	ug/l							
Naphthalene	ND	0.50	0.33	ug/l							
n-Propylbenzene	ND	0.50	0.27	ug/l							
Styrene	ND	0.50	0.16	ug/l							
1,1,1,2-Tetrachloroethane	ND	1.0	0.27	ug/l							
1,1,2,2-Tetrachloroethane	ND	0.50	0.29	ug/l							
Tetrachloroethene	ND	0.50	0.32	ug/l							
Toluene	ND	0.50	0.49	ug/l							
1,2,3-Trichlorobenzene	ND	1.0	0.45	ug/l							
1,2,4-Trichlorobenzene	ND	0.50	0.26	ug/l							
1,1,1-Trichloroethane	ND	0.50	0.30	ug/l							
1,1,2-Trichloroethane	ND	0.50	0.30	ug/l							
Trichloroethene	ND	0.50	0.26	ug/l							
Trichlorofluoromethane	ND	1.0	0.34	ug/l							
1,2,3-Trichloropropane	ND	2.0	0.34	ug/l							
1,2,4-Trimethylbenzene	ND	0.50	0.31	ug/l							
1,3,5-Trimethylbenzene	ND	0.50	0.26	ug/l							
Vinyl acetate	ND	2.0	0.35	ug/l							
Vinyl chloride	ND	0.50	0.19	ug/l							
o-Xylene	ND	0.50	0.24	ug/l							
m,p-Xylenes	ND	1.0	0.38	ug/l							
Xylenes, Total	ND	2.0	0.52	ug/l							
Di-isopropyl Ether (DIPE)	ND	5.0	0.78	ug/l							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.61	ug/l							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.33	ug/l							

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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03012-BLK1)											
Trichlorotrifluoroethane (Freon 113)	ND	2.5	1.2	ug/l							
tert-Butanol (TBA)	ND	25	5.0	ug/l							
Isopropyl alcohol	ND	50	15	ug/l							
Surrogate: Dibromofluoromethane	*25.4*			*ug/l*	*25.0*		*102*	*80-120*			
Surrogate: Toluene-d8	*25.7*			*ug/l*	*25.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.2*			*ug/l*	*25.0*		*101*	*80-120*			
LCS Analyzed: 07/03/03 (3G03012-BS1)											
Acetone	22.3	10	4.5	ug/l	25.0		89	30-145			
Benzene	23.7	0.50	0.28	ug/l	25.0		95	70-120			
Bromobenzene	25.1	0.50	0.27	ug/l	25.0		100	80-120			
Bromochloromethane	26.4	0.50	0.32	ug/l	25.0		106	65-135			
Bromodichloromethane	26.7	0.50	0.30	ug/l	25.0		107	70-140			
Bromoform	27.7	0.50	0.25	ug/l	25.0		111	55-135			
Bromomethane	19.5	1.0	0.20	ug/l	25.0		78	65-140			
n-Butylbenzene	24.3	0.50	0.37	ug/l	25.0		97	75-130			
sec-Butylbenzene	24.6	0.50	0.25	ug/l	25.0		98	75-125			
tert-Butylbenzene	24.9	0.50	0.22	ug/l	25.0		100	75-125			
Carbon tetrachloride	27.3	0.50	0.28	ug/l	25.0		109	65-155			
Chlorobenzene	25.8	0.50	0.36	ug/l	25.0		103	80-125			
Chloroethane	18.6	1.0	0.33	ug/l	25.0		74	60-145			
Chloroform	23.1	0.50	0.33	ug/l	25.0		92	70-130			
Chloromethane	15.8	1.0	0.14	ug/l	25.0		63	40-145			
2-Chlorotoluene	23.9	0.50	0.28	ug/l	25.0		96	75-125			
4-Chlorotoluene	24.4	0.50	0.29	ug/l	25.0		98	75-125			
Dibromochloromethane	26.4	0.50	0.28	ug/l	25.0		106	65-145			
1,2-Dibromo-3-chloropropane	27.0	5.0	2.8	ug/l	25.0		108	50-130			
1,2-Dibromoethane (EDB)	26.8	0.50	0.32	ug/l	25.0		107	75-125			
Dibromomethane	26.5	0.50	0.36	ug/l	25.0		106	70-130			
1,2-Dichlorobenzene	26.7	0.50	0.32	ug/l	25.0		107	80-120			
1,3-Dichlorobenzene	25.2	0.50	0.35	ug/l	25.0		101	75-120			
1,4-Dichlorobenzene	25.7	0.50	0.37	ug/l	25.0		103	75-120			
Dichlorodifluoromethane	13.4	2.0	1.1	ug/l	25.0		54	10-160			
1,1-Dichloroethane	23.0	0.50	0.27	ug/l	25.0		92	70-135			
1,2-Dichloroethane	26.1	0.50	0.28	ug/l	25.0		104	60-150			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03012-BS1)											
1,1-Dichloroethene	24.3	0.50	0.32	ug/l	25.0		97	70-130			
cis-1,2-Dichloroethene	23.8	0.50	0.32	ug/l	25.0		95	70-125			
trans-1,2-Dichloroethene	23.7	0.50	0.27	ug/l	25.0		95	70-130			
1,2-Dichloropropane	23.7	0.50	0.35	ug/l	25.0		95	65-120			
1,3-Dichloropropane	25.2	0.50	0.30	ug/l	25.0		101	70-130			
2,2-Dichloropropane	26.6	0.50	0.29	ug/l	25.0		106	70-150			
1,1-Dichloropropene	23.6	0.50	0.28	ug/l	25.0		94	75-130			
cis-1,3-Dichloropropene	24.6	0.50	0.22	ug/l	25.0		98	75-130			
trans-1,3-Dichloropropene	25.8	0.50	0.24	ug/l	25.0		103	70-135			
Ethylbenzene	24.4	0.50	0.25	ug/l	25.0		98	70-125			
Hexachlorobutadiene	24.7	1.0	0.42	ug/l	25.0		99	70-140			
2-Hexanone	25.5	10	2.5	ug/l	25.0		102	40-145			
Isopropylbenzene	25.1	0.50	0.25	ug/l	25.0		100	70-125			
p-Isopropyltoluene	23.3	0.50	0.28	ug/l	25.0		93	75-125			
Methylene chloride	24.2	2.0	0.33	ug/l	25.0		97	60-135			
4-Methyl-2-pentanone (MIBK)	26.2	10	2.5	ug/l	25.0		105	45-135			
Methyl-tert-butyl Ether (MTBE)	27.6	0.50	0.33	ug/l	25.0		110	55-145			
Naphthalene	30.6	0.50	0.33	ug/l	25.0		122	50-145			
n-Propylbenzene	25.0	0.50	0.27	ug/l	25.0		100	75-130			
Styrene	25.7	0.50	0.16	ug/l	25.0		103	80-135			
1,1,1,2-Tetrachloroethane	27.4	1.0	0.27	ug/l	25.0		110	70-145			
1,1,2,2-Tetrachloroethane	25.5	0.50	0.29	ug/l	25.0		102	60-135			
Tetrachloroethene	25.0	0.50	0.32	ug/l	25.0		100	80-125			
Toluene	24.5	0.50	0.49	ug/l	25.0		98	70-120			
1,2,3-Trichlorobenzene	28.3	1.0	0.45	ug/l	25.0		113	65-135			
1,2,4-Trichlorobenzene	27.6	0.50	0.26	ug/l	25.0		110	70-140			
1,1,1-Trichloroethane	24.6	0.50	0.30	ug/l	25.0		98	70-140			
1,1,2-Trichloroethane	25.1	0.50	0.30	ug/l	25.0		100	70-125			
Trichloroethene	25.1	0.50	0.26	ug/l	25.0		100	75-120			
Trichlorofluoromethane	17.0	1.0	0.34	ug/l	25.0		68	65-145			
1,2,3-Trichloropropane	25.8	2.0	0.34	ug/l	25.0		103	60-130			
1,2,4-Trimethylbenzene	24.1	0.50	0.31	ug/l	25.0		96	80-125			
1,3,5-Trimethylbenzene	24.5	0.50	0.26	ug/l	25.0		98	80-125			
Vinyl chloride	17.4	0.50	0.19	ug/l	25.0		70	50-130			
o-Xylene	25.0	0.50	0.24	ug/l	25.0		100	70-125			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03012-BS1)											
m,p-Xylenes	49.4	1.0	0.38	ug/l	50.0		99	70-120			
Xylenes, Total	74.3	2.0	0.52	ug/l	75.0		99	70-120			
Di-isopropyl Ether (DIPE)	25.2	5.0	0.78	ug/l	25.0		101	65-135			
Ethyl tert-Butyl Ether (ETBE)	25.6	5.0	0.61	ug/l	25.0		102	60-140			
tert-Amyl Methyl Ether (TAME)	25.5	5.0	0.33	ug/l	25.0		102	60-140			
tert-Butanol (TBA)	116	25	5.0	ug/l	125		93	70-140			
Surrogate: Dibromofluoromethane	*26.2*			*ug/l*	*25.0*		*105*	*80-120*			
Surrogate: Toluene-d8	*26.0*			*ug/l*	*25.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.6*			*ug/l*	*25.0*		*102*	*80-120*			
Matrix Spike Analyzed: 07/03/03 (3G03012-MS1)						**Source: IMF1573-05**					
Benzene	39.6	0.50	0.28	ug/l	25.0	17	90	60-125			
Bromodichloromethane	26.4	0.50	0.30	ug/l	25.0	ND	106	70-140			
Bromoform	25.1	0.50	0.25	ug/l	25.0	ND	100	50-140			
Chlorobenzene	25.7	0.50	0.36	ug/l	25.0	ND	103	75-125			
Chloroform	23.6	0.50	0.33	ug/l	25.0	ND	94	70-130			
Dibromochloromethane	25.5	0.50	0.28	ug/l	25.0	ND	102	65-145			
1,4-Dichlorobenzene	25.4	0.50	0.37	ug/l	25.0	ND	102	70-120			
1,1-Dichloroethane	23.2	0.50	0.27	ug/l	25.0	ND	93	65-135			
1,2-Dichloroethane	103	0.50	0.28	ug/l	25.0	81	88	60-150			
1,1-Dichloroethene	24.8	0.50	0.32	ug/l	25.0	ND	99	60-135			
Ethylbenzene	89.8	0.50	0.25	ug/l	25.0	70	79	65-125			
Methyl-tert-butyl Ether (MTBE)	53.9	0.50	0.33	ug/l	25.0	29	100	55-155			
Naphthalene	43.8	0.50	0.33	ug/l	25.0	16	111	50-145			
Tetrachloroethene	25.1	0.50	0.32	ug/l	25.0	ND	100	70-130			
Toluene	24.4	0.50	0.49	ug/l	25.0	ND	98	65-125			
Trichloroethene	24.3	0.50	0.26	ug/l	25.0	ND	97	70-125			
Vinyl chloride	19.1	0.50	0.19	ug/l	25.0	ND	76	40-135			
o-Xylene	27.9	0.50	0.24	ug/l	25.0	3.4	98	65-125			
m,p-Xylenes	119	1.0	0.38	ug/l	50.0	78	82	65-120			
Xylenes, Total	147	2.0	0.52	ug/l	75.0	81	88	65-125			
Di-isopropyl Ether (DIPE)	24.8	5.0	0.78	ug/l	25.0	ND	99	65-140			
Ethyl tert-Butyl Ether (ETBE)	24.6	5.0	0.61	ug/l	25.0	ND	98	60-150			
tert-Amyl Methyl Ether (TAME)	23.8	5.0	0.33	ug/l	25.0	ND	95	55-140			
tert-Butanol (TBA)	123	25	5.0	ug/l	125	ND	98	60-140			

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
Matrix Spike Analyzed: 07/03/03 (3G03012-MS1)						**Source: IMF1573-05**					
Surrogate: Dibromofluoromethane	*26.4*			*ug/l*	*25.0*		*106*	*80-120*			
Surrogate: Toluene-d8	*26.0*			*ug/l*	*25.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.5*			*ug/l*	*25.0*		*102*	*80-120*			
Matrix Spike Dup Analyzed: 07/03/03 (3G03012-MSD1)						**Source: IMF1573-05**					
Benzene	42.5	0.50	0.28	ug/l	25.0	17	102	60-125	7	20	
Bromodichloromethane	30.0	0.50	0.30	ug/l	25.0	ND	120	70-140	13	20	
Bromoform	31.0	0.50	0.25	ug/l	25.0	ND	124	50-140	21	30	
Chlorobenzene	28.5	0.50	0.36	ug/l	25.0	ND	114	75-125	10	20	
Chloroform	26.1	0.50	0.33	ug/l	25.0	ND	104	70-130	10	20	
Dibromochloromethane	29.7	0.50	0.28	ug/l	25.0	ND	119	65-145	15	25	
1,4-Dichlorobenzene	28.3	0.50	0.37	ug/l	25.0	ND	113	70-120	11	20	
1,1-Dichloroethane	25.7	0.50	0.27	ug/l	25.0	ND	103	65-135	10	20	
1,2-Dichloroethane	112	0.50	0.28	ug/l	25.0	81	124	60-150	8	25	
1,1-Dichloroethene	27.1	0.50	0.32	ug/l	25.0	ND	108	60-135	9	20	
Ethylbenzene	91.7	0.50	0.25	ug/l	25.0	70	87	65-125	2	20	
Methyl-tert-butyl Ether (MTBE)	61.6	0.50	0.33	ug/l	25.0	29	130	55-155	13	30	
Naphthalene	51.4	0.50	0.33	ug/l	25.0	16	142	50-145	16	30	
Tetrachloroethene	27.9	0.50	0.32	ug/l	25.0	ND	112	70-130	11	20	
Toluene	27.3	0.50	0.49	ug/l	25.0	ND	109	65-125	11	20	
Trichloroethene	27.1	0.50	0.26	ug/l	25.0	ND	108	70-125	11	20	
Vinyl chloride	20.4	0.50	0.19	ug/l	25.0	ND	82	40-135	7	25	
o-Xylene	30.5	0.50	0.24	ug/l	25.0	3.4	108	65-125	9	20	
m,p-Xylenes	123	1.0	0.38	ug/l	50.0	78	90	65-120	3	20	
Xylenes, Total	154	2.0	0.52	ug/l	75.0	81	97	65-125	5	20	
Di-isopropyl Ether (DIPE)	27.7	5.0	0.78	ug/l	25.0	ND	111	65-140	11	25	
Ethyl tert-Butyl Ether (ETBE)	28.2	5.0	0.61	ug/l	25.0	ND	113	60-150	14	25	
tert-Amyl Methyl Ether (TAME)	28.1	5.0	0.33	ug/l	25.0	ND	112	55-140	17	30	
tert-Butanol (TBA)	135	25	5.0	ug/l	125	ND	108	60-140	9	25	
Surrogate: Dibromofluoromethane	*26.4*			*ug/l*	*25.0*		*106*	*80-120*			
Surrogate: Toluene-d8	*26.1*			*ug/l*	*25.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.6*			*ug/l*	*25.0*		*102*	*80-120*			

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Project Manager

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

METHOD BLANK/QC DATA

INORGANICS

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G07099 Extracted: 07/07/03											
Blank Analyzed: 07/07/03 (3G07099-BLK1)											
Percent Solids	ND	0.010	N/A	%							
Duplicate Analyzed: 07/07/03 (3G07099-DUP1)						**Source: IMF1412-01**					
Percent Solids	30.6	0.010	N/A	%		31			1	20	
Batch: 3G07100 Extracted: 07/07/03											
Blank Analyzed: 07/07/03 (3G07100-BLK1)											
Percent Solids	ND	0.010	N/A	%							
Duplicate Analyzed: 07/07/03 (3G07100-DUP1)						**Source: IMF1587-17**					
Percent Solids	98.1	0.010	N/A	%		98			0	20	
Batch: 3G09109 Extracted: 07/09/03											
Blank Analyzed: 07/09/03 (3G09109-BLK1)											
Percent Solids	ND	0.010	N/A	%							
Duplicate Analyzed: 07/09/03 (3G09109-DUP1)						**Source: IMG0132-09**					
Percent Solids	98.2	0.010	N/A	%		98			0	20	
Batch: 3G11051 Extracted: 07/08/03											
Blank Analyzed: 07/08/03 (3G11051-BLK1)											
Percent Solids	ND	0.010	N/A	%							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

INORGANICS

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G11051 Extracted: 07/08/03											
Duplicate Analyzed: 07/08/03 (3G11051-DUP1)						**Source: IMF1587-38**					
Percent Solids	95.8	0.010	N/A	%		92			4	20	

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

DATA QUALIFIERS AND DEFINITIONS

B	Analyte was detected in the associated Method Blank.
CR	The carbon range of the fuel found in the sample = C10-C30
CRa	The carbon range of the fuel found in the sample = C10-C32
CRb	The carbon range of the fuel found in the sample = C12-C28
CRc	The carbon range of the fuel found in the sample = C8-C24
CRd	The carbon range of the fuel found in the sample = C8-C28
CRe	The carbon range of the fuel found in the sample = C8-C30
CRf	The carbon range of the fuel found in the sample = C8-C32
CRg	The carbon range of the fuel found in the sample = C8-C36
CRh	The carbon range of the fuel found in the sample = C8-C38
CRi	The carbon range of the fuel found in the sample = C8-C40
J	Estimated value. Analyte detected at a level less than the Reporting Limit (RL) and greater than or equal to the Method Detection Limit (MDL). The user of this data should be aware that this data is of unknown quality.
M-NR	No results were reported for the MS/MSD. The sample used for the MS/MSD required dilution due to the sample matrix. Because of this, the spike compounds were diluted below the detection limit.
M-NR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
M2	The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
R-7	LFB/LFBD RPD exceeded the method control limit. Recovery met acceptance criteria.
RL-2	Reporting limit raised due to high concentrations of hydrocarbons.
Z3	The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD	Relative Percent Difference

ADDITIONAL COMMENTS

For 8260 analyses:

Due to the high water solubility of alcohols and ketones, the calibration criteria for these compounds is <30% RSD. The average % RSD of all compounds in the calibration is 15%, in accordance with EPA methods.

For Volatile Fuel Hydrocarbons (C4-C12):

Volatile Fuel Hydrocarbons (C4-C12) are quantitated against a gasoline standard. Quantitation begins immediately before TB/

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO) :

Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

Del Mar Analytical, Irvine
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Project Manager

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

Certification Summary

Del Mar Analytical, Irvine

Method	Matrix	NELAP	CA
EPA 160.3 MOD	Soil	N/A	N/A
EPA 160.3 MOD	Solid	N/A	N/A
EPA 8015 MOD.	Soil	N/A	N/A
EPA 8260B	Soil	X	X
EPA 8260B	Soil-extr	X	X
EPA 8260B	Water	X	X
TPH by GC/MS	Soil	X	X
TPH by GC/MS	Soil-extr	X	X

NV and NELAP provide analyte specific accreditations. Analyte specific information for Del Mar Analytical may be obtained by contacting the laboratory or visiting our website at www.dmalabs.com.

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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CHAIN OF CUSTODY FORM

Client Name/Address:
PARSONS
100 W. WALNUT ST.
PASADENA CA 91124

P.O. #: 743395.03000

Project:
BARSTOW - DAGGET AIRPORT

Project Manager/Phone Number:
DEVIN THOR

Phone Number:
626 440 4034

Sampler:
RANDALL BRAND

Fax Number:
626 440 6200

ANALYSIS REQUIRED

Sample Description	Sample Matrix	Container Type	# of Containers	Sampling Date/Time	Preservation	VOC's (5035/8260)	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
706C2BSS1 10	Soil	Encore	3	6-30-03 0810		X	X		
" 10	Soil	brass sleeve	1	0810				X	
" 15	Soil	Encore	3	0817		X	X	/	There are 39 sleeves only 38 are to be tested; odd sleeve will have no teflon under caps. Have Rachel call Randy Brand if there is a question.
" 15	Soil	sleeve	1	0817				X	
" 20	Soil		3	0823		X	X		
" 20	Soil		1	0823				X	
" 25	Soil		3	0830		X	X		
" 25	Soil		1	0830				X	
" 30	Soil		3	0836		X	X		
" 30	Soil		1	0836				X	
" 35	Soil		3	1020		X	X		
" 35	Soil		1	1020				X	
706C2BSS2 10	Soil		3	1045		X	X		
" 10	Soil		1	1045				X	
" 15	Soil		3	1055		X	X		

Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 1726		6-30-03 17:26
Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 19:40		
Relinquished By	Date/Time:	Received By	Date/Time:
			6/30/03 19:40

Turnaround Time: (check)
Same Day _____ 72 Hours _____
24 Hours _____ 5 days _____
48 hours _____ normal X
Sample Integrity: (Check)
Intact X On Ice: 5°C

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CHAIN OF CUSTODY FORM

Client Name/Address:	P.O. #: 742395.03000	ANALYSIS REQUIRED
PARSONS	Project:	
Project Manager/Phone Number:	Phone Number:	
Sampler:	Fax Number:	

Sample Description	Sample Matrix	Container Type	# of Containers	Sampling Date/Time	Preservation	VOCs (5035/8260)	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
706C2BSS2 15	Soil	sleeve	1	6-30-03 1055				X	
" 20	Soil	encore	3	1102		X	X		
" 20	Soil	sleeve	1	1102				X	
" 15dup~~15~~		encore	3	1053		X	X		
" 15dup		sleeve	1	1053				X	
" 25		encore	3	1109		X	X	X	
" 25~~dup~~		sleeve	1	1109				X	
" 25dup		~~E~~ncore	3	1113		X	X		
" 25dup		sleeve	1	1113				X	
706C2BSS3 10		encore	3	0941		X	X		
" 10		sleeve	1	0941				X	
" 15		encore	3	0947		X	X		
" 15		sleeve	1	0947				X	
" 20		encore	3	0951		X	X		
" 20		sleeve	1	0951				X	

Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 1726		6-30-03 17:26
Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 19:40		
Relinquished By	Date/Time:	Received By	Date/Time:
			6/30/03 19:40

Turnaround Time: (check)
Same Day _____ 72 Hours _____
24 Hours _____ 5 days _____
48 hours _____ normal _____
Sample Integrity: (Check)
Intact X On Ice: 5°C

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2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

CHAIN OF CUSTODY FORM

Client Name/Address: PARSONS

P.O. #: 742395.03000

Project:

Project Manager/Phone Number:

Phone Number:

Sampler:

Fax Number:

ANALYSIS REQUIRED

Sample Description	Sample Matrix	Container Type	# of Containers	Sampling Date/Time	Preservation	VOCs 5035/8260	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
706C2BSS3 25	Soil	Encore	3	0956		X	X		
" 25		sleeve	1	0956				X	
706C2BSS4 10			3	1138		X	X		
10			1	1138				X	
1520			3	1143		X	X		
15			1	1143				X	
20			3	1148		X	X		
20			1	1148				X	
25			3	1155		X	X		
25			1	1155				X	
706C2BSS5 10			3	0900		X	X		
10			1	0900				X	
15			3	0905		X	X		
15			1	0905				X	
20			3	0910		X	X		

Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 1726		6-30-03 17:26
Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 19:40		
Relinquished By	Date/Time:	Received By	Date/Time:
			6/30/03 19:40

Turnaround Time: (check)
Same Day _____ 72 Hours _____
24 Hours _____ 5 days _____
48 hours _____ normal ✓
Sample Integrity: (Check)
Intact X On Ice: 5°C

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CHAIN OF CUSTODY FORM

Client Name/Address: PARSONS

Project/PO Number: 742395.03000

Project Manager: DEVIN THOR

Phone Number:

Sampler:

Fax Number:

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	Analysis Required: VOC's 5035/8260	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
706C2BSS5 20	Soil	sleeve	1	6-30-03	0910				X	
" 25		Encore	3		0916		X	X		
" 25		sleeve	1		0916				X	
706C2BSS2 30		Encore	3		1302		X	X		
" 30		sleeve	1		1302				X	
" 35		Encore	3		1310		X	X		
" 35		sleeve	1		1310				X	
704C6BSS1 10		Encore	3		1358		X	X		
" 10		sleeve	1		1358				X	
" 15		Encore	3		1404		X	X		Added 7/1/03 BR, per D.T.
" 15		sleeve	1		1404				X	
" 15dup		Encore	3		1406		X	X		
" 15dup		sleeve	1		1406				X	
" 20		Encore	3		1413		X	X		

Relinquished By: Date/Time: 6-30-03 1726

Received by: Date/Time: 6-30-03 17:26

Relinquished By: Date/Time: 6-30-03 19:40

Received by: Date/Time:

Relinquished By: Date/Time:

Received in Lab by: Date/Time: 6/30/03 19:40

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours ____ normal ✓

Sample Integrity: (Check)
intact X on ice 5°C

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CHAIN OF CUSTODY FORM

Client Name/Address: PARSONS

Project/PO Number: 742395.03000

Project Manager:

Phone Number:

Sampler:

Fax Number:

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	Analysis Required: VOCs 5035/8260	Analysis Required: TPH-G by GC/MS	Analysis Required: TPH-D 8015M	Special Instructions
~~704~~ 704C6B551 20	Soil	sleeve	1	6-30-03	1413				X	
" 25		~~Encore~~	3		1417		X	X		
" 25		sleeve	1		1417				X	
" 30		Encore	3		1426		X	X		
" 30		sleeve	1		1426				X	
" 35		Encore	3		1430		X	X		
" 35		sleeve	1		1430				X	
704C6B555 10		Encore	3		1450		X	X		
" 10		Sleeve	1		1450				X	
" 15		Encore	3		~~1503~~		X	X		1459
" 15		sleeve	1		1459				X	
" 20		Encore	3		1506		X	X		
" 20		Sleeve	1		1506				X	
" 25		Encore	3		1512		X	X		

Relinquished By:	Date/Time:	Received by:	Date/Time:	Turnaround Time: (Check)	
	6-30-03 1726		6-30-03 17:26	same day ____	72 hours ____
Relinquished By:	Date/Time:	Received by:	Date/Time:	24 hours ____	5 days ____
	6-30-03 19:40			48 hours ____	normal ✓
Relinquished By:	Date/Time:	Received in Lab by:	Date/Time:	Sample Integrity: (Check)	
			6/30/03 19:40	intact X	on ice 5°C

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CHAIN OF CUSTODY FORM

Client Name/Address:	Project/PO Number:
PARSONS	742395.03000
Project Manager:	**Phone Number:**
Sampler:	**Fax Number:**

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	Analysis Required: VOC's 5035/8260	TPH-G by GC/MS	TPH-D 8015M							Special Instructions
704C6B555 25	Soil	sleeve	1	6-30-03	1512				X							
" 30	"	Encore	3	"	1517		X	X								
" 30	"	sleeve	1	"	1517				X							
TRIP BLANK	H_2O	VOA's	4	—	—		X									2/cooler

Relinquished By:	Date/Time:	Received by:	Date/Time:	Turnaround Time: (Check)	
	6-30-03 1726		6-30-03 17:26	same day ____	72 hours ____
Relinquished By:	Date/Time:	Received by:	Date/Time:	24 hours ____	5 days ____
	6-30-03 19:40			48 hours ____	normal ✓
Relinquished By:	Date/Time:	Received in Lab by:	Date/Time:	Sample Integrity: (Check)	
			6/30/03 19:40	intact X	on ice 5°C

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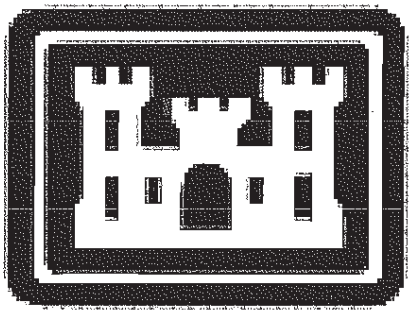
Waste Disposal Site

FINAL PHASE 2 INVESTIGATION REPORT-
WASTE DISPOSAL SITES A AND B
BARSTOW-DAGGETT AIRPORT (Site Code 40043)
FUDS PROJECT SITE J09CA031703

Prepared for



US Army Corps of Engineers
Los Angeles District
915 Wilshire Boulevard
Los Angeles, CA 90017

December 2005

Prepared by

PARSONS

100 WEST WALNUT STREET • PASADENA • CALIFORNIA 91124

742395

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ACRONYMS AND ABBREVIATIONS

ACM	asbestos containing material
ASRC	ASRC Contracting Company, Inc.,
bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, xylenes
CAL/EPA	State of California Environmental Protection Agency
COPC	chemical of potential concern
COPC	chemicals of potential concern
CUPA	Certified Unified Program Agency
DTSC	Department of Toxic Substances Control
DQOS	Data Quality Objectives
ELAP	Environmental Laboratory Accreditation Program
EBS	Environmental Baseline Study
FAA	Federal Aviation Administration
FUD	Formally Used Defense
GPR	ground penetrating radar
HTRW	Hazardous, Toxic and Radioactive Waste
ID	Identification Number
IDW	investigation derived waste
LUFT	leaking underground fuel tank
LUSTIS	leaking underground storage tank information system
MiniRAE	Rae Systems Inc MiniRae
mg/kg	milligram per kilogram
msl	mean sea level
NTC	National Training Center
OVM	Organic Vapor Monitor
PCBs	polychlorinated biphenyls
PID	photoionization detector
PPE	personal protective equipment
ppm	parts per million

ACRONYMS AND ABBREVIATIONS

PQL	practical quantitation limit
PRGs	Preliminary Remediation Goals
QAPP	Quality Assurance Program Plan
QA/QC	Quality Assurance/Quality Control
RWQCB	Regional Water Quality Control Board
SI	Site Investigation
SVOCs	semi-volatile organic compounds
TEPH	total extractable petroleum hydrocarbons
TPH	total petroleum hydrocarbon
TRPH	total recoverable petroleum hydrocarbon
TVPH	total volatile petroleum hydrocarbons
VOC	volatile organic compound
UCL	upper confidence level
USA	Underground Services Alert
UCL	upper confidence level
USACE	US Army Corps of Engineers
USCS	Unified Soil Classification System
USEPA	United States Environmental Protection Agency
USGS	United States Geological Survey
UST	underground storage tank
µg/kg	micrograms per kilogram
UXO	unexploded ordnance
WD	Waste Disposal

EXECUTIVE SUMMARY

This document presents the results of a Phase 2 site investigation (SI) for the following Formerly Used Defense (FUD) sites located at the Barstow-Daggett Airport, in San Bernardino County, California: Waste Disposal Site A and Waste Disposal Site B. Parsons conducted the SI on behalf of the US Army Corps of Engineers (USACE), Los Angeles District in accordance with investigation guidelines established by the California Department of Toxic Substances Control (DTSC) and the Lahontan Region - Regional Water Quality Control Board (RWQCB)

Soil-sample analysis was used to characterize the chemicals of potential concern (COPCs) and to define the lateral and vertical extent of these chemicals The following analytical tests were performed on the samples:

Soil Analyte	Analytical Method
VOCs	EPA Method 5030/8260B
SVOCs	EPA Method 8270C
TPH	EPA Method 8015M
Metals	EPA Method 8260/5035
Pesticides	EPA Method 8081
PCBs	EPA Method 8082
Chromium VI	EPA Method 7199
Cyanide	EPA Method 9010
Lead	EPA Method 8260/5035
Arsenic	EPA Method 8260/5035
Dioxins & Furans	EPA Method 8290
Asbestos Containing Materials	EPA 600/R-93/116 (Polarized Light Microscopy)

The results of this SI were compared with five sets of screening-level criteria to assess whether or not further action was required or if site closure was appropriate for the former waste disposal sites. These criteria were (1) the Leaking Underground Fuel Tank (LUFT) Manual, (2) the Lahontan Region-RWQCB Fact Sheet separation criteria, (3) US Environmental Protection Agency (USEPA) Region 9 industrial preliminary remediation goals (PRGs) (USEPA Region 9, 2004), (4) a background metals investigation conducted at the Marine Corps Logistics Base Barstow (MCLB Barstow), and (5) human-health and ecological risk assessment from dioxins and furans, CalEPA evaluation guidelines adopted from the World Health Organization (WHO)

At the former **Waste Disposal Site A**, a total of 72 soil samples were collected from 12 excavated trenches and 27 soil samples from 9 boreholes The trench locations were based on a 200-foot grid surveyed at the site. Discrete soil samples for analysis were collected from two depth levels (1 foot and 3 feet below ground surface [bgs]) at three locations within the trench (western end, middle, and eastern end). Boreholes were located at specific trench locations where analytical data indicated additional soil sampling was required. Three samples (5-, 10-, and 15-feet bgs) were collected from each borehole Site characterization is now complete and except for arsenic, all detected concentrations of COPCs pass screening level criteria. Detected arsenic concentrations, although above screening levels, however, are within normal background levels found at the nearby MCLB Barstow. Thus, no further action is required and site closure is recommended.

At the former **Waste Disposal Site B**, 31 soil samples were collected from seven excavated trenches and 10 primary soil samples from five boreholes. The trenches were 25 feet apart, excavated normal to the trend of the disposal site depression. Discrete soil samples for analysis were collected from several depth levels (ranging from 1-foot to as deep as 11-feet bgs) at two locations within the trench (western and eastern ends) Boreholes were located at specific trench locations where analytical data indicated additional soil sampling was required Borehole samples were collected at two depth levels beneath the base of the waste fill Based on the screening level criteria, six COPCs (petroleum hydrocarbons, Aroclor 1248, arsenic, lead, asbestos, and dioxins/furans) were identified at the site

The presence of petroleum hydrocarbons does not require further action, because the Lahontan Region-RWQCB special separation criterion is applicable

The presence of ACMs is a potential health risk if unprotected humans inhaled fibers. Although the ACMs do not appear friable and are presently buried, action should be taken to either (1) ensure these materials remain buried and undisturbed or (2) the debris should be excavated and disposed of at an appropriate landfill.

SECTION 1.0 INTRODUCTION

1.1 INTRODUCTION

This document presents the results of a Phase 2 site investigation (SI) for the following Formerly Used Defense (FUD) sites located at the Barstow-Daggett Airport, in San Bernardino County, California: Waste Disposal Site A and Waste Disposal Site B Parsons conducted the SI on behalf of the US Army Corps of Engineers (USACE), Los Angeles District in accordance with the California Department of Toxic Control Substances (DTSC) and the Lahontan Region - Regional Water Quality Control Board (RWQCB) approved Parsons workplan (2003a). Consequent to the preliminary results of the SI and issuance of a draft report, both DTSC and RWQCB commented on the need for specific additional sample analysis to fill in data needs Draft report review comments and Parsons response are presented in Appendix A. Parsons response became the basis for the supplemental site investigation (SSI) workplan The required data was then gathered during the execution of the SSI. Data from both the SI and SSI are included in this report. The objective of the SI and SSI were to gather sufficient information either to assess the need for remedial action or to request site closure

Woodward-Clyde Federal Services (Woodward-Clyde) conducted field investigations at the Barstow-Daggett Airport in June 1998 to collect additional data from several underground storage tanks (UST) sites of concern to the RWQCB and at suspected refuse disposal sites to determine if closure is appropriate Their Final Field Investigation Report (Woodward-Clyde, 1999) recommended further investigation at two UST sites (the Federal Aviation Administration [FAA] site and the former gas station site) and at two waste disposal sites (Waste Disposal Site A and Waste Disposal Site B). In a letter dated 16 March 1999 following review of the draft Woodward-Clyde report, the RWQCB requested additional investigations at these two UST sites and the two waste disposal sites. This SI further assessed the lateral and vertical extent of impacted soil reported by Woodward-Clyde at the waste disposal sites The UST sites were addressed in a separate report (Parsons, 2003b)

This SI report is organized as follows: Section 1.0 presents an introduction, a summary of site background information, and a summary of field sampling activity Section 2.0 presents site background information, geological setting, and hydrogeological setting. Section 3 0 presents a summary of the workplan Data Quality Objectives (DQOs) and the project field sampling/data collection activities. Section 4.0 presents a summary of laboratory analytical results. Section 5.0 presents an assessment of the site based on the analytical results. Section 6 0 presents conclusions and recommendations Section 7.0 lists references cited

1.2 SUMMARY OF BACKGROUND INFORMATION

The Barstow-Daggett Airport is located approximately five miles east of the community of Daggett and 12 miles east of the City of Barstow in San Bernardino County, California. The airport is located approximately one mile north of Interstate 40 on National Trails Highway. Figure 1-1 presents the location of the Barstow-Daggett Airport on a USGS topographic map A detailed location map of the Barstow-Daggett Airport is presented in Figure 1-2.

The Barstow-Daggett Airport was established by the Civil Aeronautics Administration as a civil airfield just prior to World War II On May 4, 1942, the Federal government entered into an agreement with the County of San Bernardino to lease the 1,099-acre site and operate it as an aircraft modification center At the same time, the government entered into a contract with the Douglas Aircraft Company Inc to operate the modification center. In July 1944, the airport became an air base By November 1944, an aerial gunnery school was established at the airport. In October 1945, the base was deactivated by the Army Air Force. The airport was declared surplus on November 15, 1945 and the War Assets Administration assumed custody and accountability for the site on June 27, 1946 The site was then immediately transferred to the Department of the Navy. The Marine Corps used the property to store vehicles. In 1959, the Navy returned the property to the County by quitclaim deed

Approximately 85 structures were constructed at the site, including headquarters and flight operations buildings, hangars, barracks, sewage treatment plants, warehouses, water wells, water and fuel storage tanks, a gas station, and others. The Douglas Aircraft Company constructed a swimming pool, a paint and dope storage shed, and an air hose station The County constructed one building and added a small surface water pond

The facility is currently administered by the San Bernardino County Department of Transportation – Airports Division. The US Army currently leases the eastern portion of the airport for use as a heliport associated with Fort Irwin Approximately 20 former military family housing units located on the west end of the airport are leased to county employees Other facilities at the airport are leased to a variety of industrial users.

In September 1990, the US Army National Training Center (NTC) at Fort Irwin commissioned an Environmental Baseline Study (EBS) of the Barstow-Daggett Airport. The EBS consisted of a survey phase and a sampling phase. The survey phase identified 27 sites of potential environmental concern, consisting mostly of UST sites and some waste storage/disposal sites Subsurface sampling was recommended for the UST and waste disposal sites and proper disposal of waste materials in the waste

storage sites The UST sites were grouped together as Group 1 sites and the waste storage/disposal sites were grouped together as Group 2 sites The sampling phase of the EBS consisted of soil investigations of the Group 1 and Group 2 sites, with a site-wide asbestos survey added to the Group 2 sites sampling phase

Waste Disposal Site A and Waste Disposal Site B are listed on the California Environmental Protection Agency Site Mitigation and Brownfields Reuse Program Database (CalSites). Site-specific data is provided on the CalSites web page[1] The following are descriptions of Site A and Site B from the CalSites web page.

- "Waste Disposal Site A waste material identified included construction debris, piles and shards of broken and melted glass, wood (some burned), wire, nails, scrap metal, piping, cans, brick, concrete, paint cans, suspected asbestos contaminated material (e.g. piping, insulation , tile and paneling), paint thinner cans and automobile parts. Past soil sampling results reported methylene chloride. The following metals were detected in the subsurface soil samples: arsenic, barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, selenium, thallium, vanadium, and zinc "

- "Waste Disposal Site B, a depression of unknown origin, several waste materials were observed protruding from the soil along the edges of the depression which included a weathered car tire and asphalt roofing shingles within a metal five-gallon bucket. Past soil sampling results reported the following metals: arsenic barium, beryllium, chromium, cobalt, copper, lead, molybdenum, nickel, thallium, vanadium, and zinc."

In 1998, the USACE, under authority of the Defense Environmental Restoration Program, commissioned an investigation of FUD sites at the Barstow-Daggett Airport that were of a concern to the Lahontan RWQCB The investigation, performed by Woodward-Clyde, included Waste Disposal Sites A and B. In November, 1999, Woodward-Clyde issued a report titled "Field Investigation, Barstow-Daggett Airport, San Bernardino County, California DERP-FUDS Program Site J09CA031700". The report addresses the environmental investigation performed at Waste Disposal Sites A and B

Nine subsurface samples were collected at Site A and six subsurface samples were collected at Site B In addition, a geophysical survey was also performed to determine the presence of any potential subsurface anomalies The subsurface samples were analyzed for total extractable petroleum hydrocarbons (TEPH), total volatile petroleum hydrocarbons (TVPH), volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), pesticides, polychlorinated biphenyls (PCBs) and metals. With

[1] http://www dtsc ca gov/database/Calsites/CALP001 CFM?IDNUM=36970009

the exception of metal detections that were either below USEPA Region 9 (2004) PRGs for residential soil (Direct Contact Exposure Pathways) or within the range of naturally occurring background metals concentrations, there were no other detections. Background sampling and analysis for metals was conducted at the airport by Montgomery Watson (1999)

With the exception of arsenic, all metal detections were below their respective residential PRGs (USEPA Region 9, 2004). Detections of arsenic ranged from 1.17 to 9.56 milligram per kilogram (mg/kg) at Site A, and from 1.26 to 5.81 mg/kg at Site B, which are above the residential PRG (0.39 mg/kg). The USEPA Region 9 (2004) residential soil PRG for beryllium is 150 mg/kg. Beryllium detections, which ranged from 0.0841 to 0.636 mg/kg at Site A and from 0.199 to 0.927 mg/kg at Site B, are below the residential soil PRG for beryllium

In addition to environmental subsurface soil sampling, a geophysical survey was also conducted at Site A and Site B to locate areas of buried waste debris or landfill material and to assess the lateral extent of previously identified waste. The report concluded that there were no anomalies at either Site A or Site B. The survey did identify the presence of a former trench at Site B, which is consistent with the long linear depression visible at Site B

1.3 DATA COLLECTION AND EVALUATION OBJECTIVES

The sampling and analysis program presented in this report was conducted to determine if contaminants of potential concern (COPC) exist at Waste Disposal Site A and Waste Disposal Site B.

- At Waste Disposal Site A, 72 soil samples were collected from 12 trenches at 1 and 3 feet bgs; and 27 soil samples were collected from 9 boreholes at 5, 10, and 15 feet bgs.

  All soil samples collected from WD Site A trenches were analyzed for SVOCs using USEPA Method 8270C; for total petroleum hydrocarbon (TPH) using USEPA Method 8015M; for VOCs using USEPA Method 5030/8260B; for metals using USEPA Method 6010; for pesticides using USEPA Method 8081; for PCBs using USEPA Method 8082; for chromium VI using USEPA Method 7194 and for cyanide using USEPA Method 9010

  All soil samples collected from WD Site A boreholes were analyzed for total petroleum hydrocarbon (TPH) using USEPA Method 8015M; for VOCs using USEPA Method 5030/8260B; and for pesticides using USEPA Method 8081

- At Waste Disposal Site B, 33 soil samples were collected from seven trenches at depths ranging from 1-foot to 11-feet bgs; and 10 soil samples were collected from 5 boreholes at depths ranging from 8 to 21 feet bgs.

  All soil samples collected from WD Site B trenches were analyzed for SVOCs using USEPA Method 8270C; for total petroleum hydrocarbon (TPH) using USEPA Method 8015M; for VOCs using USEPA Method 5030/8260B; for metals using USEPA Method 6010; for pesticides using USEPA Method 8081; for PCBs using USEPA Method 8082; for chromium VI using USEPA Method 7194 and for cyanide using USEPA Method 9010 In addition, two selected soil samples with ash were also analyzed for dioxins and furans using USEPA Method 8290.

  All soil samples collected from WD Site B boreholes were analyzed for total petroleum hydrocarbon (TPH) using USEPA Method 8015M; for VOCs using

  USEPA Method 5030/8260B; for arsenic and lead using USEPA Method 6010; for pesticides using USEPA Method 8081; for PCBs using USEPA Method 8082 In addition, four selected soil samples beneath the ash were also analyzed for dioxins and furans using USEPA Method 8290. Although not specified in the Parsons workplan (2003a), a sample of transite pipe discovered during the SI fieldwork was analyzed for asbestos containing materials (ACMs) using polarized light microscopy.

Laboratory data were validated to assure that project DQOs were achieved.

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SECTION 2.0 BACKGROUND AND SETTING

2.1 RESEARCH METHODOLOGY

Documents available at the USACE, Los Angeles District, the Barstow-Daggett Airport, and the Lahontan RWQCB were reviewed to develop an understanding of the activities conducted at the sites under investigation. A listing of the documents reviewed is presented in Section 7, References. In addition, personnel at the Barstow-Daggett Airport and the San Bernardino County Department of Transportation-Airports Division were interviewed An Internet search for additional information on the site was also conducted.

2.2 SITE DESCRIPTION AND LOCATION

2.2.1 Site Name

The general location of the sites is the Barstow-Daggett Airport located on National Trails Highway in San Bernardino, California. The FUD sites under investigation are:

- Waste Disposal Site A
- Waste Disposal Site B

2.2.2 Site Address

The general site address is as follows:

San Bernardino County Department of Transportation-Airports Division
Barstow-Daggett Airport
39500 National Trails Highway
Daggett, CA 92327

2.2.3 Designated Contact Person

Ms. Tawny Tran was the designated contact person and project manager for the US Army Corps of Engineers Mr. Steven Truoung is the current contact person and project manager for the USACE. The technical manager at the US Army Corps of Engineers is Mr Paul Beaver. Ms. Connie Vojkufka was the contact person at the project site during the SI Mr Bill Ingraham, Director of Airports, is the current contact person

2.2.4 Mailing Address

The mailing address for the USACE, Los Angeles District is:

USACE Los Angeles District
915 Wilshire Blvd, 13th Floor, ED-GG
Los Angeles, CA 90017

2.2.5 Telephone Number

The telephone number for Mr Katsumata is 213-452-3983 and for Mr Paul Beaver (USACE) is 213-452-3588. The telephone number for Mr. Ingraham is 909-387-7802.

2.2.6 Other Site Names

The Barstow-Daggett Airport is identified as DAG by the International Civil Aviation Organization.

2.2.7 US Environmental Protection Agency Identification Number

The USEPA Identification Number for the Barstow-Daggett Airport is **CA000260483**

2.2.8 Cal Sites Database Number

The Barstow-Daggett Airport has been assigned the Cal Sites Database Number as **36970009**.

2.2.9 Assessor's Parcel Number(s)

The Assessor's Parcel Number for that portion of the Barstow-Daggett Airport where Waste Disposal Site A is located is **0515-031-06-0000** Waste Disposal Site B is located in Assessor's Parcel Number **0515-131-15-0000**.

2.2.10 Township, Range, Section, and Meridian

The Barstow-Daggett Airport is located in Township 9 North, Range 2 East, Section 20 at longitude 116° 47' 30" and latitude 34° 51' 30".

2.2.11 Site Zoning

The airport is zoned for aviation related uses However, the northeast quadrant of the property, where Waste Disposal Site A is located, is reserved for research and development/industrial non-aviation related uses Waste Disposal Site B is located

within the designated aviation related areas of the airport property in the Runway Protection Zone for Runway 4-22

2.3 REGULATORY STATUS

Cleanup of waste disposal sites in California is administered by the DTSC under the Site Mitigation and Brownfields Reuse Program The DTSC Cypress branch is the designated office responsible for overseeing investigations and cleanup for the waste disposal (WD) sites at the Barstow-Daggett Airport

Under the Certified Unified Program Agency (CUPA), the San Bernardino County Fire Department issued a Unified Permit to the Barstow-Daggett Airport (Facility ID FA0002246) for the program elements relating to the ownership and operation of two USTs; this included a Special Handler's permit and a Special Generator's permit

2.4 PHYSICAL AND ENVIRONMENTAL CHARACTERISTICS

2.4.1 Site Topography

Based on the Minneola US Geological Survey Quadrangle map, the Barstow-Daggett Airport is located on a relatively featureless, flat surface that slopes about 0 5 percent east-northeast. The elevations on the western side of the site are about 1,930 feet above mean sea level (msl) and the elevation on the eastern side of the site is about 1,910 feet MSL.

2.4.2 Site Geology and Soil Types

The Barstow-Daggett Airport is located in the Mojave River Basin within the Mojave Desert Physiographic Province of southern California. It is situated on an alluvial plain that comprises the Mojave Valley floor The alluvial plain is bounded by the Calico Mountains to the north, the Cady Mountains to the east, and the Newberry Mountains to the south. The alluvial plain, as thick as 2,000 feet, is composed of Pleistocene-Recent-age alluvial fan deposits eroded from the adjacent highlands (Dames & Moore, 1986). The Calico Mountains are composed of Tertiary-age rhyolitic and pyroclastic volcanic rocks, and andesitic and basaltic intrusive rocks The Cady and Newberry Mountains are composed of Mesozoic-age granitic intrusive units, as well as Tertiary age volcanics and intrusives (Dames & Moore, 1986). Two major, northwest-southeast trending faults are located within six miles of the site. The Calico Fault and the Camp Rock Fault are part of a series of subsidiary faults associated with the dominating San Andreas and Garlock Fault systems (Dames & Moore, 1986).

Alluvial soils are exposed on the surface of most of the site Construction fill, in places several feet thick, occurs locally. Soil boreholes to a maximum depth of approximately 31 feet bgs encountered alluvial deposits that consisted of fine to coarse sand, silty sand and silt, and occasional cobbles and gravel zones (McClelland Consultants, 1990). Locally, coarse-grained, river-channel deposits as thick as 90 feet occur in the Mojave River channel (Dames & Moore, 1986)

2.4.3 Site Hydrogeologic Setting

Surface water bodies in the area include the ephemeral Mojave River, located approximately 2 miles north of the site, and intermittent playa lakes. The playas include Troy Lake approximately 11 miles east of the site and Coyote Lake approximately 12 miles north of the site. The playa lakes are dry most of the year, only collecting and holding water from local thunderstorm rain runoff. Little percolation takes place due to the impermeable nature of the lake deposits and the high evaporation rate (Dames & Moore, 1986) The Mojave River runs in a northeasterly direction, dissecting the alluvial plain and depositing coarse, permeable sand and gravel deposits. During periods of flow in the Mojave River, the water levels in wells adjacent to the river rise, indicating recharge by infiltration Water-level measurements also suggest that infiltration of river water is the major source of groundwater recharge for the area surrounding the river (Dames & Moore, 1986)

Groundwater is the primary water supply in the Mojave Basin and is mostly used for domestic and agricultural purposes Groundwater level measurements taken from wells in the area over the years indicate a declining water table, indicating an overdrafting of the groundwater basin Depth to groundwater for the region ranges from near surface in areas immediately adjacent to the Mojave River to greater than 125 feet bgs as measured in a water-supply well at Barstow-Daggett Airport. Recently measured groundwater levels in monitoring wells at the Barstow-Daggett Airport range from 128 to 134 feet bgs (Alisto Engineering, 2002) Groundwater recharge results primarily from infiltration from the Mojave River. Other sources include direct infiltration of precipitation, infiltration from intermittent streams that drain the nearby mountains, seepage of sewage effluent, and irrigation-return flow (USGS, 1997).

The depth to groundwater at the Barstow-Daggett Airport has declined in recent years Water level data from the three water supply wells located at the airport indicate the water elevation has decreased from 63 feet bgs in March 1964 to 100 feet bgs in 1985 (McClelland, 1990). More recent measurements obtained from the water supply wells indicated continued decline in the water table During 1996, groundwater elevation measured in Well No. 1 (State ID No. 09N02E20K01) decreased from 117 feet bgs in 1991 to 121 feet bgs in 1996 (Woodward-Clyde, 1998) Previous studies in the area

indicate that long-term declines in groundwater levels are occurring in the area (Dames & Moore, 1986) Based on regional information and topography (USGS, 1971) of the area suggest that groundwater probably flows from south to north toward the Mojave River, following the regional topographic gradient.

Groundwater samples collected from the wastewater treatment monitoring wells, which are about 4,000 feet northeast of the former UST sites, and analyzed using EPA Method 8260B, are below detection limits for BTEX compounds (Alisto Engineering, 2002) Using groundwater elevations from these monitoring wells, Alisto Engineering (2002) calculated a groundwater gradient of 0.0006 south This gradient is opposite the regional gradient and may be due to pumping from the productions wells southwest of these monitoring wells (see Section 2.4.4)

2.4.4 Area Production Water Wells

There are 19 production wells within one mile of the airport (Figure 2-1) Eleven of the wells are for agricultural use, seven wells are for domestic or municipal drinking water use, and one well is classified "no use" Table 2-1 lists all 19 wells, there State identification number, location by latitude and longitude, and the screened interval Of most interest to this investigation would be the four municipal drinking water supply wells on the airport property (figure 2-1) Both Waste Disposal Site A and Waste Disposal Site B are assumed to be downgradient from these four wells

Groundwater samples collected on November 2001 and January 2002 from Airport Well No. 1 (State ID No. 09N02E20K01) and Airport Well No. 2 (State ID No. 09N02E20G01) were analyzed using EPA Method 502.2 Analytical results for BTEX compounds were below detection limits (Department of Airports, 2003).

2.4.5 Site Climatological Setting

Based on climatological data from the Western Regional Climate Center (www.wrcc.dri.edu), the site is located in a dry, warm climate The following are average temperature and precipitation based on a record period starting in July 1948 and ending in December 2001:

- Average winter high temperature – 60 degrees F
- Average winter low temperature – 36 degrees F
- Average summer high temperature – 104 degrees F
- Average summer low temperature – 73 degrees F

- Average annual precipitation – between 3 to 4 inches, some from summer season monsoon thunderstorms, but mostly from winter season rainfall

2.5 CURRENT AND HISTORICAL LAND USES

2.5.1 Property Ownership

The Barstow-Daggett Airport is owned by the County of San Bernardino. Previous owners and lessees have included the Civil Aeronautics Administration, the Army Air Force, and the Department of the Navy

2.5.2 Facility Ownership/Operators

The Barstow-Daggett Airport is currently operated and administered by the San Bernardino County Department of Transportation – Airports Division.

2.5.3 Business Type

Civil and military aviation related activities are conducted at the airport on two runways (Runway 4/22 and Runway 8/26). The US Army National Training Center at Fort Irwin, California leases portions of the airport as a heliport for helicopter repairs and operations. The airport averages 100 aircraft operations per day, distributed as follows: 49 percent military, 33 percent transient general aviation, and 17 percent local general aviation There are 97 aircraft based at the airport, 57 of which are single engine airplanes, the remainder consisting of 35 military aircraft, one multi engine airplane, one helicopter, and three ultralights

2.5.4 Years of Operation

The Barstow-Daggett Airport has been in operation since at least 1942 when it was established by the Civil Aeronautics Administration

2.5.5 Business/Manufacturing Activities

In addition to the US Army operating a heliport with maintenance and repair facilities at the airport, Wingnuts Flight Center operates a flight school and a pilot lounge, leases aircraft, and sells pilot supplies Daggett Aviation leases aircraft parking spaces and sells aircraft fuel (100LL and Jet A) and pilot supplies

2.6 SURROUNDING PROPERTY LAND USES

The general land use in the area, except for the airport property, is agricultural Transportation corridors consisting of the National Trails Highway, the Santa Fe Railroad

and Interstate 40 are located directly south of the airport property The property is bounded on the west by Hidden Springs Road

2.7 HAZARDOUS SUBSTANCE/WASTE MANAGEMENT INFORMATION

2.7.1 Site Inspection Results

Representatives from the USACE and Parsons inspected the sites under investigation on 3 September 2002. The purpose of the site inspection was to familiarize the project team with airport personnel and the sites under investigation and to observe existing conditions for consideration in developing investigative procedures for the workplan and implementing the workplan Photographs and measurements were taken to determine potential boring locations for the purpose of delineating lateral and vertical extent of contamination.

2.7.2 Interviews

The airport maintenance supervisor was interviewed during the inspection discussed above He did not have direct knowledge of disposal activities at the waste disposal sites under investigation.

2.7.3 Prior Assessments/Remediation

Prior assessments at the site are summarized in Section 1.2, Summary of Background Information In 1994, several USTs were removed at the site. Closure reports were prepared and submitted to the Lahontan RWQCB.

In June 1998, field investigations were performed at the Barstow-Daggett Airport to collect data from two waste disposal (WD) sites. This work, performed to determine if closure was appropriate, was conducted under the oversight of the Lahontan RWQCB Chemicals of potential concern (COPCs) were identified at the two WD sites The November 1999 Woodward-Clyde *Final Field Investigation Report* recommended further investigation at these two WD sites. The RWQCB did not comment on the recommendations for further investigations at the waste disposal sites following submittal of the report.

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SECTION 3.0 DATA COLLECTION ACTIVITIES

3.1 DATA QUALITY OBJECTIVES

The overall objectives of this Phase 2 SI at the two former waste disposal sites included:

- Evaluating historical information to assess the site characterization;
- Establishing the lateral and vertical extent of impacted soil with a field sampling and laboratory analysis program; and
- Assessing the potential threat to public health and/or the environment posed by the impacted soil and then recommending either (1) a course of remedial action or (2) no further action and requesting closure

The Parsons workplan (2003a) employed the USEPA's DQOs (USEPA, 2000) process as a guideline to design the proposed sampling approach for the waste disposal sites The DQO process provides a systematic approach for defining the criteria that a data collection design should satisfy, including when, where, and how to collect samples or measurements; determination of tolerable decision error rates; and the number of samples or measurements that should be collected. DQOs define the purpose of the data collection effort, clarify what the data should represent to satisfy this purpose, and specify the performance requirements for the quality of information to be obtained from the data (USEPA, 2000).

Although the statistical aspects of the DQO process are important, the waste disposal investigations depended on judgmental (biased) sampling to accommodate (1) the distribution and type of historical data available, (2) the site COPCs, and (3) the nature of supplemental data needed to complete the characterization process.

An integral part of the workplan is the quality assurance/quality control (QA/QC) program to ensure the reliability and compatibility of all data generated during the investigation The Quality Assurance Project Plan (QAPP), which is included as an appendix to the workplan (Parsons, 2003a), provides specific descriptions of the field and laboratory procedures to be employed for verifying and maintaining performance quality for collection of environmental samples and subsequent chemical analysis. The QAPP sets forth the policies, procedures, and activities for the identification and documentation of data quality during the performance of the investigation.

3.2 SAMPLING STRATEGY AND APPROACH

Fieldwork consisted of soil sampling at the two WD sites and was conducted in accordance with the SI workplan (Parsons, 2003a) and SSI workplan (Parsons, 2004) Figure 3-1 presents the location of the sites under investigation at the Barstow-Daggett Airport. Considering the relatively shallow depth of impacted soil and the depth to groundwater is about 140 feet bgs, collection of groundwater samples was not necessary. The proposed field investigation at the two WD sites consisted of the following:

Waste Disposal Site A: Twelve trench soil-sample locations were placed on a 200-foot by 200-foot grid surveyed over the site At each soil sample location, a 15-foot long backhoe trench was excavated to a depth of 3 feet bgs. The walls and bottom of the trench were visually examined for contaminants. Samples were collected at 1 and 3 feet bgs at both ends and the middle of each trench Table 3-1 lists the trench samples collected, their depth of collection, and analyses performed. Nine borehole soil-sample locations were placed at or adjacent to selected trenches. Table 3-2 lists the borehole samples collected, their depth of collection, and analyses performed

Waste Disposal Site B: Seven soil-sample locations were placed on a 25-foot equidistant grid surveyed over the site At each soil location a backhoe trench was excavated to depths ranging from 3 to 9 feet bgs The trench was dug normal to the axis of the disposal site depression. The walls and bottom of the trench were visually examined for contaminants. The trench depth was extended until the base of the debris was visible. Table 3-3 lists the samples collected, their depth of collection, and analyses performed. Five borehole soil-sample locations were placed at selected trenches Table 3-4 lists the borehole samples collected, their depth of collection, and analyses performed

3.2.1 Soil Sampling Methods and Procedures

3.2.1.1 Utility Clearance

Prior to the commencement of field sampling activities, all proposed trench locations were clearly marked with white paint and/or surveyor's flags and cleared with geophysical techniques. Underground Services Alert (USA) was notified five days prior to soil sampling activity. Parsons was issued ticket # A6760362 by verbal notification Notified utilities included AT&T, Kinder-Morgan Energy, Southwest Bell, Sprint, Verizon, and Southern California Edison. None of the utility companies had facilities in the areas Parsons worked.

Geophysical techniques were used to identify and map utility lines and other underground structures. A copy of the geophysical clearance report is in Appendix B All identified utilities were demarcated on the ground using the color code established by the American Public Works Association (red for electric, blue for water, etc). Trenches were placed a minimum of three feet from any detected underground features. A variety of tools were used, including one or more of the following:

- Ground Penetrating Radar (GPR): GPR provides a continuous real-time measurement of subsurface layering and identification of other features. Each boring location was investigated with a minimum of two survey lines, each no less than 10 feet long.

- Magnetometer: A magnetometer survey measures variations in the earth's magnetic field Variations of the magnetic gradient may identify buried ferrous objects such as pipelines and metallic debris.

- Passive Electromagnetic Receiver: A passive electromagnetic receiver detects possible electrical lines (with voltages up to 30,000 volts).

- Conductivity Meter: A shallow focus terrain conductivity meter can identify possible buried and abandoned conduits as well as piping that may not have surface expression

3.2.1.2 Unexploded Ordnance Avoidance Survey

Based on the history of use of the areas where the WD sites are located, there is potential for discovery of ordnance and explosives (OE). An unexploded ordnance (UXO) avoidance survey was conducted concurrent with the geophysical survey. The UXO avoidance survey was performed by a qualified UXO technician in accordance with the USACE *Engineering Pamphlet (EP) 75-1-2, Unexploded Ordnance (UXO) Support During Hazardous, Toxic, and Radioactive Waste (HTRW) and Construction Activities, EP 385-1-95a, Basic Safety Concepts and Considerations for Ordnance and Explosives Operations, and EP 1110-1-18, Ordnance and Explosives Response*

The UXO technician performed avoidance techniques to ensure the health and safety of field personnel during the site investigation by avoiding potential explosion hazards from UXO These avoidance techniques included clearing the investigation areas of surface metallic objects, marking and avoiding suspect UXO, locating site access routes in areas void of surface and subsurface anomalies and relocating surface and subsurface sampling sites to areas free of anomalies due to UXO Anomalies due to UXO were not identified, therefore the relocation of surface and subsurface sampling sites was unnecessary [It should be noted that the UXO avoidance survey was conducted for

safety reasons only and does not constitute a UXO identification investigation A UXO identification investigation is not within the scope of this project. The UXO program and the Hazardous, Toxic, and Radioactive Waste (HTRW) sites program (under which the Barstow-Daggett Airport investigations are conducted) are funded from separate and distinct federal funds and that the HTRW funds are not authorized for use of the UXO program.]

UXO clearance activities focused on locating areas that are free of UXO for surface and near-surface and/or subsurface sampling for remedial investigation activities. Using a Schondstedt GA52 or 72 series magnetometer, or equivalent, the UXO technician located access routes and investigation sites that were free of surface and subsurface UXO. The boundary of each cleared site and access route was marked using white survey flagging or pin flags. Prior to use in the field each day, the magnetometer was checked for operational reliability, per the procedures outlined in the Parsons (2003a) workplan.

3.2.1.3 Soil Sampling

Soil samples were collected directly from the sidewall of the excavation or directly from the backhoe bucket when the depth of the trench prevented safe entry by field personnel Samples were placed into wide-mouth 8-ounce glass jars Sample bottles were labeled, placed inside locking plastic bag, and stored in a cooler with ice for preservation at a maximum 4°C prior to shipment to the analytical laboratory. In addition, retrieved soil samples were described in the field using the Unified Soil Classification System (USCS) and screened for VOCs with a photo-ionization detector (PID) organic vapor monitor (OVM) Where field duplicate samples were collected, a double volume was collected from the given depth interval Upon completion of the sampling, all trenches were backfilled with excavated soil

Field screening for VOCs was performed by placing soil into a plastic bag and, after waiting a minimum of several minutes, the tip of the PID was inserted into the plastic bag and the concentration of VOC was read. All personnel that handled the soil samples wore nitrile and/or latex gloves.

A RAE Systems Inc. MiniRAE (MiniRAE) PID was used for health and safety monitoring and field screening during soil sampling The data were used as an immediate indicator of volatile organic vapors in subsurface materials. The MiniRAE was calibrated at the start of each workday using isobutylene at 100 parts per million (ppm) in air as the span gas. All fieldwork was conducted under the supervision of a California Registered Geologist. Prior to starting work each morning, a tailgate safety meeting was held A copy of the Tailgate Safety Meeting form is in Appendix C

3.2.2 Sample Analysis

3.2.2.1 Request for Analyses

Del Mar Analytical of Irvine, California provided analytical services. Del Mar is accredited by the California Environmental Protection Agency (Cal/EPA), Department of Health Services (DHS), Environmental Laboratory Accreditation Program (ELAP). All samples were transported under chain of custody. When an analyte concentration was between the method detection limit and reporting limit, the laboratory reported an estimated value that is designated with a "J" flag on the laboratory report.

3.2.2.2 Analysis Methods

The sampling program for Waste Disposal Site A is summarized on Tables 3-1 and 3-2, and for Waste Disposal Site B on Tables 3-3 and 3-4. Total samples obtained for each soil analyte included 10 percent field quality control duplicate samples. The following is a summary of analyses performed on the soil samples:

Soil Analyte	Analytical Method
VOCs	EPA Method 5030/8260B
SVOCs	EPA Method 8270C
TPH	EPA Method 8015M
Metals	EPA Method 6010
Pesticides	EPA Method 8081
PCBs	EPA Method 8082
Chromium VI	EPA Method 7199
Cyanide	EPA Method 9010
Dioxins/Furans	EPA Method 8290
Asbestos Containing Materials	Polarized Light Microscopy

3.2.3 Sample Containers

Soil samples were placed in wide-mouth, 8-ounce glass jars, which were placed in a sealed plastic bag and then stored in a cooler with ice. The soil samples for VOC analysis were collected by pushing three 5-gram En Core™ samplers directly into freshly

exposed sidewall soil of the trench. The En Core™ samplers were transported to the laboratory in a cooler with ice

3.2.4 Sample Packaging and Shipment

A sample label was affixed to each sample container to identify and manage samples obtained in the field. The sample labels included the following information:

- Site name
- Site A trench sample identification numbers were in the format of WD-A-TRZ-XA or XB or XC; where:
  - WD = Waste disposal
  - A = Site A
  - TRZ = Trench location number, where Z is a number between 1 and 12
  - X = Sample depth bgs, where "A" samples were collected on the west side of the trench, "B" samples were collected in the middle of the trench, and "C" samples were collected on the east side of the trench
- Site A borehole sample identification numbers were in the format of WD-A-BHZ-X; where:
  - WD = Waste disposal
  - A = Site A
  - BHZ = Borehole location number, where Z is a number between 1 and 9
  - X = Sample depth bgs
- Site B sample identification numbers were in the format of WD-B-TRZ-XA or XB; where:
  - WD = Waste disposal
  - B = Site B
  - TRZ = Trench location number, where Z is a number between 1 and 7
  - X = Sample depth bgs, where "A" samples were collected on the west side of the trench and "B" samples were collected on the east side of the trench
- Site B borehole sample identification numbers were in the format of WD-B-BHZ-X; where:
  - WD = Waste disposal
  - B = Site B
  - BHZ = Borehole location number, where Z is a number between 1 and 5
  - X = Sample depth bgs
- Sampler's name
- Date and time of collection

Immediately following collection and labeling, samples were placed in a cooler with ice at 4°C for temporary storage and transport to the laboratory. Samples were transported to

the analytical laboratory at the end of each sampling day via a courier employed by the laboratory The following protocol was followed for sample packaging:

1 Labeled sample containers were placed in clear, plastic, leak-resistant bags prior to placement in the ice chest.

2 Ice was placed in leak-resistant plastic bags and included in the coolers to keep samples cooled to 4°C in the field and maintained at this temperature during transport to the analytical laboratory. When ice was used, the drain plug of the cooler was secured with fiberglass tape to prevent melting ice from leaking out of the cooler.

3 The chain-of-custody form remained with the cooler and the person in possession of the cooler.

4. A temperature blank consisting of a 40-milliliter glass vial of distilled water was included in each cooler sent to the analytical laboratory The purpose of the temperature blank is to allow the analytical laboratory to obtain a representative measurement of the temperature of samples enclosed in a cooler without disturbing the actual samples The field team packaged and labeled this sample with the date and words "temperature blank."

5 A trip blank consisting of a 40-milliliter glass vial of distilled water was included in each cooler with En Core™ samples sent to the analytical laboratory The purpose of the trip blank is to allow the analytical laboratory to analyze and access VOCs that might accidentally have been introduced into the cooler after packing or during shipping The field team packaged and labeled this sample with the date and the words "trip blank."

3.2.5 Sample Documentation

3.2.5.1 Field Logbooks

A field logbook was kept to document where, when, how, and from whom any vital project information was obtained. The logbook is bound with consecutively numbered pages. Each page was dated and the time of entry noted in military time. Entries in the field logbook included the following information:

- Site name and address
- Recorder's name
- Team members and their responsibilities

- Time of site arrival/entry and time of site departure

At a minimum, the following information was recorded during the collection of each sample:

- Sample identification number
- Sample location and description
- Date and time of sample collection
- Field observations and details important to analysis or integrity of samples (e g heavy rains, odors, colors, etc.)
- Instrument readings (e.g PID, etc.)

3 2.5 2 Photographs and Geological Logs

A lithologic description of the materials encountered and collected was entered in the fieldbook maintained by the project geologist. A diagram of the excavation sidewall with labels explaining units, a vertical scale, and a horizontal scale were drawn of each excavation trench Soils were classified in accordance with the USCS, and descriptions included soil type, particle size and distribution, color, moisture content, and possible evidence of contamination (discoloration, unusual odors, etc.) A photograph of each trench was made to document observed geological units and manmade features The soil samples were screened for the presence of organic vapor concentrations by placing soil into plastic, leak-resistant bags and using a PID. The measurements were recorded in the logbook. Copies of the trench photographs and geological logs for WD Site A are in Appendix D and the borehole geological logs are in Appendix E. Copies of the trench photographs and geological logs for WD Site B are in Appendix F and the borehole geological logs are in Appendix G.

3 2 5 3 Chain-Of-Custody Records

Chain-of-custody records are used to document sample collection and shipment to laboratory for analysis. All sample shipments for analyses were accompanied by a chain-of-custody record. Chain-of-custody record forms were completed and sent with the samples for each laboratory shipment. The chain-of-custody record identified the contents of each shipment and documented the custodial integrity of the samples.

3.2.6 Decontamination Procedures

All equipment that encounters potentially contaminated soil was decontaminated consistently to assure the quality of samples collected. Decontamination was conducted prior to each use of equipment. The backhoe bucket was decontaminated by scarping soil from the bucket with a trowel and brush.

3.2.7 Investigative Waste Management

In the process of collecting the samples for this field program, different types of potentially contaminated investigation-derived wastes (IDW) were generated, which include the following:

- Used personal protective equipment (PPE): Used PPE and disposable equipment was double bagged and placed in a municipal refuse dumpster. These wastes are not considered hazardous and were sent to a municipal landfill
- Excavated soil: Excavated soil was placed back into the trench

3.3 SOIL SAMPLING LOCATIONS AND DEPTHS

3.3.1 Waste Disposal Site A

Soil sampling at WD Site A was conducted at 12 trench locations and 9 borehole locations. Figure 3-1 shows the location of the former waste disposal site and Figure 3-2 shows the location of the trenches and boreholes for this SI/SSI. Discrete soil samples were collected at 1-foot and 3-feet bgs at the west, middle, and east portions of each trench Discrete soil samples were collected from 5, 10, and 15 feet bgs from each borehole. Contaminants of potential concern (COPCs) included metals, TPH, VOCs, SVOCs, cyanide, chromium VI, pesticides, and PCBs. Tables 3-1 and 3-2 lists all samples collected and summarizes the analytical scheme

3.3.2 Waste Disposal Site B

Soil sampling at WD Site B was conducted at seven trench locations and five borehole locations. Figure 3-1 shows the location of the former waste disposal site and Figure 3-3 shows the location of the trenches and boreholes for this SI/SSI. Discrete soil samples were collected at 1 foot and 3 feet bgs at the west and east portions of each trench. In several trenches, debris was encountered deeper than 5 feet bgs and required samples from depths ranging from 5 to 11 feet bgs (Table 3-3). Discrete soil samples were collected from two depths corresponding to 5 feet and 10 feet beneath the last detected waste debris from each borehole COPCs included metals, TPH, VOCs, SVOCs, cyanide, chromium VI, pesticides, PCBs, dioxins/furans, and ACMs Tables 3-3 and 3-4 lists all samples collected and summarizes the analytical scheme.

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SECTION 4.0 SITE INVESTIGATION RESULTS

4.1 SITE GEOLOGY

The airport's geological setting is discussed in Section 2.4.2, and the hydrogeological setting is discussed in Section 2.4.3 The following sections summarize the geology at each waste disposal site based on the soil data gathered from the trenches.

4.1.1 Waste Disposal Site A

Twelve trenches were excavated and nine boreholes were drilled at the site (Figure 3-2). Examination of the trench wall, trench floor, and samples from the boreholes were used to characterize site-specific geology Sediment beneath this site is consistent with the alluvial fan regional setting described in Section 2 4.2. Surface sediment in most of the trenches was grayish brown, silty, very poorly sorted, fine to medium sand, locally with 10 percent fine gravel. In most trenches, sediment from about 2 feet bgs to the floor of the trench ranged from grayish brown silt, to well sorted fine sand, to reddish brown very poorly sorted fine to coarse sand Except for sparse surface debris, buried debris was not observed in any of the trenches. Copies of trench photographs and geological logs are in Appendix D. Copies of borehole geological logs are in Appendix E.

This site is about 2,000 feet south-southwest of base production wells and about 1,500 feet southwest of the sewage disposal pond monitoring wells.

4.1.2 Waste Disposal Site B

Seven trenches were excavated at the site (Figure 3-3) Examination of the trench wall and floor were used to characterize site-specific geology. Natural sediment beneath this site is consistent with the alluvial fan regional setting described in Section 2.4.2 Sediment in the trenches was brownish gray, very poorly sorted, fine to coarse sand, with layers of debris. In general, debris seemed like domestic material, such as blue plastic garbage bags, glass fragment, glass and plastic bottles, sheet metal, wire rope, carpet, garden hose, aluminum and tin cans, paper, wood, tires, hair rollers, pipe, and locally ash and concrete pipe Copies of trench photographs and geological logs are in Appendix F Copies of borehole geological logs are in Appendix G Geological cross sections of trenches are in Appendix H

This site is about 10,000 feet northeast of base production wells and about 2,000 feet east of the sewage disposal pond monitoring wells

4.2 LABORATORY ANALYTICAL RESULTS

4.2.1 Waste Disposal Site A

Parsons collected and analyzed a total of 72 primary soil samples from 12 trenches and 27 primary soil samples from 9 boreholes at the site. A copy of the SI laboratory analytical report is in Appendix I, the Parsons SI validation report is in Appendix J, the SSI laboratory analytical report is in Appendix K, the Parsons SSI validation report is in Appendix L. The analytical results are summarized on Tables 4-1, 4-2, and 4-3 and in the following discussion:

- TPH, as gasoline-range petroleum hydrocarbons, was detected in 10 soil samples from five of the trenches. The highest concentration was in WD-A-TR4-1A (0.13 mg/kg at 1 foot bgs)

- TPH, as diesel/oil-range petroleum hydrocarbons, was detected in only three soil samples from three trenches. Although TPH as diesel/oil-range petroleum hydrocarbons was reported by the laboratory from the other 69 soil samples, the data is qualified due to validation concerns. These detections are probably laboratory related and are not site related. The highest valid concentration was in WD-A-TR12-3C (14 mg/kg at 3 feet bgs).

- TPH, as diesel/oil-range petroleum hydrocarbons, was detected in only one borehole soil sample. Sample WD-A-BH7-5 had a TPH concentration of 1,200 mg/kg at 5 feet bgs. Six other concentrations listed on Table 4-3 are disqualified as probable false positives and have been flagged with a qualification (see Appendix L, validation report for explanation).

- VOCs were not detected in any of the trench or borehole samples. Four of the six naphthalene concentrations listed on Table 4-3 are disqualified as probable false positives and have been flagged with a qualification (see Appendix L, validation report for explanation). The other two naphthalene concentrations listed on Table 4-3 are "J" flagged as estimated concentrations and in fact may only be laboratory artifacts.

- SVOCs were not detected in any trench samples.

- Pesticides were detected in five soil samples from four trenches. DDD occurred once at 5.6 micrograms per kilogram (µg/kg), DDE twice at 3.0 and 7.7 µg/kg, DDT three times at 22, 13, and 17 µg/kg, and methoxychlor once at 3.4 µg/kg. Pesticides were not detected in any of the borehole samples.

- PCBs were detected in one soil sample from one trench The single Aroclor 1254 detection was 12 µg/kg.

- CCR Title 22 metals were detected in almost all soil samples from all 12 trenches.

- Chromium VI was detected in 49 soil samples from all 12 trenches. The highest concentration was 0.11 mg/kg.

- Total cyanide occurred in 17 soil samples from eight trenches. The highest concentration was 0 46 mg/kg

4.2.2 Waste Disposal Site B

Parsons collected and analyzed a total of 31 primary soil samples from seven trenches and 10 primary soil samples from five boreholes at the site. A copy of the SI laboratory analytical report is in Appendix M, the Parsons validation report is in Appendix N, the SSI laboratory analytical report is in Appendix O, and the Parsons SSI validation report is in Appendix P. The analytical results are summarized on Tables 4-3, 4-4, and 4-6 and in the following discussion:

- TPH, as gasoline-range petroleum hydrocarbons, was not detected in any trenches samples.

- TPH, as diesel/oil-range petroleum hydrocarbons, was detected in 14 soil samples from all seven trenches. The highest concentration was in WD-B-TR4 (1,200 mg/kg at 2-feet bgs). Diesel/oil-range petroleum hydrocarbons were detected in two soil samples from two boreholes. The detected concentrations were 37 mg/kg in WD-B-BH2-16 and 19 mg/kg in WD-B-BH3-15. Although TPH as diesel/oil-range petroleum hydrocarbons was reported by the laboratory from other soil samples, the data is qualified due to validation concerns. These detections are probably laboratory related and are not site related

- VOCs as BETX were detected in two soil samples from two trenches. The two benzene detections were at concentrations of 1.1 µg/kg (TR1-1B) and 2 0 µg/kg (TR7-1B). The single toluene detection was at a concentration of 0.96 µg/kg (TR1-1B) BTEX was non-detect in all borehole samples

- SVOCs were detected in three soil samples from three trenches. The highest detection was bis(2-ethylhexyl)phthalate at 2,300 µg/kg However, six non-detections are qualified, because the samples were diluted and the reported non-detection level is higher than the practical quantitation limit (PQL).

- Pesticides were detected in 16 soil samples from all seven trenches Eight pesticides were detected, with the highest concentrations being DDT at 620 µg/kg, Endosulfan I at 250 µg/kg, and Endosulfan II at 140 µg/kg. These three detections were all in sample WD-B-TR4-5B. Pesticides were detected in two borehole samples; however, the concentrations were "J" qualified estimated values

- PCBs were detected in six soil samples from three of the trenches. The highest detection was Aroclor 1248 at 1,700 µg/kg in sample WD-B-TR6-6A. PCBs were non-detect in all borehole samples

- CCR Title 22 metals were detected in almost all soil samples from all seven trenches. The highest concentration for arsenic was 92 mg/kg and for lead was 1,300 mg/kg. Both of these detections were in sample WD-B-TR7-1B. In borehole samples beneath the waste fill, the highest concentration for arsenic was 7 mg/kg and for lead was 9 8 mg/kg.

- Chromium VI was detected in 29 soil samples from all seven trenches The highest concentrations were 3.1 and 1.9 mg/kg. The other 27 detections were one to two orders of magnitude less then these two high concentrations.

- Total cyanide occurred in three soil samples from three trenches. The highest concentration was 0 72 mg/kg.

- Dioxin and furan compounds were detected in the two ash-deposit waste samples collected from two trenches. One dioxin and one furan compound were detected in two soil samples collected from beneath the waste deposit All of the dioxin and furan concentrations must be considered estimates, due to validation concern issue. Considering that these are fairly stable compounds, however, the laboratory reported concentrations are, in all probability, very realistic.

- Asbestos containing materials (ACM) were found in fragments of transite pipe at trench WD-B-TR1 The ACM is 25 percent chrysotile The remainder 75 percent of the material is non-fibrous cementacious material.

Appendix Q. A copy of the SSI laboratory report is in Appendix R. A copy of the Parsons validation report for these data is in Appendix S.

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SECTION 5.0 SITE ASSESSMENT

5.1 ASSESSMENT CRITERIA

Results of the field investigation and laboratory analyses were used to assess if impacts occurred at the sites and determine if there were possible receptors. Five sets of criteria were used to assess possible impact: (1) the Leaking Underground Fuel Tank (LUFT) Manual, (2) special circumstances based on Lahontan Region-RWQCB 1999 Fact Sheet, (3) USEPA Region 9 (2004) PRGs, (4) a background metals investigation conducted by Southwest Division Naval Facilities Engineering Command (SW-NFEC) (1994) at the Marine Corps Logistics Base Barstow (MCLB Barstow), and (5) human-health and ecological risk assessment from dioxins and furans, CalEPA evaluation guidelines adopted from the World Health Organization (WHO) (CalEPA OEHHA, 2003)

1. The Leaking Underground Fuel Tank (LUFT) Manual, which lists guidelines for allowable concentrations of TPH and benzene, toluene, ethylbenzene, xylenes (BTEX) that can be left in place without threatening groundwater (as shown on LUFT Manual Table 2-1 Based on a "Level B" situation, where the depth to groundwater range is 40 to 150 feet beneath the last detection of a chemical of concern, the following concentrations are maximum allowable screening concentrations:

TEPH (diesel)	1,000	mg/kg
TVPH (gasoline)	100	mg/kg
benzene	300	µg/kg
ethylbenzene	1,000	µg/kg
toluene	300	µg/kg
xylenes	1,000	µg/kg

2 With respect to TPH, the experience of the Lahontan Region, RWQCB (Lahontan Region-RWQCB Fact Sheet, 1977) in the dry climate of the Mojave Desert allows modification of the LUFT guidelines:

- A concentration higher than 1,000 mg/kg for diesel compounds could be allowed if the separation between the impacted soil and historical high groundwater was greater than 50 feet Thus, no further action and site closure is allowed if this separation can be demonstrated.

3 USEPA Region 9 (2004) PRG screening-level concentration goals for both industrial and residential settings are presented on Tables 4-1 through 4-4 However, due to the

industrial setting of the waste disposal areas, the Industrial PRGs were used to assess for a "no further action" or "further action required" recommendation

4. Some metals, such as arsenic and lead, have naturally occurring concentrations that exceed the industrial PRG (ATSDR, 1992); therefore, a background metals investigation conducted by Southwest Division Naval Facilities Engineering Command (SW-NFEC) (1994) at the Marine Corps Logistics Base Barstow (MCLB Barstow) was used to assess metals concentrations found at the WD sites.

5 Dioxins and furans include a group of chemicals that share chemical structural features and toxicological characteristics, and it is the *chlorinated* dioxins and furans (*i.e*, with chlorine atoms attached to the dioxin or furan molecule) that are the most studied. There are 75 possible conformations of chlorinated dioxins (with one to as many as eight chlorine atoms attached to various locations on the dioxin molecule) and 135 conformations of chlorinated furans However, of all of the chlorinated forms, those with four or more attached chlorine atoms are the potentially toxic forms 2,3,7,8-Tetrachlorodibenzo-*p*-dioxin (2,3,7,8-TCDD) is the best studied and one of the most toxic of the polychlorinated ("many chlorines") dioxins or furans (USEPA, 2000a and 2000b) Polychlorinated dioxins and furans that have chlorine atoms at the 2, 3, 7, and 8-positions on the molecule (and which may also have additional chlorine atoms at other locations on the molecule) cause similar biological responses, and a system for characterizing toxicity from all of these polychlorinated forms was developed since these compounds commonly occur in the environment as complex mixtures Toxicity Equivalency Factors (TEFs) are used to express the potential toxicity of each of the individual 2,3,7,8-substituted polychlorinated dioxins and furans to the relative toxicity of 2,3,7,8-TCDD, *i.e*, as 2,3,7,8-TCDD Toxicity Equivalents (TEQs) The toxicity of the mixture can then be expressed in terms of its total sum of the 2,3,7,8-TCDD Toxicity Equivalents (TEQs).

A uniformly standardized set of TEFs does not exist and because dioxin is currently under reassessment by the USEPA, two sets of TEFs are potentially applicable. These are the International Set and the World Health Organization (WHO; Van Den Berg *et al*, 1998) set. The International Approach was initially adopted by USEPA in 1989 (USEPA, 1989a) for use in human-health risk assessment. The current written USEPA policy and California risk assessment guidance adopt this approach (USEPA, 2003a; DTSC, 1996) although California has recently proposed the adoption of the WHO TEFs (Cal/EPA OEHHA, 2003). The WHO TEFs also include factors for evaluating exposures to birds (used in ecological risk assessment) and therefore, calculations will be performed using the WHO TEFs.

Given that dioxins and furans are ubiquitous in the environment, it is important from a risk characterization perspective to quantify typical background concentrations While a site-specific background study of dioxins is not practical, the mean anthropogenic background (USEPA, 2000a) for rural areas of 4.1 picograms 2,3,7,8-TCDD TEQ per gram soil (pg/g; = 4 1E-06 [4 1×10^{-6}] milligrams 2,3,7,8-TCDD TEQ per kilogram soil [mg/kg]) provides a representative value for comparison.

5.2 ASSESSMENT OF THE SITE AND POSSIBLE RECEPTORS

The results of this SI/SSI were compared with the four assessment criteria: (1) the LUFT Manual, (2) the Lahontan Region-RWQCB Fact Sheet separation criteria, (3) USEPA Region 9 Industrial PRGs, and (4) MCLB Barstow background metals investigation to assess whether or not further action was required or if site closure was appropriate for the former waste disposal sites.

5.2.1 Waste Disposal Site A

Of all the COPCs detected at this site (see Section 4 2 1 and Tables 4-1, 4-2, and 4-3), only arsenic and diesel/oil-range petroleum hydrocarbons exceeded a screening-level criterion. Arsenic was detected in all 72-soil sample analyses and exceeded the 1 6 mg/kg USEPA Region 9 Industrial PRG in 65 samples. Of those 65 soil sample analyses, the highest concentration was 10 mg/kg and the average concentration was 3.0 mg/kg

Except for arsenic, concentrations of other detected metals were consistent with typical naturally occurring background levels for California soils (ATSDR, 1992) and specifically with background levels documented in the MCLB Barstow area study (SW-NFEC, 1994). From the SW-NFEC (1994) study, the naturally occurring arsenic mean concentration was 3.3 mg/kg and the maximum concentration was 15.9 mg/kg Considering (1) there is no known source for arsenic at this WD site, average arsenic concentrations are consistent with the average cited in the SW-NFEC (1994) study, and (3) the maximum arsenic concentration is less than the maximum cited in the SW-NFEC (1994) study, the arsenic detected at WD Site A is considered to be naturally occurring

Although one sample failed the LUFT screening level for diesel/oil-range petroleum hydrocarbons, this sample qualifies for the special circumstances criterion, because the separation between the 1,200 mg/kg detected concentration and the historical high groundwater is greater than 50 feet. Thus, no further action is required

5.2.2 Waste Disposal Site B

Of the potential COPCs detected at this site (see Section 4.2.2 and Tables 4-3, 4-4, and 4-6), five compounds in eight soil samples exceeded screening-level criteria. A sixth COPC was found not in the soil, but was a sample from the concrete transite pipe that was buried in the debris.

- PCBs were detected in one sample above the USEPA Region 9 Industrial PRG of 0.74 mg/kg, Aroclor 1248 was found at a concentration of 1.7 mg/kg in sample WD-B-TR6A.

- Diesel/oil range petroleum hydrocarbons were detected in two samples above the LUFT Manual screening level of 1,000 mg/kg, petroleum hydrocarbons were found at a concentration of 1,200 mg/kg in sample WD-B-TR4-2B and 1,000 mg/kg in sample WD-B-TR4-5B.

- Arsenic was detected and exceeded the 1 6 mg/kg USEPA Region 9 Industrial PRG, and the 0.25 mg/kg "Cal-Modified" Industrial PRG,[2] in all 31 soil sample analyses,

- Lead was detected in two samples above the USEPA Region 9 Industrial PRG of 750 mg/kg.

- Dioxins and furans, as estimated 2,3,7,8-TCDD TEQ concentrations are provided in Table 5-1. For comparative purposes, the TEQ concentrations in the soil samples were compared to USEPA Region 9 (2004) PRGs: the PRG for a "default" resident is 3.9E-06 mg/kg and is 1.6E-05 for an industrial worker The default residential PRG is less than the mean anthropogenic background concentration (USEPA, 2000a) for rural areas of 4 1E-06 mg/kg (USEPA, 2000a)

- Transite pipe was found in two of the trenches and analysis shows that the pipe contains ACMs (25 percent chrysotile). The pipe is presently buried and retains structural integrity, however, disturbance of the disposal soil and the pipe could cause asbestos fibers to enter the air and to be inhaled by unprotected humans

The chemicals detected in soil at WD Site B were evaluated in a human-health risk assessment. Summary statistics for concentration data and exposure-point

[2] USEPA Region 9 (2004) presents some "Cal-Modified" PRGs for specific chemicals (*e g* , arsenic) that are derived using toxicity criteria promulgated by the State of California which differ from the toxicity criteria promulgated by the USEPA

concentrations[3] used in the risk assessment calculations are provided in Table 5-2. Toxicity data for detected chemicals are provided in Table 5-3. These exposure and toxicity data were evaluated in three exposure scenarios (a hypothetical "Resident" receptor [including childhood and adult exposure, to evaluate the potential for unrestricted land use]; an "Outdoor Non-Intrusive Worker" receptor, and an intrusive "Excavation Worker" receptor) using standard risk-assessment procedures; the same soil-concentration data were used for all scenarios, as there were no surface-soil samples (*e.g.*, a 0- to 1-foot below-ground-surface depth interval). Exposure-parameter values for the receptors are provided in Table 5-4, and additional factors necessary for estimating emission of volatile compounds from soil into outdoor air are provided in Table 5-5. Risk-assessment results for the Resident receptor are provided in Table 5-6; supporting calculations are provided in Appendix Q, Table Q2-1 through Table Q2-6. Risk assessment results for the Outdoor Non-Intrusive Worker receptor are provided in Table 5-7; supporting calculations are provided in Appendix Q, Table Q3-1 through Table Q3-3. Results for the Excavation Worker receptor are provided in Table 5-8; supporting calculations are provided in Appendix Q, Table Q4-1 through Table Q4-3.

The risk assessment results for each receptor (summarized in Tables 5-6 through 5-8) indicate cumulative risks in excess of the *de minimis* value of 1E-06 for unrestricted land use, and some cumulative risks exceed the commonly accepted "risk management" range of 1E-04 through 1E-06 for industrial or restricted-use scenarios, indicating a need for further remedial consideration.

Lead is evaluated differently as a potential contaminant than are other chemicals which contribute to cumulative "risk" estimates (for carcinogenic chemicals) or cumulative "hazard" estimates (for chemicals that cause adverse health effects other than cancer). One of the particularly sensitive toxic endpoints from lead exposure, the "blood-lead level" (the concentration of lead measured in a person's blood), is the basis for the Cal EPA DTSC's "LEADSPREAD" model. The LEADSPREAD model evaluates several exposure scenarios, using default assumptions and site-specific information, to predict blood-lead levels for potential receptors. A blood-lead level predicted to be in excess of 10 micrograms (µg) of lead per deciliter of blood (dL) is a threshold value that, if exceeded, indicates unacceptable exposure conditions. For WD Site B, the exposure point concentration of lead (644 mg/kg) is predicted to result in blood-lead levels of 9.7 µg/dL for an adult resident, 28.8 µg/dL for a child resident, and 4.5 µg/dL for the occupational receptor (Table 5-9). Based on these results, lead in soil at WD Site B does not pose a threat to occupational workers at the site, nor to a hypothetical adult resident.

[3] • If sample size was greater than 10 and detection frequency was greater than 80%, then the recommended value from USEPA's ProUCL software (Singh *et al*, 2004) was the exposure-point concentration; if not, then exposure-point concentration was the maximum detected concentration

Based on these screening results, WD Site B does not meet criteria for unrestricted use nor for industrial or restricted-use scenarios. These predicted results are based predominantly on the concentration data for a few "risk driver" COPCs: arsenic, dioxins, and PCBs; ACM poses a second type of hazard. However, there are additional lines-of-evidence for consideration that serve to restrict the potential chemical threats to only a limited extent of WD Site B:

- There are two concentration populations of arsenic: (1) 26 samples have arsenic concentrations ranging from 2.1 mg/kg to 13 mg/kg with an average of 3.8 mg/kg and (2) five samples have arsenic concentrations ranging from 37 mg/kg to 92 mg/kg with an average of 58 mg/kg In California, naturally occurring arsenic concentrations in soil can be as high as 97 mg/kg and can average 7 mg/kg (ATSDR, 1992). The area specific MCLB Barstow study (SW-NFEC, 1994) found naturally occurring arsenic mean concentration was 3.3 mg/kg and the maximum concentration was 15 9 mg/kg Thus, concentrations found in the first population group are consistent with those found in the site background study and are naturally occurring. However, the second population group is an order of magnitude higher than the average naturally occurring background concentration and exceed the maximum naturally occurring background concentration In addition, the highest detected arsenic concentrations occur in the same samples (Table 4-4) as the highest lead concentrations The arsenic in these five samples is probably not naturally occurring

- There are two concentration populations of lead: (1) 20 samples have lead concentrations ranging from 2.9 mg/kg to 22 mg/kg with an average of 7.5 mg/kg and (2) 11 analyses range from 44 mg/kg to 1,300 mg/kg with an average of 399 mg/kg. Thus, concentrations found in the first population group are consistent with those found in the site background study and are naturally occurring However, the second population group is higher than the average naturally occurring background concentration of 7 53 mg/kg (SW-NFEC, 1994) and exceed the maximum naturally occurring background concentration of 25.3 mg/kg (SW-NFEC, 1994).

- Dioxins and furans were evaluated in only a few samples (see Table 5-1), but the concentration in the two uppermost samples are elevated over screening values. Results from the borehole samples collected from greater depths at Waste Disposal Site B are all less than both the PRG values and less than the anthropogenic background concentration In addition, these borehole samples were collected at depths (>11 feet below ground surface [ft bgs]) that are unlikely to be encountered by nearly any possible human (or animal) receptor Soils at

the locations of these samples would not pose a threat to human health, even if these soils became surficial (*e g.*, due to excavation or grading)

Results from the two samples collected in the shallower depths of the trenches exceed the industrial PRG; however, based on this limited information, it is uncertain whether these locations pose a substantive threat to human health These results came from only a limited number of samples collected from a small localized area; in addition, the concentrations occur at 3-ft bgs depths which, in general, are only contacted during (generally rare) "intrusive activities" (such as excavation for utilities)

- The PCB concentrations are influential contributors to cumulative risk estimates (Tables 5-6 through 5-8), but PCBs were only detected in a small percentage of the total samples. Of the detections, a single sample WD-B-TR6 6A (1.7 mg/kg Aroclor-1248) of 31 collected is the sole basis for much of the predicted cumulative risk from PCBs (due to the low detection frequency, the maximum concentrations of the PCB mixtures were used as the exposure-point concentrations)

Overall, the results of a risk assessment of baseline conditions at WD Site B point to a need for further remedial evaluation. However, the concentrations of the risk-driver chemicals (arsenic, dioxins, and PCBs) that give rise to unacceptably high cumulative-risk estimates are a limited subset of the site data, occurring in Trenches 3, 6, and 7. In conjunction with the ACM results, further remedial evaluations should be focused on these limited areas at the site.

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SECTION 6.0 CONCLUSIONS AND RECOMMENDATIONS

6.1 CONCLUSIONS

Based on the analytical results from past investigations and this report, the characterization of the two former waste disposal sites is now complete The horizontal and vertical limits of COPCs have been defined at each site. The following sections discuss the conclusions and recommendations for each of the two sites and briefly comment on possible remedial actions

6.1.1 Waste Disposal Site A

Site characterization is now complete and except for arsenic, all detected concentrations of COPCs pass screening level criteria Detected arsenic concentrations, however, are within normal background levels found at the nearby MCLB Barstow Thus, no further action is required and site closure is recommended

6.1.2 Waste Disposal Site B

Based on the COPCs detected at this site, the following are recommended for consideration:

1 Based on the special circumstances guideline of the Lahontan Region-RWQCB (Lahontan Region-RWQCB Fact Sheet, 1977) in the dry climate of the Mojave Desert, a concentration higher than 1,000 mg/kg for diesel compounds can be allowed, because the separation between the impacted soil and the historical high groundwater is greater than 50 feet. Thus, no further action is recommended.

2. No further action is recommended with respect to most arsenic concentrations at Site B. A sub-population of only five samples (out of 32 total) contain arsenic at concentrations greater than the background concentration.

3 No further action is recommended with respect to most lead concentrations at Site B The 95%UCL exposure-point concentration, 644 mg/kg, is predicted in the DTSC's LEADSPREAD model to produce acceptable blood-lead levels for an occupational receptor or a resident adult, but not for a resident child. However, as with arsenic, there is a sub-population of only 11 samples (out of 32) that are greater than the background concentration.

4. No further risk-assessment action is recommended with respect to the single detected concentration of Aroclor 1248 Because of a low frequency-of-

detection, a single concentration (out of 31 samples in all) is the sole driver for cumulative risk attributable to PCBs

5 A need for remedial action for dioxins cannot be confirmed, nor denied, by the limited results. Land- or risk-managers, however, should consider these results as potentially warranting further analyses and/or remedial action Additional types of information that provide context to the results include: land-use changes, potential threats to ground water, ecological concerns, and the presence of other chemicals.

- The site is currently remote and "industrial" but if land use were to change (*e.g.*, agricultural lands are nearby), then the presence of dioxins would warrant further attention. The dioxins are "bioaccumulative" (these chemicals accumulate in the food web) and might pose a threat (to humans or wildlife) via the food web if vegetation conditions at the site were to change.

- Preliminary analyses indicate that these concentrations of dioxins, in-place, do not pose a threat to groundwater.

- It is uncertain whether these concentrations would pose a threat to wildlife (if land use were to change). However, the measured concentrations were detected at depths that are generally too deep for contact by most wildlife. Plants and burrowing animals, however, can contact subsurface soils at 3-ft bgs depths, but this hypothetical contact at the trenches would probably be very limited because of the limited extent of the trenches (*i.e.*, only a few individual organisms) and would be unlikely to pose a threat to any *populations* of organisms (populations are typically the focus of ecological risk assessments whereas human-health risk assessments do focus on individuals)

- Risk managers should consider the presence of other chemicals or substances in the disposal trenches. Remedial actions taken for other constituents might affect, or be affected by, the presence of dioxins in a few locations

6 The presence of ACMs is a potential health risk if unprotected humans inhaled fibers. Although the ACMs do not appear friable and are presently buried, action should be taken to either (1) ensure these materials remain buried and undisturbed or (2) the debris should be excavated and disposed of at an appropriate landfill. There are approximately 200 cubic yards of overburden and about 175 cubic yards of debris that would need to be transported for disposal

6.2 RECOMMENDATIONS

These are the recommendations, based on this SI and the completion of site characterization:

- At Waste Disposal Site A, site characterization is now complete and except for arsenic, all detected concentrations of COPCs pass screening level criteria. Detected arsenic concentrations, however, are within normal background levels. Thus, no further action is required, and site closure is recommended.
- At Waste Disposal Site B, the presence of petroleum hydrocarbons and the isolated occurrences of Aroclor 1248, arsenic and lead were evaluated using standardized health-risk-assessment procedures Based on the available data and the initial risk-assessment results indicate that dioxins and arsenic in the subsurface soil at Waste Disposal Site B may warrant further analyses and/or remedial action; whereas, the petroleum hydrocarbon results indicate no likely threat to human health. The presence of ACMs requires action, such as isolating the area with fencing or the excavation and disposal of about 375 cubic yards of soil and debris Such an excavation would also remove all of the isolated occurrences of Aroclor 1248, and above-background concentrations of arsenic, and lead, further reducing any potential threat to human health.

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FIGURES

N

SCALE

5 MILES

Figure 1-1

Location Map

Barstow-Daggett Airport

PARSONS

Pasadena, CA

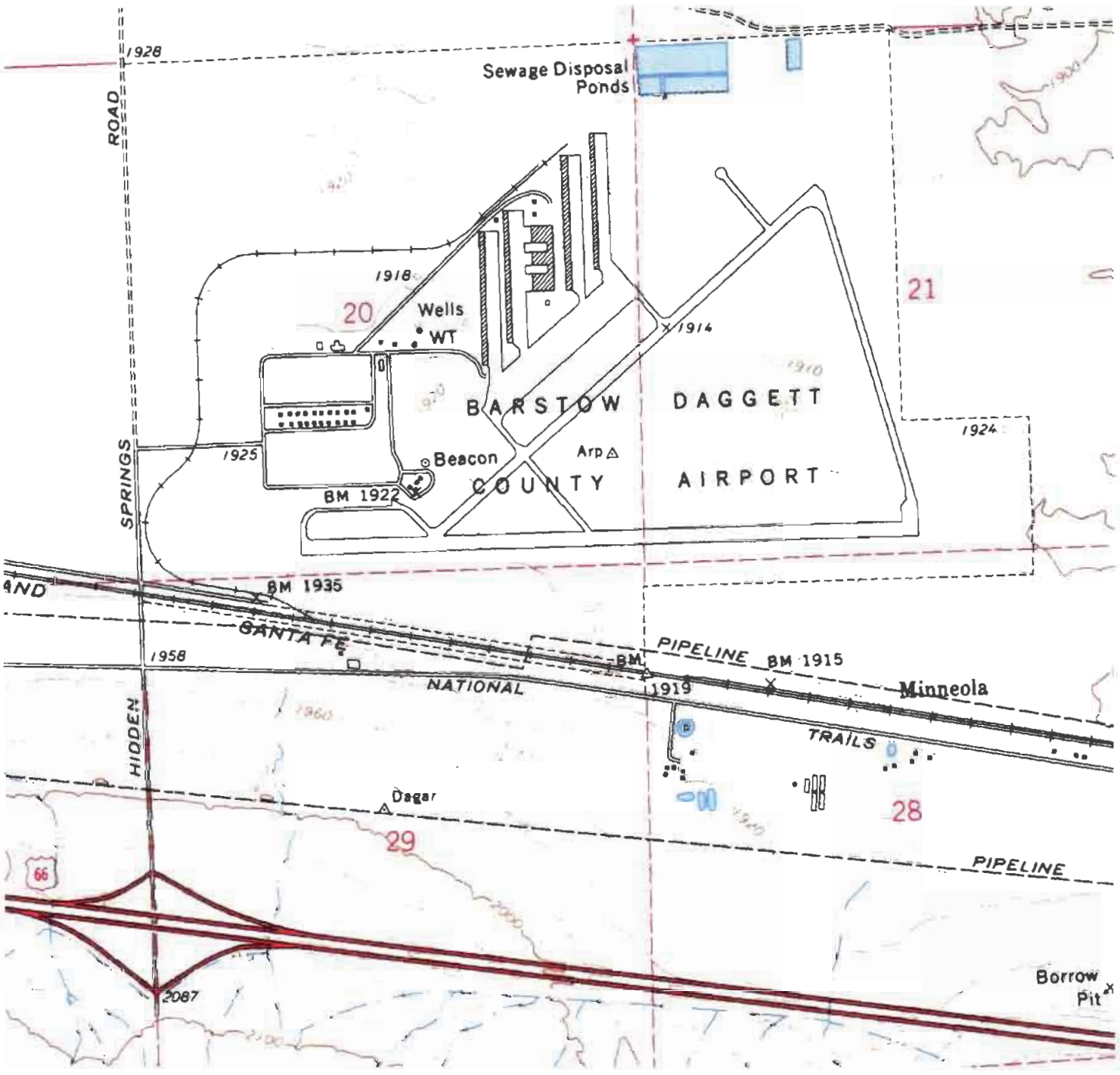
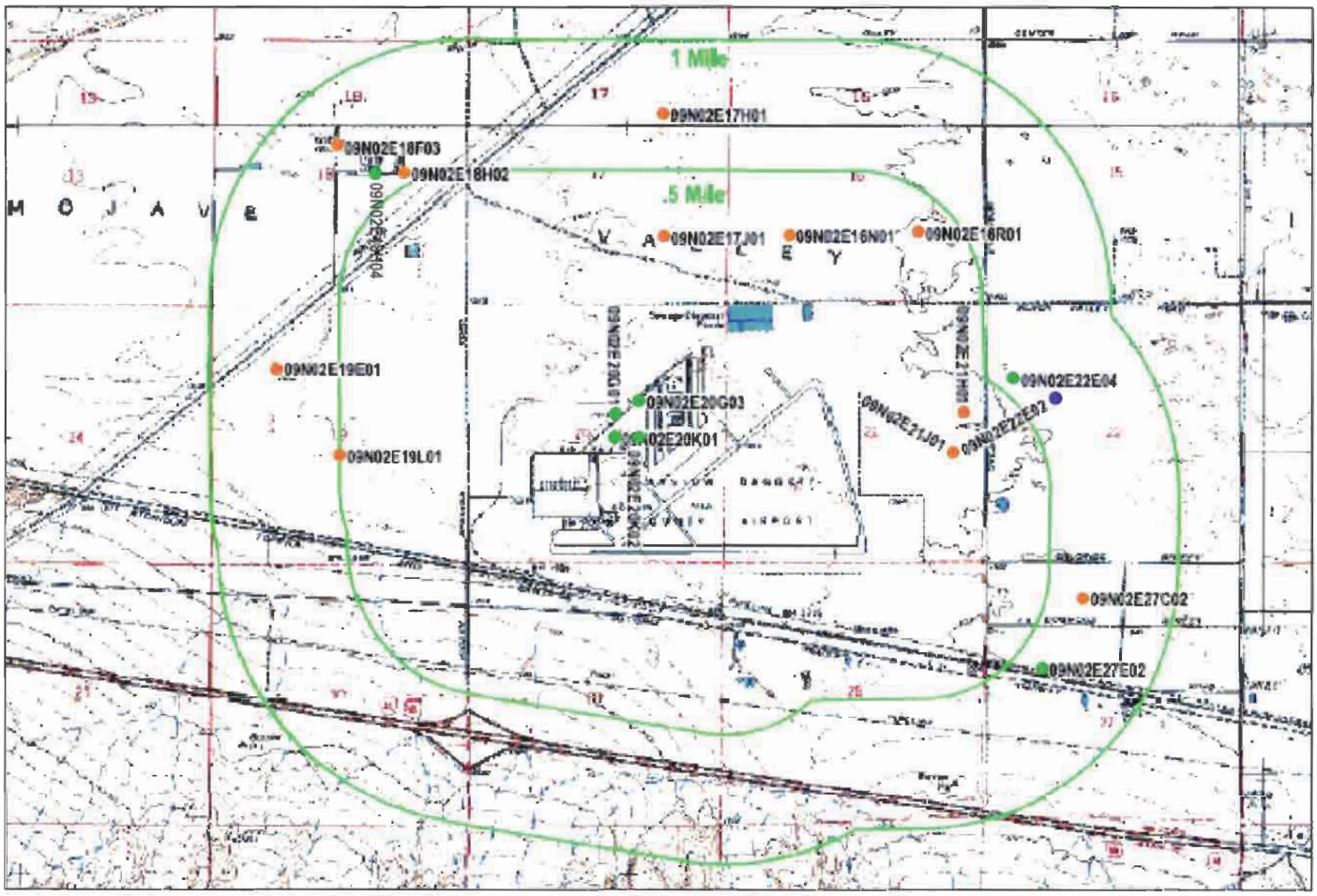


Figure 1-2

Location Map
Barstow-Daggett Airport

PARSONS

Pasadena, CA



EXPLANATION

- Domestic/Municipal Use Well
- Agricultural Use Well
- No Listed Use

The information displayed in this map has been taken from MWA's databases and other sources It is made available in good faith but its accuracy or completeness is not guaranteed

SCALE

0 1 MILE

N

Figure 2-1

Production Wells Within One Mile of Barstow-Daggett Airport

L.A Corps Barstow-Daggett Airport

PARSONS

Pasadena, CA

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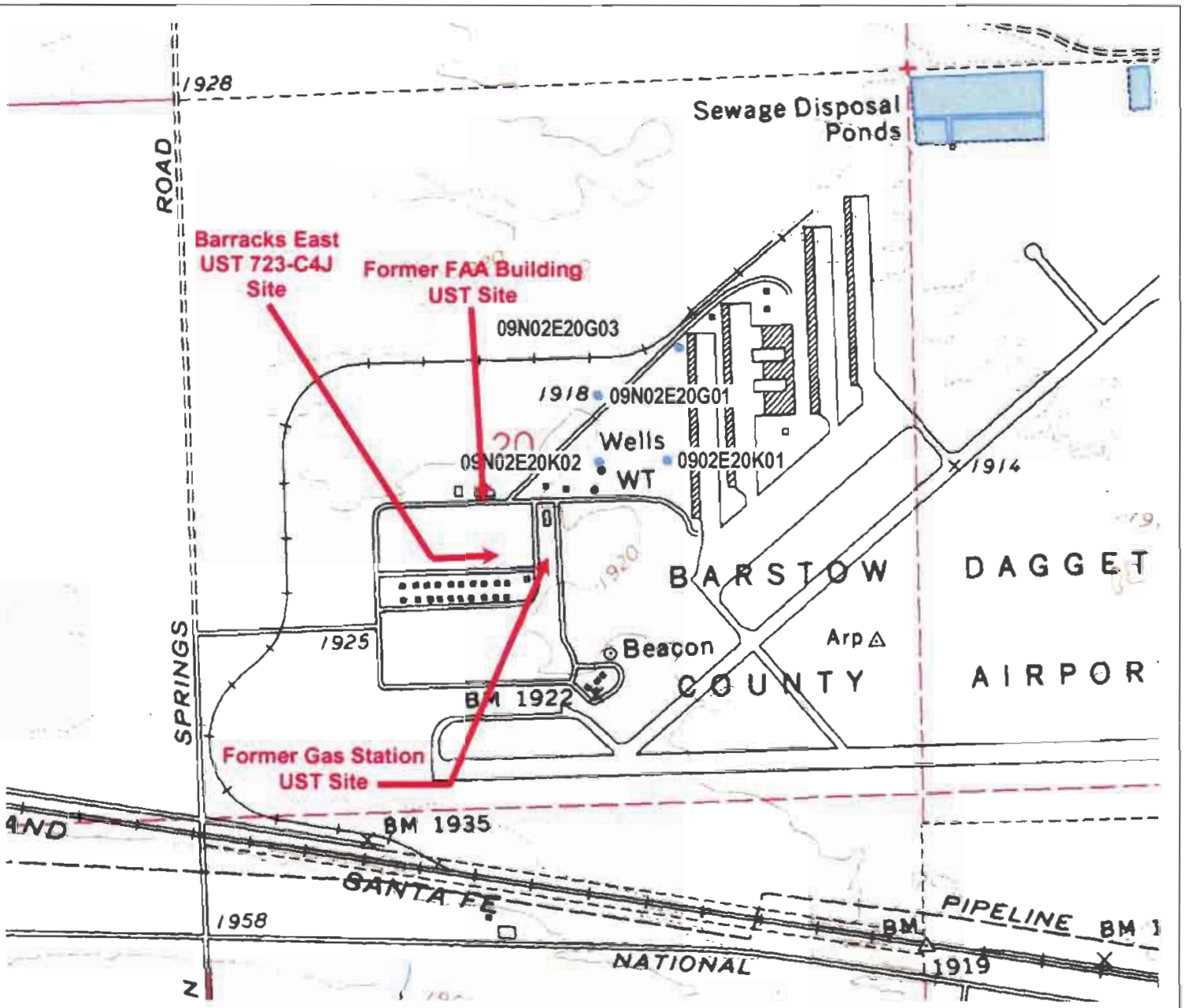
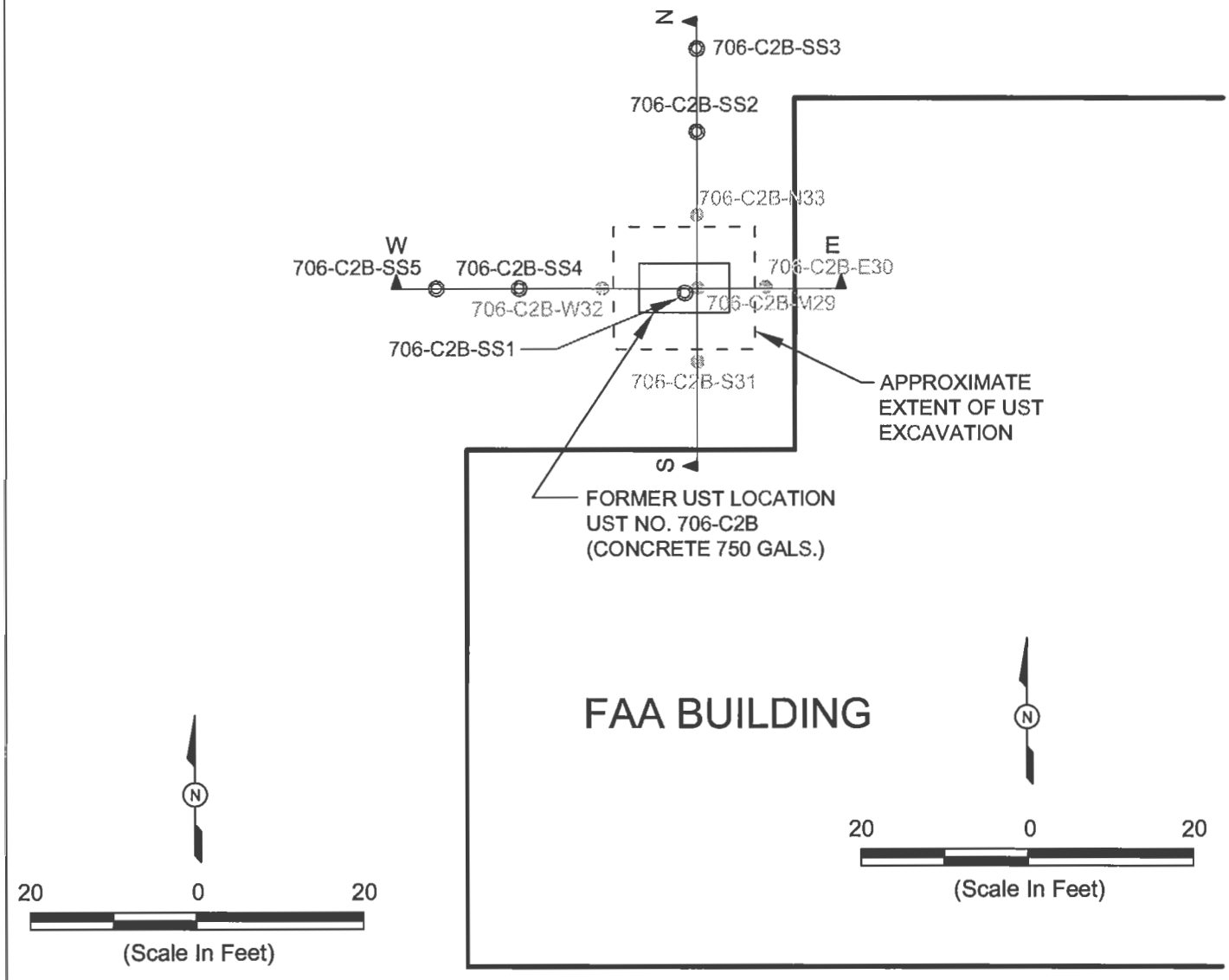


Figure 3-1

Location of UST Sites
Barstow-Daggett Airport

PARSONS

Pasadena, CA



EXPLANATION

- Soil Boreholes (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)
- Location of Cross Section

FIGURE 3-2

Location of Soil Boreholes
FAA Building UST Site
(EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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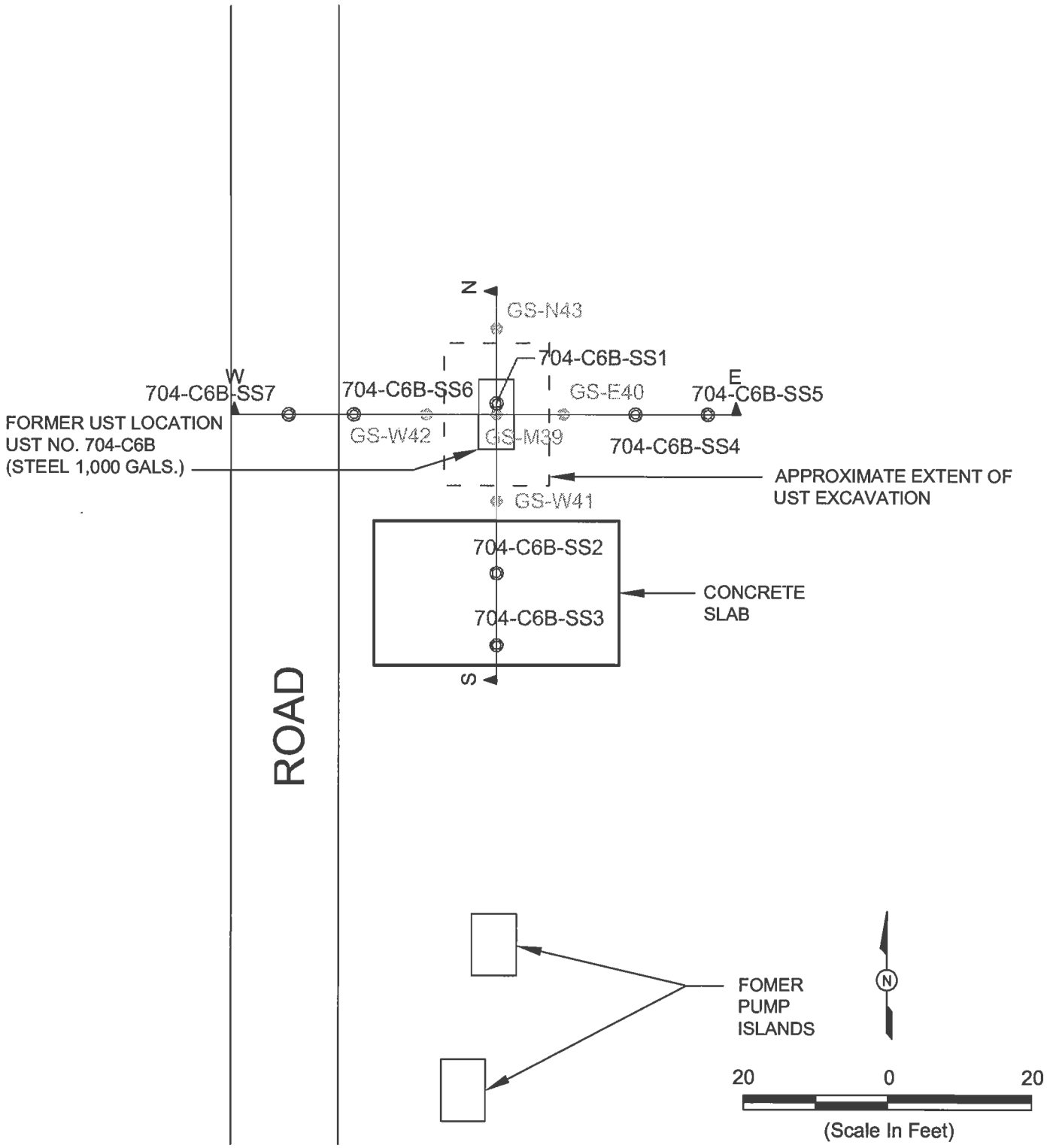

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)
- Location of Cross Section

FIGURE 3-3

Location of Soil Boreholes
Gas Station UST Site
(EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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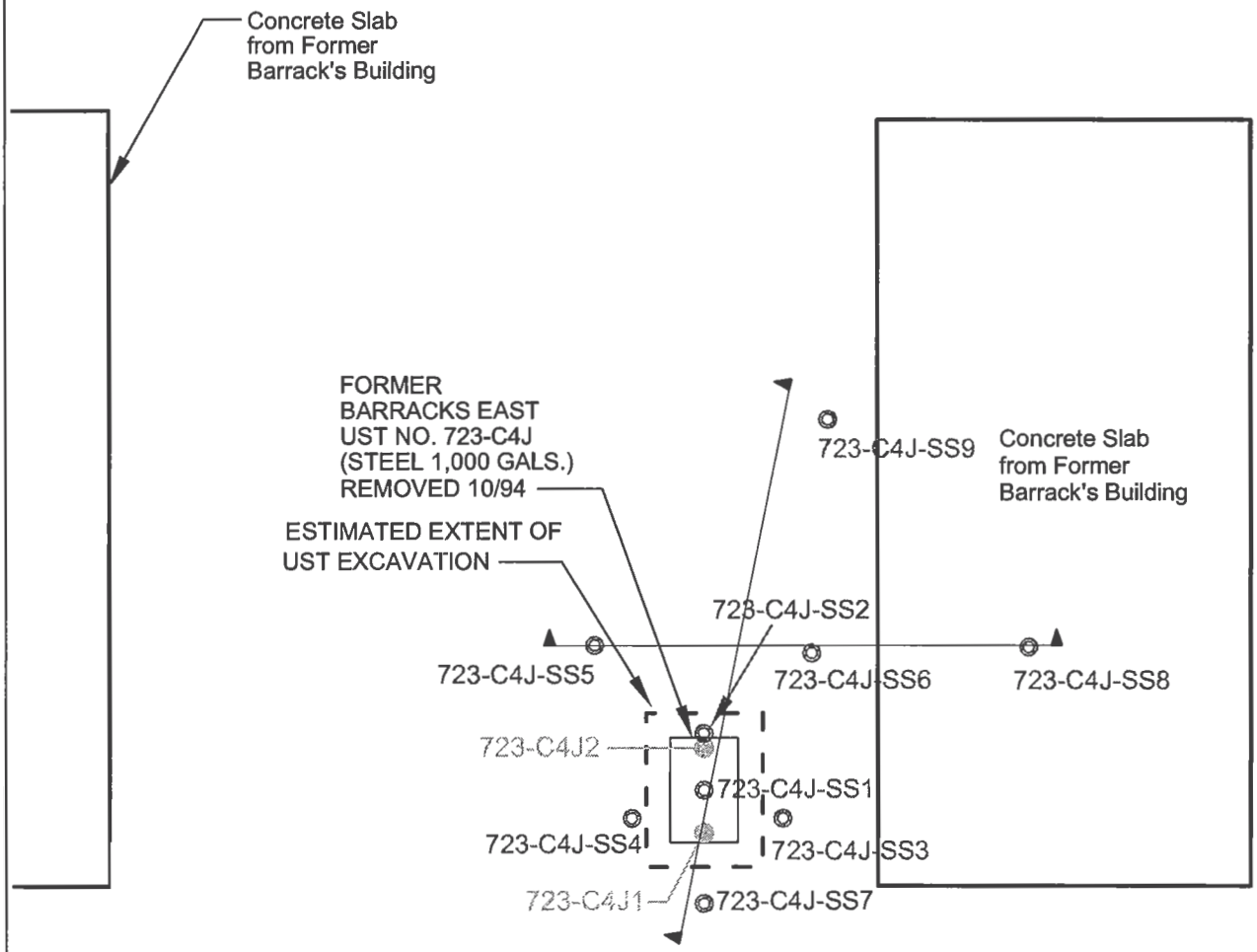

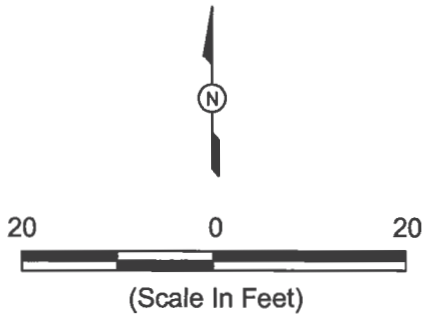

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (ASRC, 1995)
- Location of Cross Section

FIGURE 3-4

Location of Soil Boreholes
Barracks East 723-C4J UST Site
(EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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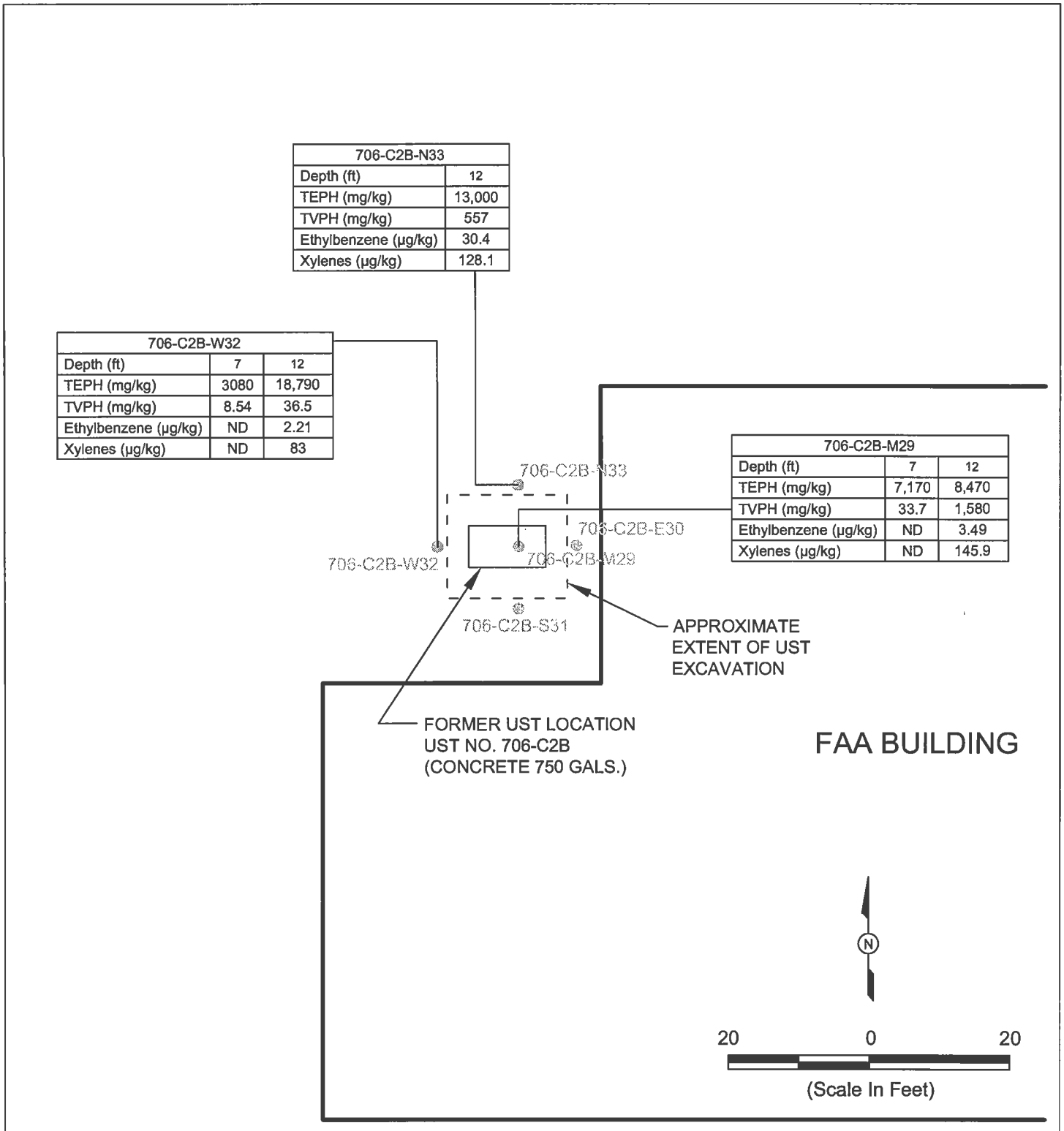

EXPLANATION

- Previous Soil Boreholes (Woodward-Clyde, 1998)

FIGURE 4-1

Soil Boreholes with a Summary of Historical Analytical Results FAA Building UST Site (EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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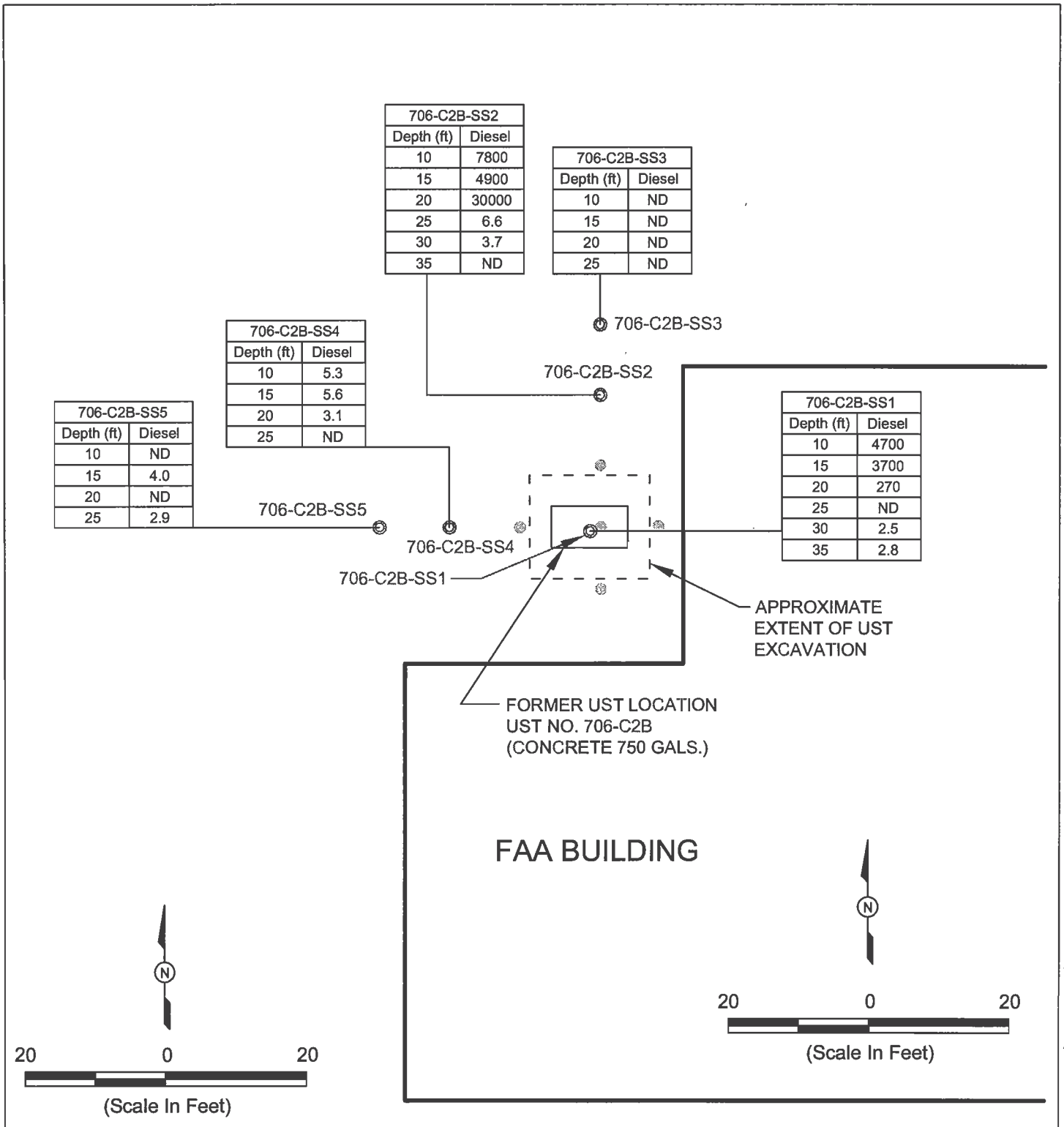

EXPLANATION

- Soil Boreholes (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)

All concentrations reported in mg/kg

FIGURE 4-2

Soil Boreholes with a Summary of Analytical Results for Diesel FAA Building UST Site (EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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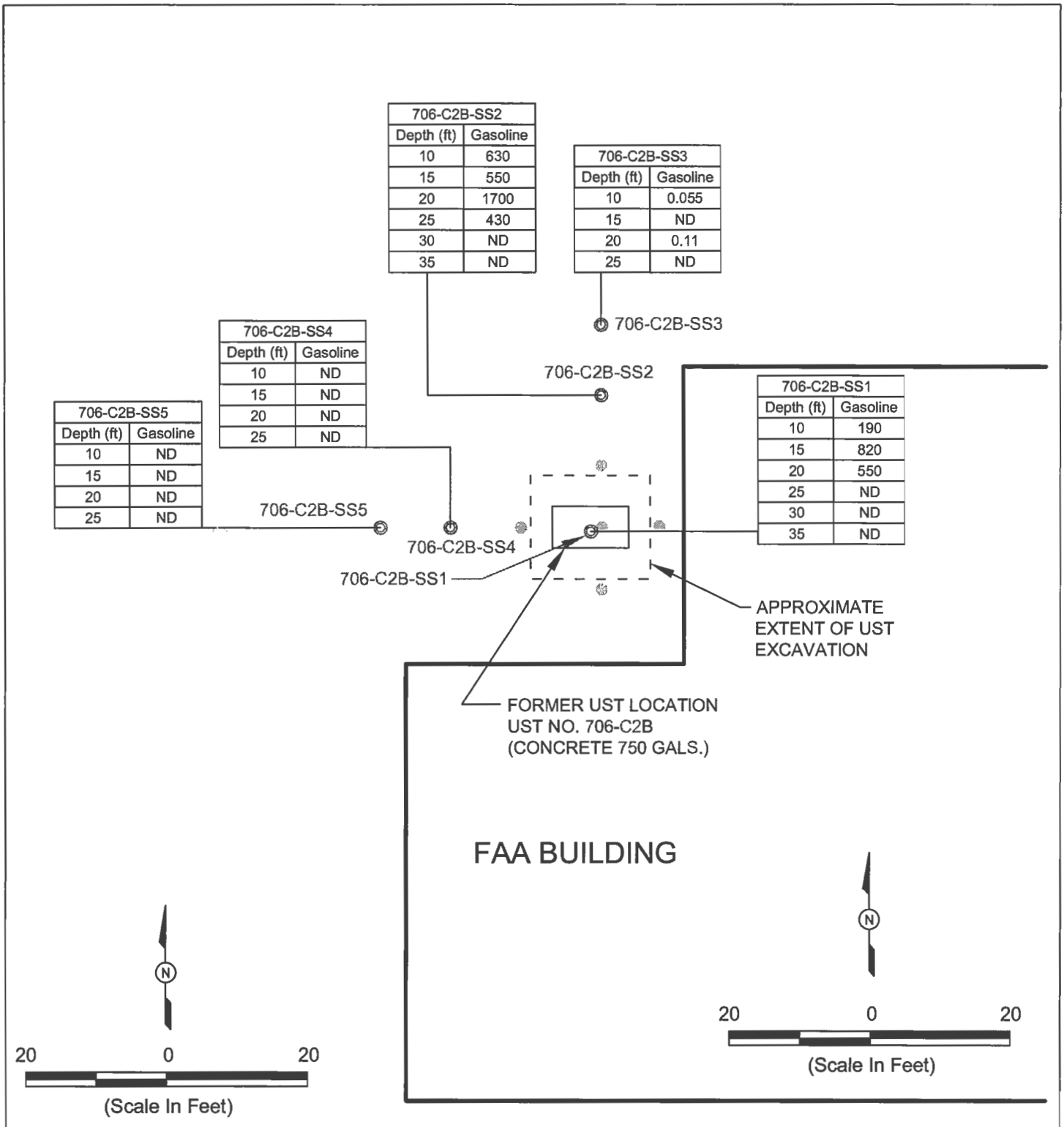

EXPLANATION

- Soil Boreholes (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)

All concentrations reported in mg/kg

FIGURE 4-3

Soil Boreholes with a Summary of Analytical Results for Gasoline FAA Building UST Site (EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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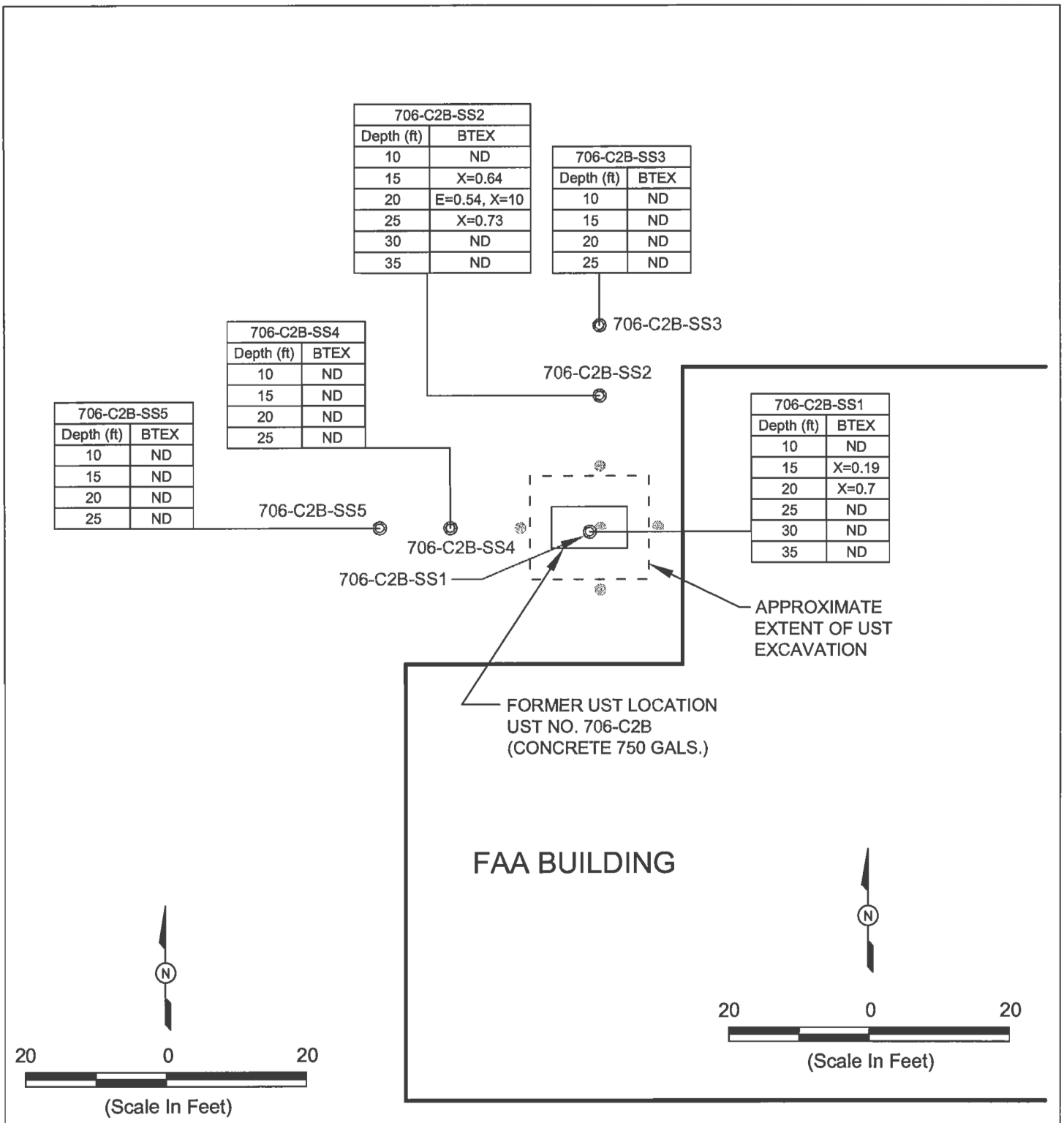

EXPLANATION

- ◎ Soil Borehole Location (Parsons, this report)
- ◍ Previous Soil Boreholes (Woodward-Clyde, 1998)
- E ethylbenzene
- X total xylenes

All concentrations reported in mg/kg

FIGURE 4-4

Soil Boreholes with a Summary of Analytical Results for BTEX FAA Building UST Site (EBS Site 3a)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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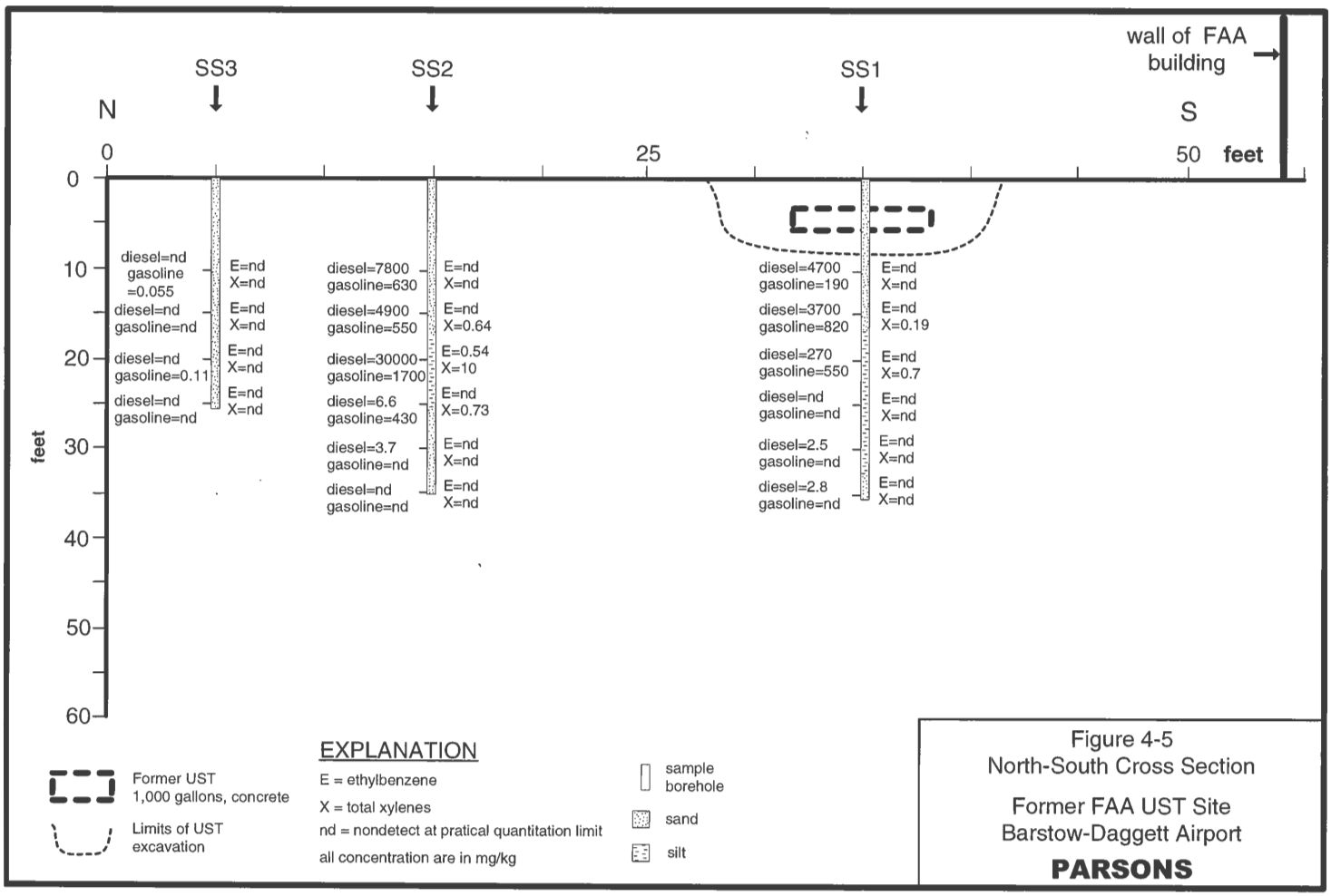


Figure 4-5
North-South Cross Section

Former FAA UST Site
Barstow-Daggett Airport

PARSONS

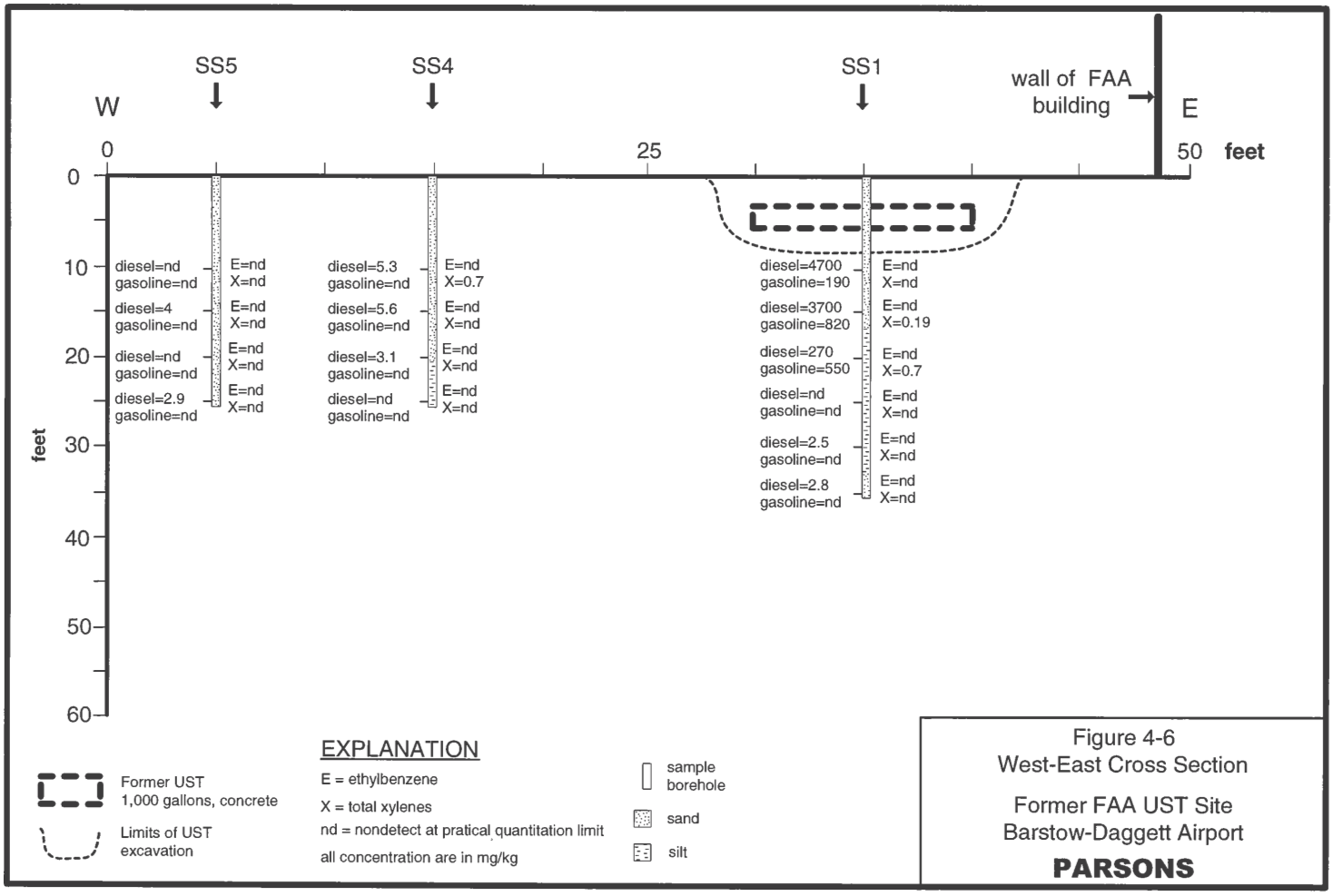
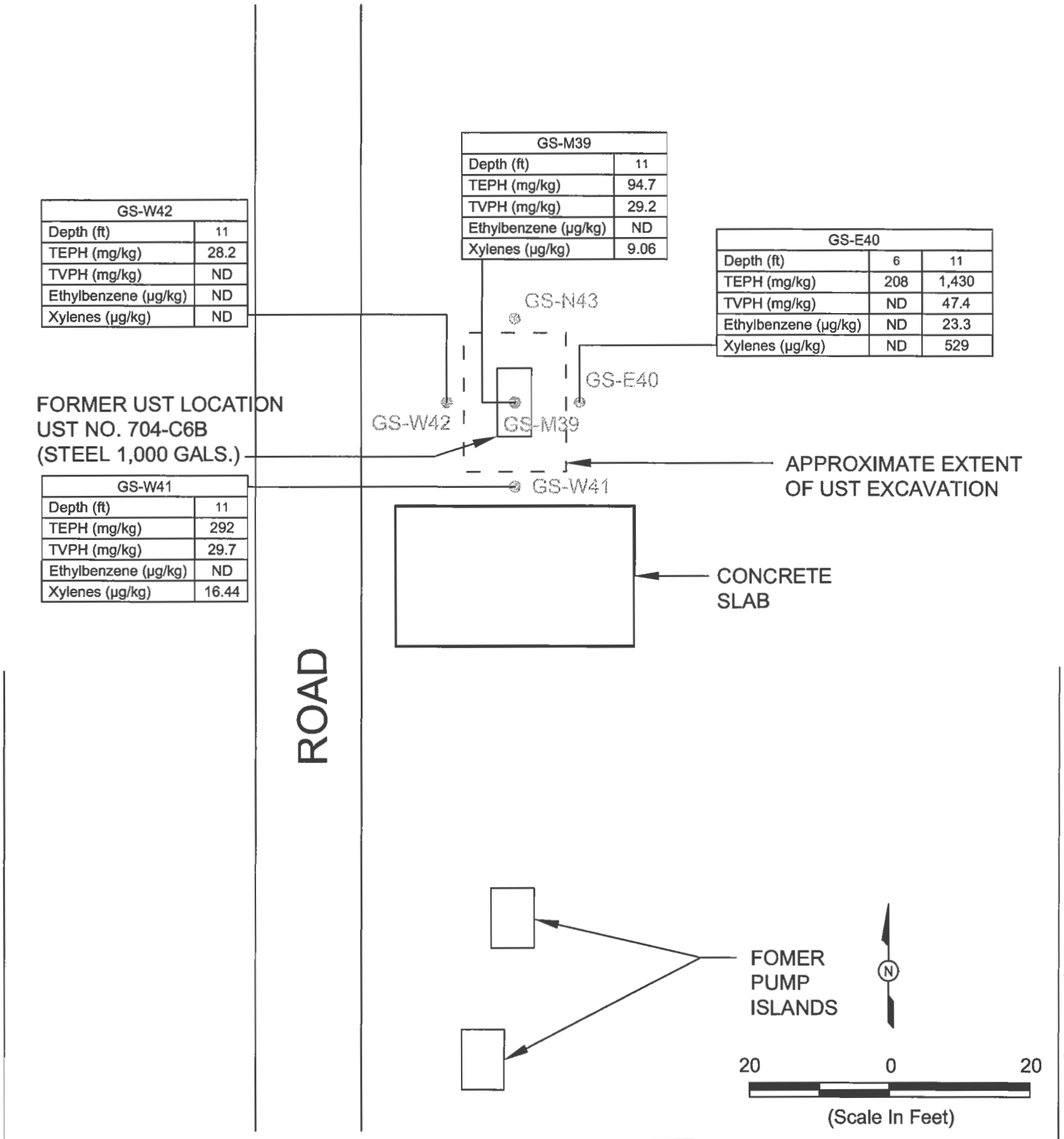


Figure 4-6
West-East Cross Section

Former FAA UST Site
Barstow-Daggett Airport

PARSONS



EXPLANATION

- Previous Soil Boreholes (Woodward-Clyde, 1998)

FIGURE 4-7

Soil Boreholes with a Summary of Historical Analytical Results Gas Station UST Site (EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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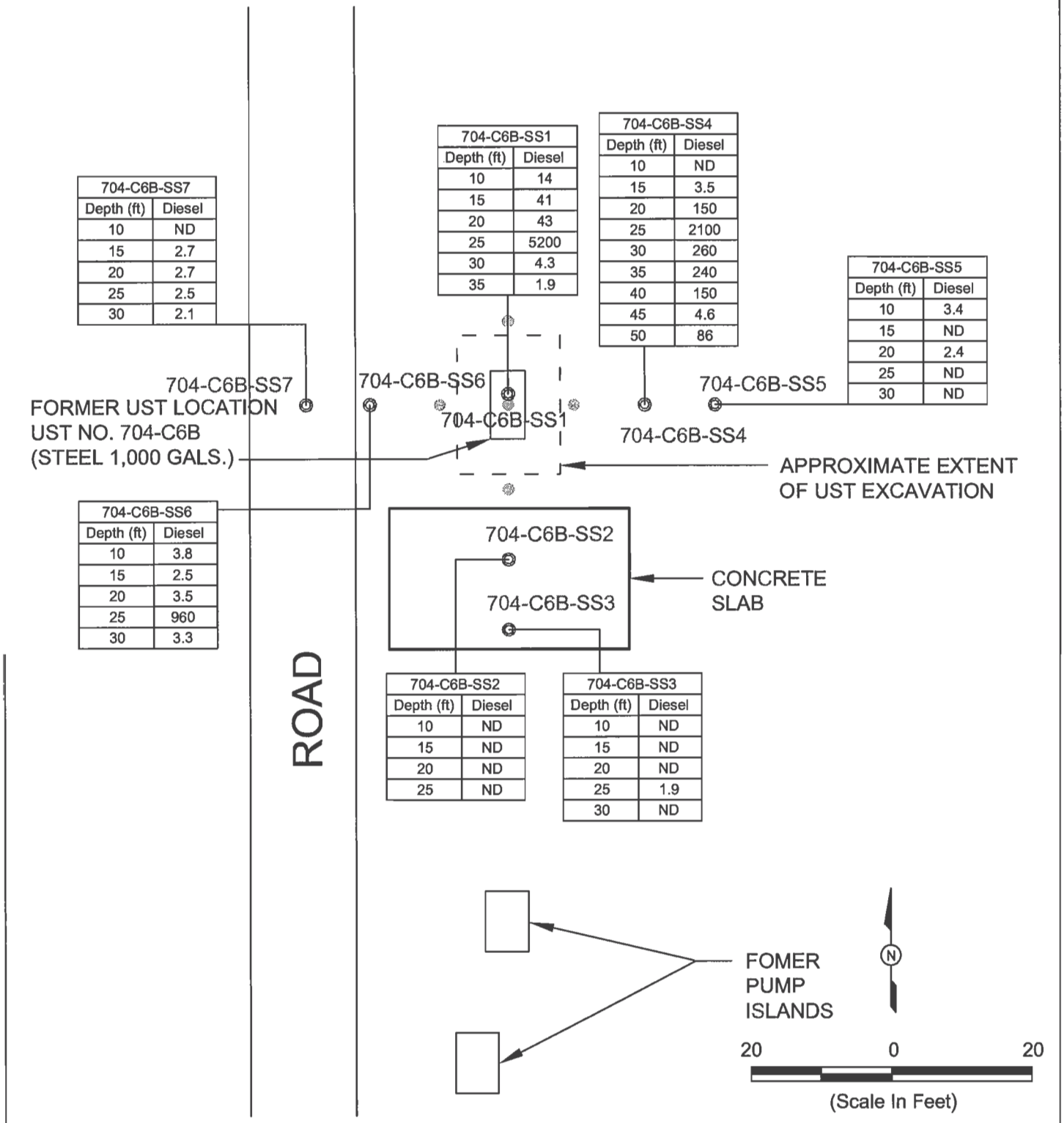

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)

All concentrations reported in mg/kg

FIGURE 4-8

Soil Boreholes with a Summary of Analytical Results for Diesel Gas Station UST Site (EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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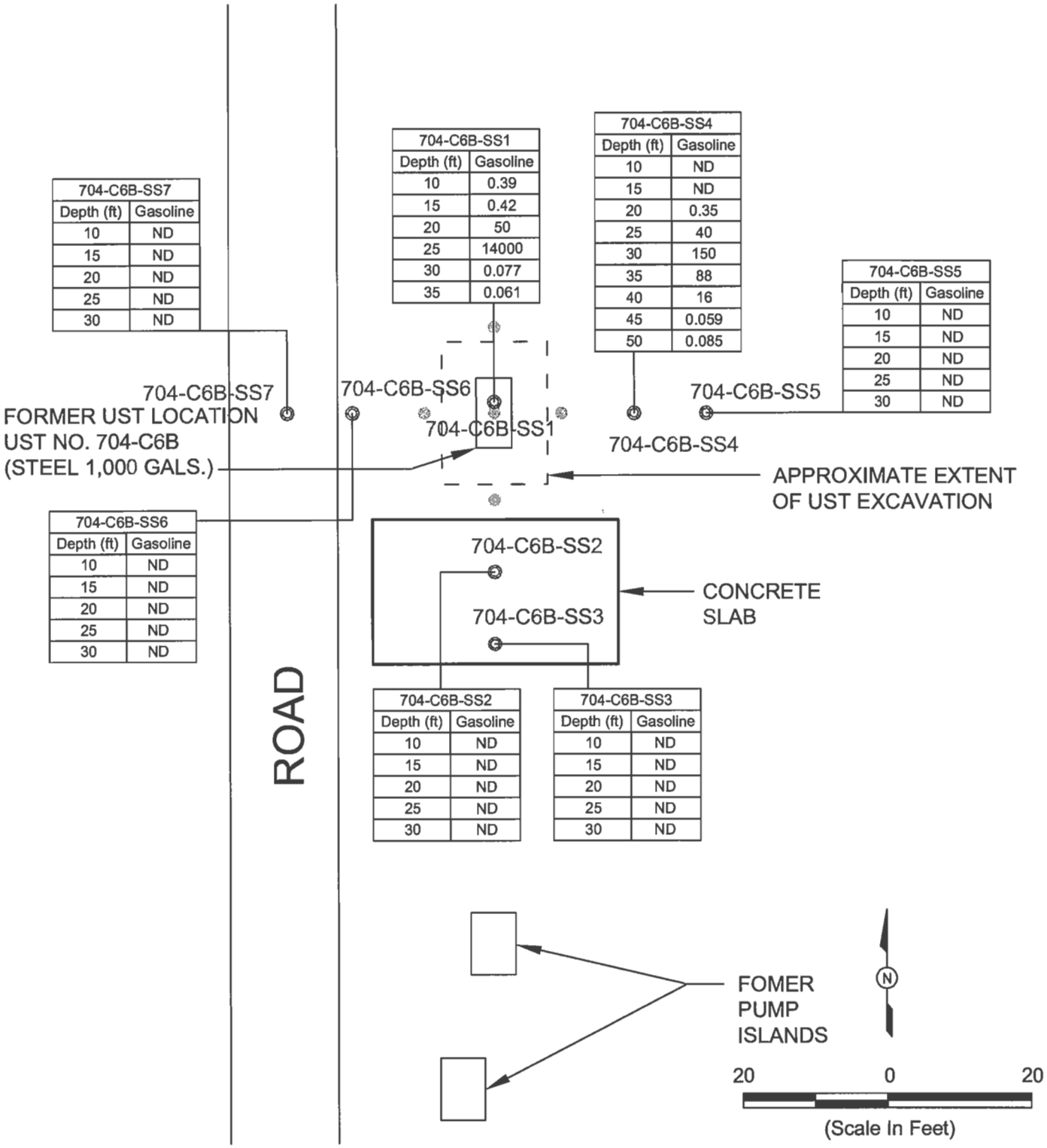

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (Woodward-Clyde, 1998)

All concentrations reported in mg/kg

FIGURE 4-9

Soil Boreholes with a Summary of Analytical Results for Gasoline Gas Station UST Site (EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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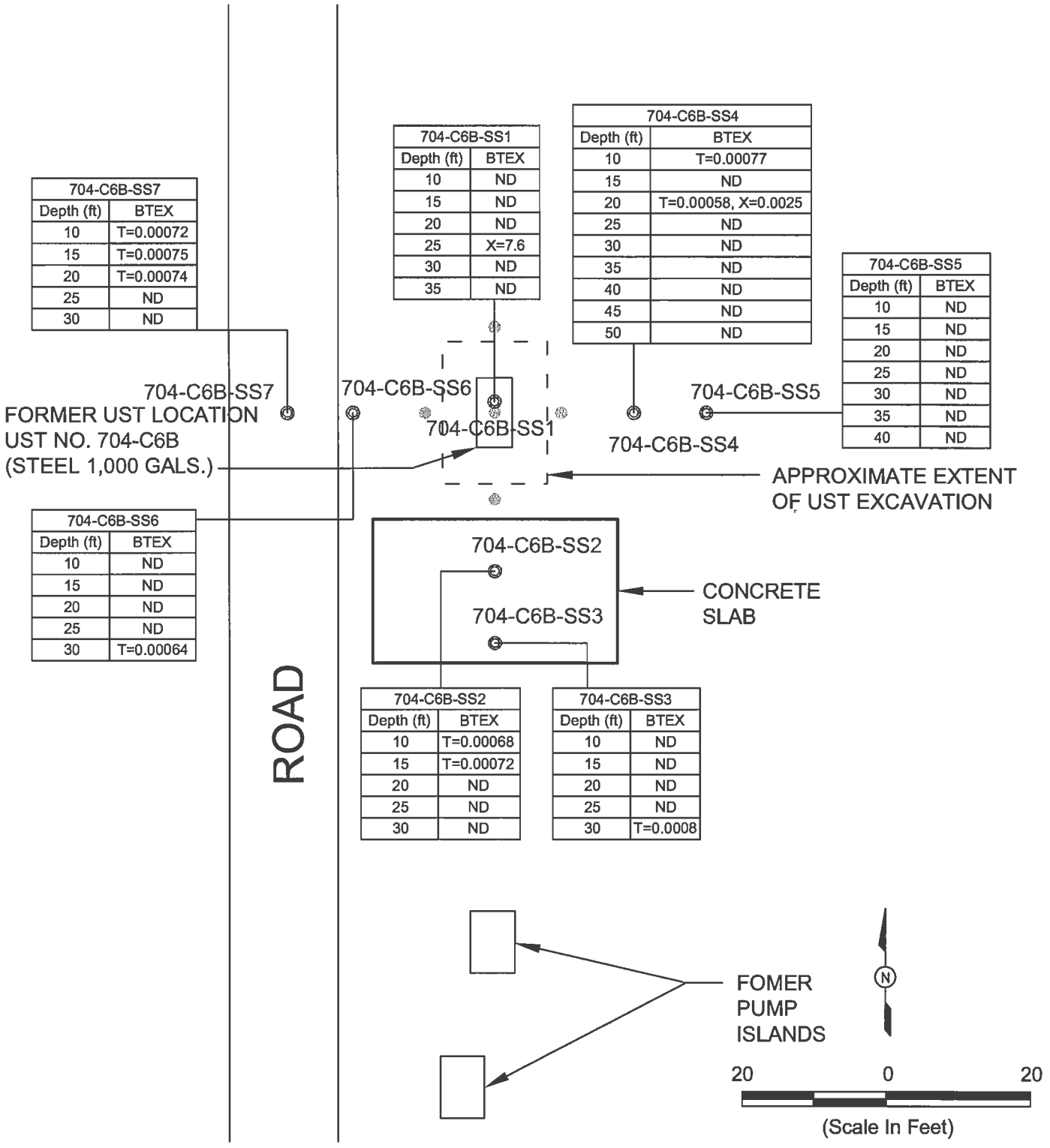

EXPLANATION

- ◎ Soil Borehole Location (Parsons, this report)
- ◉ Previous Soil Boreholes (Woodward-Clyde, 1998)
- T toluene

All concentrations reported in mg/kg

FIGURE 4-10

Soil Boreholes with a Summary of Analytical Results for BTEX Gas Station UST Site (EBS Site 7)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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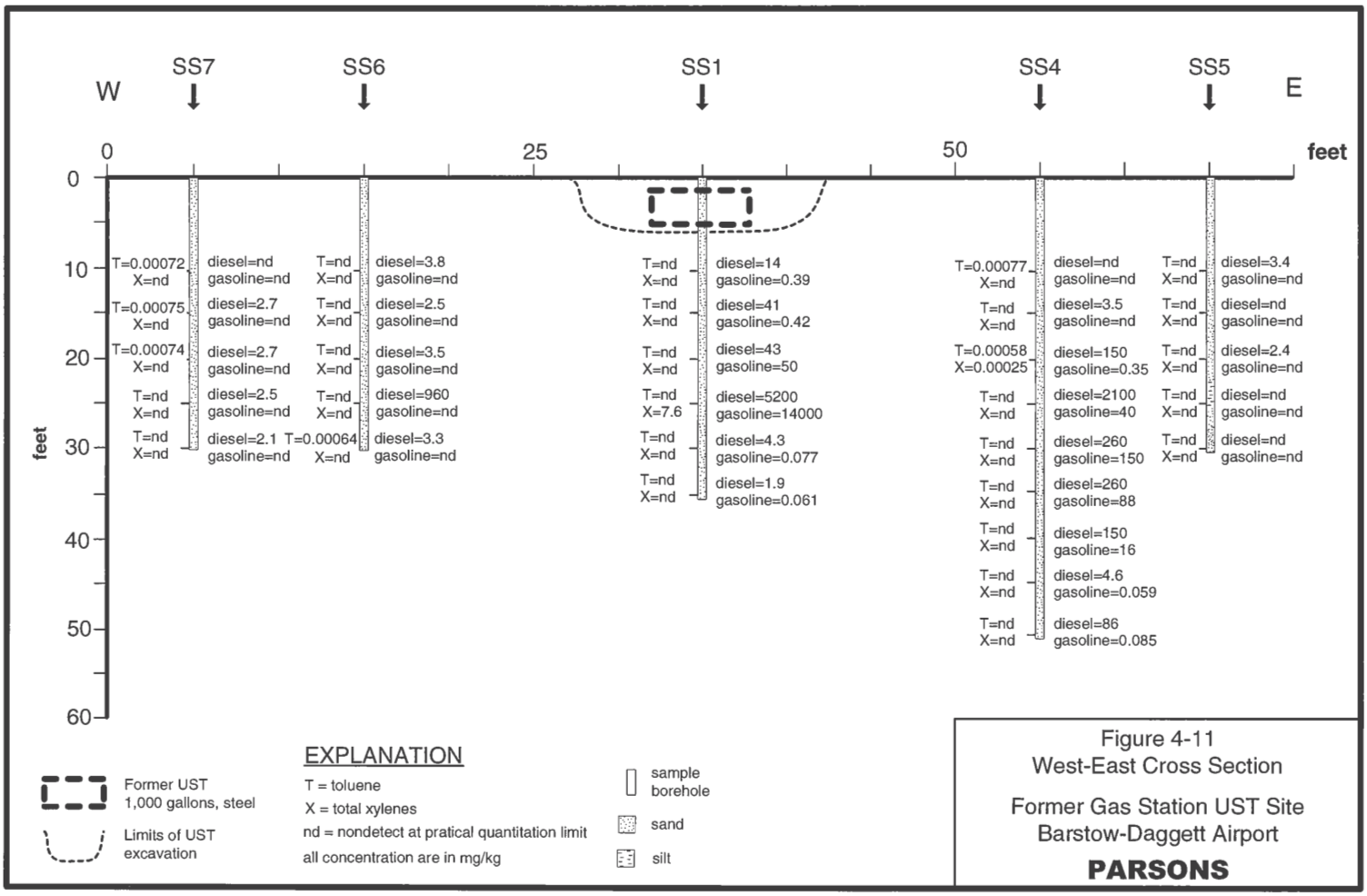


Figure 4-11
West-East Cross Section

Former Gas Station UST Site
Barstow-Daggett Airport

PARSONS

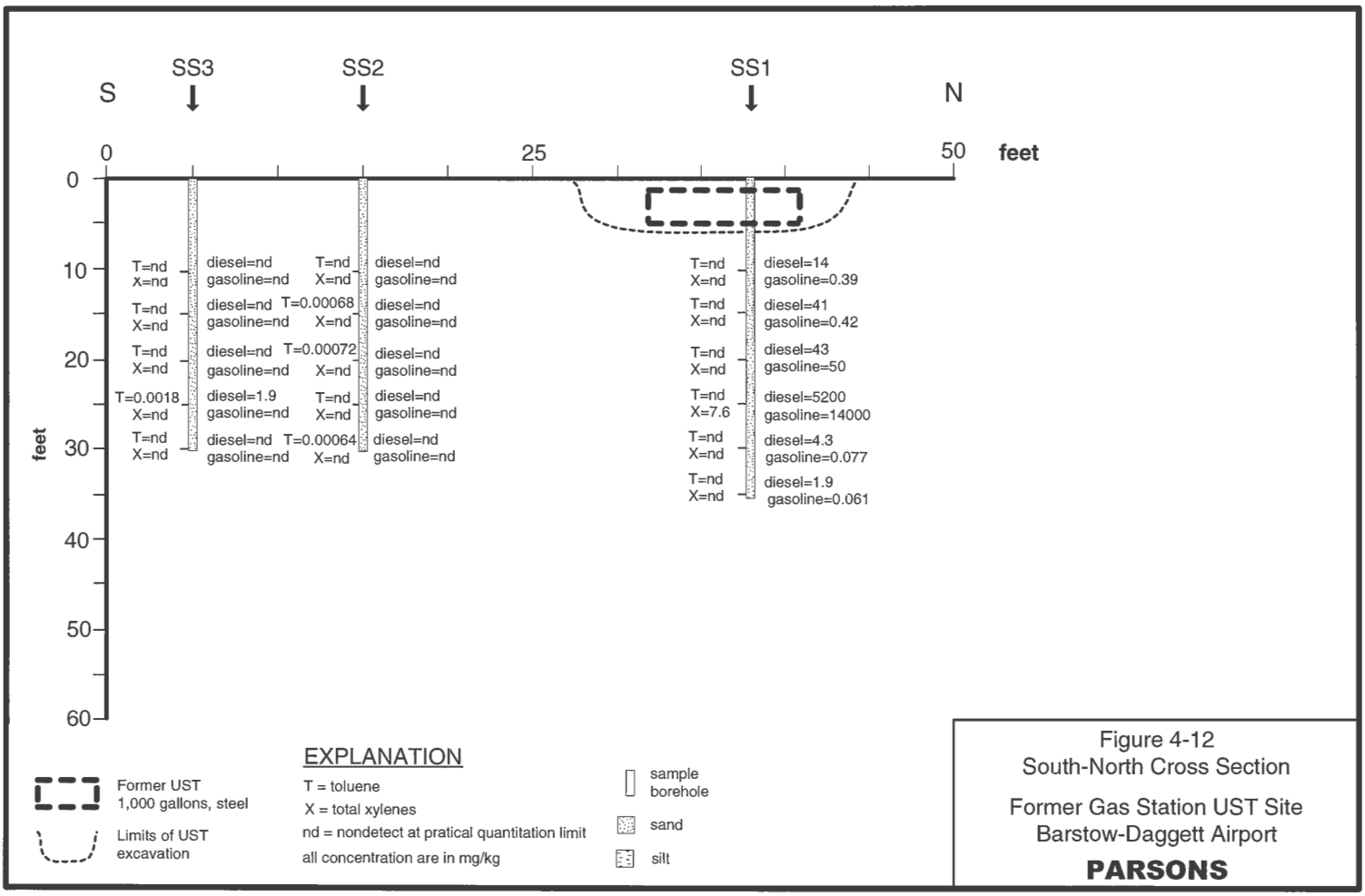
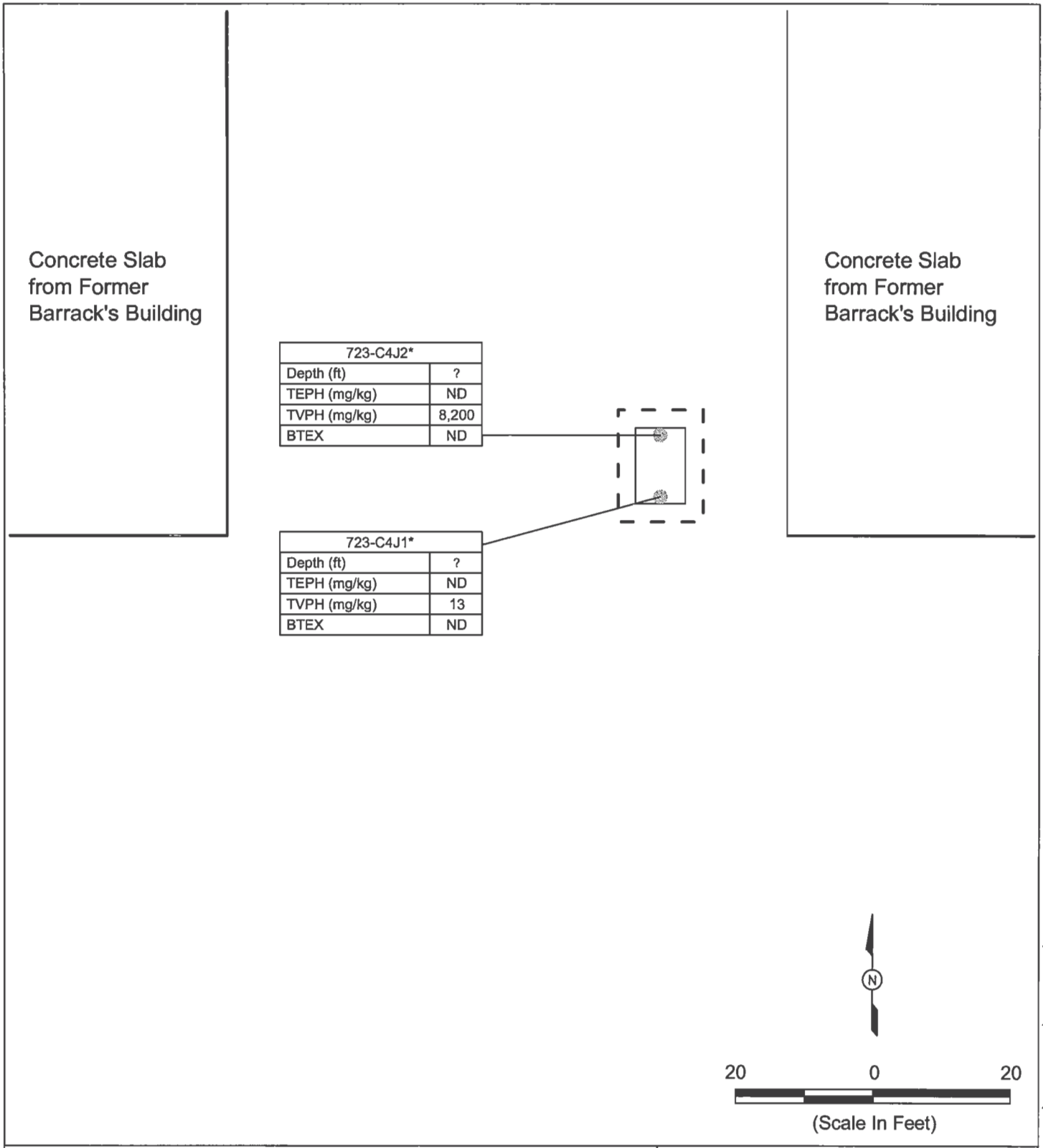


Figure 4-12
South-North Cross Section

Former Gas Station UST Site
Barstow-Daggett Airport

PARSONS



EXPLANATION

- Previous Soil Boreholes (ASRC, 1995)

FIGURE 4-13

Soil Boreholes with a Summary of Historical Analytical Results Barracks East 723-C4J UST Site (EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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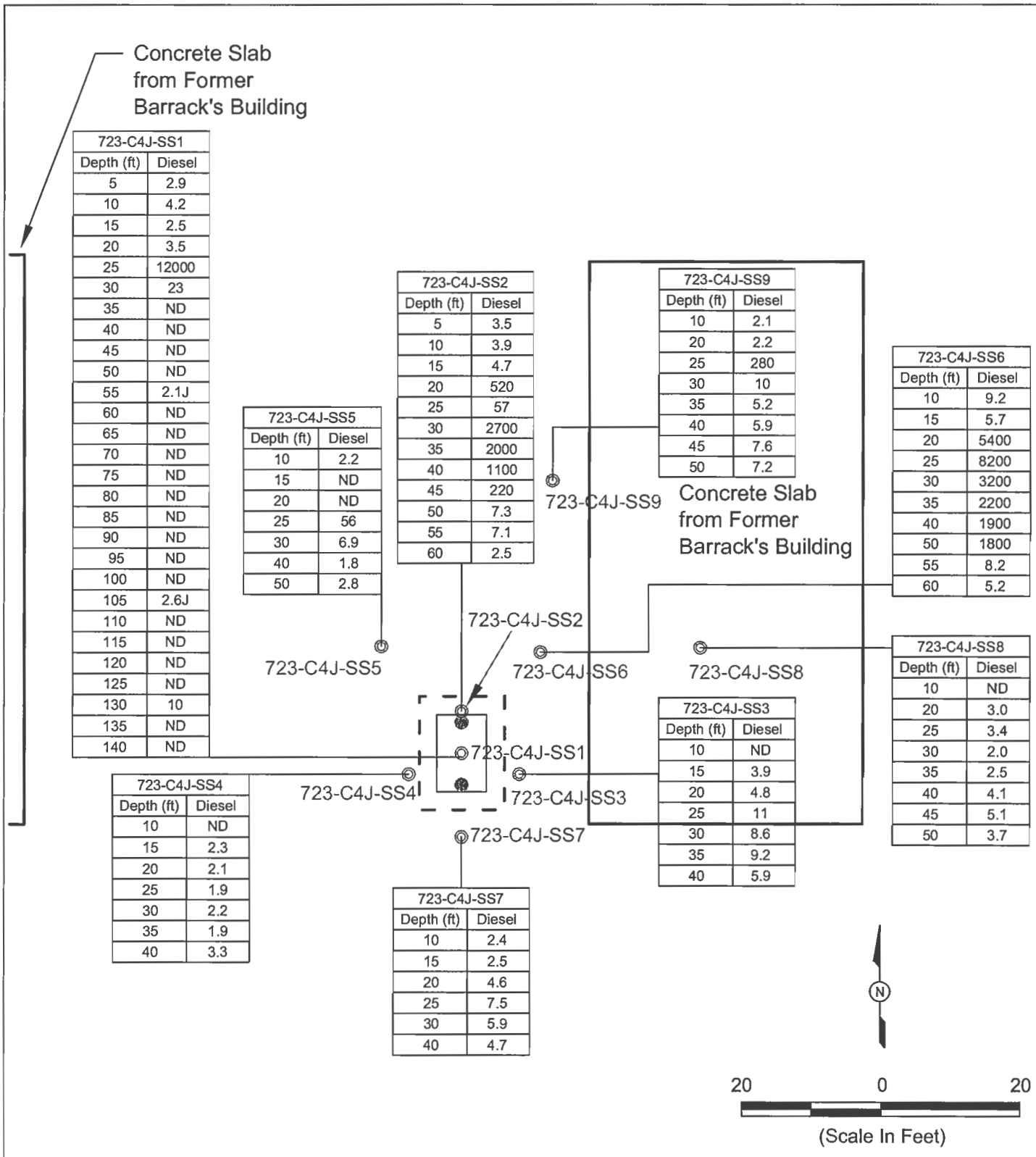

EXPLANATION

- Soil Borehole Location (Parsons, this report)
- Previous Soil Boreholes (ASRC, 1995)

All concentrations reported in mg/kg

FIGURE 4-14

Soil Boreholes with a Summary of Analytical Results for Diesel Barracks East 723-C4J UST Site (EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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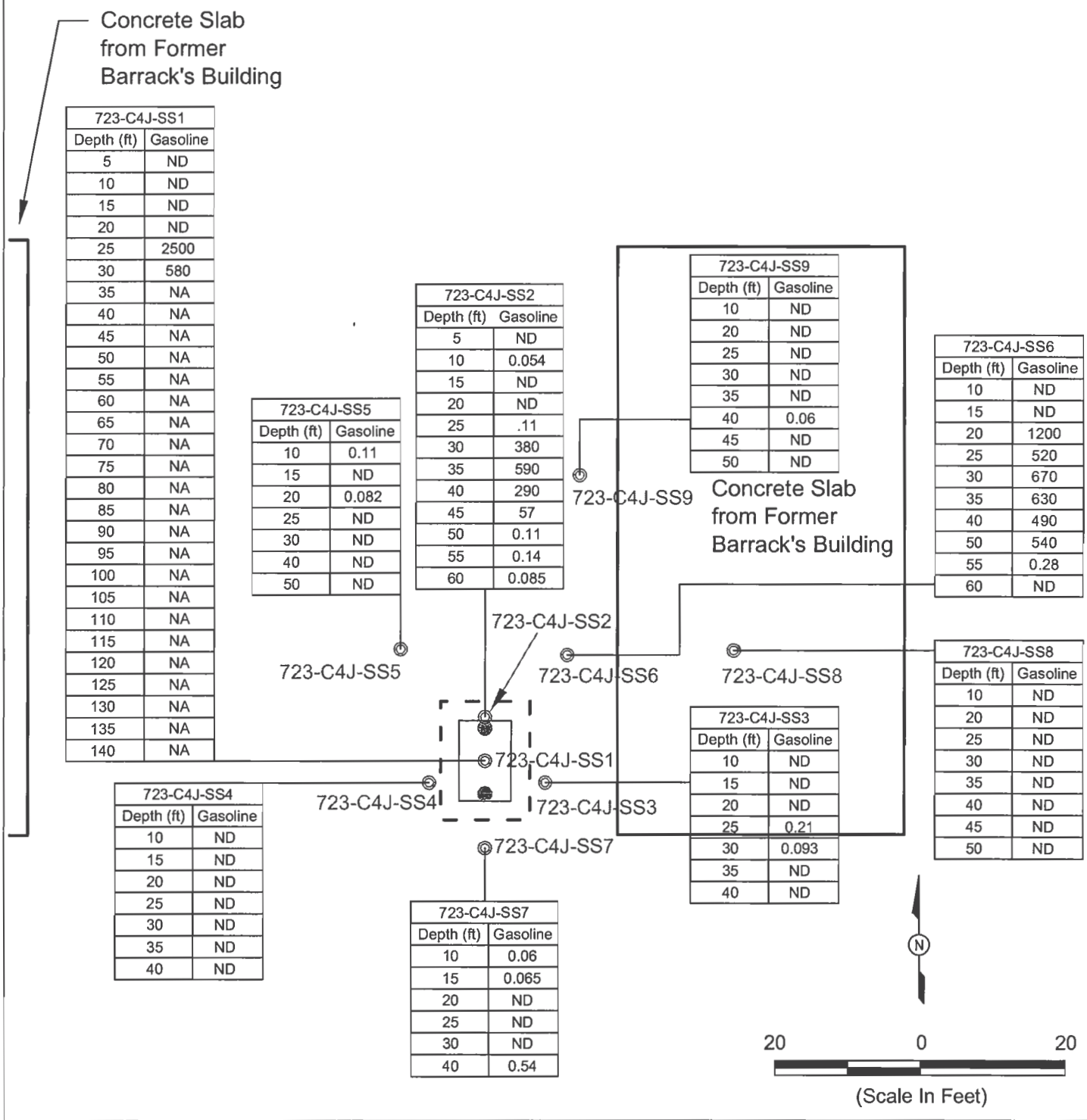

EXPLANATION

- ◎ Soil Borehole Location (Parsons, this report)
- ◉ Previous Soil Boreholes (ASRC, 1995)

All concentrations reported in mg/kg

FIGURE 4-15

Soil Boreholes with a Summary of Analytical Results for Gasoline Barracks East 723-C4J UST Site (EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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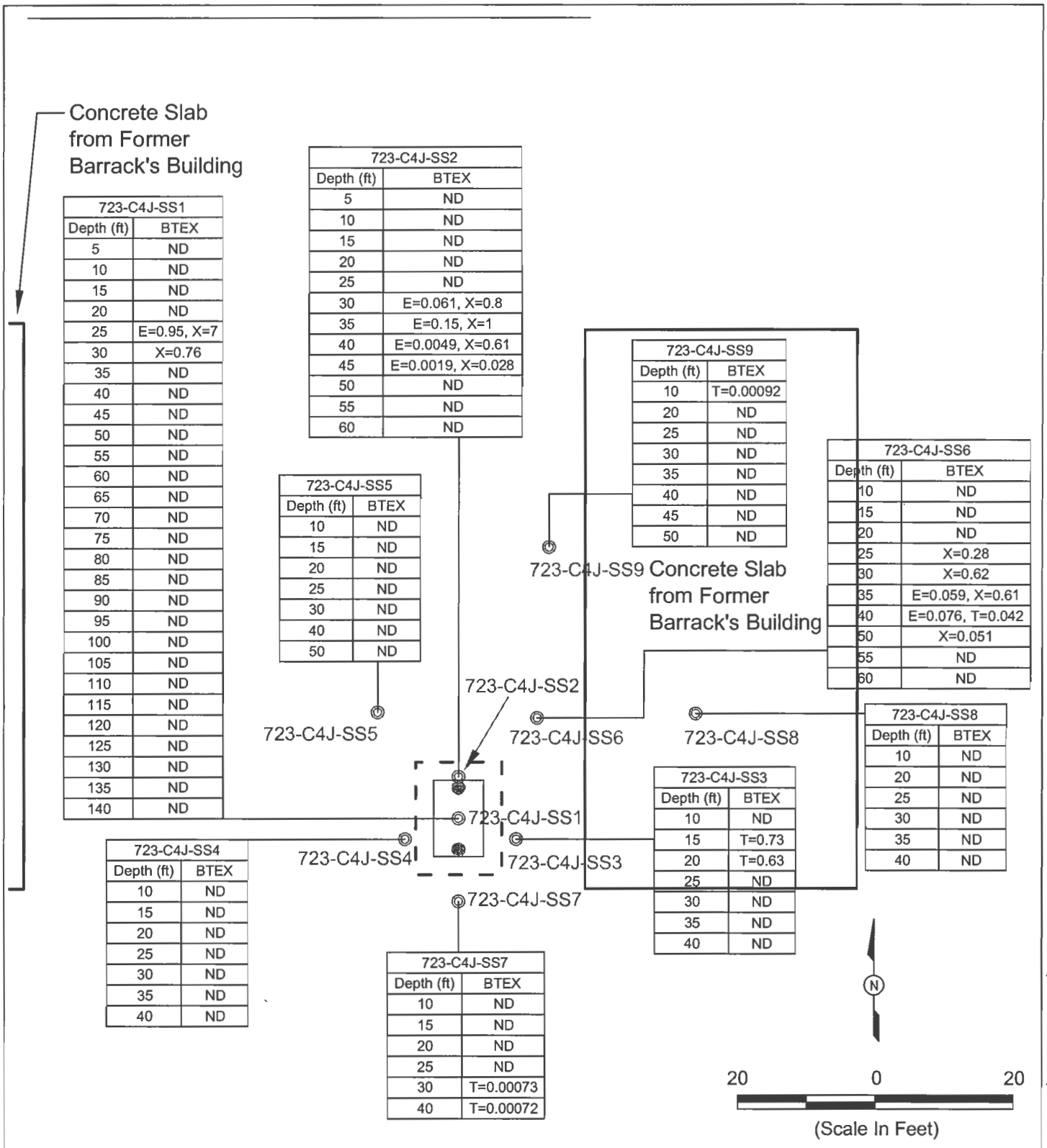

EXPLANATION

- ◎ Soil Borehole Location (Parsons, this report)
- ⊛ Previous Soil Boreholes (ASRC, 1995)
- E ethylbenzene
- X total xylenes
- T toluene

All concentrations reported in mg/kg

FIGURE 4-16

Soil Boreholes with a Summary of Analytical Results for BTEX Barracks East 723-C4J UST Site (EBS Site 2)

Barstow - Daggett Airport

PARSONS

Pasadena, CA

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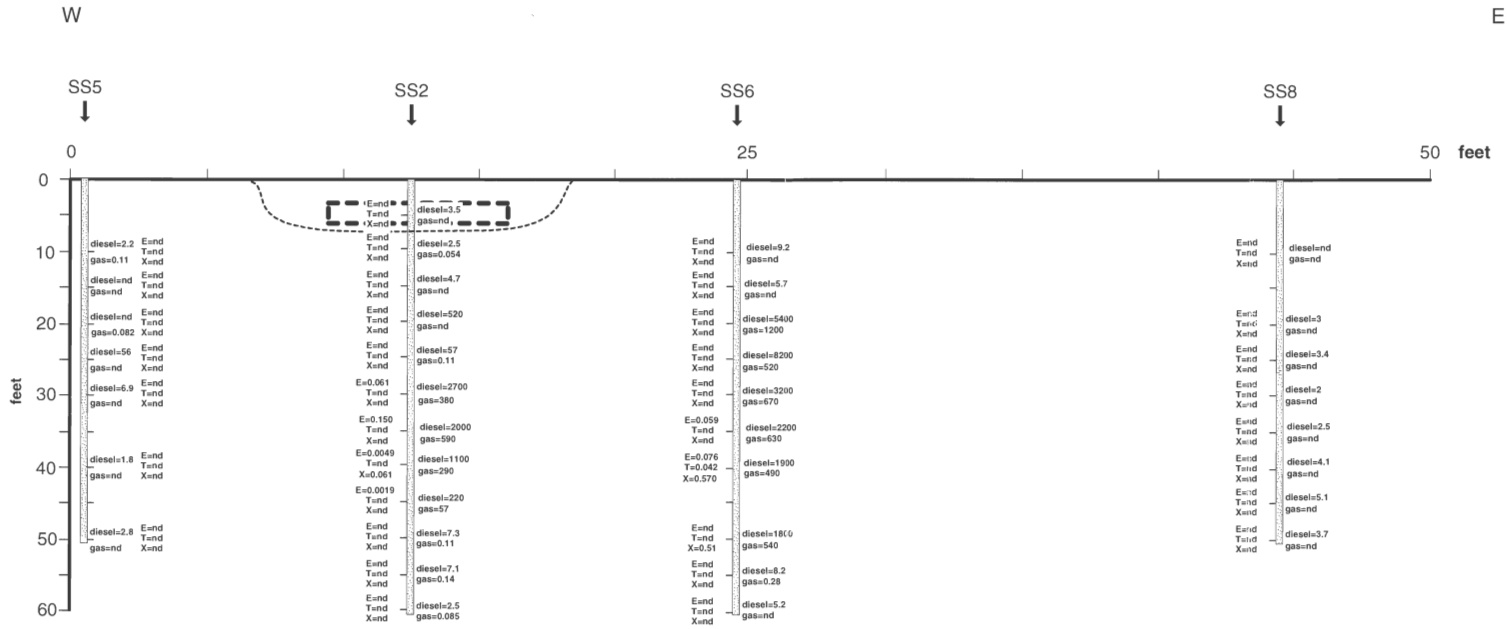

EXPLANATION

Former UST 1,000 gallons, steel

Limits of UST excavation

E = ethylbenzene

T = toluene

X = xylenes, total

nd = nondetect at pratical quantitation limit

all concentration are in mg/kg

sample borehole

sand

silt

Figure 4-17
West East Cross Section
Former Barracks East Tank "J" UST Site
Barstow-Daggett Airport

PARSONS

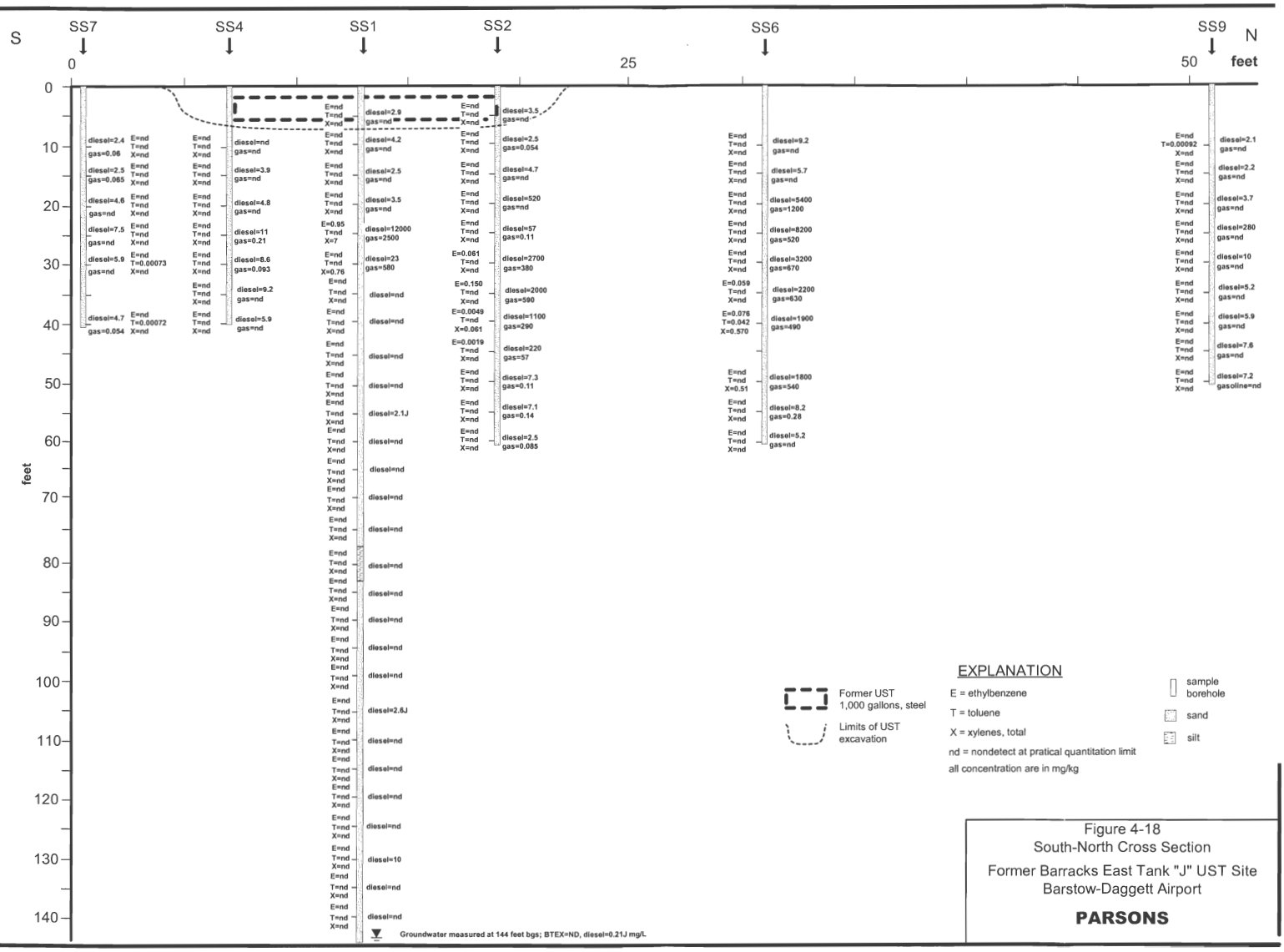

Figure 4-18
South-North Cross Section
Former Barracks East Tank "J" UST Site
Barstow-Daggett Airport

PARSONS

TABLES

List of Table Footnotes

Sample Status Notes

NA = not analyzed

X = Analyzed

D = Field duplicate sample

Data Qualifications Notes

"J" Flag = Laboratory qualified data reported as an estimated concentration less than the Reporting Limit (RL), but greater than or equal to the Method Detection Limit (MDL).

"J1" flag = Data qualified due to data validation concern. Listed value should only be considered an estimated concentration.

footnote (2) = Data qualified due to data validation concern. Listed value is a probable laboratory artifact and is not site related.

footnote (3) = Data qualified due to data validation concern. Listed value initially reported as an estimated concentration below the Reporting Limit (RL), but is a probable laboratory artifact and is not site related.

footnote (4) = Data qualified due to data validation concern. Listed value initially reported above the Reporting Limit (RL), but is a probable laboratory artifact and is not site related.

Soil-Screening Information Notes

Concentrations listed in bold exceed EPA Region IX October 2002 Industrial PRG or the RWQCB Interim Site Assessment & Cleanup Guidebook (1996) soil screening levels.

* California modified PRG (California EPA, Preliminary Endangerment Assessment, Second Printing, 1999).

**This is the EPA Region IX concentration, because the Cal Modified PRG was withdrawn per the February 2003 revised EPA PRG table.

NL = not listed

Table 2-1. Production Water Wells Within One Mile Barstow-Daggett Airport

State Well No.	Well Use	Latitude	Longitude	Screened Interval
09N02E16N01	Agriculture	34.86886538800	-116.78151197900	80-350'
09N02E16R01	Agriculture	34.86904488400	-116.77271825000	unknown
09N02E17H01	Agriculture	34.87563710200	-116.79012135200	150-350'
09N02E17J01	Agriculture	34.86882676600	-116.79010314900	150-350'
09N02E18F03	Agriculture	34.87389746500	-116.81243314400	unknown
09N02E18H02	Agriculture	34.87232405300	-116.80786087200	110-400'
09N02E18H04	Domestic	34.87374250800	-116.80777430100	unknown
09N02E19E01	Agriculture	34.86149538300	-116.81655706200	unknown
09N02E19L01	Agriculture	34.85663317100	-116.81229350600	170-420'
09N02E20G01	Municipal	34.85892465900	-116.79343619800	330-483'
09N02E20G03	Municipal	34.85964379600	-116.79179727400	250-400'
09N02E20K01	Municipal	34.85761372800	-116.79350036700	242-388'
09N02E20K02	Municipal	34.85754467400	-116.79192858200	unknown
09N02E21H01	Agriculture	34.85892337500	-116.76960025400	unknown
09N02E21J01	Agriculture	34.85671964800	-116.77035656300	100-250'
09N02E22E02	No Use	34.85970739800	-116.76348074200	unknown
09N02E22E04	Domestic	34.86084674300	-116.76619611800	100-200'
09N02E27C02	Agriculture	34.84853619300	-116.76145301900	40-140'
09N02E27E02	Dual (Ag/Rec)	34.84469348200	-116.76429318100	60-160'

Table 3-1. Samples collected for indicated analyses at FAA Building UST Site, Barstow-Daggett Airport.

Sample Number	VOCs (5035/8260)	TPH-G by GCMS	TPH-D (8015M)
706-C2B-SS1-10	X	X	X
706-C2B-SS1-15	X	X	X
706-C2B-SS1-20	X	X	X
706-C2B-SS1-25	X	X	X
706-C2B-SS1-30	X	X	X
706-C2B-SS1-35	X	X	X
706-C2B-SS2-10	X	X	X
706-C2B-SS2-15	X	X	X
706-C2B-SS2-15 Dup	D	D	D
706-C2B-SS2-20	X	X	X
706-C2B-SS2-25	X	X	X
706-C2B-SS2-25 Dup	D	D	D
706-C2B-SS2-30	X	X	X
706-C2B-SS2-35	X	X	X
706-C2B-SS3-10	X	X	X
706-C2B-SS3-15	X	X	X
706-C2B-SS3-20	X	X	X
706-C2B-SS3-25	X	X	X
706-C2B-SS4-10	X	X	X
706-C2B-SS4-15	X	X	X
706-C2B-SS4-20	X	X	X
706-C2B-SS4-25	X	X	X
706-C2B-SS5-10	X	X	X
706-C2B-SS5-15	X	X	X
706-C2B-SS5-20	X	X	X
706-C2B-SS5-25	X	X	X
trip blank cooler 1	X	X	
trip blank cooler 2	X	X	
Number of Field Duplicate Analyses	2	2	2
Number of Primary Analyses	26	26	24
Total Number of Analyses	28	28	26

Table 3-2. Samples collected for indicated analyses at Gasoline Station UST Site, Barstow-Daggett Airport.

Sample Number	VOCs (5035/8260)	TPH-G by GCMS	TPH-D (8015M)
704-C6B-SS1-10	X	X	X
704-C6B-SS1-15	X	X	X
704-C6B-SS1-15 Dup	D	D	D
704-C6B-SS1-20	X	X	X
704-C6B-SS1-25	X	X	X
704-C6B-SS1-30	X	X	X
704-C6B-SS1-35	X	X	X
704-C6B-SS2-10	X	X	X
704-C6B-SS2-10 Dup	D	D	D
704-C6B-SS2-15	X	X	X
704-C6B-SS2-20	X	X	X
704-C6B-SS2-25	X	X	X
704-C6B-SS2-30	X	X	X
704-C6B-SS3-10	X	X	X
704-C6B-SS3-15	X	X	X
704-C6B-SS3-20	X	X	X
704-C6B-SS3-25	X	X	X
704-C6B-SS3-25 Dup	D	D	D
704-C6B-SS3-30	X	X	X
704-C6B-SS4-10	X	X	X
704-C6B-SS4-15	X	X	X
704-C6B-SS4-20	X	X	X
704-C6B-SS4-25	X	X	X
704-C6B-SS4-30	X	X	X
704-C6B-SS4-35	X	X	X
704-C6B-SS4-40	X	X	X
704-C6B-SS4-45	X	X	X
704-C6B-SS4-50	X	X	X
704-C6B-SS5-10	X	X	X
704-C6B-SS5-15	X	X	X
704-C6B-SS5-20	X	X	X
704-C6B-SS5-25	X	X	X
704-C6B-SS5-30	X	X	X
704-C6B-SS6-10	X	X	X
704-C6B-SS6-15	X	X	X
704-C6B-SS6-20	X	X	X
704-C6B-SS6-25	X	X	X
704-C6B-SS6-30	X	X	X
704-C6B-SS7-10	X	X	X
704-C6B-SS7-15	X	X	X
704-C6B-SS7-20	X	X	X
704-C6B-SS7-25	X	X	X
704-C6B-SS7-30	X	X	X
trip blank cooler 1	X	X	
trip blank cooler 2	X	X	
Number of Field Duplicate Analyses	3	3	3
Number of Primary Analyses	42	42	40
Total Number of Analyses	45	45	43

Table 3-3. Samples collected for indicated analyses at Barracks East Tank J Site, Barstow-Daggett Airport.

Sample Number	VOCs (5035/8260)	TPH-G by GCMS	TPH-D (8015M)
723-C4J-SS1-5	X	X	X
723-C4J-SS1-10	X	X	X
723-C4J-SS1-10 Dup	D	D	D
723-C4J-SS1-15	X	X	X
723-C4J-SS1-20	X	X	X
723-C4J-SS1-25	X	X	X
723-C4J-SS1-30	X	X	X
723-C4J-SS2-5	X	X	X
723-C4J-SS2-10	X	X	X
723-C4J-SS2-10 Dup	D	D	D
723-C4J-SS2-15	X	X	X
723-C4J-SS2-20	X	X	X
723-C4J-SS2-20 Dup	D	D	D
723-C4J-SS2-25	X	X	X
723-C4J-SS2-30	X	X	X
723-C4J-SS2-35	X	X	X
723-C4J-SS2-40	X	X	X
723-C4J-SS2-45	X	X	X
723-C4J-SS2-50	X	X	X
723-C4J-SS2-55	X	X	X
723-C4J-SS2-60	X	X	X
723-C4J-SS3-10	X	X	X
723-C4J-SS3-15	X	X	X
723-C4J-SS3-20	X	X	X
723-C4J-SS3-20 Dup	D	D	D
723-C4J-SS3-25	X	X	X
723-C4J-SS3-30	X	X	X
723-C4J-SS3-35	X	X	X
723-C4J-SS3-40	X	X	X
723-C4J-SS4-10	X	X	X
723-C4J-SS4-15	X	X	X
723-C4J-SS4-20	X	X	X
723-C4J-SS4-25	X	X	X
723-C4J-SS4-30	X	X	X
723-C4J-SS4-35	X	X	X
723-C4J-SS4-40	X	X	X
723-C4J-SS5-10	X	X	X
723-C4J-SS5-15	X	X	X
723-C4J-SS5-20	X	X	X
723-C4J-SS5-25	X	X	X
723-C4J-SS5-30	X	X	X
723-C4J-SS5-40	X	X	X
723-C4J-SS5-50	X	X	X
723-C4J-SS6-10	X	X	X
723-C4J-SS6-15	X	X	X
723-C4J-SS6-20	X	X	X
723-C4J-SS6-25	X	X	X
723-C4J-SS6-30	X	X	X
723-C4J-SS6-35	X	X	X
723-C4J-SS6-40	X	X	X
723-C4J-SS6-50	X	X	X
723-C4J-SS6-55	X	X	X
723-C4J-SS7-10	X	X	X
723-C4J-SS7-15	X	X	X
723-C4J-SS7-20	X	X	X
723-C4J-SS7-25	X	X	X
723-C4J-SS7-30	X	X	X
723-C4J-SS7-40	X	X	X
trip blank cooler 1	X	X	
trip blank cooler 2	X	X	
Number of Field Duplicate Analyses	4	4	4
Number of Primary Analyses	56	56	54
Total Number of Analyses	60	60	58

Table 3-4. Supplemental Samples collected for indicated analyses at Barracks East Tank J Site, Barstow-Daggett Airport.

Sample Number	VOCs (5035/8260)	TPH-G by GCMS	TPH-D (8015M)
723-C4J-SS1-35	X	X	X
723-C4J-SS1-40	X	X	X
723-C4J-SS1-40 Dup	D	D	D
723-C4J-SS1-45	X	X	X
723-C4J-SS1-50	X	X	X
723-C4J-SS1-55	X	X	X
723-C4J-SS1-60	X	X	X
723-C4J-SS1-60 Dup	D	D	D
723-C4J-SS1-65	X	X	X
723-C4J-SS1-70	X	X	X
723-C4J-SS1-75	X	X	X
723-C4J-SS1-80	X	X	X
723-C4J-SS1-85	X	X	X
723-C4J-SS1-90	X	X	X
723-C4J-SS1-95	X	X	X
723-C4J-SS1-100	X	X	X
723-C4J-SS1-105	X	X	X
723-C4J-SS1-110	X	X	X
723-C4J-SS1-115	X	X	X
723-C4J-SS1-120	X	X	X
723-C4J-SS1-125	X	X	X
723-C4J-SS1-130	X	X	X
723-C4J-SS1-135	X	X	X
723-C4J-SS1-140	X	X	X
723-C4J-SS1-GW	X	X	X
723-C4J-SS1-GW Dup	D	D	D
trip blank cooler 1	X	X	
trip blank cooler 2	X	X	
Number of Field Duplicate Analyses	3	3	0
Number of Primary Analyses	25	25	23
Total Number of Analyses	28	28	23

Table 4-1. Summary of mobile laboratory analytical results for gasoline and BTEX
FAA Building UST Site, Barstow-Daggett Airport, California

Sample Number	TPH as Gasoline by GCMS (mg/kg)	Benzene EPA 8260B (mg/kg)	Toluene EPA 8260B (mg/kg)	Ethylbenzene EPA 8260B (mg/kg)	Xylenes, m-, p- EPA 8260B (mg/kg)	Xylenes, o- EPA 8260B (mg/kg)
706C2BSS1-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS1-35	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS2-25	**66**	ND<0.005	**0.014**	ND<0.005	**0.14**	**0.1**
706C2BSS2-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS2-35	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS3-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS4-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
706C2BSS5-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005

Table 4-2. Summary of mobile laboratory analytical results for gasoline and BTEX
Former Gasoline Station, Barstow-Daggett Airport, California

Sample Number	TPH as Gasoline by GCMS (mg/kg)	Benzene EPA 8260B (mg/kg)	Toluene EPA 8260B (mg/kg)	Ethylbenzene EPA 8260B (mg/kg)	Xylenes, m-, p- EPA 8260B (mg/kg)	Xylenes, o- EPA 8260B (mg/kg)
704C6BSS1-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS1-35	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS2-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS2-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS2-45	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS2-50	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS3-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS3-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS4-40	**3.6**	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS5-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS5-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS6-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS6-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS7-25	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005
704C6BSS7-30	ND< 0.5	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005

Table 4-3. Summary of mobile laboratory analyical results for diesel and oil
Barracks East Tank J UST Site, Barstow-Daggett Airport, California

Sample Number	TPH as Diesel EPA 8015B	TPH as Oil EPA 8015B
723C4JSS1-5	ND<10	ND<10
723C4JSS1-10	ND<10	ND<10
723C4JSS1-15	ND<10	ND<10
723C4JSS1-20	ND<10	ND<10
723C4JSS1-25	**27,000**	**660**
723C4JSS1-30	**5,300**	**92**
723C4JSS2-5	ND<10	ND<10
723C4JSS2-10	ND<10	ND<10
723C4JSS2-15	ND<10	ND<10
723C4JSS2-20	**240**	**19**
723C4JSS2-25	ND<10	ND<10
723C4JSS2-30	**4,300**	ND<10
723C4JSS2-35	**2,800**	**31**
723C4JSS2-40	**1,600**	ND<50
723C4JSS2-45	**280**	ND<10
723C4JSS2-50	**27**	**19**
723C4JSS2-55	ND<10	ND<10
723C4JSS2-60	ND<10	ND<10
723C4JSS3-35	ND<10	ND<10
723C4JSS3-40	ND<10	ND<10
723C4JSS4-35	ND<10	ND<10
723C4JSS4-40	ND<10	ND<10
723C4JSS5-40	ND<10	ND<10
723C4JSS5-50	ND<10	ND<10
723C4JSS6-55	ND<10	ND<10
723C4JSS6-60	ND<10	ND<10
723C4JSS7-30	ND<10	ND<10
723C4JSS7-40	ND<10	ND<10
723C4JSS8-45	ND<10	ND<10
723C4JSS8-50	ND<10	ND<10
723C4JSS9-45	ND<10	ND<10
723C4JSS9-50	ND<10	ND<10

Table 4-4. Analytical Results for FAA Building

Sample ID	Extractable Fuel Hydrocarbons (diesel C8 - C40) (EPA 8015M) (mg/kg)	Volatile Fuel Hydrocarbons (gasoline C4-C12) (TPH by GC/MS) (mg/kg)	Ethylbenzene (EPA 8260B) (ug/kg)	Xylenes, Total (EPA 8260B) (ug/kg
706C2BSS1-10	4700	190	< 400	< 800
706C2BSS1-15	3700	820	< 230	190J
706C2BSS1-20	270	550	< 530	700J
706C2BSS1-25	< 6.1	< 0.100	< 2.1	< 4.1
706C2BSS1-30	2.5J	< 0.099	< 2.0	< 4.0
706C2BSS1-35	2.8J	< 0.120	< 2.3	< 4.7
706C2BSS2-10	7800	630	< 1100	< 2200
706C2BSS2-15	4800	550	< 1100	640J
706C2BSS2-15 dup	4900	550	< 1000	< 2000
706C2BSS2-20	30000	1700	540J	10000
706C2BSS2-25	6.5	430	< 1000	730J
706C2BSS2-25 dup	6.6	< 0.100	< 2.0	< 4.1
706C2BSS2-30	<3.7 (3)	< 0.100	< 2.1	< 4.1
706C2BSS2-35	< 5.1	<0. 120	< 2.5	< 5.0
706C2BSS3-10	< 5.2	0.055J	< 2.1	< 4.1
706C2BSS3-15	< 5.4	< 0.120	< 2.4	< 4.8
706C2BSS3-20	< 5.3	0.110	< 2.1	< 4.3
706C2BSS3-25	< 5.6	< 0.110	< 2.3	< 4.5
706C2BSS4-10	5.3	< 0.100	< 2.0	< 4.1
706C2BSS4-15	5.6	< 0.100	< 2.0	< 4.1
706C2BSS4-20	3.1J	< 0.110	< 2.2	< 4.4
706C2BSS4-25	< 5.7	< 0.100	< 2.0	< 4.0
706C2BSS5-10	< 5.2	< 0.100	< 2.1	< 4.1
706C2BSS5-15	<4.0 (3)	< 0.100	< 2.0	< 4.1
706C2BSS5-20	< 5.4	< 0.120	< 2.5	< 4.9
706C2BSS5-25	<2.9 (3)	< 0.100	< 2.0	< 4.1

See "List of Report-Table Footnotes" for footnote explanations

Table 4-5. Analytical Results for Gas Station

Sample ID	Extractable Fuel Hydrocarbons (diesel C8 - C40) (EPA 8015M) (mg/kg)	Volatile Fuel Hydrocarbons (gasoline C4-C12) (TPH by GC/MS) (mg/kg)	Toluene (EPA 8260B) (ug/kg)	Xylenes, Total (EPA 8260B) (ug/kg
704C6BSS1-10	14	0.390	< 2.4	< 4.7
704C6BSS1-15	41	0.420	< 2.6	< 5.1
704C6BSS1-15 dup	40	0.190	< 2.4	< 4.7
704C6BSS1-20	43	50	< 110	< 220
704C6BSS1-25	5200	14000J (1)	< 4200	7600J
704C6BSS1-30	4.3J	0.077J	< 2.4	< 4.8
704C6BSS1-35	1.9J	0.061J	< 2.0	< 4.1
704C6BSS2-10	< 5.0	< 0.100	< 2.0	< 4.0
704C6BSS2-10 dup	< 5.1	< 0.100	0.68J	< 4.1
704C6BSS2-15	< 5.1	< 0.100	0.72J	< 4.1
704C6BSS2-20	< 5.2	< 0.100	< 2.1	< 4.1
704C6BSS2-25	< 5.5	< 0.110	< 2.2	< 4.4
704C6BSS2-30	< 5.1	< 0.100	< 2.0	< 4.1
704C68SS3-10	< 5.1	< 0.100	< 2.0	< 4.1
704C68SS3-15	< 5.1	< 0.100	< 2.0	< 4.1
704C68SS3-20	< 5.2	< 0.100	< 2.1	< 4.2
704C68SS3-25	< 5.1	< 0.092	< 1.8	< 3.7
704C68SS3-25 dup	<'1.9(3)	< 0.092	< 1.8	< 3.7
704C68SS3-30	< 5.1	< 0.120	0.80J	< 4.9
704C6BSS4-10	< 5.1	< 0.120	0.77J	< 4.9
704C6BSS4-15	3.5J	< 0.100	< 2.0	< 4.0
704C6BSS4-20	150	0.350	0.58J	2.5J
704C6BSS4-25	2100	40	< 120	< 240
704C6BSS4-30	260	150	< 120	< 240
704C6BSS4-35	240	88	< 100	< 200
704C6BSS4-40	150	16	< 100	< 200
704C6BSS4-45	4.6J	0.059J	< 2.0	< 4.1
704C6BSS4-50	86J1	<0.100 J1	< 2.0	< 4.1
704C6BSS5-10	3.4J	< 0.100	< 2.0	< 4.1
704C6BSS5-15	< 5.1	< 0.120	< 2.4	< 4.7
704C6BSS5-20	<2.4 (3)	< 0.130	< 2.5	< 5.0
704C6BSS5-25	< 5.5	< 0.096	< 1.9	< 3.8
704C6BSS5-30	< 5.1	< 0.100	< 2.0	< 4.1
704C6BSS6-10	<3.8 (3)	< 0.130	< 2.5	< 5.0
704C6BSS6-15	<2.5 (3)	< 0.120	< 2.3	< 4.7
704C6BSS6-20	3.5J	< 0.120	< 2.5	< 5.0
704C6BSS6-25	960	< 0.089	< 1.8	< 3.6
704C6BSS6-30	3.3J	< 0.100	0.64J	< 4.1
704C6BSS7-10	< 5.1	< 0.100	0.72J	< 4.1
704C6BSS7-15	<2.7 (3)	< 0.100	0.75J	< 4.1
704C6BSS7-20	<2.7 (3)	< 0.100	0.74J	< 4.2
704C6BSS7-25	<2.5 (3)	< 0.110	< 2.1	< 4.2
704C6BSS7-30	<2.1 (3)	< 0.100	< 2.0	< 4.1

See "List of Report-Table Footnotes" for footnote explanations

Table 4-6. Analytical Results for Barracks East Tank J UST Site

Sample ID	Extractable Fuel Hydrocarbons (diesel C8 - C40) (EPA 8015M) (mg/kg)	Volatile Fuel Hydrocarbons (gasoline C4-C12) (TPH by GC/MS) (mg/kg)	Ethylbenzene (EPA 8260B) (ug/kg)	Toluene (EPA 8260B) (ug/kg)	Xylenes, Total (EPA 8260B) (ug/kg)
723C4JSS1-5	2.9J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS1-10	4.2J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS1-10 dup	< 5.2	< 0.120	< 2.3	< 2.3	< 4.7
723C4JSS1-15	2.5J	< 0.130	< 2.7	< 2.7	< 5.4
723C4JSS1-20	3.5J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS1-25	12000	2500	950J	< 1800	7000
723C4JSS1-30	23	580	<1,000	<1000	760J
723C4JSS1-35	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-40	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-40 dup	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-45	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-50	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-55	2.1J	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-60	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-60 dup	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-70	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-75	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-80	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-85	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-90	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-95	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-100	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-105	2.6J	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-110	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-115	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-120	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-125	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-130	10	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-135	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-140	<5.0	NA	< 2.0	< 2.0	< 2.0
723C4JSS1-GW	0.21J mg/L	NA	<0.5 ug/L	<0.5 ug/L	<0.5 ug/L
723C4JSS1-GW dup	0.11J mg/L	NA	<0.5 ug/L	<0.5 ug/L	<0.5 ug/L
723C4JSS2-5	3.5J	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS2-10	2.5J	0.054J	< 2.0	< 2.0	< 4.1
723C4JSS2-10 dup	3.9J	< 0.120	< 2.5	< 2.5	< 5.0
723C4JSS2-15	4.7J	< 0.100	< 2.3	< 2.3	< 4.7
723C4JSS2-20	520	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS2-20 dup	450J1	< 0.110	< 2.2	< 2.2	< 4.4
723C4JSS2-25	57J1	0.110	< 2.1	< 2.1	< 4.3
723C4JSS2-30	2700	380	61	< 140	800
723C4JSS2-35	2000	590	150	< 100	1000
723C4JSS2-40	1100	290	4.9	< 2.4	61
723C4JSS2-45	---	57	---	---	---
723C4JSS2-50	---	0.110	< 2.1	< 2.1	< 4.1
723C4JSS2-55	---	0.140	< 2.0	< 2.0	< 4.1
723C4JSS2-60	2.5J	0.085J	< 2.4	< 2.4	< 4.7
723C4JSS3-10	< 5.1	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS3-15	3.9J	< 0.120	< 2.3	0.73J	< 4.7
723C4JSS3-20	< 5.1	< 0.100	< 2.0	0.62J	< 4.1
723C4JSS3-20 dup	4.8J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS3-25	11	0.210	< 2.0	< 2.0	< 4.0
723C4JSS3-30	8.6	0.093J	< 2.0	< 2.0	< 4.1
723C4JSS3-35	9.2	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS3-40	5.9	< 0.100	< 2.0	< 2.0	< 4.1

Table 4-6. Analytical Results for Barracks East Tank J UST Site

Sample ID	Extractable Fuel Hydrocarbons (diesel C8 - C40) (EPA 8015M) (mg/kg)	Volatile Fuel Hydrocarbons (gasoline C4-C12) (TPH by GC/MS) (mg/kg)	Ethylbenzene (EPA 8260B) (ug/kg)	Toluene (EPA 8260B) (ug/kg)	Xylenes, Total (EPA 8260B) (ug/kg)
723C4JSS4-10	< 5.1	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS4-15	2.3J	< 0.100	< 2.0	< 2.0	< 4.0
723C4JSS4-20	2.1J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS4-25	1.9J	< 0.100	< 2.1	< 2.1	< 4.2
723C4JSS4-30	2.2J	< 0.100	< 2.0	< 2.0	< 4.0
723C4JSS4-35	1.9J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS4-40	3.3J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS5-10	2.2J	0.110	< 2.2	< 2.2	< 4.4
723C4JSS5-15	< 5.1	< 0.120	< 2.3	< 2.3	< 4.6
723C4JSS5-20	< 5.8	0.082J	< 2.3	< 2.3	< 4.6
723C4JSS5-25	56	< 0.110	< 2.2	< 2.2	< 4.4
723C4JSS5-30	6.9	<0. 130	< 2.6	< 2.6	< 5.3
723C4JSS5-40	1.8J	< 0.120	< 2.5	< 2.5	< 4.9
723C4JSS5-50	2.8J	< 0.100	< 2.1	< 2.1	< 4.2
723C4JSS6-10	9.2	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS6-15	5.7	< 0.130	< 2.6	< 2.6	< 5.1
723C4JSS6-20	5400	1200	< 1000	< 1000	< 2100
723C4JSS6-25	8200	520	< 520	< 520	280J
723C4JSS6-30	3200	670	< 500	< 500	620J
723C4JSS6-35	2200	630	59J	< 100	610
723C4JSS6-40	1900	490	76J	42J	570
723C4JSS6-50	1800	540	< 460	< 460	510J
723C4JSS6-55	8.2	0.280	< 2.3	< 2.3	< 4.7
723C4JSS6-60	5.2	< 0.100	< 2.1	< 2.1	< 4.2
723C4JSS7-10	2.4J	0.060J	< 2.0	< 2.0	< 4.1
723C4JSS7-15	2.5J	0.065J	< 2.5	< 2.5	< 4.9
723C4JSS7-20	4.6J	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS7-25	7.5	< 0.120	< 2.4	< 2.4	< 4.9
723C4JSS7-30	5.9	< 0.100	< 2.0	0.73J	< 4.1
723C4JSS7-40	4.7J	0.054J	< 2.0	0.72J	< 4.1
723C4JSS8-10	< 5.1	< 0.100	< 2.3	< 2.3	< 4.6
723C4JSS8-20	3.0J	< 0.094	< 1.9	< 1.9	< 3.8
723C4JSS8-25	3.2J	<0.110	< 2.2	< 2.2	< 4.3
723C4JSS8-25 dup	3.4J	< 0.110	< 2.1	< 2.1	< 4.3
723C4JSS8-30	2.0J	< 0.100	< 2.0	< 2.0	< 4.0
723C4JSS8-35	2.5J	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS8-40	3.3J	< 0.120	< 2.4	< 2.4	< 4.7
723C4JSS8-40 dup	4.1J	< 0.120	< 2.4	< 2.4	< 4.8
723C4JSS8-45	5.1J	< 0.100	< 2.1	< 2.1	< 4.1
723C4JSS8-50	3.7J	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS9-10	2.1J	< 0.140	< 2.9	0.92J	< 5.7
723C4JSS9-20	2.2J	<0.092	< 1.8	< 1.8	< 3.7
723C4JSS9-25	3.7J	< 0.110	< 2.2	< 2.2	< 4.4
723C4JSS9-25 dup	280	< 0.095	< 1.9	< 1.9	< 3.8
723C4JSS9-30	10	< 0.120	< 2.4	< 2.4	< 4.8
723C4JSS9-35	5.2	< 0.100	< 2.0	< 2.0	< 4.1
723C4JSS9-40	5.9	0.060J	< 2.0	< 2.0	< 4.1
723C4JSS9-45	7.6	< 0.120	< 2.5	< 2.5	< 5.0
723C4JSS9-45 dup	7.6	< 0.120	< 2.3	< 2.3	< 4.6
723C4JSS9-50	7.2	<0.092	< 1.8	< 1.8	< 3.7

See "List of Report-Table Footnotes" for footnote explanations

Appendix A

Parsons Response to Lahontan Region - RWQCB Comments, Draft Phase 2 Investigation – UST Sites: FAA Building, Gas Station, Barracks East Tank J, Barstow-Daggett Airport

PARSONS

100 West Walnut Street • Pasadena, California 91124 • (626) 440-4000 • Fax: (626) 440-6200

March 25, 2004

Mr. Peter Katsumata
Project Manager
US Army Corps of Engineers
911 Wilshire Blvd.
Los Angeles, CA 90017

Parsons Response to Lahontan Region-RWQCB Comments
Draft Phase 2 Investigation – UST Sites: FAA Building, Gas Station, Barracks East Tank J
Barstow-Daggett Airport
FUDS Project Site J09CA031703.

Dear Mr. Katsumata:

Parsons received a copy of Lahontan Region-RWQCB's review comments, dated March 8, 2004, for the above referenced report. Elvira Gaddi, Paul Farmanian, and I had a teleconference on March 24, 2004 with Christy Hunter (Mojave Watershed Unit) to ask for clarification and elaboration of her review comments. Our responses are based both on both her written comments and our telephone conversation.

RWQCB Comment #1

Background section, 2nd paragraph, lines 9, 10, & 11: "The UST sites are mentioned to be downgradient of this production well, yet given the regional groundwater flow direction the implication is that the production well is downgradient of the sites.

Parsons Response

Parsons reviewed the cited section and found the reference to the well and sites to be inverted. The phrase has been corrected.

RWQCB Comment #2

FAA Building UST Site section, 2nd paragraph, lines 1 & 2: "Board staff requests the borehole and soil analyses for boreholes 706-C2B-S31 and 706-C2B-E30 be included in the final report."

Parsons Response

Parsons has found the historical soil analyses referred to in this comment and has included it into the final report.

RWQCB Comment #3

Gas Station UST Site section, 2nd paragraph, lines 1 & 2: To help assess this site, Board staff request that data analyses results for the soil samples collected from borehole GS-N43, be listed in the final report.

Parsons Response

Parsons has found the historical soil analyses referred to in this comment and has included it into the final report.

RWQCB Comment #4

Barracks East UST Site, 1st paragraph: Although this comment references lack of vertical and later contamination distribution assessment, during the teleconference call with Christy, the consensus agreement was that only additional vertical data from borehole 723-C4J-SS1 was needed to need to complete the site assessment.

Parsons Response

Parsons proposes to reoccupy borehole location 723-C4J-SS1 and commence sampling at 35 feet bgs, collecting soil samples for analysis at five-foot intervals until groundwater is encountered, which is about 125 feet bgs. Upon encountering groundwater, a HydroPunch would be used to collect a groundwater grab sample.

RWQCB Comment #5

Miscellaneous section, 1st paragraph: board staff disagrees with the report statement that most rainfall occurs in summer monsoon storms, but instead is derived from winter storms.

Parsons Response

Parsons will research this comment and make changes, as appropriate, in the final report.

RWQCB Comment #6

Miscellaneous section, 1st paragraph: board staff request location of drinking water wells within one mile of the UST site.

Parsons Response

Parsons will research this request and make necessary changes to the final report.

RWQCB Comment #7

Action section, comment #1: "Concerning the Barracks East UST site, additional soil samples are required before the extent of contamination can be determined." During the teleconference call, Kristy provided more specific information. Only borehole 723-C4J-SS1 location is deemed incomplete, she accepts all the other boreholes at the Barracks East site to provide sufficient delineation information.

Parsons Response

As stated in the response to comment #4, Parsons proposes to gather more information at greater depth at this borehole location.

RWQCB Comment #8

Action section, comment #2: The board staff does not agree with Parsons recommendation to conduct a risk analysis. They want a workplan to conduct a remediation of high concentration areas.

Parsons Response

Preparation of a workplan for remediation of high concentration areas is beyond the workscope of our present effort, however, the RWQCB suggestion has been noted and documented here in.

Sincerely,

PARSONS

Devin Thor, RG
Principal Geologist

Cc: C. Plotkin, DTSC
J. Bingham, AFCEE COR
E. Gaddi, Parsons
P. Farmanian, Parsons
J. Sullivan, Parsons

Appendix B

RWQCB Letter: "Draft Report for the Investigation of the Barstow-Daggett Airport, (PCA-169-61) Daggett, San Bernardino County, March 16, 1999."

California Regional Water Quality Control Board
Lahontan Region

Winston H. Hickox
Secretary for Environmental Protection

Victorville Office
Internet Address: http://www.mscomm.com/~rwqcb6
15428 Civic Drive, Suite 100, Victorville, California 92392
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Gray Davis
Governor

Jeffery Armentrout
U.S. Army Corps of Engineers
Los Angeles District - Engineering Divisions
911 Wilshire Blvd.
Los Angeles, CA 90017-3401

March 16, 1999

LUSTIS: 6B3600664T, 6B3600767T

Dear Mr. Armentrout:

DRAFT REPORT FOR THE INVESTIGATION OF THE BARSTOW DAGGETT AIRPORT, (PCA - 169-61), DAGGETT, SAN BERNARDINO COUNTY

Thank you for the above referenced report prepared by Woodward-Clyde Consultants, dated August 26, 1998 for the Barstow Daggett Airport. This letter discusses Board staff's concerns regarding remaining petroleum hydrocarbon contamination found at the FAA Building and the former Gas Station underground storage tank sites .

FAA Building - The investigation of the FAA Building found that there is no methyl tertiary butyl ether (MTBE) detected at this site. Board staff recommends additional soil sampling to take place to delineate the extent of soil contamination. Total extractable petroleum hydrocarbons for diesel (TEPHd) was detected in soil at 18,790 parts per million (ppm), total volatile petroleum hydrocarbons for gasoline (TVPHg) was detected at 1580 ppm, and xylenes was detected at 70 parts per billion (ppb). Lead contamination was also found at this site at 3.37 ppm, this level is well below the industrial preliminary remediation goals (PRG).

Gas Station - The investigation of the Gas Station found that there is no MTBE detected contamination. Board staff recommends additional soil sampling to take place to delineate the extent of contamination. TEPHd was detected at 1,430 ppm, TVPHg was detected at 50 ppm, ethylbenzene was detected at 51 ppb, and xylene was detected at 637 ppb. Lead contamination was also found at this site at 24.5 ppm.

Board staff request that a **Work Plan** be submitted by **June 1, 1999** to fully delineate the lateral and vertical extent of contamination at these two sites. The work plan must include a Field Sampling Plan and a Laboratory Quality Assurance/ Quality Control Plan. Enclosed are three Fact Sheets to help you understand the data requirements necessary to make case closure decisions. If you have any questions please call me at (760) 241-7408 or Cindi Mitton at (760) 241-7413.

Sincerely,

Jehiel W. Cass

Jehiel Cass, Associate WRCE

Enclosure: Fact Sheets - Site Closure Process, Site Investigation and Remediation, Soil Petroleum Hydrocarbon Cleanup Approach

cc: Attached Mailing List

rp2/bdapt.let

Mailing List

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Karen Jordan, RWQCB

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Gray Davis
Governor

FACT SHEET (2/1/99)

UNDERGROUND STORAGE TANK (UST) PROGRAM
SOIL PETROLEUM HYDROCARBON CLEANUP APPROACH FOR SOILS

This Fact Sheet describes information that the Regional Board staff will evaluate in determining when "No Further Action" is required at a site where petroleum hydrocarbons remain in soil. This guidance is narrative in format, specifying no numerical criteria, because of the wide range of site conditions within the Lahontan Region. Additional background supporting this approach may be found in a November 1997 Staff Report available by contacting Board staff at the above address. Other portions of the UST Program are described in Fact Sheets accessible from the region's Internet site listed above or provided by either office.

1. Soil cleanup criteria

The Water Quality Control Plan for the Lahontan Region (Basin Plan) page 4.2-5 states that "*The Regional Board will determine soil cleanup levels for the unsaturated zone based on threat to water quality....If it is unreasonable to clean up soils to background concentration levels, the Regional Board may consider site-specific recommendations for soil cleanup levels above background provided that applicable ground water quality objectives are met and health risks from surface or subsurface exposure meet current guidelines.*" A site-specific evaluation is necessary to demonstrate that cleanup to background was considered and is not technically or economically feasible. Soil cleanup levels may be site specific based on threat to water quality.

2. Site assessment is complete

A complete site assessment must determine with reasonable certainty the full vertical and lateral extent of petroleum hydrocarbons in soil. For gasoline sites, MTBE concentrations in soil must be determined. All technical reports must be signed by a California registered civil engineer, geologist, or certified engineering geologist. For small spills excavation of all contaminated soil may be less expensive than conducting a site assessment. If it is proposed to leave contaminants in the soil, the site assessment must provide information and data that show it is economically and technically infeasible to cleanup soils to background. It may be necessary to collect water samples in areas with shallow ground water (less than 150 feet) to determine if contaminants have reached ground water even though soil characterization suggests otherwise.

3. No free draining product remains

Depending on the size and source of the spill or release, liquid and gaseous phase petroleum hydrocarbons may remain mobile for long periods of time threatening ground water. Soil holding capacity varies and is a function of soil properties, depth to ground water and other site conditions. A paint filter test, or similar method, may be used to demonstrate this.

4. No leaching affecting beneficial uses

Leaching potential evaluation may include a) Best Professional Judgment, b) attenuation factor methods, c) leaching potential tests using de-ionized water or d) vadose zone computer model simulations with site specific data to support contentions that water quality will not be affected by remaining contaminants. Consideration should be given to fractional characterization of the total petroleum hydrocarbon compounds to assist in fate and transport evaluation of petroleum hydrocarbons in soil. Rainfall, soil type, fluctuating ground water tables that re-dissolve petroleum hydrocarbons into ground water and other site conditions must be considered. Higher concentrations of petroleum hydrocarbons may remain near the ground surface if sufficient attenuation capacity in the soil exists to protect ground water. Because of the difference in physical properties affecting behavior, the fate and transport evaluation for sites with MTBE is different than for sites with petroleum hydrocarbons alone.

5. A 50/25 foot separation remains

Board staff experience in the Lahontan region has found that sites with lighter, volatile fractions of petroleum hydrocarbons (C_1 - C_{12}) in dry climates must have at least a 50 foot separation from the highest historical ground water table to contaminants remaining at the

site. Sites with heavier, non-volatile fractions of petroleum hydrocarbons (e.g. diesel and oils C_{10} and above) should have at least a 25 foot separation to the highest historical ground water. Sites that meet this criteria are allowed to have higher soil concentrations remaining at closure. Because of MTBE mobility concerns, actual ground water data may be required. If it can not be demonstrated that ground water is not threatened, ground water monitoring is recommended. If an evaluation of site conditions indicate ground water is not likely to be impacted in the future, separation less than 25 feet may be allowed.

6. There is no vapor migration potential

Vapor migration is generally not a concern if a) light fraction petroleum hydrocarbons are less than the recommendations in Table 2-1 of the Leaking Underground Fuel Tank manual or b) there are predominantly heavy fraction hydrocarbons present. Vapor migration may be a concern in the following situations: a) shallow groundwater, b) concentrated mass sources remain or c) vapors migrate to the surface (e.g. walk on risk).

7. Risk

Typically, Board staff will rely on a qualitative assessment of site conditions to evaluate threat to ground water, human health or other ecological risks. In some cases, Board staff may require that a quantitative risk assessment be conducted using such tools as contaminant fate and transport analysis to support a conclusion that the site does not pose an unacceptable human health risk.

8. Soil Remediation

Where the quantity and location of contaminants is such that there is an unacceptable risk to human or ecological receptors or waters of the State, additional active cleanup and/or long term monitoring is required.

9. Documentation

A Case Closure Summary Form and Case Closure Report (refer to the region's Internet page listed above or Board staff in either office) should be used to document conditions remaining at closure. A narrative description must be included, clearly presenting the rationale for closure with respect to human health, ecological receptors, and water quality objectives listed in the Basin Plan.

10. Sampling and Analysis

Soil samples should be collected and analyzed using standard US EPA methods. EPA methods 8015 (modified), 8260B, and 8270 should be used for analysis of petroleum hydrocarbon constituents and fuel oxygenates. US EPA SW 846 (version III, December 1996) includes new soil sampling procedures for volatile organic constituents (VOCs). Method 5035 is suggested for the collection and preservation of soil samples for "low concentration" VOC analysis (e.g. < 200 ug/kg). If the expected concentrations are unknown, multiple field samples should be collected and the unpreserved sample analyzed first. If the concentrations are low, analyze the preserved sample. The laboratory should be involved in developing the Field Sampling Plan.

REFERENCES -The following reference documents should be consulted when evaluating an appropriate soil cleanup level for petroleum hydrocarbons.

1. Water Quality Control Plan for the Lahontan Region (Basin Plan), revised 1995
2. State Board Resolution 92-49 (Policies and Procedures for Investigation and Cleanup and Abatement under Water Code Section 13304)
3. California Underground Storage Tank Regulations, Title 23, Division 3, Chapter 16
4. California Waste Disposal to Land Regulations, Title 23, Division 3, Chapter 15
5. California Water Code Section 13000 et seq.
6. California Health and Safety Code , Chapter 6.7, Section 25280 et. seq.
7. Leaking Underground Fuel Tank Manual, California State Water Resources Control Board, 1988, revised 1989
8. The Designated Level Method for Waste Classification and Cleanup Level Determination, Central Valley Regional Water Quality Control Board, updated 1989
9. Interim Site Assessment and Cleanup Guidebook, May 1996, Los Angeles RWQCB, 1996
10. Risk Based Corrective Action at Petroleum Release Sites (E 1739-95), Associate For Testing and Materials, 1995
11. A Compilation of Water Quality Goals, Central Valley Regional Water Quality Control Board, updated 1995
12. Interim Risk Assessment Guidance for Superfund (vols. I-III), EPA\540\1-89\002
13. Lahontan Regional Board Staff Report, November 1997, Soil Petroleum Hydrocarbon Cleanup
14. Lahontan Regional Board, UST Closure Review Information, May 1997
15. SW-846, version III, 1996
16. US EPA, August 17, 1998 memorandum, OSWER

California Regional Water Quality Control Board

Lahontan Region

Internet Address: http://www.mscomm.com/~rwqcb6

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FACT SHEET (2/1/99)

UNDERGROUND STORAGE TANK (UST) PROGRAM
SITE CLOSURE PROCESS

Introduction
The purpose of this Fact Sheet is to describe the site closure process used by the Regional Board for UST cases. Other portions of the region's UST Program are described in Fact Sheets accessible from the Internet site listed above or obtained by request from either office. Responsible Parties need to know early in the site investigation process what information is necessary to support a closure request.

Site Closure
If a responsible party (RP) believes an UST case is ready for closure, a **Closure Request Report** should be submitted, including a completed **Case Closure Summary Form (enclosed)**. The report is to summarize site history, site geology and hydrogeology, chemical data over time, potential receptors, beneficial uses, existing conditions, and include rationale supporting site closure. The rationale must include a finding about future impacts on water quality and human health. If it is determined that ground water has not been impacted, evidence supporting this condition must be provided. The Case Closure Summary is to be completed and submitted along with the Closure Request Report by the RP or their designee.

Closure Request Report
The purpose for a Closure Request Report is two fold: 1) provide a document upon which the regulatory agency may make an informed and objective decision regarding the requested closure and, 2) provide the RP with the site closure parameters which will be reviewed by the regulatory agency.

CLOSURE DOCUMENTATION

The minimum information requested in the Closure Request Report is listed below.

1. Identify and state distance to lakes, streams, irrigation ditches, wetlands and/or production wells for municipal, domestic, agriculture, industry and other uses within one mile (5280') of the site.
2. Site maps and cross sections, to scale, of impacted areas, locations of former and existing tank systems, elevation contours, gradients, and nearby surface waters, buildings, streets, and subsurface utilities.
3. Maximum and minimum ground water levels (below ground surface), including vertical separation distance from contamination.
4. Tabulated results of all sampling and analyses, including indication of sampling method and detection limits.
5. Vertical and lateral concentration contours on scaled maps and cross sections of contaminants found initially, and those remaining in soil and ground water, both on and off site.
6. Mass balance calculation of the substance treated versus that remaining.
7. Any and all remedial technologies used to clean the site, the duration of implementation, and the location of any disposed material.
8. Zone of influence calculated for the subsurface remediation system and the zone of capture attained for the soil and ground water remediation system.
9. Reasons why "Background" conditions were/are unattainable for soil and ground water (if applicable) and address the criteria outlined in State Board Resolution 92-49 and Title 23, Cal. Code of Regulations § 2550.4(d). This information may be termed a "water quality degradation analysis". Economic and technical evaluations are made along with an evaluation of the estimated cleanup time until water quality

objectives are restored. Refer to State Board Order WQ 98-04 UST.

10. Rationale why conditions remaining at the site will not adversely impact water quality, human health, or other beneficial uses.
11. A list of all technical report submittals and letters used for characterization, remediation, and post remediation.
12. Information to assess fuel oxygenates, specifically methyl tertiary butyl ether (MTBE) as required in Health and Safety Code § 25299.37.1.
13. Information regarding all fee title holders of the property as required in Health and Safety Code § 25297.15 & 25299.37.

Case Closure Summary Form
In order to expedite the Board staff review of case closure requests, a completed Case Closure Summary Form should accompany the request. The form may be downloaded from the Board's Internet address or obtained from either Regional Board office. Board staff recommend that local regulatory agencies use this form, or a similar form, to document site conditions at closure.

Local Oversight Program (LOP) Agency Closure Notification
LOP agencies, under contract with the State Water Resources Control Board (State Board), must provide the Regional Board with notification regarding UST cases (both soil and groundwater) identified for closure. Kern and San Bernardino counties are LOP agencies in the Lahontan Region. Typically, the LOP agency submits to the Regional Board a Case Closure Summary Form with a 30 day response time. The LOP contract (between the State Board and LOP agency) indicates that the State Board will mediate disagreements between the LOP agency and Regional Board regarding case closure. Board staff review the LOP Closure Concurrence request and concur if appropriate. In cases of disagreement, attempts are made to resolve differences informally with the LOP within the 30-day time frame before issuing a formal non-concurrence.

Case Closure Letters
All regulatory agencies, including the Regional Board, are required to issue a standard Case Closure letter when closure is appropriate. That letter is described in Section 25299.37 of the Health and Safety Code. For consistency, all Case Closure letters issued by the Regional Board from both offices are signed by the Assistant Executive Officer. Copies of all case closure letters (Local Agency Lead or Regional Board Lead) are sent to all title fee holders of the property, other interested parties, the Regional Board's Leaking Underground Storage Tank Information System (LUSTIS) Administrator, and the State Board UST program.

Closure Notification
Board staff publish a short narrative summary of closed UST cases in the Executive Officer's Report which is sent to Regional Board members, included in the Regional Board meeting agenda package, and put on the Board's Internet page. This notification meets the public participation requirements of Section 2728, Chapter 16, Title 23, CCR. All fee title holders of the affected property must have be notified of intended corrective actions or proposed site closure according to AB 681.

Case Closure Denial
Board staff will notify responsible parties in writing of cases where Case Closure was requested and is denied and provide the rationale for denial. Responsible parties are allowed to appeal for case closure directly to the State Board under SB 562. The State Board Cleanup Fund has published guidance on this process. Board staff may schedule cases to be heard by the Regional Board prior to consideration by the State Board.

Local Implementing Agencies (LIAs)
LIAs are not required to seek concurrence from the Regional Board for closing local agency lead cases. However, LIAs are encouraged to work with Board Staff as needed to evaluate case closure criteria. The case closure criteria used by LIAs must be consistent with the Lahontan Regional Board's Basin Plan.

ENCLOSURE: Case Closure Summary Form
VVL/Y/UST/FACTSHT/ustclsr.doc

Case Closure Summary (revised 2/1/99)

I. Regional Board Contact

Agency Name/Phone: California Regional Water Quality Control Board, Lahontan Region	
Address:	
Responsible Staff:	Phone:

II. Case Information

Site Facility Name:			
Site Facility Address:			
LUSTIS Case No.:	Local Agency No.:	Cleanup Fund No.:	
Unauthorized Release Form Date:			
Responsible Party:	Name:	Address:	Phone Number
Property Owner(s)			
Operator(s)			
Were all Landowners listed on the Fee Title informed of remedial and closure decisions?			

III. Release and Site Characterization Information

Cause of Release:	Chemical Type Released:	
Tank Size:	Tank Contents	Date Removed/Replaced/Upgraded

IV(a). Maximum Soil Contaminant Concentrations

Contaminant	Method	Before (mg/kg)	After (mg/kg)	Contaminant	Method	Before (mg/kg)	After (mg/kg)
TPHg				Benzene			
TPHd				Toluene			
Other Fuel				Ethylbenzene			
Heavy Metals				Xylene			
MTBE				Other–			
Soil Type At The Site:							
Soil Remediation Method(s):							
Duration of Remediation:							

Volume Treated/Removed:	Disposal Location:
Maximum Depth of Remaining Petroleum Hydrocarbon Affected Soil:	
Depth of Maximum Concentration of Petroleum Hydrocarbons Remaining in Soil:	

IV(b). Maximum Ground Water Contaminant Concentrations

Contaminant	Method	Before (µg/l)	After (µg/l)	Contaminant	Method	Before (µg/l)	After (µg/l)
TPHg				Benzene			
TPHd				Toluene			
Other Fuel				Ethylbenzene			
Heavy Metals				Xylene			
MTBE				Other[1]–			

Min Depth To Ground Water:	Ground Water Flow Direction:
Max Depth To Ground Water:	
Number and Type of Monitoring Wells Installed:	
Number of Monitoring Wells not Decommissioned at time of Closure:	
Were (Domestic, Municipal, Ag, etc.) Supply Wells Affected?	
Location of closest municipal well:	
Depth of aquifer currently used: Use of Aquifer:	
Ground Water Remediation Method(s):	
Volume Treated/Removed:	Duration of Remediation:
Number of Consecutive Sampling Events Reporting Concentrations Less than Water Quality Protection Standards?	
Sampling Frequency	
Comments:	

IV(c). Surface Water Impacts

Was Surface Water Affected?	Name of Water Body Affected:
Comments:	

IV(d). Maximum Extent of Any Remaining Contamination

Environment	Lateral (ft)	Vertical (ft)	Contaminant
Soil			
Ground Water			

V. Free Product

Was Free Product Encountered?	Has Free Product Been Adequately Recovered?

VI. Human Health and Ecological Risk Evaluation

Was Quantitative or Qualitative Risk Evaluation Performed? (briefly describe below)	If Land Use changes should risk be re-evaluated? (briefly describe below)
Has vapor migration pathway to living receptors been evaluated?	

VI. Remediation Summary and Closure Rationale

Remediation Summary: *Include a narrative description of about one to three paragraphs of the cleanup.*

Closure Rationale: *Justification that closure is Protective of Human Health and the Environment, water Beneficial Uses, and in Compliance with the Lahontan Basin Plan and that contaminants remaining in soil above background do not pose a threat to water quality. Refer to State Board Resolution 92-49 for a list of factors to consider when degraded groundwater remains at the time of closure.*

(Please Include an Expanded Description for the above or Attach)

List of Acronyms

TPH - total petroleum hydrocarbons
TPHg - total petroleum hydrocarbons as gasoline
TPHd - total petroleum hydrocarbons as diesel
CRWQCB - California Regional Water Quality Control Board
LUSTIS - Leaking Underground Storage Tank Information System
ND - non-detectable
NA - not applicable
NS - not sampled
MTBE - methyl-tert-butyl ether
fbg - feet below grade

End Notes

[1] Other fuel additives should be analyzed and reported such as
oxygenate ethers; tertiary amyl methyl ether (TAME), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE)
oxygenate alcohols; tertiary butyl alcohol (TBA)
lead scavengers: ethylene dibromide (EDB)

California Regional Water Quality Control Board
Lahontan Region

Winston H. Hickox
Secretary for Environmental Protection

Gray Davis
Governor

Victorville Office
Internet Address: http://www.swrcb.ca.gov/rwqcb6
15428 Civic Drive, Suite 100, Victorville, California 92392
Phone (760) 241-6583 • FAX (760) 241-7308

June 5, 2003

LUSTIS: ***6B3600664T***
6B3600767T
6B3600492T

Tawny Tran
U.S. Army Corps of Engineers
Los Angeles District – Engineering Division
911 Wilshire Blvd.
Los Angeles, CA 90017-3401

CONDITIONAL CONCURRENCE ON THE FINAL WORK PLAN FOR PHASE 2 INVESTIGATION OF UST SITES, FAA BLDG UST 706-C2B SITE, GAS STATION UST 704-C6B SITE, BARRACKS EAST UST 723-C4J SITE, BARSTOW-DAGGETT AIRPORT (SITE CODE 40043), FUDS PROJECT SITE J09CA031703

Introduction

California Regional Water Quality Control Board staff (Board staff) has received and reviewed a report entitled "Final Work Plan Phase 2 Investigation – UST Sites, FAA Bldg UST 706-C2B Site, Gas Station UST 704-C6B Site, Barracks East UST 723-C4J Site, Barstow-Daggett Airport (Site Code 40043) FUDS Project J09CA031703" for the Barstow-Daggett Airport, Daggett, California. The Final Work Plan was dated May 2003, and was prepared by Parson's Engineering. Following are Board staff's comments regarding the Work Plan.

Background

1. Regional Board had commented on the Draft Work Plan, in an April 23, 2003 letter, requesting the following:

    a. Clarification of the particular volatile organic compounds (VOCs) that the samples will be analyzed for; and
    b. Requirement that all samples should be analyzed for methyl tertiary butyl ether (MTBE) and other fuel oxygenates.

2. In your response, you indicated that MTBE would not be analyzed at the FAA and the Former Gas Station sites because the underground storage tanks (USTs) were last used before the addition of oxygenates to gasoline. You also indicated that MTBE would not be analyzed at the Barracks East UST site because the UST was only used for storage of heating oil.

The energy challenge facing California is real. Every Californian needs to take immediate action to reduce energy consumption. For a list of simple ways you can reduce demand and cut your energy costs, see our Web-site at http://www.swrcb.ca.gov
Recycled Paper

3. Based on the March 16, 1999 Regional Board letter, there was no MTBE contamination detected at the FAA building or the Former Gas Station, therefore, Board staff is not going to require additional MTBE analysis at these two UST sites.

Board staff Comments/Recommendations

4. Board staff is recommending that MTBE analysis (and other fuel oxygenates) be conducted at the Barracks East UST site. Following is an excerpt from the UST Statutes of Chapter 6.7, Health and Safety Code, Underground Storage of Hazardous Substances (January 1, 2003):

   § 25296.15. SOIL AND GROUNDWATER TESTING FOR MTBE; PREREQUISITE TO CLOSURE LETTERS

   (a) No closure letter shall be issued pursuant to this chapter unless all of the following conditions are met:

   (1) The soil or groundwater, or both, where applicable, at the site have been tested for MTBE.

   (2) The results of that testing are known to the regional board.

   (3) The board, the regional board, or the local agency makes the finding specified in subdivision (g) of Section 25296.10.

   (b) Paragraphs (1) and (2) of subdivision (a) do not apply to a closure letter for a tank case for which the board, a regional board, or local agency determines that the tank has only contained diesel or jet fuel.

5. Based on the Health and Safety Code, Board staff **requires MTBE testing** at the Barracks East UST site. The UST site was used for heating oil, however the Health and Safety Code requires MTBE testing at all sites other than strictly diesel or jet fuel UST sites.

Necessary Future Action

Board staff **conditionally concurs** with the Final Work Plan, provided Board staff's comments and recommendations are incorporated into the fieldwork. Board staff requests that you notify us at least 72 hours prior to field operations.

Any and all reports and other documents submitted to the Regional Board pursuant to this request will need to be copied for some or all of the following reasons: 1) normal internal use of the document, including staff copies, record copies, copies for Board members and agenda packets, 2) any further proceedings of the Regional Board and the State Water Resources Control Board, 3) any court proceeding that may involve the document, and 4) any copies requested by members of the public pursuant to the Public Records Act or other legal proceeding.

If the discharger or its contractor claims any copyright or other protection, the submittal must include a notice, and the notice will accompany all documents copied for the reasons stated above. If copyright protection for a submitted document is claimed, failure to expressly grant permission for the copying stated above will render the document unusable for the Regional Board's purposes, and will result in the document being returned to the discharger as if the task had not been completed.

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Recycled Paper

If you have any questions regarding this matter, please telephone me at (760) 241-7364 or Hisam A. Baqai – Supervising Engineer at (760) 241-6583.

Sincerely,

Greg Cash
Engineering Geologist
Mojave Unit

cc: Attached Mailing List

GC\rc\U:\Final phase 2 work plan, barstow-daggett airport-664T-767T-492T.doc

RECEIVED
JUN 11 2003

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Barstow Daggett Airport
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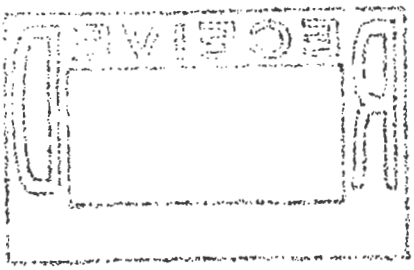

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Recycled Paper

Appendix C

Geophysical Clearance Report

215 So. Highway 101, Suite 203 P.O. Box 1152 Solana Beach, CA 92075
Telephone: (858) 481-8949 Facsimile: (858) 481-8998 E mail: geop@subsurfacesurveys.com

July 3, 2003

Parsons
100 West Walnut Street
Pasadena, California 91124

Project/Invoice No. 03-239

Attn: Devon Thor

Re: Geophysical Investigation, Barstow/Daggett Airport, Multiple Full Markouts

This report is to present the results of several geophysical surveys carried out over portions of the Barstow/Daggett Airport east of Daggett, California (Fig. 1) on June 24 and 25, 2003. Purpose of the surveys was to locate and identify, insofar as possible, four backfilled excavations and all pipes, conduits, utilities, and other subsurface cultural features, including junk and debris, associated with the excavations. An additional task was to identify the limits of a debris trench and characterize the material contained in it. Lastly, 19 boreholes were cleared in and around the aforementioned excavations and an additional 12 potholes were cleared in a separate open nearby field. A combination of ground penetrating radar (GPR), magnetic gradiometer, electromagnetic induction (EM), and line tracing were applied to the search.

Multiple methods were utilized because each instrument senses different material properties of the ground and buried objects. At any given site the situation, geologic and cultural, may be such that one or more of the instruments may record excessive "noise", the ground may not provide sufficient contrasts, or there may be overlapping anomalies, for a given instrument to be effective. Summarily stated, there are generally instrumental limits and interpretational impediments.

Survey Design – A total of six separate areas were surveyed, most with different objectives and, therefore, different methods were utilized for each.

Four areas were surveyed to identify all subsurface cultural features, particularly remaining backfilled excavations created when former underground storage tanks (UST) were removed. These areas included the former FAA building, the former gas station, and two sites adjacent to former barracks. A single formal rectilinear grid was established over three of the sites to help guide EM data acquisition. The EM data was collected at stations every 0.6 feet along north-south oriented survey lines spaced 5 feet apart. The data, collected in grid fashion, was later contoured and interpreted. The fourth area was surveyed using free-traverse methods where the EM instrument is monitored constantly for anomalous readings. With this method, the interpretation is made in the field and on the fly. GPR traversing was also conducted over each site as well in order to further detail anomalous findings, to identify the backfilled excavations, and to clear multiple boreholes located near the excavations. The M-scope and magnetic gradiometer were also free-traversed over each area for confirmation, and, where applicable, the line tracer was utilized to locate and trace out pipes and conduits.

Sub Surface Surveys

SITE LOCATION MAP

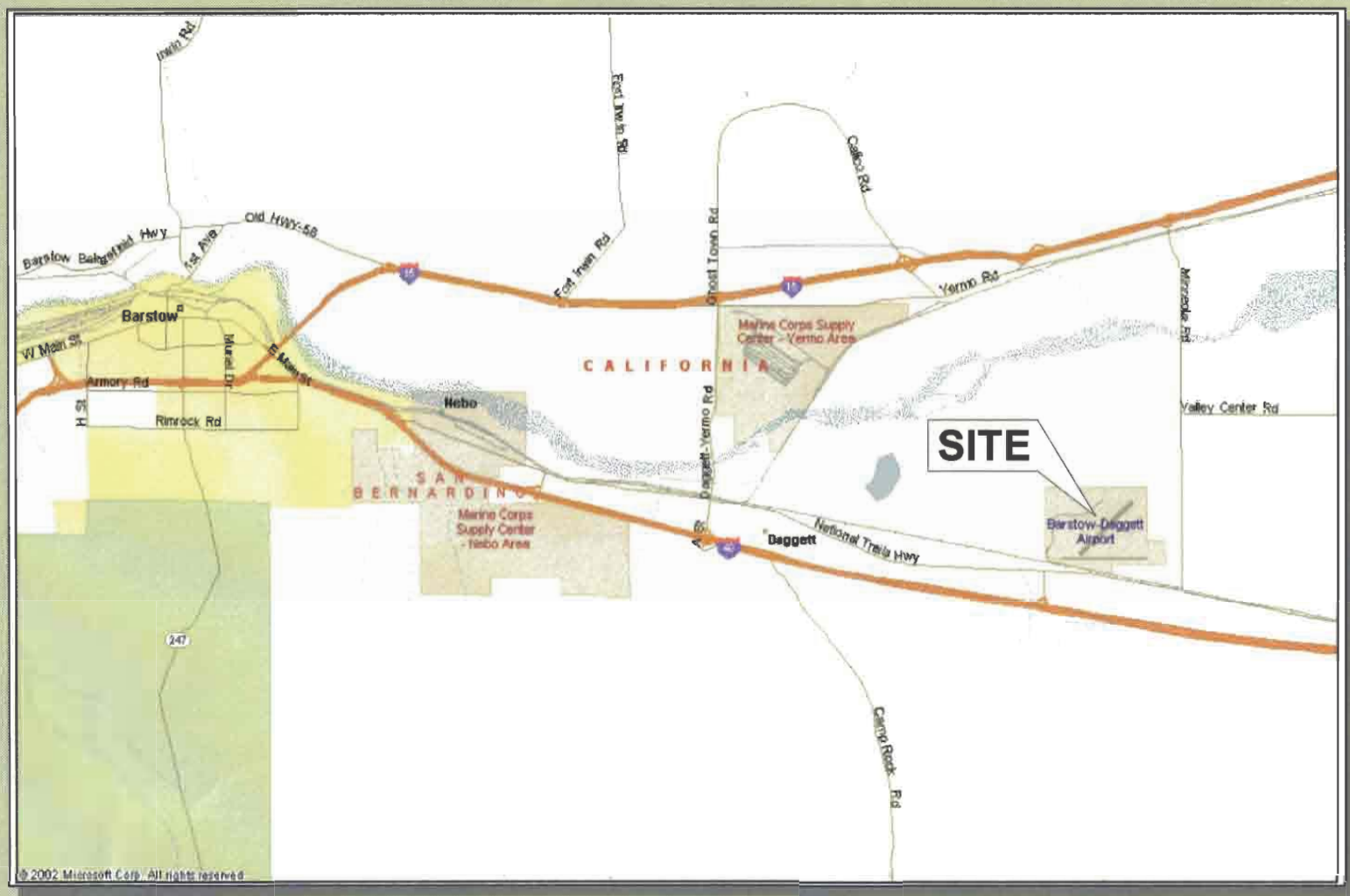


FIGURE 1

A second task was to identify the limits of a debris trench (Waste Disposal Site B) and characterize the material contained in it. Here, free-traverse methods were utilized with all instruments. The GPR was especially helpful at identifying the limits of the trench, and the EM instruments were particularly useful at identifying areas of buried metallic debris within the trench.

In addition to surveying the sites mentioned above, 12 additional potholes located within Waste Disposal Site A were to be cleared. In situations such as this, particularly with the potholes spread out throughout such a large area, the best use of time is achieved by systematically free-traversing with the multiple instruments. Several EM devices were used to survey boxes approximately 20x20 feet centered on each pothole, and GPR traversing was also conducted over each site as well in order to further detail anomalous conditions. Where applicable, the line tracer was also utilized to locate and trace out possible pipes and conduits near the dirt/gravel access road. It should be noted that data was also collected with the EM and GPR devices on profiles between each of the potholes. This was done in a brief attempt to characterize the larger subsurface cultural condition of the entire site.

Geonics model EM-61 instruments and the M-Scope TW-6 were used for the EM sampling. A Sensors & Software Noggin Ground Penetrating Radar unit produced the radar images. The magnetic gradiometer was a Schonstedt, model GA-52C, and the line tracer used was a Metrotech 9860.

Brief Description of the Geophysical Methods Applied – The M-scope TW-6 device energize the ground by producing an alternating primary magnetic field with ac current in the transmitting coil. If conducting materials are within the area of influence of the primary field, ac eddy currents are induced to flow in the conductors. A receiving coil senses the secondary magnetic field produced by these eddy currents, and outputs the response in the form of a tone. The strength of the secondary field is a function of the conductivity of the object, say a pipe, tank or cluster of drums, its size, and its depth and position relative to the instrument's two coils. Conductive objects, to a depth of approximately 10 feet are sensed. Also the device is somewhat focused, that is, it is more sensitive to conductors below (and above) the instrument, than to conductors off to the side.

The EM-61 instrument is a high resolution, time-domain device for detecting buried conductive objects. It consists of a powerful transmitter that generates a pulsed primary magnetic field when its coils are energized, which induces eddy currents in nearby conductive objects. The decay of the eddy currents, following the input pulse, is measured by the coils, which in turn serve as receiver coils. The decay rate is measured for two coils, mounted concentrically, one above the other. By making the measurements at a relatively long time interval (measured in milliseconds) after termination of the primary pulse, the response is nearly independent of the electrical conductivity of the ground. Thus, the instrument is a super-sensitive metal detector. Due to its unique coil arrangement, the response curve is a single well-defined positive peak directly over a buried conductive object. This facilitates quick and accurate location of targets. Conductive objects, to a depth of approximately 11 feet can be detected.

The magnetic gradiometer has two fluxgate magnetic fixed sensors that are passed closely to and over the ground. When not in close proximity to a magnetic object, that is, only in the earth's field, the instrument emits a sound signal at a low frequency. When the instrument passes over a buried iron or steel object, so that the field is significantly different at the two sensors, and locally magnetic gradient, the frequency

of the emitted sound increases. Frequency is a function of the gradient between the two sensors.

The line locator is used to passively detect energized high voltage electric lines and electrical conduit (50-60 Hz), VLF signals (14-22 kHz), as well as to actively trace other utilities. Where risers are present, the utility locator transmitter can be connected directly to the object, and a signal (9.8-82 kHz) is sent traveling along the conductor, pipe, conduit, etc. In the absence of a riser, the transmitter can be used to impress an input signal on the utility by induction. In
either case, the receiver unit is tuned to the input signal, and is used to actively trace the signal along the pipe's surface projection.

The GPR instrument beams energy into the ground from its transducer/antenna, in the form of electromagnetic waves. A portion of this energy is reflected back to the antenna at any boundary in the subsurface across which there is an electrical contrast. The recorder continuously makes a record of the reflected energy as the antenna is traversed across the ground surface. The greater the electrical contrast, the higher the amplitude of the returned energy. The EM wave travels at a velocity unique to the material properties of the ground being investigated, and when these velocities are known, or closely estimated from ground conductivity values and other information, two-way travel times can be converted to depth.

Penetration into the ground and resolution in the GPR images produced are a function of ground electrical conductivity, dielectric constant, and the frequency of the antenna used. The lower the frequency, the greater penetration one can generally achieve, but at the cost of lower resolution. Images tend to be graphic, even at considerable depth, in sandy soils, but penetration and resolution may be limited in drastically more conductive clayey moist ground.

Interpretation and Conclusions – The interpretation took place in real time as the survey progressed, and accordingly, the findings of our investigation were marked on the ground cover at the site and reported to the client. They are further documented with a site interpretation map with EM-61 data, if available, for the former FAA building and gas station (Fig. 2), the two barracks sites (Fig. 3), site photographs for each of these four sites (Figs. 4-7), and site photographs for Waste Disposal Site B (Figs. 8 and 9)

Shown on the site interpretation maps in figures 2 and 3 are all detected subsurface cultural features in and around the backfilled excavations, including pipes and isolated items of buried debris. If a detected pipe was thought to be active it was painted out in its standard industrial color, as is the case for the former gas station (green for sewer and orange for telephone). Pipes thought to be abandoned, as well as the limits of each backfilled excavation and the location of small items of junk, were marked out in pink. Abandoned pipes, however, are shown on the site interpretations maps in black.

In all sites surveyed, no remaining UST was found to exist. This can be clearly ascertained by the lack of any EM-61 anomaly in the areas where the USTs were reported to have been buried. The limit of each excavation was determined with GPR, and additional evidence for the location of the former UST came from observing such things as pipes from nearby buildings terminate at the excavation's edge (i.e., the former FAA building, Fig. 2) or junk found within or near the excavation (i.e., the former gas station, Fig. 2). It is not uncommon for leftover demolition debris to be thrown back into the pit created when the

Sub Surface Surveys

SITE INTERPRETATION MAP

With EM61 DATA (CI=50 mVolts)

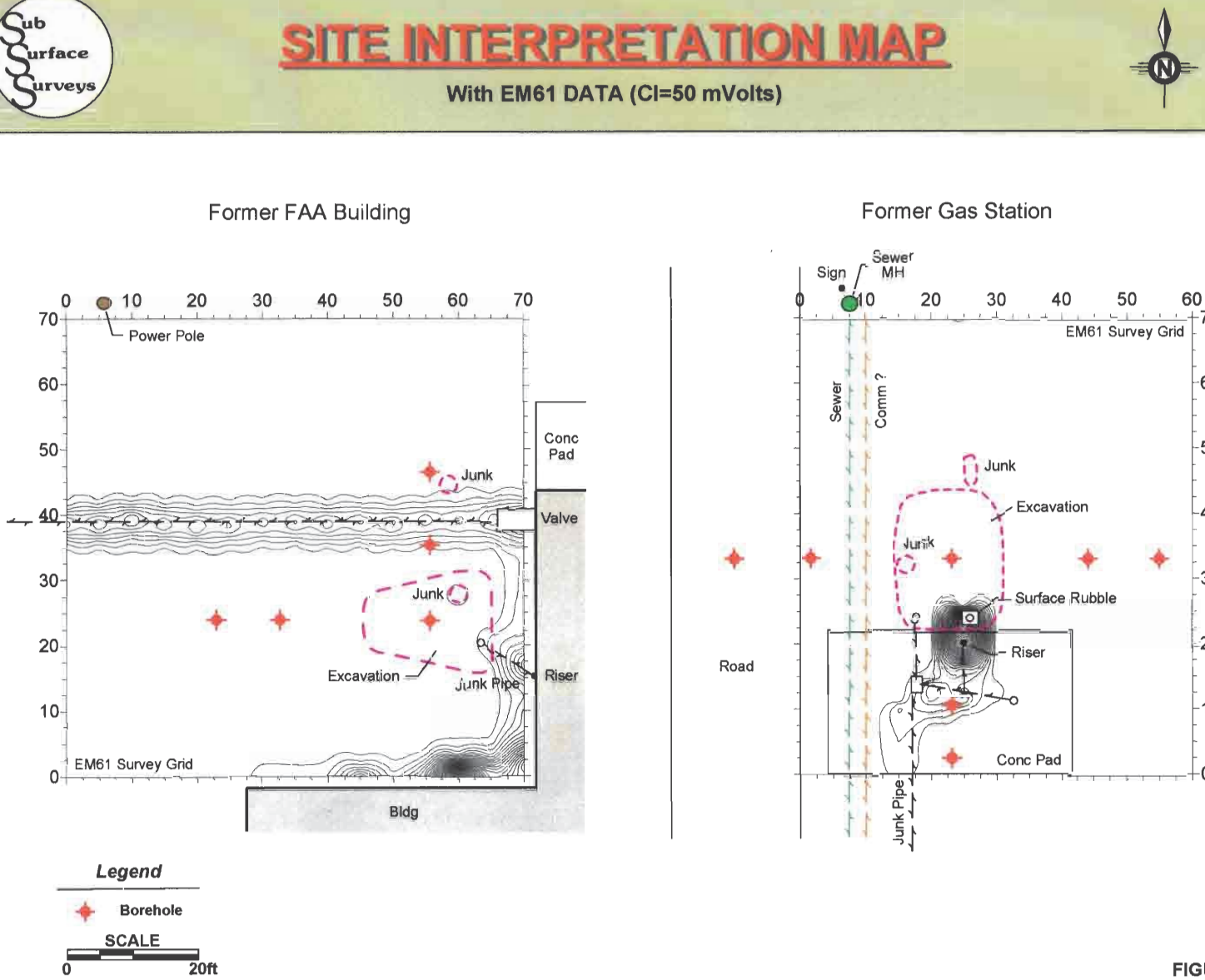


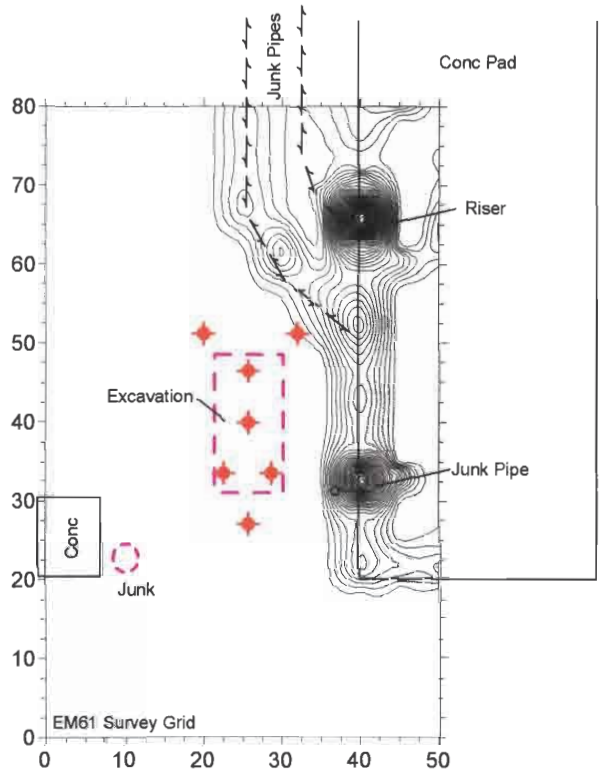
FIGURE 2

Sub Surface Surveys

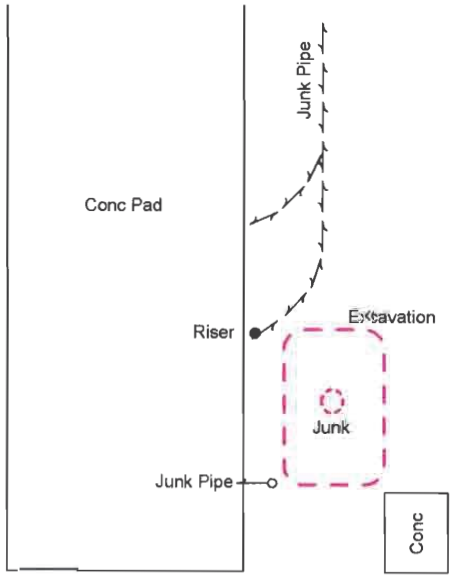
SITE INTERPRETATION MAP

With EM61 DATA (CI=50 mVolts)

Former Barracks East (UST 723-C4J)



Former Barracks East (UST 723-C4I)



Legend

Borehole

SCALE

0 **20ft**

FIGURE 3

Sub Surface Surveys

SITE PHOTOGRAPHS

Looking South

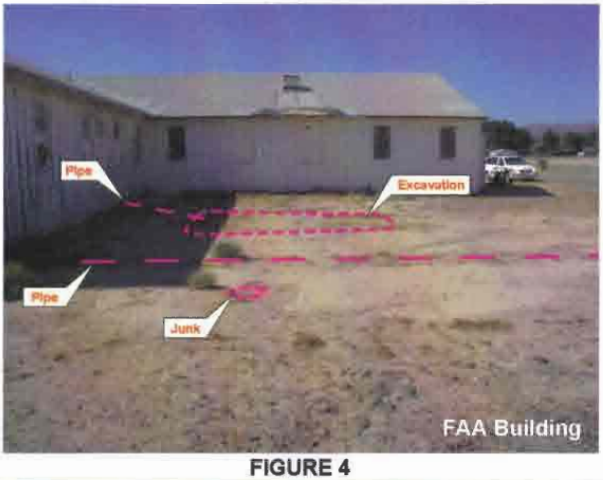


FIGURE 4

Looking South

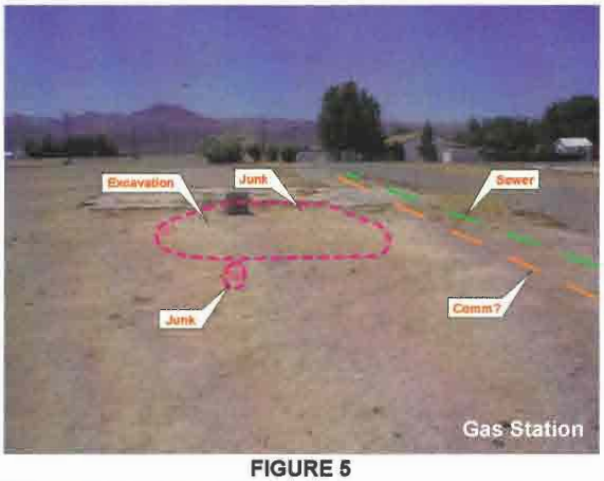


FIGURE 5

Looking North

FIGURE 6

Looking North

FIGURE 7

Sub Surface Surveys

SITE PHOTOGRAPHS

Waste Disposal Site B

Looking North

FIGURE 8

Looking South

FIGURE 9

tank was removed. It should be noted that the radar images of the two excavations adjacent to the barracks (Fig. 3) were somewhat subtler, and, consequently, our confidence in the interpretation of these radar images as excavations is slightly reduced. Never the less, other evidence supports our interpretations such as junk found within the excavation, or pipes from the nearby concrete pads heading towards a corner of the excavation before being stubbed-off. Note that the EM-61 will also respond to above-ground items such as the FAA building itself or the reinforced edge of the remaining barracks concrete pad.

At Waste Disposal Site A each of the 12 potholes were marked in blue and further marked with pink pin flags. They are arrayed in a 4x3 grid pattern, each approximately 200 feet apart in both north-south and east-west directions. The wooden stakes marking out a pre-existing grid and several previously drilled boreholes were repainted in orange. Areas of larger subsurface metallic debris were marked out in green.

All debris observed within Waste Disposal Site A appeared to be composed of non-metallic demolition rubble and small metal shards and other such items of minor junk. The debris appeared thinly spread out over most of the site either at the surface or buried only very shallowly. No large areas of deeply buried and concentrated debris were detected where the instruments were traversed. No significantly large items of debris, or active pipes or utilities, where found near any of the potholes surveyed. Lastly, no active pipes or utilities were found to run within or near the nearby dirt/gravel access road

The limits of the debris pit at Waste Disposal Site B was determined with radar and marked out in orange. The proposed test trenches were marked out with blue paint and white pin flags, and larger items of metallic debris was marked out in green.

The debris pit itself is approximately 150 x 17 feet with its long axis oriented approximately north-south. Most of the debris appears to be decomposed non-metallic junk, such as demolition rubble from wooden structures. What little metallic debris was detected appears to be small, highly-corroded, metal shards, and other such minor items. No single large item of junk, such as a 55-gallon drum, was detected. Large areas marked out in green are, in actuality, areas where small items of minor debris are more concentrated. No active pipes or utilities were found near the debris pit.

SubSurface Survey's professional personnel are trained and experienced and have completed thousands of projects since the company's inception in 1988. It is our policy to work diligently to bring this training and experience to bear to acquire quality data sets, which in turn, can provide clues useful in formulating our interpretations. Still, non-uniqueness of interpretations, methodological limitations, and non-target interferences are prevailing problems. SubSurface Surveys makes no guarantee either expressed or implied regarding the accuracy of the interpretations presented. And, in no event will SubSurface Surveys be liable for any direct, indirect, special, incidental, or consequential damages resulting from data sets, interpretations and opinions presented herewith.

Appendix D

Health and Safety Plan Tailgate Meeting Form

TAILGATE MEETING FORM
(circle the appropriate categories)

Work Activity:

- Land Survey / Utility Survey
- Drilling
- Sample Collection
- Investigation Derived Waste Mgmt.
- Trenching / Backfill
- Source Removal

Other _____

PPE Required for Work Activities:

- Level D – Steel-toed boots, hard hat, safety glasses, ear plugs, work gloves, traffic vest
- Mod Level C – Level D PPE, plus nitrile gloves, Tyvek suit, rubber or PVC boots
- Level C – Mod Level C PPE, plus respirator (half mask / full mask / ELSA)

Chemicals of Concern on-site:

TPH VOCs PAHs PCBs SVOCs Pesticides Metals

Emergency Response:

Medical Emergency	For any major medical emergency - Phone 911 Give location, and wait for paramedic / ambulance
Hospital Location	For less serious medical problem – Refer to Hospital Location Map, Site Safety and Health Plan
Other Emergency	For Security, Environmental or other emergency - Refer to list of Emergency Contacts, Site Safety and Health Plan

Topic(s) Discussed:

Site Safety and Health Daily Briefing conducted by:

Name: Devin Thor Title: Task Manager Site S.O. Date: 6/30/03

Attendees Sign-in:

Please PRINT NAME / COMPANY	SIGNATURE
Craig Winegarner / Gregg	
Rodney Ward / " "	
Devin Thor / " "	
MARK HORAN / Centrum	
RANDALL BRAND / PARSONS	
/	

TAILGATE MEETING FORM
(circle the appropriate categories)

Work Activity:

- Land Survey / Utility Survey
- Investigation Derived Waste Mgmt.
- Drilling
- Trenching / Backfill
- Sample Collection
- Source Removal

Other _____

PPE Required for Work Activities:

- Level D – Steel-toed boots, hard hat, safety glasses, ear plugs, work gloves, traffic vest
- Mod Level C – Level D PPE, plus nitrile gloves, Tyvek suit, rubber or PVC boots
- Level C – Mod Level C PPE, plus respirator (half mask / full mask / ELSA)

Chemicals of Concern on-site:

TPH VOCs PAHs PCBs SVOCs Pesticides Metals

Emergency Response:

Medical Emergency	For any major medical emergency - Phone 911 Give location, and wait for paramedic / ambulance
Hospital Location	For less serious medical problem – Refer to Hospital Location Map, Site Safety and Health Plan
Other Emergency	For Security, Environmental or other emergency - Refer to list of Emergency Contacts, Site Safety and Health Plan

Topic(s) Discussed:

Site Safety and Health Daily Briefing conducted by:

Name: Devin Thor Title: SSO Date: 10/5/04

Attendees Sign-in:

Please PRINT NAME / COMPANY	SIGNATURE
Tom Rider / Greeg	
Rene Gonzalez / Greeg	
/	
/	
/	
/	

Appendix E

Borehole Logs for FAA Building UST 706-C2B Site

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS1

Date 6/30/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	11 12 15	105	SP		SAND, olive brown, moderately sorted, fine sand, moist, odor.
	■	13 19 22	200	SP		SAND, reddish brown, very poorly sorted, fine to medium sand with 10% fine gravel, dry, odor.
20	■	11 15 18	52	ML		SILT, yellowish brown, non-plastic fines, moist, odor.
	■	3 12 18	10	ML		SILT, brown, non-plastic fines, moist, odor.
30	■	9 11 15	0.3	ML		SILT, olive brown, non-plastic fines, moist, odor.
	■	13 16 17	0.4	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, dry.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS2

Date 6/30/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	14 16 23	253	SP		SAND, olive brown, moderately sorted, very fine sand, moist, odor.
	■	17 20 30	174	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, dry, odor.
20	■	9 12 15	299	ML		SILT, olive brown, non-plastic fines, moist, odor.
	■	9 11 15	137	ML		SILT, brown, non-plastic fines, moist.
30	■	11 15 21	0.2	SP		SAND, yellowish brown, moderately sorted, fine sand, dry.
	■	16 20 24	0.0	SP		SAND, grayish brown, very poorly sorted, medium sand with 10% coarse sand and fine gravel, dry.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS3

Date 6/30/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	9 13 20	0.0	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, dry.
	■	12 17 17	0.5	SP		SAND, yellowish brown, very poorly sorted, medium to fine sand, dry.
20	■	10 11 16	0.2	SP		SAND, olive, well sorted, very fine sand, dry.
	■	19 25 33	0.4	SP		SAND, brown, very poorly sorted, medium to coarse sand, dry.
30						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS4

Date 6/30/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	11 12 16	1.4	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 15% fine gravel, dry.
	■	13 21 28	0.4	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, dry.
20	■	12 12 15	20	SP		SAND, olive brown, very well sorted, very fine sand, moist.
	■	10 12 15	25	ML		SILT, brown, non-plastic fines, moist.
30						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former FAA UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	706-C2B-SS5

Date 6/30/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	12 10 15	1.5	SP		SAND, yellowish brown, moderately sorted, fine sand, moist.
	■	9 17 23	0.1	SP		SAND, reddish brown, very poorly sorted, fine to medium sand with 10% fine gravel, moist.
20	■	9 12 13	0.3	SP		SAND, olive brown, moderately sorted, fine sand, moist.
	■	17 29 37	2.4	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, moist.
30						

Appendix F

Borehole Logs for Gas Station UST 704-C6B Site

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS1

Date 6/30/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	14 17 21	9	SP		SAND, light brown, very poorly sorted, fine to medium sand with 10% coarse sand and fine gravel, dry.
	■	10 11 15	15.3	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand with 10% coarse sand and fine gravel, dry.
20	■	15 22 29	113	SP		as above
	■	13 22 21	711	SP		as above
30	■	9 17 23	78	SP		as above
	■	12 18 23	72	SP		as above

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS2

Date 7/1/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	18 20 23	1.2	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand with 10% fine gravel, moist.
	■	13 14 27	0.3	SP		as above
20	■	13 16 23	0	SP		SAND, grayish brown, very poorly sorted, fine sand with 10% coarse sand and fine gravel, moist.
	■	16 16 21	0.1	SP		SAND, brown, moderately sorted, fine sand, moist.
30	■	15 21 26	1.4	SP		as above

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS3

Date 7/1/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	7 13 14	0.7	SP		SAND, reddish brown, very poorly sorted, fine to medium sand with 20% coarse sand and fine gravel, dry.
	■	11 12 16	0	SP		as above
20	■	6 12 21	1.3	SP		SAND, reddish brown, moderately sorted, fine sand, moist.
	■	7 9 12	0	SP		SAND, reddish brown, poorly sorted, fine to medium sand, moist.
30	■	14 28 37	0.7	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, moist.

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS4

Date 7/1/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	11 11 16	0.9	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 25% fine gravel, moist.
	■	14 17 19	0.1	SP		as above
20	■	12 20 22	4.2	SP		SAND, reddish brown, moderately sorted, very fine sand, moist, odor.
	■	17 25 31	161	SP		SAND, gray, moderately sorted, fine sand, moist, odor.
30	■	20 29 37	248	SP		SAND, gray, very poorly sorted, fine to medium sand with 10% coarse sand and fine gravel, moist.
	■	19 27 23	228	SP		SAND, gray, very poorly sorted, fine to coarse sand with 10% fine gravel, moist, odor.

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS4

Date 7/1/03

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	22 26 28	85	SP		SAND, gray, very poorly sorted, fine to coarse sand with 10% fine gravel, moist, odor.
	■	14 19 23	1.3	SP		SAND, brown, very poorly sorted, fine to medium sand, moist.
50	■	13 23 27	19.5	SP		SAND, grayish brown, very poorly sorted, medium to coarse sand, moist.
60						
70						

PARSONS

Project Name: Barstow-Daggett Airport
Project Location: Former Gas Station UST Site
Drilling Method: HSA/CME 95
Sampling Method: split spoon
Borehole No.: 704-C6B-SS5

Date: 6/30/03
Page: 1 of 1

Logged By: Devin Thor, RG
Reviewed By: Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	15 20 27	0	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 20% fine gravel, dry.
	■	9 19 23	0	SP		as above
20	■	9 12 13	0	SP		SAND, yellowish brown, moderately sorted, fine sand, moist.
	■	15 18 27	0	ML		SILT, olive brown, non-plastic fines, moist
30	■	6 21 31	0.1	SP		SAND, grayish brown, poorly sorted, fine sand, dry.

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS6

Date 7/1/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	9 11 16	0.2	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand, moist.
	■	14 19 23	0.1	SP		as above
20	■	9 12 23	0	SP		as above
	■	9 11 18	0	SP		as above
30	■	20 25 34	7	SP		as above

PARSONS

Project Name Barstow-Daggett Airport

Project Location Former Gas Station UST Site

Drilling Method HSA/CME 95

Sampling Method split spoon

Borehole No. 704-C6B-SS7

Date 7/1/03

Page 1 of 1

Logged By Devin Thor, RG

Reviewed By Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	8 9 11	0.9	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 20% fine gravel, moist.
	■	9 16 18	0.5	SP		as above
20	■	15 16 21	0.7	SP		SAND, reddish brown, moderately sorted, fine sand, moist.
	■	17 21 28	0.2	SP		SAND, yellowish brown, poorly sorted, fine to medium sand, moist.
30	■	10 12 17	0.5	SP		as above

Appendix G

Borehole Logs for Barracks East UST 723-C4J Site

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS1
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/1/03
Page	1 of 1

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
	■	6 7 10	0	SP		SAND, reddish brown, very poorly sorted, fine sand with 10% fine gravel, moist.
10	■	5 9 9	0	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, moist.
	■	8 11 15	0	SP		SAND, yellowish brown, well sorted, medium sand, moist.
20	■	9 13 18	0	SP		as above
	■	15 19 28	478	ML		SILT, yellowish brown, non-plastic fines, moist, odor.
30	■	13 27 34	371	SP		SAND, brown, very poorly sorted, fine to medium sand with 10% fine gravel, moist, odor.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/M 12
Sampling Method	split spoon
Borehole No.	723-C4J-SS1
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 10/5/04

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
	■	21 34 37	0	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, moist.
40	■	19 39 38	0	SP		as above
	■	17 42 37	0	SP		as above
50	■	11 24 50	0	SP		as above
	■	26 50	0	SP		as above
60	■	47 50	0	SP		as above
	NR	36 50	0	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/M 12
Sampling Method	split spoon
Borehole No.	723-C4J-SS1
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 10/5/04

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
		38 50	0	SP		SAND, grayish brown, poorly sorted, fine sand, moist.
		45 50	0	SP		as above
80		47 50	0	ML		SILT, light brown, 10% fine sandy, silt, moist.
		17 42 37	0	SP GP		SAND, grayish brown, very poorly sorted, fine to coarse sand and fine gravel, moist.
90		35 50	0	SP		SAND, brownish gray, very poorly sorted, medium to coarse sand, moist.
		49 50	0	SP		as above
100		77	0	SP		SAND, brownish gray, very poorly sorted, medium to coarse sand and 10% fine gravel, moist.
		59	0	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/M 12
Sampling Method	split spoon
Borehole No.	723-C4J-SS1
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	10/5/04
Page	3 of 3

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
	■	62	0	SP		SAND, brown, 10% silty, very poorly sorted, medium to coarse sand, moist.
	■	56	0	SP		as above
120	■	67	0	SP		SAND, yellowish gray, moderately sorted, fine sand, moist.
	■	31 31 50	0	SP		SAND, brown, very poorly sorted, fine to medium sand with 10% fine gravel, moist.
130	■	37 43 50	0	SP		as above
	■	8 6 50	0			SAND, gray, moderately sorted, fine sand, moist.
140	■	68	0	SP		SAND, gray, poorly sorted, fine to medium sand, moist.
						Top of groundwater measured through the auger 10/6/04

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS2
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/1/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
	■	5 7 8	0	SP		SAND, brownish red, 10% non-plastic fines, very poorly sorted, fine to coarse sand, dry.
10	■	5 8 8	0	SP		as above
	■	7 9 9	0.2	SP		as above
20	■	7 14 16	4.4	SP		SAND, light yellowish brown, well sorted, fine sand, moist.
	■	9 13 10	11.1	SP		SAND, grayish brown, poorly sorted, fine sand with 10% fine gravel, moist.
30	■	13 17 18	358	SP		SAND, grayish brown, very poorly sorted, medium sand, moist, odor.
	■	13 22 31	308	SP		SAND, grayish brown, very poorly sorted, medium sand, moist, odor.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS2
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/1/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	16 20 23	299	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, dry, odor.
	■	18 30 37	216	SP		as above
50	■	17 30 33	39	SP		as above
	■	26 36 48	37	SP		as above
60	■	30 40 43	5.9	SP		SAND, yellowish brown, moderately sorted, fine sand, moist.
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS3
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/2/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	12 15 18	0.8	SP		SAND, yellowish brown, poorly sorted, medium sand, moist.
	■	16 16 23	0.5	SP		as above
20	■	23 33 33	0	SP		SAND, yellowish brown, moderately sorted, fine sand, moist.
	■	23 28 27	24	SP		SAND, olive brown, moderately sorted, fine sand, moist, odor.
30	■	24 36 39	13.8	SP		SAND, yellowish brown, very poorly sorted, medium to coarse sand with 20% fine gravel, moist odor.
	■	25 30 39	35	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS3
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/2/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	28 33 44	6.5	SP		SAND, yellowish brown, very poorly sorted, medium to coarse sand with 20% fine gravel, moist odor.
50						
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS4
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/2/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	15 17 23	0.3	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, moist.
	■	20 29 37	0.2	SP		as above
20	■	29 37 58	0.8	SP		SAND, light brown, very poorly sorted, fine sand, moist.
	■	30 41 47	1.9	SP		SAND, olive brown, 20% non-plastic fines, poorly sorted, very fine sand, moist.
30	■	28 37 44	3.9	SP		SAND, yellowish brown, very poorly sorted, fine sand with 10% coarse sand and fine gravel, moist.
	■	31 47 46	6.2	SP		SAND, brown, very poorly sorted, medium to coarse sand, moist.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS4
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/2/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	34 48 53	3.8	SP		SAND, brown, very poorly sorted, medium to coarse sand, moist.
50						
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS5
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/2/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	7 7 9	1.2	SP		SAND, reddish brown, moderately sorted, very fine sand, moist.
	■	13 17 22	1.2	SP		SAND, grayish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, moist.
20	■	17 23 26	0.9	SP		SAND, yellowish brown, well sorted, fine sand, moist.
	■	27 35 33	3.2	SP		SAND, yellowish brown, poorly sorted, fine sand with 10% fine gravel, moist.
30	■	19 23 27	16.6	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand moist.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS5
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/2/03
Page	2 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	19 20 39	3	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand moist.
50	■	22 40 31	10.3	SP		as above
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS6
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/1/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	4 17 19	0.5	SP		SAND, yellowish brown, moderately sorted, medium sand, dry.
	■	16 18 25	3.5	SP		SAND, yellowish and yellowish brown, moderately sorted, fine sand, moist.
20	■	20 27 31	314	SP		SAND, grayish brown, well sorted, very fine sand, moist, odor.
	■	17 22 28	632	SP		SAND, grayish brown, very poorly sorted, fine to coarse sand with 20% fine gravel, moist.
30	■	14 23 41	786	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 20% gravel, moist, odor.
	■	18 30 34	703	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 20% gravel, moist, odor.

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS6
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/1/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	21 28 43	411	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 20% gravel, moist, odor.
50	■	15 26 36	749	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, moist, odor.
	■	16 25 38	82	SP		as above
60	■	29 36 41	11.5	SP		SAND, reddish brown, moderately sorted, fine sand, moist.
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS7
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/2/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	11 13 17	2.2	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, moist.
	■	7 9 9	0.2	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 25% fine gravel, moist.
20	■	18 23 29	1.5	SP		SAND, yellowish brown, very poorly sorted, fine to medium sand, moist.
	■	13 23 25	0.7	SP		SAND, yellowish brown, poorly sorted, medium sand, moist.
30	■	13 28 30	1	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS7
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG

Date 7/2/03

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	27 22 38	1.8	SP		SAND, yellowish brown, poorly sorted, medium sand, moist.
50						
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS8
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/3/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	12 15 18	0.3	SP		SAND, reddish and yellowish brown, moderately sorted, fine sand, moist.
20	■	9 20 23	0.1	SP		SAND, brown, well sorted, very fine sand, moist.
	■	7 12 19	0	SP ML		SAND and SILT, brown, well sorted, very fine sand and brownish gray, non-plastic fines, moist.
30	■	18 23 37	0.8	SP		SAND, reddish brown, very poorly sorted, fine to coarse sand with 10% fine gravel, moist.
	■	15 17 32	2.1	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport	Date	7/3/03
Project Location	Former Barracks East Tank "J" UST Site	Page	2 of 2
Drilling Method	HSA/CME 95		
Sampling Method	split spoon		
Borehole No.	723-C4J-SS8		
Logged By	Devin Thor, RG	Reviewed By	Devin Thor, RG

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	16 30 33	4	SP		SAND, reddish brown, poorly sorted, fine to medium sand, moist.
	■	27 40 48	7.2	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand with 10% coarse sand and fine gravel, moist.
50	■	20 26 34	1.2	SP		as above
60						
70						

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS9
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/3/03
Page	1 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
10	■	12 16 19	0	SP		SAND, brownish red, very poorly sorted, fine to coarse sand, moist.
20	■	11 20 28	0	SP		SAND, brownish gray, well sorted, very fine sand, moist.
	■	16 23 33	1.1	SP		as above
30	■	19 40 42	8	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, moist.
	■	37 36 31	2	SP		as above

PARSONS

Project Name	Barstow-Daggett Airport
Project Location	Former Barracks East Tank "J" UST Site
Drilling Method	HSA/CME 95
Sampling Method	split spoon
Borehole No.	723-C4J-SS9
Logged By	Devin Thor, RG
Reviewed By	Devin Thor, RG
Date	7/3/03
Page	2 of 2

Depth(ft)	Sample Interval	Blow Count (per 6 inches)	PID reading (ppm)	USCS Class.	Column	Soil Description
40	■	20 23 31	4	SP		SAND, yellowish brown, very poorly sorted, fine to coarse sand, moist.
	■	15 37 48	0.8	SP		SAND, yellowish brown, poorly sorted, fine to medium sand, moist.
50	■	21 27 39	0.3	SP		SAND, brown, 10% non-plastic fines, well sorted, very fine sand, moist.
60						
70						

Appendix H

Investigation Derived Waste Manifests

NO. 643114

NON-HAZARDOUS WASTE DATA FORM

TSD FACILITY - TO BE COMPLETED BY TRANSPORTER

GENERATOR - TO BE COMPLETED BY GENERATOR

NAME: US ARMY CORPS OF ENGINEERS LOS ANGELES DISTRICT

ADDRESS: 915 WILSHIRE BLVD.

CITY, STATE, ZIP: LOS ANGELES, CA 90017

SITE: ~~AIRBORN DIVISION~~ SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION BARSTOW-DAGGETT AIRPORT (GAS STATION UST) 39500 NATIONAL TRAILS HIGHWAY ~~DAGGETT, CA 92327~~

EPA ID NO.: NOT REQUIRED

PROFILE NO.:

PHONE NO.: ( )

CONTAINERS: No. 1 VOLUME 50 gallons WEIGHT

TYPE: XX ☐ TANK TRUCK ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER PURGED GROUNDWATER and/or DECON RINSATE

WASTE DESCRIPTION: NON-HAZARDOUS WATER

GENERATING PROCESS:

	COMPONENTS OF WASTE	PPM	%		COMPONENTS OF WASTE	PPM	%
1.	WATER		99-100%	5.			
2.	TPH		< 1%	6.			
3.				7.	BESI#105742.02		
4.				8.			

PROPERTIES: pH 7-10 ☐ SOLID XX LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PROTECTIVE CLOTHING

THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS.

Eddie S. Laora — 10-25-04

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: B.E.S.I. / NASI INC

EPA I.D. NO.:

ADDRESS: 25971 TOWNE CENTRE DRIVE / 1281 Brea Cyn Rd

SERVICE ORDER NO.:

CITY, STATE, ZIP: LAKE FOREST, CA 92610 / Brea, CA 92821

PICKUP DATE: 10-25-04

PHONE NO.: 949-460-5200 / 714-990-8055

TRUCK, UNIT, I.D. NO. 507390/707310

RICHARD Coco — Richard Coco — 10/25/04

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: DeMENNO KERDOON

EPA I.D. NO.:

DISPOSAL METHOD

ADDRESS: 2000 N. ALAMEDA STREET

☐ LANDFILL ☒ OTHER Recycler

CITY, STATE, ZIP: COMPTON, CA 90222

PHONE NO.: 310-537-7100

CHRIS ROADY — 10/25/04

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

GEN	OLD/NEW	L A	TONS	
TRANS		S B		
C/O		RT/DD	HWDF NONE	DISCREPANCY

NO. 643119

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: US ARMY CORPS OF ENGINEERS / LOS ANGELES DISTRICT
ADDRESS: 915 WILSHIRE BLVD.
CITY, STATE, ZIP: LOS ANGELES, CA 90017

SITE: SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION AIRBORN DIVISION
BARSTOW-DAGGETT AIRPORT
(TANK "J" UST)
39500 NATIONAL TRAILS HIGHWAY
DAGGETT, CA 92327

EPA I.D. NO.: NOT REQUIRED
PROFILE NO.:
PHONE NO.: ( )

CONTAINERS: No. 1 VOLUME 50 gallons WEIGHT

TYPE: [X] TANK TRUCK [ ] DUMP TRUCK [ ] DRUMS [ ] CARTONS [ ] OTHER

WASTE DESCRIPTION: NON-HAZARDOUS WATER
GENERATING PROCESS: PURGED GROUNDWATER and/or DECON RINSATE

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. WATER		99-100%	5.		
2. TPH		< 1%	6.		
3.			7. BESI#105742.02		
4.			8.		

PROPERTIES: pH 7-10 [ ] SOLID [X] LIQUID [ ] SLUDGE [ ] SLURRY [ ] OTHER

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PROTECTIVE CLOTHING

THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% NON-HAZARDOUS.

Eddie Lacera — 10-21-04
TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: B.E.S.I / NASI INC
ADDRESS: 25921 TOWNE CENTRE DRIVE / 1281 Brea Blvd
CITY, STATE, ZIP: LAKE FOREST, CA 92610 / Brea, Ca. 92821 714-990-6855
PHONE NO.: 949-460-5200
TRUCK, UNIT, I.D. NO.: 507390 / 707310

EPA I.D. NO.:
SERVICE ORDER NO.:
PICK UP DATE: 10/25/04

SP Auto
RICHARD COCO — Richard Coco — 10/25/04
TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: DeMENNO KERDOON
ADDRESS: 2000 N. ALAMEDA STREET
CITY, STATE, ZIP: COMPTON, CA 90222
PHONE NO.: 310-537-7100

EPA I.D. NO.:
DISPOSAL METHOD
[ ] LANDFILL [X] OTHER Recycle

Larry Chavez — 10/25/04
TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

GEN	OLD/NEW	L A	TONS	
TRANS		S B		
C/Q		RT/CD	HWDF NONE	DISCREPANCY

Manifest

TPS Technologies Soil Recycling
Non-Hazardous Soils

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Given by TPS:	Load #
10/25/2004	BELSHIRE	4/8/732	107	23845	0101

Generator and/or Consultant

Generator's Name and Billing Address:	Generator's Phone #:	Generator's US EPA ID No.
US ARMY CORPS OF ENGINEERS LOS ANGELES DISTRICT 915 WILSHIRE BLVD. LOS ANGELES, CA 90017	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Consultant's Name and Billing Address:	**Consultant's Phone #:**	
	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Generation Site (Transport from): *(name & address)* SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION-AIRBORN DIVISION BARSTOW-DAGGETT AIRPORT(TANK "J" UST) 39500 NATIONAL TRAILS HIGHWAY DAGGETT, CA 92327	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels
Designated Facility (Transport to): *(name & address)* TPS TECHNOLOGIES, INC. 12328 HIBISCUS AVENUE ADELANTO, CA 92301	Facility Phone #: 800-862-8001	Facility Permit Numbers
	Person to Contact:	
	FAX#: 760-246-8004	
Transporter Name and Mailing Address: B.E.S.I. 25971 TOWNE CENTRE DRIVE LAKE FOREST, CA 92610 BESI#105742.02	Transporter's Phone #: 949-460-5200	Transporter's US EPA ID No.: CAD983584581
	Person to Contact: BRIAN CASS	Transporter's DOT No.: 450647
	FAX#: 949-460-5210	Customer Account Number with TPS: 1000193

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty.	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐	23	Drums Soil	29860	14320	15541
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐				3lbs	3.77

List any exception to items listed above:

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name:	Generator ☐ Consultant ☐	Signature and date:	Month	Day	Year
Edie S. Lopez			10	25	04

Transporter

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name:	Signature and date:	Month	Day	Year
RICHARD COCORAN		10	25	04

Recycling Facility

Discrepancies:

FAC# 39500NAT

ID# 20500

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name:	Signature and date:
	11-11-4

TRANSPORTER COPY

Manifest

TPS Technologies Soil Recycling
Non-Hazardous Soils

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Given by TPS:	Load #
10/25/2004	BELSHIRE	41k/732	107	23846	01011

Generator and/or Consultant

Generator's Name and Billing Address:	Generator's Phone #:	Generator's US EPA ID No.
US ARMY CORPS OF ENGINEERS LOS ANGELES DISTRICT 915 WILSHIRE BLVD. LOS ANGELES, CA 90017	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Consultant's Name and Billing Address:	Consultant's Phone #:	
	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Generation Site (Transport from): *(name & address)*	Site Phone #:	BTEX Levels
SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION-AIRBORN DIVISION BARSTOW-DAGGETT AIRPORT(FAA UST) 39500 NATIONAL TRAILS HIGHWAY DAGGETT, CA 92327	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels
Designated Facility (Transport to): *(name & address)*	Facility Phone #: 800-862-8001	Facility Permit Numbers
TPS TECHNOLOGIES, INC. 12328 HIBISCUS AVENUE ADELANTO, CA 92301	Person to Contact:	
	FAX#: 760-246-8004	
Transporter Name and Mailing Address:	Transporter's Phone #: 949-460-5200	Transporter's US EPA ID No.: CAD983584681
E.S.I. 25971 TOWNE CENTRE DRIVE LAKE FOREST, CA 92610	Person to Contact: BRIAN CASS	Transporter's DOT No.: 450647
BEST#105742.02	FAX#: 949-460-5210	Customer Account Number with TPS: 1000193

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐	6	Drums Soil	7780	3740	4040
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐					2.02

List any exception to items listed above: 113904

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Eddie S. Lopez — Generator ☐ Consultant ☐ — Signature and date: [signature] — Month 10 Day 25 Year 04

Transporter

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: RICHARD COCO (RB732 only) — Signature and date: [signature] — Month 10 Day 25 Year 04

Recycling Facility

Discrepancies:
FAC# 39500NAT
ID# 20801

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: — Signature and date: [signature] 11-11-4

TRANSPORTER COPY

TPS Technologies Soil Recycling
Non-Hazardous Soils

Manifest

Date of Shipment:	Responsible for Payment:	Transporter Truck #:	Facility #:	Given by TPS:	Load #
10/25/2004	BELSHIRE	418/726	07	23847	0011

Generator and/or Consultant

Generator's Name and Billing Address:	Generator's Phone #:	Generator's US EPA ID No.
US ARMY CORPS OF ENGINEERS LOS ANGELES DISTRICT 915 WILSHIRE BLVD. LOS ANGELES, CA 90017	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Consultant's Name and Billing Address:	**Consultant's Phone #:**	
	Person to Contact:	
	FAX#:	Customer Account Number with TPS:
Generation Site (Transport from): *(name & address)* SAN BERNARDINO COUNTY DEPT. OF TRANSPORTATION-AIRBORN DIVISION BARSTOW-DAGGETT AIRPORT(GAS STATION UST) 39500 NATIONAL TRAILS HIGHWAY DAGGETT, CA 92327	Site Phone #:	BTEX Levels
	Person to Contact:	TPH Levels
	FAX#:	AVG. Levels
Designated Facility (Transport to): *(name & address)* TPS TECHNOLOGIES, INC. 12328 HIBISCUS AVENUE ADELANTO, CA 92301	Facility Phone #: 800-862-8001	Facility Permit Numbers
	Person to Contact:	
	FAX#: 760-246-8004	
Transporter Name and Mailing Address: B.E.S.I. 25971 TOWNE CENTRE DRIVE LAKE FOREST, CA 92610 BESI#105742.02	Transporter's Phone #: 949-460-5200	Transporter's US EPA ID No.: CAD983584681
	Person to Contact: BRIAN CASS	Transporter's DOT No.: 450647
	FAX#: 949-460-5210	Customer Account Number with TPS: 1000193

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐	8	Drums Soil	10380	4880	5400
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐					2-70

List any exception to items listed above: 11/05

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils described in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way.

Print or Type Name: Generator ☐ Consultant ☐	Signature and date:	Month	Day	Year
Eddie S. Lowe		10	25	04

Transporter

Transporter's certification: I/We acknowledge receipt of the soil described above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that this soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name:	Signature and date:	Month	Day	Year
RICHARD Coco (RBENSON)	Richard Coco	10	25	04

Recycling Facility

Discrepancies:
FAC# 39500 NAT
ID# 20802

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name:	Signature and date:
	11-11-4

TRANSPORTER COPY

Appendix I

Mobile Laboratory Analytical Report for FAA Building UST 706-C2B Site

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 06/30/03
Date Received: 06/30/03
Job Number: M4-494

Project: Barstow-Daggot Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 06/30/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum
Analytical
Laboratories, Inc.

Volatile Hydrocarbons as Gasoline by GCMS

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M4TPHGS939
Analyst:	MBH		

	Reporting Limit	Volatile Hydrocarbons as Gasoline
Sample ID	mg/Kg	mg/Kg
Method Blank	0.50	ND
706C2BSS1-30	0.50	ND
706C2BSS5-25	0.50	ND
706C2BSS3-25	0.50	ND
706C2BSS1-35	0.50	ND
706C2BSS2-25	0.50	66
706C2BSS4-25	0.50	ND
706C2BSS2-30	0.50	ND
706C2BSS2-35	0.50	ND
704C6BSS1-30	0.50	ND
704C6BSS1-35	0.50	ND
704C6BSS5-25	0.50	ND
704C6BSS5-30	0.50	ND

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Hydrocarbons as Gasoline by GCMS

Matrix: Soil
Batch Number: M4TPHGS939

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Gasoline	2.0	**115**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Gasoline	2.33	2.17	**7%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	Blank	706C2B SS1-30	706C2B SS5-25	706C2B SS3-25	706C2B SS1-35	706C2B SS2-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	0.014
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	0.14
Xylene, o-	0.005	ND	ND	ND	ND	ND	0.10

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	Blank	706C2B SS1-30	706C2B SS5-25	706C2B SS3-25	706C2B SS1-35	706C2B SS2-25
Dibromofluoromethane		103	109	105	102	102	126
Toluene-d8		101	92	99	98	98	73
Bromofluorobenzene		101	100	101	101	98	80

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	706C2B SS4-25	706C2B SS2-30	706C2B SS2-35	704C6B SS1-30	704C6B SS1-35	704C6B SS5-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

Sample ID:	706C2B SS4-25	706C2B SS2-30	706C2B SS2-35	704C6B SS1-30	704C6B SS1-35	704C6B SS5-25
Dibromofluoromethane	101	102	101	101	104	101
Toluene-d8	100	99	98	98	101	100
Bromofluorobenzene	104	107	103	104	100	105

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	704C6B
		SS5-30
Compounds	**RL**	mg/kg
Benzene	0.005	ND
Ethylbenzene	0.005	ND
Toluene	0.005	ND
Xylenes, m-,p-	0.010	ND
Xylene, o-	0.005	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	704C6B
		SS5-30
Dibromofluoromethane		101
Toluene-d8		101
Bromofluorobenzene		103

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Organic Compounds by EPA 8260B

Matrix: Soil
Batch Number: M48260S939

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
1,1-Dichloroethene	0.050	**100**	70 - 130	**Pass**
Benzene	0.050	**99**	70 - 130	**Pass**
Trichloroethene	0.050	**96**	70 - 130	**Pass**
Toluene	0.050	**95**	70 - 130	**Pass**
Chlorobenzene	0.050	**95**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
1,1-Dichloroethene	0.0500	0.0538	**7%**	25%	**Pass**
Benzene	0.0498	0.0517	**4%**	25%	**Pass**
Trichloroethene	0.0480	0.0482	**0%**	25%	**Pass**
Toluene	0.0477	0.0459	**4%**	25%	**Pass**
Chlorobenzene	0.0477	0.0526	**10%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Appendix J

Mobile Laboratory Analytical Report for Gas Station UST 704-C6B Site

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 06/30/03
Date Received: 06/30/03
Job Number: M4-494

Project: Barstow-Daggot Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 06/30/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum
Analytical
Laboratories, Inc.

Volatile Hydrocarbons as Gasoline by GCMS

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M4TPHGS939
Analyst:	MBH		

	Reporting Limit	Volatile Hydrocarbons as Gasoline
Sample ID	mg/Kg	mg/Kg
Method Blank	0.50	ND
706C2BSS1-30	0.50	ND
706C2BSS5-25	0.50	ND
706C2BSS3-25	0.50	ND
706C2BSS1-35	0.50	ND
706C2BSS2-25	0.50	66
706C2BSS4-25	0.50	ND
706C2BSS2-30	0.50	ND
706C2BSS2-35	0.50	ND
704C6BSS1-30	0.50	ND
704C6BSS1-35	0.50	ND
704C6BSS5-25	0.50	ND
704C6BSS5-30	0.50	ND

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Hydrocarbons as Gasoline by GCMS

Matrix: Soil
Batch Number: M4TPHGS939

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Gasoline	2.0	115	70 - 130	Pass

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Gasoline	2.33	2.17	7%	25%	Pass

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	Blank	706C2B SS1-30	706C2B SS5-25	706C2B SS3-25	706C2B SS1-35	706C2B SS2-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	0.014
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	0.14
Xylene, o-	0.005	ND	ND	ND	ND	ND	0.10

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	Blank	706C2B SS1-30	706C2B SS5-25	706C2B SS3-25	706C2B SS1-35	706C2B SS2-25
Dibromofluoromethane		103	109	105	102	102	126
Toluene-d8		101	92	99	98	98	73
Bromofluorobenzene		101	100	101	101	98	80

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	706C2B SS4-25	706C2B SS2-30	706C2B SS2-35	704C6B SS1-30	704C6B SS1-35	704C6B SS5-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

Sample ID:	706C2B SS4-25	706C2B SS2-30	706C2B SS2-35	704C6B SS1-30	704C6B SS1-35	704C6B SS5-25
Dibromofluoromethane	101	102	101	101	104	101
Toluene-d8	100	99	98	98	101	100
Bromofluorobenzene	104	107	103	104	100	105

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	06/30/03
Project:	Barstow-Daggot Airport	Date Received:	06/30/03
Job No.:	M4-494	Date Analyzed:	06/30/03
Matrix:	Soil	Batch Number:	M48260S939
Analyst:	MBH		

	Sample ID:	704C6B SS5-30
Compounds	**RL**	mg/kg
Benzene	0.005	ND
Ethylbenzene	0.005	ND
Toluene	0.005	ND
Xylenes, m-,p-	0.010	ND
Xylene, o-	0.005	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	704C6B SS5-30
Dibromofluoromethane		101
Toluene-d8		101
Bromofluorobenzene		103

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Organic Compounds by EPA 8260B

Matrix: Soil
Batch Number: M48260S939

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
1,1-Dichloroethene	0.050	100	70 - 130	Pass
Benzene	0.050	99	70 - 130	Pass
Trichloroethene	0.050	96	70 - 130	Pass
Toluene	0.050	95	70 - 130	Pass
Chlorobenzene	0.050	95	70 - 130	Pass

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
1,1-Dichloroethene	0.0500	0.0538	7%	25%	Pass
Benzene	0.0498	0.0517	4%	25%	Pass
Trichloroethene	0.0480	0.0482	0%	25%	Pass
Toluene	0.0477	0.0459	4%	25%	Pass
Chlorobenzene	0.0477	0.0526	10%	25%	Pass

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 07/01/03
Date Received: 07/01/03
Job Number: M4-495

Project: Barstow-Daggot Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 07/01/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum
Analytical
Laboratories, Inc.

Fuel Screen by mod. EPA 8015B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Extracted:	07/01/03
Matrix:	Soil	Date Analyzed:	07/01/03
Analyst:	MBH/JCT	Batch Number:	M48015DS941

Fuel Identified:	Reporting Limits	Diesel	Motor Oil	Surrogate (OTP)
Units:	mg/kg	mg/Kg	mg/Kg	Limit: 50-150%
Blank	10	ND	ND	115 %
723C4JSS2-5	10	ND	ND	104 %
723C4JSS2-10	10	ND	ND	100 %
723C4JSS2-15	10	ND	ND	92 %
723C4JSS2-20	10	240	19	101 %
723C4JSS1-5	10	ND	ND	98 %
723C4JSS1-10	10	ND	ND	95 %
723C4JSS1-15	10	ND	ND	93 %
723C4JSS1-20	10	ND	ND	95 %
723C4JSS2-25	10	ND	ND	94 %
723C4JSS2-30	10	4,300	ND	87 %
723C4JSS2-35	10	2,800	31	105 %

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Fuel Screen by mod. EPA 8015B

Matrix: Soil
Batch Number: M48015DS941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Diesel	500	**96**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: 723C4JSS2-5

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Diesel	466	483	**4%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum Analytical Laboratories, Inc.

Volatile Hydrocarbons as Gasoline by GCMS

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M4TPHGS941
Analyst:	MBH		

	Reporting Limit	Volatile Hydrocarbons as Gasoline
Sample ID	mg/Kg	mg/Kg
Method Blank	0.50	ND
704C6BSS3-25	0.50	ND
704C6BSS3-30	0.50	ND
704C6BSS7-25	0.50	ND
704C6BSS7-30	0.50	ND
704C6BSS6-25	0.50	ND
704C6BSS6-30	0.50	ND
704C6BSS4-40	0.50	3.6
704C6BSS2-25	0.50	ND
704C6BSS2-30	0.50	ND
704C6BSS2-45	0.50	ND
704C6BSS2-50	0.50	ND

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Hydrocarbons as Gasoline by GCMS

Matrix: Soil
Batch Number: M4TPHGS941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Gasoline	2.0	**115**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Gasoline	2.32	2.12	**9%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M48260S941
Analyst:	MBH		

	Sample ID:	Blank	704C6B SS3-25	704C6B SS3-30	704C6B SS7-25	704C6B SS7-30	704C6 SS6-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	Blank	704C6B SS3-25	704C6B SS3-30	704C6B SS7-25	704C6B SS7-30	704C6 SS6-25
Dibromofluoromethane		101	102	105	112	109	111
Toluene-d8		100	98	94	93	94	94
Bromofluorobenzene		99	100	102	99	100	102

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M48260S941
Analyst:	MBH		

	Sample ID:	704C6B SS6-30	704C6B SS4-40	704C6B SS2-25	704C6B SS2-30	704C6B SS4-45	704C6B SS4-50
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

Sample ID:	704C6B SS6-30	704C6B SS4-40	704C6B SS2-25	704C6B SS2-30	704C6B SS4-45	704C6B SS4-50
Dibromofluoromethane	107	105	99	110	112	103
Toluene-d8	96	97	96	95	92	101
Bromofluorobenzene	101	100	99	101	103	102

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Organic Compounds by EPA 8260B

Matrix: Soil
Batch Number: M48260S941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
1,1-Dichloroethene	0.050	105	70 - 130	Pass
Benzene	0.050	96	70 - 130	Pass
Trichloroethene	0.050	94	70 - 130	Pass
Toluene	0.050	90	70 - 130	Pass
Chlorobenzene	0.050	100	70 - 130	Pass

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
1,1-Dichloroethene	0.0523	0.0511	2%	25%	Pass
Benzene	0.0483	0.0501	4%	25%	Pass
Trichloroethene	0.0468	0.0493	5%	25%	Pass
Toluene	0.0453	0.0486	7%	25%	Pass
Chlorobenzene	0.0498	0.0524	5%	25%	Pass

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Appendix K

Mobile Laboratory Analytical Report for Barracks East UST 723-C4J Site

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 07/01/03
Date Received: 07/01/03
Job Number: M4-495

Project: Barstow-Daggot Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 07/01/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum
Analytical
Laboratories, Inc.

Fuel Screen by mod. EPA 8015B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Extracted:	07/01/03
Matrix:	Soil	Date Analyzed:	07/01/03
Analyst:	MBH/JCT	Batch Number:	M48015DS941

Fuel Identified:	Reporting Limits	Diesel	Motor Oil	Surrogate (OTP)
Units:	mg/kg	mg/Kg	mg/Kg	Limit: 50-150%
Blank	10	ND	ND	115 %
723C4JSS2-5	10	ND	ND	104 %
723C4JSS2-10	10	ND	ND	100 %
723C4JSS2-15	10	ND	ND	92 %
723C4JSS2-20	10	240	19	101 %
723C4JSS1-5	10	ND	ND	98 %
723C4JSS1-10	10	ND	ND	95 %
723C4JSS1-15	10	ND	ND	93 %
723C4JSS1-20	10	ND	ND	95 %
723C4JSS2-25	10	ND	ND	94 %
723C4JSS2-30	10	4,300	ND	87 %
723C4JSS2-35	10	2,800	31	105 %

Centrum Analytical Laboratories, Inc.

QC Sample Report - Fuel Screen by mod. EPA 8015B

Matrix: Soil
Batch Number: M48015DS941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Diesel	500	**96**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: 723C4JSS2-5

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Diesel	466	483	**4%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Hydrocarbons as Gasoline by GCMS

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M4TPHGS941
Analyst:	MBH		

	Reporting Limit	Volatile Hydrocarbons as Gasoline
Sample ID	mg/Kg	mg/Kg
Method Blank	0.50	ND
704C6BSS3-25	0.50	ND
704C6BSS3-30	0.50	ND
704C6BSS7-25	0.50	ND
704C6BSS7-30	0.50	ND
704C6BSS6-25	0.50	ND
704C6BSS6-30	0.50	ND
704C6BSS4-40	0.50	3.6
704C6BSS2-25	0.50	ND
704C6BSS2-30	0.50	ND
704C6BSS2-45	0.50	ND
704C6BSS2-50	0.50	ND

Centrum Analytical Laboratories, Inc.

QC Sample Report - Volatile Hydrocarbons as Gasoline by GCMS

Matrix: Soil
Batch Number: M4TPHGS941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Gasoline	2.0	**115**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Gasoline	2.32	2.12	**9%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M48260S941
Analyst:	MBH		

	Sample ID:	Blank	704C6B SS3-25	704C6B SS3-30	704C6B SS7-25	704C6B SS7-30	704C6 SS6-25
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

	Sample ID:	Blank	704C6B SS3-25	704C6B SS3-30	704C6B SS7-25	704C6B SS7-30	704C6 SS6-25
Dibromofluoromethane		101	102	105	112	109	111
Toluene-d8		100	98	94	93	94	94
Bromofluorobenzene		99	100	102	99	100	102

Centrum
Analytical
Laboratories, Inc.

Volatile Organic Compounds by EPA 8260B

Client:	Interphase	Date Sampled:	07/01/03
Project:	Barstow-Daggot Airport	Date Received:	07/01/03
Job No.:	M4-495	Date Analyzed:	07/01/03
Matrix:	Soil	Batch Number:	M48260S941
Analyst:	MBH		

	Sample ID:	704C6B SS6-30	704C6B SS4-40	704C6B SS2-25	704C6B SS2-30	704C6B SS4-45	704C6B SS4-50
Compounds	**RL**	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	ND	ND	ND	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND	ND
Toluene	0.005	ND	ND	ND	ND	ND	ND
Xylenes, m-,p-	0.010	ND	ND	ND	ND	ND	ND
Xylene, o-	0.005	ND	ND	ND	ND	ND	ND

Surrogates in % Recovery (Acceptance Limits: 70 - 130%)

Sample ID:	704C6B SS6-30	704C6B SS4-40	704C6B SS2-25	704C6B SS2-30	704C6B SS4-45	704C6B SS4-50
Dibromofluoromethane	107	105	99	110	112	103
Toluene-d8	96	97	96	95	92	101
Bromofluorobenzene	101	100	99	101	103	102

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Volatile Organic Compounds by EPA 8260B

Matrix: Soil
Batch Number: M48260S941

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
1,1-Dichloroethene	0.050	105	70 - 130	Pass
Benzene	0.050	96	70 - 130	Pass
Trichloroethene	0.050	94	70 - 130	Pass
Toluene	0.050	90	70 - 130	Pass
Chlorobenzene	0.050	100	70 - 130	Pass

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
1,1-Dichloroethene	0.0523	0.0511	2%	25%	Pass
Benzene	0.0483	0.0501	4%	25%	Pass
Trichloroethene	0.0468	0.0493	5%	25%	Pass
Toluene	0.0453	0.0486	7%	25%	Pass
Chlorobenzene	0.0498	0.0524	5%	25%	Pass

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 07/02/03
Date Received: 07/02/03
Job Number: M4-496

Project: Barstow-Daggett Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 07/02/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum Analytical Laboratories, Inc.

Fuel Screen by mod. EPA 8015B

Client:	Interphase	Date Sampled:	07/02/03
Project:	Barstow-Daggett Airport	Date Received:	07/02/03
Job No.:	M4-496	Date Extracted:	07/02/03
Matrix:	Soil	Date Analyzed:	07/02/03
Analyst:	JT	Batch Number:	M48015DS942

Fuel Identified:	Reporting Limits	Diesel	Motor Oil	Surrogate (OTP)
Units:	mg/kg	mg/Kg	mg/Kg	Limit: 50-150%
Blank	10	ND	ND	100 %
723C4JSS2-40	50	1,600	ND	114 %
723C4JSS2-45	10	280	ND	111 %
723C4JSS2-50	10	27	ND	106 %
723C4JSS2-55	10	ND	ND	111 %
723C4JSS2-60	10	ND	ND	105 %
723C4JSS1-25	50	27,000	660	99 %
723C4JSS1-30	50	5,300	92	119 %
723C4JSS7-30	10	ND	ND	117 %
723C4JSS7-40	10	ND	ND	111 %
723C4JSS3-35	10	ND	ND	118 %
723C4JSS3-40	10	ND	ND	105 %
723C4JSS4-35	10	ND	ND	108 %
723C4JSS4-40	10	ND	ND	108 %
723C4JSS5-40	10	ND	ND	106 %
723C4JSS5-50	10	ND	ND	112 %

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Fuel Screen by mod. EPA 8015B

Matrix: Soil
Batch Number: M48015DS942

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Diesel	500	**104**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: 723C4JSS4-40

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Diesel	494	504	**2%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Centrum Analytical Laboratories, Inc.
CERTIFIED HAZARDOUS WASTE TESTING MOBILE & IN HOUSE LABORATORIES

Client: Interphase
6200 Peachtree Street
Los Angeles, CA 90010

Date Sampled: 07/03/03
Date Received: 07/03/03
Job Number: M4-497

Project: Barstow-Daggett Airport

CASE NARRATIVE

The following information applies to samples which were received for analysis by Centrum Analytical Mobile Environmental Laboratory Number Four (MEL #4) on 07/03/03 :

The samples were received at the project site and were analyzed immediately, or preserved and stored as required. All sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested. The date of issue for this report is 07/09/03.

Report approved by:

Mark B. Horan
Mobile Laboratories Supervisor

Rodolfo Vergara, Jr.
Quality Assurance Manager

ELAP Lab# 2373

RL: Reporting Limit -- The lowest level at which the compound can be reliably detected under normal laboratory conditions.
ND: Not Detected -- The compound was analyzed for, but was not found to be present at or above the reporting limit.
NA: Not Analyzed -- This compound was not on the list of compounds requested for analysis.

Centrum Analytical Laboratories, Inc.

Fuel Screen by mod. EPA 8015B

Client:	Interphase	Date Sampled:	07/03/03
Project:	Barstow-Daggett Airport	Date Received:	07/03/03
Job No.:	M4-497	Date Extracted:	07/03/03
Matrix:	Soil	Date Analyzed:	07/03/03
Analyst:	JT	Batch Number:	M48015DS943

Fuel Identified:	Reporting Limits	Diesel	Motor Oil	Surrogate (OTP)
Units:	mg/kg	mg/Kg	mg/Kg	Limit: 50-150%
Blank	10	ND	ND	104 %
723C4JSS8-45	10	ND	ND	105 %
723C4JSS8-50	10	ND	ND	113 %
723C4JSS9-45	10	ND	ND	101 %
723C4JSS9-50	10	ND	ND	113 %
723C4JSS6-55	10	ND	ND	110 %
723C4JSS6-60	10	ND	ND	114 %

Centrum
Analytical
Laboratories, Inc.

QC Sample Report - Fuel Screen by mod. EPA 8015B

Matrix: Soil
Batch Number: M48015DS943

Batch Accuracy Results

Spike Sample ID: Laboratory Control Sample

Compound	Spike Concentration (mg/Kg)	Spike Sample % Recovery	% Recovery Acceptance Limits	Pass/Fail
Diesel	500	**105**	70 - 130	**Pass**

Analytical Notes:

Batch Precision Results

MS/MSD Sample ID: 723C4JSS9-50

Compound	MS Sample Result (mg/Kg)	MSD Sample Result (mg/Kg)	Relative Percent Difference (RPD)	RPD Acceptance Limit	Pass/Fail
Diesel	526	493	**6%**	25%	**Pass**

Analytical Notes:

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Appendix L

Laboratory Analytical Report for FAA Building UST 706-C2B Site

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LABORATORY REPORT

Prepared For: Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project: Barstow-Daggett Airport
742395.03000

Sampled: 06/30/03
Received: 06/30/03
Revised: 07/28/03

NELAP #01108CA CA ELAP #1197

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of Del Mar Analytical and its client. This report shall not be reproduced, except in full, without written permission from Del Mar Analytical. This entire report was reviewed and approved for release.

SAMPLE CROSS REFERENCE

LABORATORY ID	CLIENT ID	MATRIX
IMF1587-01	706C2BSS1-10	Soil
IMF1587-02	706C2BSS1-15	Soil
IMF1587-03	706C2BSS1-20	Soil
IMF1587-04	706C2BSS1-25	Soil
IMF1587-05	706C2BSS1-30	Soil
IMF1587-06	706C2BSS1-35	Soil
IMF1587-07	706C2BSS2-10	Soil
IMF1587-08	706C2BSS2-15	Soil
IMF1587-09	706C2BSS2-20	Soil
IMF1587-10	706C2BSS2-15 dup	Soil
IMF1587-11	706C2BSS2-25	Soil
IMF1587-12	706C2BSS2-25 dup	Soil
IMF1587-13	706C2BSS3-10	Soil
IMF1587-14	706C2BSS3-15	Soil
IMF1587-15	706C2BSS3-20	Soil
IMF1587-16	706C2BSS3-25	Soil
IMF1587-17	706C2BSS4-10	Soil
IMF1587-18	706C2BSS4-15	Soil
IMF1587-19	706C2BSS4-20	Soil
IMF1587-20	706C2BSS4-25	Soil
IMF1587-21	706C2BSS5-10	Soil
IMF1587-22	706C2BSS5-15	Soil
IMF1587-23	706C2BSS5-20	Soil
IMF1587-24	706C2BSS5-25	Soil
IMF1587-25	706C2BSS2-30	Soil
IMF1587-26	706C2BSS2-35	Soil
IMF1587-27	704C6BSS1-10	Soil

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

LABORATORY ID	CLIENT ID	MATRIX
IMF1587-28	704C6BSS1-20	Soil
IMF1587-29	704C6BSS1-25	Soil
IMF1587-30	704C6BSS1-30	Soil
IMF1587-31	704C6BSS1-35	Soil
IMF1587-32	704C6BSS5-10	Soil
IMF1587-33	704C6BSS5-15	Soil
IMF1587-34	704C6BSS5-20	Soil
IMF1587-35	704C6BSS5-25	Soil
IMF1587-36	704C6BSS5-30	Soil
IMF1587-37	Trip Blank	Water
IMF1587-38	704C6BSS1-15	Soil
IMF1587-39	704C6BSS1-15 dup	Soil

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G01045	200	560	**4700**	100	07/01/03	07/02/03	CRb
Surrogate: n-Octacosane (40-140%)					*40 %*				*Z3*
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	180	510	**3700**	100	07/02/03	07/03/03	CRe
Surrogate: n-Octacosane (40-140%)					*72 %*				*Z3*
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	8.9	25	**270**	4	07/02/03	07/03/03	CRa
Surrogate: n-Octacosane (40-140%)					*72 %*				
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.2	6.1	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*67 %*				
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.1	5.7	**2.5**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*71 %*				
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.8	5.1	**2.8**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*90 %*				
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	190	540	**7800**	100	07/02/03	07/03/03	CR
Surrogate: n-Octacosane (40-140%)					*104 %*				*Z3*
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	210	570	**4800**	100	07/02/03	07/03/03	CRd
Surrogate: n-Octacosane (40-140%)					*66 %*				*Z3*

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	850	2300	**30000**	400	07/02/03	07/03/03	CRf
Surrogate: n-Octacosane (40-140%)					*64 %*				*Z3*
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	180	510	**4900**	100	07/02/03	07/03/03	CRe
Surrogate: n-Octacosane (40-140%)					*87 %*				*Z3*
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.1	5.8	**6.5**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*77 %*				
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.8	5.1	**6.6**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*81 %*				
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.9	5.2	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*79 %*				
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.9	5.4	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*77 %*				
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.9	5.3	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*76 %*				
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.0	5.6	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*76 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.8	5.1	**5.3**	1	07/02/03	07/03/03	CRg
Surrogate: n-Octacosane (40-140%)					*82 %*				
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	1.8	5.1	**5.6**	1	07/02/03	07/03/03	CRi
Surrogate: n-Octacosane (40-140%)					*73 %*				
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.2	6.2	**3.1**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*79 %*				
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02042	2.1	5.7	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*64 %*				
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.2	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*65 %*				
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**4.0**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*70 %*				
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.4	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*64 %*				
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**2.9**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*93 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.2	**3.7**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*102 %*				
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*73 %*				
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**14**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*83 %*				
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	2.0	5.5	**43**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*92 %*				
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	110	300	**5200**	50	07/02/03	07/03/03	CRc
Surrogate: n-Octacosane (40-140%)					*44 %*				*Z3*
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.3	**4.3**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*75 %*				
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**1.9**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*69 %*				
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**3.4**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*82 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*79 %*				
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.9	5.2	**2.4**	1	07/02/03	07/03/03	J
Surrogate: n-Octacosane (40-140%)					*70 %*				
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	2.0	5.5	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*67 %*				
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	ND	1	07/02/03	07/03/03	
Surrogate: n-Octacosane (40-140%)					*74 %*				
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	2.0	5.4	**41**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*81 %*				
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil)									
Reporting Units: mg/kg dry									
EFH (C8 - C40)	EPA 8015 MOD.	3G02057	1.8	5.1	**40**	1	07/02/03	07/03/03	CRh
Surrogate: n-Octacosane (40-140%)					*96 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03019	14000	20000	**190000**	357	07/02/03	07/05/03	
Surrogate: Dibromofluoromethane (50-140%)					*104 %*				
Surrogate: Toluene-d8 (55-145%)					*101 %*				
Surrogate: 4-Bromofluorobenzene (55-150%)					*100 %*				
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	40000	59000	**820000**	1160	07/01/03	07/07/03	
Surrogate: Dibromofluoromethane (50-140%)					*107 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*101 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*108 %*				*Z3*
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	18000	26000	**550000**	430	07/01/03	07/10/03	
Surrogate: Dibromofluoromethane (50-140%)					*82 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*79 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*83 %*				*Z3*
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	53	100	ND	0.853	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*86 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	51	99	ND	0.867	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*85 %*				
Surrogate: Toluene-d8 (80-120%)					*94 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	60	120	ND	1.15	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*86 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil) - cont.									
Reporting Units: ug/kg dry									
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	37000	54000	**630000**	931	07/01/03	07/11/03	
Surrogate: Dibromofluoromethane (50-140%)					*86 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*87 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*84 %*				*Z3*
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	39000	57000	**550000**	992	07/01/03	07/11/03	
Surrogate: Dibromofluoromethane (50-140%)					*84 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*90 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*94 %*				*Z3*
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	40000	59000	**1700000**	996	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (50-140%)					*64 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*86 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*85 %*				*Z3*
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	35000	51000	**550000**	1030	07/01/03	07/11/03	
Surrogate: Dibromofluoromethane (50-140%)					*93 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*101 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*98 %*				*Z3*
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01030	35000	52000	**430000**	893	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (50-140%)					*63 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*88 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*95 %*				*Z3*
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: ug/kg dry									

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	1.01	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*87 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*92 %*				
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01101	53	100	**55**	1.02	07/01/03	07/02/03	J
Surrogate: Dibromofluoromethane (80-125%)					*123 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*108 %*				
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	61	120	ND	1.12	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G01101	55	110	**110**	1	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*107 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*109 %*				
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	58	110	ND	0.965	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*88 %*				
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	1.04	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*90 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	1.09	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*91 %*				
Surrogate: Toluene-d8 (80-120%)					*89 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*90 %*				
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03077	57	110	ND	0.896	07/03/03	07/04/03	
Surrogate: Dibromofluoromethane (80-125%)					*95 %*				
Surrogate: Toluene-d8 (80-120%)					*95 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*103 %*				
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	51	100	ND	0.876	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*95 %*				
Surrogate: Toluene-d8 (80-120%)					*93 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	53	100	ND	0.994	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*86 %*				
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	0.917	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*90 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*87 %*				
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: ug/kg dry									

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	63	120	ND	1.14	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*94 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	52	100	ND	1.06	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*93 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G02028	53	100	ND	1.08	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*91 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*88 %*				
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	64	120	ND	1.23	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*108 %*				
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	60	120	**390**	1.17	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*116 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*106 %*				
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03019	3800	5500	**50000**	99	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*115 %*				
Surrogate: Toluene-d8 (55-145%)					*114 %*				

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Surrogate: 4-Bromofluorobenzene (55-150%)					*100 %*				
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03019	360000	530000	**14000000**	8910	07/02/03	07/08/03	
Surrogate: Dibromofluoromethane (50-140%)					*164 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*176 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*577 %*				*Z3*
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	61	120	77	1.13	07/02/03	07/02/03	J
Surrogate: Dibromofluoromethane (80-125%)					*114 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*105 %*				
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	52	100	**61**	1.05	07/02/03	07/02/03	J
Surrogate: Dibromofluoromethane (80-125%)					*115 %*				
Surrogate: Toluene-d8 (80-120%)					*110 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*104 %*				
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	52	100	ND	1.07	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*112 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*106 %*				
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	60	120	ND	1.16	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*111 %*				
Surrogate: Toluene-d8 (80-120%)					*109 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*104 %*				
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: ug/kg dry									

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	64	130	ND	1.2	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*102 %*				
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	49	96	ND	0.861	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*108 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	52	100	ND	1.04	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*109 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	66	130	**420**	1.18	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*110 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil)									
Reporting Units: ug/kg dry									
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	3G03020	60	120	**190**	1.16	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*115 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil)									**RL-2**
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03019	4400	6000	ND	357	07/02/03	07/05/03	
Benzene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
Bromobenzene	EPA 8260B	3G03019	140	1000	ND	357	07/02/03	07/05/03	
Bromochloromethane	EPA 8260B	3G03019	200	1000	ND	357	07/02/03	07/05/03	
Bromodichloromethane	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
Bromoform	EPA 8260B	3G03019	160	1000	ND	357	07/02/03	07/05/03	
Bromomethane	EPA 8260B	3G03019	180	1000	ND	357	07/02/03	07/05/03	
2-Butanone (MEK)	EPA 8260B	3G03019	2900	4000	ND	357	07/02/03	07/05/03	
n-Butylbenzene	EPA 8260B	3G03019	140	1000	ND	357	07/02/03	07/05/03	
sec-Butylbenzene	EPA 8260B	3G03019	120	1000	ND	357	07/02/03	07/05/03	
tert-Butylbenzene	EPA 8260B	3G03019	110	1000	ND	357	07/02/03	07/05/03	
Carbon Disulfide	EPA 8260B	3G03019	230	1000	ND	357	07/02/03	07/05/03	
Carbon tetrachloride	EPA 8260B	3G03019	110	1000	ND	357	07/02/03	07/05/03	
Chlorobenzene	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
Chloroethane	EPA 8260B	3G03019	180	1000	ND	357	07/02/03	07/05/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03019	720	1000	ND	357	07/02/03	07/05/03	
Chloroform	EPA 8260B	3G03019	180	400	ND	357	07/02/03	07/05/03	
Chloromethane	EPA 8260B	3G03019	200	1000	ND	357	07/02/03	07/05/03	
2-Chlorotoluene	EPA 8260B	3G03019	130	1000	ND	357	07/02/03	07/05/03	
4-Chlorotoluene	EPA 8260B	3G03019	130	1000	ND	357	07/02/03	07/05/03	
Dibromochloromethane	EPA 8260B	3G03019	110	400	ND	357	07/02/03	07/05/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03019	240	1000	ND	357	07/02/03	07/05/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03019	160	400	ND	357	07/02/03	07/05/03	
Dibromomethane	EPA 8260B	3G03019	170	400	ND	357	07/02/03	07/05/03	
1,2-Dichlorobenzene	EPA 8260B	3G03019	130	400	ND	357	07/02/03	07/05/03	
1,3-Dichlorobenzene	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
1,4-Dichlorobenzene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
Dichlorodifluoromethane	EPA 8260B	3G03019	240	1000	ND	357	07/02/03	07/05/03	
1,1-Dichloroethane	EPA 8260B	3G03019	160	400	ND	357	07/02/03	07/05/03	
1,2-Dichloroethane	EPA 8260B	3G03019	160	400	ND	357	07/02/03	07/05/03	
1,1-Dichloroethene	EPA 8260B	3G03019	190	1000	ND	357	07/02/03	07/05/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03019	190	400	ND	357	07/02/03	07/05/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03019	200	400	ND	357	07/02/03	07/05/03	
1,2-Dichloropropane	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
1,3-Dichloropropane	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
2,2-Dichloropropane	EPA 8260B	3G03019	110	400	ND	357	07/02/03	07/05/03	
1,1-Dichloropropene	EPA 8260B	3G03019	160	400	ND	357	07/02/03	07/05/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
Ethylbenzene	EPA 8260B	3G03019	110	400	ND	357	07/02/03	07/05/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil) - cont.									**RL-2**
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03019	160	1000	ND	357	07/02/03	07/05/03	
2-Hexanone	EPA 8260B	3G03019	400	2000	ND	357	07/02/03	07/05/03	
Isopropylbenzene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
p-Isopropyltoluene	EPA 8260B	3G03019	190	400	ND	357	07/02/03	07/05/03	
Methylene chloride	EPA 8260B	3G03019	1700	4000	ND	357	07/02/03	07/05/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03019	1600	2000	ND	357	07/02/03	07/05/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03019	250	1000	ND	357	07/02/03	07/05/03	
Naphthalene	EPA 8260B	3G03019	320	1000	ND	357	07/02/03	07/05/03	
n-Propylbenzene	EPA 8260B	3G03019	140	400	ND	357	07/02/03	07/05/03	
Styrene	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03019	84	1000	ND	357	07/02/03	07/05/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03019	220	400	ND	357	07/02/03	07/05/03	
Tetrachloroethene	EPA 8260B	3G03019	180	400	ND	357	07/02/03	07/05/03	
Toluene	EPA 8260B	3G03019	130	400	ND	357	07/02/03	07/05/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03019	230	1000	ND	357	07/02/03	07/05/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03019	200	1000	ND	357	07/02/03	07/05/03	
1,1,1-Trichloroethane	EPA 8260B	3G03019	150	400	ND	357	07/02/03	07/05/03	
1,1,2-Trichloroethane	EPA 8260B	3G03019	210	400	ND	357	07/02/03	07/05/03	
Trichloroethene	EPA 8260B	3G03019	150	400	ND	357	07/02/03	07/05/03	
Trichlorofluoromethane	EPA 8260B	3G03019	230	1000	ND	357	07/02/03	07/05/03	
1,2,3-Trichloropropane	EPA 8260B	3G03019	190	2000	ND	357	07/02/03	07/05/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03019	130	400	ND	357	07/02/03	07/05/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03019	120	400	ND	357	07/02/03	07/05/03	
Vinyl acetate	EPA 8260B	3G03019	240	1000	ND	357	07/02/03	07/05/03	
Vinyl chloride	EPA 8260B	3G03019	260	1000	ND	357	07/02/03	07/05/03	
o-Xylene	EPA 8260B	3G03019	110	400	ND	357	07/02/03	07/05/03	
m,p-Xylenes	EPA 8260B	3G03019	210	400	ND	357	07/02/03	07/05/03	
Xylenes, Total	EPA 8260B	3G03019	210	800	ND	357	07/02/03	07/05/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03019	200	1000	ND	357	07/02/03	07/05/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03019	260	1000	ND	357	07/02/03	07/05/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03019	270	1000	ND	357	07/02/03	07/05/03	
tert-Butanol (TBA)	EPA 8260B	3G03019	1000	10000	ND	357	07/02/03	07/05/03	
Surrogate: Dibromofluoromethane (50-140%)					*104 %*				
Surrogate: Toluene-d8 (55-145%)					*101 %*				
Surrogate: 4-Bromofluorobenzene (55-150%)					*100 %*				

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	2600	3500	ND	231	07/01/03	07/04/03	
Benzene	EPA 8260B	3G01030	80	230	ND	231	07/01/03	07/04/03	
Bromobenzene	EPA 8260B	3G01030	80	590	ND	231	07/01/03	07/04/03	
Bromochloromethane	EPA 8260B	3G01030	120	590	ND	231	07/01/03	07/04/03	
Bromodichloromethane	EPA 8260B	3G01030	73	230	ND	231	07/01/03	07/04/03	
Bromoform	EPA 8260B	3G01030	92	590	ND	231	07/01/03	07/04/03	
Bromomethane	EPA 8260B	3G01030	110	590	ND	231	07/01/03	07/04/03	
2-Butanone (MEK)	EPA 8260B	3G01030	1700	2300	ND	231	07/01/03	07/04/03	
n-Butylbenzene	EPA 8260B	3G01030	80	590	ND	231	07/01/03	07/04/03	
sec-Butylbenzene	EPA 8260B	3G01030	73	590	**130**	231	07/01/03	07/04/03	J
tert-Butylbenzene	EPA 8260B	3G01030	63	590	ND	231	07/01/03	07/04/03	
Carbon Disulfide	EPA 8260B	3G01030	130	590	ND	231	07/01/03	07/04/03	
Carbon tetrachloride	EPA 8260B	3G01030	66	590	ND	231	07/01/03	07/04/03	
Chlorobenzene	EPA 8260B	3G01030	70	230	ND	231	07/01/03	07/04/03	
Chloroethane	EPA 8260B	3G01030	110	590	ND	231	07/01/03	07/04/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	420	590	ND	231	07/01/03	07/04/03	
Chloroform	EPA 8260B	3G01030	100	230	ND	231	07/01/03	07/04/03	
Chloromethane	EPA 8260B	3G01030	120	590	ND	231	07/01/03	07/04/03	
2-Chlorotoluene	EPA 8260B	3G01030	75	590	ND	231	07/01/03	07/04/03	
4-Chlorotoluene	EPA 8260B	3G01030	75	590	ND	231	07/01/03	07/04/03	
Dibromochloromethane	EPA 8260B	3G01030	63	230	ND	231	07/01/03	07/04/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	94	230	ND	231	07/01/03	07/04/03	
Dibromomethane	EPA 8260B	3G01030	99	230	ND	231	07/01/03	07/04/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	75	230	ND	231	07/01/03	07/04/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	73	230	ND	231	07/01/03	07/04/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	80	230	ND	231	07/01/03	07/04/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
1,1-Dichloroethane	EPA 8260B	3G01030	94	230	ND	231	07/01/03	07/04/03	
1,2-Dichloroethane	EPA 8260B	3G01030	96	230	ND	231	07/01/03	07/04/03	
1,1-Dichloroethene	EPA 8260B	3G01030	110	590	ND	231	07/01/03	07/04/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	110	230	ND	231	07/01/03	07/04/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	120	230	ND	231	07/01/03	07/04/03	
1,2-Dichloropropane	EPA 8260B	3G01030	82	230	ND	231	07/01/03	07/04/03	
1,3-Dichloropropane	EPA 8260B	3G01030	84	230	ND	231	07/01/03	07/04/03	
2,2-Dichloropropane	EPA 8260B	3G01030	63	230	ND	231	07/01/03	07/04/03	
1,1-Dichloropropene	EPA 8260B	3G01030	92	230	ND	231	07/01/03	07/04/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	84	230	ND	231	07/01/03	07/04/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	82	230	ND	231	07/01/03	07/04/03	
Ethylbenzene	EPA 8260B	3G01030	63	230	ND	231	07/01/03	07/04/03	

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Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	92	590	ND	231	07/01/03	07/04/03	
2-Hexanone	EPA 8260B	3G01030	230	1200	ND	231	07/01/03	07/04/03	
Isopropylbenzene	EPA 8260B	3G01030	82	230	ND	231	07/01/03	07/04/03	
p-Isopropyltoluene	EPA 8260B	3G01030	110	230	**910**	231	07/01/03	07/04/03	
Methylene chloride	EPA 8260B	3G01030	1000	2300	ND	231	07/01/03	07/04/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	920	1200	ND	231	07/01/03	07/04/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	150	590	ND	231	07/01/03	07/04/03	
Naphthalene	EPA 8260B	3G01030	190	590	**8900**	231	07/01/03	07/04/03	
n-Propylbenzene	EPA 8260B	3G01030	84	230	ND	231	07/01/03	07/04/03	
Styrene	EPA 8260B	3G01030	70	230	ND	231	07/01/03	07/04/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	49	590	ND	231	07/01/03	07/04/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	130	230	ND	231	07/01/03	07/04/03	
Tetrachloroethene	EPA 8260B	3G01030	100	230	ND	231	07/01/03	07/04/03	
Toluene	EPA 8260B	3G01030	77	230	ND	231	07/01/03	07/04/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	120	590	ND	231	07/01/03	07/04/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	89	230	ND	231	07/01/03	07/04/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	120	230	ND	231	07/01/03	07/04/03	
Trichloroethene	EPA 8260B	3G01030	89	230	ND	231	07/01/03	07/04/03	
Trichlorofluoromethane	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	110	1200	ND	231	07/01/03	07/04/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	77	230	**3600**	231	07/01/03	07/04/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	70	230	**1500**	231	07/01/03	07/04/03	
Vinyl acetate	EPA 8260B	3G01030	140	590	ND	231	07/01/03	07/04/03	
Vinyl chloride	EPA 8260B	3G01030	150	590	ND	231	07/01/03	07/04/03	
o-Xylene	EPA 8260B	3G01030	66	230	**99**	231	07/01/03	07/04/03	J
m,p-Xylenes	EPA 8260B	3G01030	120	230	ND	231	07/01/03	07/04/03	
Xylenes, Total	EPA 8260B	3G01030	120	470	**190**	231	07/01/03	07/04/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	120	590	ND	231	07/01/03	07/04/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	150	590	ND	231	07/01/03	07/04/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	160	590	ND	231	07/01/03	07/04/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	590	5900	ND	231	07/01/03	07/04/03	
Surrogate: Dibromofluoromethane (50-140%)					*84 %*				
Surrogate: Toluene-d8 (55-145%)					*87 %*				
Surrogate: 4-Bromofluorobenzene (55-150%)					*97 %*				

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	5800	7900	ND	430	07/01/03	07/04/03	
Benzene	EPA 8260B	3G01030	180	530	ND	430	07/01/03	07/04/03	
Bromobenzene	EPA 8260B	3G01030	180	1300	ND	430	07/01/03	07/04/03	
Bromochloromethane	EPA 8260B	3G01030	260	1300	ND	430	07/01/03	07/04/03	
Bromodichloromethane	EPA 8260B	3G01030	160	530	ND	430	07/01/03	07/04/03	
Bromoform	EPA 8260B	3G01030	210	1300	ND	430	07/01/03	07/04/03	
Bromomethane	EPA 8260B	3G01030	240	1300	ND	430	07/01/03	07/04/03	
2-Butanone (MEK)	EPA 8260B	3G01030	3800	5300	ND	430	07/01/03	07/04/03	
n-Butylbenzene	EPA 8260B	3G01030	180	1300	ND	430	07/01/03	07/04/03	
sec-Butylbenzene	EPA 8260B	3G01030	160	1300	**440**	430	07/01/03	07/04/03	J
tert-Butylbenzene	EPA 8260B	3G01030	140	1300	ND	430	07/01/03	07/04/03	
Carbon Disulfide	EPA 8260B	3G01030	300	1300	ND	430	07/01/03	07/04/03	
Carbon tetrachloride	EPA 8260B	3G01030	150	1300	ND	430	07/01/03	07/04/03	
Chlorobenzene	EPA 8260B	3G01030	160	530	ND	430	07/01/03	07/04/03	
Chloroethane	EPA 8260B	3G01030	240	1300	ND	430	07/01/03	07/04/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	950	1300	ND	430	07/01/03	07/04/03	
Chloroform	EPA 8260B	3G01030	230	530	ND	430	07/01/03	07/04/03	
Chloromethane	EPA 8260B	3G01030	260	1300	ND	430	07/01/03	07/04/03	
2-Chlorotoluene	EPA 8260B	3G01030	170	1300	ND	430	07/01/03	07/04/03	
4-Chlorotoluene	EPA 8260B	3G01030	170	1300	ND	430	07/01/03	07/04/03	
Dibromochloromethane	EPA 8260B	3G01030	140	530	ND	430	07/01/03	07/04/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	310	1300	ND	430	07/01/03	07/04/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	210	530	ND	430	07/01/03	07/04/03	
Dibromomethane	EPA 8260B	3G01030	220	530	ND	430	07/01/03	07/04/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	170	530	ND	430	07/01/03	07/04/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	160	530	ND	430	07/01/03	07/04/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	180	530	ND	430	07/01/03	07/04/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	320	1300	ND	430	07/01/03	07/04/03	
1,1-Dichloroethane	EPA 8260B	3G01030	210	530	ND	430	07/01/03	07/04/03	
1,2-Dichloroethane	EPA 8260B	3G01030	220	530	ND	430	07/01/03	07/04/03	
1,1-Dichloroethene	EPA 8260B	3G01030	250	1300	ND	430	07/01/03	07/04/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	250	530	ND	430	07/01/03	07/04/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	260	530	ND	430	07/01/03	07/04/03	
1,2-Dichloropropane	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
1,3-Dichloropropane	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
2,2-Dichloropropane	EPA 8260B	3G01030	140	530	ND	430	07/01/03	07/04/03	
1,1-Dichloropropene	EPA 8260B	3G01030	210	530	ND	430	07/01/03	07/04/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
Ethylbenzene	EPA 8260B	3G01030	140	530	ND	430	07/01/03	07/04/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	210	1300	ND	430	07/01/03	07/04/03	
2-Hexanone	EPA 8260B	3G01030	530	2600	ND	430	07/01/03	07/04/03	
Isopropylbenzene	EPA 8260B	3G01030	190	530	ND	430	07/01/03	07/04/03	
p-Isopropyltoluene	EPA 8260B	3G01030	250	530	**1000**	430	07/01/03	07/04/03	
Methylene chloride	EPA 8260B	3G01030	2300	5300	ND	430	07/01/03	07/04/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	2100	2600	ND	430	07/01/03	07/04/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	330	1300	ND	430	07/01/03	07/04/03	
Naphthalene	EPA 8260B	3G01030	430	1300	**16000**	430	07/01/03	07/04/03	
n-Propylbenzene	EPA 8260B	3G01030	190	530	**240**	430	07/01/03	07/04/03	J
Styrene	EPA 8260B	3G01030	160	530	ND	430	07/01/03	07/04/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	110	1300	ND	430	07/01/03	07/04/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	290	530	ND	430	07/01/03	07/04/03	
Tetrachloroethene	EPA 8260B	3G01030	230	530	ND	430	07/01/03	07/04/03	
Toluene	EPA 8260B	3G01030	170	530	ND	430	07/01/03	07/04/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	310	1300	ND	430	07/01/03	07/04/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	270	1300	ND	430	07/01/03	07/04/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	200	530	ND	430	07/01/03	07/04/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	280	530	ND	430	07/01/03	07/04/03	
Trichloroethene	EPA 8260B	3G01030	200	530	ND	430	07/01/03	07/04/03	
Trichlorofluoromethane	EPA 8260B	3G01030	310	1300	ND	430	07/01/03	07/04/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	250	2600	ND	430	07/01/03	07/04/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	170	530	**6400**	430	07/01/03	07/04/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	160	530	**2100**	430	07/01/03	07/04/03	
Vinyl acetate	EPA 8260B	3G01030	320	1300	ND	430	07/01/03	07/04/03	
Vinyl chloride	EPA 8260B	3G01030	340	1300	ND	430	07/01/03	07/04/03	
o-Xylene	EPA 8260B	3G01030	150	530	**310**	430	07/01/03	07/04/03	J
m,p-Xylenes	EPA 8260B	3G01030	280	530	**390**	430	07/01/03	07/04/03	J
Xylenes, Total	EPA 8260B	3G01030	280	1100	**700**	430	07/01/03	07/04/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	270	1300	ND	430	07/01/03	07/04/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	350	1300	ND	430	07/01/03	07/04/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	360	1300	ND	430	07/01/03	07/04/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	1300	13000	ND	430	07/01/03	07/04/03	
Surrogate: Dibromofluoromethane (50-140%)					*71 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*78 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*80 %*				*Z3*

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.0	10	7.4	0.853	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.0	2.1	ND	0.853	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.2	ND	0.853	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.2	ND	0.853	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.1	ND	0.853	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.54	5.2	ND	0.853	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.60	5.2	ND	0.853	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	0.853	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.2	ND	0.853	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.53	5.2	ND	0.853	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.54	5.2	ND	0.853	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.2	ND	0.853	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.60	5.2	ND	0.853	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.52	2.1	ND	0.853	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.68	5.2	ND	0.853	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.55	5.2	ND	0.853	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.55	2.1	ND	0.853	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.63	5.2	ND	0.853	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.90	5.2	ND	0.853	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.53	5.2	ND	0.853	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.48	2.1	ND	0.853	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.2	ND	0.853	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.48	2.1	ND	0.853	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.55	2.1	ND	0.853	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.1	ND	0.853	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.7	5.2	ND	0.853	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.1	ND	0.853	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.52	2.1	ND	0.853	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.2	ND	0.853	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.51	2.1	ND	0.853	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.55	2.1	ND	0.853	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.68	2.1	ND	0.853	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.1	ND	0.853	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	0.853	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	0.853	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.53	2.1	ND	0.853	07/02/03	07/02/03	

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.51	5.2	ND	0.853	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.7	10	ND	0.853	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.68	2.1	ND	0.853	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.1	ND	0.853	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.7	21	ND	0.853	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.2	5.2	ND	0.853	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.2	ND	0.853	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.53	5.2	ND	0.853	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	0.853	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.42	2.1	ND	0.853	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.57	5.2	ND	0.853	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.54	2.1	ND	0.853	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.51	2.1	ND	0.853	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.63	2.1	ND	0.853	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.57	5.2	ND	0.853	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.47	5.2	ND	0.853	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.61	2.1	ND	0.853	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.65	2.1	ND	0.853	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.1	ND	0.853	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.2	ND	0.853	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.57	10	ND	0.853	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.1	ND	0.853	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	0.853	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.54	5.2	ND	0.853	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.57	5.2	ND	0.853	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.58	2.1	ND	0.853	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.95	2.1	ND	0.853	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.95	4.1	ND	0.853	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.47	5.2	ND	0.853	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.69	5.2	ND	0.853	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.66	5.2	ND	0.853	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	52	ND	0.853	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*86 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.7	9.9	**6.8**	0.867	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	0.97	2.0	ND	0.867	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.41	5.0	ND	0.867	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.35	5.0	ND	0.867	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.44	2.0	ND	0.867	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.52	5.0	ND	0.867	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.57	5.0	ND	0.867	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.2	9.9	ND	0.867	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.42	5.0	ND	0.867	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.51	5.0	ND	0.867	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.52	5.0	ND	0.867	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.0	ND	0.867	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.57	5.0	ND	0.867	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.50	2.0	ND	0.867	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.65	5.0	ND	0.867	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.53	5.0	ND	0.867	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.53	2.0	ND	0.867	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.60	5.0	ND	0.867	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.86	5.0	ND	0.867	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.51	5.0	ND	0.867	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.46	2.0	ND	0.867	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.0	ND	0.867	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.46	2.0	ND	0.867	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.53	2.0	ND	0.867	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.37	2.0	ND	0.867	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.0	ND	0.867	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.36	2.0	ND	0.867	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.50	2.0	ND	0.867	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.0	ND	0.867	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.49	2.0	ND	0.867	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.53	2.0	ND	0.867	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.65	2.0	ND	0.867	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.42	2.0	ND	0.867	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.51	2.0	ND	0.867	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.51	2.0	ND	0.867	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.51	2.0	ND	0.867	07/02/03	07/02/03	

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.49	5.0	ND	0.867	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.3	9.9	ND	0.867	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.65	2.0	ND	0.867	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.37	2.0	ND	0.867	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.4	20	ND	0.867	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.0	ND	0.867	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	0.99	5.0	ND	0.867	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.51	5.0	ND	0.867	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.867	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.41	2.0	ND	0.867	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.55	5.0	ND	0.867	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.52	2.0	ND	0.867	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.49	2.0	ND	0.867	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.60	2.0	ND	0.867	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.55	5.0	ND	0.867	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.45	5.0	ND	0.867	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.58	2.0	ND	0.867	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.62	2.0	ND	0.867	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	0.867	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.40	5.0	ND	0.867	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.55	9.9	ND	0.867	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.47	2.0	ND	0.867	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.867	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.52	5.0	ND	0.867	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.55	5.0	ND	0.867	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.56	2.0	ND	0.867	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.91	2.0	ND	0.867	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.91	4.0	ND	0.867	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.45	5.0	ND	0.867	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.66	5.0	ND	0.867	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.63	5.0	ND	0.867	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	50	ND	0.867	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*85 %*				
Surrogate: Toluene-d8 (80-120%)					*94 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.9	12	**8.7**	1.15	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.1	2.3	ND	1.15	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.48	5.8	ND	1.15	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.41	5.8	ND	1.15	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.51	2.3	ND	1.15	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.61	5.8	ND	1.15	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.68	5.8	ND	1.15	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	8.5	12	ND	1.15	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.49	5.8	ND	1.15	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.60	5.8	ND	1.15	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.61	5.8	ND	1.15	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.4	5.8	ND	1.15	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.68	5.8	ND	1.15	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.58	2.3	ND	1.15	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.77	5.8	ND	1.15	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.62	5.8	ND	1.15	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.62	2.3	ND	1.15	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.71	5.8	ND	1.15	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	1.0	5.8	ND	1.15	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.60	5.8	ND	1.15	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.54	2.3	ND	1.15	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.8	5.8	ND	1.15	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.54	2.3	ND	1.15	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.62	2.3	ND	1.15	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.3	ND	1.15	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.9	5.8	ND	1.15	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.42	2.3	ND	1.15	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.58	2.3	ND	1.15	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.29	5.8	ND	1.15	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.57	2.3	ND	1.15	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.62	2.3	ND	1.15	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.77	2.3	ND	1.15	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.49	2.3	ND	1.15	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.60	2.3	ND	1.15	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.60	2.3	ND	1.15	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.60	2.3	ND	1.15	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.57	5.8	ND	1.15	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	8.6	12	ND	1.15	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.77	2.3	ND	1.15	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.43	2.3	ND	1.15	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	7.6	23	ND	1.15	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.5	5.8	ND	1.15	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.2	5.8	ND	1.15	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.60	5.8	ND	1.15	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.56	2.3	ND	1.15	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.48	2.3	ND	1.15	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.64	5.8	ND	1.15	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.61	2.3	ND	1.15	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.57	2.3	ND	1.15	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.71	2.3	ND	1.15	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.64	5.8	ND	1.15	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.53	5.8	ND	1.15	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.69	2.3	ND	1.15	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.74	2.3	ND	1.15	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.50	2.3	ND	1.15	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.47	5.8	ND	1.15	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.64	12	ND	1.15	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.55	2.3	ND	1.15	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.56	2.3	ND	1.15	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.61	5.8	ND	1.15	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.64	5.8	ND	1.15	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.65	2.3	ND	1.15	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	1.1	2.3	ND	1.15	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	1.1	4.7	ND	1.15	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.53	5.8	ND	1.15	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.78	5.8	ND	1.15	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.75	5.8	ND	1.15	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	16	58	ND	1.15	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*86 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	12000	16000	ND	931	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	370	1100	ND	931	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	370	2700	ND	931	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	540	2700	ND	931	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	330	1100	ND	931	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	420	2700	ND	931	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	490	2700	ND	931	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	7800	11000	ND	931	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	370	2700	ND	931	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	330	2700	ND	931	07/01/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G01030	290	2700	ND	931	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	620	2700	ND	931	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	300	2700	ND	931	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	320	1100	ND	931	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	490	2700	ND	931	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	1900	2700	ND	931	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	480	1100	ND	931	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	540	2700	ND	931	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	350	2700	ND	931	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	350	2700	ND	931	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	290	1100	ND	931	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	640	2700	ND	931	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	430	1100	ND	931	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	450	1100	ND	931	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	350	1100	ND	931	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	330	1100	ND	931	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	370	1100	ND	931	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	660	2700	ND	931	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	430	1100	ND	931	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	440	1100	ND	931	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	520	2700	ND	931	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	520	1100	ND	931	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	540	1100	ND	931	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	380	1100	ND	931	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	390	1100	ND	931	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	290	1100	ND	931	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	420	1100	ND	931	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	390	1100	ND	931	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	380	1100	ND	931	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	290	1100	ND	931	07/01/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	420	2700	ND	931	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1100	5400	ND	931	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	380	1100	ND	931	07/01/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G01030	520	1100	**780**	931	07/01/03	07/03/03	J
Methylene chloride	EPA 8260B	3G01030	4600	11000	ND	931	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4200	5400	ND	931	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	670	2700	ND	931	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	870	2700	**12000**	931	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	390	1100	ND	931	07/01/03	07/03/03	
Styrene	EPA 8260B	3G01030	320	1100	ND	931	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	230	2700	ND	931	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	580	1100	ND	931	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	480	1100	ND	931	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	360	1100	ND	931	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	630	2700	ND	931	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	550	2700	ND	931	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	410	1100	ND	931	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	570	1100	ND	931	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	410	1100	ND	931	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	630	2700	ND	931	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	520	5400	ND	931	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	360	1100	**3400**	931	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	320	1100	**1000**	931	07/01/03	07/03/03	J
Vinyl acetate	EPA 8260B	3G01030	650	2700	ND	931	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	700	2700	ND	931	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	300	1100	ND	931	07/01/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G01030	570	1100	ND	931	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	570	2200	ND	931	07/01/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	550	2700	ND	931	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	710	2700	ND	931	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	730	2700	ND	931	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2700	27000	ND	931	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*84 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*80 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*85 %*				*Z3*

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Parsons, Pasadena
100 W. Walnut
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	13000	17000	ND	992	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	390	1100	ND	992	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	390	2900	ND	992	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	570	2900	ND	992	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	350	1100	ND	992	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	440	2900	ND	992	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	510	2900	ND	992	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	8200	11000	ND	992	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	390	2900	ND	992	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	350	2900	ND	992	07/01/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G01030	310	2900	ND	992	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	650	2900	ND	992	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	320	2900	ND	992	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	340	1100	ND	992	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	510	2900	ND	992	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	2100	2900	ND	992	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	500	1100	ND	992	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	570	2900	ND	992	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	360	2900	ND	992	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	360	2900	ND	992	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	310	1100	ND	992	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	670	2900	ND	992	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	460	1100	ND	992	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	480	1100	ND	992	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	360	1100	ND	992	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	350	1100	ND	992	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	390	1100	ND	992	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	700	2900	ND	992	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	460	1100	ND	992	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	470	1100	ND	992	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	550	2900	ND	992	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	550	1100	ND	992	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	570	1100	ND	992	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	400	1100	ND	992	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	410	1100	ND	992	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	310	1100	ND	992	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	440	1100	ND	992	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	410	1100	ND	992	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	400	1100	ND	992	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	310	1100	ND	992	07/01/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	440	2900	ND	992	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1100	5700	ND	992	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	400	1100	ND	992	07/01/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G01030	550	1100	**1000**	992	07/01/03	07/03/03	J
Methylene chloride	EPA 8260B	3G01030	4900	11000	ND	992	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4400	5700	ND	992	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	710	2900	ND	992	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	920	2900	**10000**	992	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	410	1100	ND	992	07/01/03	07/03/03	
Styrene	EPA 8260B	3G01030	340	1100	ND	992	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	240	2900	ND	992	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	620	1100	ND	992	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	500	1100	ND	992	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	380	1100	ND	992	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	660	2900	ND	992	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	580	2900	ND	992	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	430	1100	ND	992	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	600	1100	ND	992	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	430	1100	ND	992	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	660	2900	ND	992	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	550	5700	ND	992	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	380	1100	**5500**	992	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	340	1100	**1900**	992	07/01/03	07/03/03	
Vinyl acetate	EPA 8260B	3G01030	680	2900	ND	992	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	740	2900	ND	992	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	320	1100	ND	992	07/01/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G01030	600	1100	ND	992	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	600	2300	**640**	992	07/01/03	07/03/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	580	2900	ND	992	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	750	2900	ND	992	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	780	2900	ND	992	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2900	29000	ND	992	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*86 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*92 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*94 %*				*Z3*

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
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Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	13000	18000	ND	996	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	400	1200	ND	996	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	400	2900	ND	996	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	590	2900	ND	996	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	360	1200	ND	996	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	460	2900	ND	996	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	530	2900	ND	996	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	8500	12000	ND	996	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	400	2900	ND	996	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	360	2900	**3600**	996	07/01/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G01030	320	2900	ND	996	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	670	2900	ND	996	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	330	2900	ND	996	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	350	1200	ND	996	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	530	2900	ND	996	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	2100	2900	ND	996	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	520	1200	ND	996	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	590	2900	ND	996	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	380	2900	ND	996	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	380	2900	ND	996	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	320	1200	ND	996	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	690	2900	ND	996	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	470	1200	ND	996	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	490	1200	ND	996	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	380	1200	ND	996	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	360	1200	ND	996	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	400	1200	ND	996	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	720	2900	ND	996	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	470	1200	ND	996	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	480	1200	ND	996	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	560	2900	ND	996	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	560	1200	ND	996	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	590	1200	ND	996	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	410	1200	ND	996	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	420	1200	ND	996	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	320	1200	ND	996	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	460	1200	ND	996	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	420	1200	ND	996	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	410	1200	ND	996	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	320	1200	**540**	996	07/01/03	07/03/03	J

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Parsons, Pasadena
100 W. Walnut
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	460	2900	ND	996	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1200	5900	ND	996	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	410	1200	**1100**	996	07/01/03	07/03/03	J
p-Isopropyltoluene	EPA 8260B	3G01030	560	1200	**7500**	996	07/01/03	07/03/03	
Methylene chloride	EPA 8260B	3G01030	5100	12000	ND	996	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4600	5900	ND	996	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	730	2900	ND	996	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	950	2900	**100000**	996	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	420	1200	**3400**	996	07/01/03	07/03/03	
Styrene	EPA 8260B	3G01030	350	1200	ND	996	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	250	2900	ND	996	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	630	1200	ND	996	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	520	1200	ND	996	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	390	1200	ND	996	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	680	2900	ND	996	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	600	2900	ND	996	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	450	1200	ND	996	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	620	1200	ND	996	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	450	1200	ND	996	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	680	2900	ND	996	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	560	5900	ND	996	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	390	1200	**56000**	996	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	350	1200	**18000**	996	07/01/03	07/03/03	
Vinyl acetate	EPA 8260B	3G01030	700	2900	ND	996	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	760	2900	ND	996	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	330	1200	**4500**	996	07/01/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G01030	620	1200	**5700**	996	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	620	2300	**10000**	996	07/01/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	600	2900	ND	996	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	780	2900	ND	996	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	800	2900	ND	996	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2900	29000	ND	996	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*89 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*92 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*108 %*				*Z3*

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	11000	15000	ND	1030	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	350	1000	ND	1030	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	350	2500	ND	1030	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	510	2500	ND	1030	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	320	1000	ND	1030	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	400	2500	ND	1030	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	460	2500	ND	1030	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	7300	10000	ND	1030	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	350	2500	ND	1030	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	320	2500	ND	1030	07/01/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G01030	280	2500	ND	1030	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	580	2500	ND	1030	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	290	2500	ND	1030	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	310	1000	ND	1030	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	460	2500	ND	1030	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	1800	2500	ND	1030	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	450	1000	ND	1030	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	510	2500	ND	1030	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	330	2500	ND	1030	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	330	2500	ND	1030	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	280	1000	ND	1030	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	600	2500	ND	1030	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	410	1000	ND	1030	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	430	1000	ND	1030	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	330	1000	ND	1030	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	320	1000	ND	1030	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	350	1000	ND	1030	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	620	2500	ND	1030	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	410	1000	ND	1030	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	420	1000	ND	1030	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	490	2500	ND	1030	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	490	1000	ND	1030	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	510	1000	ND	1030	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	360	1000	ND	1030	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	370	1000	ND	1030	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	280	1000	ND	1030	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	400	1000	ND	1030	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	370	1000	ND	1030	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	360	1000	ND	1030	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	280	1000	ND	1030	07/01/03	07/03/03	

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742395.03000
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Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	400	2500	ND	1030	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1000	5100	ND	1030	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	360	1000	ND	1030	07/01/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G01030	490	1000	**730**	1030	07/01/03	07/03/03	J
Methylene chloride	EPA 8260B	3G01030	4400	10000	ND	1030	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4000	5100	ND	1030	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	630	2500	ND	1030	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	830	2500	**9800**	1030	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	370	1000	ND	1030	07/01/03	07/03/03	
Styrene	EPA 8260B	3G01030	310	1000	ND	1030	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	210	2500	ND	1030	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	550	1000	ND	1030	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	450	1000	ND	1030	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	340	1000	ND	1030	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	590	2500	ND	1030	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	520	2500	ND	1030	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	390	1000	ND	1030	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	540	1000	ND	1030	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	390	1000	ND	1030	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	590	2500	ND	1030	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	490	5100	ND	1030	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	340	1000	**3700**	1030	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	310	1000	**1400**	1030	07/01/03	07/03/03	
Vinyl acetate	EPA 8260B	3G01030	610	2500	ND	1030	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	660	2500	ND	1030	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	290	1000	ND	1030	07/01/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G01030	540	1000	ND	1030	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	540	2000	ND	1030	07/01/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	520	2500	ND	1030	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	670	2500	ND	1030	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	690	2500	ND	1030	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2500	25000	ND	1030	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*89 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*104 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*92 %*				*Z3*

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01030	11000	16000	ND	893	07/01/03	07/03/03	
Benzene	EPA 8260B	3G01030	350	1000	ND	893	07/01/03	07/03/03	
Bromobenzene	EPA 8260B	3G01030	350	2600	ND	893	07/01/03	07/03/03	
Bromochloromethane	EPA 8260B	3G01030	520	2600	ND	893	07/01/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G01030	320	1000	ND	893	07/01/03	07/03/03	
Bromoform	EPA 8260B	3G01030	400	2600	ND	893	07/01/03	07/03/03	
Bromomethane	EPA 8260B	3G01030	470	2600	ND	893	07/01/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G01030	7500	10000	ND	893	07/01/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G01030	350	2600	ND	893	07/01/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G01030	320	2600	**570**	893	07/01/03	07/03/03	J
tert-Butylbenzene	EPA 8260B	3G01030	280	2600	ND	893	07/01/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G01030	590	2600	ND	893	07/01/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G01030	290	2600	ND	893	07/01/03	07/03/03	
Chlorobenzene	EPA 8260B	3G01030	310	1000	ND	893	07/01/03	07/03/03	
Chloroethane	EPA 8260B	3G01030	470	2600	ND	893	07/01/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01030	1900	2600	ND	893	07/01/03	07/03/03	
Chloroform	EPA 8260B	3G01030	460	1000	ND	893	07/01/03	07/03/03	
Chloromethane	EPA 8260B	3G01030	520	2600	ND	893	07/01/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G01030	330	2600	ND	893	07/01/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G01030	330	2600	ND	893	07/01/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G01030	280	1000	ND	893	07/01/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01030	610	2600	ND	893	07/01/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01030	410	1000	ND	893	07/01/03	07/03/03	
Dibromomethane	EPA 8260B	3G01030	440	1000	ND	893	07/01/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G01030	330	1000	ND	893	07/01/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G01030	320	1000	ND	893	07/01/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G01030	350	1000	ND	893	07/01/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G01030	630	2600	ND	893	07/01/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G01030	410	1000	ND	893	07/01/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G01030	430	1000	ND	893	07/01/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G01030	500	2600	ND	893	07/01/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01030	500	1000	ND	893	07/01/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01030	520	1000	ND	893	07/01/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G01030	360	1000	ND	893	07/01/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G01030	370	1000	ND	893	07/01/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G01030	280	1000	ND	893	07/01/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G01030	400	1000	ND	893	07/01/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01030	370	1000	ND	893	07/01/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01030	360	1000	ND	893	07/01/03	07/03/03	
Ethylbenzene	EPA 8260B	3G01030	280	1000	ND	893	07/01/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01030	400	2600	ND	893	07/01/03	07/03/03	
2-Hexanone	EPA 8260B	3G01030	1000	5200	ND	893	07/01/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G01030	360	1000	ND	893	07/01/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G01030	500	1000	**820**	893	07/01/03	07/03/03	J
Methylene chloride	EPA 8260B	3G01030	4500	10000	ND	893	07/01/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01030	4000	5200	ND	893	07/01/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01030	640	2600	ND	893	07/01/03	07/03/03	
Naphthalene	EPA 8260B	3G01030	840	2600	**3100**	893	07/01/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G01030	370	1000	**540**	893	07/01/03	07/03/03	J
Styrene	EPA 8260B	3G01030	310	1000	ND	893	07/01/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01030	220	2600	ND	893	07/01/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01030	560	1000	ND	893	07/01/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G01030	460	1000	ND	893	07/01/03	07/03/03	
Toluene	EPA 8260B	3G01030	340	1000	ND	893	07/01/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01030	600	2600	ND	893	07/01/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01030	530	2600	ND	893	07/01/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G01030	390	1000	ND	893	07/01/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G01030	550	1000	ND	893	07/01/03	07/03/03	
Trichloroethene	EPA 8260B	3G01030	390	1000	ND	893	07/01/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G01030	600	2600	ND	893	07/01/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G01030	500	5200	ND	893	07/01/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01030	340	1000	**2800**	893	07/01/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01030	310	1000	**1400**	893	07/01/03	07/03/03	
Vinyl acetate	EPA 8260B	3G01030	620	2600	ND	893	07/01/03	07/03/03	
Vinyl chloride	EPA 8260B	3G01030	670	2600	ND	893	07/01/03	07/03/03	
o-Xylene	EPA 8260B	3G01030	290	1000	**320**	893	07/01/03	07/03/03	J
m,p-Xylenes	EPA 8260B	3G01030	550	1000	ND	893	07/01/03	07/03/03	
Xylenes, Total	EPA 8260B	3G01030	550	2100	**730**	893	07/01/03	07/03/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01030	530	2600	ND	893	07/01/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01030	680	2600	ND	893	07/01/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01030	710	2600	ND	893	07/01/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G01030	2600	26000	ND	893	07/01/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*88 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*92 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*95 %*				*Z3*

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100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	**8.1**	1.01	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	1.01	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	1.01	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	1.01	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	1.01	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	1.01	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	1.01	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.4	10	ND	1.01	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	1.01	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	1.01	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	1.01	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	1.01	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	1.01	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	1.01	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	1.01	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	1.01	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	1.01	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	1.01	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.89	5.1	ND	1.01	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	1.01	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	1.01	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.1	ND	1.01	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	1.01	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	1.01	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	1.01	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	1.01	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	1.01	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	1.01	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.1	ND	1.01	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.01	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	1.01	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	1.01	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	1.01	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.01	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.01	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	1.01	07/02/03	07/02/03	

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	1.01	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.5	10	ND	1.01	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	1.01	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	1.01	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	1.01	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	1.01	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	1.01	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	1.01	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.01	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	1.01	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	1.01	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	1.01	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.01	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	1.01	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	1.01	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	1.01	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	1.01	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	1.01	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	1.01	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	1.01	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	1.01	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	1.01	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.01	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	1.01	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	1.01	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	1.01	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	1.01	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	1.01	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	1.01	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	1.01	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	1.01	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	1.01	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*87 %*				
Surrogate: Toluene-d8 (80-120%)					*90 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*92 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01101	7.0	10	7.2	1.02	07/01/03	07/02/03	J
Benzene	EPA 8260B	3G01101	1.0	2.1	ND	1.02	07/01/03	07/02/03	
Bromobenzene	EPA 8260B	3G01101	0.42	5.2	ND	1.02	07/01/03	07/02/03	
Bromochloromethane	EPA 8260B	3G01101	0.36	5.2	ND	1.02	07/01/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G01101	0.45	2.1	ND	1.02	07/01/03	07/02/03	
Bromoform	EPA 8260B	3G01101	0.54	5.2	ND	1.02	07/01/03	07/02/03	
Bromomethane	EPA 8260B	3G01101	0.60	5.2	ND	1.02	07/01/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G01101	7.5	10	ND	1.02	07/01/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G01101	0.43	5.2	ND	1.02	07/01/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G01101	0.53	5.2	ND	1.02	07/01/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G01101	0.54	5.2	ND	1.02	07/01/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G01101	1.2	5.2	ND	1.02	07/01/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G01101	0.60	5.2	ND	1.02	07/01/03	07/02/03	
Chlorobenzene	EPA 8260B	3G01101	0.52	2.1	ND	1.02	07/01/03	07/02/03	
Chloroethane	EPA 8260B	3G01101	0.68	5.2	ND	1.02	07/01/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01101	0.55	5.2	ND	1.02	07/01/03	07/02/03	
Chloroform	EPA 8260B	3G01101	0.55	2.1	ND	1.02	07/01/03	07/02/03	
Chloromethane	EPA 8260B	3G01101	0.63	5.2	ND	1.02	07/01/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G01101	0.90	5.2	ND	1.02	07/01/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G01101	0.53	5.2	ND	1.02	07/01/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G01101	0.48	2.1	ND	1.02	07/01/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01101	2.5	5.2	ND	1.02	07/01/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01101	0.48	2.1	ND	1.02	07/01/03	07/02/03	
Dibromomethane	EPA 8260B	3G01101	0.55	2.1	ND	1.02	07/01/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G01101	0.38	2.1	ND	1.02	07/01/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G01101	1.7	5.2	ND	1.02	07/01/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G01101	0.37	2.1	ND	1.02	07/01/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G01101	0.52	2.1	ND	1.02	07/01/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G01101	0.26	5.2	ND	1.02	07/01/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01101	0.51	2.1	ND	1.02	07/01/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G01101	0.55	2.1	ND	1.02	07/01/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G01101	0.68	2.1	ND	1.02	07/01/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G01101	0.43	2.1	ND	1.02	07/01/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01101	0.53	2.1	ND	1.02	07/01/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01101	0.53	2.1	ND	1.02	07/01/03	07/02/03	
Ethylbenzene	EPA 8260B	3G01101	0.53	2.1	ND	1.02	07/01/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01101	0.51	5.2	ND	1.02	07/01/03	07/02/03	
2-Hexanone	EPA 8260B	3G01101	7.6	10	ND	1.02	07/01/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G01101	0.68	2.1	ND	1.02	07/01/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G01101	0.38	2.1	ND	1.02	07/01/03	07/02/03	
Methylene chloride	EPA 8260B	3G01101	6.7	21	ND	1.02	07/01/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01101	2.2	5.2	ND	1.02	07/01/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01101	1.0	5.2	ND	1.02	07/01/03	07/02/03	
Naphthalene	EPA 8260B	3G01101	0.53	5.2	ND	1.02	07/01/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G01101	0.50	2.1	ND	1.02	07/01/03	07/02/03	
Styrene	EPA 8260B	3G01101	0.42	2.1	ND	1.02	07/01/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01101	0.57	5.2	ND	1.02	07/01/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01101	0.54	2.1	ND	1.02	07/01/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G01101	0.51	2.1	ND	1.02	07/01/03	07/02/03	
Toluene	EPA 8260B	3G01101	0.63	2.1	ND	1.02	07/01/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01101	0.57	5.2	ND	1.02	07/01/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01101	0.46	5.2	ND	1.02	07/01/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G01101	0.61	2.1	ND	1.02	07/01/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G01101	0.65	2.1	ND	1.02	07/01/03	07/02/03	
Trichloroethene	EPA 8260B	3G01101	0.44	2.1	ND	1.02	07/01/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G01101	0.41	5.2	ND	1.02	07/01/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G01101	0.57	10	ND	1.02	07/01/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01101	0.49	2.1	ND	1.02	07/01/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01101	0.50	2.1	ND	1.02	07/01/03	07/02/03	
Vinyl acetate	EPA 8260B	3G01101	0.54	5.2	ND	1.02	07/01/03	07/02/03	
Vinyl chloride	EPA 8260B	3G01101	0.57	5.2	ND	1.02	07/01/03	07/02/03	
o-Xylene	EPA 8260B	3G01101	0.58	2.1	ND	1.02	07/01/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G01101	0.95	2.1	ND	1.02	07/01/03	07/02/03	
Xylenes, Total	EPA 8260B	3G01101	0.95	4.1	ND	1.02	07/01/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01101	0.46	5.2	ND	1.02	07/01/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01101	0.69	5.2	ND	1.02	07/01/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01101	0.66	5.2	ND	1.02	07/01/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G01101	14	52	ND	1.02	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*123 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*108 %*				

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	8.1	12	**9.2**	1.12	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.2	2.4	ND	1.12	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.49	6.0	ND	1.12	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.42	6.0	ND	1.12	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.53	2.4	ND	1.12	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.62	6.0	ND	1.12	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.69	6.0	ND	1.12	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	8.7	12	ND	1.12	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.50	6.0	ND	1.12	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.61	6.0	ND	1.12	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.62	6.0	ND	1.12	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.4	6.0	ND	1.12	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.69	6.0	ND	1.12	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.60	2.4	ND	1.12	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.79	6.0	ND	1.12	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.63	6.0	ND	1.12	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.63	2.4	ND	1.12	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.73	6.0	ND	1.12	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	1.0	6.0	ND	1.12	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.61	6.0	ND	1.12	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.55	2.4	ND	1.12	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.9	6.0	ND	1.12	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.55	2.4	ND	1.12	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.63	2.4	ND	1.12	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.44	2.4	ND	1.12	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.9	6.0	ND	1.12	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.43	2.4	ND	1.12	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.60	2.4	ND	1.12	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.30	6.0	ND	1.12	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.59	2.4	ND	1.12	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.63	2.4	ND	1.12	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.79	2.4	ND	1.12	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.50	2.4	ND	1.12	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.61	2.4	ND	1.12	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.61	2.4	ND	1.12	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.61	2.4	ND	1.12	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.59	6.0	ND	1.12	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	8.9	12	ND	1.12	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.79	2.4	ND	1.12	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.44	2.4	ND	1.12	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	7.8	24	ND	1.12	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.5	6.0	ND	1.12	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.2	6.0	ND	1.12	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.61	6.0	ND	1.12	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.57	2.4	ND	1.12	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.49	2.4	ND	1.12	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.66	6.0	ND	1.12	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.62	2.4	ND	1.12	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.59	2.4	ND	1.12	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.73	2.4	ND	1.12	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.66	6.0	ND	1.12	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.54	6.0	ND	1.12	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.71	2.4	ND	1.12	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.75	2.4	ND	1.12	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.51	2.4	ND	1.12	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.48	6.0	ND	1.12	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.66	12	ND	1.12	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.56	2.4	ND	1.12	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.57	2.4	ND	1.12	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.62	6.0	ND	1.12	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.66	6.0	ND	1.12	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.67	2.4	ND	1.12	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	1.1	2.4	ND	1.12	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	1.1	4.8	ND	1.12	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.54	6.0	ND	1.12	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.80	6.0	ND	1.12	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.77	6.0	ND	1.12	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	17	60	ND	1.12	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G01101	7.3	11	ND	1	07/01/03	07/02/03	
Benzene	EPA 8260B	3G01101	1.0	2.1	ND	1	07/01/03	07/02/03	
Bromobenzene	EPA 8260B	3G01101	0.44	5.3	ND	1	07/01/03	07/02/03	
Bromochloromethane	EPA 8260B	3G01101	0.37	5.3	ND	1	07/01/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G01101	0.47	2.1	ND	1	07/01/03	07/02/03	
Bromoform	EPA 8260B	3G01101	0.56	5.3	ND	1	07/01/03	07/02/03	
Bromomethane	EPA 8260B	3G01101	0.62	5.3	ND	1	07/01/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G01101	7.8	11	ND	1	07/01/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G01101	0.45	5.3	ND	1	07/01/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G01101	0.55	5.3	ND	1	07/01/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G01101	0.56	5.3	ND	1	07/01/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G01101	1.3	5.3	ND	1	07/01/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G01101	0.62	5.3	ND	1	07/01/03	07/02/03	
Chlorobenzene	EPA 8260B	3G01101	0.53	2.1	ND	1	07/01/03	07/02/03	
Chloroethane	EPA 8260B	3G01101	0.71	5.3	ND	1	07/01/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G01101	0.57	5.3	ND	1	07/01/03	07/02/03	
Chloroform	EPA 8260B	3G01101	0.57	2.1	ND	1	07/01/03	07/02/03	
Chloromethane	EPA 8260B	3G01101	0.65	5.3	ND	1	07/01/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G01101	0.93	5.3	ND	1	07/01/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G01101	0.55	5.3	ND	1	07/01/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G01101	0.49	2.1	ND	1	07/01/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G01101	2.6	5.3	ND	1	07/01/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G01101	0.49	2.1	ND	1	07/01/03	07/02/03	
Dibromomethane	EPA 8260B	3G01101	0.57	2.1	ND	1	07/01/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G01101	0.40	2.1	ND	1	07/01/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G01101	1.7	5.3	ND	1	07/01/03	07/02/03	
1,1-Dichlorocthane	EPA 8260B	3G01101	0.38	2.1	ND	1	07/01/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G01101	0.53	2.1	ND	1	07/01/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G01101	0.27	5.3	ND	1	07/01/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G01101	0.52	2.1	ND	1	07/01/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G01101	0.57	2.1	ND	1	07/01/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G01101	0.71	2.1	ND	1	07/01/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G01101	0.45	2.1	ND	1	07/01/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G01101	0.55	2.1	ND	1	07/01/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G01101	0.55	2.1	ND	1	07/01/03	07/02/03	
Ethylbenzene	EPA 8260B	3G01101	0.55	2.1	ND	1	07/01/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G01101	0.52	5.3	ND	1	07/01/03	07/02/03	
2-Hexanone	EPA 8260B	3G01101	7.9	11	ND	1	07/01/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G01101	0.71	2.1	ND	1	07/01/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G01101	0.40	2.1	ND	1	07/01/03	07/02/03	
Methylene chloride	EPA 8260B	3G01101	6.9	21	ND	1	07/01/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G01101	2.2	5.3	ND	1	07/01/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G01101	1.1	5.3	ND	1	07/01/03	07/02/03	
Naphthalene	EPA 8260B	3G01101	0.55	5.3	ND	1	07/01/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G01101	0.51	2.1	ND	1	07/01/03	07/02/03	
Styrene	EPA 8260B	3G01101	0.44	2.1	ND	1	07/01/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G01101	0.59	5.3	ND	1	07/01/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G01101	0.56	2.1	ND	1	07/01/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G01101	0.52	2.1	ND	1	07/01/03	07/02/03	
Toluene	EPA 8260B	3G01101	0.65	2.1	ND	1	07/01/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G01101	0.59	5.3	ND	1	07/01/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G01101	0.48	5.3	ND	1	07/01/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G01101	0.63	2.1	ND	1	07/01/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G01101	0.67	2.1	ND	1	07/01/03	07/02/03	
Trichloroethene	EPA 8260B	3G01101	0.46	2.1	ND	1	07/01/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G01101	0.43	5.3	ND	1	07/01/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G01101	0.59	11	ND	1	07/01/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G01101	0.50	2.1	ND	1	07/01/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G01101	0.51	2.1	ND	1	07/01/03	07/02/03	
Vinyl acetate	EPA 8260B	3G01101	0.56	5.3	ND	1	07/01/03	07/02/03	
Vinyl chloride	EPA 8260B	3G01101	0.59	5.3	ND	1	07/01/03	07/02/03	
o-Xylene	EPA 8260B	3G01101	0.60	2.1	ND	1	07/01/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G01101	0.98	2.1	ND	1	07/01/03	07/02/03	
Xylenes, Total	EPA 8260B	3G01101	0.98	4.3	ND	1	07/01/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G01101	0.48	5.3	ND	1	07/01/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G01101	0.72	5.3	ND	1	07/01/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G01101	0.68	5.3	ND	1	07/01/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G01101	15	53	ND	1	07/01/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*107 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*109 %*				

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.7	11	7.7	0.965	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.1	2.3	ND	0.965	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.46	5.6	ND	0.965	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.39	5.6	ND	0.965	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.50	2.3	ND	0.965	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.59	5.6	ND	0.965	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.65	5.6	ND	0.965	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	8.2	11	ND	0.965	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.47	5.6	ND	0.965	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.58	5.6	ND	0.965	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.59	5.6	ND	0.965	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.4	5.6	ND	0.965	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.65	5.6	ND	0.965	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.56	2.3	ND	0.965	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.74	5.6	ND	0.965	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.60	5.6	ND	0.965	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.60	2.3	ND	0.965	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.69	5.6	ND	0.965	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.98	5.6	ND	0.965	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.58	5.6	ND	0.965	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.52	2.3	ND	0.965	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.7	5.6	ND	0.965	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.52	2.3	ND	0.965	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.60	2.3	ND	0.965	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.3	ND	0.965	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.8	5.6	ND	0.965	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.41	2.3	ND	0.965	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.56	2.3	ND	0.965	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.28	5.6	ND	0.965	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.55	2.3	ND	0.965	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.60	2.3	ND	0.965	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.74	2.3	ND	0.965	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.47	2.3	ND	0.965	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.58	2.3	ND	0.965	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.58	2.3	ND	0.965	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.58	2.3	ND	0.965	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.55	5.6	ND	0.965	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	8.3	11	ND	0.965	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.74	2.3	ND	0.965	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.42	2.3	ND	0.965	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	7.3	23	ND	0.965	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.4	5.6	ND	0.965	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.1	5.6	ND	0.965	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.58	5.6	ND	0.965	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.54	2.3	ND	0.965	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.46	2.3	ND	0.965	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.62	5.6	ND	0.965	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.59	2.3	ND	0.965	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.55	2.3	ND	0.965	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.69	2.3	ND	0.965	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.62	5.6	ND	0.965	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.51	5.6	ND	0.965	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.67	2.3	ND	0.965	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.71	2.3	ND	0.965	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.48	2.3	ND	0.965	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.45	5.6	ND	0.965	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.62	11	ND	0.965	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.53	2.3	ND	0.965	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.54	2.3	ND	0.965	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.59	5.6	ND	0.965	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.62	5.6	ND	0.965	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.63	2.3	ND	0.965	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	1.0	2.3	ND	0.965	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	1.0	4.5	ND	0.965	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.51	5.6	ND	0.965	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.76	5.6	ND	0.965	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.72	5.6	ND	0.965	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	16	56	ND	0.965	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*88 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	ND	1.04	07/02/03	07/02/03	
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	1.04	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	1.04	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	1.04	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	1.04	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	1.04	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	1.04	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.4	10	ND	1.04	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	1.04	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	1.04	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	1.04	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	1.04	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	1.04	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	1.04	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	1.04	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	1.04	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	1.04	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	1.04	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.89	5.1	ND	1.04	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	1.04	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	1.04	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.1	ND	1.04	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	1.04	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	1.04	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	1.04	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	1.04	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	1.04	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	1.04	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.1	ND	1.04	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.04	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	1.04	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	1.04	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	1.04	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.04	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.04	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	1.04	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	1.04	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.5	10	ND	1.04	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	1.04	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	1.04	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	1.04	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	1.04	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	1.04	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	1.04	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.04	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	1.04	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	1.04	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	1.04	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.04	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	1.04	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	1.04	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	1.04	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	1.04	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	1.04	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	1.04	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	1.04	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	1.04	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	1.04	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.04	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	1.04	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	1.04	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	1.04	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	1.04	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	1.04	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	1.04	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	1.04	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	1.04	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	1.04	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*90 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*91 %*				

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	**9.3**	1.09	07/02/03	07/02/03	J
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	1.09	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	1.09	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	1.09	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	1.09	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	1.09	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	1.09	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.4	10	ND	1.09	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	1.09	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	1.09	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	1.09	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	1.09	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	1.09	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	1.09	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	1.09	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	1.09	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	1.09	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	1.09	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.88	5.1	ND	1.09	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	1.09	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	1.09	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.1	ND	1.09	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	1.09	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	1.09	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	1.09	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	1.09	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	1.09	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	1.09	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.1	ND	1.09	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.09	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	1.09	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	1.09	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	1.09	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.09	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.09	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	1.09	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	1.09	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G02028	7.5	10	ND	1.09	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	1.09	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	1.09	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	1.09	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	1.09	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	1.09	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	1.09	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.09	07/02/03	07/02/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	1.09	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	1.09	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	1.09	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.09	07/02/03	07/02/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	1.09	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	1.09	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	1.09	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	1.09	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	1.09	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	1.09	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	1.09	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	1.09	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	1.09	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.09	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	1.09	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	1.09	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	1.09	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	1.09	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	1.09	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	1.09	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	1.09	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	1.09	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	1.09	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*91 %*				
Surrogate: Toluene-d8 (80-120%)					*89 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*90 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03077	7.6	11	**8.8**	0.896	07/03/03	07/04/03	J
Benzene	EPA 8260B	3G03077	1.1	2.2	ND	0.896	07/03/03	07/04/03	
Bromobenzene	EPA 8260B	3G03077	0.46	5.6	ND	0.896	07/03/03	07/04/03	
Bromochloromethane	EPA 8260B	3G03077	0.39	5.6	ND	0.896	07/03/03	07/04/03	
Bromodichloromethane	EPA 8260B	3G03077	0.49	2.2	ND	0.896	07/03/03	07/04/03	
Bromoform	EPA 8260B	3G03077	0.58	5.6	ND	0.896	07/03/03	07/04/03	
Bromomethane	EPA 8260B	3G03077	0.64	5.6	ND	0.896	07/03/03	07/04/03	
2-Butanone (MEK)	EPA 8260B	3G03077	8.1	11	ND	0.896	07/03/03	07/04/03	
n-Butylbenzene	EPA 8260B	3G03077	0.47	5.6	ND	0.896	07/03/03	07/04/03	
sec-Butylbenzene	EPA 8260B	3G03077	0.57	5.6	ND	0.896	07/03/03	07/04/03	
tert-Butylbenzene	EPA 8260B	3G03077	0.58	5.6	ND	0.896	07/03/03	07/04/03	
Carbon Disulfide	EPA 8260B	3G03077	1.3	5.6	ND	0.896	07/03/03	07/04/03	
Carbon tetrachloride	EPA 8260B	3G03077	0.64	5.6	ND	0.896	07/03/03	07/04/03	
Chlorobenzene	EPA 8260B	3G03077	0.56	2.2	ND	0.896	07/03/03	07/04/03	
Chloroethane	EPA 8260B	3G03077	0.73	5.6	ND	0.896	07/03/03	07/04/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03077	0.59	5.6	ND	0.896	07/03/03	07/04/03	
Chloroform	EPA 8260B	3G03077	0.59	2.2	ND	0.896	07/03/03	07/04/03	
Chloromethane	EPA 8260B	3G03077	0.68	5.6	ND	0.896	07/03/03	07/04/03	
2-Chlorotoluene	EPA 8260B	3G03077	0.97	5.6	ND	0.896	07/03/03	07/04/03	
4-Chlorotoluene	EPA 8260B	3G03077	0.57	5.6	ND	0.896	07/03/03	07/04/03	
Dibromochloromethane	EPA 8260B	3G03077	0.51	2.2	ND	0.896	07/03/03	07/04/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03077	2.7	5.6	ND	0.896	07/03/03	07/04/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03077	0.51	2.2	ND	0.896	07/03/03	07/04/03	
Dibromomethane	EPA 8260B	3G03077	0.59	2.2	ND	0.896	07/03/03	07/04/03	
1,2-Dichlorobenzene	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
1,3-Dichlorobenzene	EPA 8260B	3G03077	0.41	2.2	ND	0.896	07/03/03	07/04/03	
1,4-Dichlorobenzene	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
Dichlorodifluoromethane	EPA 8260B	3G03077	1.8	5.6	ND	0.896	07/03/03	07/04/03	
1,1-Dichloroethane	EPA 8260B	3G03077	0.40	2.2	ND	0.896	07/03/03	07/04/03	
1,2-Dichloroethane	EPA 8260B	3G03077	0.56	2.2	ND	0.896	07/03/03	07/04/03	
1,1-Dichloroethene	EPA 8260B	3G03077	0.28	5.6	ND	0.896	07/03/03	07/04/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03077	0.54	2.2	ND	0.896	07/03/03	07/04/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
1,2-Dichloropropane	EPA 8260B	3G03077	0.59	2.2	ND	0.896	07/03/03	07/04/03	
1,3-Dichloropropane	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
2,2-Dichloropropane	EPA 8260B	3G03077	0.73	2.2	ND	0.896	07/03/03	07/04/03	
1,1-Dichloropropene	EPA 8260B	3G03077	0.47	2.2	ND	0.896	07/03/03	07/04/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03077	0.57	2.2	ND	0.896	07/03/03	07/04/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03077	0.57	2.2	ND	0.896	07/03/03	07/04/03	
Ethylbenzene	EPA 8260B	3G03077	0.57	2.2	ND	0.896	07/03/03	07/04/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03077	0.54	5.6	ND	0.896	07/03/03	07/04/03	
2-Hexanone	EPA 8260B	3G03077	8.2	11	ND	0.896	07/03/03	07/04/03	
Isopropylbenzene	EPA 8260B	3G03077	0.73	2.2	ND	0.896	07/03/03	07/04/03	
p-Isopropyltoluene	EPA 8260B	3G03077	0.41	2.2	ND	0.896	07/03/03	07/04/03	
Methylene chloride	EPA 8260B	3G03077	7.2	22	ND	0.896	07/03/03	07/04/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03077	2.3	5.6	ND	0.896	07/03/03	07/04/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03077	1.1	5.6	ND	0.896	07/03/03	07/04/03	
Naphthalene	EPA 8260B	3G03077	0.57	5.6	ND	0.896	07/03/03	07/04/03	
n-Propylbenzene	EPA 8260B	3G03077	0.53	2.2	ND	0.896	07/03/03	07/04/03	
Styrene	EPA 8260B	3G03077	0.46	2.2	ND	0.896	07/03/03	07/04/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03077	0.61	5.6	ND	0.896	07/03/03	07/04/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03077	0.58	2.2	ND	0.896	07/03/03	07/04/03	
Tetrachloroethene	EPA 8260B	3G03077	0.54	2.2	ND	0.896	07/03/03	07/04/03	
Toluene	EPA 8260B	3G03077	0.68	2.2	ND	0.896	07/03/03	07/04/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03077	0.61	5.6	ND	0.896	07/03/03	07/04/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03077	0.50	5.6	ND	0.896	07/03/03	07/04/03	
1,1,1-Trichloroethane	EPA 8260B	3G03077	0.66	2.2	ND	0.896	07/03/03	07/04/03	
1,1,2-Trichloroethane	EPA 8260B	3G03077	0.70	2.2	ND	0.896	07/03/03	07/04/03	
Trichloroethene	EPA 8260B	3G03077	0.48	2.2	ND	0.896	07/03/03	07/04/03	
Trichlorofluoromethane	EPA 8260B	3G03077	0.44	5.6	ND	0.896	07/03/03	07/04/03	
1,2,3-Trichloropropane	EPA 8260B	3G03077	0.61	11	ND	0.896	07/03/03	07/04/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03077	0.52	2.2	ND	0.896	07/03/03	07/04/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03077	0.53	2.2	ND	0.896	07/03/03	07/04/03	
Vinyl acetate	EPA 8260B	3G03077	0.58	5.6	ND	0.896	07/03/03	07/04/03	
Vinyl chloride	EPA 8260B	3G03077	0.61	5.6	ND	0.896	07/03/03	07/04/03	
o-Xylene	EPA 8260B	3G03077	0.62	2.2	ND	0.896	07/03/03	07/04/03	
m,p-Xylenes	EPA 8260B	3G03077	1.0	2.2	ND	0.896	07/03/03	07/04/03	
Xylenes, Total	EPA 8260B	3G03077	1.0	4.4	ND	0.896	07/03/03	07/04/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03077	0.50	5.6	ND	0.896	07/03/03	07/04/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03077	0.75	5.6	ND	0.896	07/03/03	07/04/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03077	0.71	5.6	ND	0.896	07/03/03	07/04/03	
tert-Butanol (TBA)	EPA 8260B	3G03077	16	56	ND	0.896	07/03/03	07/04/03	
Surrogate: Dibromofluoromethane (80-125%)					*95 %*				
Surrogate: Toluene-d8 (80-120%)					*95 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*103 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.8	10	**7.0**	0.876	07/02/03	07/03/03	J
Benzene	EPA 8260B	3G02028	0.98	2.0	ND	0.876	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.41	5.0	ND	0.876	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.35	5.0	ND	0.876	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.44	2.0	ND	0.876	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.52	5.0	ND	0.876	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.58	5.0	ND	0.876	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.3	10	ND	0.876	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.42	5.0	ND	0.876	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.51	5.0	ND	0.876	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.52	5.0	ND	0.876	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.0	ND	0.876	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.58	5.0	ND	0.876	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.50	2.0	ND	0.876	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.66	5.0	ND	0.876	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.53	5.0	ND	0.876	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.53	2.0	ND	0.876	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.61	5.0	ND	0.876	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.87	5.0	ND	0.876	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.51	5.0	ND	0.876	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.46	2.0	ND	0.876	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.4	5.0	ND	0.876	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.46	2.0	ND	0.876	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.53	2.0	ND	0.876	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.37	2.0	ND	0.876	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.0	ND	0.876	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.36	2.0	ND	0.876	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.50	2.0	ND	0.876	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.25	5.0	ND	0.876	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.49	2.0	ND	0.876	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.53	2.0	ND	0.876	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.66	2.0	ND	0.876	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.42	2.0	ND	0.876	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.51	2.0	ND	0.876	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.51	2.0	ND	0.876	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.51	2.0	ND	0.876	07/02/03	07/03/03	

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.49	5.0	ND	0.876	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.4	10	ND	0.876	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.66	2.0	ND	0.876	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.37	2.0	ND	0.876	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.5	20	ND	0.876	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.0	ND	0.876	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.0	ND	0.876	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.51	5.0	ND	0.876	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.876	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.41	2.0	ND	0.876	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.55	5.0	ND	0.876	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.52	2.0	ND	0.876	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.49	2.0	ND	0.876	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.61	2.0	ND	0.876	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.55	5.0	ND	0.876	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.45	5.0	ND	0.876	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.59	2.0	ND	0.876	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.63	2.0	ND	0.876	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	0.876	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.40	5.0	ND	0.876	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.55	10	ND	0.876	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.47	2.0	ND	0.876	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.876	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.52	5.0	ND	0.876	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.55	5.0	ND	0.876	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.56	2.0	ND	0.876	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.92	2.0	ND	0.876	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.92	4.0	ND	0.876	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.45	5.0	ND	0.876	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.67	5.0	ND	0.876	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.64	5.0	ND	0.876	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	50	ND	0.876	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*95 %*				
Surrogate: Toluene-d8 (80-120%)					*93 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.0	10	ND	0.994	07/02/03	07/03/03	
Benzene	EPA 8260B	3G02028	1.0	2.1	ND	0.994	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.2	ND	0.994	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.2	ND	0.994	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.1	ND	0.994	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.54	5.2	ND	0.994	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.60	5.2	ND	0.994	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	0.994	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.2	ND	0.994	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.53	5.2	ND	0.994	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.54	5.2	ND	0.994	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.2	ND	0.994	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.60	5.2	ND	0.994	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.52	2.1	ND	0.994	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.68	5.2	ND	0.994	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.55	5.2	ND	0.994	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.55	2.1	ND	0.994	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.63	5.2	ND	0.994	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.90	5.2	ND	0.994	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.53	5.2	ND	0.994	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.1	ND	0.994	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.2	ND	0.994	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.1	ND	0.994	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.55	2.1	ND	0.994	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.1	ND	0.994	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.7	5.2	ND	0.994	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.1	ND	0.994	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.52	2.1	ND	0.994	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.2	ND	0.994	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.51	2.1	ND	0.994	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.55	2.1	ND	0.994	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.68	2.1	ND	0.994	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.1	ND	0.994	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	0.994	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	0.994	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.53	2.1	ND	0.994	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.51	5.2	ND	0.994	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.6	10	ND	0.994	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.68	2.1	ND	0.994	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.1	ND	0.994	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.7	21	ND	0.994	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.2	5.2	ND	0.994	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.2	ND	0.994	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.53	5.2	ND	0.994	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	0.994	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.42	2.1	ND	0.994	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.57	5.2	ND	0.994	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.54	2.1	ND	0.994	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.51	2.1	ND	0.994	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.63	2.1	ND	0.994	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.57	5.2	ND	0.994	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.2	ND	0.994	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.61	2.1	ND	0.994	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.65	2.1	ND	0.994	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.1	ND	0.994	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.2	ND	0.994	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.57	10	ND	0.994	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.1	ND	0.994	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	0.994	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.54	5.2	ND	0.994	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.57	5.2	ND	0.994	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.58	2.1	ND	0.994	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.95	2.1	ND	0.994	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.95	4.1	ND	0.994	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.2	ND	0.994	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.69	5.2	ND	0.994	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.66	5.2	ND	0.994	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	52	ND	0.994	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*89 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*86 %*				

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	7.3	0.917	07/02/03	07/03/03	J
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	0.917	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	0.917	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	0.917	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	0.917	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	0.917	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	0.917	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	0.917	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	0.917	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	0.917	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	0.917	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	0.917	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	0.917	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	0.917	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	0.917	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	0.917	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	0.917	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	0.917	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.89	5.1	ND	0.917	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	0.917	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	0.917	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.1	ND	0.917	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	0.917	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	0.917	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	0.917	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	0.917	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	0.917	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	0.917	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.1	ND	0.917	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	0.917	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	0.917	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	0.917	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	0.917	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	0.917	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	0.917	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	0.917	07/02/03	07/03/03	

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	0.917	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.6	10	ND	0.917	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	0.917	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	0.917	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	0.917	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	0.917	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	0.917	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	0.917	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	0.917	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	0.917	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	0.917	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	0.917	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	0.917	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	0.917	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	0.917	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	0.917	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	0.917	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	0.917	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	0.917	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	0.917	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	0.917	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	0.917	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	0.917	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	0.917	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	0.917	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	0.917	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	0.917	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	0.917	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	0.917	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	0.917	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	0.917	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	0.917	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*90 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*87 %*				

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	8.4	12	**14**	1.14	07/02/03	07/03/03	
Benzene	EPA 8260B	3G02028	1.2	2.5	ND	1.14	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.50	6.2	ND	1.14	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.43	6.2	ND	1.14	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.54	2.5	ND	1.14	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.64	6.2	ND	1.14	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.71	6.2	ND	1.14	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	9.0	12	ND	1.14	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.52	6.2	ND	1.14	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.63	6.2	ND	1.14	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.64	6.2	ND	1.14	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.5	6.2	ND	1.14	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.71	6.2	ND	1.14	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.62	2.5	ND	1.14	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.81	6.2	ND	1.14	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.65	6.2	ND	1.14	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.65	2.5	ND	1.14	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.75	6.2	ND	1.14	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	1.1	6.2	ND	1.14	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.63	6.2	ND	1.14	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.57	2.5	ND	1.14	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	3.0	6.2	ND	1.14	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.57	2.5	ND	1.14	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.65	2.5	ND	1.14	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.46	2.5	ND	1.14	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	2.0	6.2	ND	1.14	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.44	2.5	ND	1.14	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.62	2.5	ND	1.14	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.31	6.2	ND	1.14	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.60	2.5	ND	1.14	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.65	2.5	ND	1.14	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.81	2.5	ND	1.14	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.52	2.5	ND	1.14	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.63	2.5	ND	1.14	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.63	2.5	ND	1.14	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.63	2.5	ND	1.14	07/02/03	07/03/03	

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742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.60	6.2	ND	1.14	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	9.1	12	ND	1.14	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.81	2.5	ND	1.14	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.46	2.5	ND	1.14	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	8.0	25	ND	1.14	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.6	6.2	ND	1.14	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.2	6.2	ND	1.14	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.63	6.2	ND	1.14	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.59	2.5	ND	1.14	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.50	2.5	ND	1.14	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.68	6.2	ND	1.14	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.64	2.5	ND	1.14	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.60	2.5	ND	1.14	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.75	2.5	ND	1.14	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.68	6.2	ND	1.14	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.55	6.2	ND	1.14	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.73	2.5	ND	1.14	07/02/03	07/03/03	
1,I,2-Trichloroethane	EPA 8260B	3G02028	0.78	2.5	ND	1.14	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.53	2.5	ND	1.14	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.49	6.2	ND	1.14	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.68	12	ND	1.14	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.58	2.5	ND	1.14	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.59	2.5	ND	1.14	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.64	6.2	ND	1.14	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.68	6.2	ND	1.14	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.69	2.5	ND	1.14	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	1.1	2.5	ND	1.14	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	1.1	4.9	ND	1.14	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.55	6.2	ND	1.14	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.82	6.2	ND	1.14	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.79	6.2	ND	1.14	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	17	62	ND	1.14	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*94 %*				
Surrogate: Toluene-d8 (80-120%)					*92 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	6.9	10	**7.1**	1.06	07/02/03	07/03/03	J
Benzene	EPA 8260B	3G02028	1.0	2.0	ND	1.06	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.1	ND	1.06	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.1	ND	1.06	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.0	ND	1.06	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.53	5.1	ND	1.06	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.59	5.1	ND	1.06	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	1.06	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.1	ND	1.06	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.52	5.1	ND	1.06	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.53	5.1	ND	1.06	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.1	ND	1.06	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.59	5.1	ND	1.06	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.51	2.0	ND	1.06	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.67	5.1	ND	1.06	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.54	5.1	ND	1.06	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.54	2.0	ND	1.06	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.62	5.1	ND	1.06	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.89	5.1	ND	1.06	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.52	5.1	ND	1.06	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.47	2.0	ND	1.06	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.1	ND	1.06	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.47	2.0	ND	1.06	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.54	2.0	ND	1.06	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.0	ND	1.06	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.6	5.1	ND	1.06	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.0	ND	1.06	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.51	2.0	ND	1.06	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.1	ND	1.06	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.06	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.54	2.0	ND	1.06	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.67	2.0	ND	1.06	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.0	ND	1.06	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.06	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.52	2.0	ND	1.06	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.52	2.0	ND	1.06	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.50	5.1	ND	1.06	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.6	10	ND	1.06	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.67	2.0	ND	1.06	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.0	ND	1.06	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.6	20	ND	1.06	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.1	5.1	ND	1.06	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.1	ND	1.06	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.52	5.1	ND	1.06	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.06	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.42	2.0	ND	1.06	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.56	5.1	ND	1.06	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.53	2.0	ND	1.06	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.50	2.0	ND	1.06	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.62	2.0	ND	1.06	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.56	5.1	ND	1.06	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.1	ND	1.06	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.60	2.0	ND	1.06	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.64	2.0	ND	1.06	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.0	ND	1.06	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.1	ND	1.06	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.56	10	ND	1.06	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.48	2.0	ND	1.06	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.0	ND	1.06	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.53	5.1	ND	1.06	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.56	5.1	ND	1.06	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.57	2.0	ND	1.06	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.94	2.0	ND	1.06	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.94	4.1	ND	1.06	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.1	ND	1.06	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.68	5.1	ND	1.06	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.65	5.1	ND	1.06	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	51	ND	1.06	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*93 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*89 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G02028	7.0	10	7.4	1.08	07/02/03	07/03/03	J
Benzene	EPA 8260B	3G02028	1.0	2.1	ND	1.08	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G02028	0.42	5.2	ND	1.08	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G02028	0.36	5.2	ND	1.08	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G02028	0.45	2.1	ND	1.08	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G02028	0.54	5.2	ND	1.08	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G02028	0.60	5.2	ND	1.08	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G02028	7.5	10	ND	1.08	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G02028	0.43	5.2	ND	1.08	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G02028	0.53	5.2	ND	1.08	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G02028	0.54	5.2	ND	1.08	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G02028	1.2	5.2	ND	1.08	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G02028	0.60	5.2	ND	1.08	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G02028	0.52	2.1	ND	1.08	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G02028	0.68	5.2	ND	1.08	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G02028	0.55	5.2	ND	1.08	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G02028	0.55	2.1	ND	1.08	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G02028	0.63	5.2	ND	1.08	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G02028	0.90	5.2	ND	1.08	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G02028	0.53	5.2	ND	1.08	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G02028	0.48	2.1	ND	1.08	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G02028	2.5	5.2	ND	1.08	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G02028	0.48	2.1	ND	1.08	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G02028	0.55	2.1	ND	1.08	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G02028	0.38	2.1	ND	1.08	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G02028	1.7	5.2	ND	1.08	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G02028	0.37	2.1	ND	1.08	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G02028	0.52	2.1	ND	1.08	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G02028	0.26	5.2	ND	1.08	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G02028	0.51	2.1	ND	1.08	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G02028	0.55	2.1	ND	1.08	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G02028	0.68	2.1	ND	1.08	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G02028	0.43	2.1	ND	1.08	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	1.08	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G02028	0.53	2.1	ND	1.08	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G02028	0.53	2.1	ND	1.08	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G02028	0.51	5.2	ND	1.08	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G02028	7.6	10	ND	1.08	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G02028	0.68	2.1	ND	1.08	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G02028	0.38	2.1	ND	1.08	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G02028	6.7	21	ND	1.08	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G02028	2.2	5.2	ND	1.08	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G02028	1.0	5.2	ND	1.08	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G02028	0.53	5.2	ND	1.08	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	1.08	07/02/03	07/03/03	
Styrene	EPA 8260B	3G02028	0.42	2.1	ND	1.08	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G02028	0.57	5.2	ND	1.08	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G02028	0.54	2.1	ND	1.08	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G02028	0.51	2.1	ND	1.08	07/02/03	07/03/03	
Toluene	EPA 8260B	3G02028	0.63	2.1	ND	1.08	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G02028	0.57	5.2	ND	1.08	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G02028	0.46	5.2	ND	1.08	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G02028	0.61	2.1	ND	1.08	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G02028	0.65	2.1	ND	1.08	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G02028	0.44	2.1	ND	1.08	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G02028	0.41	5.2	ND	1.08	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G02028	0.57	10	ND	1.08	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G02028	0.49	2.1	ND	1.08	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G02028	0.50	2.1	ND	1.08	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G02028	0.54	5.2	ND	1.08	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G02028	0.57	5.2	ND	1.08	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G02028	0.58	2.1	ND	1.08	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G02028	0.95	2.1	ND	1.08	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G02028	0.95	4.1	ND	1.08	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G02028	0.46	5.2	ND	1.08	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G02028	0.69	5.2	ND	1.08	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G02028	0.66	5.2	ND	1.08	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G02028	14	52	ND	1.08	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*91 %*				
Surrogate: Toluene-d8 (80-120%)					*91 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*88 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.5	12	ND	1.23	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.5	ND	1.23	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.51	6.2	ND	1.23	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.44	6.2	ND	1.23	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.55	2.5	ND	1.23	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.65	6.2	ND	1.23	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.72	6.2	ND	1.23	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	9.1	12	ND	1.23	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.52	6.2	ND	1.23	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.64	6.2	ND	1.23	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.65	6.2	ND	1.23	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.5	6.2	ND	1.23	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.72	6.2	ND	1.23	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.62	2.5	ND	1.23	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.82	6.2	ND	1.23	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.66	6.2	ND	1.23	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.66	2.5	ND	1.23	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.76	6.2	ND	1.23	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.1	6.2	ND	1.23	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.64	6.2	ND	1.23	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.57	2.5	ND	1.23	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	3.0	6.2	ND	1.23	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.57	2.5	ND	1.23	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.66	2.5	ND	1.23	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.46	2.5	ND	1.23	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	2.0	6.2	ND	1.23	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.45	2.5	ND	1.23	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.62	2.5	ND	1.23	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.31	6.2	ND	1.23	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.61	2.5	ND	1.23	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.66	2.5	ND	1.23	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.82	2.5	ND	1.23	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.52	2.5	ND	1.23	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.64	2.5	ND	1.23	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.64	2.5	ND	1.23	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.64	2.5	ND	1.23	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.61	6.2	ND	1.23	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	9.2	12	ND	1.23	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.82	2.5	ND	1.23	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.46	2.5	ND	1.23	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	8.1	25	ND	1.23	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.6	6.2	ND	1.23	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	6.2	ND	1.23	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.64	6.2	ND	1.23	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.60	2.5	ND	1.23	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.51	2.5	ND	1.23	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.69	6.2	ND	1.23	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	2.5	ND	1.23	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.61	2.5	ND	1.23	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.76	2.5	ND	1.23	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.69	6.2	ND	1.23	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.56	6.2	ND	1.23	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.74	2.5	ND	1.23	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.79	2.5	ND	1.23	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.54	2.5	ND	1.23	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.50	6.2	ND	1.23	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.69	12	ND	1.23	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.59	2.5	ND	1.23	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.60	2.5	ND	1.23	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.65	6.2	ND	1.23	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.69	6.2	ND	1.23	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.70	2.5	ND	1.23	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.5	ND	1.23	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	5.0	ND	1.23	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.56	6.2	ND	1.23	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.84	6.2	ND	1.23	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.80	6.2	ND	1.23	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	62	ND	1.23	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*113 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*108 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.1	12	ND	1.17	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.4	ND	1.17	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.49	5.9	ND	1.17	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.41	5.9	ND	1.17	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.52	2.4	ND	1.17	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.62	5.9	ND	1.17	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.69	5.9	ND	1.17	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	8.7	12	ND	1.17	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.50	5.9	ND	1.17	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.60	5.9	ND	1.17	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.62	5.9	ND	1.17	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.4	5.9	ND	1.17	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.69	5.9	ND	1.17	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.59	2.4	ND	1.17	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.78	5.9	ND	1.17	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.63	5.9	ND	1.17	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.63	2.4	ND	1.17	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.72	5.9	ND	1.17	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.0	5.9	ND	1.17	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.60	5.9	ND	1.17	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.55	2.4	ND	1.17	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.8	5.9	ND	1.17	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.55	2.4	ND	1.17	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.63	2.4	ND	1.17	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.44	2.4	ND	1.17	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.9	5.9	ND	1.17	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.43	2.4	ND	1.17	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.59	2.4	ND	1.17	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.30	5.9	ND	1.17	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.17	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.63	2.4	ND	1.17	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.78	2.4	ND	1.17	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.50	2.4	ND	1.17	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.17	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.17	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.60	2.4	ND	1.17	07/02/03	07/02/03	

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742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.58	5.9	ND	1.17	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	8.8	12	ND	1.17	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.78	2.4	ND	1.17	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.44	2.4	ND	1.17	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	7.7	24	ND	1.17	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.5	5.9	ND	1.17	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	5.9	ND	1.17	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.60	5.9	ND	1.17	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.17	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.49	2.4	ND	1.17	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	5.9	ND	1.17	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.62	2.4	ND	1.17	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.17	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.72	2.4	ND	1.17	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.65	5.9	ND	1.17	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.53	5.9	ND	1.17	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.70	2.4	ND	1.17	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.75	2.4	ND	1.17	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.51	2.4	ND	1.17	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.47	5.9	ND	1.17	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.65	12	ND	1.17	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.56	2.4	ND	1.17	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.17	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.62	5.9	ND	1.17	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.65	5.9	ND	1.17	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.66	2.4	ND	1.17	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.4	ND	1.17	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	4.7	ND	1.17	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.53	5.9	ND	1.17	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.79	5.9	ND	1.17	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.76	5.9	ND	1.17	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	59	ND	1.17	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*116 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*106 %*				

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil)									**RL-2**
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03019	1200	1700	ND	99	07/02/03	07/03/03	
Benzene	EPA 8260B	3G03019	38	110	ND	99	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03019	38	280	ND	99	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03019	55	280	ND	99	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03019	34	110	ND	99	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03019	43	280	ND	99	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03019	50	280	ND	99	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03019	800	1100	ND	99	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03019	38	280	ND	99	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03019	34	280	ND	99	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03019	30	280	ND	99	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03019	63	280	ND	99	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03019	31	280	ND	99	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03019	33	110	ND	99	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03019	50	280	ND	99	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03019	200	280	ND	99	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03019	49	110	ND	99	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03019	55	280	ND	99	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03019	35	280	ND	99	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03019	35	280	ND	99	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03019	30	110	ND	99	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03019	65	280	ND	99	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03019	44	110	ND	99	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03019	46	110	ND	99	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03019	35	110	ND	99	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03019	34	110	ND	99	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03019	38	110	ND	99	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03019	68	280	ND	99	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03019	44	110	ND	99	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03019	45	110	ND	99	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03019	53	280	ND	99	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03019	53	110	ND	99	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03019	55	110	ND	99	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03019	39	110	ND	99	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03019	40	110	ND	99	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03019	30	110	ND	99	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03019	43	110	ND	99	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03019	40	110	ND	99	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03019	39	110	ND	99	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03019	30	110	ND	99	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil) - cont.									**RL-2**
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03019	43	280	ND	99	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G03019	110	550	ND	99	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03019	39	110	ND	99	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03019	53	110	ND	99	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03019	480	1100	ND	99	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03019	430	550	ND	99	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03019	69	280	ND	99	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03019	90	280	**490**	99	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03019	40	110	ND	99	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03019	33	110	ND	99	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03019	23	280	ND	99	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03019	60	110	ND	99	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03019	49	110	ND	99	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03019	37	110	ND	99	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03019	64	280	ND	99	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03019	56	280	ND	99	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03019	42	110	ND	99	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03019	59	110	ND	99	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03019	42	110	ND	99	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03019	64	280	ND	99	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03019	53	550	ND	99	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03019	37	110	**120**	99	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03019	33	110	**33**	99	07/02/03	07/03/03	J
Vinyl acetate	EPA 8260B	3G03019	66	280	ND	99	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03019	72	280	ND	99	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03019	31	110	ND	99	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03019	59	110	ND	99	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03019	59	220	ND	99	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03019	56	280	ND	99	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03019	73	280	ND	99	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03019	75	280	ND	99	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03019	280	2800	ND	99	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (50-140%)					*115 %*				
Surrogate: Toluene-d8 (55-145%)					*114 %*				
Surrogate: 4-Bromofluorobenzene (55-150%)					*100 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03019	47000	63000	ND	3570	07/02/03	07/07/03	
Benzene	EPA 8260B	3G03019	1400	4200	ND	3570	07/02/03	07/07/03	
Bromobenzene	EPA 8260B	3G03019	1400	11000	ND	3570	07/02/03	07/07/03	
Bromochloromethane	EPA 8260B	3G03019	2100	11000	ND	3570	07/02/03	07/07/03	
Bromodichloromethane	EPA 8260B	3G03019	1300	4200	ND	3570	07/02/03	07/07/03	
Bromoform	EPA 8260B	3G03019	1700	11000	ND	3570	07/02/03	07/07/03	
Bromomethane	EPA 8260B	3G03019	1900	11000	ND	3570	07/02/03	07/07/03	
2-Butanone (MEK)	EPA 8260B	3G03019	30000	42000	ND	3570	07/02/03	07/07/03	
n-Butylbenzene	EPA 8260B	3G03019	1400	11000	ND	3570	07/02/03	07/07/03	
sec-Butylbenzene	EPA 8260B	3G03019	1300	11000	**1400**	3570	07/02/03	07/07/03	J
tert-Butylbenzene	EPA 8260B	3G03019	1100	11000	ND	3570	07/02/03	07/07/03	
Carbon Disulfide	EPA 8260B	3G03019	2400	11000	ND	3570	07/02/03	07/07/03	
Carbon tetrachloride	EPA 8260B	3G03019	1200	11000	ND	3570	07/02/03	07/07/03	
Chlorobenzene	EPA 8260B	3G03019	1300	4200	ND	3570	07/02/03	07/07/03	
Chloroethane	EPA 8260B	3G03019	1900	11000	ND	3570	07/02/03	07/07/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03019	7600	11000	ND	3570	07/02/03	07/07/03	
Chloroform	EPA 8260B	3G03019	1900	4200	ND	3570	07/02/03	07/07/03	
Chloromethane	EPA 8260B	3G03019	2100	11000	ND	3570	07/02/03	07/07/03	
2-Chlorotoluene	EPA 8260B	3G03019	1400	11000	ND	3570	07/02/03	07/07/03	
4-Chlorotoluene	EPA 8260B	3G03019	1400	11000	**2600**	3570	07/02/03	07/07/03	J
Dibromochloromethane	EPA 8260B	3G03019	1100	4200	ND	3570	07/02/03	07/07/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03019	2500	11000	ND	3570	07/02/03	07/07/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03019	1700	4200	ND	3570	07/02/03	07/07/03	
Dibromomethane	EPA 8260B	3G03019	1800	4200	ND	3570	07/02/03	07/07/03	
1,2-Dichlorobenzene	EPA 8260B	3G03019	1400	4200	ND	3570	07/02/03	07/07/03	
1,3-Dichlorobenzene	EPA 8260B	3G03019	1300	4200	ND	3570	07/02/03	07/07/03	
1,4-Dichlorobenzene	EPA 8260B	3G03019	1400	4200	ND	3570	07/02/03	07/07/03	
Dichlorodifluoromethane	EPA 8260B	3G03019	2600	11000	ND	3570	07/02/03	07/07/03	
1,1-Dichloroethane	EPA 8260B	3G03019	1700	4200	ND	3570	07/02/03	07/07/03	
1,2-Dichloroethane	EPA 8260B	3G03019	1700	4200	ND	3570	07/02/03	07/07/03	
1,1-Dichloroethene	EPA 8260B	3G03019	2000	11000	ND	3570	07/02/03	07/07/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03019	2000	4200	ND	3570	07/02/03	07/07/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03019	2100	4200	ND	3570	07/02/03	07/07/03	
1,2-Dichloropropane	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
1,3-Dichloropropane	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
2,2-Dichloropropane	EPA 8260B	3G03019	1100	4200	ND	3570	07/02/03	07/07/03	
1,1-Dichloropropene	EPA 8260B	3G03019	1700	4200	ND	3570	07/02/03	07/07/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
Ethylbenzene	EPA 8260B	3G03019	1100	4200	ND	3570	07/02/03	07/07/03	

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742395.03000
Report Number: IMF1587

Sampled: 06/30/03
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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03019	1700	11000	ND	3570	07/02/03	07/07/03	
2-Hexanone	EPA 8260B	3G03019	4200	21000	ND	3570	07/02/03	07/07/03	
Isopropylbenzene	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
p-Isopropyltoluene	EPA 8260B	3G03019	2000	4200	**15000**	3570	07/02/03	07/07/03	
Methylene chloride	EPA 8260B	3G03019	18000	42000	ND	3570	07/02/03	07/07/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03019	17000	21000	ND	3570	07/02/03	07/07/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03019	2600	11000	ND	3570	07/02/03	07/07/03	
Naphthalene	EPA 8260B	3G03019	3400	11000	**8800**	3570	07/02/03	07/07/03	J
n-Propylbenzene	EPA 8260B	3G03019	1500	4200	ND	3570	07/02/03	07/07/03	
Styrene	EPA 8260B	3G03019	1300	4200	ND	3570	07/02/03	07/07/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03019	890	11000	ND	3570	07/02/03	07/07/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03019	2300	4200	ND	3570	07/02/03	07/07/03	
Tetrachloroethene	EPA 8260B	3G03019	1900	4200	ND	3570	07/02/03	07/07/03	
Toluene	EPA 8260B	3G03019	1400	4200	ND	3570	07/02/03	07/07/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03019	2500	11000	ND	3570	07/02/03	07/07/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03019	2200	11000	ND	3570	07/02/03	07/07/03	
1,1,1-Trichloroethane	EPA 8260B	3G03019	1600	4200	ND	3570	07/02/03	07/07/03	
1,1,2-Trichloroethane	EPA 8260B	3G03019	2200	4200	ND	3570	07/02/03	07/07/03	
Trichloroethene	EPA 8260B	3G03019	1600	4200	ND	3570	07/02/03	07/07/03	
Trichlorofluoromethane	EPA 8260B	3G03019	2500	11000	ND	3570	07/02/03	07/07/03	
1,2,3-Trichloropropane	EPA 8260B	3G03019	2000	21000	ND	3570	07/02/03	07/07/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03019	1400	4200	**26000**	3570	07/02/03	07/07/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03019	1300	4200	**52000**	3570	07/02/03	07/07/03	
Vinyl acetate	EPA 8260B	3G03019	2500	11000	ND	3570	07/02/03	07/07/03	
Vinyl chloride	EPA 8260B	3G03019	2800	11000	ND	3570	07/02/03	07/07/03	
o-Xylene	EPA 8260B	3G03019	1200	4200	**3700**	3570	07/02/03	07/07/03	J
m,p-Xylenes	EPA 8260B	3G03019	2200	4200	**3900**	3570	07/02/03	07/07/03	J
Xylenes, Total	EPA 8260B	3G03019	2200	8500	**7600**	3570	07/02/03	07/07/03	J
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03019	2200	11000	ND	3570	07/02/03	07/07/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03019	2800	11000	ND	3570	07/02/03	07/07/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03019	2900	11000	ND	3570	07/02/03	07/07/03	
tert-Butanol (TBA)	EPA 8260B	3G03019	11000	110000	ND	3570	07/02/03	07/07/03	
Surrogate: Dibromofluoromethane (50-140%)					*97 %*				*Z3*
Surrogate: Toluene-d8 (55-145%)					*115 %*				*Z3*
Surrogate: 4-Bromofluorobenzene (55-150%)					*251 %*				*Z3*

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.1	12	ND	1.13	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.4	ND	1.13	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.49	6.0	ND	1.13	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.42	6.0	ND	1.13	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.53	2.4	ND	1.13	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.62	6.0	ND	1.13	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.70	6.0	ND	1.13	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	8.7	12	ND	1.13	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.50	6.0	ND	1.13	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.61	6.0	ND	1.13	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.62	6.0	ND	1.13	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.4	6.0	ND	1.13	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.70	6.0	ND	1.13	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.60	2.4	ND	1.13	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.79	6.0	ND	1.13	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.64	6.0	ND	1.13	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.64	2.4	ND	1.13	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.73	6.0	ND	1.13	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.0	6.0	ND	1.13	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.61	6.0	ND	1.13	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.55	2.4	ND	1.13	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.9	6.0	ND	1.13	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.55	2.4	ND	1.13	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.64	2.4	ND	1.13	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.44	2.4	ND	1.13	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.9	6.0	ND	1.13	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.43	2.4	ND	1.13	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.60	2.4	ND	1.13	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.30	6.0	ND	1.13	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.59	2.4	ND	1.13	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.64	2.4	ND	1.13	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.79	2.4	ND	1.13	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.50	2.4	ND	1.13	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.61	2.4	ND	1.13	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.61	2.4	ND	1.13	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.61	2.4	ND	1.13	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.59	6.0	ND	1.13	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	8.9	12	ND	1.13	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.79	2.4	ND	1.13	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.44	2.4	ND	1.13	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	7.8	24	ND	1.13	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.5	6.0	ND	1.13	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	6.0	ND	1.13	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.61	6.0	ND	1.13	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.58	2.4	ND	1.13	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.49	2.4	ND	1.13	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.66	6.0	ND	1.13	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.62	2.4	ND	1.13	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.59	2.4	ND	1.13	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.73	2.4	ND	1.13	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.66	6.0	ND	1.13	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.54	6.0	ND	1.13	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.71	2.4	ND	1.13	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.75	2.4	ND	1.13	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.52	2.4	ND	1.13	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.48	6.0	ND	1.13	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.66	12	ND	1.13	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.56	2.4	ND	1.13	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.58	2.4	ND	1.13	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.62	6.0	ND	1.13	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.66	6.0	ND	1.13	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.67	2.4	ND	1.13	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.4	ND	1.13	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	4.8	ND	1.13	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.54	6.0	ND	1.13	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.80	6.0	ND	1.13	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.77	6.0	ND	1.13	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	60	ND	1.13	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*114 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*105 %*				

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Parsons, Pasadena
100 W. Walnut
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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Benzene	EPA 8260B	3G03020	1.0	2.0	ND	1.05	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.42	5.1	ND	1.05	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.36	5.1	ND	1.05	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.45	2.0	ND	1.05	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.53	5.1	ND	1.05	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.59	5.1	ND	1.05	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	7.4	10	ND	1.05	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.43	5.1	ND	1.05	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.52	5.1	ND	1.05	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.53	5.1	ND	1.05	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.2	5.1	ND	1.05	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.59	5.1	ND	1.05	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.51	2.0	ND	1.05	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.67	5.1	ND	1.05	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.54	5.1	ND	1.05	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.54	2.0	ND	1.05	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.62	5.1	ND	1.05	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	0.89	5.1	ND	1.05	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.52	5.1	ND	1.05	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.47	2.0	ND	1.05	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.4	5.1	ND	1.05	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.47	2.0	ND	1.05	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.54	2.0	ND	1.05	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.38	2.0	ND	1.05	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.6	5.1	ND	1.05	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.37	2.0	ND	1.05	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.51	2.0	ND	1.05	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.26	5.1	ND	1.05	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.05	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.54	2.0	ND	1.05	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.67	2.0	ND	1.05	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.43	2.0	ND	1.05	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.05	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.05	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.52	2.0	ND	1.05	07/02/03	07/02/03	
Hexachlorobutadiene	EPA 8260B	3G03020	0.50	5.1	ND	1.05	07/02/03	07/02/03	

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil) - cont.									
Reporting Units: ug/kg dry									
2-Hexanone	EPA 8260B	3G03020	7.6	10	ND	1.05	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.67	2.0	ND	1.05	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.38	2.0	ND	1.05	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	6.6	20	ND	1.05	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.1	5.1	ND	1.05	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.0	5.1	ND	1.05	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.52	5.1	**1.5**	1.05	07/02/03	07/02/03	J
n-Propylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.05	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.42	2.0	ND	1.05	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.56	5.1	ND	1.05	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.53	2.0	ND	1.05	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.05	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.62	2.0	ND	1.05	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.56	5.1	ND	1.05	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.46	5.1	ND	1.05	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.60	2.0	ND	1.05	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.64	2.0	ND	1.05	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.44	2.0	ND	1.05	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.41	5.1	ND	1.05	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.56	10	ND	1.05	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.48	2.0	**1.0**	1.05	07/02/03	07/02/03	J
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.05	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.53	5.1	ND	1.05	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.56	5.1	ND	1.05	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.57	2.0	ND	1.05	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	0.94	2.0	ND	1.05	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	0.94	4.1	ND	1.05	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.46	5.1	ND	1.05	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.68	5.1	ND	1.05	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.65	5.1	ND	1.05	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	14	51	ND	1.05	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*115 %*				
Surrogate: Toluene-d8 (80-120%)					*110 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*104 %*				
Sample ID: IMF1587-31RE1 (704C6BSS1-35 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03074	6.9	10	**9.4**	1.1	07/03/03	07/03/03	J
Surrogate: Dibromofluoromethane (80-125%)					*101 %*				
Surrogate: Toluene-d8 (80-120%)					*102 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	6.9	10	ND	1.07	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.0	2.0	ND	1.07	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.42	5.1	ND	1.07	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.36	5.1	ND	1.07	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.45	2.0	ND	1.07	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.53	5.1	ND	1.07	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.59	5.1	ND	1.07	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	7.4	10	ND	1.07	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.43	5.1	ND	1.07	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.52	5.1	ND	1.07	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.53	5.1	ND	1.07	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.2	5.1	ND	1.07	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.59	5.1	ND	1.07	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.51	2.0	ND	1.07	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.67	5.1	ND	1.07	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.54	5.1	ND	1.07	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.54	2.0	ND	1.07	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.62	5.1	ND	1.07	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	0.88	5.1	ND	1.07	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.52	5.1	ND	1.07	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.47	2.0	ND	1.07	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.4	5.1	ND	1.07	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.47	2.0	ND	1.07	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.54	2.0	ND	1.07	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.38	2.0	ND	1.07	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.6	5.1	ND	1.07	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.37	2.0	ND	1.07	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.51	2.0	ND	1.07	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.25	5.1	ND	1.07	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.07	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.54	2.0	ND	1.07	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.67	2.0	ND	1.07	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.43	2.0	ND	1.07	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.07	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.07	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.52	2.0	ND	1.07	07/02/03	07/02/03	

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742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.50	5.1	ND	1.07	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	7.5	10	ND	1.07	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.67	2.0	ND	1.07	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.38	2.0	ND	1.07	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	6.6	20	ND	1.07	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.1	5.1	ND	1.07	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.0	5.1	ND	1.07	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.52	5.1	ND	1.07	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.07	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.42	2.0	ND	1.07	07/02/03	07/02/03	
1,I,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.56	5.1	ND	1.07	07/02/03	07/02/03	
I,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.53	2.0	ND	1.07	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.07	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.62	2.0	ND	1.07	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.56	5.1	ND	1.07	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.46	5.1	ND	1.07	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.60	2.0	ND	1.07	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.64	2.0	ND	1.07	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.44	2.0	ND	1.07	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.41	5.1	ND	1.07	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.56	10	ND	1.07	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.48	2.0	ND	1.07	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.07	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.53	5.1	ND	1.07	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.56	5.1	ND	1.07	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.57	2.0	ND	1.07	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	0.94	2.0	ND	1.07	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	0.94	4.1	ND	1.07	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.46	5.1	ND	1.07	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.68	5.1	ND	1.07	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.65	5.1	ND	1.07	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	14	51	ND	1.07	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*112 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*106 %*				

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Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.1	12	ND	1.16	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.4	ND	1.16	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.49	5.9	ND	1.16	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.42	5.9	ND	1.16	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.52	2.4	ND	1.16	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.69	5.9	ND	1.16	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	8.7	12	ND	1.16	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.50	5.9	ND	1.16	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.4	5.9	ND	1.16	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.69	5.9	ND	1.16	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.59	2.4	ND	1.16	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.78	5.9	ND	1.16	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.63	5.9	ND	1.16	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.72	5.9	ND	1.16	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.0	5.9	ND	1.16	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.55	2.4	ND	1.16	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.8	5.9	ND	1.16	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.55	2.4	ND	1.16	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.44	2.4	ND	1.16	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.9	5.9	ND	1.16	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.43	2.4	ND	1.16	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.59	2.4	ND	1.16	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.30	5.9	ND	1.16	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.16	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.78	2.4	ND	1.16	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/02/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.58	5.9	ND	1.16	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	8.8	12	ND	1.16	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.78	2.4	ND	1.16	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.44	2.4	ND	1.16	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	7.7	24	ND	1.16	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.5	5.9	ND	1.16	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	5.9	ND	1.16	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.16	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.49	2.4	ND	1.16	07/02/03	07/02/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.62	2.4	ND	1.16	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.16	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.72	2.4	ND	1.16	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.53	5.9	ND	1.16	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.70	2.4	ND	1.16	07/02/03	07/02/03	
I,1,2-Trichloroethane	EPA 8260B	3G03020	0.75	2.4	ND	1.16	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.51	2.4	ND	1.16	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.47	5.9	ND	1.16	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.65	12	ND	1.16	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.56	2.4	ND	1.16	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.16	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.66	2.4	ND	1.16	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.4	ND	1.16	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	4.7	ND	1.16	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.53	5.9	ND	1.16	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.79	5.9	ND	1.16	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.76	5.9	ND	1.16	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	59	ND	1.16	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*111 %*				
Surrogate: Toluene-d8 (80-120%)					*109 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*104 %*				

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	8.5	13	ND	1.2	07/02/03	07/02/03	B
Benzene	EPA 8260B	3G03020	1.2	2.5	ND	1.2	07/02/03	07/02/03	
Bromobenzene	EPA 8260B	3G03020	0.51	6.3	ND	1.2	07/02/03	07/02/03	
Bromochloromethane	EPA 8260B	3G03020	0.44	6.3	ND	1.2	07/02/03	07/02/03	
Bromodichloromethane	EPA 8260B	3G03020	0.55	2.5	ND	1.2	07/02/03	07/02/03	
Bromoform	EPA 8260B	3G03020	0.65	6.3	ND	1.2	07/02/03	07/02/03	
Bromomethane	EPA 8260B	3G03020	0.73	6.3	ND	1.2	07/02/03	07/02/03	
2-Butanone (MEK)	EPA 8260B	3G03020	9.1	13	ND	1.2	07/02/03	07/02/03	
n-Butylbenzene	EPA 8260B	3G03020	0.53	6.3	ND	1.2	07/02/03	07/02/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.64	6.3	ND	1.2	07/02/03	07/02/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.65	6.3	ND	1.2	07/02/03	07/02/03	
Carbon Disulfide	EPA 8260B	3G03020	1.5	6.3	ND	1.2	07/02/03	07/02/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.73	6.3	ND	1.2	07/02/03	07/02/03	
Chlorobenzene	EPA 8260B	3G03020	0.63	2.5	ND	1.2	07/02/03	07/02/03	
Chloroethane	EPA 8260B	3G03020	0.83	6.3	ND	1.2	07/02/03	07/02/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.66	6.3	ND	1.2	07/02/03	07/02/03	
Chloroform	EPA 8260B	3G03020	0.66	2.5	ND	1.2	07/02/03	07/02/03	
Chloromethane	EPA 8260B	3G03020	0.76	6.3	ND	1.2	07/02/03	07/02/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.1	6.3	ND	1.2	07/02/03	07/02/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.64	6.3	ND	1.2	07/02/03	07/02/03	
Dibromochloromethane	EPA 8260B	3G03020	0.58	2.5	ND	1.2	07/02/03	07/02/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	3.0	6.3	ND	1.2	07/02/03	07/02/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.58	2.5	ND	1.2	07/02/03	07/02/03	
Dibromomethane	EPA 8260B	3G03020	0.66	2.5	ND	1.2	07/02/03	07/02/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.46	2.5	ND	1.2	07/02/03	07/02/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	2.0	6.3	ND	1.2	07/02/03	07/02/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.45	2.5	ND	1.2	07/02/03	07/02/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.63	2.5	ND	1.2	07/02/03	07/02/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.31	6.3	ND	1.2	07/02/03	07/02/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.61	2.5	ND	1.2	07/02/03	07/02/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.66	2.5	ND	1.2	07/02/03	07/02/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.83	2.5	ND	1.2	07/02/03	07/02/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.53	2.5	ND	1.2	07/02/03	07/02/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.64	2.5	ND	1.2	07/02/03	07/02/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.64	2.5	ND	1.2	07/02/03	07/02/03	
Ethylbenzene	EPA 8260B	3G03020	0.64	2.5	ND	1.2	07/02/03	07/02/03	

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.61	6.3	ND	1.2	07/02/03	07/02/03	
2-Hexanone	EPA 8260B	3G03020	9.3	13	ND	1.2	07/02/03	07/02/03	
Isopropylbenzene	EPA 8260B	3G03020	0.83	2.5	ND	1.2	07/02/03	07/02/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.46	2.5	ND	1.2	07/02/03	07/02/03	
Methylene chloride	EPA 8260B	3G03020	8.1	25	ND	1.2	07/02/03	07/02/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.6	6.3	ND	1.2	07/02/03	07/02/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.3	6.3	ND	1.2	07/02/03	07/02/03	
Naphthalene	EPA 8260B	3G03020	0.64	6.3	ND	1.2	07/02/03	07/02/03	
n-Propylbenzene	EPA 8260B	3G03020	0.60	2.5	ND	1.2	07/02/03	07/02/03	
Styrene	EPA 8260B	3G03020	0.51	2.5	ND	1.2	07/02/03	07/02/03	
1,I,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.69	6.3	ND	1.2	07/02/03	07/02/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	2.5	ND	1.2	07/02/03	07/02/03	
Tetrachloroethene	EPA 8260B	3G03020	0.61	2.5	ND	1.2	07/02/03	07/02/03	
Toluene	EPA 8260B	3G03020	0.76	2.5	ND	1.2	07/02/03	07/02/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.69	6.3	ND	1.2	07/02/03	07/02/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.56	6.3	ND	1.2	07/02/03	07/02/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.74	2.5	ND	1.2	07/02/03	07/02/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.79	2.5	ND	1.2	07/02/03	07/02/03	
Trichloroethene	EPA 8260B	3G03020	0.54	2.5	ND	1.2	07/02/03	07/02/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.50	6.3	ND	1.2	07/02/03	07/02/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.69	13	ND	1.2	07/02/03	07/02/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.59	2.5	ND	1.2	07/02/03	07/02/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.60	2.5	ND	1.2	07/02/03	07/02/03	
Vinyl acetate	EPA 8260B	3G03020	0.65	6.3	ND	1.2	07/02/03	07/02/03	
Vinyl chloride	EPA 8260B	3G03020	0.69	6.3	ND	1.2	07/02/03	07/02/03	
o-Xylene	EPA 8260B	3G03020	0.70	2.5	ND	1.2	07/02/03	07/02/03	
m,p-Xylenes	EPA 8260B	3G03020	1.2	2.5	ND	1.2	07/02/03	07/02/03	
Xylenes, Total	EPA 8260B	3G03020	1.2	5.0	ND	1.2	07/02/03	07/02/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.56	6.3	ND	1.2	07/02/03	07/02/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.84	6.3	ND	1.2	07/02/03	07/02/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.80	6.3	ND	1.2	07/02/03	07/02/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	18	63	ND	1.2	07/02/03	07/02/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*102 %*				

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	6.5	9.6	ND	0.861	07/02/03	07/03/03	B
Benzene	EPA 8260B	3G03020	0.94	1.9	ND	0.861	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03020	0.39	4.8	ND	0.861	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03020	0.33	4.8	ND	0.861	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03020	0.42	1.9	ND	0.861	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03020	0.50	4.8	ND	0.861	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03020	0.55	4.8	ND	0.861	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03020	7.0	9.6	ND	0.861	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03020	0.40	4.8	ND	0.861	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.49	4.8	ND	0.861	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.50	4.8	ND	0.861	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03020	1.1	4.8	ND	0.861	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.55	4.8	ND	0.861	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03020	0.48	1.9	ND	0.861	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03020	0.63	4.8	ND	0.861	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.51	4.8	ND	0.861	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03020	0.51	1.9	ND	0.861	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03020	0.58	4.8	ND	0.861	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03020	0.83	4.8	ND	0.861	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.49	4.8	ND	0.861	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03020	0.44	1.9	ND	0.861	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.3	4.8	ND	0.861	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.44	1.9	ND	0.861	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03020	0.51	1.9	ND	0.861	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.35	1.9	ND	0.861	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.5	4.8	ND	0.861	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.34	1.9	ND	0.861	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.48	1.9	ND	0.861	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.24	4.8	ND	0.861	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.47	1.9	ND	0.861	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.51	1.9	ND	0.861	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.63	1.9	ND	0.861	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.40	1.9	ND	0.861	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.49	1.9	ND	0.861	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.49	1.9	ND	0.861	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03020	0.49	1.9	ND	0.861	07/02/03	07/03/03	

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.47	4.8	ND	0.861	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G03020	7.1	9.6	ND	0.861	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03020	0.63	1.9	ND	0.861	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.35	1.9	ND	0.861	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03020	6.2	19	ND	0.861	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.0	4.8	ND	0.861	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	0.96	4.8	ND	0.861	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03020	0.49	4.8	ND	0.861	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03020	0.46	1.9	ND	0.861	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03020	0.39	1.9	ND	0.861	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.53	4.8	ND	0.861	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.50	1.9	ND	0.861	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03020	0.47	1.9	ND	0.861	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03020	0.58	1.9	ND	0.861	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.53	4.8	ND	0.861	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.43	4.8	ND	0.861	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.56	1.9	ND	0.861	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.60	1.9	ND	0.861	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03020	0.41	1.9	ND	0.861	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.38	4.8	ND	0.861	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.53	9.6	ND	0.861	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.45	1.9	ND	0.861	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.46	1.9	ND	0.861	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03020	0.50	4.8	ND	0.861	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03020	0.53	4.8	ND	0.861	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03020	0.53	1.9	ND	0.861	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03020	0.88	1.9	ND	0.861	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03020	0.88	3.8	ND	0.861	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.43	4.8	ND	0.861	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.64	4.8	ND	0.861	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.61	4.8	ND	0.861	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	13	48	ND	0.861	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*108 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03020	6.9	10	ND	1.04	07/02/03	07/03/03	B
Benzene	EPA 8260B	3G03020	1.0	2.0	ND	1.04	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03020	0.42	5.1	ND	1.04	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03020	0.36	5.1	ND	1.04	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03020	0.45	2.0	ND	1.04	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03020	0.53	5.1	ND	1.04	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03020	0.59	5.1	ND	1.04	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03020	7.4	10	ND	1.04	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03020	0.43	5.1	ND	1.04	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.52	5.1	ND	1.04	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.53	5.1	ND	1.04	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03020	1.2	5.1	ND	1.04	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.59	5.1	ND	1.04	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03020	0.51	2.0	ND	1.04	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03020	0.67	5.1	ND	1.04	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.54	5.1	ND	1.04	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03020	0.54	2.0	ND	1.04	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03020	0.62	5.1	ND	1.04	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03020	0.89	5.1	ND	1.04	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.52	5.1	ND	1.04	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03020	0.47	2.0	ND	1.04	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.4	5.1	ND	1.04	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.47	2.0	ND	1.04	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03020	0.54	2.0	ND	1.04	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.38	2.0	ND	1.04	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.6	5.1	ND	1.04	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.37	2.0	ND	1.04	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.51	2.0	ND	1.04	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.25	5.1	ND	1.04	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.04	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.54	2.0	ND	1.04	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.67	2.0	ND	1.04	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.43	2.0	ND	1.04	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.04	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.52	2.0	ND	1.04	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03020	0.52	2.0	ND	1.04	07/02/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil) - cont.									
Reporting Units: ug/kg dry									
Hexachlorobutadiene	EPA 8260B	3G03020	0.50	5.1	ND	1.04	07/02/03	07/03/03	
2-Hexanone	EPA 8260B	3G03020	7.5	10	ND	1.04	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03020	0.67	2.0	ND	1.04	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.38	2.0	ND	1.04	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03020	6.6	20	ND	1.04	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.1	5.1	ND	1.04	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.0	5.1	ND	1.04	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03020	0.52	5.1	ND	1.04	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.04	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03020	0.42	2.0	ND	1.04	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.56	5.1	ND	1.04	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.53	2.0	ND	1.04	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03020	0.50	2.0	ND	1.04	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03020	0.62	2.0	ND	1.04	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.56	5.1	ND	1.04	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.46	5.1	ND	1.04	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.60	2.0	ND	1.04	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.64	2.0	ND	1.04	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03020	0.44	2.0	ND	1.04	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.41	5.1	ND	1.04	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.56	10	ND	1.04	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.48	2.0	ND	1.04	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.49	2.0	ND	1.04	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03020	0.53	5.1	ND	1.04	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03020	0.56	5.1	ND	1.04	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03020	0.57	2.0	ND	1.04	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03020	0.94	2.0	ND	1.04	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03020	0.94	4.1	ND	1.04	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.46	5.1	ND	1.04	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.68	5.1	ND	1.04	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.65	5.1	ND	1.04	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	14	51	ND	1.04	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*112 %*				
Surrogate: Toluene-d8 (80-120%)					*109 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Benzene	EPA 8260B	3G03020	1.3	2.6	ND	1.18	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03020	0.53	6.4	ND	1.18	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03020	0.45	6.4	ND	1.18	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03020	0.57	2.6	ND	1.18	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03020	0.67	6.4	ND	1.18	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03020	0.75	6.4	ND	1.18	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03020	9.4	13	ND	1.18	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03020	0.54	6.4	ND	1.18	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.66	6.4	ND	1.18	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.67	6.4	ND	1.18	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03020	1.5	6.4	ND	1.18	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.75	6.4	ND	1.18	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03020	0.64	2.6	ND	1.18	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03020	0.85	6.4	ND	1.18	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.68	6.4	ND	1.18	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03020	0.68	2.6	ND	1.18	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03020	0.79	6.4	ND	1.18	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.1	6.4	ND	1.18	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.66	6.4	ND	1.18	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03020	0.59	2.6	ND	1.18	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	3.1	6.4	ND	1.18	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.59	2.6	ND	1.18	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03020	0.68	2.6	ND	1.18	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.48	2.6	ND	1.18	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	2.1	6.4	ND	1.18	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.46	2.6	ND	1.18	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.64	2.6	ND	1.18	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.32	6.4	ND	1.18	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.63	2.6	ND	1.18	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.68	2.6	ND	1.18	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.85	2.6	ND	1.18	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.54	2.6	ND	1.18	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.66	2.6	ND	1.18	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.66	2.6	ND	1.18	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03020	0.66	2.6	ND	1.18	07/02/03	07/03/03	
Hexachlorobutadiene	EPA 8260B	3G03020	0.63	6.4	ND	1.18	07/02/03	07/03/03	

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Rachel Parker
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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil) - cont.									
Reporting Units: ug/kg dry									
2-Hexanone	EPA 8260B	3G03020	9.5	13	ND	1.18	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03020	0.85	2.6	ND	1.18	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.48	2.6	ND	1.18	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03020	8.4	26	ND	1.18	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.7	6.4	ND	1.18	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.3	6.4	ND	1.18	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03020	0.66	6.4	ND	1.18	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03020	0.62	2.6	ND	1.18	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03020	0.53	2.6	ND	1.18	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.71	6.4	ND	1.18	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.67	2.6	ND	1.18	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03020	0.63	2.6	ND	1.18	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03020	0.79	2.6	ND	1.18	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.71	6.4	ND	1.18	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.58	6.4	ND	1.18	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.76	2.6	ND	1.18	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.81	2.6	ND	1.18	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03020	0.55	2.6	ND	1.18	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.51	6.4	ND	1.18	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.71	13	ND	1.18	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.61	2.6	ND	1.18	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.62	2.6	ND	1.18	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03020	0.67	6.4	ND	1.18	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03020	0.71	6.4	ND	1.18	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03020	0.72	2.6	ND	1.18	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03020	1.2	2.6	ND	1.18	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03020	1.2	5.1	ND	1.18	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.58	6.4	ND	1.18	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.86	6.4	ND	1.18	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.82	6.4	ND	1.18	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	18	64	ND	1.18	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*113 %*				
Surrogate: Toluene-d8 (80-120%)					*110 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*99 %*				
Sample ID: IMF1587-38RE1 (704C6BSS1-15 - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03074	8.6	13	**12**	1.16	07/03/03	07/03/03	J
Surrogate: Dibromofluoromethane (80-125%)					*101 %*				
Surrogate: Toluene-d8 (80-120%)					*106 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil)									
Reporting Units: ug/kg dry									
Benzene	EPA 8260B	3G03020	1.2	2.4	ND	1.16	07/02/03	07/03/03	
Bromobenzene	EPA 8260B	3G03020	0.49	5.9	ND	1.16	07/02/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03020	0.41	5.9	ND	1.16	07/02/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03020	0.52	2.4	ND	1.16	07/02/03	07/03/03	
Bromoform	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/03/03	
Bromomethane	EPA 8260B	3G03020	0.69	5.9	ND	1.16	07/02/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03020	8.6	12	ND	1.16	07/02/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03020	0.50	5.9	ND	1.16	07/02/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03020	1.4	5.9	ND	1.16	07/02/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03020	0.69	5.9	ND	1.16	07/02/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03020	0.59	2.4	ND	1.16	07/02/03	07/03/03	
Chloroethane	EPA 8260B	3G03020	0.78	5.9	ND	1.16	07/02/03	07/03/03	
2-Chloroethyl vinyl ether	EPA 8260B	3G03020	0.63	5.9	ND	1.16	07/02/03	07/03/03	
Chloroform	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/03/03	
Chloromethane	EPA 8260B	3G03020	0.72	5.9	ND	1.16	07/02/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03020	1.0	5.9	ND	1.16	07/02/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03020	0.54	2.4	ND	1.16	07/02/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03020	2.8	5.9	ND	1.16	07/02/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03020	0.54	2.4	ND	1.16	07/02/03	07/03/03	
Dibromomethane	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03020	0.44	2.4	ND	1.16	07/02/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03020	1.9	5.9	ND	1.16	07/02/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03020	0.43	2.4	ND	1.16	07/02/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03020	0.59	2.4	ND	1.16	07/02/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03020	0.30	5.9	ND	1.16	07/02/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.16	07/02/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03020	0.63	2.4	ND	1.16	07/02/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03020	0.78	2.4	ND	1.16	07/02/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03020	0.50	2.4	ND	1.16	07/02/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03020	0.60	2.4	ND	1.16	07/02/03	07/03/03	
Hexachlorobutadiene	EPA 8260B	3G03020	0.58	5.9	ND	1.16	07/02/03	07/03/03	

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100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil) - cont.									
Reporting Units: ug/kg dry									
2-Hexanone	EPA 8260B	3G03020	8.8	12	ND	1.16	07/02/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03020	0.78	2.4	ND	1.16	07/02/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03020	0.44	2.4	ND	1.16	07/02/03	07/03/03	
Methylene chloride	EPA 8260B	3G03020	7.7	24	ND	1.16	07/02/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03020	2.5	5.9	ND	1.16	07/02/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03020	1.2	5.9	ND	1.16	07/02/03	07/03/03	
Naphthalene	EPA 8260B	3G03020	0.60	5.9	ND	1.16	07/02/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.16	07/02/03	07/03/03	
Styrene	EPA 8260B	3G03020	0.49	2.4	ND	1.16	07/02/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03020	0.62	2.4	ND	1.16	07/02/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03020	0.58	2.4	ND	1.16	07/02/03	07/03/03	
Toluene	EPA 8260B	3G03020	0.72	2.4	ND	1.16	07/02/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03020	0.53	5.9	ND	1.16	07/02/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03020	0.70	2.4	ND	1.16	07/02/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03020	0.75	2.4	ND	1.16	07/02/03	07/03/03	
Trichloroethene	EPA 8260B	3G03020	0.51	2.4	ND	1.16	07/02/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03020	0.47	5.9	ND	1.16	07/02/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03020	0.65	12	ND	1.16	07/02/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03020	0.56	2.4	ND	1.16	07/02/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03020	0.57	2.4	ND	1.16	07/02/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03020	0.62	5.9	ND	1.16	07/02/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03020	0.65	5.9	ND	1.16	07/02/03	07/03/03	
o-Xylene	EPA 8260B	3G03020	0.66	2.4	ND	1.16	07/02/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03020	1.1	2.4	ND	1.16	07/02/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03020	1.1	4.7	ND	1.16	07/02/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03020	0.53	5.9	ND	1.16	07/02/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03020	0.79	5.9	ND	1.16	07/02/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03020	0.76	5.9	ND	1.16	07/02/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03020	17	59	ND	1.16	07/02/03	07/03/03	
Surrogate: Dibromofluoromethane (80-125%)					*115 %*				
Surrogate: Toluene-d8 (80-120%)					*111 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				
Sample ID: IMF1587-39RE1 (704C6BSS1-15 dup - Soil)									
Reporting Units: ug/kg dry									
Acetone	EPA 8260B	3G03074	7.8	11	**9.9**	1.13	07/03/03	07/03/03	J
Surrogate: Dibromofluoromethane (80-125%)					*100 %*				
Surrogate: Toluene-d8 (80-120%)					*103 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*97 %*				

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-37 (Trip Blank - Water)									
Reporting Units: ug/l									
Acetone	EPA 8260B	3G03012	4.5	10	**8.6**	1	07/03/03	07/03/03	J
Benzene	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
Bromobenzene	EPA 8260B	3G03012	0.27	0.50	ND	1	07/03/03	07/03/03	
Bromochloromethane	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
Bromodichloromethane	EPA 8260B	3G03012	0.30	0.50	ND	1	07/03/03	07/03/03	
Bromoform	EPA 8260B	3G03012	0.25	0.50	ND	1	07/03/03	07/03/03	
Bromomethane	EPA 8260B	3G03012	0.20	1.0	ND	1	07/03/03	07/03/03	
2-Butanone (MEK)	EPA 8260B	3G03012	3.8	10	ND	1	07/03/03	07/03/03	
n-Butylbenzene	EPA 8260B	3G03012	0.37	0.50	ND	1	07/03/03	07/03/03	
sec-Butylbenzene	EPA 8260B	3G03012	0.25	0.50	ND	1	07/03/03	07/03/03	
tert-Butylbenzene	EPA 8260B	3G03012	0.22	0.50	ND	1	07/03/03	07/03/03	
Carbon Disulfide	EPA 8260B	3G03012	0.33	2.0	ND	1	07/03/03	07/03/03	
Carbon tetrachloride	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
Chlorobenzene	EPA 8260B	3G03012	0.36	0.50	ND	1	07/03/03	07/03/03	
Chloroethane	EPA 8260B	3G03012	0.33	1.0	ND	1	07/03/03	07/03/03	
Chloroform	EPA 8260B	3G03012	0.33	0.50	ND	1	07/03/03	07/03/03	
Chloromethane	EPA 8260B	3G03012	0.14	1.0	ND	1	07/03/03	07/03/03	
2-Chlorotoluene	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
4-Chlorotoluene	EPA 8260B	3G03012	0.29	0.50	ND	1	07/03/03	07/03/03	
Dibromochloromethane	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
1,2-Dibromo-3-chloropropane	EPA 8260B	3G03012	2.8	5.0	ND	1	07/03/03	07/03/03	
1,2-Dibromoethane (EDB)	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
Dibromomethane	EPA 8260B	3G03012	0.36	0.50	ND	1	07/03/03	07/03/03	
1,2-Dichlorobenzene	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
1,3-Dichlorobenzene	EPA 8260B	3G03012	0.35	0.50	ND	1	07/03/03	07/03/03	
1,4-Dichlorobenzene	EPA 8260B	3G03012	0.37	0.50	ND	1	07/03/03	07/03/03	
Dichlorodifluoromethane	EPA 8260B	3G03012	1.1	2.0	ND	1	07/03/03	07/03/03	
1,1-Dichloroethane	EPA 8260B	3G03012	0.27	0.50	ND	1	07/03/03	07/03/03	
1,2-Dichloroethane	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
1,1-Dichloroethene	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
cis-1,2-Dichloroethene	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
trans-1,2-Dichloroethene	EPA 8260B	3G03012	0.27	0.50	ND	1	07/03/03	07/03/03	
1,2-Dichloropropane	EPA 8260B	3G03012	0.35	0.50	ND	1	07/03/03	07/03/03	
1,3-Dichloropropane	EPA 8260B	3G03012	0.30	0.50	ND	1	07/03/03	07/03/03	
2,2-Dichloropropane	EPA 8260B	3G03012	0.29	0.50	ND	1	07/03/03	07/03/03	
1,1-Dichloropropene	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
cis-1,3-Dichloropropene	EPA 8260B	3G03012	0.22	0.50	ND	1	07/03/03	07/03/03	
trans-1,3-Dichloropropene	EPA 8260B	3G03012	0.24	0.50	ND	1	07/03/03	07/03/03	
Ethylbenzene	EPA 8260B	3G03012	0.25	0.50	ND	1	07/03/03	07/03/03	
Hexachlorobutadiene	EPA 8260B	3G03012	0.42	1.0	ND	1	07/03/03	07/03/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-37 (Trip Blank - Water) - cont.									
Reporting Units: ug/l									
2-Hexanone	EPA 8260B	3G03012	2.5	10	ND	1	07/03/03	07/03/03	
Isopropylbenzene	EPA 8260B	3G03012	0.25	0.50	ND	1	07/03/03	07/03/03	
p-Isopropyltoluene	EPA 8260B	3G03012	0.28	0.50	ND	1	07/03/03	07/03/03	
Methylene chloride	EPA 8260B	3G03012	0.33	2.0	ND	1	07/03/03	07/03/03	
4-Methyl-2-pentanone (MIBK)	EPA 8260B	3G03012	2.5	10	ND	1	07/03/03	07/03/03	
Methyl-tert-butyl Ether (MTBE)	EPA 8260B	3G03012	0.33	0.50	ND	1	07/03/03	07/03/03	
Naphthalene	EPA 8260B	3G03012	0.33	0.50	ND	1	07/03/03	07/03/03	
n-Propylbenzene	EPA 8260B	3G03012	0.27	0.50	ND	1	07/03/03	07/03/03	
Styrene	EPA 8260B	3G03012	0.16	0.50	ND	1	07/03/03	07/03/03	
1,1,1,2-Tetrachloroethane	EPA 8260B	3G03012	0.27	1.0	ND	1	07/03/03	07/03/03	
1,1,2,2-Tetrachloroethane	EPA 8260B	3G03012	0.29	0.50	ND	1	07/03/03	07/03/03	
Tetrachloroethene	EPA 8260B	3G03012	0.32	0.50	ND	1	07/03/03	07/03/03	
Toluene	EPA 8260B	3G03012	0.49	0.50	ND	1	07/03/03	07/03/03	
1,2,3-Trichlorobenzene	EPA 8260B	3G03012	0.45	1.0	ND	1	07/03/03	07/03/03	
1,2,4-Trichlorobenzene	EPA 8260B	3G03012	0.26	0.50	ND	1	07/03/03	07/03/03	
1,1,1-Trichloroethane	EPA 8260B	3G03012	0.30	0.50	ND	1	07/03/03	07/03/03	
1,1,2-Trichloroethane	EPA 8260B	3G03012	0.30	0.50	ND	1	07/03/03	07/03/03	
Trichloroethene	EPA 8260B	3G03012	0.26	0.50	ND	1	07/03/03	07/03/03	
Trichlorofluoromethane	EPA 8260B	3G03012	0.34	1.0	ND	1	07/03/03	07/03/03	
1,2,3-Trichloropropane	EPA 8260B	3G03012	0.34	2.0	ND	1	07/03/03	07/03/03	
1,2,4-Trimethylbenzene	EPA 8260B	3G03012	0.31	0.50	ND	1	07/03/03	07/03/03	
1,3,5-Trimethylbenzene	EPA 8260B	3G03012	0.26	0.50	ND	1	07/03/03	07/03/03	
Vinyl acetate	EPA 8260B	3G03012	0.35	2.0	ND	1	07/03/03	07/03/03	
Vinyl chloride	EPA 8260B	3G03012	0.19	0.50	ND	1	07/03/03	07/03/03	
o-Xylene	EPA 8260B	3G03012	0.24	0.50	ND	1	07/03/03	07/03/03	
m,p-Xylenes	EPA 8260B	3G03012	0.38	1.0	ND	1	07/03/03	07/03/03	
Xylenes, Total	EPA 8260B	3G03012	0.52	2.0	ND	1	07/03/03	07/03/03	
Di-isopropyl Ether (DIPE)	EPA 8260B	3G03012	0.78	5.0	ND	1	07/03/03	07/03/03	
Ethyl tert-Butyl Ether (ETBE)	EPA 8260B	3G03012	0.61	5.0	ND	1	07/03/03	07/03/03	
tert-Amyl Methyl Ether (TAME)	EPA 8260B	3G03012	0.33	5.0	ND	1	07/03/03	07/03/03	
tert-Butanol (TBA)	EPA 8260B	3G03012	5.0	25	ND	1	07/03/03	07/03/03	
Surrogate: Dibromofluoromethane (80-120%)					*105 %*				
Surrogate: Toluene-d8 (80-120%)					*103 %*				
Surrogate: 4-Bromofluorobenzene (80-120%)					*101 %*				

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Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

INORGANICS

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-01 (706C2BSS1-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**89**	1	07/07/03	07/07/03	
Sample ID: IMF1587-02 (706C2BSS1-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**99**	1	07/07/03	07/07/03	
Sample ID: IMF1587-03 (706C2BSS1-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**81**	1	07/07/03	07/07/03	
Sample ID: IMF1587-04 (706C2BSS1-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**83**	1	07/07/03	07/07/03	
Sample ID: IMF1587-05 (706C2BSS1-30 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**87**	1	07/07/03	07/07/03	
Sample ID: IMF1587-06 (706C2BSS1-35 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-07 (706C2BSS2-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**93**	1	07/07/03	07/07/03	
Sample ID: IMF1587-08 (706C2BSS2-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**88**	1	07/07/03	07/07/03	
Sample ID: IMF1587-09 (706C2BSS2-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**85**	1	07/07/03	07/07/03	
Sample ID: IMF1587-10 (706C2BSS2-15 dup - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**98**	1	07/07/03	07/07/03	

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INORGANICS

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-11 (706C2BSS2-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**86**	1	07/07/03	07/07/03	
Sample ID: IMF1587-12 (706C2BSS2-25 dup - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-13 (706C2BSS3-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**97**	1	07/07/03	07/07/03	
Sample ID: IMF1587-14 (706C2BSS3-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**93**	1	07/07/03	07/07/03	
Sample ID: IMF1587-15 (706C2BSS3-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**94**	1	07/07/03	07/07/03	
Sample ID: IMF1587-16 (706C2BSS3-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07099	N/A	0.010	**89**	1	07/07/03	07/07/03	
Sample ID: IMF1587-17 (706C2BSS4-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-18 (706C2BSS4-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-19 (706C2BSS4-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**81**	1	07/07/03	07/07/03	
Sample ID: IMF1587-20 (706C2BSS4-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**88**	1	07/07/03	07/07/03	

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742395.03000
Report Number: IMF1587

Sampled: 06/30/03
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INORGANICS

Analyte	Method	Batch	MDL Limit	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-21 (706C2BSS5-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**97**	1	07/07/03	07/07/03	
Sample ID: IMF1587-22 (706C2BSS5-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-23 (706C2BSS5-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**92**	1	07/07/03	07/07/03	
Sample ID: IMF1587-24 (706C2BSS5-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-25 (706C2BSS2-30 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**97**	1	07/07/03	07/07/03	
Sample ID: IMF1587-26 (706C2BSS2-35 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**99**	1	07/07/03	07/07/03	
Sample ID: IMF1587-27 (704C6BSS1-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**99**	1	07/07/03	07/07/03	
Sample ID: IMF1587-28 (704C6BSS1-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**90**	1	07/07/03	07/07/03	
Sample ID: IMF1587-29 (704C6BSS1-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**84**	1	07/07/03	07/07/03	
Sample ID: IMF1587-30 (704C6BSS1-30 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**94**	1	07/07/03	07/07/03	

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Sampled: 06/30/03
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INORGANICS

Analyte	Method	Batch	MDL	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IMF1587-31 (704C6BSS1-35 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-32 (704C6BSS5-10 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-33 (704C6BSS5-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-34 (704C6BSS5-20 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**96**	1	07/07/03	07/07/03	
Sample ID: IMF1587-35 (704C6BSS5-25 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**90**	1	07/07/03	07/07/03	
Sample ID: IMF1587-36 (704C6BSS5-30 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G07100	N/A	0.010	**98**	1	07/07/03	07/07/03	
Sample ID: IMF1587-38 (704C6BSS1-15 - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G11051	N/A	0.010	**92**	1	07/08/03	07/08/03	
Sample ID: IMF1587-39 (704C6BSS1-15 dup - Soil)									
Reporting Units: %									
Percent Solids	EPA 160.3 MOD	3G09109	N/A	0.010	**98**	1	07/09/03	07/09/03	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01045 Extracted: 07/01/03											
Blank Analyzed: 07/02/03 (3G01045-BLK1)											
EFH (C8 - C40)	2.39	5.0	1.8	mg/kg wet							*J*
Surrogate: n-Octacosane	*5.35*			*mg/kg wet*	*6.67*		*80*	*40-140*			
LCS Analyzed: 07/02/03 (3G01045-BS1)											
EFH (C8 - C40)	27.0	5.0	1.8	mg/kg wet	33.3		81	50-115			
Surrogate: n-Octacosane	*5.44*			*mg/kg wet*	*6.67*		*82*	*40-140*			
Matrix Spike Analyzed: 07/02/03 (3G01045-MS1)						**Source: IMF1570-02**					
EFH (C8 - C40)	23.7	5.0	1.8	mg/kg wet	33.3	ND	71	35-120			
Surrogate: n-Octacosane	*5.15*			*mg/kg wet*	*6.67*		*77*	*40-140*			
Matrix Spike Dup Analyzed: 07/02/03 (3G01045-MSD1)						**Source: IMF1570-02**					
EFH (C8 - C40)	29.9	5.0	1.8	mg/kg wet	33.3	ND	90	35-120	23	35	
Surrogate: n-Octacosane	*6.05*			*mg/kg wet*	*6.67*		*91*	*40-140*			
Batch: 3G02042 Extracted: 07/02/03											
Blank Analyzed: 07/03/03 (3G02042-BLK1)											
EFH (C8 - C40)	ND	5.0	1.8	mg/kg wet							
Surrogate: n-Octacosane	*5.59*			*mg/kg wet*	*6.67*		*84*	*40-140*			
LCS Analyzed: 07/03/03 (3G02042-BS1)											
EFH (C8 - C40)	27.7	5.0	1.8	mg/kg wet	33.3		83	50-115			
Surrogate: n-Octacosane	*5.84*			*mg/kg wet*	*6.67*		*88*	*40-140*			
Matrix Spike Analyzed: 07/02/03 (3G02042-MS1)						**Source: IMF1473-02**					
EFH (C8 - C40)	111	5.0	1.8	mg/kg wet	33.3	110	3	35-120			*M2*
Surrogate: n-Octacosane	*5.66*			*mg/kg wet*	*6.67*		*85*	*40-140*			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

EXTRACTABLE FUEL HYDROCARBONS (CADHS/8015 Modified)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02042 Extracted: 07/02/03											
Matrix Spike Dup Analyzed: 07/02/03 (3G02042-MSD1)						Source: IMF1473-02					
EFH (C8 - C40)	142	5.0	1.8	mg/kg wet	33.3	110	96	35-120	25	35	
Surrogate: n-Octacosane	*5.61*			*mg/kg wet*	*6.67*		*84*	*40-140*			
Batch: 3G02057 Extracted: 07/02/03											
Blank Analyzed: 07/03/03 (3G02057-BLK1)											
EFH (C8 - C40)	1.90	5.0	1.8	mg/kg wet							*J*
Surrogate: n-Octacosane	*6.21*			*mg/kg wet*	*6.67*		*93*	*40-140*			
LCS Analyzed: 07/03/03 (3G02057-BS1)											
EFH (C8 - C40)	30.6	5.0	1.8	mg/kg wet	33.3		92	50-115			
Surrogate: n-Octacosane	*6.81*			*mg/kg wet*	*6.67*		*102*	*40-140*			
Matrix Spike Analyzed: 07/03/03 (3G02057-MS1)						Source: IMF1587-21					
EFH (C8 - C40)	32.5	5.2	1.9	mg/kg dry	34.4	ND	94	35-120			
Surrogate: n-Octacosane	*7.03*			*mg/kg dry*	*6.88*		*102*	*40-140*			
Matrix Spike Dup Analyzed: 07/03/03 (3G02057-MSD1)						Source: IMF1587-21					
EFH (C8 - C40)	27.7	5.2	1.9	mg/kg dry	34.4	ND	81	35-120	16	35	
Surrogate: n-Octacosane	*5.96*			*mg/kg dry*	*6.88*		*87*	*40-140*			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01030-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	4140	5000	3400	ug/kg wet							*J*
Surrogate: Dibromofluoromethane	*3160*			*ug/kg wet*	*2500*		*126*	*50-140*			
Surrogate: Toluene-d8	*3090*			*ug/kg wet*	*2500*		*124*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2810*			*ug/kg wet*	*2500*		*112*	*55-150*			
LCS Analyzed: 07/01/03 (3G01030-BS2)											**M-NR**
Volatile Fuel Hydrocarbons (C4-C12)	55400	5000	3400	ug/kg wet	50000		111	65-130			
Surrogate: Dibromofluoromethane	*3080*			*ug/kg wet*	*2500*		*123*	*50-140*			
Surrogate: Toluene-d8	*3030*			*ug/kg wet*	*2500*		*121*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2850*			*ug/kg wet*	*2500*		*114*	*55-150*			
LCS Dup Analyzed: 07/02/03 (3G01030-BSD2)											**M-NR**
Volatile Fuel Hydrocarbons (C4-C12)	55300	5000	3400	ug/kg wet	50000		111	65-130	0	20	
Surrogate: Dibromofluoromethane	*3040*			*ug/kg wet*	*2500*		*122*	*50-140*			
Surrogate: Toluene-d8	*3060*			*ug/kg wet*	*2500*		*122*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2890*			*ug/kg wet*	*2500*		*116*	*55-150*			
Batch: 3G01101 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01101-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	100	51	ug/kg wet							
Surrogate: Dibromofluoromethane	*57.3*			*ug/kg wet*	*50.0*		*115*	*80-125*			
Surrogate: Toluene-d8	*56.9*			*ug/kg wet*	*50.0*		*114*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*53.8*			*ug/kg wet*	*50.0*		*108*	*80-120*			
LCS Analyzed: 07/01/03 (3G01101-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	943	100	51	ug/kg wet	1000		94	65-130			
Surrogate: Dibromofluoromethane	*56.4*			*ug/kg wet*	*50.0*		*113*	*80-125*			
Surrogate: Toluene-d8	*56.2*			*ug/kg wet*	*50.0*		*112*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*51.2*			*ug/kg wet*	*50.0*		*102*	*80-120*			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Matrix Spike Analyzed: 07/01/03 (3G01101-MS1)						**Source: IMF1586-02**					
Volatile Fuel Hydrocarbons (C4-C12)	2260	100	51	ug/kg wet	2240	ND	101	60-130			
Surrogate: Dibromofluoromethane	*55.0*			*ug/kg wet*	*50.0*		*110*	*80-125*			
Surrogate: Toluene-d8	*53.9*			*ug/kg wet*	*50.0*		*108*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.3*			*ug/kg wet*	*50.0*		*105*	*80-120*			
Matrix Spike Dup Analyzed: 07/01/03 (3G01101-MSD1)						**Source: IMF1586-02**					
Volatile Fuel Hydrocarbons (C4-C12)	2120	100	51	ug/kg wet	2240	ND	95	60-130	6	20	
Surrogate: Dibromofluoromethane	*54.9*			*ug/kg wet*	*50.0*		*110*	*80-125*			
Surrogate: Toluene-d8	*53.6*			*ug/kg wet*	*50.0*		*107*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.8*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Batch: 3G02028 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G02028-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	100	51	ug/kg wet							
Surrogate: Dibromofluoromethane	*41.2*			*ug/kg wet*	*50.0*		*82*	*80-125*			
Surrogate: Toluene-d8	*45.5*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44.3*			*ug/kg wet*	*50.0*		*89*	*80-120*			
LCS Analyzed: 07/02/03 (3G02028-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	932	100	51	ug/kg wet	1000		93	65-130			
Surrogate: Dibromofluoromethane	*40.9*			*ug/kg wet*	*50.0*		*82*	*80-125*			
Surrogate: Toluene-d8	*45.7*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*45.1*			*ug/kg wet*	*50.0*		*90*	*80-120*			
LCS Dup Analyzed: 07/02/03 (3G02028-BSD2)											**M-NR1**
Volatile Fuel Hydrocarbons (C4-C12)	951	100	51	ug/kg wet	1000		95	65-130	2	20	
Surrogate: Dibromofluoromethane	*40.2*			*ug/kg wet*	*50.0*		*80*	*80-125*			
Surrogate: Toluene-d8	*45.3*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44.1*			*ug/kg wet*	*50.0*		*88*	*80-120*			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

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VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
Blank Analyzed: 07/09/03 (3G03019-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	5000	3400	ug/kg wet							
Surrogate: Dibromofluoromethane	*2290*			*ug/kg wet*	*2500*		*92*	*50-140*			
Surrogate: Toluene-d8	*2350*			*ug/kg wet*	*2500*		*94*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2640*			*ug/kg wet*	*2500*		*106*	*55-150*			
LCS Analyzed: 07/09/03 (3G03019-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	43400	5000	3400	ug/kg wet	50000		87	65-130			
Surrogate: Dibromofluoromethane	*2500*			*ug/kg wet*	*2500*		*100*	*50-140*			
Surrogate: Toluene-d8	*2620*			*ug/kg wet*	*2500*		*105*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2870*			*ug/kg wet*	*2500*		*115*	*55-150*			
LCS Dup Analyzed: 07/09/03 (3G03019-BSD2)											**M-NR**
Volatile Fuel Hydrocarbons (C4-C12)	42000	5000	3400	ug/kg wet	50000		84	65-130	3	20	
Surrogate: Dibromofluoromethane	*2350*			*ug/kg wet*	*2500*		*94*	*50-140*			
Surrogate: Toluene-d8	*2430*			*ug/kg wet*	*2500*		*97*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2670*			*ug/kg wet*	*2500*		*107*	*55-150*			
Batch: 3G03020 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G03020-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	100	51	ug/kg wet							
Surrogate: Dibromofluoromethane	*57.2*			*ug/kg wet*	*50.0*		*114*	*80-125*			
Surrogate: Toluene-d8	*56.2*			*ug/kg wet*	*50.0*		*112*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.9*			*ug/kg wet*	*50.0*		*106*	*80-120*			
LCS Analyzed: 07/02/03 (3G03020-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	868	100	51	ug/kg wet	1000		87	65-130			
Surrogate: Dibromofluoromethane	*56.8*			*ug/kg wet*	*50.0*		*114*	*80-125*			
Surrogate: Toluene-d8	*56.3*			*ug/kg wet*	*50.0*		*113*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.8*			*ug/kg wet*	*50.0*		*106*	*80-120*			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

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VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Matrix Spike Analyzed: 07/02/03 (3G03020-MS1)						Source: IMG0047-01					
Volatile Fuel Hydrocarbons (C4-C12)	1960	100	51	ug/kg wet	2240	ND	88	60-130			
Surrogate: Dibromofluoromethane	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-125*			
Surrogate: Toluene-d8	*55.4*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.9*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Matrix Spike Dup Analyzed: 07/02/03 (3G03020-MSD1)						Source: IMG0047-01					
Volatile Fuel Hydrocarbons (C4-C12)	1920	100	51	ug/kg wet	2240	ND	86	60-130	2	20	
Surrogate: Dibromofluoromethane	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-125*			
Surrogate: Toluene-d8	*55.0*			*ug/kg wet*	*50.0*		*110*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.1*			*ug/kg wet*	*50.0*		*104*	*80-120*			
Batch: 3G03077 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03077-BLK1)											
Volatile Fuel Hydrocarbons (C4-C12)	ND	100	51	ug/kg wet							
Surrogate: Dibromofluoromethane	*46.8*			*ug/kg wet*	*50.0*		*94*	*80-125*			
Surrogate: Toluene-d8	*47.5*			*ug/kg wet*	*50.0*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*51.7*			*ug/kg wet*	*50.0*		*103*	*80-120*			
LCS Analyzed: 07/03/03 (3G03077-BS2)											
Volatile Fuel Hydrocarbons (C4-C12)	849	100	51	ug/kg wet	1000		85	65-130			
Surrogate: Dibromofluoromethane	*47.2*			*ug/kg wet*	*50.0*		*94*	*80-125*			
Surrogate: Toluene-d8	*47.5*			*ug/kg wet*	*50.0*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.2*			*ug/kg wet*	*50.0*		*104*	*80-120*			
Matrix Spike Analyzed: 07/03/03 (3G03077-MS1)						Source: IMG0127-01					
Volatile Fuel Hydrocarbons (C4-C12)	15300	500	260	ug/kg wet	11200	4200	99	60-130			
Surrogate: Dibromofluoromethane	*228*			*ug/kg wet*	*250*		*91*	*80-125*			
Surrogate: Toluene-d8	*237*			*ug/kg wet*	*250*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*260*			*ug/kg wet*	*250*		*104*	*80-120*			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

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Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (EPA 5035/GCMS)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Matrix Spike Dup Analyzed: 07/03/03 (3G03077-MSD1)						**Source: IMG0127-01**					
Volatile Fuel Hydrocarbons (C4-C12)	14700	500	260	ug/kg wet	11200	4200	94	60-130	4	20	
Surrogate: Dibromofluoromethane	*226*			*ug/kg wet*	*250*		*90*	*80-125*			
Surrogate: Toluene-d8	*237*			*ug/kg wet*	*250*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*262*			*ug/kg wet*	*250*		*105*	*80-120*			

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01030-BLK1)											
Acetone	ND	1500	1100	ug/kg wet							
Benzene	ND	100	34	ug/kg wet							
Bromobenzene	ND	250	34	ug/kg wet							
Bromochloromethane	ND	250	50	ug/kg wet							
Bromodichloromethane	ND	100	31	ug/kg wet							
Bromoform	ND	250	39	ug/kg wet							
Bromomethane	ND	250	45	ug/kg wet							
2-Butanone (MEK)	ND	1000	720	ug/kg wet							
n-Butylbenzene	ND	250	34	ug/kg wet							
sec-Butylbenzene	ND	250	31	ug/kg wet							
tert-Butylbenzene	ND	250	27	ug/kg wet							
Carbon Disulfide	ND	250	57	ug/kg wet							
Carbon tetrachloride	ND	250	28	ug/kg wet							
Chlorobenzene	ND	100	30	ug/kg wet							
Chloroethane	ND	250	45	ug/kg wet							
2-Chloroethyl vinyl ether	ND	250	180	ug/kg wet							
Chloroform	ND	100	44	ug/kg wet							
Chloromethane	ND	250	50	ug/kg wet							
2-Chlorotoluene	ND	250	32	ug/kg wet							
4-Chlorotoluene	ND	250	32	ug/kg wet							
Dibromochloromethane	ND	100	27	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	250	59	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	100	40	ug/kg wet							
Dibromomethane	ND	100	42	ug/kg wet							
1,2-Dichlorobenzene	ND	100	32	ug/kg wet							
1,3-Dichlorobenzene	ND	100	31	ug/kg wet							
1,4-Dichlorobenzene	ND	100	34	ug/kg wet							
Dichlorodifluoromethane	ND	250	61	ug/kg wet							
1,1-Dichloroethane	ND	100	40	ug/kg wet							
1,2-Dichloroethane	ND	100	41	ug/kg wet							
1,1-Dichloroethene	ND	250	48	ug/kg wet							
cis-1,2-Dichloroethene	ND	100	48	ug/kg wet							
trans-1,2-Dichloroethene	ND	100	50	ug/kg wet							
1,2-Dichloropropane	ND	100	35	ug/kg wet							
1,3-Dichloropropane	ND	100	36	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01030-BLK1)											
2,2-Dichloropropane	ND	100	27	ug/kg wet							
1,1-Dichloropropene	ND	100	39	ug/kg wet							
cis-1,3-Dichloropropene	ND	100	36	ug/kg wet							
trans-1,3-Dichloropropene	ND	100	35	ug/kg wet							
Ethylbenzene	ND	100	27	ug/kg wet							
Hexachlorobutadiene	ND	250	39	ug/kg wet							
2-Hexanone	ND	500	100	ug/kg wet							
Isopropylbenzene	ND	100	35	ug/kg wet							
p-Isopropyltoluene	ND	100	48	ug/kg wet							
Methylene chloride	ND	1000	430	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	500	390	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	250	62	ug/kg wet							
Naphthalene	ND	250	81	ug/kg wet							
n-Propylbenzene	ND	100	36	ug/kg wet							
Styrene	ND	100	30	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	250	21	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	100	54	ug/kg wet							
Tetrachloroethene	ND	100	44	ug/kg wet							
Toluene	ND	100	33	ug/kg wet							
1,2,3-Trichlorobenzene	ND	250	58	ug/kg wet							
1,2,4-Trichlorobenzene	ND	250	51	ug/kg wet							
1,1,1-Trichloroethane	ND	100	38	ug/kg wet							
1,1,2-Trichloroethane	ND	100	53	ug/kg wet							
Trichloroethene	ND	100	38	ug/kg wet							
Trichlorofluoromethane	ND	250	58	ug/kg wet							
1,2,3-Trichloropropane	ND	500	48	ug/kg wet							
1,2,4-Trimethylbenzene	ND	100	33	ug/kg wet							
1,3,5-Trimethylbenzene	ND	100	30	ug/kg wet							
Vinyl acetate	ND	250	60	ug/kg wet							
Vinyl chloride	ND	250	65	ug/kg wet							
o-Xylene	ND	100	28	ug/kg wet							
m,p-Xylenes	ND	100	53	ug/kg wet							
Xylenes, Total	ND	200	53	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	250	51	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	250	66	ug/kg wet							

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01030-BLK1)											
tert-Amyl Methyl Ether (TAME)	ND	250	68	ug/kg wet							
tert-Butanol (TBA)	ND	2500	250	ug/kg wet							
Trichlorotrifluoroethane (Freon 113)	ND	500	130	ug/kg wet							
Surrogate: Dibromofluoromethane	*3160*			*ug/kg wet*	*2500*		*126*	*50-140*			
Surrogate: Toluene-d8	*3090*			*ug/kg wet*	*2500*		*124*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2810*			*ug/kg wet*	*2500*		*112*	*55-150*			
LCS Analyzed: 07/02/03 (3G01030-BS1)											**M-NR**
Acetone	1360	1500	1100	ug/kg wet	2500		54	40-135			*J*
Benzene	2410	100	34	ug/kg wet	2500		96	75-125			
Bromobenzene	2250	250	34	ug/kg wet	2500		90	80-120			
Bromochloromethane	2200	250	50	ug/kg wet	2500		88	65-140			
Bromodichloromethane	2130	100	31	ug/kg wet	2500		85	70-140			
Bromoform	1720	250	39	ug/kg wet	2500		69	60-125			
Bromomethane	1940	250	45	ug/kg wet	2500		78	15-140			
n-Butylbenzene	2300	250	34	ug/kg wet	2500		92	75-130			
sec-Butylbenzene	2290	250	31	ug/kg wet	2500		92	75-125			
tert-Butylbenzene	2260	250	27	ug/kg wet	2500		90	75-125			
Carbon tetrachloride	2200	250	28	ug/kg wet	2500		88	65-155			
Chlorobenzene	2350	100	30	ug/kg wet	2500		94	80-125			
Chloroethane	2170	250	45	ug/kg wet	2500		87	30-145			
Chloroform	2300	100	44	ug/kg wet	2500		92	80-135			
Chloromethane	1170	250	50	ug/kg wet	2500		47	30-145			
2-Chlorotoluene	2370	250	32	ug/kg wet	2500		95	75-125			
4-Chlorotoluene	2440	250	32	ug/kg wet	2500		98	75-125			
Dibromochloromethane	1990	100	27	ug/kg wet	2500		80	65-145			
1,2-Dibromo-3-chloropropane	1610	250	59	ug/kg wet	2500		64	45-135			
1,2-Dibromoethane (EDB)	2110	100	40	ug/kg wet	2500		84	75-125			
Dibromomethane	1980	100	42	ug/kg wet	2500		79	75-135			
1,2-Dichlorobenzene	2160	100	32	ug/kg wet	2500		86	80-120			
1,3-Dichlorobenzene	2190	100	31	ug/kg wet	2500		88	80-120			
1,4-Dichlorobenzene	2220	100	34	ug/kg wet	2500		89	75-120			
Dichlorodifluoromethane	425	250	61	ug/kg wet	2500		17	10-160			
1,1-Dichloroethane	2370	100	40	ug/kg wet	2500		95	70-135			
1,2-Dichloroethane	2000	100	41	ug/kg wet	2500		80	60-150			

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
LCS Analyzed: 07/02/03 (3G01030-BS1)											**M-NR**
1,1-Dichloroethene	2280	250	48	ug/kg wet	2500		91	75-140			
cis-1,2-Dichloroethene	2370	100	48	ug/kg wet	2500		95	70-130			
trans-1,2-Dichloroethene	2390	100	50	ug/kg wet	2500		96	70-130			
1,2-Dichloropropane	2360	100	35	ug/kg wet	2500		94	75-125			
1,3-Dichloropropane	2160	100	36	ug/kg wet	2500		86	75-130			
2,2-Dichloropropane	2260	100	27	ug/kg wet	2500		90	70-150			
1,1-Dichloropropene	2440	100	39	ug/kg wet	2500		98	75-130			
cis-1,3-Dichloropropene	2280	100	36	ug/kg wet	2500		91	80-130			
trans-1,3-Dichloropropene	2100	100	35	ug/kg wet	2500		84	75-135			
Ethylbenzene	2330	100	27	ug/kg wet	2500		93	80-120			
Hexachlorobutadiene	2310	250	39	ug/kg wet	2500		92	65-140			
2-Hexanone	1570	500	100	ug/kg wet	2500		63	40-140			
Isopropylbenzene	2410	100	35	ug/kg wet	2500		96	75-125			
p-Isopropyltoluene	2250	100	48	ug/kg wet	2500		90	75-125			
Methylene chloride	2360	1000	430	ug/kg wet	2500		94	60-140			
4-Methyl-2-pentanone (MIBK)	1560	500	390	ug/kg wet	2500		62	45-140			
Methyl-tert-butyl Ether (MTBE)	1980	250	62	ug/kg wet	2500		79	55-160			
Naphthalene	1800	250	81	ug/kg wet	2500		72	50-145			
n-Propylbenzene	2420	100	36	ug/kg wet	2500		97	75-130			
Styrene	2380	100	30	ug/kg wet	2500		95	80-135			
1,1,1,2-Tetrachloroethane	2190	250	21	ug/kg wet	2500		88	70-145			
1,1,2,2-Tetrachloroethane	2020	100	54	ug/kg wet	2500		81	60-135			
Tetrachloroethene	2410	100	44	ug/kg wet	2500		96	80-125			
Toluene	2360	100	33	ug/kg wet	2500		94	80-125			
1,2,3-Trichlorobenzene	2140	250	58	ug/kg wet	2500		86	65-135			
1,2,4-Trichlorobenzene	2190	250	51	ug/kg wet	2500		88	65-140			
1,1,1-Trichloroethane	2240	100	38	ug/kg wet	2500		90	75-140			
1,1,2-Trichloroethane	1960	100	53	ug/kg wet	2500		78	70-130			
Trichloroethene	2340	100	38	ug/kg wet	2500		94	80-125			
Trichlorofluoromethane	1850	250	58	ug/kg wet	2500		74	55-145			
1,2,3-Trichloropropane	1850	500	48	ug/kg wet	2500		74	60-130			
1,2,4-Trimethylbenzene	2250	100	33	ug/kg wet	2500		90	75-125			
1,3,5-Trimethylbenzene	2350	100	30	ug/kg wet	2500		94	80-125			
Vinyl chloride	1120	250	65	ug/kg wet	2500		45	10-120			
o-Xylene	2310	100	28	ug/kg wet	2500		92	80-125			

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
LCS Analyzed: 07/02/03 (3G01030-BS1)											**M-NR**
m,p-Xylenes	4870	100	53	ug/kg wet	5000		97	80-120			
Xylenes, Total	7180	200	53	ug/kg wet	7500		96	80-125			
Di-isopropyl Ether (DIPE)	2320	250	51	ug/kg wet	2500		93	65-145			
Ethyl tert-Butyl Ether (ETBE)	2200	250	66	ug/kg wet	2500		88	60-155			
tert-Amyl Methyl Ether (TAME)	2130	250	68	ug/kg wet	2500		85	60-155			
tert-Butanol (TBA)	12300	2500	250	ug/kg wet	12500		98	75-140			
Surrogate: Dibromofluoromethane	*2150*			*ug/kg wet*	*2500*		*86*	*50-140*			
Surrogate: Toluene-d8	*2340*			*ug/kg wet*	*2500*		*94*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2200*			*ug/kg wet*	*2500*		*88*	*55-150*			
LCS Dup Analyzed: 07/02/03 (3G01030-BSD1)											**M-NR**
Acetone	1780	1500	1100	ug/kg wet	2500		71	40-135	27	30	
Benzene	2360	100	34	ug/kg wet	2500		94	75-125	2	20	
Bromobenzene	2260	250	34	ug/kg wet	2500		90	80-120	0	20	
Bromochloromethane	2370	250	50	ug/kg wet	2500		95	65-140	7	20	
Bromodichloromethane	2160	100	31	ug/kg wet	2500		86	70-140	1	20	
Bromoform	1940	250	39	ug/kg wet	2500		78	60-125	12	25	
Bromomethane	1960	250	45	ug/kg wet	2500		78	15-140	1	30	
n-Butylbenzene	2190	250	34	ug/kg wet	2500		88	75-130	5	20	
sec-Butylbenzene	2200	250	31	ug/kg wet	2500		88	75-125	4	20	
tert-Butylbenzene	2210	250	27	ug/kg wet	2500		88	75-125	2	20	
Carbon tetrachloride	2200	250	28	ug/kg wet	2500		88	65-155	0	20	
Chlorobenzene	2340	100	30	ug/kg wet	2500		94	80-125	0	20	
Chloroethane	2180	250	45	ug/kg wet	2500		87	30-145	1	25	
Chloroform	2310	100	44	ug/kg wet	2500		92	80-135	0	20	
Chloromethane	1210	250	50	ug/kg wet	2500		48	30-145	3	25	
2-Chlorotoluene	2310	250	32	ug/kg wet	2500		92	75-125	3	20	
4-Chlorotoluene	2380	250	32	ug/kg wet	2500		95	75-125	2	20	
Dibromochloromethane	2140	100	27	ug/kg wet	2500		86	65-145	7	20	
1,2-Dibromo-3-chloropropane	1890	250	59	ug/kg wet	2500		76	45-135	16	30	
1,2-Dibromoethane (EDB)	2360	100	40	ug/kg wet	2500		94	75-125	11	20	
Dibromomethane	2150	100	42	ug/kg wet	2500		86	75-135	8	20	
1,2-Dichlorobenzene	2150	100	32	ug/kg wet	2500		86	80-120	1	20	
1,3-Dichlorobenzene	2120	100	31	ug/kg wet	2500		85	80-120	3	20	
1,4-Dichlorobenzene	2190	100	34	ug/kg wet	2500		88	75-120	1	20	

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
LCS Dup Analyzed: 07/02/03 (3G01030-BSD1)											**M-NR**
Dichlorodifluoromethane	457	250	61	ug/kg wet	2500		18	10-160	7	30	
1,1-Dichloroethane	2350	100	40	ug/kg wet	2500		94	70-135	1	20	
1,2-Dichloroethane	2110	100	41	ug/kg wet	2500		84	60-150	5	20	
1,1-Dichloroethene	2310	250	48	ug/kg wet	2500		92	75-140	1	20	
cis-1,2-Dichloroethene	2440	100	48	ug/kg wet	2500		98	70-130	3	20	
trans-1,2-Dichloroethene	2460	100	50	ug/kg wet	2500		98	70-130	3	20	
1,2-Dichloropropane	2410	100	35	ug/kg wet	2500		96	75-125	2	20	
1,3-Dichloropropane	2290	100	36	ug/kg wet	2500		92	75-130	6	20	
2,2-Dichloropropane	2390	100	27	ug/kg wet	2500		96	70-150	6	20	
1,1-Dichloropropene	2350	100	39	ug/kg wet	2500		94	75-130	4	20	
cis-1,3-Dichloropropene	2330	100	36	ug/kg wet	2500		93	80-130	2	20	
trans-1,3-Dichloropropene	2250	100	35	ug/kg wet	2500		90	75-135	7	20	
Ethylbenzene	2320	100	27	ug/kg wet	2500		93	80-120	0	20	
Hexachlorobutadiene	2120	250	39	ug/kg wet	2500		85	65-140	9	20	
2-Hexanone	2010	500	100	ug/kg wet	2500		80	40-140	25	30	
Isopropylbenzene	2350	100	35	ug/kg wet	2500		94	75-125	3	20	
p-Isopropyltoluene	2160	100	48	ug/kg wet	2500		86	75-125	4	20	
Methylene chloride	2410	1000	430	ug/kg wet	2500		96	60-140	2	20	
4-Methyl-2-pentanone (MIBK)	2050	500	390	ug/kg wet	2500		82	45-140	27	30	
Methyl-tert-butyl Ether (MTBE)	2340	250	62	ug/kg wet	2500		94	55-160	17	25	
Naphthalene	2020	250	81	ug/kg wet	2500		81	50-145	12	25	
n-Propylbenzene	2320	100	36	ug/kg wet	2500		93	75-130	4	20	
Styrene	2320	100	30	ug/kg wet	2500		93	80-135	3	20	
1,1,1,2-Tetrachloroethane	2160	250	21	ug/kg wet	2500		86	70-145	1	20	
1,1,2,2-Tetrachloroethane	2300	100	54	ug/kg wet	2500		92	60-135	13	25	
Tetrachloroethene	2360	100	44	ug/kg wet	2500		94	80-125	2	20	
Toluene	2350	100	33	ug/kg wet	2500		94	80-125	0	20	
1,2,3-Trichlorobenzene	2200	250	58	ug/kg wet	2500		88	65-135	3	20	
1,2,4-Trichlorobenzene	2180	250	51	ug/kg wet	2500		87	65-140	1	20	
1,1,1-Trichloroethane	2230	100	38	ug/kg wet	2500		89	75-140	0	20	
1,1,2-Trichloroethane	2230	100	53	ug/kg wet	2500		89	70-130	13	20	
Trichlorocthene	2320	100	38	ug/kg wet	2500		93	80-125	1	20	
Trichlorofluoromethane	1890	250	58	ug/kg wet	2500		76	55-145	2	20	
1,2,3-Trichloropropane	2180	500	48	ug/kg wet	2500		87	60-130	16	20	
1,2,4-Trimethylbenzene	2180	100	33	ug/kg wet	2500		87	75-125	3	20	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01030 Extracted: 07/01/03											
LCS Dup Analyzed: 07/02/03 (3G01030-BSD1)											**M-NR**
1,3,5-Trimethylbenzene	2260	100	30	ug/kg wet	2500		90	80-125	4	20	
Vinyl chloride	1170	250	65	ug/kg wet	2500		47	10-120	4	50	
o-Xylene	2260	100	28	ug/kg wet	2500		90	80-125	2	20	
m,p-Xylenes	4650	100	53	ug/kg wet	5000		93	80-120	5	20	
Xylenes, Total	6900	200	53	ug/kg wet	7500		92	80-125	4	20	
Di-isopropyl Ether (DIPE)	2510	250	51	ug/kg wet	2500		100	65-145	8	20	
Ethyl tert-Butyl Ether (ETBE)	2460	250	66	ug/kg wet	2500		98	60-155	11	25	
tert-Amyl Methyl Ether (TAME)	2450	250	68	ug/kg wet	2500		98	60-155	14	25	
tert-Butanol (TBA)	11400	2500	250	ug/kg wet	12500		91	75-140	8	20	
Surrogate: Dibromofluoromethane	*2200*			*ug/kg wet*	*2500*		*88*	*50-140*			
Surrogate: Toluene-d8	*2320*			*ug/kg wet*	*2500*		*93*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2210*			*ug/kg wet*	*2500*		*88*	*55-150*			
Batch: 3G01101 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01101-BLK1)											
Acetone	7.18	10	6.8	ug/kg wet							*J*
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							

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Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01101-BLK1)											
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichlorocthane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	ND	5.0	0.51	ug/kg wet							
n-Propylbenzenc	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							
Toluene	ND	2.0	0.61	ug/kg wet							

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Blank Analyzed: 07/01/03 (3G01101-BLK1)											
1,2,3-Trichlorobenzene	ND	5.0	0.55	ug/kg wet							
1,2,4-Trichlorobenzene	ND	5.0	0.45	ug/kg wet							
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Surrogate: Dibromofluoromethane	*57.3*			*ug/kg wet*	*50.0*		*115*	*80-125*			
Surrogate: Toluene-d8	*56.9*			*ug/kg wet*	*50.0*		*114*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*53.8*			*ug/kg wet*	*50.0*		*108*	*80-120*			
LCS Analyzed: 07/01/03 (3G01101-BS1)											
Acetone	52.3	10	6.8	ug/kg wet	50.0		105	40-155			
Benzene	46.9	2.0	0.98	ug/kg wet	50.0		94	75-120			
Bromobenzene	48.2	5.0	0.41	ug/kg wet	50.0		96	75-120			
Bromochloromethane	50.7	5.0	0.35	ug/kg wet	50.0		101	65-135			
Bromodichloromethane	50.4	2.0	0.44	ug/kg wet	50.0		101	70-140			
Bromoform	49.3	5.0	0.52	ug/kg wet	50.0		99	60-135			
Bromomethane	45.9	5.0	0.58	ug/kg wet	50.0		92	65-140			
n-Butylbenzene	48.0	5.0	0.42	ug/kg wet	50.0		96	75-130			
sec-Butylbenzene	49.9	5.0	0.51	ug/kg wet	50.0		100	75-125			
tert-Butylbenzene	48.9	5.0	0.52	ug/kg wet	50.0		98	75-125			
Carbon tetrachloride	52.5	5.0	0.58	ug/kg wet	50.0		105	65-155			
Chlorobenzene	48.4	2.0	0.50	ug/kg wet	50.0		97	80-125			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
LCS Analyzed: 07/01/03 (3G01101-BS1)											
Chloroethane	45.6	5.0	0.66	ug/kg wet	50.0		91	65-145			
Chloroform	50.1	2.0	0.53	ug/kg wet	50.0		100	75-130			
Chloromethane	40.3	5.0	0.61	ug/kg wet	50.0		81	40-145			
2-Chlorotoluene	49.1	5.0	0.87	ug/kg wet	50.0		98	70-125			
4-Chlorotoluene	49.0	5.0	0.51	ug/kg wet	50.0		98	75-125			
Dibromoehloromethane	50.9	2.0	0.46	ug/kg wet	50.0		102	65-145			
1,2-Dibromo-3-chloropropane	54.5	5.0	2.4	ug/kg wet	50.0		109	50-150			
1,2-Dibromoethane (EDB)	50.8	2.0	0.46	ug/kg wet	50.0		102	70-130			
Dibromomethane	52.7	2.0	0.53	ug/kg wet	50.0		105	70-135			
1,2-Dichlorobenzene	48.5	2.0	0.42	ug/kg wet	50.0		97	75-120			
1,3-Dichlorobenzene	48.0	2.0	0.37	ug/kg wet	50.0		96	75-120			
1,4-Dichlorobenzene	48.1	2.0	0.42	ug/kg wet	50.0		96	75-120			
Dichlorodifluoromethane	30.0	5.0	1.6	ug/kg wet	50.0		60	10-160			
1,1-Dichloroethane	50.0	2.0	0.36	ug/kg wet	50.0		100	70-135			
1,2-Dichloroethane	53.2	2.0	0.50	ug/kg wet	50.0		106	60-150			
1,1-Dichloroethene	47.8	5.0	0.25	ug/kg wet	50.0		96	65-140			
cis-1,2-Dichloroethene	46.4	2.0	0.49	ug/kg wet	50.0		93	70-125			
trans-1,2-Dichloroethene	46.2	2.0	0.42	ug/kg wet	50.0		92	70-135			
1,2-Dichloropropane	48.7	2.0	0.53	ug/kg wet	50.0		97	70-125			
1,3-Dichloropropane	50.2	2.0	0.42	ug/kg wet	50.0		100	70-130			
2,2-Dichloropropane	48.4	2.0	0.66	ug/kg wet	50.0		97	70-150			
1,1-Dichloropropene	50.5	2.0	0.42	ug/kg wet	50.0		101	75-130			
cis-1,3-Dichloropropene	49.3	2.0	0.51	ug/kg wet	50.0		99	75-130			
trans-1,3-Dichloropropene	52.1	2.0	0.51	ug/kg wet	50.0		104	70-135			
Ethylbenzene	49.1	2.0	0.51	ug/kg wet	50.0		98	75-125			
Hexachlorobutadiene	49.2	5.0	0.49	ug/kg wet	50.0		98	70-140			
2-Hexanone	51.7	10	7.4	ug/kg wet	50.0		103	45-155			
Isopropylbenzene	50.9	2.0	0.66	ug/kg wet	50.0		102	75-125			
p-Isopropyltoluene	48.0	2.0	0.37	ug/kg wet	50.0		96	75-125			
Methylene chloride	47.9	20	6.5	ug/kg wet	50.0		96	60-135			
4-Methyl-2-pentanone (MIBK)	52.9	5.0	2.1	ug/kg wet	50.0		106	50-145			
Methyl-tert-butyl Ether (MTBE)	45.5	5.0	1.0	ug/kg wet	50.0		91	55-150			
Naphthalene	52.3	5.0	0.51	ug/kg wet	50.0		105	50-145			
n-Propylbenzene	51.0	2.0	0.48	ug/kg wet	50.0		102	75-130			
Styrene	49.9	2.0	0.41	ug/kg wet	50.0		100	75-135			

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Pasadena, CA 91124
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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
LCS Analyzed: 07/01/03 (3G01101-BS1)											
1,1,1,2-Tetrachloroethane	50.3	5.0	0.55	ug/kg wet	50.0		101	70-145			
1,1,2,2-Tetrachloroethane	58.1	2.0	0.52	ug/kg wet	50.0		116	60-140			
Tetrachloroethene	51.2	2.0	0.49	ug/kg wet	50.0		102	75-125			
Toluene	48.7	2.0	0.61	ug/kg wet	50.0		97	75-120			
1,2,3-Trichlorobenzene	50.9	5.0	0.55	ug/kg wet	50.0		102	65-135			
1,2,4-Trichlorobenzene	48.7	5.0	0.45	ug/kg wet	50.0		97	70-140			
1,1,1-Trichloroethane	50.9	2.0	0.59	ug/kg wet	50.0		102	70-140			
1,1,2-Trichloroethane	50.3	2.0	0.63	ug/kg wet	50.0		101	70-130			
Trichloroethene	48.2	2.0	0.43	ug/kg wet	50.0		96	75-120			
Trichlorofluoromethane	42.6	5.0	0.40	ug/kg wet	50.0		85	60-145			
1,2,3-Trichloropropane	50.0	10	0.55	ug/kg wet	50.0		100	60-140			
1,2,4-Trimethylbenzene	49.4	2.0	0.47	ug/kg wet	50.0		99	75-125			
1,3,5-Trimethylbenzene	49.8	2.0	0.48	ug/kg wet	50.0		100	75-125			
Vinyl chloride	40.0	5.0	0.55	ug/kg wet	50.0		80	45-130			
o-Xylene	47.6	2.0	0.56	ug/kg wet	50.0		95	70-125			
m,p-Xylenes	98.8	2.0	0.92	ug/kg wet	100		99	75-120			
Xylenes, Total	146	4.0	0.92	ug/kg wet	150		97	75-120			
Di-isopropyl Ether (DIPE)	52.1	5.0	0.45	ug/kg wet	50.0		104	65-135			
Ethyl tert-Butyl Ether (ETBE)	42.4	5.0	0.67	ug/kg wet	50.0		85	60-145			
tert-Amyl Methyl Ether (TAME)	42.4	5.0	0.64	ug/kg wet	50.0		85	60-145			
tert-Butanol (TBA)	271	50	14	ug/kg wet	250		108	70-140			
Surrogate: Dibromofluoromethane	*56.4*			*ug/kg wet*	*50.0*		*113*	*80-125*			
Surrogate: Toluene-d8	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*53.2*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Matrix Spike Analyzed: 07/01/03 (3G01101-MS1)						**Source: IMF1586-02**					
Benzene	49.9	2.0	0.98	ug/kg wet	50.0	ND	100	75-120			
Bromodichloromethane	48.4	2.0	0.44	ug/kg wet	50.0	ND	97	65-140			
Bromoform	42.3	5.0	0.52	ug/kg wet	50.0	ND	85	50-130			
Chlorobenzene	51.6	2.0	0.50	ug/kg wet	50.0	ND	103	75-125			
Chloroform	51.7	2.0	0.53	ug/kg wet	50.0	ND	103	70-130			
Dibromochloromethane	48.6	2.0	0.46	ug/kg wet	50.0	ND	97	60-145			
1,4-Dichlorobenzene	50.3	2.0	0.42	ug/kg wet	50.0	ND	101	70-120			
1,1-Dichloroethane	52.7	2.0	0.36	ug/kg wet	50.0	ND	105	70-135			
1,2-Dichloroethane	47.8	2.0	0.50	ug/kg wet	50.0	ND	96	55-150			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Matrix Spike Analyzed: 07/01/03 (3G01101-MS1)						**Source: IMF1586-02**					
1,1-Dichloroethene	51.4	5.0	0.25	ug/kg wet	50.0	ND	103	65-140			
Ethylbenzene	50.8	2.0	0.51	ug/kg wet	50.0	ND	102	70-120			
Methyl-tert-butyl Ether (MTBE)	45.5	5.0	1.0	ug/kg wet	50.0	ND	91	55-155			
Naphthalene	49.0	5.0	0.51	ug/kg wet	50.0	ND	98	40-135			
Tetrachloroethene	55.3	2.0	0.49	ug/kg wet	50.0	ND	111	70-130			
Toluene	49.3	2.0	0.61	ug/kg wet	50.0	ND	99	70-120			
Trichloroethene	50.4	2.0	0.43	ug/kg wet	50.0	ND	101	70-130			
Vinyl chloride	41.7	5.0	0.55	ug/kg wet	50.0	ND	83	40-135			
o-Xylene	51.6	2.0	0.56	ug/kg wet	50.0	ND	103	70-120			
m,p-Xylenes	106	2.0	0.92	ug/kg wet	100	ND	106	70-120			
Xylenes, Total	158	4.0	0.92	ug/kg wet	150	ND	105	75-120			
Di-isopropyl Ether (DIPE)	54.6	5.0	0.45	ug/kg wet	50.0	ND	109	65-145			
Ethyl tert-Butyl Ether (ETBE)	46.3	5.0	0.67	ug/kg wet	50.0	ND	93	60-150			
tert-Amyl Methyl Ether (TAME)	46.5	5.0	0.64	ug/kg wet	50.0	ND	93	60-150			
tert-Butanol (TBA)	264	50	14	ug/kg wet	250	ND	106	70-140			
Surrogate: Dibromofluoromethane	*55.0*			*ug/kg wet*	*50.0*		*110*	*80-125*			
Surrogate: Toluene-d8	*53.9*			*ug/kg wet*	*50.0*		*108*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.3*			*ug/kg wet*	*50.0*		*105*	*80-120*			
Matrix Spike Dup Analyzed: 07/01/03 (3G01101-MSD1)						**Source: IMF1586-02**					
Benzene	48.3	2.0	0.98	ug/kg wet	50.0	ND	97	75-120	3	20	
Bromodichloromethane	47.2	2.0	0.44	ug/kg wet	50.0	ND	94	65-140	3	20	
Bromoform	46.7	5.0	0.52	ug/kg wet	50.0	ND	93	50-130	10	40	
Chlorobenzene	48.8	2.0	0.50	ug/kg wet	50.0	ND	98	75-125	6	20	
Chloroform	49.4	2.0	0.53	ug/kg wet	50.0	ND	99	70-130	5	20	
Dibromochloromethane	50.2	2.0	0.46	ug/kg wet	50.0	ND	100	60-145	3	20	
1,4-Dichlorobenzene	48.1	2.0	0.42	ug/kg wet	50.0	ND	96	70-120	4	20	
1,1-Dichloroethane	50.2	2.0	0.36	ug/kg wet	50.0	ND	100	70-135	5	20	
1,2-Diehloroethane	47.0	2.0	0.50	ug/kg wet	50.0	ND	94	55-150	2	25	
1,1-Dichloroethene	47.5	5.0	0.25	ug/kg wet	50.0	ND	95	65-140	8	20	
Ethylbenzene	47.2	2.0	0.51	ug/kg wet	50.0	ND	94	70-120	7	20	
Methyl-tert-butyl Ether (MTBE)	44.2	5.0	1.0	ug/kg wet	50.0	ND	88	55-155	3	25	
Naphthalene	49.5	5.0	0.51	ug/kg wet	50.0	ND	99	40-135	1	25	
Tetrachloroethene	53.5	2.0	0.49	ug/kg wet	50.0	ND	107	70-130	3	20	
Toluene	46.9	2.0	0.61	ug/kg wet	50.0	ND	94	70-120	5	20	

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G01101 Extracted: 07/01/03											
Matrix Spike Dup Analyzed: 07/01/03 (3G01101-MSD1)						**Source: IMF1586-02**					
Trichloroethene	49.0	2.0	0.43	ug/kg wet	50.0	ND	98	70-130	3	20	
Vinyl chloride	36.8	5.0	0.55	ug/kg wet	50.0	ND	74	40-135	12	25	
o-Xylene	50.0	2.0	0.56	ug/kg wet	50.0	ND	100	70-120	3	20	
m,p-Xylenes	103	2.0	0.92	ug/kg wet	100	ND	103	70-120	3	20	
Xylenes, Total	153	4.0	0.92	ug/kg wet	150	ND	102	75-120	3	20	
Di-isopropyl Ether (DIPE)	52.4	5.0	0.45	ug/kg wet	50.0	ND	105	65-145	4	20	
Ethyl tert-Butyl Ether (ETBE)	41.4	5.0	0.67	ug/kg wet	50.0	ND	83	60-150	11	25	
tert-Amyl Methyl Ether (TAME)	41.5	5.0	0.64	ug/kg wet	50.0	ND	83	60-150	11	25	
tert-Butanol (TBA)	277	50	14	ug/kg wet	250	ND	111	70-140	5	20	
Surrogate: Dibromofluoromethane	*54.9*			*ug/kg wet*	*50.0*		*110*	*80-125*			
Surrogate: Toluene-d8	*53.6*			*ug/kg wet*	*50.0*		*107*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.8*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Batch: 3G02028 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G02028-BLK1)											
Acetone	ND	10	6.8	ug/kg wet							
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G02028-BLK1)											
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichloroethane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	ND	5.0	0.51	ug/kg wet							
n-Propylbenzene	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							
Toluene	ND	2.0	0.61	ug/kg wet							

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G02028-BLK1)											
1,2,3-Trichlorobenzene	ND	5.0	0.55	ug/kg wet							
1,2,4-Trichlorobenzene	ND	5.0	0.45	ug/kg wet							
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Trichlorotrifluoroethane (Freon 113)	ND	10	1.2	ug/kg wet							
Surrogate: Dibromofluoromethane	*41.2*			*ug/kg wet*	*50.0*		*82*	*80-125*			
Surrogate: Toluene-d8	*45.5*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44.3*			*ug/kg wet*	*50.0*		*89*	*80-120*			
LCS Analyzed: 07/02/03 (3G02028-BS1)											
Acetone	36.6	10	6.8	ug/kg wet	50.0		73	40-155			
Benzene	47.8	2.0	0.98	ug/kg wet	50.0		96	75-120			
Bromobenzene	51.0	5.0	0.41	ug/kg wet	50.0		102	75-120			
Bromochloromethane	48.0	5.0	0.35	ug/kg wet	50.0		96	65-135			
Bromodichloromethane	48.2	2.0	0.44	ug/kg wet	50.0		96	70-140			
Bromoform	47.8	5.0	0.52	ug/kg wet	50.0		96	60-135			
Bromomethane	47.6	5.0	0.58	ug/kg wet	50.0		95	65-140			
n-Butylbenzene	47.1	5.0	0.42	ug/kg wet	50.0		94	75-130			
sec-Butylbenzene	48.3	5.0	0.51	ug/kg wet	50.0		97	75-125			
tert-Butylbenzene	47.0	5.0	0.52	ug/kg wet	50.0		94	75-125			
Carbon tetrachloride	47.1	5.0	0.58	ug/kg wet	50.0		94	65-155			

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Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
LCS Analyzed: 07/02/03 (3G02028-BS1)											
Chlorobenzene	51.8	2.0	0.50	ug/kg wet	50.0		104	80-125			
Chloroethane	50.2	5.0	0.66	ug/kg wet	50.0		100	65-145			
Chloroform	45.9	2.0	0.53	ug/kg wet	50.0		92	75-130			
Chloromethane	44.8	5.0	0.61	ug/kg wet	50.0		90	40-145			
2-Chlorotoluene	48.4	5.0	0.87	ug/kg wet	50.0		97	70-125			
4-Chlorotoluene	49.9	5.0	0.51	ug/kg wet	50.0		100	75-125			
Dibromochloromethane	50.5	2.0	0.46	ug/kg wet	50.0		101	65-145			
1,2-Dibromo-3-chloropropane	42.7	5.0	2.4	ug/kg wet	50.0		85	50-150			
1,2-Dibromoethane (EDB)	51.6	2.0	0.46	ug/kg wet	50.0		103	70-130			
Dibromomethane	48.9	2.0	0.53	ug/kg wet	50.0		98	70-135			
1,2-Dichlorobenzene	51.8	2.0	0.42	ug/kg wet	50.0		104	75-120			
1,3-Dichlorobenzene	51.3	2.0	0.37	ug/kg wet	50.0		103	75-120			
1,4-Dichlorobenzene	51.8	2.0	0.42	ug/kg wet	50.0		104	75-120			
Dichlorodifluoromethane	35.6	5.0	1.6	ug/kg wet	50.0		71	10-160			
1,1-Dichloroethane	46.6	2.0	0.36	ug/kg wet	50.0		93	70-135			
1,2-Dichloroethane	46.9	2.0	0.50	ug/kg wet	50.0		94	60-150			
1,1-Dichloroethene	51.3	5.0	0.25	ug/kg wet	50.0		103	65-140			
cis-1,2-Dichloroethene	46.3	2.0	0.49	ug/kg wet	50.0		93	70-125			
trans-1,2-Dichloroethene	49.8	2.0	0.42	ug/kg wet	50.0		100	70-135			
1,2-Dichloropropane	45.6	2.0	0.53	ug/kg wet	50.0		91	70-125			
1,3-Dichloropropane	50.8	2.0	0.42	ug/kg wet	50.0		102	70-130			
2,2-Dichloropropane	43.7	2.0	0.66	ug/kg wet	50.0		87	70-150			
1,1-Dichloropropene	47.6	2.0	0.42	ug/kg wet	50.0		95	75-130			
cis-1,3-Dichloropropene	46.1	2.0	0.51	ug/kg wet	50.0		92	75-130			
trans-1,3-Dichloropropene	48.3	2.0	0.51	ug/kg wet	50.0		97	70-135			
Ethylbenzene	50.5	2.0	0.51	ug/kg wet	50.0		101	75-125			
Hexachlorobutadiene	48.1	5.0	0.49	ug/kg wet	50.0		96	70-140			
2-Hexanone	43.5	10	7.4	ug/kg wet	50.0		87	45-155			
Isopropylbenzene	49.6	2.0	0.66	ug/kg wet	50.0		99	75-125			
p-Isopropyltoluene	46.5	2.0	0.37	ug/kg wet	50.0		93	75-125			
Methylene chloride	50.2	20	6.5	ug/kg wet	50.0		100	60-135			
4-Methyl-2-pentanone (MIBK)	45.9	5.0	2.1	ug/kg wet	50.0		92	50-145			
Methyl-tert-butyl Ether (MTBE)	53.4	5.0	1.0	ug/kg wet	50.0		107	55-150			
Naphthalene	48.4	5.0	0.51	ug/kg wet	50.0		97	50-145			
n-Propylbenzene	50.1	2.0	0.48	ug/kg wet	50.0		100	75-130			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
LCS Analyzed: 07/02/03 (3G02028-BS1)											
Styrene	52.3	2.0	0.41	ug/kg wet	50.0		105	75-135			
1,1,1,2-Tetrachloroethane	49.5	5.0	0.55	ug/kg wet	50.0		99	70-145			
1,1,2,2-Tetrachloroethane	52.8	2.0	0.52	ug/kg wet	50.0		106	60-140			
Tetrachloroethene	52.0	2.0	0.49	ug/kg wet	50.0		104	75-125			
Toluene	48.7	2.0	0.61	ug/kg wet	50.0		97	75-120			
1,2,3-Trichlorobenzene	53.1	5.0	0.55	ug/kg wet	50.0		106	65-135			
1,2,4-Trichlorobenzene	53.4	5.0	0.45	ug/kg wet	50.0		107	70-140			
1,1,1-Trichloroethane	45.2	2.0	0.59	ug/kg wet	50.0		90	70-140			
1,1,2-Trichloroethane	47.0	2.0	0.63	ug/kg wet	50.0		94	70-130			
Trichloroethene	47.0	2.0	0.43	ug/kg wet	50.0		94	75-120			
Trichlorofluoromethane	44.6	5.0	0.40	ug/kg wet	50.0		89	60-145			
1,2,3-Trichloropropane	48.9	10	0.55	ug/kg wet	50.0		98	60-140			
1,2,4-Trimethylbenzene	47.0	2.0	0.47	ug/kg wet	50.0		94	75-125			
1,3,5-Trimethylbenzene	47.8	2.0	0.48	ug/kg wet	50.0		96	75-125			
Vinyl chloride	41.3	5.0	0.55	ug/kg wet	50.0		83	45-130			
o-Xylene	53.1	2.0	0.56	ug/kg wet	50.0		106	70-125			
m,p-Xylenes	103	2.0	0.92	ug/kg wet	100		103	75-120			
Xylenes, Total	156	4.0	0.92	ug/kg wet	150		104	75-120			
Di-isopropyl Ether (DIPE)	51.6	5.0	0.45	ug/kg wet	50.0		103	65-135			
Ethyl tert-Butyl Ether (ETBE)	50.9	5.0	0.67	ug/kg wet	50.0		102	60-145			
tert-Amyl Methyl Ether (TAME)	50.4	5.0	0.64	ug/kg wet	50.0		101	60-145			
tert-Butanol (TBA)	272	50	14	ug/kg wet	250		109	70-140			
Surrogate: Dibromofluoromethane	*41.3*			*ug/kg wet*	*50.0*		*83*	*80-125*			
Surrogate: Toluene-d8	*44.3*			*ug/kg wet*	*50.0*		*89*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*45.7*			*ug/kg wet*	*50.0*		*91*	*80-120*			
LCS Dup Analyzed: 07/02/03 (3G02028-BSD1)											**M-NR1**
Acetone	34.2	10	6.8	ug/kg wet	50.0		68	40-155	7	50	
Benzene	52.7	2.0	0.98	ug/kg wet	50.0		105	75-120	10	20	
Bromobenzene	53.3	5.0	0.41	ug/kg wet	50.0		107	75-120	4	20	
Bromochloromethane	49.1	5.0	0.35	ug/kg wet	50.0		98	65-135	2	20	
Bromodichloromethane	50.7	2.0	0.44	ug/kg wet	50.0		101	70-140	5	20	
Bromoform	45.5	5.0	0.52	ug/kg wet	50.0		91	60-135	5	20	
Bromomethane	52.7	5.0	0.58	ug/kg wet	50.0		105	65-140	10	20	
n-Butylbenzene	51.4	5.0	0.42	ug/kg wet	50.0		103	75-130	9	20	

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
LCS Dup Analyzed: 07/02/03 (3G02028-BSD1)											**M-NR1**
sec-Butylbenzene	52.0	5.0	0.51	ug/kg wet	50.0		104	75-125	7	20	
tert-Butylbenzene	52.0	5.0	0.52	ug/kg wet	50.0		104	75-125	10	20	
Carbon tetrachloride	51.3	5.0	0.58	ug/kg wet	50.0		103	65-155	9	20	
Chlorobenzene	54.4	2.0	0.50	ug/kg wet	50.0		109	80-125	5	20	
Chloroethane	55.8	5.0	0.66	ug/kg wet	50.0		112	65-145	11	20	
Chloroform	49.1	2.0	0.53	ug/kg wet	50.0		98	75-130	7	20	
Chloromethane	48.7	5.0	0.61	ug/kg wet	50.0		97	40-145	8	25	
2-Chlorotoluene	52.0	5.0	0.87	ug/kg wet	50.0		104	70-125	7	20	
4-Chlorotoluene	53.6	5.0	0.51	ug/kg wet	50.0		107	75-125	7	20	
Dibromochloromethane	50.2	2.0	0.46	ug/kg wet	50.0		100	65-145	1	20	
1,2-Dibromo-3-chloropropane	40.7	5.0	2.4	ug/kg wet	50.0		81	50-150	5	30	
1,2-Dibromoethane (EDB)	48.9	2.0	0.46	ug/kg wet	50.0		98	70-130	5	30	
Dibromomethane	48.3	2.0	0.53	ug/kg wet	50.0		97	70-135	1	20	
1,2-Dichlorobenzene	54.5	2.0	0.42	ug/kg wet	50.0		109	75-120	5	20	
1,3-Dichlorobenzene	54.2	2.0	0.37	ug/kg wet	50.0		108	75-120	5	20	
1,4-Dichlorobenzene	54.6	2.0	0.42	ug/kg wet	50.0		109	75-120	5	20	
Dichlorodifluoromethane	40.9	5.0	1.6	ug/kg wet	50.0		82	10-160	14	30	
1,1-Dichloroethane	50.4	2.0	0.36	ug/kg wet	50.0		101	70-135	8	20	
1,2-Dichloroethane	46.2	2.0	0.50	ug/kg wet	50.0		92	60-150	2	20	
1,1-Dichloroethene	55.8	5.0	0.25	ug/kg wet	50.0		112	65-140	8	50	
cis-1,2-Dichloroethene	48.9	2.0	0.49	ug/kg wet	50.0		98	70-125	5	20	
trans-1,2-Dichloroethene	53.6	2.0	0.42	ug/kg wet	50.0		107	70-135	7	20	
1,2-Dichloropropane	48.2	2.0	0.53	ug/kg wet	50.0		96	70-125	6	20	
1,3-Dichloropropane	48.4	2.0	0.42	ug/kg wet	50.0		97	70-130	5	20	
2,2-Dichloropropane	47.0	2.0	0.66	ug/kg wet	50.0		94	70-150	7	20	
1,1-Dichloropropene	51.9	2.0	0.42	ug/kg wet	50.0		104	75-130	9	20	
cis-1,3-Dichloropropene	48.4	2.0	0.51	ug/kg wet	50.0		97	75-130	5	20	
trans-1,3-Dichloropropene	48.6	2.0	0.51	ug/kg wet	50.0		97	70-135	1	20	
Ethylbenzene	54.0	2.0	0.51	ug/kg wet	50.0		108	75-125	7	20	
Hexachlorobutadiene	52.9	5.0	0.49	ug/kg wet	50.0		106	70-140	10	20	
2-Hexanone	39.7	10	7.4	ug/kg wet	50.0		79	45-155	9	60	
Isopropylbenzene	53.8	2.0	0.66	ug/kg wet	50.0		108	75-125	8	20	
p-Isopropyltoluene	50.0	2.0	0.37	ug/kg wet	50.0		100	75-125	7	20	
Methylene chloride	52.6	20	6.5	ug/kg wet	50.0		105	60-135	5	20	
4-Methyl-2-pentanone (MIBK)	43.5	5.0	2.1	ug/kg wet	50.0		87	50-145	5	45	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G02028 Extracted: 07/02/03											
LCS Dup Analyzed: 07/02/03 (3G02028-BSD1)											**M-NR1**
Methyl-tert-butyl Ether (MTBE)	53.8	5.0	1.0	ug/kg wet	50.0		108	55-150	1	20	
Naphthalene	47.3	5.0	0.51	ug/kg wet	50.0		95	50-145	2	20	
n-Propylbenzene	54.3	2.0	0.48	ug/kg wet	50.0		109	75-130	8	20	
Styrene	56.1	2.0	0.41	ug/kg wet	50.0		112	75-135	7	20	
1,1,1,2-Tetrachloroethane	51.4	5.0	0.55	ug/kg wet	50.0		103	70-145	4	20	
1,1,2,2-Tetrachloroethane	49.8	2.0	0.52	ug/kg wet	50.0		100	60-140	6	30	
Tetrachloroethene	56.1	2.0	0.49	ug/kg wet	50.0		112	75-125	8	20	
Toluene	52.7	2.0	0.61	ug/kg wet	50.0		105	75-120	8	20	
1,2,3-Trichlorobenzene	54.7	5.0	0.55	ug/kg wet	50.0		109	65-135	3	20	
1,2,4-Trichlorobenzene	57.7	5.0	0.45	ug/kg wet	50.0		115	70-140	8	20	
1,1,1-Trichloroethane	49.6	2.0	0.59	ug/kg wet	50.0		99	70-140	9	20	
1,1,2-Trichloroethane	47.4	2.0	0.63	ug/kg wet	50.0		95	70-130	1	20	
Trichloroethene	51.5	2.0	0.43	ug/kg wet	50.0		103	75-120	9	20	
Trichlorofluoromethane	49.6	5.0	0.40	ug/kg wet	50.0		99	60-145	11	20	
1,2,3-Trichloropropane	45.2	10	0.55	ug/kg wet	50.0		90	60-140	8	25	
1,2,4-Trimethylbenzene	50.5	2.0	0.47	ug/kg wet	50.0		101	75-125	7	20	
1,3,5-Trimethylbenzene	50.0	2.0	0.48	ug/kg wet	50.0		100	75-125	4	35	
Vinyl chloride	45.5	5.0	0.55	ug/kg wet	50.0		91	45-130	10	25	
o-Xylene	56.0	2.0	0.56	ug/kg wet	50.0		112	70-125	5	20	
m,p-Xylenes	109	2.0	0.92	ug/kg wet	100		109	75-120	6	20	
Xylenes, Total	165	4.0	0.92	ug/kg wet	150		110	75-120	6	20	
Di-isopropyl Ether (DIPE)	53.6	5.0	0.45	ug/kg wet	50.0		107	65-135	4	20	
Ethyl tert-Butyl Ether (ETBE)	53.4	5.0	0.67	ug/kg wet	50.0		107	60-145	5	20	
tert-Amyl Methyl Ether (TAME)	51.5	5.0	0.64	ug/kg wet	50.0		103	60-145	2	20	
tert-Butanol (TBA)	274	50	14	ug/kg wet	250		110	70-140	1	20	
Surrogate: Dibromofluoromethane	*40.8*			*ug/kg wet*	*50.0*		*82*	*80-125*			
Surrogate: Toluene-d8	*45.4*			*ug/kg wet*	*50.0*		*91*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*45.2*			*ug/kg wet*	*50.0*		*90*	*80-120*			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
Blank Analyzed: 07/09/03 (3G03019-BLK1)											
Acetone	ND	1500	1100	ug/kg wet							
Benzene	ND	100	34	ug/kg wet							
Bromobenzene	ND	250	34	ug/kg wet							
Bromochloromethane	ND	250	50	ug/kg wet							
Bromodichloromethane	ND	100	31	ug/kg wet							
Bromoform	ND	250	39	ug/kg wet							
Bromomethane	ND	250	45	ug/kg wet							
2-Butanone (MEK)	ND	1000	720	ug/kg wet							
n-Butylbenzene	ND	250	34	ug/kg wet							
sec-Butylbenzene	ND	250	31	ug/kg wet							
tert-Butylbenzene	ND	250	27	ug/kg wet							
Carbon Disulfide	ND	250	57	ug/kg wet							
Carbon tetrachloride	ND	250	28	ug/kg wet							
Chlorobenzene	ND	100	30	ug/kg wet							
Chloroethane	ND	250	45	ug/kg wet							
2-Chloroethyl vinyl ether	ND	250	180	ug/kg wet							
Chloroform	ND	100	44	ug/kg wet							
Chloromethane	ND	250	50	ug/kg wet							
2-Chlorotoluene	ND	250	32	ug/kg wet							
4-Chlorotoluene	ND	250	32	ug/kg wet							
Dibromochloromethane	ND	100	27	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	250	59	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	100	40	ug/kg wet							
Dibromomethane	ND	100	42	ug/kg wet							
1,2-Dichlorobenzene	ND	100	32	ug/kg wet							
1,3-Dichlorobenzene	ND	100	31	ug/kg wet							
1,4-Dichlorobenzene	ND	100	34	ug/kg wet							
Dichlorodifluoromethane	ND	250	61	ug/kg wet							
1,1-Dichloroethane	ND	100	40	ug/kg wet							
1,2-Dichloroethane	ND	100	41	ug/kg wet							
1,1-Dichloroethene	ND	250	48	ug/kg wet							
cis-1,2-Dichloroethene	ND	100	48	ug/kg wet							
trans-1,2-Dichloroethene	ND	100	50	ug/kg wet							
1,2-Dichloropropane	ND	100	35	ug/kg wet							
1,3-Dichloropropane	ND	100	36	ug/kg wet							

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Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
Blank Analyzed: 07/09/03 (3G03019-BLK1)											
2,2-Dichloropropane	ND	100	27	ug/kg wet							
1,1-Dichloropropene	ND	100	39	ug/kg wet							
cis-1,3-Dichloropropene	ND	100	36	ug/kg wet							
trans-1,3-Dichloropropene	ND	100	35	ug/kg wet							
Ethylbenzene	ND	100	27	ug/kg wet							
Hexachlorobutadiene	ND	250	39	ug/kg wet							
2-Hexanone	ND	500	100	ug/kg wet							
Isopropylbenzene	ND	100	35	ug/kg wet							
p-Isopropyltoluene	ND	100	48	ug/kg wet							
Methylene chloride	ND	1000	430	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	500	390	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	250	62	ug/kg wet							
Naphthalene	ND	250	81	ug/kg wet							
n-Propylbenzene	ND	100	36	ug/kg wet							
Styrene	ND	100	30	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	250	21	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	100	54	ug/kg wet							
Tetrachloroethene	ND	100	44	ug/kg wet							
Toluene	ND	100	33	ug/kg wet							
1,2,3-Trichlorobenzene	ND	250	58	ug/kg wet							
1,2,4-Trichlorobenzene	ND	250	51	ug/kg wet							
1,1,1-Trichloroethane	ND	100	38	ug/kg wet							
1,1,2-Trichloroethane	ND	100	53	ug/kg wet							
Trichloroethene	ND	100	38	ug/kg wet							
Trichlorofluoromethane	ND	250	58	ug/kg wet							
1,2,3-Trichloropropane	ND	500	48	ug/kg wet							
1,2,4-Trimethylbenzene	ND	100	33	ug/kg wet							
1,3,5-Trimethylbenzene	ND	100	30	ug/kg wet							
Vinyl acetate	ND	250	60	ug/kg wet							
Vinyl chloride	ND	250	65	ug/kg wet							
o-Xylene	ND	100	28	ug/kg wet							
m,p-Xylenes	ND	100	53	ug/kg wet							
Xylenes, Total	ND	200	53	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	250	51	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	250	66	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
Blank Analyzed: 07/09/03 (3G03019-BLK1)											
tert-Amyl Methyl Ether (TAME)	ND	250	68	ug/kg wet							
tert-Butanol (TBA)	ND	2500	250	ug/kg wet							
Surrogate: Dibromofluoromethane	*2290*			*ug/kg wet*	*2500*		*92*	*50-140*			
Surrogate: Toluene-d8	*2350*			*ug/kg wet*	*2500*		*94*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2640*			*ug/kg wet*	*2500*		*106*	*55-150*			
LCS Analyzed: 07/09/03 (3G03019-BS1)											
Acetone	2190	1500	1100	ug/kg wet	2500		88	40-135			
Benzene	2290	100	34	ug/kg wet	2500		92	75-125			
Bromobenzene	2600	250	34	ug/kg wet	2500		104	80-120			
Bromochloromethane	2310	250	50	ug/kg wet	2500		92	65-140			
Bromodichloromethane	2420	100	31	ug/kg wet	2500		97	70-140			
Bromoform	2670	250	39	ug/kg wet	2500		107	60-125			
Bromomethane	1030	250	45	ug/kg wet	2500		41	15-140			
n-Butylbenzene	2480	250	34	ug/kg wet	2500		99	75-130			
sec-Butylbenzene	2510	250	31	ug/kg wet	2500		100	75-125			
tert-Butylbenzene	2580	250	27	ug/kg wet	2500		103	75-125			
Carbon tetrachloride	2280	250	28	ug/kg wet	2500		91	65-155			
Chlorobenzene	2510	100	30	ug/kg wet	2500		100	80-125			
Chloroethane	1100	250	45	ug/kg wet	2500		44	30-145			
Chloroform	2410	100	44	ug/kg wet	2500		96	80-135			
Chloromethane	877	250	50	ug/kg wet	2500		35	30-145			
2-Chlorotoluene	2470	250	32	ug/kg wet	2500		99	75-125			
4-Chlorotoluene	2550	250	32	ug/kg wet	2500		102	75-125			
Dibromochloromethane	2380	100	27	ug/kg wet	2500		95	65-145			
1,2-Dibromo-3-chloropropane	2900	250	59	ug/kg wet	2500		116	45-135			
1,2-Dibromoethane (EDB)	2790	100	40	ug/kg wet	2500		112	75-125			
Dibromomethane	2470	100	42	ug/kg wet	2500		99	75-135			
1,2-Dichlorobenzene	2700	100	32	ug/kg wet	2500		108	80-120			
1,3-Dichlorobenzene	2560	100	31	ug/kg wet	2500		102	80-120			
1,4-Dichlorobenzene	2540	100	34	ug/kg wet	2500		102	75-120			
Dichlorodifluoromethane	520	250	61	ug/kg wet	2500		21	10-160			
1,1-Dichloroethane	2090	100	40	ug/kg wet	2500		84	70-135			
1,2-Dichloroethane	2540	100	41	ug/kg wet	2500		102	60-150			
1,1-Dichloroethene	2050	250	48	ug/kg wet	2500		82	75-140			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
LCS Analyzed: 07/09/03 (3G03019-BS1)											
cis-1,2-Dichloroethene	2130	100	48	ug/kg wet	2500		85	70-130			
trans-1,2-Dichloroethene	2140	100	50	ug/kg wet	2500		86	70-130			
1,2-Dichloropropane	2060	100	35	ug/kg wet	2500		82	75-125			
1,3-Dichloropropane	2460	100	36	ug/kg wet	2500		98	75-130			
2,2-Dichloropropane	2530	100	27	ug/kg wet	2500		101	70-150			
1,1-Dichloropropene	2400	100	39	ug/kg wet	2500		96	75-130			
cis-1,3-Dichloropropene	2460	100	36	ug/kg wet	2500		98	80-130			
trans-1,3-Dichloropropene	2740	100	35	ug/kg wet	2500		110	75-135			
Ethylbenzene	2600	100	27	ug/kg wet	2500		104	80-120			
Hexachlorobutadiene	3120	250	39	ug/kg wet	2500		125	65-140			
2-Hexanone	2680	500	100	ug/kg wet	2500		107	40-140			
Isopropylbenzene	2710	100	35	ug/kg wet	2500		108	75-125			
p-Isopropyltoluene	2380	100	48	ug/kg wet	2500		95	75-125			
Methylene chloride	2210	1000	430	ug/kg wet	2500		88	60-140			
4-Methyl-2-pentanone (MIBK)	2440	500	390	ug/kg wet	2500		98	45-140			
Methyl-tert-butyl Ether (MTBE)	2780	250	62	ug/kg wet	2500		111	55-160			
Naphthalene	3200	250	81	ug/kg wet	2500		128	50-145			
n-Propylbenzene	2470	100	36	ug/kg wet	2500		99	75-130			
Styrene	2800	100	30	ug/kg wet	2500		112	80-135			
1,1,1,2-Tetrachloroethane	2580	250	21	ug/kg wet	2500		103	70-145			
1,1,2,2-Tetrachloroethane	2480	100	54	ug/kg wet	2500		99	60-135			
Tetrachloroethene	2790	100	44	ug/kg wet	2500		112	80-125			
Toluene	2360	100	33	ug/kg wet	2500		94	80-125			
1,2,3-Trichlorobenzene	3220	250	58	ug/kg wet	2500		129	65-135			
1,2,4-Trichlorobenzene	3220	250	51	ug/kg wet	2500		129	65-140			
1,1,1-Trichloroethane	2460	100	38	ug/kg wet	2500		98	75-140			
1,1,2-Trichloroethane	2540	100	53	ug/kg wet	2500		102	70-130			
Trichloroethene	2480	100	38	ug/kg wet	2500		99	80-125			
Trichlorofluoromethane	2110	250	58	ug/kg wet	2500		84	55-145			
1,2,3-Trichloropropane	2540	500	48	ug/kg wet	2500		102	60-130			
1,2,4-Trimethylbenzene	2650	100	33	ug/kg wet	2500		106	75-125			
1,3,5-Trimethylbenzene	2680	100	30	ug/kg wet	2500		107	80-125			
Vinyl chloride	413	250	65	ug/kg wet	2500		17	10-120			
o-Xylene	2590	100	28	ug/kg wet	2500		104	80-125			
m,p-Xylenes	5220	100	53	ug/kg wet	5000		104	80-120			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
LCS Analyzed: 07/09/03 (3G03019-BS1)											
Xylenes, Total	7800	200	53	ug/kg wet	7500		104	80-125			
Di-isopropyl Ether (DIPE)	2160	250	51	ug/kg wet	2500		86	65-145			
Ethyl tert-Butyl Ether (ETBE)	2610	250	66	ug/kg wet	2500		104	60-155			
tert-Amyl Methyl Ether (TAME)	2830	250	68	ug/kg wet	2500		113	60-155			
tert-Butanol (TBA)	12200	2500	250	ug/kg wet	12500		98	75-140			
Surrogate: Dibromofluoromethane	*2430*			*ug/kg wet*	*2500*		*97*	*50-140*			
Surrogate: Toluene-d8	*2510*			*ug/kg wet*	*2500*		*100*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2810*			*ug/kg wet*	*2500*		*112*	*55-150*			
LCS Dup Analyzed: 07/09/03 (3G03019-BSD1)											**M-NR**
Acetone	1560	1500	1100	ug/kg wet	2500		62	40-135	34	30	*R-7*
Benzene	2440	100	34	ug/kg wet	2500		98	75-125	6	20	
Bromobenzene	2710	250	34	ug/kg wet	2500		108	80-120	4	20	
Bromochloromethane	2350	250	50	ug/kg wet	2500		94	65-140	2	20	
Bromodichloromethane	2520	100	31	ug/kg wet	2500		101	70-140	4	20	
Bromoform	2370	250	39	ug/kg wet	2500		95	60-125	12	25	
Bromomethane	1400	250	45	ug/kg wet	2500		56	15-140	30	30	
n-Butylbenzene	2660	250	34	ug/kg wet	2500		106	75-130	7	20	
sec-Butylbenzene	2680	250	31	ug/kg wet	2500		107	75-125	7	20	
tert-Butylbenzene	2740	250	27	ug/kg wet	2500		110	75-125	6	20	
Carbon tetrachloride	2460	250	28	ug/kg wet	2500		98	65-155	8	20	
Chlorobenzene	2660	100	30	ug/kg wet	2500		106	80-125	6	20	
Chloroethane	1460	250	45	ug/kg wet	2500		58	30-145	28	25	*R-7*
Chloroform	2540	100	44	ug/kg wet	2500		102	80-135	5	20	
Chloromethane	982	250	50	ug/kg wet	2500		39	30-145	11	25	
2-Chlorotoluene	2600	250	32	ug/kg wet	2500		104	75-125	5	20	
4-Chlorotoluene	2720	250	32	ug/kg wet	2500		109	75-125	6	20	
Dibromochloromethane	2330	100	27	ug/kg wet	2500		93	65-145	2	20	
1,2-Dibromo-3-chloropropane	2200	250	59	ug/kg wet	2500		88	45-135	27	30	
1,2-Dibromoethane (EDB)	2550	100	40	ug/kg wet	2500		102	75-125	9	20	
Dibromomethane	2320	100	42	ug/kg wet	2500		93	75-135	6	20	
1,2-Dichlorobenzene	2790	100	32	ug/kg wet	2500		112	80-120	3	20	
1,3-Dichlorobenzene	2700	100	31	ug/kg wet	2500		108	80-120	5	20	
1,4-Dichlorobenzene	2680	100	34	ug/kg wet	2500		107	75-120	5	20	
Dichlorodifluoromethane	600	250	61	ug/kg wet	2500		24	10-160	14	30	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
LCS Dup Analyzed: 07/09/03 (3G03019-BSD1)											**M-NR**
1,1-Dichloroethane	2240	100	40	ug/kg wet	2500		90	70-135	7	20	
1,2-Dichloroethane	2460	100	41	ug/kg wet	2500		98	60-150	3	20	
1,1-Dichloroethene	2180	250	48	ug/kg wet	2500		87	75-140	6	20	
cis-1,2-Dichloroethene	2280	100	48	ug/kg wet	2500		91	70-130	7	20	
trans-1,2-Dichloroethene	2320	100	50	ug/kg wet	2500		93	70-130	8	20	
1,2-Dichloropropane	2160	100	35	ug/kg wet	2500		86	75-125	5	20	
1,3-Dichloropropane	2390	100	36	ug/kg wet	2500		96	75-130	3	20	
2,2-Dichloropropane	2780	100	27	ug/kg wet	2500		111	70-150	9	20	
1,1-Dichloropropene	2550	100	39	ug/kg wet	2500		102	75-130	6	20	
cis-1,3-Dichloropropene	2500	100	36	ug/kg wet	2500		100	80-130	2	20	
trans-1,3-Dichloropropene	2690	100	35	ug/kg wet	2500		108	75-135	2	20	
Ethylbenzene	2790	100	27	ug/kg wet	2500		112	80-120	7	20	
Hexachlorobutadiene	3300	250	39	ug/kg wet	2500		132	65-140	6	20	
2-Hexanone	1870	500	100	ug/kg wet	2500		75	40-140	36	30	*R-7*
Isopropylbenzene	2900	100	35	ug/kg wet	2500		116	75-125	7	20	
p-Isopropyltoluene	2550	100	48	ug/kg wet	2500		102	75-125	7	20	
Methylene chloride	2290	1000	430	ug/kg wet	2500		92	60-140	4	20	
4-Methyl-2-pentanone (MIBK)	1780	500	390	ug/kg wet	2500		71	45-140	31	30	*R-7*
Methyl-tert-butyl Ether (MTBE)	2620	250	62	ug/kg wet	2500		105	55-160	6	25	
Naphthalene	2700	250	81	ug/kg wet	2500		108	50-145	17	25	
n-Propylbenzene	2650	100	36	ug/kg wet	2500		106	75-130	7	20	
Styrene	2950	100	30	ug/kg wet	2500		118	80-135	5	20	
1,1,1,2-Tetrachloroethane	2720	250	21	ug/kg wet	2500		109	70-145	5	20	
1,1,2,2-Tetrachloroethane	2070	100	54	ug/kg wet	2500		83	60-135	18	25	
Tetrachloroethene	2960	100	44	ug/kg wet	2500		118	80-125	6	20	
Toluene	2500	100	33	ug/kg wet	2500		100	80-125	6	20	
1,2,3-Trichlorobenzene	3120	250	58	ug/kg wet	2500		125	65-135	3	20	
1,2,4-Trichlorobenzene	3270	250	51	ug/kg wet	2500		131	65-140	2	20	
1,1,1-Trichloroethane	2630	100	38	ug/kg wet	2500		105	75-140	7	20	
1,1,2-Trichloroethane	2370	100	53	ug/kg wet	2500		95	70-130	7	20	
Trichloroethene	2630	100	38	ug/kg wet	2500		105	80-125	6	20	
Trichlorofluoromethane	2300	250	58	ug/kg wet	2500		92	55-145	9	20	
1,2,3-Trichloropropane	2100	500	48	ug/kg wet	2500		84	60-130	19	20	
1,2,4-Trimethylbenzene	2820	100	33	ug/kg wet	2500		113	75-125	6	20	
1,3,5-Trimethylbenzene	2860	100	30	ug/kg wet	2500		114	80-125	6	20	

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: 1MF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03019 Extracted: 07/02/03											
LCS Dup Analyzed: 07/09/03 (3G03019-BSD1)											**M-NR**
Vinyl chloride	464	250	65	ug/kg wet	2500		19	10-120	12	50	
o-Xylene	2730	100	28	ug/kg wet	2500		109	80-125	5	20	
m,p-Xylenes	5560	100	53	ug/kg wet	5000		111	80-120	6	20	
Xylenes, Total	8290	200	53	ug/kg wet	7500		111	80-125	6	20	
Di-isopropyl Ether (DIPE)	2250	250	51	ug/kg wet	2500		90	65-145	4	20	
Ethyl tert-Butyl Ether (ETBE)	2650	250	66	ug/kg wet	2500		106	60-155	2	25	
tert-Amyl Methyl Ether (TAME)	2730	250	68	ug/kg wet	2500		109	60-155	4	25	
tert-Butanol (TBA)	13900	2500	250	ug/kg wet	12500		111	75-140	13	20	
Surrogate: Dibromofluoromethane	*2520*			*ug/kg wet*	*2500*		*101*	*50-140*			
Surrogate: Toluene-d8	*2640*			*ug/kg wet*	*2500*		*106*	*55-145*			
Surrogate: 4-Bromofluorobenzene	*2860*			*ug/kg wet*	*2500*		*114*	*55-150*			
Batch: 3G03020 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G03020-BLK1)											
Acetone	10.6	10	6.8	ug/kg wet							*B*
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G03020-BLK1)											
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichloroethane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	ND	5.0	0.51	ug/kg wet							
n-Propylbenzene	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							
Toluene	ND	2.0	0.61	ug/kg wet							
1,2,3-Trichlorobenzene	ND	5.0	0.55	ug/kg wet							

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Project Manager

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Blank Analyzed: 07/02/03 (3G03020-BLK1)											
1,2,4-Trichlorobenzene	ND	5.0	0.45	ug/kg wet							
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Trichlorotrifluoroethane (Freon 113)	ND	10	1.2	ug/kg wet							
Surrogate: Dibromofluoromethane	*57.2*			*ug/kg wet*	*50.0*		*114*	*80-125*			
Surrogate: Toluene-d8	*56.2*			*ug/kg wet*	*50.0*		*112*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.9*			*ug/kg wet*	*50.0*		*106*	*80-120*			
LCS Analyzed: 07/02/03 (3G03020-BS1)											
Acetone	51.1	10	6.8	ug/kg wet	50.0		102	40-155			
Benzene	41.7	2.0	0.98	ug/kg wet	50.0		83	75-120			
Bromobenzene	42.7	5.0	0.41	ug/kg wet	50.0		85	75-120			
Bromochloromethane	45.3	5.0	0.35	ug/kg wet	50.0		91	65-135			
Bromodichloromethane	47.2	2.0	0.44	ug/kg wet	50.0		94	70-140			
Bromoform	46.7	5.0	0.52	ug/kg wet	50.0		93	60-135			
Bromomethane	42.7	5.0	0.58	ug/kg wet	50.0		85	65-140			
n-Butylbenzene	42.7	5.0	0.42	ug/kg wet	50.0		85	75-130			
sec-Butylbenzene	44.3	5.0	0.51	ug/kg wet	50.0		89	75-125			
tert-Butylbenzene	44.5	5.0	0.52	ug/kg wet	50.0		89	75-125			
Carbon tetrachloride	50.7	5.0	0.58	ug/kg wet	50.0		101	65-155			
Chlorobenzene	44.7	2.0	0.50	ug/kg wet	50.0		89	80-125			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
LCS Analyzed: 07/02/03 (3G03020-BS1)											
Chloroethane	41.7	5.0	0.66	ug/kg wet	50.0		83	65-145			
Chloroform	46.9	2.0	0.53	ug/kg wet	50.0		94	75-130			
Chloromethane	34.6	5.0	0.61	ug/kg wet	50.0		69	40-145			
2-Chlorotoluene	43.3	5.0	0.87	ug/kg wet	50.0		87	70-125			
4-Chlorotoluene	44.4	5.0	0.51	ug/kg wet	50.0		89	75-125			
Dibromochloromethane	48.2	2.0	0.46	ug/kg wet	50.0		96	65-145			
1,2-Dibromo-3-chloropropane	51.0	5.0	2.4	ug/kg wet	50.0		102	50-150			
1,2-Dibromoethane (EDB)	48.0	2.0	0.46	ug/kg wet	50.0		96	70-130			
Dibromomethane	47.2	2.0	0.53	ug/kg wet	50.0		94	70-135			
1,2-Dichlorobenzene	43.9	2.0	0.42	ug/kg wet	50.0		88	75-120			
1,3-Dichlorobenzene	42.0	2.0	0.37	ug/kg wet	50.0		84	75-120			
1,4-Dichlorobenzene	42.9	2.0	0.42	ug/kg wet	50.0		86	75-120			
Dichlorodifluoromethane	25.0	5.0	1.6	ug/kg wet	50.0		50	10-160			
1,1-Dichloroethane	44.7	2.0	0.36	ug/kg wet	50.0		89	70-135			
1,2-Dichloroethane	51.5	2.0	0.50	ug/kg wet	50.0		103	60-150			
1,1-Dichloroethene	42.0	5.0	0.25	ug/kg wet	50.0		84	65-140			
cis-1,2-Dichloroethene	40.8	2.0	0.49	ug/kg wet	50.0		82	70-125			
trans-1,2-Dichloroethene	40.5	2.0	0.42	ug/kg wet	50.0		81	70-135			
1,2-Dichloropropane	43.7	2.0	0.53	ug/kg wet	50.0		87	70-125			
1,3-Dichloropropane	46.7	2.0	0.42	ug/kg wet	50.0		93	70-130			
2,2-Dichloropropane	44.8	2.0	0.66	ug/kg wet	50.0		90	70-150			
1,1-Dichloropropene	45.1	2.0	0.42	ug/kg wet	50.0		90	75-130			
cis-1,3-Dichloropropene	45.5	2.0	0.51	ug/kg wet	50.0		91	75-130			
trans-1,3-Dichloropropene	48.8	2.0	0.51	ug/kg wet	50.0		98	70-135			
Ethylbenzene	45.7	2.0	0.51	ug/kg wet	50.0		91	75-125			
Hexachlorobutadiene	45.7	5.0	0.49	ug/kg wet	50.0		91	70-140			
2-Hexanone	49.5	10	7.4	ug/kg wet	50.0		99	45-155			
Isopropylbenzene	45.4	2.0	0.66	ug/kg wet	50.0		91	75-125			
p-Isopropyltoluene	43.2	2.0	0.37	ug/kg wet	50.0		86	75-125			
Methylene chloride	41.1	20	6.5	ug/kg wet	50.0		82	60-135			
4-Methyl-2-pentanone (MIBK)	48.7	5.0	2.1	ug/kg wet	50.0		97	50-145			
Methyl-tert-butyl Ether (MTBE)	43.5	5.0	1.0	ug/kg wet	50.0		87	55-150			
Naphthalene	48.7	5.0	0.51	ug/kg wet	50.0		97	50-145			
n-Propylbenzene	44.8	2.0	0.48	ug/kg wet	50.0		90	75-130			
Styrene	46.2	2.0	0.41	ug/kg wet	50.0		92	75-135			

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Project Manager

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
LCS Analyzed: 07/02/03 (3G03020-BS1)											
1,1,1,2-Tetrachloroethane	48.6	5.0	0.55	ug/kg wet	50.0		97	70-145			
1,1,2,2-Tetrachloroethane	51.1	2.0	0.52	ug/kg wet	50.0		102	60-140			
Tetrachloroethene	46.4	2.0	0.49	ug/kg wet	50.0		93	75-125			
Toluene	42.8	2.0	0.61	ug/kg wet	50.0		86	75-120			
1,2,3-Trichlorobenzene	46.2	5.0	0.55	ug/kg wet	50.0		92	65-135			
1,2,4-Trichlorobenzene	44.9	5.0	0.45	ug/kg wet	50.0		90	70-140			
1,1,1-Trichloroethane	48.9	2.0	0.59	ug/kg wet	50.0		98	70-140			
1,1,2-Trichloroethane	45.2	2.0	0.63	ug/kg wet	50.0		90	70-130			
Trichloroethene	43.6	2.0	0.43	ug/kg wet	50.0		87	75-120			
Trichlorofluoromethane	39.9	5.0	0.40	ug/kg wet	50.0		80	60-145			
1,2,3-Trichloropropane	46.1	10	0.55	ug/kg wet	50.0		92	60-140			
1,2,4-Trimethylbenzene	44.7	2.0	0.47	ug/kg wet	50.0		89	75-125			
1,3,5-Trimethylbenzene	44.8	2.0	0.48	ug/kg wet	50.0		90	75-125			
Vinyl chloride	38.0	5.0	0.55	ug/kg wet	50.0		76	45-130			
o-Xylene	43.8	2.0	0.56	ug/kg wet	50.0		88	70-125			
m,p-Xylenes	89.5	2.0	0.92	ug/kg wet	100		90	75-120			
Xylenes, Total	133	4.0	0.92	ug/kg wet	150		89	75-120			
Di-isopropyl Ether (DIPE)	46.2	5.0	0.45	ug/kg wet	50.0		92	65-135			
Ethyl tert-Butyl Ether (ETBE)	40.8	5.0	0.67	ug/kg wet	50.0		82	60-145			
tert-Amyl Methyl Ether (TAME)	40.3	5.0	0.64	ug/kg wet	50.0		81	60-145			
tert-Butanol (TBA)	247	50	14	ug/kg wet	250		99	70-140			
Surrogate: Dibromofluoromethane	*57.3*			*ug/kg wet*	*50.0*		*115*	*80-125*			
Surrogate: Toluene-d8	*55.7*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*55.4*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Matrix Spike Analyzed: 07/02/03 (3G03020-MS1)						**Source: IMG0047-01**					
Benzene	41.5	2.0	0.98	ug/kg wet	50.0	ND	83	75-120			
Bromodichloromethane	45.6	2.0	0.44	ug/kg wet	50.0	ND	91	65-140			
Bromoform	44.2	5.0	0.52	ug/kg wet	50.0	ND	88	50-130			
Chlorobenzene	43.8	2.0	0.50	ug/kg wet	50.0	ND	88	75-125			
Chloroform	45.3	2.0	0.53	ug/kg wet	50.0	ND	91	70-130			
Dibromochloromethane	46.4	2.0	0.46	ug/kg wet	50.0	ND	93	60-145			
1,4-Dichlorobenzene	43.4	2.0	0.42	ug/kg wet	50.0	ND	87	70-120			
1,1-Dichloroethane	43.9	2.0	0.36	ug/kg wet	50.0	ND	88	70-135			
1,2-Dichloroethane	48.4	2.0	0.50	ug/kg wet	50.0	ND	97	55-150			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Matrix Spike Analyzed: 07/02/03 (3G03020-MS1)						**Source: IMG0047-01**					
1,1-Dichloroethene	40.5	5.0	0.25	ug/kg wet	50.0	ND	81	65-140			
Ethylbenzene	45.4	2.0	0.51	ug/kg wet	50.0	ND	91	70-120			
Methyl-tert-butyl Ether (MTBE)	41.0	5.0	1.0	ug/kg wet	50.0	ND	82	55-155			
Naphthalene	44.9	5.0	0.51	ug/kg wet	50.0	ND	90	40-135			
Tetrachloroethene	46.3	2.0	0.49	ug/kg wet	50.0	ND	93	70-130			
Toluene	43.2	2.0	0.61	ug/kg wet	50.0	ND	86	70-120			
Trichloroethene	43.1	2.0	0.43	ug/kg wet	50.0	ND	86	70-130			
Vinyl chloride	33.6	5.0	0.55	ug/kg wet	50.0	ND	67	40-135			
o-Xylene	43.5	2.0	0.56	ug/kg wet	50.0	ND	87	70-120			
m,p-Xylenes	89.4	2.0	0.92	ug/kg wet	100	ND	89	70-120			
Xylenes, Total	133	4.0	0.92	ug/kg wet	150	ND	89	75-120			
Di-isopropyl Ether (DIPE)	44.7	5.0	0.45	ug/kg wet	50.0	ND	89	65-145			
Ethyl tert-Butyl Ether (ETBE)	38.4	5.0	0.67	ug/kg wet	50.0	ND	77	60-150			
tert-Amyl Methyl Ether (TAME)	36.8	5.0	0.64	ug/kg wet	50.0	ND	74	60-150			
tert-Butanol (TBA)	231	50	14	ug/kg wet	250	ND	92	70-140			
Surrogate: Dibromofluoromethane	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-125*			
Surrogate: Toluene-d8	*55.4*			*ug/kg wet*	*50.0*		*111*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.9*			*ug/kg wet*	*50.0*		*106*	*80-120*			
Matrix Spike Dup Analyzed: 07/02/03 (3G03020-MSD1)						**Source: IMG0047-01**					
Benzene	40.9	2.0	0.98	ug/kg wet	50.0	ND	82	75-120	1	20	
Bromodichloromethane	44.3	2.0	0.44	ug/kg wet	50.0	ND	89	65-140	3	20	
Bromoform	41.8	5.0	0.52	ug/kg wet	50.0	ND	84	50-130	6	40	
Chlorobenzene	43.2	2.0	0.50	ug/kg wet	50.0	ND	86	75-125	1	20	
Chloroform	44.6	2.0	0.53	ug/kg wet	50.0	ND	89	70-130	2	20	
Dibromochloromethane	44.9	2.0	0.46	ug/kg wet	50.0	ND	90	60-145	3	20	
1,4-Dichlorobenzene	43.1	2.0	0.42	ug/kg wet	50.0	ND	86	70-120	1	20	
1,1-Dichloroethane	43.3	2.0	0.36	ug/kg wet	50.0	ND	87	70-135	1	20	
1,2-Dichloroethane	46.1	2.0	0.50	ug/kg wet	50.0	ND	92	55-150	5	25	
1,1-Dichloroethene	40.0	5.0	0.25	ug/kg wet	50.0	ND	80	65-140	1	20	
Ethylbenzene	44.4	2.0	0.51	ug/kg wet	50.0	ND	89	70-120	2	20	
Methyl-tert-butyl Ether (MTBE)	38.3	5.0	1.0	ug/kg wet	50.0	ND	77	55-155	7	25	
Naphthalene	42.5	5.0	0.51	ug/kg wet	50.0	ND	85	40-135	5	25	
Tetrachloroethene	46.0	2.0	0.49	ug/kg wet	50.0	ND	92	70-130	1	20	
Toluene	42.7	2.0	0.61	ug/kg wet	50.0	ND	85	70-120	1	20	

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03020 Extracted: 07/02/03											
Matrix Spike Dup Analyzed: 07/02/03 (3G03020-MSD1)						**Source: IMG0047-01**					
Trichloroethene	41.7	2.0	0.43	ug/kg wet	50.0	ND	83	70-130	3	20	
Vinyl chloride	33.9	5.0	0.55	ug/kg wet	50.0	ND	68	40-135	1	25	
o-Xylene	42.8	2.0	0.56	ug/kg wet	50.0	ND	86	70-120	2	20	
m,p-Xylenes	88.6	2.0	0.92	ug/kg wet	100	ND	89	70-120	1	20	
Xylenes, Total	131	4.0	0.92	ug/kg wet	150	ND	87	75-120	2	20	
Di-isopropyl Ether (DIPE)	43.9	5.0	0.45	ug/kg wet	50.0	ND	88	65-145	2	20	
Ethyl tert-Butyl Ether (ETBE)	36.0	5.0	0.67	ug/kg wet	50.0	ND	72	60-150	6	25	
tert-Amyl Methyl Ether (TAME)	34.5	5.0	0.64	ug/kg wet	50.0	ND	69	60-150	6	25	
tert-Butanol (TBA)	253	50	14	ug/kg wet	250	ND	101	70-140	9	20	
Surrogate: Dibromofluoromethane	*55.3*			*ug/kg wet*	*50.0*		*111*	*80-125*			
Surrogate: Toluene-d8	*55.0*			*ug/kg wet*	*50.0*		*110*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*52.1*			*ug/kg wet*	*50.0*		*104*	*80-120*			
Batch: 3G03074 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03074-BLK1)											
Acetone	ND	10	6.8	ug/kg wet							
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03074-BLK1)											
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichloroethane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	4.32	5.0	0.51	ug/kg wet							J
n-Propylbenzene	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							
Toluene	ND	2.0	0.61	ug/kg wet							

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03074-BLK1)											
1,2,3-Trichlorobenzene	0.940	5.0	0.55	ug/kg wet							J
1,2,4-Trichlorobenzene	0.480	5.0	0.45	ug/kg wet							J
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Trichlorotrifluoroethane (Freon 113)	ND	10	1.2	ug/kg wet							
Surrogate: Dibromofluoromethane	*50.4*			*ug/kg wet*	*50.0*		*101*	*80-125*			
Surrogate: Toluene-d8	*51.0*			*ug/kg wet*	*50.0*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*49.3*			*ug/kg wet*	*50.0*		*99*	*80-120*			
LCS Analyzed: 07/03/03 (3G03074-BS1)											
Acetone	47.6	10	6.8	ug/kg wet	50.0		95	40-155			
Benzene	46.5	2.0	0.98	ug/kg wet	50.0		93	75-120			
Bromobenzene	45.7	5.0	0.41	ug/kg wet	50.0		91	75-120			
Bromochloromethane	49.9	5.0	0.35	ug/kg wet	50.0		100	65-135			
Bromodichloromethane	49.1	2.0	0.44	ug/kg wet	50.0		98	70-140			
Bromoform	52.2	5.0	0.52	ug/kg wet	50.0		104	60-135			
Bromomethane	42.0	5.0	0.58	ug/kg wet	50.0		84	65-140			
n-Butylbenzene	49.3	5.0	0.42	ug/kg wet	50.0		99	75-130			
sec-Butylbenzene	47.4	5.0	0.51	ug/kg wet	50.0		95	75-125			
tert-Butylbenzene	46.7	5.0	0.52	ug/kg wet	50.0		93	75-125			
Carbon tetrachloride	47.4	5.0	0.58	ug/kg wet	50.0		95	65-155			

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742395.03000
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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03074-BS1)											
Chlorobenzene	47.0	2.0	0.50	ug/kg wet	50.0		94	80-125			
Chloroethane	42.8	5.0	0.66	ug/kg wet	50.0		86	65-145			
Chloroform	45.5	2.0	0.53	ug/kg wet	50.0		91	75-130			
Chloromethane	35.2	5.0	0.61	ug/kg wet	50.0		70	40-145			
2-Chlorotoluene	45.7	5.0	0.87	ug/kg wet	50.0		91	70-125			
4-Chlorotoluene	47.2	5.0	0.51	ug/kg wet	50.0		94	75-125			
Dibromochloromethane	49.1	2.0	0.46	ug/kg wet	50.0		98	65-145			
1,2-Dibromo-3-chloropropane	50.9	5.0	2.4	ug/kg wet	50.0		102	50-150			
1,2-Dibromoethane (EDB)	50.3	2.0	0.46	ug/kg wet	50.0		101	70-130			
Dibromomethane	50.4	2.0	0.53	ug/kg wet	50.0		101	70-135			
1,2-Dichlorobenzene	47.7	2.0	0.42	ug/kg wet	50.0		95	75-120			
1,3-Dichlorobenzene	45.7	2.0	0.37	ug/kg wet	50.0		91	75-120			
1,4-Dichlorobenzene	46.0	2.0	0.42	ug/kg wet	50.0		92	75-120			
Dichlorodifluoromethane	28.1	5.0	1.6	ug/kg wet	50.0		56	10-160			
1,1-Dichloroethane	45.5	2.0	0.36	ug/kg wet	50.0		91	70-135			
1,2-Dichloroethane	45.9	2.0	0.50	ug/kg wet	50.0		92	60-150			
1,1-Dichloroethene	50.5	5.0	0.25	ug/kg wet	50.0		101	65-140			
cis-1,2-Dichloroethene	47.2	2.0	0.49	ug/kg wet	50.0		94	70-125			
trans-1,2-Dichloroethene	48.7	2.0	0.42	ug/kg wet	50.0		97	70-135			
1,2-Dichloropropane	45.3	2.0	0.53	ug/kg wet	50.0		91	70-125			
1,3-Dichloropropane	48.7	2.0	0.42	ug/kg wet	50.0		97	70-130			
2,2-Dichloropropane	56.0	2.0	0.66	ug/kg wet	50.0		112	70-150			
1,1-Dichloropropene	45.4	2.0	0.42	ug/kg wet	50.0		91	75-130			
cis-1,3-Dichloropropene	48.2	2.0	0.51	ug/kg wet	50.0		96	75-130			
trans-1,3-Dichloropropene	51.4	2.0	0.51	ug/kg wet	50.0		103	70-135			
Ethylbenzene	46.6	2.0	0.51	ug/kg wet	50.0		93	75-125			
Hexachlorobutadiene	45.9	5.0	0.49	ug/kg wet	50.0		92	70-140			
2-Hexanone	54.9	10	7.4	ug/kg wet	50.0		110	45-155			
Isopropylbenzene	47.4	2.0	0.66	ug/kg wet	50.0		95	75-125			
p-Isopropyltoluene	45.2	2.0	0.37	ug/kg wet	50.0		90	75-125			
Methylene chloride	49.5	20	6.5	ug/kg wet	50.0		99	60-135			
4-Methyl-2-pentanone (MIBK)	53.3	5.0	2.1	ug/kg wet	50.0		107	50-145			
Methyl-tert-butyl Ether (MTBE)	47.7	5.0	1.0	ug/kg wet	50.0		95	55-150			
Naphthalene	51.8	5.0	0.51	ug/kg wet	50.0		104	50-145			
n-Propylbenzene	48.3	2.0	0.48	ug/kg wet	50.0		97	75-130			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03074-BS1)											
Styrene	48.8	2.0	0.41	ug/kg wet	50.0		98	75-135			
1,1,1,2-Tetrachloroethane	49.7	5.0	0.55	ug/kg wet	50.0		99	70-145			
1,1,2,2-Tetrachloroethane	52.3	2.0	0.52	ug/kg wet	50.0		105	60-140			
Tetrachloroethene	45.0	2.0	0.49	ug/kg wet	50.0		90	75-125			
Toluene	46.5	2.0	0.61	ug/kg wet	50.0		93	75-120			
1,2,3-Trichlorobenzene	47.8	5.0	0.55	ug/kg wet	50.0		96	65-135			
1,2,4-Trichlorobenzene	48.0	5.0	0.45	ug/kg wet	50.0		96	70-140			
1,1,1-Trichloroethane	47.1	2.0	0.59	ug/kg wet	50.0		94	70-140			
1,1,2-Trichloroethane	49.0	2.0	0.63	ug/kg wet	50.0		98	70-130			
Trichloroethene	44.8	2.0	0.43	ug/kg wet	50.0		90	75-120			
Trichlorofluoromethane	46.0	5.0	0.40	ug/kg wet	50.0		92	60-145			
1,2,3-Trichloropropane	50.6	10	0.55	ug/kg wet	50.0		101	60-140			
1,2,4-Trimethylbenzene	46.1	2.0	0.47	ug/kg wet	50.0		92	75-125			
1,3,5-Trimethylbenzene	46.6	2.0	0.48	ug/kg wet	50.0		93	75-125			
Vinyl chloride	36.4	5.0	0.55	ug/kg wet	50.0		73	45-130			
o-Xylene	46.2	2.0	0.56	ug/kg wet	50.0		92	70-125			
m,p-Xylenes	93.1	2.0	0.92	ug/kg wet	100		93	75-120			
Xylenes, Total	139	4.0	0.92	ug/kg wet	150		93	75-120			
Di-isopropyl Ether (DIPE)	48.9	5.0	0.45	ug/kg wet	50.0		98	65-135			
Ethyl tert-Butyl Ether (ETBE)	49.6	5.0	0.67	ug/kg wet	50.0		99	60-145			
tert-Amyl Methyl Ether (TAME)	51.8	5.0	0.64	ug/kg wet	50.0		104	60-145			
tert-Butanol (TBA)	242	50	14	ug/kg wet	250		97	70-140			
Surrogate: Dibromofluoromethane	*50.8*			*ug/kg wet*	*50.0*		*102*	*80-125*			
Surrogate: Toluene-d8	*51.7*			*ug/kg wet*	*50.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*51.0*			*ug/kg wet*	*50.0*		*102*	*80-120*			
Matrix Spike Analyzed: 07/03/03 (3G03074-MS1)						**Source: IMG0047-02**					
Benzene	55.6	2.0	0.98	ug/kg wet	50.0	ND	111	75-120			
Bromodichloromethane	57.7	2.0	0.44	ug/kg wet	50.0	ND	115	65-140			
Bromoform	58.2	5.0	0.52	ug/kg wet	50.0	ND	116	50-130			
Chlorobenzene	55.9	2.0	0.50	ug/kg wet	50.0	ND	112	75-125			
Chloroform	56.2	2.0	0.53	ug/kg wet	50.0	ND	112	70-130			
Dibromochloromethane	56.6	2.0	0.46	ug/kg wet	50.0	ND	113	60-145			
1,4-Dichlorobenzene	55.9	2.0	0.42	ug/kg wet	50.0	ND	112	70-120			
1,1-Dichloroethane	57.3	2.0	0.36	ug/kg wet	50.0	ND	115	70-135			

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
Matrix Spike Analyzed: 07/03/03 (3G03074-MS1)						**Source: IMG0047-02**					
1,2-Dichloroethane	52.8	2.0	0.50	ug/kg wet	50.0	ND	106	55-150			
1,1-Dichloroethene	64.8	5.0	0.25	ug/kg wet	50.0	ND	130	65-140			
Ethylbenzene	55.9	2.0	0.51	ug/kg wet	50.0	ND	112	70-120			
Methyl-tert-butyl Ether (MTBE)	54.7	5.0	1.0	ug/kg wet	50.0	ND	109	55-155			
Naphthalene	53.8	5.0	0.51	ug/kg wet	50.0	5.0	98	40-135			
Tetrachloroethene	54.6	2.0	0.49	ug/kg wet	50.0	ND	109	70-130			
Toluene	55.1	2.0	0.61	ug/kg wet	50.0	ND	110	70-120			
Trichloroethene	55.5	2.0	0.43	ug/kg wet	50.0	ND	111	70-130			
Vinyl chloride	46.4	5.0	0.55	ug/kg wet	50.0	ND	93	40-135			
o-Xylene	55.1	2.0	0.56	ug/kg wet	50.0	ND	110	70-120			
m,p-Xylenes	112	2.0	0.92	ug/kg wet	100	ND	112	70-120			
Xylenes, Total	167	4.0	0.92	ug/kg wet	150	ND	111	75-120			
Di-isopropyl Ether (DIPE)	58.5	5.0	0.45	ug/kg wet	50.0	ND	117	65-145			
Ethyl tert-Butyl Ether (ETBE)	58.1	5.0	0.67	ug/kg wet	50.0	ND	116	60-150			
tert-Amyl Methyl Ether (TAME)	60.4	5.0	0.64	ug/kg wet	50.0	ND	121	60-150			
tert-Butanol (TBA)	278	50	14	ug/kg wet	250	ND	111	70-140			
Surrogate: Dibromofluoromethane	*53.2*			*ug/kg wet*	*50.0*		*106*	*80-125*			
Surrogate: Toluene-d8	*51.2*			*ug/kg wet*	*50.0*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*49.6*			*ug/kg wet*	*50.0*		*99*	*80-120*			
Matrix Spike Dup Analyzed: 07/03/03 (3G03074-MSD1)						**Source: IMG0047-02**					
Benzene	48.7	2.0	0.98	ug/kg wet	50.0	ND	97	75-120	13	20	
Bromodichloromethane	50.5	2.0	0.44	ug/kg wet	50.0	ND	101	65-140	13	20	
Bromoform	54.2	5.0	0.52	ug/kg wet	50.0	ND	108	50-130	7	40	
Chlorobenzene	49.7	2.0	0.50	ug/kg wet	50.0	ND	99	75-125	12	20	
Chloroform	47.4	2.0	0.53	ug/kg wet	50.0	ND	95	70-130	17	20	
Dibromochloromethane	51.0	2.0	0.46	ug/kg wet	50.0	ND	102	60-145	10	20	
1,4-Dichlorobenzene	49.3	2.0	0.42	ug/kg wet	50.0	ND	99	70-120	13	20	
1,1-Dichloroethane	48.3	2.0	0.36	ug/kg wet	50.0	ND	97	70-135	17	20	
1,2-Dichloroethane	46.5	2.0	0.50	ug/kg wet	50.0	ND	93	55-150	13	25	
1,1-Dichloroethene	54.1	5.0	0.25	ug/kg wet	50.0	ND	108	65-140	18	20	
Ethylbenzene	49.7	2.0	0.51	ug/kg wet	50.0	ND	99	70-120	12	20	
Methyl-tert-butyl Ether (MTBE)	48.0	5.0	1.0	ug/kg wet	50.0	ND	96	55-155	13	25	
Naphthalene	51.2	5.0	0.51	ug/kg wet	50.0	5.0	92	40-135	5	25	
Tetrachloroethene	48.9	2.0	0.49	ug/kg wet	50.0	ND	98	70-130	11	20	

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03074 Extracted: 07/03/03											
Matrix Spike Dup Analyzed: 07/03/03 (3G03074-MSD1)						Source: IMG0047-02					
Toluene	48.3	2.0	0.61	ug/kg wet	50.0	ND	97	70-120	13	20	
Trichloroethene	49.8	2.0	0.43	ug/kg wet	50.0	ND	100	70-130	11	20	
Vinyl chloride	38.9	5.0	0.55	ug/kg wet	50.0	ND	78	40-135	18	25	
o-Xylene	49.0	2.0	0.56	ug/kg wet	50.0	ND	98	70-120	12	20	
m,p-Xylenes	100	2.0	0.92	ug/kg wet	100	ND	100	70-120	11	20	
Xylenes, Total	149	4.0	0.92	ug/kg wet	150	ND	99	75-120	11	20	
Di-isopropyl Ether (DIPE)	50.5	5.0	0.45	ug/kg wet	50.0	ND	101	65-145	15	20	
Ethyl tert-Butyl Ether (ETBE)	50.1	5.0	0.67	ug/kg wet	50.0	ND	100	60-150	15	25	
tert-Amyl Methyl Ether (TAME)	53.1	5.0	0.64	ug/kg wet	50.0	ND	106	60-150	13	25	
tert-Butanol (TBA)	246	50	14	ug/kg wet	250	ND	98	70-140	12	20	
Surrogate: Dibromofluoromethane	*50.5*			*ug/kg wet*	*50.0*		*101*	*80-125*			
Surrogate: Toluene-d8	*51.5*			*ug/kg wet*	*50.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*50.7*			*ug/kg wet*	*50.0*		*101*	*80-120*			
Batch: 3G03077 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03077-BLK1)											
Acetone	ND	10	6.8	ug/kg wet							
Benzene	ND	2.0	0.98	ug/kg wet							
Bromobenzene	ND	5.0	0.41	ug/kg wet							
Bromochloromethane	ND	5.0	0.35	ug/kg wet							
Bromodichloromethane	ND	2.0	0.44	ug/kg wet							
Bromoform	ND	5.0	0.52	ug/kg wet							
Bromomethane	ND	5.0	0.58	ug/kg wet							
2-Butanone (MEK)	ND	10	7.3	ug/kg wet							
n-Butylbenzene	ND	5.0	0.42	ug/kg wet							
sec-Butylbenzene	ND	5.0	0.51	ug/kg wet							
tert-Butylbenzene	ND	5.0	0.52	ug/kg wet							
Carbon Disulfide	ND	5.0	1.2	ug/kg wet							
Carbon tetrachloride	ND	5.0	0.58	ug/kg wet							
Chlorobenzene	ND	2.0	0.50	ug/kg wet							
Chloroethane	ND	5.0	0.66	ug/kg wet							
2-Chloroethyl vinyl ether	ND	5.0	0.53	ug/kg wet							
Chloroform	ND	2.0	0.53	ug/kg wet							
Chloromethane	ND	5.0	0.61	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03077-BLK1)											
2-Chlorotoluene	ND	5.0	0.87	ug/kg wet							
4-Chlorotoluene	ND	5.0	0.51	ug/kg wet							
Dibromochloromethane	ND	2.0	0.46	ug/kg wet							
1,2-Dibromo-3-chloropropane	ND	5.0	2.4	ug/kg wet							
1,2-Dibromoethane (EDB)	ND	2.0	0.46	ug/kg wet							
Dibromomethane	ND	2.0	0.53	ug/kg wet							
1,2-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
1,3-Dichlorobenzene	ND	2.0	0.37	ug/kg wet							
1,4-Dichlorobenzene	ND	2.0	0.42	ug/kg wet							
Dichlorodifluoromethane	ND	5.0	1.6	ug/kg wet							
1,1-Dichloroethane	ND	2.0	0.36	ug/kg wet							
1,2-Dichloroethane	ND	2.0	0.50	ug/kg wet							
1,1-Dichloroethene	ND	5.0	0.25	ug/kg wet							
cis-1,2-Dichloroethene	ND	2.0	0.49	ug/kg wet							
trans-1,2-Dichloroethene	ND	2.0	0.42	ug/kg wet							
1,2-Dichloropropane	ND	2.0	0.53	ug/kg wet							
1,3-Dichloropropane	ND	2.0	0.42	ug/kg wet							
2,2-Dichloropropane	ND	2.0	0.66	ug/kg wet							
1,1-Dichloropropene	ND	2.0	0.42	ug/kg wet							
cis-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
trans-1,3-Dichloropropene	ND	2.0	0.51	ug/kg wet							
Ethylbenzene	ND	2.0	0.51	ug/kg wet							
Hexachlorobutadiene	ND	5.0	0.49	ug/kg wet							
2-Hexanone	ND	10	7.4	ug/kg wet							
Isopropylbenzene	ND	2.0	0.66	ug/kg wet							
p-Isopropyltoluene	ND	2.0	0.37	ug/kg wet							
Methylene chloride	ND	20	6.5	ug/kg wet							
4-Methyl-2-pentanone (MIBK)	ND	5.0	2.1	ug/kg wet							
Methyl-tert-butyl Ether (MTBE)	ND	5.0	1.0	ug/kg wet							
Naphthalene	ND	5.0	0.51	ug/kg wet							
n-Propylbenzene	ND	2.0	0.48	ug/kg wet							
Styrene	ND	2.0	0.41	ug/kg wet							
1,1,1,2-Tetrachloroethane	ND	5.0	0.55	ug/kg wet							
1,1,2,2-Tetrachloroethane	ND	2.0	0.52	ug/kg wet							
Tetrachloroethene	ND	2.0	0.49	ug/kg wet							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03077-BLK1)											
Toluene	ND	2.0	0.61	ug/kg wet							
1,2,3-Trichlorobenzene	ND	5.0	0.55	ug/kg wet							
1,2,4-Trichlorobenzene	ND	5.0	0.45	ug/kg wet							
1,1,1-Trichloroethane	ND	2.0	0.59	ug/kg wet							
1,1,2-Trichloroethane	ND	2.0	0.63	ug/kg wet							
Trichloroethene	ND	2.0	0.43	ug/kg wet							
Trichlorofluoromethane	ND	5.0	0.40	ug/kg wet							
1,2,3-Trichloropropane	ND	10	0.55	ug/kg wet							
1,2,4-Trimethylbenzene	ND	2.0	0.47	ug/kg wet							
1,3,5-Trimethylbenzene	ND	2.0	0.48	ug/kg wet							
Vinyl acetate	ND	5.0	0.52	ug/kg wet							
Vinyl chloride	ND	5.0	0.55	ug/kg wet							
o-Xylene	ND	2.0	0.56	ug/kg wet							
m,p-Xylenes	ND	2.0	0.92	ug/kg wet							
Xylenes, Total	ND	4.0	0.92	ug/kg wet							
Di-isopropyl Ether (DIPE)	ND	5.0	0.45	ug/kg wet							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.67	ug/kg wet							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.64	ug/kg wet							
tert-Butanol (TBA)	ND	50	14	ug/kg wet							
Surrogate: Dibromofluoromethane	*46.8*			*ug/kg wet*	*50.0*		*94*	*80-125*			
Surrogate: Toluene-d8	*47.5*			*ug/kg wet*	*50.0*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*51.7*			*ug/kg wet*	*50.0*		*103*	*80-120*			
LCS Analyzed: 07/03/03 (3G03077-BS1)											
Acetone	50.7	10	6.8	ug/kg wet	50.0		101	40-155			
Benzene	45.6	2.0	0.98	ug/kg wet	50.0		91	75-120			
Bromobenzene	50.0	5.0	0.41	ug/kg wet	50.0		100	75-120			
Bromochloromethane	46.7	5.0	0.35	ug/kg wet	50.0		93	65-135			
Bromodichloromethane	50.9	2.0	0.44	ug/kg wet	50.0		102	70-140			
Bromoform	59.2	5.0	0.52	ug/kg wet	50.0		118	60-135			
Bromomethane	41.1	5.0	0.58	ug/kg wet	50.0		82	65-140			
n-Butylbenzene	48.3	5.0	0.42	ug/kg wet	50.0		97	75-130			
sec-Butylbenzene	49.3	5.0	0.51	ug/kg wet	50.0		99	75-125			
tert-Butylbenzene	50.1	5.0	0.52	ug/kg wet	50.0		100	75-125			
Carbon tetrachloride	49.2	5.0	0.58	ug/kg wet	50.0		98	65-155			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03077-BS1)											
Chlorobenzene	49.7	2.0	0.50	ug/kg wet	50.0		99	80-125			
Chloroethane	38.0	5.0	0.66	ug/kg wet	50.0		76	65-145			
Chloroform	49.2	2.0	0.53	ug/kg wet	50.0		98	75-130			
Chloromethane	29.1	5.0	0.61	ug/kg wet	50.0		58	40-145			
2-Chlorotoluene	48.5	5.0	0.87	ug/kg wet	50.0		97	70-125			
4-Chlorotoluene	49.9	5.0	0.51	ug/kg wet	50.0		100	75-125			
Dibromochloromethane	51.8	2.0	0.46	ug/kg wet	50.0		104	65-145			
1,2-Dibromo-3-chloropropane	63.2	5.0	2.4	ug/kg wet	50.0		126	50-150			
1,2-Dibromoethane (EDB)	57.3	2.0	0.46	ug/kg wet	50.0		115	70-130			
Dibromomethane	50.4	2.0	0.53	ug/kg wet	50.0		101	70-135			
1,2-Dichlorobenzene	52.3	2.0	0.42	ug/kg wet	50.0		105	75-120			
1,3-Dichlorobenzene	49.3	2.0	0.37	ug/kg wet	50.0		99	75-120			
1,4-Dichlorobenzene	49.4	2.0	0.42	ug/kg wet	50.0		99	75-120			
Dichlorodifluoromethane	33.3	5.0	1.6	ug/kg wet	50.0		67	10-160			
1,1-Dichloroethane	43.5	2.0	0.36	ug/kg wet	50.0		87	70-135			
1,2-Dichloroethane	53.1	2.0	0.50	ug/kg wet	50.0		106	60-150			
1,1-Dichloroethene	45.1	5.0	0.25	ug/kg wet	50.0		90	65-140			
cis-1,2-Dichloroethene	42.9	2.0	0.49	ug/kg wet	50.0		86	70-125			
trans-1,2-Dichloroethene	44.6	2.0	0.42	ug/kg wet	50.0		89	70-135			
1,2-Dichloropropane	41.2	2.0	0.53	ug/kg wet	50.0		82	70-125			
1,3-Dichloropropane	50.7	2.0	0.42	ug/kg wet	50.0		101	70-130			
2,2-Dichloropropane	55.2	2.0	0.66	ug/kg wet	50.0		110	70-150			
1,1-Dichloropropene	48.9	2.0	0.42	ug/kg wet	50.0		98	75-130			
cis-1,3-Dichloropropene	50.0	2.0	0.51	ug/kg wet	50.0		100	75-130			
trans-1,3-Dichloropropene	56.4	2.0	0.51	ug/kg wet	50.0		113	70-135			
Ethylbenzene	51.8	2.0	0.51	ug/kg wet	50.0		104	75-125			
Hexachlorobutadiene	57.4	5.0	0.49	ug/kg wet	50.0		115	70-140			
2-Hexanone	56.5	10	7.4	ug/kg wet	50.0		113	45-155			
Isopropylbenzene	52.6	2.0	0.66	ug/kg wet	50.0		105	75-125			
p-Isopropyltoluene	46.4	2.0	0.37	ug/kg wet	50.0		93	75-125			
Methylene chloride	46.9	20	6.5	ug/kg wet	50.0		94	60-135			
4-Methyl-2-pentanone (MIBK)	52.1	5.0	2.1	ug/kg wet	50.0		104	50-145			
Methyl-tert-butyl Ether (MTBE)	57.3	5.0	1.0	ug/kg wet	50.0		115	55-150			
Naphthalene	64.4	5.0	0.51	ug/kg wet	50.0		129	50-145			
n-Propylbenzene	48.3	2.0	0.48	ug/kg wet	50.0		97	75-130			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03077-BS1)											
Styrene	54.8	2.0	0.41	ug/kg wet	50.0		110	75-135			
1,1,1,2-Tetrachloroethane	52.2	5.0	0.55	ug/kg wet	50.0		104	70-145			
1,1,2,2-Tetrachloroethane	51.5	2.0	0.52	ug/kg wet	50.0		103	60-140			
Tetrachloroethene	53.7	2.0	0.49	ug/kg wet	50.0		107	75-125			
Toluene	46.5	2.0	0.61	ug/kg wet	50.0		93	75-120			
1,2,3-Trichlorobenzene	61.3	5.0	0.55	ug/kg wet	50.0		123	65-135			
1,2,4-Trichlorobenzene	60.3	5.0	0.45	ug/kg wet	50.0		121	70-140			
1,1,1-Trichloroethane	51.7	2.0	0.59	ug/kg wet	50.0		103	70-140			
1,1,2-Trichloroethane	50.7	2.0	0.63	ug/kg wet	50.0		101	70-130			
Trichloroethene	47.4	2.0	0.43	ug/kg wet	50.0		95	75-120			
Trichlorofluoromethane	46.6	5.0	0.40	ug/kg wet	50.0		93	60-145			
1,2,3-Trichloropropane	53.0	10	0.55	ug/kg wet	50.0		106	60-140			
1,2,4-Trimethylbenzene	52.0	2.0	0.47	ug/kg wet	50.0		104	75-125			
1,3,5-Trimethylbenzene	52.1	2.0	0.48	ug/kg wet	50.0		104	75-125			
Vinyl chloride	32.4	5.0	0.55	ug/kg wet	50.0		65	45-130			
o-Xylene	50.8	2.0	0.56	ug/kg wet	50.0		102	70-125			
m,p-Xylenes	103	2.0	0.92	ug/kg wet	100		103	75-120			
Xylenes, Total	154	4.0	0.92	ug/kg wet	150		103	75-120			
Di-isopropyl Ether (DIPE)	43.8	5.0	0.45	ug/kg wet	50.0		88	65-135			
Ethyl tert-Butyl Ether (ETBE)	52.8	5.0	0.67	ug/kg wet	50.0		106	60-145			
tert-Amyl Methyl Ether (TAME)	57.2	5.0	0.64	ug/kg wet	50.0		114	60-145			
tert-Butanol (TBA)	246	50	14	ug/kg wet	250		98	70-140			
Surrogate: Dibromofluoromethane	*47.7*			*ug/kg wet*	*50.0*		*95*	*80-125*			
Surrogate: Toluene-d8	*47.9*			*ug/kg wet*	*50.0*		*96*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*53.3*			*ug/kg wet*	*50.0*		*107*	*80-120*			
Matrix Spike Analyzed: 07/03/03 (3G03077-MS1)						**Source: IMG0127-01**					
Benzene	248	10	4.9	ug/kg wet	250	ND	99	75-120			
Bromodichloromethane	260	10	2.2	ug/kg wet	250	ND	104	65-140			
Bromoform	263	25	2.6	ug/kg wet	250	ND	105	50-130			
Chlorobenzene	268	10	2.5	ug/kg wet	250	ND	107	75-125			
Chloroform	261	10	2.6	ug/kg wet	250	ND	104	70-130			
Dibromochloromethane	250	10	2.3	ug/kg wet	250	ND	100	60-145			
1,4-Dichlorobenzene	264	10	2.1	ug/kg wet	250	ND	106	70-120			
1,1-Dichloroethane	234	10	1.8	ug/kg wet	250	ND	94	70-135			

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Project Manager

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VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Matrix Spike Analyzed: 07/03/03 (3G03077-MS1)						Source: IMG0127-01					
1,2-Dichloroethane	258	10	2.5	ug/kg wet	250	ND	103	55-150			
1,1-Dichloroethene	244	25	1.2	ug/kg wet	250	ND	98	65-140			
Ethylbenzene	316	10	2.6	ug/kg wet	250	46	108	70-120			
Methyl-tert-butyl Ether (MTBE)	271	25	5.0	ug/kg wet	250	ND	108	55-155			
Naphthalene	352	25	2.6	ug/kg wet	250	72	112	40-135			
Tetrachloroethene	292	10	2.4	ug/kg wet	250	ND	117	70-130			
Toluene	274	10	3.0	ug/kg wet	250	25	100	70-120			
Trichloroethene	277	10	2.2	ug/kg wet	250	ND	111	70-130			
Vinyl chloride	188	25	2.8	ug/kg wet	250	ND	75	40-135			
o-Xylene	394	10	2.8	ug/kg wet	250	140	102	70-120			
m,p-Xylenes	798	10	4.6	ug/kg wet	500	290	102	70-120			
Xylenes, Total	1190	20	4.6	ug/kg wet	750	430	101	75-120			
Di-isopropyl Ether (DIPE)	232	25	2.2	ug/kg wet	250	ND	93	65-145			
Ethyl tert-Butyl Ether (ETBE)	271	25	3.4	ug/kg wet	250	ND	108	60-150			
tert-Amyl Methyl Ether (TAME)	279	25	3.2	ug/kg wet	250	ND	112	60-150			
tert-Butanol (TBA)	1370	250	70	ug/kg wet	1250	ND	110	70-140			
Surrogate: Dibromofluoromethane	*228*			*ug/kg wet*	*250*		*91*	*80-125*			
Surrogate: Toluene-d8	*237*			*ug/kg wet*	*250*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*260*			*ug/kg wet*	*250*		*104*	*80-120*			
Matrix Spike Dup Analyzed: 07/03/03 (3G03077-MSD1)						Source: IMG0127-01					
Benzene	238	10	4.9	ug/kg wet	250	ND	95	75-120	4	20	
Bromodichloromethane	249	10	2.2	ug/kg wet	250	ND	100	65-140	4	20	
Bromoform	261	25	2.6	ug/kg wet	250	ND	104	50-130	1	40	
Chlorobenzene	255	10	2.5	ug/kg wet	250	ND	102	75-125	5	20	
Chloroform	247	10	2.6	ug/kg wet	250	ND	99	70-130	6	20	
Dibromochloromethane	241	10	2.3	ug/kg wet	250	ND	96	60-145	4	20	
1,4-Dichlorobenzene	252	10	2.1	ug/kg wet	250	ND	101	70-120	5	20	
1,1-Dichloroethane	223	10	1.8	ug/kg wet	250	ND	89	70-135	5	20	
1,2-Dichloroethane	247	10	2.5	ug/kg wet	250	ND	99	55-150	4	25	
1,1-Dichloroethene	231	25	1.2	ug/kg wet	250	ND	92	65-140	5	20	
Ethylbenzene	307	10	2.6	ug/kg wet	250	46	104	70-120	3	20	
Methyl-tert-butyl Ether (MTBE)	269	25	5.0	ug/kg wet	250	ND	108	55-155	1	25	
Naphthalene	350	25	2.6	ug/kg wet	250	72	111	40-135	1	25	
Tetrachloroethene	278	10	2.4	ug/kg wet	250	ND	111	70-130	5	20	

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 5035/8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03077 Extracted: 07/03/03											
Matrix Spike Dup Analyzed: 07/03/03 (3G03077-MSD1)						**Source: IMG0127-01**					
Toluene	265	10	3.0	ug/kg wet	250	25	96	70-120	3	20	
Trichloroethene	272	10	2.2	ug/kg wet	250	ND	109	70-130	2	20	
Vinyl chloride	174	25	2.8	ug/kg wet	250	ND	70	40-135	8	25	
o-Xylene	388	10	2.8	ug/kg wet	250	140	99	70-120	2	20	
m,p-Xylenes	789	10	4.6	ug/kg wet	500	290	100	70-120	1	20	
Xylenes, Total	1180	20	4.6	ug/kg wet	750	430	100	75-120	1	20	
Di-isopropyl Ether (DIPE)	222	25	2.2	ug/kg wet	250	ND	89	65-145	4	20	
Ethyl tert-Butyl Ether (ETBE)	261	25	3.4	ug/kg wet	250	ND	104	60-150	4	25	
tert-Amyl Methyl Ether (TAME)	274	25	3.2	ug/kg wet	250	ND	110	60-150	2	25	
tert-Butanol (TBA)	1280	250	70	ug/kg wet	1250	ND	102	70-140	7	20	
Surrogate: Dibromofluoromethane	*226*			*ug/kg wet*	*250*		*90*	*80-125*			
Surrogate: Toluene-d8	*237*			*ug/kg wet*	*250*		*95*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*262*			*ug/kg wet*	*250*		*105*	*80-120*			

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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03012-BLK1)											
Acetone	ND	10	4.5	ug/l							
Benzene	ND	0.50	0.28	ug/l							
Bromobenzene	ND	0.50	0.27	ug/l							
Bromochloromethane	ND	0.50	0.32	ug/l							
Bromodichloromethane	ND	0.50	0.30	ug/l							
Bromoform	ND	0.50	0.25	ug/l							
Bromomethane	ND	1.0	0.20	ug/l							
2-Butanone (MEK)	ND	10	3.8	ug/l							
n-Butylbenzene	ND	0.50	0.37	ug/l							
sec-Butylbenzene	ND	0.50	0.25	ug/l							
tert-Butylbenzene	ND	0.50	0.22	ug/l							
Carbon Disulfide	ND	2.0	0.33	ug/l							
Carbon tetrachloride	ND	0.50	0.28	ug/l							
Chlorobenzene	ND	0.50	0.36	ug/l							
Chloroethane	ND	1.0	0.33	ug/l							
Chloroform	ND	0.50	0.33	ug/l							
Chloromethane	ND	1.0	0.14	ug/l							
2-Chlorotoluene	ND	0.50	0.28	ug/l							
4-Chlorotoluene	ND	0.50	0.29	ug/l							
Dibromochloromethane	ND	0.50	0.28	ug/l							
1,2-Dibromo-3-chloropropane	ND	5.0	2.8	ug/l							
1,2-Dibromoethane (EDB)	ND	0.50	0.32	ug/l							
Dibromomethane	ND	0.50	0.36	ug/l							
1,2-Dichlorobenzene	ND	0.50	0.32	ug/l							
1,3-Dichlorobenzene	ND	0.50	0.35	ug/l							
1,4-Dichlorobenzene	ND	0.50	0.37	ug/l							
Dichlorodifluoromethane	ND	2.0	1.1	ug/l							
1,1-Dichloroethane	ND	0.50	0.27	ug/l							
1,2-Dichloroethane	ND	0.50	0.28	ug/l							
1,1-Dichloroethene	ND	0.50	0.32	ug/l							
cis-1,2-Dichloroethene	ND	0.50	0.32	ug/l							
trans-1,2-Dichloroethene	ND	0.50	0.27	ug/l							
1,2-Dichloropropane	ND	0.50	0.35	ug/l							
1,3-Dichloropropane	ND	0.50	0.30	ug/l							
2,2-Dichloropropane	ND	0.50	0.29	ug/l							

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742395.03000
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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03012-BLK1)											
1,1-Dichloropropene	ND	0.50	0.28	ug/l							
cis-1,3-Dichloropropene	ND	0.50	0.22	ug/l							
trans-1,3-Dichloropropene	ND	0.50	0.24	ug/l							
Ethylbenzene	ND	0.50	0.25	ug/l							
Hexachlorobutadiene	ND	1.0	0.42	ug/l							
2-Hexanone	ND	10	2.5	ug/l							
Isopropylbenzene	ND	0.50	0.25	ug/l							
p-Isopropyltoluene	ND	0.50	0.28	ug/l							
Methylene chloride	ND	2.0	0.33	ug/l							
4-Methyl-2-pentanone (MIBK)	ND	10	2.5	ug/l							
Methyl-tert-butyl Ether (MTBE)	ND	0.50	0.33	ug/l							
Naphthalene	ND	0.50	0.33	ug/l							
n-Propylbenzene	ND	0.50	0.27	ug/l							
Styrene	ND	0.50	0.16	ug/l							
1,1,1,2-Tetrachloroethane	ND	1.0	0.27	ug/l							
1,1,2,2-Tetrachloroethane	ND	0.50	0.29	ug/l							
Tetrachloroethene	ND	0.50	0.32	ug/l							
Toluene	ND	0.50	0.49	ug/l							
1,2,3-Trichlorobenzene	ND	1.0	0.45	ug/l							
1,2,4-Trichlorobenzene	ND	0.50	0.26	ug/l							
1,1,1-Trichloroethane	ND	0.50	0.30	ug/l							
1,1,2-Trichloroethane	ND	0.50	0.30	ug/l							
Trichloroethene	ND	0.50	0.26	ug/l							
Trichlorofluoromethane	ND	1.0	0.34	ug/l							
1,2,3-Trichloropropane	ND	2.0	0.34	ug/l							
1,2,4-Trimethylbenzene	ND	0.50	0.31	ug/l							
1,3,5-Trimethylbenzene	ND	0.50	0.26	ug/l							
Vinyl acetate	ND	2.0	0.35	ug/l							
Vinyl chloride	ND	0.50	0.19	ug/l							
o-Xylene	ND	0.50	0.24	ug/l							
m,p-Xylenes	ND	1.0	0.38	ug/l							
Xylenes, Total	ND	2.0	0.52	ug/l							
Di-isopropyl Ether (DIPE)	ND	5.0	0.78	ug/l							
Ethyl tert-Butyl Ether (ETBE)	ND	5.0	0.61	ug/l							
tert-Amyl Methyl Ether (TAME)	ND	5.0	0.33	ug/l							

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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
Blank Analyzed: 07/03/03 (3G03012-BLK1)											
Trichlorotrifluoroethane (Freon 113)	ND	2.5	1.2	ug/l							
tert-Butanol (TBA)	ND	25	5.0	ug/l							
Isopropyl alcohol	ND	50	15	ug/l							
Surrogate: Dibromofluoromethane	*25.4*			*ug/l*	*25.0*		*102*	*80-120*			
Surrogate: Toluene-d8	*25.7*			*ug/l*	*25.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.2*			*ug/l*	*25.0*		*101*	*80-120*			
LCS Analyzed: 07/03/03 (3G03012-BS1)											
Acetone	22.3	10	4.5	ug/l	25.0		89	30-145			
Benzene	23.7	0.50	0.28	ug/l	25.0		95	70-120			
Bromobenzene	25.1	0.50	0.27	ug/l	25.0		100	80-120			
Bromochloromethane	26.4	0.50	0.32	ug/l	25.0		106	65-135			
Bromodichloromethane	26.7	0.50	0.30	ug/l	25.0		107	70-140			
Bromoform	27.7	0.50	0.25	ug/l	25.0		111	55-135			
Bromomethane	19.5	1.0	0.20	ug/l	25.0		78	65-140			
n-Butylbenzene	24.3	0.50	0.37	ug/l	25.0		97	75-130			
sec-Butylbenzene	24.6	0.50	0.25	ug/l	25.0		98	75-125			
tert-Butylbenzene	24.9	0.50	0.22	ug/l	25.0		100	75-125			
Carbon tetrachloride	27.3	0.50	0.28	ug/l	25.0		109	65-155			
Chlorobenzene	25.8	0.50	0.36	ug/l	25.0		103	80-125			
Chloroethane	18.6	1.0	0.33	ug/l	25.0		74	60-145			
Chloroform	23.1	0.50	0.33	ug/l	25.0		92	70-130			
Chloromethane	15.8	1.0	0.14	ug/l	25.0		63	40-145			
2-Chlorotoluene	23.9	0.50	0.28	ug/l	25.0		96	75-125			
4-Chlorotoluene	24.4	0.50	0.29	ug/l	25.0		98	75-125			
Dibromochloromethane	26.4	0.50	0.28	ug/l	25.0		106	65-145			
1,2-Dibromo-3-chloropropane	27.0	5.0	2.8	ug/l	25.0		108	50-130			
1,2-Dibromoethane (EDB)	26.8	0.50	0.32	ug/l	25.0		107	75-125			
Dibromomethane	26.5	0.50	0.36	ug/l	25.0		106	70-130			
1,2-Dichlorobenzene	26.7	0.50	0.32	ug/l	25.0		107	80-120			
1,3-Dichlorobenzene	25.2	0.50	0.35	ug/l	25.0		101	75-120			
1,4-Dichlorobenzene	25.7	0.50	0.37	ug/l	25.0		103	75-120			
Dichlorodifluoromethane	13.4	2.0	1.1	ug/l	25.0		54	10-160			
1,1-Dichloroethane	23.0	0.50	0.27	ug/l	25.0		92	70-135			
1,2-Dichloroethane	26.1	0.50	0.28	ug/l	25.0		104	60-150			

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Rachel Parker
Project Manager

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03012-BS1)											
1,1-Dichloroethene	24.3	0.50	0.32	ug/l	25.0		97	70-130			
cis-1,2-Dichloroethene	23.8	0.50	0.32	ug/l	25.0		95	70-125			
trans-1,2-Dichloroethene	23.7	0.50	0.27	ug/l	25.0		95	70-130			
1,2-Dichloropropane	23.7	0.50	0.35	ug/l	25.0		95	65-120			
1,3-Dichloropropane	25.2	0.50	0.30	ug/l	25.0		101	70-130			
2,2-Dichloropropane	26.6	0.50	0.29	ug/l	25.0		106	70-150			
1,1-Dichloropropene	23.6	0.50	0.28	ug/l	25.0		94	75-130			
cis-1,3-Dichloropropene	24.6	0.50	0.22	ug/l	25.0		98	75-130			
trans-1,3-Dichloropropene	25.8	0.50	0.24	ug/l	25.0		103	70-135			
Ethylbenzene	24.4	0.50	0.25	ug/l	25.0		98	70-125			
Hexachlorobutadiene	24.7	1.0	0.42	ug/l	25.0		99	70-140			
2-Hexanone	25.5	10	2.5	ug/l	25.0		102	40-145			
Isopropylbenzene	25.1	0.50	0.25	ug/l	25.0		100	70-125			
p-Isopropyltoluene	23.3	0.50	0.28	ug/l	25.0		93	75-125			
Methylene chloride	24.2	2.0	0.33	ug/l	25.0		97	60-135			
4-Methyl-2-pentanone (MIBK)	26.2	10	2.5	ug/l	25.0		105	45-135			
Methyl-tert-butyl Ether (MTBE)	27.6	0.50	0.33	ug/l	25.0		110	55-145			
Naphthalene	30.6	0.50	0.33	ug/l	25.0		122	50-145			
n-Propylbenzene	25.0	0.50	0.27	ug/l	25.0		100	75-130			
Styrene	25.7	0.50	0.16	ug/l	25.0		103	80-135			
1,1,1,2-Tetrachloroethane	27.4	1.0	0.27	ug/l	25.0		110	70-145			
1,1,2,2-Tetrachloroethane	25.5	0.50	0.29	ug/l	25.0		102	60-135			
Tetrachloroethene	25.0	0.50	0.32	ug/l	25.0		100	80-125			
Toluene	24.5	0.50	0.49	ug/l	25.0		98	70-120			
1,2,3-Trichlorobenzene	28.3	1.0	0.45	ug/l	25.0		113	65-135			
1,2,4-Trichlorobenzene	27.6	0.50	0.26	ug/l	25.0		110	70-140			
1,1,1-Trichloroethane	24.6	0.50	0.30	ug/l	25.0		98	70-140			
1,1,2-Trichloroethane	25.1	0.50	0.30	ug/l	25.0		100	70-125			
Trichloroethene	25.1	0.50	0.26	ug/l	25.0		100	75-120			
Trichlorofluoromethane	17.0	1.0	0.34	ug/l	25.0		68	65-145			
1,2,3-Trichloropropane	25.8	2.0	0.34	ug/l	25.0		103	60-130			
1,2,4-Trimethylbenzene	24.1	0.50	0.31	ug/l	25.0		96	80-125			
1,3,5-Trimethylbenzene	24.5	0.50	0.26	ug/l	25.0		98	80-125			
Vinyl chloride	17.4	0.50	0.19	ug/l	25.0		70	50-130			
o-Xylene	25.0	0.50	0.24	ug/l	25.0		100	70-125			

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742395.03000
Report Number: IMF1587

Sampled: 06/30/03
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METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
LCS Analyzed: 07/03/03 (3G03012-BS1)											
m,p-Xylenes	49.4	1.0	0.38	ug/l	50.0		99	70-120			
Xylenes, Total	74.3	2.0	0.52	ug/l	75.0		99	70-120			
Di-isopropyl Ether (DIPE)	25.2	5.0	0.78	ug/l	25.0		101	65-135			
Ethyl tert-Butyl Ether (ETBE)	25.6	5.0	0.61	ug/l	25.0		102	60-140			
tert-Amyl Methyl Ether (TAME)	25.5	5.0	0.33	ug/l	25.0		102	60-140			
tert-Butanol (TBA)	116	25	5.0	ug/l	125		93	70-140			
Surrogate: Dibromofluoromethane	*26.2*			*ug/l*	*25.0*		*105*	*80-120*			
Surrogate: Toluene-d8	*26.0*			*ug/l*	*25.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.6*			*ug/l*	*25.0*		*102*	*80-120*			
Matrix Spike Analyzed: 07/03/03 (3G03012-MS1)						**Source: IMF1573-05**					
Benzene	39.6	0.50	0.28	ug/l	25.0	17	90	60-125			
Bromodichloromethane	26.4	0.50	0.30	ug/l	25.0	ND	106	70-140			
Bromoform	25.1	0.50	0.25	ug/l	25.0	ND	100	50-140			
Chlorobenzene	25.7	0.50	0.36	ug/l	25.0	ND	103	75-125			
Chloroform	23.6	0.50	0.33	ug/l	25.0	ND	94	70-130			
Dibromochloromethane	25.5	0.50	0.28	ug/l	25.0	ND	102	65-145			
1,4-Dichlorobenzene	25.4	0.50	0.37	ug/l	25.0	ND	102	70-120			
1,1-Dichloroethane	23.2	0.50	0.27	ug/l	25.0	ND	93	65-135			
1,2-Dichloroethane	103	0.50	0.28	ug/l	25.0	81	88	60-150			
1,1-Dichloroethene	24.8	0.50	0.32	ug/l	25.0	ND	99	60-135			
Ethylbenzene	89.8	0.50	0.25	ug/l	25.0	70	79	65-125			
Methyl-tert-butyl Ether (MTBE)	53.9	0.50	0.33	ug/l	25.0	29	100	55-155			
Naphthalene	43.8	0.50	0.33	ug/l	25.0	16	111	50-145			
Tetrachloroethene	25.1	0.50	0.32	ug/l	25.0	ND	100	70-130			
Toluene	24.4	0.50	0.49	ug/l	25.0	ND	98	65-125			
Trichloroethene	24.3	0.50	0.26	ug/l	25.0	ND	97	70-125			
Vinyl chloride	19.1	0.50	0.19	ug/l	25.0	ND	76	40-135			
o-Xylene	27.9	0.50	0.24	ug/l	25.0	3.4	98	65-125			
m,p-Xylenes	119	1.0	0.38	ug/l	50.0	78	82	65-120			
Xylenes, Total	147	2.0	0.52	ug/l	75.0	81	88	65-125			
Di-isopropyl Ether (DIPE)	24.8	5.0	0.78	ug/l	25.0	ND	99	65-140			
Ethyl tert-Butyl Ether (ETBE)	24.6	5.0	0.61	ug/l	25.0	ND	98	60-150			
tert-Amyl Methyl Ether (TAME)	23.8	5.0	0.33	ug/l	25.0	ND	95	55-140			
tert-Butanol (TBA)	123	25	5.0	ug/l	125	ND	98	60-140			

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Parsons, Pasadena
100 W. Walnut
Pasadena, CA 91124
Attention: Devin Thor

Project ID: Barstow-Daggett Airport
742395.03000
Report Number: IMF1587

Sampled: 06/30/03
Received: 06/30/03

METHOD BLANK/QC DATA

VOLATILE ORGANICS with OXYGENATES by GC/MS (EPA 8260B)

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G03012 Extracted: 07/03/03											
Matrix Spike Analyzed: 07/03/03 (3G03012-MS1)						**Source: IMF1573-05**					
Surrogate: Dibromofluoromethane	*26.4*			*ug/l*	*25.0*		*106*	*80-120*			
Surrogate: Toluene-d8	*26.0*			*ug/l*	*25.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.5*			*ug/l*	*25.0*		*102*	*80-120*			
Matrix Spike Dup Analyzed: 07/03/03 (3G03012-MSD1)						**Source: IMF1573-05**					
Benzene	42.5	0.50	0.28	ug/l	25.0	17	102	60-125	7	20	
Bromodichloromethane	30.0	0.50	0.30	ug/l	25.0	ND	120	70-140	13	20	
Bromoform	31.0	0.50	0.25	ug/l	25.0	ND	124	50-140	21	30	
Chlorobenzene	28.5	0.50	0.36	ug/l	25.0	ND	114	75-125	10	20	
Chloroform	26.1	0.50	0.33	ug/l	25.0	ND	104	70-130	10	20	
Dibromochloromethane	29.7	0.50	0.28	ug/l	25.0	ND	119	65-145	15	25	
1,4-Dichlorobenzene	28.3	0.50	0.37	ug/l	25.0	ND	113	70-120	11	20	
1,1-Dichloroethane	25.7	0.50	0.27	ug/l	25.0	ND	103	65-135	10	20	
1,2-Dichloroethane	112	0.50	0.28	ug/l	25.0	81	124	60-150	8	25	
1,1-Dichloroethene	27.1	0.50	0.32	ug/l	25.0	ND	108	60-135	9	20	
Ethylbenzene	91.7	0.50	0.25	ug/l	25.0	70	87	65-125	2	20	
Methyl-tert-butyl Ether (MTBE)	61.6	0.50	0.33	ug/l	25.0	29	130	55-155	13	30	
Naphthalene	51.4	0.50	0.33	ug/l	25.0	16	142	50-145	16	30	
Tetrachloroethene	27.9	0.50	0.32	ug/l	25.0	ND	112	70-130	11	20	
Toluene	27.3	0.50	0.49	ug/l	25.0	ND	109	65-125	11	20	
Trichloroethene	27.1	0.50	0.26	ug/l	25.0	ND	108	70-125	11	20	
Vinyl chloride	20.4	0.50	0.19	ug/l	25.0	ND	82	40-135	7	25	
o-Xylene	30.5	0.50	0.24	ug/l	25.0	3.4	108	65-125	9	20	
m,p-Xylenes	123	1.0	0.38	ug/l	50.0	78	90	65-120	3	20	
Xylenes, Total	154	2.0	0.52	ug/l	75.0	81	97	65-125	5	20	
Di-isopropyl Ether (DIPE)	27.7	5.0	0.78	ug/l	25.0	ND	111	65-140	11	25	
Ethyl tert-Butyl Ether (ETBE)	28.2	5.0	0.61	ug/l	25.0	ND	113	60-150	14	25	
tert-Amyl Methyl Ether (TAME)	28.1	5.0	0.33	ug/l	25.0	ND	112	55-140	17	30	
tert-Butanol (TBA)	135	25	5.0	ug/l	125	ND	108	60-140	9	25	
Surrogate: Dibromofluoromethane	*26.4*			*ug/l*	*25.0*		*106*	*80-120*			
Surrogate: Toluene-d8	*26.1*			*ug/l*	*25.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.6*			*ug/l*	*25.0*		*102*	*80-120*			

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

METHOD BLANK/QC DATA

INORGANICS

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G07099 Extracted: 07/07/03											
Blank Analyzed: 07/07/03 (3G07099-BLK1)											
Percent Solids	ND	0.010	N/A	%							
Duplicate Analyzed: 07/07/03 (3G07099-DUP1)						**Source: IMF1412-01**					
Percent Solids	30.6	0.010	N/A	%		31			1	20	
Batch: 3G07100 Extracted: 07/07/03											
Blank Analyzed: 07/07/03 (3G07100-BLK1)											
Percent Solids	ND	0.010	N/A	%							
Duplicate Analyzed: 07/07/03 (3G07100-DUP1)						**Source: IMF1587-17**					
Percent Solids	98.1	0.010	N/A	%		98			0	20	
Batch: 3G09109 Extracted: 07/09/03											
Blank Analyzed: 07/09/03 (3G09109-BLK1)											
Percent Solids	ND	0.010	N/A	%							
Duplicate Analyzed: 07/09/03 (3G09109-DUP1)						**Source: IMG0132-09**					
Percent Solids	98.2	0.010	N/A	%		98			0	20	
Batch: 3G11051 Extracted: 07/08/03											
Blank Analyzed: 07/08/03 (3G11051-BLK1)											
Percent Solids	ND	0.010	N/A	%							

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

METHOD BLANK/QC DATA

INORGANICS

Analyte	Result	Reporting Limit	MDL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 3G11051 Extracted: 07/08/03											
Duplicate Analyzed: 07/08/03 (3G11051-DUP1)						**Source: IMF1587-38**					
Percent Solids	95.8	0.010	N/A	%		92			4	20	

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Parsons, Pasadena	Project ID: Barstow-Daggett Airport	
100 W. Walnut	742395.03000	Sampled: 06/30/03
Pasadena, CA 91124	Report Number: IMF1587	Received: 06/30/03
Attention: Devin Thor		

DATA QUALIFIERS AND DEFINITIONS

B	Analyte was detected in the associated Method Blank.
CR	The carbon range of the fuel found in the sample = C10-C30
CRa	The carbon range of the fuel found in the sample = C10-C32
CRb	The carbon range of the fuel found in the sample = C12-C28
CRc	The carbon range of the fuel found in the sample = C8-C24
CRd	The carbon range of the fuel found in the sample = C8-C28
CRe	The carbon range of the fuel found in the sample = C8-C30
CRf	The carbon range of the fuel found in the sample = C8-C32
CRg	The carbon range of the fuel found in the sample = C8-C36
CRh	The carbon range of the fuel found in the sample = C8-C38
CRi	The carbon range of the fuel found in the sample = C8-C40
J	Estimated value. Analyte detected at a level less than the Reporting Limit (RL) and greater than or equal to the Method Detection Limit (MDL). The user of this data should be aware that this data is of unknown quality.
M-NR	No results were reported for the MS/MSD. The sample used for the MS/MSD required dilution due to the sample matrix. Because of this, the spike compounds were diluted below the detection limit.
M-NR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
M2	The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
R-7	LFB/LFBD RPD exceeded the method control limit. Recovery met acceptance criteria.
RL-2	Reporting limit raised due to high concentrations of hydrocarbons.
Z3	The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.
RPD	Relative Percent Difference

ADDITIONAL COMMENTS

For 8260 analyses:

Due to the high water solubility of alcohols and ketones, the calibration criteria for these compounds is <30% RSD. The average % RSD of all compounds in the calibration is 15%, in accordance with EPA methods.

For Volatile Fuel Hydrocarbons (C4-C12):

Volatile Fuel Hydrocarbons (C4-C12) are quantitated against a gasoline standard. Quantitation begins immediately before TB/

For Extractable Fuel Hydrocarbons (EFH, DRO, ORO) :

Unless otherwise noted, Extractable Fuel Hydrocarbons (EFH, DRO, ORO) are quantitated against a Diesel Fuel Standard.

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Parsons, Pasadena 100 W. Walnut Pasadena, CA 91124 Attention: Devin Thor	Project ID: Barstow-Daggett Airport 742395.03000 Report Number: IMF1587	Sampled: 06/30/03 Received: 06/30/03

Certification Summary

Del Mar Analytical, Irvine

Method	Matrix	NELAP	CA
EPA 160.3 MOD	Soil	N/A	N/A
EPA 160.3 MOD	Solid	N/A	N/A
EPA 8015 MOD.	Soil	N/A	N/A
EPA 8260B	Soil	X	X
EPA 8260B	Soil-extr	X	X
EPA 8260B	Water	X	X
TPH by GC/MS	Soil	X	X
TPH by GC/MS	Soil-extr	X	X

NV and NELAP provide analyte specific accreditations. Analyte specific information for Del Mar Analytical may be obtained by contacting the laboratory or visiting our website at www.dmalabs.com.

Del Mar Analytical, Irvine
Rachel Parker
Project Manager

The results pertain only to the samples tested in the laboratory. This report shall not be reproduced, except in full, without written permission from Del Mar Analytical.

Del Mar Analytical

2852 Alton Ave., Irvine, CA 92606 (949) 261-1022 FAX (949) 261-1228
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9484 Chesapeake Dr., Suite 805, San Diego, CA 92123 (858) 505-8596 FAX (858) 505-9689
9830 South 51st St., Suite B-120, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

CHAIN OF CUSTODY FORM

Client Name/Address:
PARSONS
100 W. WALNUT ST.
PASADENA CA 91124

P.O. #: 742395.03000

Project:
BARSTOW - DAGGET AIRPORT

Project Manager/Phone Number:
DEVIN THOR

Phone Number:
626 440 4034

Sampler:
RANDALL BRAND

Fax Number:
626 440 6200

ANALYSIS REQUIRED

Sample Description	Sample Matrix	Container Type	# of Containers	Sampling Date/Time	Preservation	VOC's (5035/8260)	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
706C2BSS1 10	Soil	Encore	3	6-30-03 0810		X	X		
" 10	Soil	brass sleeve	1	0810				X	
" 15	Soil	Encore	3	0817		X	X	/	There are 39 sleeves only 38 are to be tested; odd sleeve will have no teflon under caps. Have Rachel call Randy Brand if there is a question..
" 15	Soil	sleeve	1	0817				X	
" 20	Soil		3	0823		X	X		
" 20	Soil		1	0823				X	
" 25	Soil		3	0830		X	X		
" 25	Soil		1	0830				X	
" 30	Soil		3	0836		X	X		
" 30	Soil		1	0836				X	
" 35	Soil		3	1020		X	X		
" 35	Soil		1	1020				X	
706C2BSS2 10	Soil		3	1045		X	X		
" 10	Soil		1	1045				X	
" 15	Soil		3	1055		X	X		

Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 1726		6-30-03 17:26
Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 19:40		
Relinquished By	Date/Time:	Received By	Date/Time:
			6/30/03 19:40

Turnaround Time: (check)
Same Day _____ 72 Hours _____
24 Hours _____ 5 days _____
48 hours _____ normal X

Sample Integrity: (Check)
Intact X On Ice: 5°C

Del Mar Analytical

2852 Alton Ave., Irvine, CA 92606 (949) 261-1022 FAX (949) 261-1228
1014 E. Cooley Dr., Suite A, Colton, CA 92324 (909) 370-4667 FAX (909) 370-1046
9484 Chesapeake Dr., Suite 805, San Diego, CA 92123 (858) 505-8596 FAX (858) 505-9689
9830 South 51st St., Suite B-120, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

CHAIN OF CUSTODY FORM

Client Name/Address: PARSONS

P.O. #:
Project: 742395.03000

Project Manager/Phone Number:

Phone Number:

Sampler:

Fax Number:

ANALYSIS REQUIRED

2 of 6

Sample Description	Sample Matrix	Container Type	# of Containers	Sampling Date/Time	Preservation	VOCs (5035/8260)	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
706C2BSS2 15	Soil	sleeve	1	6-30-03 1055				X	
" 20	Soil	encore	3	1102		X	X		
" 20	Soil	sleeve	1	1102				X	
" 15 dup		encore	3	1053		X	X		
" 15dup		sleeve	1	1053				X	
" 25		encore	3	1109		X	X	X	
" 25dup		sleeve	1	1109				X	
" 25dup		Encore	3	1113		X	X		
" 25dup		sleeve	1	1113				X	
706C2BSS3 10		encore	3	0941		X	X		
" 10		sleeve	1	0941				X	
" 15		encore	3	0947		X	X		
" 15		sleeve	1	0947				X	
" 20		encore	3	0951		X	X		
" 20		sleeve	1	0951				X	

Relinquished By: [signature] Date/Time: 6-30-03 1726

Received By: [signature] Date/Time: 6-30-03 17:26

Relinquished By: [signature] Date/Time: 6-30-03 19:40

Received By: Date/Time:

Relinquished By: Date/Time:

Received By: [signature] Date/Time: 6/30/03 19:40

Turnaround Time: (check)
Same Day _____ 72 Hours _____
24 Hours _____ 5 days _____
48 hours _____ normal _____

Sample Integrity: (Check)
Intact X On Ice: 5°C

Del Mar Analytical

2852 Alton Ave., Irvine, CA 92606 (949) 261-1022 FAX (949) 261-1228
1014 E. Cooley Dr., Suite A, Colton, CA 92324 (909) 370-4667 FAX (909) 370-1046
9484 Chesapeake Dr., Suite 805, San Diego, CA 92123 (858) 505-8596 FAX (858) 505-9689
9830 South 51st St., Suite B-120, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

CHAIN OF CUSTODY FORM

Client Name/Address: PARSONS

P.O. #: 742395.03000

Project:

Project Manager/Phone Number:

Phone Number:

Sampler:

Fax Number:

ANALYSIS REQUIRED

Sample Description	Sample Matrix	Container Type	# of Containers	Sampling Date/Time	Preservation	VOC's 5035/8260	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
706C2BSS3 25	SOIL	Encore	3	0956		X	X		
" 25		sleeve	1	0956				X	
706C2BSS4 10			3	1138		X	X		
15			1	1138				X	
15			3	1143		X	X		
15			1	1143				X	
20			3	1148		X	X		
20			1	1148				X	
25			3	1155		X	X		
25			1	1155				X	
706C2BSS5 10			3	0900		X	X		
10			1	0900				X	
15			3	0905		X	X		
15			1	0905				X	
20			3	0910		X	X		

Relinquished By	Date/Time:	Received By	Date/Time:
	6-30-03 1726		6-30-03 17:26
	6-30-03 19:40		
			6/30/03 19:40

Turnaround Time: (check)
Same Day _____ 72 Hours _____
24 Hours _____ 5 days _____
48 hours _____ normal ✓

Sample Integrity: (Check)
Intact X On Ice: 3°C

Del Mar Analytical
2652 Alton Ave., Irvine, CA 92606 (949) 261-1022 FAX (949) 261-1228
1014 E. Cooley Dr., Suite A, Colton, CA 92324 (909) 370-4667 FAX (909) 370-1046
7277 Hayvenhurst, Suite B-12, Van Nuys, CA 91406 (818) 779-1844 FAX (818) 779-1843
9830 South 51st St., Suite B-120, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
9484 Chesapeake Dr., Suite 805, San Diego, CA 92123 (858) 505-9596 FAX (858) 505-9689
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

CHAIN OF CUSTODY FORM

Client Name/Address: PARSONS

Project/PO Number: 742395.03000

Project Manager: DEVIN THOR

Phone Number:

Sampler:

Fax Number:

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	Analysis Required: VOC's 5035/8260	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
706C2B SS5 20	Soil	sleeve	1	6-30-03	0910				X	
" 25		Encore	3		0916		X	X		
" 25		sleeve	1		0916				X	
706C2B SS2 30		Encore	3		1302		X	X		
" 30		sleeve	1		1302				X	
" 35		Encore	3		1310		X	X		
" 35		sleeve	1		1310				X	
704C6B SS1 10		Encore	3		1358		X	X		
" 10		sleeve	1		1358				X	
" 15		Encore	3		1404		X	X		
" 15		sleeve	1		1404				X	Added 7/1/03 BTEX per D.T.
" 15dup		Encore	3		1406		X	X		
" 15dup		sleeve	1		1406				X	
" 20		Encore	3		1413		X	X		

Relinquished By: Date/Time: 6-30-03 1726

Received by: Date/Time: 6-30-03 17:26

Relinquished By: Date/Time: 6-30-03 19:40

Received by: Date/Time:

Relinquished By: Date/Time:

Received in Lab by: Date/Time: 6/30/03 19:40

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours ____ normal ✓

Sample Integrity: (Check)
intact X on ice 5°C

Note: By relinquishing samples to Del Mar Analytical, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

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9830 South 51st St., Suite B-120, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
9484 Chesapeake Dr., Suite 805, San Diego, CA 92123 (858) 505-9596 FAX (858) 505-9689
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

CHAIN OF CUSTODY FORM

Client Name/Address: PARSONS

Project/PO Number: 742395.03000

Project Manager:

Phone Number:

Sampler:

Fax Number:

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	Analysis Required: VOCs 5035/8260	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
~~704~~ 704C6B551 20	Soil	sleeve	1	6-30-03	1413				X	
" 25		Encore	3		1417		X	X		
" 25		sleeve	1		1417				X	
" 30		Encore	3		1426		X	X		
" 30		sleeve	1		1426				X	
" 35		Encore	3		1430		X	X		
" 35		sleeve	1		1430				X	
704C6B555 10		Encore	3		1450		X	X		
" 10		Sleeve	1		1450				X	
" 15		Encore	3		~~1500~~		X	X		1459
" 15		sleeve	1		1459				X	
" 20		Encore	3		1506		X	X		
" 20		sleeve	1		1506				X	
" 25		Encore	3		1512		X	X		

Relinquished By:	Date/Time:	Received by:	Date/Time:
	6-30-03 1726		6-30-03 17:26
Relinquished By:	Date/Time:	Received by:	Date/Time:
	6-30-03 19:40		
Relinquished By:	Date/Time:	Received in Lab by:	Date/Time:
			6/30/03 19:40

Turnaround Time: (Check)
same day ____ 72 hours ____
24 hours ____ 5 days ____
48 hours ____ normal ✓

Sample Integrity: (Check)
intact X on ice 5°C

Note: By relinquishing samples to Del Mar Analytical, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

Del Mar Analytical
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9830 South 51st St., Suite B-126, Phoenix, AZ 85044 (480) 785-0043 FAX (480) 785-0851
9484 Chesapeake Dr., Suite 805, San Diego, CA 92123 (858) 505-9596 FAX (858) 505-9689
2520 E. Sunset Rd. #3, Las Vegas, NV 89120 (702) 798-3620 FAX (702) 798-3621

CHAIN OF CUSTODY FORM

Client Name/Address: PARSONS	Project/PO Number: 742395.03000
Project Manager:	Phone Number:
Sampler:	Fax Number:

Sample Description	Sample Matrix	Container Type	# of Cont.	Sampling Date	Sampling Time	Preservatives	VOC's 5035/8260	TPH-G by GC/MS	TPH-D 8015M	Special Instructions
704C6BS55 25	Soil	sleeve	1	6-30-03	1512				X	
" 30	"	Encore	3	"	1517		X	X		
" 30	"	sleeve	1	"	1517				X	
TRIP BLANK	H_2O	VOA's	4	—	—		X			2/cooler

Relinquished By:	Date/Time:	Received by:	Date/Time:	Turnaround Time: (Check)	
	6-30-03 1726		6-30-03 17:26	same day ____	72 hours ____
Relinquished By:	Date/Time:	Received by:	Date/Time:	24 hours ____	5 days ____
	6-30-03 19:40			48 hours ____	normal ✓
Relinquished By:	Date/Time:	Received in Lab by:	Date/Time:	Sample Integrity: (Check)	
			6/30/03 19:40	intact X	on ice 5°C

Note: By relinquishing samples to Del Mar Analytical, client agrees to pay for the services requested on this chain of custody form and any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice. Sample(s) will be disposed of after 30 days.

Alan C. Lloyd, Ph.D
Agency Secretary
Cal/EPA

Department of Toxic Substances Control

Maureen F. Gorsen, Director
5796 Corporate Avenue
Cypress, California 90630

Arnold Schwarzenegger
Governor

February 16, 2006

Mr. Steve Truong
Project Manager
USACE Los Angeles District
915 Wilshire Boulevard
Los Angeles, California 90017

FINAL PHASE 2 INVESTIGATION REPORT- WASTE DISPOSAL SITES A AND B, FUDS PROJECT SITE J09CA031703, BARSTOW DAGGET AIRPORT, SAN BERNARDINO, CALIFORNIA

Dear Mr. Truong:

The Department of Toxic Substances Control (DTSC) has reviewed the "Final Phase 2 investigation Report-Waste Disposal Sites A and B", dated December 29, 2005, and prepared by Parsons, for the Barstow Dagget Airport, Barstow. The site investigation was conducted in accordance with the investigation guidelines established by DTSC and the Lahontan Region- Regional Water Quality Control Board (RWQCB). This document presents the results of Phase 2 investigation at the Formerly Used Defense sites at the Barstow Dagget Airport; Waste Disposal Site A and Waste Disposal Site B.

At the former Waste Disposal Site A, 72 soil samples were collected from 12 excavated trenches and 27 soil samples were collected from 9 boreholes. Soil samples were collected up to a depth of 15 feet below ground surface. Site characterization is complete and all chemicals of potential concern (COPCs) concentrations are below the screening level criteria. Arsenic concentration is within the background concentrations found at the nearby Marine Corps Logistic Base Barstow. DTSC concurs with the findings and your recommendation for no further action for the Waste Disposal Site A.

At the former Waste Disposal Site B, 31 soil samples were collected from seven excavated trenches and 10 soil samples from five boreholes. The trenches were 25 feet apart. Soil samples were collected up to a depth of 11 feet below ground surface. Based on the screening level criteria, six COPCs (petroleum hydrocarbons, Aroclor 1248, lead, asbestos, dioxins and furans) were detected above the allowable screening level concentration.

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During a meeting held at Army Corps of Engineers Los Angeles Office on December 2, 2005, Army proposed to conduct a "hot spot" removal of all contamination that is above the screening level at the Disposal Site B. Based on subsequent discussions, and review of the document, DTSC concurs with the conclusion that all COPCs that are identified at the Disposal Site B must be remediated. All dioxin impacted soil must be removed from the Disposal Site B.

Please submit a Remedial Action Workplan for the removal of COPCs at the Disposal Site B for DTSC approval prior to implementing the soil removal activities. DTSC recommends that cleanup goal for dioxin must be included in the Workplan.

If you have any questions, please contact Ms. Manju Chakrabarti at (714) 484-5345.

Sincerely,

Shelia Lowe

Shelia Lowe, Unit Chief
Office of Military Facilities, Unit 'B'
Southern California Operations Branch

cc: Mr. Paul Beaver
Technical Manager
USACE Los Angeles District
915 Wilshire Blvd.
Los Angeles, California 90017

Mr. Larry Sievers,
Programs Manager
USACE Los Angeles District
915 Wilshire Blvd.
Los Angeles, California 90017

Mr. Kai Dunn
California Regional Water Quality Control Board
Lohantan Region
15428 Civic Drive, Suite 100
Victorville, California 92392-2359

Mr. Terry Stover
High Desert Airports
Apple Valley Airport
21600 Corwin Road,
Apple Valley, California 92307

bcc: Riz A. Sarmiento, Ph.D – Glendale Office

Manju Chakrabarti – Cypress Office

David Murchisson – Cypress Office

Miscellaneous Leaks

STATE WATER RESOURCES CONTROL BOARD
GEOTRACKER

CASE SUMMARY

REPORT DATE
10/6/1994

HAZARDOUS MATERIAL INCIDENT REPORT FILED WITH OES?

I. REPORTED BY -
UNKNOWN

CREATED BY
UNKNOWN

III. SITE LOCATION

FACILITY NAME
B-D AIRPORT 721-C6

FACILITY ID

FACILITY ADDRESS
39500 NATIONAL TRAILS HWY
DAGGETT, CA 92327
SAN BERNARDINO COUNTY

ORIENTATION OF SITE TO STREET

CROSS STREET

V. SUBSTANCES RELEASED / CONTAMINANT(S) OF CONCERN
GASOLINE

VI. DISCOVERY/ABATEMENT

DATE DISCHARGE BEGAN

DATE DISCOVERED	HOW DISCOVERED	DESCRIPTION
10/6/1994	Tank Closure	

DATE STOPPED	STOP METHOD	DESCRIPTION

VII. SOURCE/CAUSE

SOURCE OF DISCHARGE
Piping

CAUSE OF DISCHARGE
Physc / Mech Damage

DISCHARGE DESCRIPTION

VIII. CASE TYPE

CASE TYPE
Soil

IX. REMEDIAL ACTION
NO REMEDIAL ACTIONS ENTERED

X. GENERAL COMMENTS

XI. CERTIFICATION

I HEREBY CERTIFY THAT THE INFORMATION REPORTED HEREIN IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE.

XII. REGULATORY USE ONLY

LOCAL AGENCY CASE NUMBER
94069

REGIONAL BOARD CASE NUMBER
6B3600490T

LOCAL AGENCY

CONTACT NAME	INITIALS	ORGANIZATION_NAME	EMAIL ADDRESS
JACKSON CRUTSINGER	JC	SAN BERNARDINO COUNTY	jcrutsinger@sbcfire.org

ADDRESS
620 SOUTH E STREET
SAN BERNARDINO, CA 92415-0153

CONTACT DESCRIPTION

PHONE TYPE	PHONE NUMBER	EXTENSION
OFFICE	(909)-386-8419	

REGIONAL BOARD

CONTACT NAME	INITIALS	ORGANIZATION_NAME	EMAIL ADDRESS
WILLIAM MUIR	WM	LAHONTAN RWQCB (REGION 6V)	william.muir@waterboards.ca.gov

ADDRESS
15095 Armagosa Road, Building 2, Suite 210
VICTORVILLE, CA 92394

CONTACT DESCRIPTION

PHONE TYPE	PHONE NUMBER	EXTENSION
PHONE	(760)-241-3523	

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STATE WATER RESOURCES CONTROL BOARD
GEOTRACKER

CASE SUMMARY

REPORT DATE
10/6/1994

HAZARDOUS MATERIAL INCIDENT REPORT FILED WITH OES?

I. REPORTED BY -
UNKNOWN

CREATED BY
UNKNOWN

III. SITE LOCATION

FACILITY NAME
BDA 723-C8A/C9B TRANSIENT BRKS

FACILITY ID

FACILITY ADDRESS
39500 NATIONAL TRAILS HWY
DAGGETT, CA 92327
SAN BERNARDINO COUNTY

ORIENTATION OF SITE TO STREET

CROSS STREET

V. SUBSTANCES RELEASED / CONTAMINANT(S) OF CONCERN
HEATING OIL / FUEL OIL

VI. DISCOVERY/ABATEMENT

DATE DISCHARGE BEGAN

DATE DISCOVERED	HOW DISCOVERED	DESCRIPTION
11/30/1990	Subsurface Monitoring	

DATE STOPPED	STOP METHOD	DESCRIPTION

VII. SOURCE/CAUSE

SOURCE OF DISCHARGE
Other

CAUSE OF DISCHARGE
Unknown

DISCHARGE DESCRIPTION

VIII. CASE TYPE

CASE TYPE
Soil

IX. REMEDIAL ACTION
NO REMEDIAL ACTIONS ENTERED

X. GENERAL COMMENTS

The US Army Corps of Engineers removed two heating oil tanks in 1994. An unknown quantiy of soil with petroleum hydrocarbons was excavated and disposed offsite. Water Board staff determined that the remaining petroleum hydrocarbons in soil (heavy heating oil) did not pose a threat to water quality or the environement and closed the site on February 6, 1997.

XI. CERTIFICATION

I HEREBY CERTIFY THAT THE INFORMATION REPORTED HEREIN IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE.

XII. REGULATORY USE ONLY

LOCAL AGENCY CASE NUMBER	REGIONAL BOARD CASE NUMBER
94057	6B3600665T

LOCAL AGENCY

CONTACT NAME	INITIALS	ORGANIZATION_NAME	EMAIL ADDRESS
JACKSON CRUTSINGER	JC	SAN BERNARDINO COUNTY	jcrutsinger@sbcfire.org

ADDRESS
620 SOUTH E STREET
SAN BERNARDINO, CA 92415-0153

CONTACT DESCRIPTION

PHONE TYPE	PHONE NUMBER	EXTENSION
OFFICE	(909)-386-8419	

REGIONAL BOARD

UNKNOWN

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Appendix E—Resumes of Environmental Professionals

TETRA TECH

Carl Lenker, PE, QSD
Senior Environmental Engineer

EXPERIENCE SUMMARY

Mr. Lenker is an environmental engineer with more than 15 years of environmental consulting experience consisting of performing environmental compliance, conducting Phase I and II environmental site assessments (ESAs), treatability studies, feasibility studies, pilot testing, and remedial design work. He has conducted over 50 Phase I ESAs. He also has experience with the design and installation of several remediation technologies including slurry walls, soil excavation, soil vapor extraction, dual-phase extraction, in-well air sparging, groundwater aeration, in situ chemical oxidation, and in situ bioremediation. Mr. Lenker manages a variety of projects to satisfy client objectives.

EDUCATION

BS, Chemical Engineering, University of Michigan, 2001

MS, Environmental Engineering, University of Michigan, 2003

AREA OF EXPERTISE

Site remediation and project management

REGISTRATIONS/ CERTIFICATIONS

Professional Civil Engineer, California, 2008 (C72516)

Qualified SWPPP Developer

Sustainable Remediation Forum

OFFICE

Irvine, California

YEARS OF EXPERIENCE

Over 15

RELEVANT EXPERIENCE

NRG Energy, Daggett Solar Power Facility, San Bernardino County, CA. Performed senior review of the Phase I ESA for the proposed Daggett Solar Power Facility encompassing approximately 3,393 acres of land in San Bernardino County. The Phase I ESA was completed in general accordance with the ASTM Standard E2247-16.

WSS Phase I ESA Portfolio, Southern California, CA. Assisted with conducting and managing the preparation of Phase I ESAs for a portfolio of 11 commercial properties throughout Southern California. The Phase I ESA reports were prepared within 3 weeks.

Blythe Energy SPCC, Blythe, CA. Prepared a Spill Prevention, Control and Countermeasure (SPCC) Plan for a 520-megawatt natural gas-fired, combined cycle power plant in Blythe, California. Performed the site visit and documented the location and size of oil products at the facility including above-ground and underground storage tanks. Calculated secondary containment volumes to confirm adequate containment. Prepared emergency response action plan and spill control and clean-up equipment list.

North County Transit District SPCC, Various Locations. Prepared SPCC plans for several train fueling, maintenance, and operations facilities in southern California. Facilities were up to 18 acres in size with numerous chemical storage areas. Developed a template to streamline the preparation of the SPCC plan.

Griffon Corporation, Site Characterization and Remedial Activities, Rancho Dominguez, CA. Managed a remedial-focused investigation and remediation activities to address chlorinated solvents in soil and groundwater. The groundwater plume is commingled with impacts from adjacent properties. Utilized MIP technology to determine the horizontal and vertical limits of the source area for remediation and to evaluate potential offsite impacts. Remediation of the soil impacts are being conducted utilizing a SVE system, while groundwater impacts will be treated by the pneumatic emplacement of sand slurry mixed with potassium permanganate due to the presence of a tight silt formation.

Prologis, Site Characterization and Remedial Activities, Commerce, CA. Managed this contract to remediate carbon tetrachloride impacts in soil beneath an operating 650,000 square foot warehouse. Included the operation and maintenance of a 1,000 cfm SVE system which was able to remediate the soil vapor impacts within six months of operation, as originally designed, and a No Further Action Letter was issued by the Los Angeles

County Fire Department after confirmation soil vapor sampling indicated no detectable vapor concentrations beneath the warehouse.

IHP Capital Partners, Site Characterization and Remedial Activities, Northridge, CA. Provided a technical review for the site characterization and prepared a Remedial Action Plan to treat residual PCE, Freon-113, and benzene impacts utilizing a SVE system. The impacts associated with a former aerospace parts manufacturing facility that operated on the property. Worked closely with the Los Angeles County Fire Department to expedite the investigation and remedial activities to allow for redevelopment of the property for residential use.

Confidential Client, In-Situ Perchlorate and Hexavalent Chromium Treatment Bench-Scale and Treatability Studies, Henderson, NV. Project engineer responsible for preparing the work plan and conducting several bench-scale and treatability studies. The treatability studies include the evaluation of in situ chemical reduction, in situ biological reduction, soil flushing, and vacuum enhanced recovery technologies to address hexavalent chromium, chloroform, chlorate, and perchlorate impacts to soil and groundwater.

Griffon Corporation, Background Arsenic Evaluation and Feasibility Study, Frankfort, NY. Developed and implemented a plan under the NYSDEC and NYSDOH to conduct a background soil evaluation to demonstrate elevated arsenic and metal concentrations in on-site soil and groundwater are largely naturally occurring and not attributable to over 100 years of historical operations. The results of the background soil evaluation will be incorporated into a feasibility study to refine the areas requiring remedial evaluation potentially resulting in over $1M in savings for the client.

Port of Los Angeles, Aeration System Design for Enhanced Biodegradation, San Pedro, CA. Designed an aeration system to enhance biodegradation of petroleum impacts at the Port of Los Angeles. The aeration system consists of 22 horizontal injection wells with screen lengths ranging from 60 to 130 feet. Performed detailed head loss calculations to minimize head loss over the entire length of conveyance piping. Designed the well screen to allow for equal air distribution throughout the entire screened interval. Selected an appropriate air compressor to meet the flow rate and pressure requirements. Developed an innovative cycling strategy to minimize potential air emissions and to ensure aeration only occurs when sufficient water is present due to the location within the tidal zone where elevations vary up to 8 feet in a day.

Sunset Waste, LNAPL Remediation and Vapor Mitigation at an Existing Shopping Center, San Diego, CA. Prepared and implemented a Remedial Action Plan to address LNAPL and dissolved-phase groundwater impacts beneath an existing shopping center. The Remedial Action Plan outlined the remediation program consisting of injecting persulfate and oxygen release compounds through both horizontal and vertical injection wells to treat the dissolved-phase petroleum hydrocarbon impacts as well as LNAPL recovery strategies. A Vapor Mitigation Plan was also developed and implemented to mitigate the potential for vapor intrusion to the on-site tenants. A vapor barrier, Retro-Coat®, was installed in one of the suites due to the presence of elevated indoor air concentrations.

KTR Capital Partners, Site Characterization and Remedial Activities, Commerce, CA. Senior Project Engineer responsible for providing technical review of the site characterization and remedial investigation as well as preparing the Feasibility Study, Remedial Action Plan, and construction drawings for the installation of a 1,000 cfm SVE system to treat wide-spread carbon tetrachloride impacts. Coordinated the SVE system installation efforts with the construction manager to minimize impact to site grading activities and the construction of a 650,000 square foot warehouse.

Deerfield Realty, Remediation Project, Menlo Park, CA. Senior Project Engineer responsible for the oversight of investigation and remediation activities under the regulatory oversight of the San Mateo County Health Services and the California Regional Water Quality Control Board – San Francisco Bay Region. Conducted and coordinated activated persulfate injections and pre- and post-injection soil and groundwater sampling under a guaranteed fixed-price remediation contract.

TETRA TECH

Kian Lew
Environmental Scientist

EXPERIENCE SUMMARY

Mr. Lew possesses a Bachelor's degree in Environmental Science with a concentration in Alternative Energy and Sustainability and has provided support for a broad range of contaminated site investigations and relief efforts since joining Tetra Tech. Mr. Lew has experience in ArcGIS and IDRISI Tioga and has used that skill to support development and modification of land use maps and structures and related infrastructure as well as drawings delineating contamination at sites to support Remedial Investigation reports. Mr. Lew has conducted research, produced, and contributed text on several Phase I and Phase II Environmental Site Assessments (ESA). In addition to writing and producing Environmental Site Assessment reports, Mr. Lew has extensive experience performing site reconnaissance and onsite surveying to assess any environmental concerns attributed to project sites.

RELEVANT EXPERIENCE

RWE Solar Development, LLC, Janus Solar, Williams CA. Environmental Professional (EP) for the preparation of a Phase I ESA located in Williams, California. A Phase I ESA was conducted for property owners of a Site currently operated as a cattle ranch comprised of three parcels taking up approximately 967 acres consisting of rural residential, agricultural fields, undeveloped lands, and agricultural buildings associated with the Site activities. The property was assessed to determine the potential impacts to the environment from historic and current activities. The due diligence activities were conducted following the ASTM E1527- 13 standard and comprised of a database search, historical aerial photographs, Sanborn fire insurance maps, and/or historical U.S. Geological Survey (USGS) topographic maps, the collection of independent environmental information, a site reconnaissance, and a review of potential environmental issues. The results of the Phase I ESAs are used by the seller and potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

Yakama Juice LLC, Selah, WA. EP for the preparation of a Phase I ESA located in Selah, Washington. A Phase I ESA was conducted for property owners of a Site that consisted of two parcels truncated by a rail line and taking up approximately 7.48 acres consisting of multiple bottling warehouse buildings associated with the Site activities. The property was assessed to determine the potential impacts to the environment from historic and current activities. The due diligence activities were conducted following the ASTM E1527-13 standard and comprised of a database search, historical aerial photographs, Sanborn fire insurance maps, and/or historical USGS topographic maps, the collection of independent environmental information, a site reconnaissance, and a review of potential environmental issues. The results of the Phase I ESAs are used by the seller and potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

Naumes Concentrates, Wapato, WA. Environmental Professional for the preparation of a Phase I ESA located in Selah, Washington. A Phase I ESA was conducted for property owners of a Site that consisted of multiple

EDUCATION

BS, Environmental Science, Ithaca College, Ithaca, NY, 2013

AREA OF EXPERTISE

Site remediation

Phase I Environmental Site Assessment

Phase II Environmental Site Assessment

TRAINING

Waste Management Employee Training Program (40 CFR 265.16); 2018

40-Hour HAZWOPER Health & Safety for Hazardous Waste Operations (29 CFR 1910.120); 2014

8-Hour HAZWOPER Refresher; Tetra Tech; 2019

DOT Employee Training; Tetra Tech; 2019 OSHA 1910.120 (e) (4) Supervisor Training; 2015

Environmental and Safety Supervisor Course; 2015 OSHA 30 Hour Construction; 2015

OFFICE

Irvine, California

YEARS OF EXPERIENCE

6

parcels with leased land from the Bureau of Indian Affairs taking up approximately 141 acres consisting of multiple buildings associated with the Site activities and spray fields. The property was assessed to determine the potential impacts to the environment from historic and current activities. The due diligence activities were conducted following the ASTM E1527-13 standard and comprised of a database search, historical aerial photographs, Sanborn fire insurance maps, and/or historical USGS topographic maps, the collection of independent environmental information, a site reconnaissance, and a review of potential environmental issues. The results of the Phase I ESAs are used by the seller and potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

US Storage & Westport Properties, Orange, NJ. EP for the preparation of a Phase II ESA located in New Jersey. Provided technical and administrative support in response to further investigate the potential recognized environmental conditions associated with the property, identified in a previous Phase I ESA through ASTM E1527 methodology. Phase II investigation activities included a soil and soil vapor investigation with concurrent geotechnical investigations to analyze the properties and strength characteristics of the subsurface materials with respect to the design and construction of a proposed storage building. The results of the Phase I and II ESAs were used by the seller and the potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

Jones Lang LaSalle, Multiple locations, WI. EP for the preparation of multiple Phase I ESA located in Wisconsin for an investment management company. Four properties were assessed through the ASTM Phase I ESA methodology to determine the potential impacts to the environment from past and current practices. The due diligence activities included review of facility information, collection of independent environmental information, site reconnaissance, and review of potential environmental issues. The due diligence activities were conducted following the ASTM E1527-13 standard and comprised of a database search, historical aerial photographs, Sanborn fire insurance maps, and/or historical USGS topographic maps. The results of the Phase I ESAs are used by the seller and potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

Cushman & Wakefield, The former Atlantic Club Casino and Hotel, Atlantic City, NJ. EP for the preparation of a Phase I ESA located in New Jersey. A Phase I ESA was conducted for third-party owned properties, developed as commercial properties, and a parking garage. The property was assessed to determine the potential impacts to the environment from historic and current activities. The due diligence activities were conducted following the ASTM E1527-13 standard and comprised of a database search, historical aerial photographs, Sanborn fire insurance maps, and/or historical USGS topographic maps, the collection of independent environmental information, a site reconnaissance, and a review of potential environmental issues. The results of the Phase I ESAs are used by the seller and potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

Insurance Auto Auctions Inc., Yaphank, NY. Environmental Site Assessor for the preparation of a Phase I ESA located in New York. The Phase I ESA was conducted for third-party owned properties, on a 6.5-acre property, developed with an asphalt pavement parking lot (5-acres) and a warehouse building (1.5-acres). The property was assessed to determine the potential impacts to the environment from historic and current activities. The due diligence activities were conducted following the ASTM E1527-13 standard and comprised of a database search, historical aerial photographs, Sanborn fire insurance maps, and/or historical USGS topographic maps, the collection of independent environmental information, a site reconnaissance, and a review of potential environmental issues. The results of the Phase I ESAs are used by the seller and potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

SunEdison, Multiple Locations, NY. EP for the preparation of multiple Phase I ESAs located throughout upstate New York. A Phase I ESA was conducted for third- party owned properties, ranging in size from 10-acres to 50-acres, developed as agricultural lands and/or undeveloped farmlands that may potentially be developed into ground-mounted solar energy facilities.

The property was assessed to determine the potential impacts to the environment from historic and current activities. The due diligence activities were conducted following the ASTM E1527-13 standard and comprised of a database search, historical aerial photographs, Sanborn fire insurance maps, and/or historical USGS topographic maps, the collection of independent environmental information, a site reconnaissance, and a review of potential environmental issues. The results of the Phase I ESAs are used by the seller and potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

Westport Properties Inc., Orange, NJ. Environmental Site Assessor for the preparation of a Phase I ESA located in New Jersey. The Phase I ESA was conducted for third-party owned properties, on a 1.6- acre property, comprised of three parcels with two structures onsite (a 18,000-square foot warehouse building with two garages and office along with a 2,400-square foot warehouse building) and the remainder of the site being partially asphalt paved and used for vehicle storage. The due diligence activities were conducted following the ASTM E1527-13 standard and comprised of a database search, historical aerial photographs, Sanborn fire insurance maps, and/or historical USGS topographic maps, the collection of independent environmental information, a site reconnaissance, and a review of potential environmental issues. The results of the Phase I ESAs are used by the seller and potential buyers to determine the magnitude of identified environmental issues and associated costs for remedial actions.

Appendix F—Photo Log Documentation

Photographic Documentation
39802 Silver Valley Road
Daggett, CA 92614
Tetra Tech Project Number: 194-6437

Photo: 1 **Description:** View of the Property from the southernmost irrigation well. **Orientation:** Facing south	

Photo: 2 **Description:** View of the southern boundary of the Property. A water tank and the open-air shed are visible in the background. **Orientation:** Facing west	

Photo: 3 **Description:** View of the Property from the southern boundary. The house and mobile home are visible in the background. **Orientation:** Facing north	

Photo: 4 **Description:** View of the open-air barn used to hold harvested product. **Orientation:** Facing east	

Photo: 5 **Description:** View of the 500-gallon water tank located in the southwest corner of the Property. A domestic water well is connected to the right side of the tank. **Orientation:** Facing northeast	

Photo: 6 **Description:** View of partially buried water tank. Based on interviews with the owners, this water tank was previously used to hold well water and is no longer in use. **Orientation:** Facing north	

Photo: 7 **Description:** View of power meters and the house located on the Property. **Orientation:** Facing north	

Photo: 8 **Description:** View of irrigation well and pump located in the center of one of the agricultural fields on the Property. **Orientation:** Facing west	

Photo: 9 **Description:** View of agricultural field and center pivot irrigation system. **Orientation:** Facing northwest	

Photo: 10 **Description:** View of electrical transformer used to power to the irrigation well pumps. No staining was observed. **Orientation:** Facing west.	

Photo: 11 **Description:** View of interior of the house. **Orientation:** Facing northeast	

Photo: 12 **Description:** View of garage connected to the house. **Orientation:** Facing southeast	

Photo: 13 **Description:** View of mobile home located on the Property. **Orientation:** Facing east	

Photo: 14 **Description:** View of a 127-gallon propane tank located next to the house. **Orientation:** Facing northwest	

Photo: 15 **Description:** View of rusted pipe near southern border of the Property. The pipe was not connected to anything and appeared to be part of the previous domestic water system. **Orientation:** Facing south	

Photo: 16 **Description:** View of low topographic area behind the house that was reportedly used as a pond; but has been dry for decades. **Orientation:** Facing southeast	

Photo: 17 **Description:** View of the Barstow-Daggett Airport to the south of the Property. **Orientation:** Facing south	

Photo: 18 **Description:** View of the northernmost agricultural field on the Property and high-voltage transmission lines to the north of the Property. **Orientation:** Facing north	

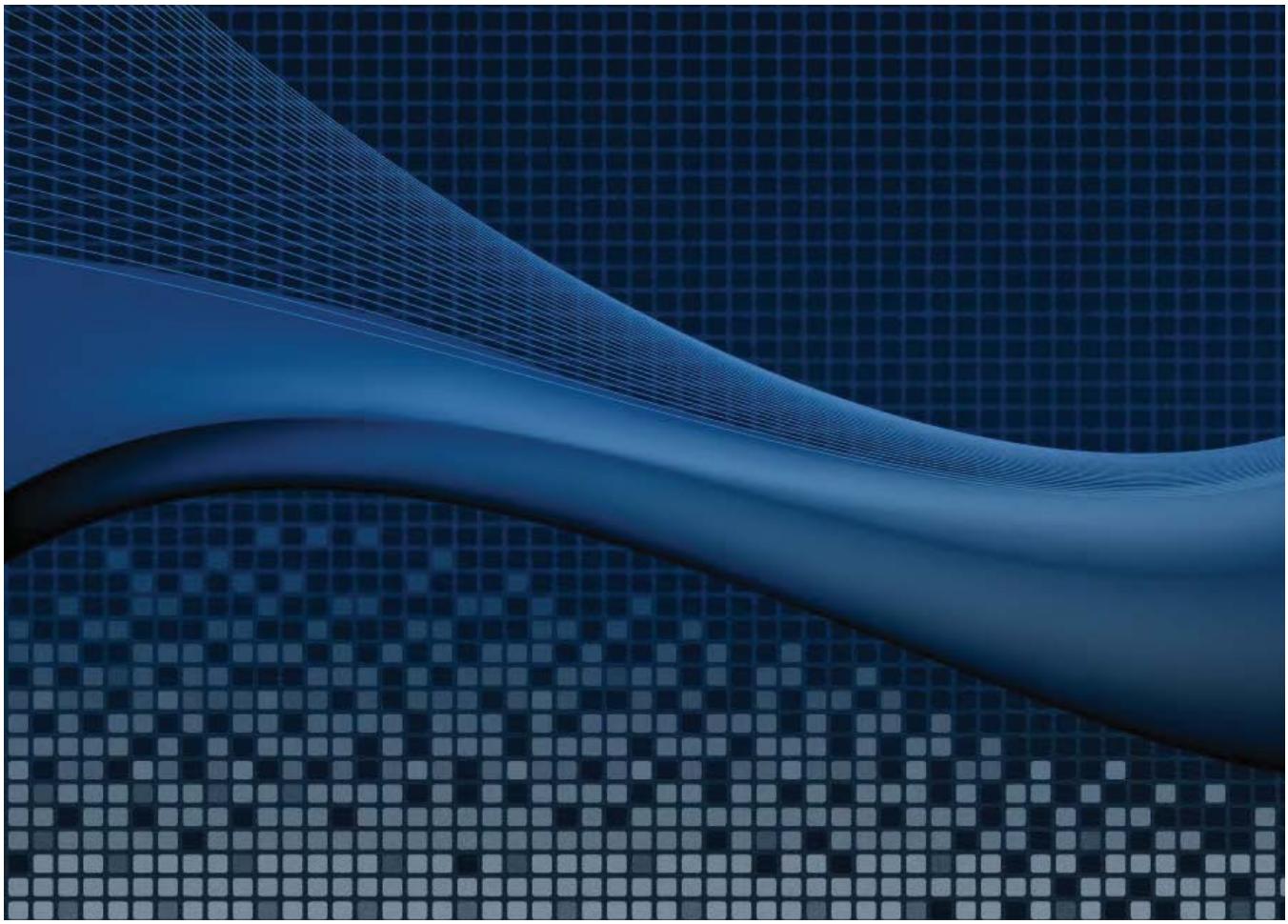
APPENDIX G

WATER SUPPLY ASSESSMENT ADDENDUM

Daggett Solar Power 1 LLC

Daggett Solar Power Facility
Addendum to Water Supply Assessment

Administrative Draft



TETRA TECH

May 2020

Daggett Solar Power Facility

Addendum to Water Supply Assessment

May 2020

Administrative Draft

PREPARED FOR

San Bernardino County
385 N. Arrowhead Avenue
San Bernardino, CA 92415

PREPARED BY

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ATTACHMENTS

Attachment A. Stipulated Judgment

1 INTRODUCTION

The objective of this report is to provide an Addendum to the Water Supply Assessment (WSA) previously prepared for the now-approved Daggett Solar Power Facility project (Approved Project), pursuant to the requirements of California Senate Bill (SB) 610. The Applicant now proposes to add approximately 305 infill acres to the Approved Project to provide for a more efficient configuration. The additional 305 acres is referred to as the Proposed Project Addition and the combined Approved Project and Proposed Project Addition are referred to as the Proposed Modified Project. No increases in megawatts (MWs) or expanded facilities are proposed as part of the Proposed Modified Project. As compared to the Approved Project, the Proposed Modified Project would increase construction water demand by 170 AF (a 6 AFY increase over the 30-year life of the Project). Operational water demand would be unchanged. The Proposed Project Addition would increase the Base Annual Production (BAP) available to the Proposed Modified Project by 1,844 AFY, such that the sum of the total BAP for all current Proposed Modified Project Site landowners would be 28,898 AFY.

2 PROJECT LOCATION AND HISTORY, DESCRIPTION, AND OVERVIEW

2.1 PROJECT LOCATION AND HISTORY

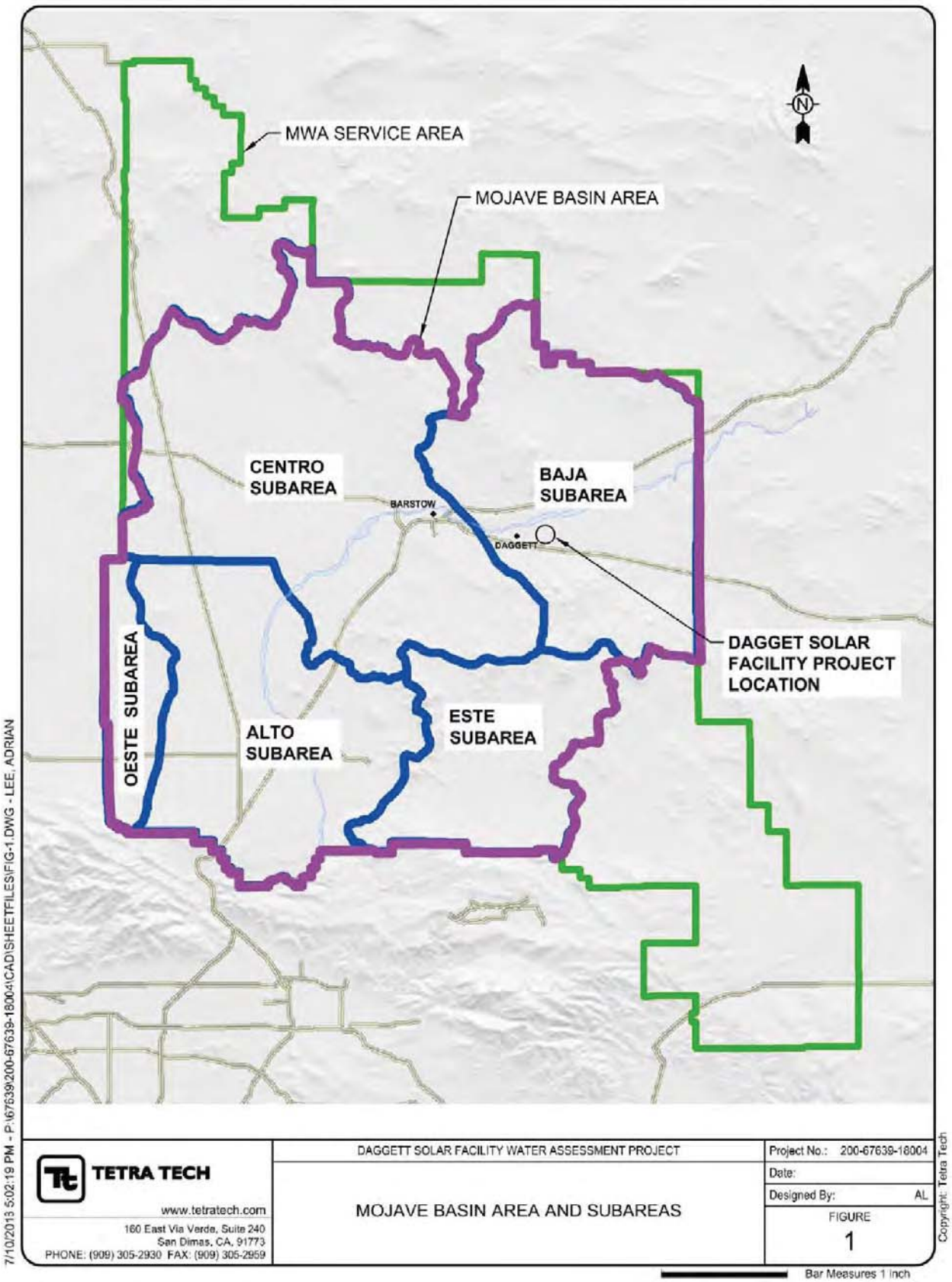
The Proposed Modified Project Site is located east of Barstow and Daggett, south of Interstate 15 and the Mojave River, and north of Interstate 40, and adjacent to Barstow-Daggett Airport. The Proposed Modified Project Site is situated within Township 9 North and within Ranges 1 East and 2 East. The sections are Sections 13, 23, and 24 in Range 1 East; Sections 7, 8, 15-19, 21, and 23 in Range 2 East. The Proposed Modified Project Site is shown on four U.S. Geological Survey (USGS) 7.5-minute topographic quadrangles in California: Yermo, Minneola, Harvard Hill, and Newberry Springs. The Proposed Modified Project Site is located approximately within the latitudes of 34.83° and 34.90° and within the longitudes of –116.70° and -116.88° (latitude/longitude 34° 52' 0" N/116° 48' 0" W). Figure 1 shows the approximate Project location.

A WSA was prepared for the Approved Project, which evaluated 650 megawatts (MW) of solar development and up to 450 MW of battery storage capacity on a 3,500-acre site. The San Bernardino County Planning Commission certified the Final Daggett Solar Power Facility EIR and approved the Approved Project on September 19, 2019, which consisted of six Conditional Use Permits (CUP), with Major Variances to exceed the height limit and allow transmission structures and lines at a maximum of 159 feet, and Tentative Parcel Map 20083 to consolidate the 51 existing parcels into 15 parcels.

Modifications are now being proposed to the Approved Project's boundaries, which will require a new CUP. The Proposed Modified Project would add approximately 305 acres of similar infill and adjacent property, referred to as the "Proposed Project Addition" to the Approved Project Site. The capacity of the Proposed Modified Project would be unchanged from what was previously analyzed for the Approved Project, which included up to 650 MW of solar development, up to 450 MW of battery storage, and a 3,500-acre Project size.

The total footprint of the Approved Project occupies only about 3,200 acres; however, a project size of 3,500 acres was analyzed in the certified EIR, and the addition of the approximately 305-acre area, surrounded on three sides by the Approved Project, would bring the total Proposed Modified Project size to approximately 3,500 acres, as was previously analyzed for the Approved Project. The Proposed Modified Project would include an additional 34,000 cubic yards of earthwork. The battery storage capacity of up to 450 MW would remain unchanged. An alternate substation location within the boundaries of the Proposed Project Addition is also under consideration as part of the Proposed Modified Project but is not additional to the Approved Project.

Same as the Approved Project, the Proposed Modified Project consists of constructing and operating a utility-scale, solar photovoltaic electricity generation and energy storage facility that would produce up to 650 megawatts (MW) of power and include up to 450 MW of battery storage capacity on roughly 3,500 acres of land. Construction is expected to be completed in three phases, ranging in size from approximately 200 MW to 250 MW each phase. The Proposed Project Addition would be constructed as part of Phase 2. Construction would occur over a 27-month period for Phase 1 and 2, and a 19-month period for Phase 3.


MWA SERVICE AREA
MOJAVE BASIN AREA
CENTRO SUBAREA
BAJA SUBAREA
BARSTOW
DAGGETT
DAGGET SOLAR FACILITY PROJECT LOCATION
OESTE SUBAREA
ALTO SUBAREA
ESTE SUBAREA
N
7/10/2013 5:02:19 PM - P:\67639\200-67639-18004\CAD\SHEETFILES\FIG-1.DWG - LEE, ADRIAN
TETRA TECH
www.tetratech.com
160 East Via Verde, Suite 240
San Dimas, CA, 91773
PHONE: (909) 305-2930 FAX: (909) 305-2959
DAGGETT SOLAR FACILITY WATER ASSESSMENT PROJECT
MOJAVE BASIN AREA AND SUBAREAS
Project No.: 200-67639-18004
Date:
Designed By: AL
FIGURE
1
Copyright: Tetra Tech
Bar Measures 1 Inch

2.2 PROJECT DESCRIPTION

The Approved Project included photovoltaic solar panels, inverters and transformers, three proposed substations approximately 300 feet by 300 feet each, battery storage facilities, and 115-kv and 230-kv gen-tie lines, and interior and perimeter access roads. The Proposed[AJ8] Project Addition would not increase MWs or expand the proposed facilities; it would merely allow for a more efficient configuration of the same facilities on similarly situated infill land[PL9]. Facilities proposed to be developed within the Proposed Project Addition would include the following similar components:

- Photovoltaic solar panels mounted on a single axis tracking system arranged into long narrow rows separated by approximately 10 feet.
- Centralized or string inverters and transformers on concrete pads (approximately 10 feet by 50 feet)
- An alternate substation location, which would be approximately 300 feet by 300 feet. The Project gen-tie would connect each substation to existing substations owned by Southern California Edison.
- An alternate battery storage facility adjacent to the substation, in steel enclosures.
- Alternate Operations and Maintenance (O&M) Building location on approximately 1.5 acres
- 20-foot wide interior and perimeter access roads consisting of compacted native soil.

Construction-related water demand for the Proposed Modified Project is determined by the site preparation activities required, including dust control, soil conditioning, labor workforce needs, and by the duration of the construction period. A conservative estimate for total Proposed Modified Project water use is that approximately 1,970 acre-feet (AF) of water will be needed for all phases of construction, which represents an increase in overall construction water demand by 170 AFY (or 6 AFY over the 30-year life of the Proposed Modified Project). Approximately 25 acre-feet per year (AFY) for projected operations will be required during operations for panel washing and general maintenance activities, which is unchanged from the Approved Project. Same as the Approved Project, general maintenance activities include washing, and sewage from on-site employees and bottled water would be brought onsite to provide drinking water for employees. The Proposed Modified Project, like the Approved Project, would include an O&M building and would be staffed with full and part-time employees such as a plant manager, maintenance manager, solar technicians, and environmental specialists.

2.2.1 Existing Public Water System

There are no changed circumstances associated with existing public water system. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.

2.2.2 Existing Water Management Plans

There are no changed circumstances associated with existing water management plans. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.

2.2.3 Existing Water Use

The Proposed Modified Project Site is located south of the Mojave River in an area that includes farmland and scattered residential development. The existing land use is primarily agricultural and consists of approximately 3,500 acres. In the Mojave Basin Area, groundwater rights have been adjudicated.

Specifically, Base Annual Production (BAP) rights were assigned per court Judgment to each major producer. Stipulated Judgment, Attachment A. The BAP represents the highest possible production for a given producer. The Proposed Project Addition increases the BAP available to the Proposed Modified Project as compared to the Approved Project by 1,844 AFY, such that the sum of the total BAP for all current Proposed Modified Project Site landowners is 28,898 AFY.

As discussed in more detail in Section 3.2, the MWA, as the court-appointed Watermaster, establishes Free Production Allowances (FPA) annually to maintain proper water balances. The FPA is a percentage of the BAP, and the Watermaster recommended the FPA for the Baja Subarea, in which the Project Site occurs, be set at 35 percent of the BAP (10,118 AF for the Proposed Modified Project Site landowners) for 2018-2019, as documented in the Twenty-Fourth Annual Report of the Mojave Basin Area Watermaster.

For the last year on record (2017), the Proposed Project Addition produced 3,935 AF (including pumping of previous year carryover rights). In 2013, 4,911 AF were pumped on the Proposed Project Addition, in 2014, 3,980 AF were pumped, in 2015 4,028 AF were produced, and in 2016 4,193 AF were produced on the Proposed Project Addition. Adding this production to the Approved Project, the total production for the Proposed Modified Project in 2017 was 12,273 AF (includes pumping of previous year carryover rights). In 2013 15,425 AF were pumped, in 2014 14,845 AF were produced, in 2015 14,809 AF were pumped, and in 2016 14,609 AF were produced from the Proposed Modified Project Site[1].

2.2.4 Modified Project Impacts on Water Use

If the Proposed Modified Project is developed, existing local demands within the Proposed Modified Project boundaries are expected to drop significantly as compared to historical conditions. As compared to the Approved Project, the Proposed Modified Project would increase construction water demand by 170 AF. Proposed Modified Project demands during construction are estimated to be 1970 AF which is an average of 515 AFY (for approximately 4 years) This is a 45 AFY increase compared to the Approved Project. During operations, water demands will decline to 25 AFY. Over 20 years, the Proposed Modified Project would use approximately 2,470 AF (a 170 AF increase compared to the Approved Project). The existing local use (i.e. agricultural use), if continued in its present form, would have amounted to approximately 246,000 AF within the Approved Project site. The Proposed Modified Project use amounts to approximately 1 percent of the current agricultural use within the Proposed Modified Project site.

However, similar to the Approved Project, at least some of the water rights associated with the existing local demands within the Proposed Project Addition could be exercised in some manner off-site. Due to the costs associated with water extractions in another location, it is likely that not all of the available water rights within the Proposed Modified Project site would be exercised elsewhere. The extraction location of the transferred water rights might negatively impact that local area where the extraction would occur. Therefore, the beneficial impacts of the Proposed Modified Project to the underlying groundwater basin that would result from reduced local demands could [JK20]be minimized, but will not likely be eliminated. Some possible future scenarios for the use of the water rights elsewhere were explored in the Environmental Impact Report prepared for the Approved Project.

2.2.5 Source of Water for Project

The anticipated source of water for the Proposed Modified Project will continue to come from existing on-site wells. There are nine landowners within the Proposed Modified Project area that have an FPA for 2018-2019 (as documented in the May 1, 2018 Twenty-Fourth Annual Report of the Mojave Basin Area Watermaster) of 10,118 AF, which is a 2,436 AF increased FPA compared to the Approved Project.

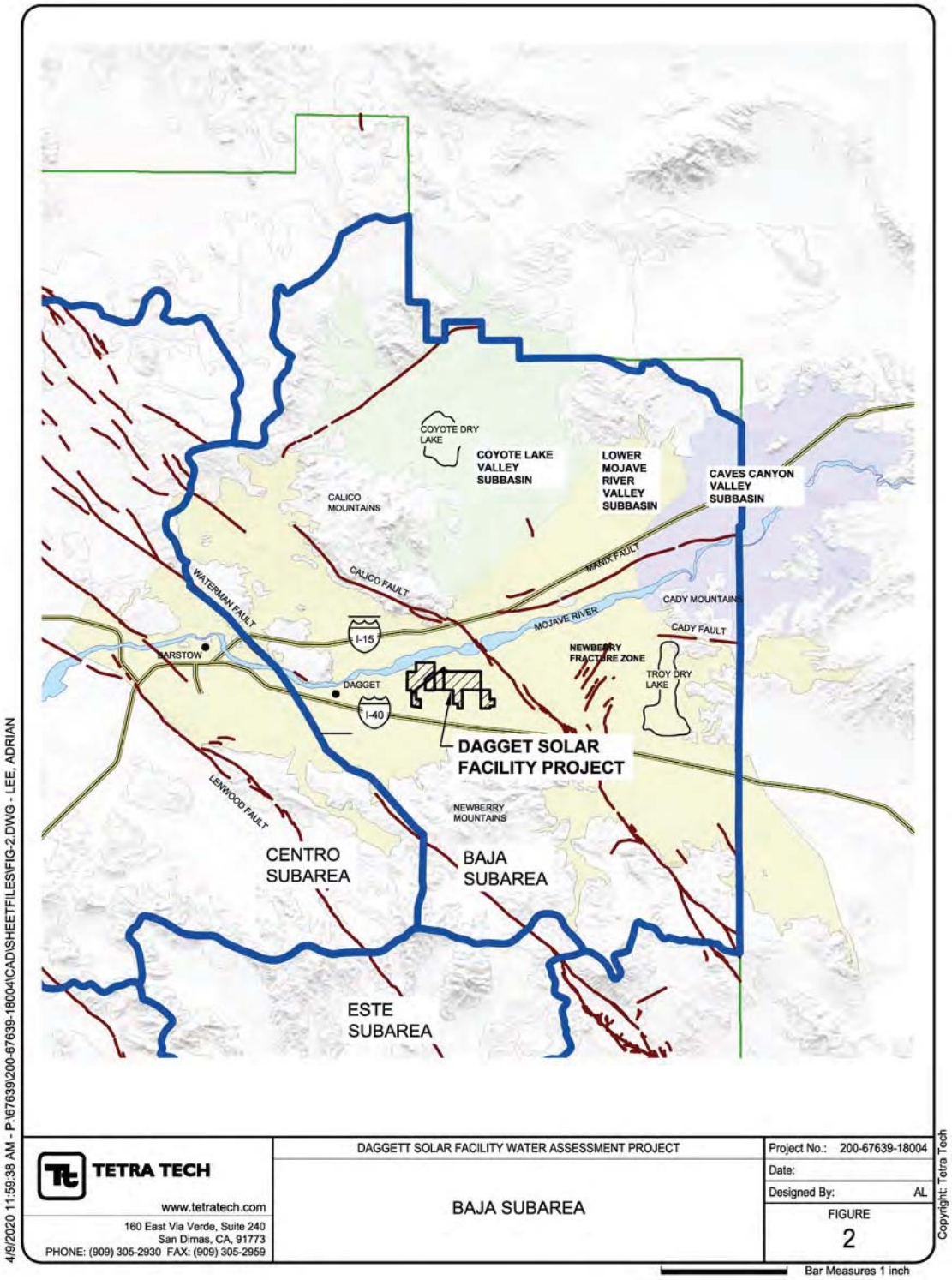
3 LONG TERM WATER SUPPLY

There are no changed circumstances associated with long term water supply in the vicinity of the proposed modified project. The analysis provided in the WSA for the approved project remains applicable to the proposed modified project. Mojave groundwater basin Baja subarea – lower Mojave River Valley Subbasin.

3.1 BASIN OVERVIEW AND STORAGE

3.1.1 Areas and Features

The Subbasin and the Modified Project area is depicted in Figure 2. There are no changed circumstances associated with overall basin overview and storage information provided in Section 3.1 of the WSA for the Approved Project. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.


COYOTE DRY LAKE
COYOTE LAKE VALLEY SUBBASIN
LOWER MOJAVE RIVER VALLEY SUBBASIN
CAVES CANYON VALLEY SUBBASIN
CALICO MOUNTAINS
CALICO FAULT
MANIX FAULT
WATERMAN FAULT
MOJAVE RIVER
CADY MOUNTAINS
CADY FAULT
I-15
BARSTOW
NEWBERRY FRACTURE ZONE
TROY DRY LAKE
DAGGET
I-40
DAGGET SOLAR FACILITY PROJECT
LENWOOD FAULT
NEWBERRY MOUNTAINS
CENTRO SUBAREA
BAJA SUBAREA
ESTE SUBAREA
TETRA TECH
www.tetratech.com
160 East Via Verde, Suite 240
San Dimas, CA, 91773
PHONE: (909) 305-2930 FAX: (909) 305-2959
DAGGETT SOLAR FACILITY WATER ASSESSMENT PROJECT
BAJA SUBAREA
Project No.: 200-67639-18004
Date:
Designed By: AL
FIGURE
2
Bar Measures 1 inch
4/9/2020 11:59:38 AM - P:\67639\200-67639-18004\CAD\SHEETFILES\FIG-2.DWG - LEE, ADRIAN
Copyright: Tetra Tech

3.2 GOUNDWATER MANAGEMENT

There are no changed circumstances associated with groundwater management provided in Section 3.2 of the WSA for the Approved Project. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.

3.3 CLIMATE

There are no changed circumstances associated with the climate information provided in Section 3.3 of the WSA for the Approved Project. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.

3.4 GROUNDWATER TRENDS

There are no changed circumstances associated with groundwater trends information provided in Section 3.4 of the WSA for the Approved Project. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.

3.5 GROUNDWATER SOURCES OF WATER

There are no changed circumstances associated with groundwater sources of water information provided in Section 3.5 of the WSA for the Approved Project. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.

3.6 GROUNDWATER DEMAND/OUTFLOW

There are no changed circumstances associated with groundwater demand/outflow information provided in Section 3.6 of the WSA for the Approved Project. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.

A water budget is an identification, estimate, and comparison of the groundwater inputs and outputs that affect the overall trend of groundwater balance in the Baja Subarea. Inputs such as recharge from precipitation, underflow from other groundwater basins, and other sources are compared to outputs such as loss to other groundwater basins, extractions by humans, and evapotranspiration. Total inflow minus total outflow equals change in storage.

The primary question to be answered in a WSA that is compliant with SB 610 requirements is:

> Will the total projected water supply available during normal, single dry, and multiple dry water years during a 20-year projection meet the projected water demand of the proposed project, in addition to existing and planned future uses of the identified water supplies, including agricultural and manufacturing uses?

In order to determine whether there are sufficient supplies to serve the Proposed Modified Project over the next 20 years, this section provides a baseline normal-year groundwater budget for the Baja Subarea as a whole, based on the information provided in Section 5.5. This section includes a normal-year groundwater budget assuming the Daggett Solar Power Facility Project is not in place, and a normal-year groundwater budget assuming the Daggett Solar Power Facility Project is in place. The same is repeated for single and multiple dry-year scenarios. The following is an explanation of water budget terms used in this document.

3.7 BASELINE GROUNDWATER BUDGET

There are no changed circumstances associated with the baseline groundwater budget information provided in Section 4.1 of the WSA for the Approved Project. The analysis provided in the WSA for the Approved Project remains applicable to the Proposed Modified Project.

3.8 GROUNDWATER BUDGET WITH DAGGETT SOLAR POWER FACILITY

3.8.1 Proposed Modified Project Water Requirements

A photovoltaic solar facility uses very little water per Project area compared to the historic agricultural use. Same as the Approved Project, the Proposed Modified Project water will primarily be used for construction, and some will be used for operational purposes. For construction, water is used to keep dust down (especially during breezy conditions) and water is used to condition the soil. The soil must have adequate moisture to allow it to be adequately compacted which will provide the subbase for concrete foundations. It is estimated that both of these uses will allow for some moisture to return to the sub-basin, and the rest will evaporate. Since there are few or no plants when the water is applied, we estimate that the percent of return water for construction will be higher than the return water used for agriculture. A total of 1,970 AF is anticipated for construction of the Proposed Modified Project over an approximately 3 years and 10-month period, a 170 AF increase compared to the Approved Project. For the life of the Project (30-year project life) this averages to 66 AFY, a 6 AFY increase compared to the Approved Project.

During operation of the Proposed Modified Project, water usage and demand will be the same as what was analyzed previously for the Approved Project. The majority of water will be used for panel washing. Panel washing will not be a regular task; it will be conducted only as needed. Precipitation provides occasional cleaning and the panels will only be washed when their performance degrades to the point where it makes sense to wash them between precipitation events. When washing the panels, a portion of the water would be expected to return to the sub-basin as recharge. Since no water would be consumed for plant transpiration and since the water will tend to pool as it drips to the ground, we expect that a somewhat higher percentage of washing water would be returned to the Subbasin compared to water used to irrigate crops. The estimated water produced for washing and other operational needs is estimated to be 25 AFY, unchanged from the Approved Project.

3.8.2 Existing Water Production

Existing land use is largely farming. The farms include about 1,810 acres of the Proposed Modified Project Site. The Proposed Project Addition includes 210 acres of farmland. There are 18 existing wells within the Proposed Modified Project Site and those wells will remain. The water produced for the Proposed Modified Project Site in 2017 was estimated to be approximately 12,273 AF, with 3,935 AF of that amount from the Proposed Project Addition. Refer to Figure 3 for a depiction of the Project Site, existing wells, and agriculture.

3.8.3 Project Impacts to Water Production

During the construction years, all water for the Proposed Modified Project will be produced from on-site wells and no off-site sources will be required. During construction, on-site water production for use at the Proposed Modified Project area will be dramatically reduced (compared to the current agriculture production) and it will be reduced even further during Project operational years. During construction, water production will be reduced by approximately 11,200 AF and during operational years it will be reduced by approximately 11,693 AF. The Proposed Project Addition accounts for 3,340 AF of this reduction during construction and 3,380 AF of the reduction during operations, due to the water rights included with the added area.

The producers of the water will retain the right to use the remaining water, by limited transfer or other means (such as change in purpose of use), outside of the Proposed Modified Project area. However, due to the rules imposed by the Adjudication, the producers cannot take away more from the Subarea than previously used for agriculture. By rules from the Adjudication, consumptive use cannot be increased with a transfer or a change in the purpose of the use. Therefore, the Subarea cannot be negatively impacted by this proposed change in purpose of use from agricultural to industrial use. Additional rules restricting the transfer of the rights to the area within the Baja Subarea and west of the Calico Fault will be imposed on the subject transfers. These restrictions will ensure that the Proposed Modified Project will not increase water withdrawals on the east side of the Calico Fault while reducing withdrawals on the west side of the fault.

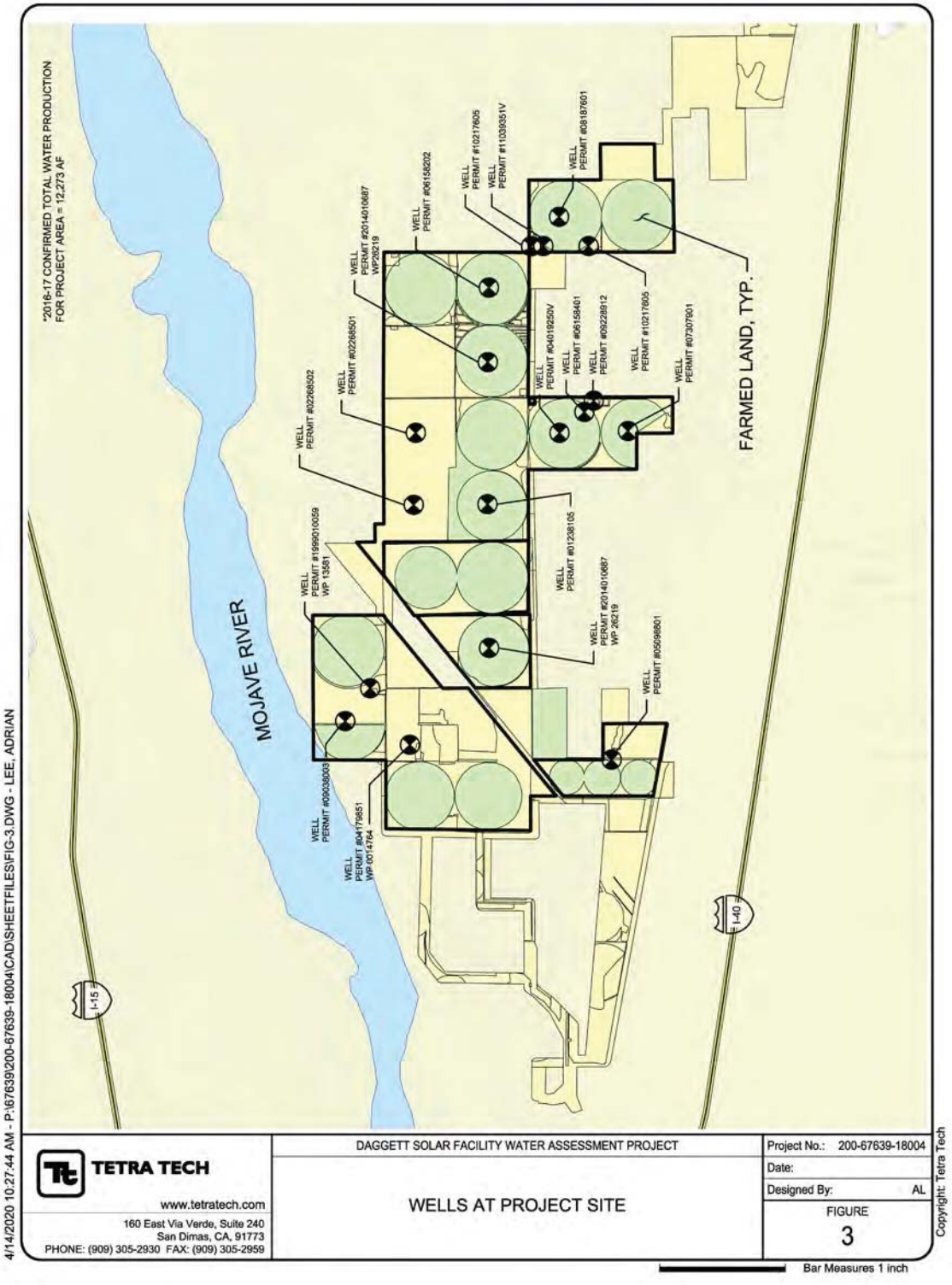
The result is that, by rule of law, the Proposed Modified Project cannot consumptively use more water than current conditions. We estimate that, in fact, the Proposed Modified Project will consume less water than current conditions because it will have a higher return flow than current agricultural uses. Therefore, the Proposed Modified Project could provide a minor positive impact to the sub-basin by reducing consumptive use.

For the purposes of this report, however, we have not attempted to calculate a precise value for the return flow of Project water, or the values for transfer adjustments that will be made by the Watermaster when approving transfers. We have included the conservative assumption that the Project will simply leave consumptive uses unchanged.

3.8.4 20 Year Projection with Project

The Watermaster sets the FPA for the Subarea and when the FPA is more than 5 percent higher than the PSY, the Watermaster can reduce the FPA by up to 5 percent. The Watermaster will reduce FPA until the Subarea becomes balanced. Actually, balancing the Subarea Basin though, may take some time. A combination of accurate and well-placed measurements and a detailed understanding of the sub-basin are

required to accurately determine the PSY and therefore an FPA that will allow the sub-basin to become balanced. Improvements to both measurements and sub-basin understanding are needed to improve estimated PSY. Over time, whether or not the sub-area is balanced will be determined by measurements of the water levels in the sub-basin. If water levels continue to decline, however, the Watermaster would be obligated to reduce FPA in order to bring the Subarea into balance and the County understands reductions in FPA will be recommended. On July 13, 2018, the FPA was reduced from 40 percent to 35 percent of BAP for all Baja subarea producers for 2018-19.


*2016-17 CONFIRMED TOTAL WATER PRODUCTION FOR PROJECT AREA = 12,273 AF
MOJAVE RIVER
FARMED LAND, TYP.
I-15
I-40
WELL PERMIT #02268502
WELL PERMIT #02268501
WELL PERMIT #2014010687 WP 26219
WELL PERMIT #06158202
WELL PERMIT #10217605
WELL PERMIT #11030351V
WELL PERMIT #03187601
WELL PERMIT #04019250V
WELL PERMIT #06158401
WELL PERMIT #09228912
WELL PERMIT #10217605
WELL PERMIT #07307901
WELL PERMIT #1999010059 WP 13581
WELL PERMIT #01238105
WELL PERMIT #2014010687 WP 26219
WELL PERMIT #05096801
WELL PERMIT #09038003
WELL PERMIT #04179851
WELL PERMIT #0014764
TETRA TECH
www.tetratech.com
160 East Via Verde, Suite 240
San Dimas, CA, 91773
PHONE: (909) 305-2930 FAX: (909) 305-2959
DAGGETT SOLAR FACILITY WATER ASSESSMENT PROJECT
WELLS AT PROJECT SITE
Project No.: 200-67639-18004
Date:
Designed By: AL
FIGURE 3
Bar Measures 1 inch
Copyright: Tetra Tech
4/14/2020 10:27:44 AM - P:\67639\200-67639-18004\CAD\SHEETFILES\FIG-3.DWG - LEE, ADRIAN

For the above reasons, the 20-year projection shows the Subarea slowly coming into balance and finally reaching balance in 2026. The Subarea deficit over the 20-year period amounts to approximately 44,200 AF. With a sub-basin capacity of 6,816,000 AF, this only amounts to a reduction of less than 1 percent. This demonstrates that there is ample time to bring the Subbasin into balance. Calculations for the 20-year projected water budget are summarized in Table 1 below.

The water budget for the dry year (1995-96) that includes the Proposed Project Addition as part of the Proposed Modified Project is summarized in Table 2. A groundwater deficit is expected for the year, meaning groundwater withdrawals would exceed groundwater input. A dry year is expected to have a deficit of approximately 1,184 AF. Similarly, Table 3 presents the results of an estimated 5-year groundwater budget with the Project assuming a repeat of the 2010-2014 multiple dry year period. The results show that at the end of the 5-year period, the cumulative groundwater deficit would be approximately 29,118 AF, a 225 AF increase compared to the Approved Project. This equates to less than 0.5 percent of the total groundwater storage (29,118 AF / 6,816,000 AF).

While the production rights in the Baja subarea are projected to ramp down over time, given: (i) the Adjudication's directive is to maintain a useable amount of water in the Baja Subarea, (ii) the protocols established within the Adjudication for Replacement Water, and (iii) the minimal amounts of water that the Project will require for operational uses, at present there is no reason to believe that the water supply within the Baja subarea will be ramped down so severely over the next 20 years that there will be insufficient water to supply the Proposed Modified Project's modest operational requirements together with other demands on the Baja subarea. Although additional ramp downs in the Baja subarea are anticipated, BAP ramp downs are applied pro rata to all producers. The purpose for such ramp down is to provide for a scheduled reduction in pumping with the intent of balancing water production with available natural supply and purchase of supplemental water supply.

MWA completed an UWMP for the year 2015. Since the Proposed Modified Project is not adding new water demands and will be re-allocating water to the Proposed Modified Project from agriculture, the Proposed Modified Project will not affect the UWMP water demands. As part of the UWMP, an analysis was performed to determine if MWA has adequate water supplies to meet demands during average, single-dry, and multiple-dry years. The report concluded that there will be adequate water supplies for those conditions over the next 25 years.[5]

Table 1. 20-Year Projected Inflow with Proposed Modified Project (2018-2037)

Water Inflow Source	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
Net Recharge from Stream	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538	5,538
SWP Water Enhanced Recharge (Daggett + Newberry Springs)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Inflow from Centro Subarea (at Waterman Fault)	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462	1462
Mountain-Front Recharge (0.5 percent Runoff Non-Basin Area)	980	980	980	980	980	980	980	980	980	980	980	980	980	980	980	980	980	980	980	980
Return Flow (total Pumping Net Re-Circulated Less CU)	3,322	2,845	2,510	2,152	1,769	1,363	1,363	1,363	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136	1,136
Total Groundwater Inflows	**11,302**	**10,825**	**10,490**	**10,132**	**9,749**	**9,343**	**9,343**	**9,343**	**9,116**	**9,116**	**9,116**	**9,116**	**9,116**	**9,116**	**9,116**	**9,116**	**9,116**	**9,116**	**9,116**	**9,116**
Water Outflow Source																				
Groundwater Discharge to Stream at Afton (baseflow)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)	(267)
Evapotranspiration	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)
Total Pumping (Net Re-Circulated Water)	(22,800)	(19,530)	(17,238)	(14,781)	(12,456)	(9,378)	(9,378)	(9,378)	(7,823)	(7,823)	(7,823)	(7,823)	(7,823)	(7,823)	(7,823)	(7,823)	(7,823)	(7,823)	(7,823)	(7,823)
Daggett Solar Facility Project	*(515)*	*(515)*	*(515)*	*(515)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*	*(25)*
Total Groundwater Outflows	**(24,067)**	**(20,797)**	**(18,505)**	**(16,048)**	**(13,723)**	**(10,645)**	**(10,645)**	**(10,645)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**	**(9,090)**
Budget	**(12,720)**	**(9,972)**	**(8,015)**	**(5,916)**	**(3,974)**	**(1,302)**	**(1,302)**	**(1,302)**	**26**	**26**	**26**	**26**	**26**	**26**	**26**	**26**	**26**	**26**	**26**	**26**

Table 2. Water Budget Dry Year with Proposed Modified Project (1995-96)	
Water Inflow Source	**1995-96**
Net Recharge from Stream	**627**
SWP Water Enhanced Recharge (Daggett + Newberry Springs)	**0**
Subsurface Inflow from Centro Subarea (at Waterman Fault)	**1804**
Mountain-Front Recharge (0.5 percent Runoff Non-Basin Area)	**933**
Mountain-Front Recharge (0.5 percent Runoff Non-Basin Area)	**647**
Return Flow (total Pumping Net Re-Circulated Less CU)	**8717**
WWTP Effluent Return Flow	**350**
Total Groundwater Inflows	**13078**
Water Outflow	
Groundwater Discharge to Stream at Afton (baseflow)	**-2892**
Subsurface Outflow	**-1191**
Evapotranspiration	**-1659**
Total Pumping (Net Re-Circulated Water)	**-8520**
Daggett Solar Facility Project	*-515*
Total Pumping net re-circulated (not including aquaculture and rec lakes)	*-6133*
Minimal Producers	*-350*
Aquaculture and Recreational Lakes (evaporation)	*-1522*
Total Groundwater Outflows	**-14262**
Change in Storage (AF)	**-1184**

Table 3. Water Budget Multi-Dry Year with Proposed Modified Project					
Water Inflow Source	**1**	**2**	**3**	**4**	**5**
Net Recharge from Stream	31	1,719	(158)	(114)	(1,347)
SWP Water Enhanced Recharge (Daggett + Newberry Springs)	311	727	1,938	500	0
Subsurface Inflow from Centro Subarea (at Waterman Fault)	1,462	1,462	1,462	1,462	1,462
Mountain-Front Recharge (0.5 percent Runoff Non-Basin Area)	980	980	980	980	980
Return Flow (total Pumping Net Re-Circulated Less CU)	1,237	1,237	1,237	1,237	1,237
Total Groundwater Inflows	**4,021**	**6,125**	**5,459**	**4,065**	**2,332**
Water Outflow					
Groundwater Discharge to Stream at Afton (baseflow)	(127)	(230)	(144)	(4)	(15)
Evapotranspiration	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)
Coyote Dry Lake Evaporation	(600)	(600)	(600)	(600)	(600)
Troy Dry Lake Evaporation	0	0	0	0	0
Total Pumping (Net Re-Circulated Water)	(8,520)	(8,520)	(8,520)	(8,520)	(8,520)
Daggett Solar Facility Project	(515)	(515)	(515)	(515)	(25)
Total Groundwater Outflows	**(10,247)**	**(10,350)**	**(10,264)**	**(10,124)**	**(10,135)**
Change in Storage (AF)	**(6,226)**	**(4,225)**	**(4,805)**	**(6,059)**	**(7,803)**
Cumulative Change in Storage (AF)	**(6,226)**	**(10,451)**	**(15,256)**	**(21,315)**	**(29,118)**

4 SUMMARY AND CONCLUSIONS

4.1 PROTECTION OF THE WATER SUPPLY

The Adjudication provides for a number of goals including 1) to protect and allocate the rights of water producers and 2) to protect the water supply and ensure its sustainability and availability in the future. It accomplishes these goals by first assigning rights to the producers and then by controlling the amount of water that can be produced by those rights in a manner that will bring the groundwater levels into balance (i.e. the inflow to the basin matches the outflow) and then maintain that balance.

The details of the Adjudication can be complex since the Adjudication addresses all of the essential aspects of the water supply such as water rights, transfer or selling of rights, water supply assessments and evaluations, funding, creation of an administrative entity, and many other issues. Of particular importance is that the Adjudication considers changes to the needs of production and allows for flexibility to accommodate those changes while maintaining the two goals previously mentioned (protect producer's rights and protect the water supply).

The Adjudication created an ongoing process where reports are provided to the court on a regular basis and the court maintains control of significant decisions regarding the health of the Basin.

The MWA's 2014 Groundwater Level Monitoring Plan intended to satisfy the requirements for the CASGEM program. This Plan, with a list of details for the monitoring wells used for measuring groundwater levels will be monitored by MWA to assure the above goals are met.

4.2 CURRENT STATUS OF THE WATER SUPPLY

The Adjudication covers a large area and that area was divided into subareas. The management of the water supply considers both the entire area as a whole, and each of the subareas as separate entities.

Some of the subareas have become balanced since the Adjudication, meaning that over a long period of time, the outflows of the supply match the inflows. The Project is located in the Baja Subarea and this area has not yet been balanced. The Baja Subarea was extremely out of balance at the time of the Adjudication and significant progress has been made. However, water levels within the Baja Subarea have continued to decline and it is uncertain when those declines will cease, but the Adjudication ensures that those declines will be controlled at some point.

The FPA of the Baja Subarea is getting closer to the estimated PSY, which when accomplished would put the Baja Subarea in balance. The PSY is only an estimate though, and if, after having reached FPA equating to PSY, the water supply continues to experience a decline in water levels, the PSY will be re-evaluated and adjusted as needed. Adjustment of the PSY would allow for further ramp down of the FPA and to the eventual balancing of the Baja Subarea.

All production in the Baja Subarea has been ramped down to 35 percent of BAP, principally due to the extent of the overdraft and the predominance of agricultural production in Baja. Because there are few

industrial and municipal producers, there is limited opportunity for these users to contribute significantly to additional ramp downs to achieve balance.

4.3 PROPOSED MODIFIED PROJECT IMPACTS TO WATER SUPPLY

The Proposed Modified Project will convert approximately 1,810 acres of agriculture (305 acres of this is attributed to the Proposed Project Addition) which required water production of approximately 12,273 AF in 2017, of which 3,935 AF is from the Proposed Project Addition, to non-agricultural use. The Proposed Modified Project will only require approximately 515 AFY for about 3 years 10 months for a total of 1,970 AF (during construction), and then reduces to 25 AFY (during Project operation). This will result in a reduction of need for production at the Proposed Modified Project Site of more than 240,000 AF over 20 years. However, the remaining rights to the production will still exist and, assuming those rights are exercised, there could be little or no net reduction in production. In other words, the Project will not increase, nor likely decrease, the amount of pumping from the sub-basin. The maximum amount of pumping is capped and controlled under the Stipulated Judgment and the amount of water to be used by the Proposed Modified Project is within the existing allocation and cannot by law exceed it without replacement.

Although the sub-basin is not yet considered to be balanced, and FPA is expected to decline in the future, there will be sufficient water available for the Proposed Modified Project because it will be using only a fraction of the water that it is making available due to the elimination of agriculture. The large Subbasin capacity as compared to the projected water budget deficit allows for the Subbasin to provide sufficient water supply to the Proposed Modified Project, while the Watermaster works to bring the Basin into balance.

It is important to recognize that the rules created by the Adjudication concerning transfers of water rights will not allow a net increase of outflow of the Subbasin due to a transfer or change in purpose of use. Water rights are measured in terms of production. But some of the water produced gets returned back to the Subbasin via percolation through the ground. The type of production determines how much return water there is and how much water is “consumed” (the consumptive use is water that is not returned to the basin).

The transfer and change in purpose of use rules do not allow an increase in consumptive use. If the water was historically produced for agriculture, then the rules identify a return of 50 percent. In this case, in 2017, only approximately 4,169 AF was consumptively removed from the sub-basin within the Proposed Modified Project area. So, if the water rights were transferred to another agriculture use within the same vicinity, all of the FPA can be transferred because there will be the same amount of consumptive use and return water. If the water rights were transferred outside of the Subarea or for a different use, the rights would be adjusted so that the consumptive use is not increased. Should the parties change production locations and this were to cause imbalances and unacceptable draw- downs in other areas of the Baja subarea, the Stipulated Judgment provides the Watermaster with mechanisms to adjust BAP and the obligation to provide replacement water. (See, for example, Section 22 of Stipulated Judgment requiring the adverse impacts of production in a particular subarea “to be the responsibility of the Producers in each such Subarea.”) For an analysis of possible future water use scenarios, see the Environmental Impact Report prepared for the Approved Project.

Due to the transfer rules, the Proposed Modified Project will likely be considered industrial and would then be assumed to return no water to the Subbasin. Same as with the Approved Project, the water for the Proposed Modified Project would be used to condition soil, control dust, and wash solar panels. Each of these uses would, in actuality, return some water to the sub-basin. Therefore, the Proposed Modified Project could pose a net, small, reduction in consumptive use resulting in a net benefit to the Subbasin. The remaining water rights, if in fact transferred to another use, may also result in a small benefit to the Subbasin, or no change, depending on the actual use and transfer rules for that use.

Additional transfer restrictions have been placed on the water rights within the Modified Project area such that the transfer cannot extract water on the east side of the Calico fault. This restriction was put in place to ensure that the Baja basin water levels on the east side of the Calico fault were not adversely affected as a result of the transfers. It is noted that under the rules of the Judgment, the Watermaster is authorized to manage pumping to eventually achieve PSY either through the reduction of FPA or purchase of supplemental water or both.

4.4 IMPACTS OF DROUGHT

The Subbasin is large in comparison to the pumped water and that is what has allowed the Subbasin to be overpumped for so many years. Of course, over pumping could not continue indefinitely, and the Adjudication assures that it will not. Another feature of the Adjudication is the realization that Subbasin inflows can vary significantly from year to year due to the variability of precipitation. The Adjudication allows the Subbasin to be used as a water 'bank' providing for withdrawing water in excess of inflows in times of drought. Then, in times of surplus water, extra withdrawals are not allowed and the sub-basin will be replenished.

Since the Subbasin is so large compared to the produced water, the Subbasin can easily provide the FPA during significant droughts. As the Basin is brought into balance by adjustments to BAP and purchases of Supplemental Water, the Subbasin will be recharged when precipitation increases.

4.5 SUFFICIENT WATER SUPPLY FOR THE PROJECT

Based on the foregoing, there is sufficient water supply available for the Proposed Modified Project during normal, single dry, and multiple dry water years during a 20-year projection. There is sufficient water supply to meet the projected water demand associated with the Proposed Modified Project, in addition to existing and planned future uses, including agricultural and manufacturing uses. The Proposed Modified Project would replace a much more water-intensive land use with a much less water-intensive land use. While this WSA assumes conservatively that the reduction in water usage at the Proposed Modified Project site due to the conversion of agricultural land uses to a solar facility may be transferred to other areas within the subarea, resulting in decreased local water usage, the Proposed Modified Project will require a minimal amount of water as compared to the size of the Subbasin.

5 REFERENCES

1. *Mojave Water Agency, Watermaster Annual Reports, 1993 through 2018.*
2. *Stamos, Christina L., Martin, Peter, Nishikawa, Tracy, and Cox, Brett F. Simulation of Ground-Water Flow in the Mojave River Basin, California. U.S. Geological Survey Investigations Report 01-4002 Version 3, 2001.*
3. *Todd Engineers, Conceptual Hydrogeologic Model and Assessment of Water Supply and Demand. Centro and Baja Subareas, Mojave River Groundwater Basin, July 2013.*
4. *California Department of Water Resources, California Statewide Groundwater Elevation Monitoring Online System. https://water.ca.gov/Programs/Groundwater-Management/Groundwater-Elevation-Monitoring--CASGEM. Accessed November 30, 2018.*
5. *Kennedy/Jenks Consultants, 2015 Urban Water Management Plan for Mojave Water Agency, June 2016.*
6. *R.C. Wagner Presentation (Watermaster Engineer), February 22, 2017 Presentation Exhibit 13a.*
7. *San Bernardino County Department of Public Works, Lake Arrowhead Fire Station #1 Precipitation Data.*
8. *California Department of Water Resources, SB 610 Guidebook, October 8, 2003.*
9. *Superior Court, Judgment after Trial for City of Barstow, et al Vs. City of Adelanto, et al Case No. 208568, January 10, 1996*

ATTACHMENT A. STIPULATED JUDGMENT

JUDGMENT AFTER TRIAL

JANUARY 10, 1996

MOJAVE BASIN AREA ADJUDICATION
CITY OF BARSTOW, ET AL V. CITY OF ADELANTO, ET AL
RIVERSIDE COUNTY SUPERIOR COURT CASE NO. 208568

CHAMBERS OF
VICTOR MICELI
JUDGE OF THE SUPERIOR COURT

Superior Court

STATE OF CALIFORNIA
COUNTY OF RIVERSIDE

COURTHOUSE
4050 MAIN STREET
RIVERSIDE, CALIFORNIA 92501

January 10, 1996

TO: ALL PARTIES LISTED ON THE ATTACHED MAILING LIST

FROM: E. MICHAEL KAISER, JUDGE

SUBJECT: CITY OF BARSTOW VS CITY OF ADELANTO, Case No.: 208568

The Judgment in the above-entitled case was signed on January 10, 1996. Please find attached the amended two pages of Exhibit B, Table B-1.

Please find attached two amended pages of Exhibit B, Table B-1.

~~12/30/92~~
~~01/20/93~~
~~03/03/93~~
~~04/18/93~~
~~04/30/93~~
09/25/95

EXHIBIT B
TABLE B-1
TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ALTO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ALTO SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
SAN BERNARDINO CO SERVICE AREA 70J	1,005	0.8213	1,005	954	904	854	804
SAN BERNARDINO CO SERVICE AREA 70L	355	0.2901	355	337	319	301	284
SAN FILIPPO, JOSEPH & SHELLEY	35	0.0286	35	33	31	29	28
SILVER LAKES ASSOCIATION	3,987	3.2583	3,987	3,787	3,588	3,388	3,189
SOUTHDOWN, INC	1,519	1.2414	1,519	1,443	1,367	1,291	1,215
SOUTHERN CALIFORNIA WATER COMPANY	940	0.7682	940	893	846	799	752
SPRING VALLEY LAKE ASSOCIATION	3,056	2.4974	3,056	2,903	2,750	2,597	2,444
SPRING VALLEY LAKE COUNTRY CLUB	977	0.7984	977	928	879	830	781
STORM, RANDALL	62	0.0507	62	58	55	52	49
SUDMEIER, GLENN W	121	0.0989	121	114	108	102	96
SUMMIT VALLEY RANCH	452	0.3694	452	429	406	384	361
TATRO, RICHARD K & SANDRA A	280	0.2288	280	266	252	238	224
TATUM, JAMES B	829	0.6775	829	787	746	704	663
TAYLOR, ALLEN C / HAYMAKER RANCH	456	0.3727	456	433	410	387	364
THOMAS, S DALE	440	0.3596	440	418	396	374	352
THOMAS, WALTER	36	0.0294	36	34	32	30	28
THOMPSON, JAMES A	418	0.3416	418	397	376	355	334
THOMPSON, RODGER	76	0.0621	76	72	68	64	60
THRASHER, GARY	373	0.3048	373	354	335	317	298
THUNDERBIRD COUNTY WATER DISTRICT	118	0.0964	118	112	106	100	94
TURNER, ROBERT	70	0.0572	70	66	63	59	56
VAIL, JOSEPH B & PAULA E	126	0.1030	126	119	113	107	100
✲ VAN BURGER, CARL	710	0.5802	710	674	639	603	568
VAN LEEUWEN FAMILY TRUST	341	0.2787	341	323	306	289	272

✲ Durston Well, location 06N/04W-18F, APN 468-151-11 - water production right of 357 acre/feet, claimed by Durston/Van Burger/CVB Investments and Industrial Asphalt. Product right to be determined in a subsequent severed proceeding, jurisdiction reserved.

~~12/10/93~~
~~01/20/93~~
~~02/02/93~~
~~04/16/93~~
~~04/28/93~~
09/25/95

EXHIBIT B

TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN CENTRO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

CENTRO SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
AGCON, INC	0	0.0000	0	0	0	0	0
AGUAYO, JEANETTE L	212	0.3742	212	201	190	180	169
ATCHISON, TOPEKA, SANTA FE RAILWAY CO	120	0.2118	120	114	108	102	96
AVDEEF, THOMAS	34	0.0600	34	32	30	28	27
AZTEC FARM DEVELOPMENT COMPANY (Now, Virgil Gorman)	220	0.3883	220	209	198	187	176
BARNES, FAY - EXECUTOR OF ESTATE OF WAYNE BARNES	243	0.4289	243	230	218	206	194
BROMMER, MARVIN	361	0.6372	361	342	324	306	288
BURNS, RITA J & PAMELA E	16	0.0282	16	15	14	13	12
CHAPA, LARRY R	96	0.1694	96	91	86	81	76
CHOI, YONG IL & JOUNG AE	38	0.0671	38	36	34	32	30
CHRISTISON, JOEL	75	0.1324	75	71	67	63	60
COOK, KWON H	169	0.2983	169	160	152	143	135
DE VRIES, NEIL	3,800	6.7070	3,800	3,610	3,420	3,230	3,040
DESERT COMMUNITY BANK	156	0.2753	156	148	140	132	124
DURAN, FRANK T	50	0.0883	50	47	45	42	40
GAINES, JACK	117	0.2065	117	111	105	99	93
GESIRICH, WAYNE	121	0.2136	121	114	108	102	96
GORMAN, VIRGIL	138	0.2436	138	131	124	117	110
GRIEDER, RAYMOND H & DORISANNE	30	0.0530	30	28	27	25	24
GRILL, NICHOLAS P & MILLIE D	21	0.0371	21	19	18	17	16
GROEN, CORNELIS	1,043	1.8409	1,043	990	938	886	834
HANIFY, DBA - WHITE BEAR RANCH	152	0.2683	152	144	136	129	121
HARMSEN, JAMES & RUTH ANN	1,522	2.6863	1,522	1,445	1,369	1,293	1,217
HARPER LAKE COMPANY	1,433	2.5293	1,433	1,361	1,289	1,218	1,146

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Deputy

SUPERIOR COURT OF THE STATE OF CALIFORNIA

IN AND FOR THE COUNTY OF RIVERSIDE

CITY OF BARSTOW, et al, Plaintiff, v. CITY OF ADELANTO, et al, Defendant.	CASE NO. 208568 ASSIGNED TO JUDGE KAISER DEPT.4 FOR ALL PURPOSES JUDGMENT AFTER TRIAL
MOJAVE WATER AGENCY, Cross-complainant, v. ANDERSON, RONALD H. et al, Cross-defendants.	

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Exhibit "A" - Map entitled, "Map showing Mojave Water Agency, Mojave River, Mojave Basin Area and Hydrologic Subareas and Limits of Adjudicated Area Together with Geologic and Other Pertinent Features."

Exhibit "B" - Tables entitled, "Table B-1: Table Showing Base Annual Production, Base Annual Production Right of Each Producer Within Each Subarea, and Free Production Allowance for Subareas for First Five Years of the Judgment" and "Table B-2: Table Showing Total Water Production for Aquaculture and Recreational Lake Purposes."

Exhibit "C" - Engineering Appendix.

Exhibit "D" - Time Schedules.

Exhibit "E" - List of Producers and Their Designees.

Exhibit "F" - Transfers of Base Annual Production Rights.

Exhibit "G" - Subarea Obligations.

Exhibit "H" - Biological Resource Mitigation.

Exhibit "I" - Map Showing Potential Groundwater Recharge Areas

I. INTRODUCTION

A. The Complaint. The original complaint herein was filed by the City of Barstow and Southern California Water Company (collectively "Plaintiffs") in San Bernardino Superior Court, North Desert District, on May 30, 1990 as Case No. BCV6672, and transferred to Riverside County Superior Court on November 27, 1990. Plaintiffs allege that the cumulative water Production upstream of the City of Barstow Overdrafted the Mojave River system, and request an average Annual flow of 30,000 acre-feet of surface water to the City of Barstow area. The complaint also includes a request for a writ of mandate to require the Mojave Water Agency ("MWA") to act pursuant to its statutory authority to obtain and provide Supplemental Water for use within the Mojave Basin Area.

B. The MWA Cross-Complaint. On July 26, 1991, the MWA filed its first amended cross-complaint in this case. The MWA first amended cross-complaint and its ROE amendments name Producers who collectively claim substantially all rights of water use within the Mojave Basin Area, including Parties downstream of the City of Barstow. The MWA cross-complaint, as currently amended, requests a declaration that the available native water supply to the Mojave Basin Area (not including water imported from the California State Water Project) is inadequate to meet the demands of the combined Parties and requests a determination of the water rights of whatever nature within the MWA boundaries and the Mojave Basin Area. The MWA has named as Parties several hundred Producers within the Basin Area.

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C. The Arc Las Flores Cross-Complaint. On July 3, 1991, Arc Las Flores filed a cross-complaint for declaratory relief seeking a declaration of water rights of certain named cross-defendants and a declaration that the appropriative, overlying and riparian rights of Arc Las Flores be determined to be prior and paramount to any rights of the Plaintiffs and other appropriators.

D. Stipulation and Trial. On October 16, 1991, the Court ordered a litigation standstill. The purpose of the standstill was to give the parties time to negotiate a settlement and develop a solution to the overdraft existing in the Mojave River Basin.

A committee of engineers and attorneys, representing a variety of water users and interests throughout the Mojave River Basin, was created to develop a physical solution to the water shortage problem. The work of the committee resulted in a stipulated interlocutory order and judgment, which was entered by the court on September 23, 1993.

Several non-stipulating parties requested a trial. On April 20, 1994, the Court issued a memorandum setting forth the trial issues. This cause came on regularly for trial on February 6, 1995, and was tried in Department 4 of the above-entitled Court, the Honorable E. Michael Kaiser, Judge, Presiding, without a jury. Oral and documentary evidence was introduced on behalf of the respective parties and the cause was argued and submitted for decision.

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II. DECREE

NOW, THEREFORE, IT IS ORDERED, ADJUDGED AND DECREED:

A. JURISDICTION, PARTIES, DEFINITIONS.

1. Jurisdiction and Parties.

a. Jurisdiction. This Court has jurisdiction to enter Judgment declaring and adjudicating the rights to reasonable and beneficial use of water by the Parties in the Mojave Basin Area pursuant to Article X, Section 2 of the California Constitution. This Judgment constitutes an adjudication of water rights of the Mojave Basin Area pursuant to Section 37 of Chapter 2146 of Statutes of 1959 ("the MWA Act").

b. Parties. All Parties to the MWA cross-complaint are included in this Judgment. The MWA has notified those Persons claiming any right, title or interest to the natural waters within the Mojave Basin Area to make claims. Such notice has been given: 1) in conformity with the notice requirements of Water Code §§ 2500 et seq.; 2) pursuant to Section 37 of the MWA Act; and 3) pursuant to order of this Court. Subsequently, all Producers making claims have been or will be included as Parties. The defaults of certain Parties have been entered, and certain named cross-defendants to the MWA cross-complaint who are not Producers have been dismissed. All named Parties who have not been dismissed have appeared herein or have been given adequate opportunity to appear herein. The Court has jurisdiction of the subject matter of this action and of the Parties hereto.

c. Minimal Producers. There are numerous Minimal Producers in the Basin Area and their number is expected to increase in the future. In order to minimize the cost of

administering this Judgment and to assure that every Person producing water in the Basin Area participates fairly in the Physical Solution, MWA shall:

i. within one Year following entry of this Judgment, prepare a report to the Court: 1) setting forth the identity and verified Base Annual Production of each Minimal Producer in each Subarea of the Basin Area; and 2) recommending a proposed system of Minimal Producer Assessments. The system of Minimal Producer Assessments shall achieve an equitable allocation of the costs of the Physical Solution that are attributable to Production of verified Base Annual Production amounts by Minimal Producers in each Subarea to and among such Minimal Producers. Minimal Producer Assessments need not be the same for existing Minimal Producers as for future Minimal Producers.

ii. within one Year following entry of this Judgment, prepare a report to the Court setting forth a proposed program to be undertaken by MWA, pursuant to its statutory authority, to implement the proposed system of Minimal Producer Assessments. The Court may order MWA to implement the proposed program or, if MWA's statutory authority is inadequate to enable implementation, or if either the proposed program or the proposed system of Minimal Producer Assessments is unacceptable to the Court, the Court may then order MWA either to implement an alternative program or system, or in the alternative, to name all Minimal Producers as Parties to this litigation and to serve them for the purpose of adjudicating their water rights.

Any Minimal Producer whose Annual Production exceeds ten (10) acre-feet in any Year following the date of entry of Judgment shall be made a Party pursuant to Paragraph 12 and shall be subject to Administrative, Replacement Water, Makeup Water and Biological Resources Assessments. Any Minimal Producer who produced during the 1986-1990 period may become a Party pursuant to Paragraph 40 with a Base Annual Production Right based on such Minimal Producer's verified Base Annual Production. To account properly for aggregate Production by Minimal Producers in each Subarea, Table B-1 of Exhibit B shall include an estimated aggregate amount of Base Annual Production by all Minimal Producers in each Subarea. The Base Annual Production of any Minimal Producer who becomes a Party shall be deducted from the aggregate amount and assigned to such Minimal Producer.

2. Physical and Legal Complexity. The physical and legal issues of the case as framed by the complaint and cross-complaints are extremely complex. Production of more than 1,000 Persons producing water in the Basin Area has been ascertained. In excess of 1,000 Persons have been served. The water supply and water rights of the entire Mojave Basin Area and its hydrologic Subareas extending over 4000 square miles have been brought into issue. Most types and natures of water right known to California law are at issue in the case. Engineering studies by the Parties, jointly and severally, leading toward adjudication of these rights and a Physical Solution, have required the expenditure of over two Years' time and hundreds of thousands of dollars.

3. Need for a Declaration of Rights and Obligations and for Physical Solution. A Physical Solution for the Mojave Basin

Area based upon a declaration of water rights and a formula for Intra- and Inter-Subarea allocation of rights and obligations is necessary to implement the mandate of Article X, Section 2 of the California Constitution and California water policy. Such Physical Solution requires the definition of the individual rights of all Producers within the Basin Area in a manner which will equitably allocate the natural water supplies and which will provide for equitable sharing of costs for Supplemental Water. Nontributary supplemental sources of water are or will be available in amounts, which when combined with water conservation, water reclamation, water transfers, and improved conveyance and distribution methods within the Basin Area, will be sufficient in quantity and quality to assure implementation of a Physical Solution. Sufficient information and data are known to formulate a reasonable and just allocation of existing water supplies as between the hydrologic Subareas within the Basin Area and as among the water users within each Subarea. Such Physical Solution will allow the public water supply agencies and individual water users within each hydrologic Subarea to proceed with orderly water resource planning and development. It will be necessary for MWA to construct conveyance facilities to implement the Physical Solution. Absent the construction of conveyance facilities, some Subareas may be deprived of an equitable share of the benefits made possible by the Physical Solution. Accordingly, this Physical Solution mandates the acquisition or construction of conveyance facilities for importation and equitable distribution of Supplemental Water to the respective Subareas. Such construction is dependent on the availability of appropriate financing, and any such financing

assessed to the Parties will be based upon benefit to the Parties in accordance with the MWA Act.

4. Definitions. As used in this judgment, the following terms shall have the meanings herein set forth:

a. Afton - The United States Geological Survey gauging station "Mojave River at Afton, CA."

b. Annual or Year - As used in this Judgment refers to the Annual period beginning October 1 and ending September 30 of the following Year.

c. Aquaculture Water - Water so identified in Exhibit "B". Such water may be used only for fish breeding and rearing. The Annual Consumptive Use of such water in acre-feet is equal to the water surface area, in acres, of the fish rearing facilities multiplied by seven (feet).

d. Assessments - Those Assessments levied and collected pursuant to this judgment including Replacement Water, Makeup Water, Administrative and Biological Resource Assessments.

e. Barstow - The United States Geological Survey Gauging Station "Mojave River at Barstow, CA."

f. Base Annual Production - The verified maximum Year Production, in acre-feet, for each Producer for the five Year Period 1986-1990 as set forth in Table B-1 of Exhibit "B", except where otherwise noted therein. The maximum Year Production for each Producer was verified based on one or more of the following: flow meter readings, electrical power

or diesel usage records or estimated applied water duty. The Base Annual Production for recreational lakes in the Baja Subarea and for Aquaculture shall be equal either to the area of water surface multiplied by seven feet or to verified Production, whichever is less. The five Year period 1986-1990 shall also be the time period for which Base Annual Production for Minimal Producers shall be calculated.

g. Base Annual Production Right - The relative Annual right of each Producer to the Free Production Allowance within a given Subarea, expressed as a percentage of the aggregate of all Producers' Base Annual Production in the Subarea. The percentage for each Producer is calculated by multiplying that Producer's Base Annual Production in a Subarea times one hundred (100) and dividing the result by the aggregate Base Annual Production for all Producers in the Subarea. The percentage shall be rounded off to the nearest one ten-thousandth of one per cent.

h. Base Flow - That portion of the total surface flow measured Annually at Lower Narrows which remains after subtracting Storm Flow.

i. Carry Over Right - The right of a Producer to delay and accumulate the Production of such Producer's share of a Subarea Free Production Allowance until

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and only until the following Year free of any Replacement Water Assessment.

j. Consumption or Consumptive Use - The permanent removal of water from the Mojave Basin Area through evaporation or evapo-transpiration. The Consumptive Use rates resulting from particular types of water use are identified in Paragraph 2 of Exhibit "F".

k. Free Production Allowance - The total amount of water, and any Producer's share thereof, that may be Produced from a Subarea each Year free of any Replacement Obligation.

l. Groundwater - Water beneath the surface of the ground and within the zone of saturation; i.e., below the existing water table, whether or not flowing through known and definite channels.

m. Harper Lake Basin - That portion of the Centro Subarea identified as such on Exhibit "A".

n. Lower Narrows - The United States Geological Survey gauging station "Mojave River near Victorville, CA."

o. Makeup Water - Water needed to satisfy a Minimum Subarea Obligation.

p. Makeup Obligation - The obligation of a Subarea to pay for Makeup Water to satisfy its Subarea Obligation.

q. Minimal Producer - Any Person whose Base Annual Production, as verified by MWA is not greater than

ten (10) acre-feet. A Person designated as a Minimal Producer whose Annual Production exceeds ten (10) acre-feet in any Year following the date of entry of Judgment is no longer a Minimal Producer.

r. Minimum Subarea Obligation - The minimum Annual amount of water a Subarea is obligated to provide to an adjoining downstream Subarea or the Transition Zone or, in the case of the Baja Subarea, the minimum Annual Subsurface Flow at the MWA eastern boundary toward Afton in any Year, as set forth in Exhibit "G".

s. Mojave Basin Area or Basin Area - The area shown on Exhibit "A" that lies within the boundaries of the line labelled "Limits of Adjudicated Area" which generally includes the area tributary to the Mojave River and its tributaries except for such area not included within the Mojave Water Agency's jurisdiction.

t. MWA - Cross complainant Mojave Water Agency.

u. Overdraft - A condition wherein the current total Annual Consumptive Use of water in the Mojave Basin Area or any of its Subareas exceeds the long term average Annual natural water supply to the Basin Area or Subarea.

v. Party (Parties) - Any Person(s) named in this action who has intervened in this case or has

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become subject to this Judgment either through stipulation, default, trial or otherwise.

w. Person(s) - Any natural person, firm, association, organization, joint venture, partnership, business, trust, corporation, or public entity.

x. Produce - To pump or divert water.

y. Producer(s) - A Person, other than a Minimal Producer, who Produces water.

z. Production - Annual amount of water produced, stated in acre-feet of water.

aa. Production Safe Yield - The highest average Annual Amount of water that can be produced from a Subarea: (1) over a sequence of years that is representative of long-term average annual natural water supply to the Subarea net of long-term average annual natural outflow from the Subarea, (2) under given patterns of Production, applied water, return flows and Consumptive Use, and (3) without resulting in a long-term net reduction of groundwater in storage in the Subarea.

bb. Purpose of Use - The broad category of type of water use including but not limited to municipal, irrigation, industrial, aquaculture, and lakes purposes. A change in Purpose of Use includes any reallocation of water among mixed or sequential uses, excluding direct reuse of municipal wastewater.

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cc. Recirculated Water - Water that is Produced but not consumed by the Parties listed in Table B-2 of Exhibit "B" and then returned either to the Mojave River or to the Groundwater basin underlying the place of use.

dd. Replacement Obligation - The obligation of a Producer to pay for Replacement Water for Production from a Subarea in any Year in excess of the sum of such Producer's share of that Year's Free Production Allowance for the Subarea plus any Production pursuant to a Carry Over Right.

ee. Replacement Water - Water purchased by Watermaster or otherwise provided to satisfy a Replacement Obligation.

ff. Responsible Party - The Person designated by a Party as the Person responsible for purposes of filing reports and receiving notices pursuant to the provisions of this Judgment.

gg. Stored Water - Water held in storage pursuant to a Storage Agreement with Watermaster.

hh. Storm Flow - That portion of the total surface flow originating from precipitation and runoff without having first percolated to Groundwater storage in the zone of saturation and passing a particular point of reckoning, as determined annually by the Watermaster.

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ii. Subareas - The five Subareas of the Mojave Basin Area -- Este, Oeste, Alto, Centro and Baja -- as shown on Exhibit "A".

jj. Subarea Obligation - The average Annual amount of water that a Subarea is obligated to provide to an adjoining downstream Subarea or the Transition Zone or, in the case of the Baja Subarea, the average Annual Subsurface Flow toward Afton at the MWA eastern boundary as set forth in Exhibit "G".

kk. Subsurface Flow - Groundwater which flows beneath the earth's surface.

ll. Supplemental Water - Water imported to the Basin Area from outside the Basin Area, water that would otherwise be lost from the Basin Area but which is captured and made available for use in the Basin Area, or any Producer's share of Free Production Allowance that is not Produced and is acquired by Watermaster pursuant to this Judgment.

mm. Transition Zone - The portion of the Alto Subarea, shown on Exhibit "A", that lies generally between the Lower Narrows and the Helendale Fault.

nn. Watermaster - The Person(s) appointed by the Court to administer the provisions of this Judgment.

5. Exhibits. The following exhibits are attached to this Judgment and made a part hereof.

Exhibit "A" - Map entitled, "Map showing Mojave Water Agency, Mojave River, Mojave Basin Area and Hydrologic Subareas and

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Limits of Adjudicated Area Together with Geologic and Other Pertinent Features."

Exhibit "B" - Table entitled, "Table B-1: Table Showing Base Annual Production and Base Annual Production Right of Each Producer Within Each Subarea, and Free Production Allowances for Subareas for First Five Years after entry of the Interlocutory Judgment" and "Table B-2: Table Showing Total Water Production for Aquaculture and Recreational Lake Purposes."

Exhibit "C" - Engineering Appendix.

Exhibit "D" - Time Schedules.

Exhibit "E" - List of Producers and Their Designees.

Exhibit "F" - Transfers of Base Annual Production Rights.

Exhibit "G" - Subarea Obligations.

Exhibit "H" - Biological Resource Mitigation.

Exhibit "I" - Map Showing Potential Groundwater Recharge Areas

B. DECLARATION OF HYDROLOGIC CONDITIONS.

6. Mojave Basin Area as Common Source of Supply. The area shown on Exhibit "A" as the Mojave Basin Area is comprised of five Subareas. The waters derived from the Mojave River and its tributaries constitute a common source of supply of the five Subareas and of the Persons producing therefrom.

7. Existence of Overdraft. In each and every Year, for a period in excess of five (5) years prior to the May 30, 1990 filing date of Plaintiffs' Complaint, the Mojave Basin Area and each of its respective Subareas have been and are in a state of Overdraft, and it is hereby found that there is no water available

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for Production from the Basin Area or any Subarea therein except pursuant to this Judgment.

C. DECLARATION OF RIGHTS AND OBLIGATIONS.

8. Production Rights of the Parties. The Base Annual Production and Base Annual Production Right of each Party are declared as set forth in Table B-1 of Exhibit "B". Certain Parties also have the right to continue to Produce Recirculated Water in the amounts set forth in Table B-2 of Exhibit "B", subject to the following:

a. Aquaculture. Two of the Producers listed in Table B-2 of Exhibit "B", California Department of Fish and Game Mojave River Fish Hatchery (Hatchery) and Jess Ranch Water Company (Jess), Produce Recirculated Water for Aquaculture. The Hatchery and Jess or their successors or assignees shall have the right to continue to Produce up to the amounts listed in Table B-2 of Exhibit "B" as Recirculated Water for Aquaculture on the property where it was used in the Year for which Base Annual Production was verified. Production of such amount of Recirculated water by Jess shall be free of any Replacement Water Assessments, Makeup Water Assessments or Administrative Assessments but shall be subject to Biological Resources Assessments and each Jess well producing Recirculated Water shall be subject to an Annual administrative fee equal to the lowest Annual fee paid to MWA by a Minimal Producer. Neither the Hatchery nor Jess Recirculated Water may be transferred or used for any other purpose or transferred for use on any other property, except as provided in Paragraph 7 of Exhibit "F" for the Hatchery. Any Production of Recirculated Water by Jess in excess of the amount shown in Table B-2 shall be subject to all

Assessments. Production of Recirculated Water by the Hatchery will be subject to the rules set forth in Paragraph 7 of Exhibit "F". All Jess Aquaculture Recirculated Water shall be discharged immediately and directly to the Mojave River.

b. Camp Cady. One Producer listed in Table B-2 of Exhibit "B", California Department of Fish and Game-Camp Cady (Camp Cady), Produces Recirculated Water for Lakes containing Tui Chub, an endangered species of fish. Camp Cady or its successors or assignees shall have the right to continue to Produce up to the amount listed in Table-B-2 of Exhibit "B" as Recirculated Water at Camp Cady. Production of each amount of Recirculated water shall be free of any Assessments. Camp Cady Recirculated Water may not be transferred or used for any other purpose or transferred for use on any other property. Any Production of Recirculated Water by Camp Cady in excess of the amount shown in Table B-2 of Exhibit "B" shall be subject to all Assessments except Biological Resource Assessments. All Camp Cady Recirculated Water shall be allowed to percolate immediately and directly to the Groundwater basin underlying Camp Cady.

c. Recreational Lakes in Baja Subarea. All Producers listed in Table B-2 of Exhibit "B" except the Hatchery, Jess and Camp Cady Produce Recirculated Water for recreational lakes in the Baja Subarea. Such Producers or their successors or assignees shall have the right to continue to Produce up to the amounts identified in Table B-2 of Exhibit "B" as Recirculated Water for use in recreational lakes on the property where it was used in the Year for which Base Annual Production was verified, free of any Replacement Water Assessments, Makeup Water

Assessments, or Administrative Assessments, but such Production shall be subject to any Biological Resource Assessment. Each well producing such Recirculated Water shall be subject to an Annual administrative fee equal to the lowest Annual fee paid by a Minimal Producer. Recirculated Water cannot be transferred or used for any other purpose. All recreational lake Recirculated Water shall be allowed to percolate immediately and directly to the Groundwater basin underlying the recreational lake.

9. MWA Obligations. The Physical Solution is intended to provide for delivery and equitable distribution to the respective Subareas by MWA of the best quality of Supplemental Water reasonably available. MWA shall develop conveyance or other facilities to deliver this Supplemental Water to the areas depicted in Exhibit "I," unless prevented by forces outside its reasonable control such as an inability to secure financing consistent with sound municipal financing practices and standards.

a. Secure Supplemental Water. MWA, separate and apart from its duties as the initial Watermaster designated under this Judgment, shall exercise its authority under Sections 1.5 and 15 of the MWA Act to pursue promptly, continuously and diligently all reasonable sources to secure Supplemental Water as necessary to fully implement the provisions of this Judgment.

b. Supplemental Water Prices. The MWA shall establish fair and equitable prices for Supplemental Water delivered to the Watermaster under this Judgment.

c. Supplemental Water Delivery Plan. Not later than September 30, 1996, MWA shall prepare a report on potential alternative facilities or methods to deliver Supplemental Water to

the areas shown on Exhibit "I." The report shall include, for each alternative, a development time schedule, a summary of cost estimates, an analysis of the relative benefits to Producers in each Subarea and an analysis of alternative methods of financing and cost allocation, including any state or federal sources of funding that may be available.

d. Water Delivery Cost Allocation. The report required by subdivision (c) above shall recommend methods of financing and cost allocation that are based on benefits to be received. MWA's cost allocation plan shall be subject to Court review as provided in subdivision (f) below to verify that costs are allocated fairly and according to benefits to be received. The MWA financing and cost allocation plan may include a mix of revenue sources including the following:

(1) Developer or connection fees to the extent MWA can demonstrate a nexus, as required by law, between the fees and the impact of the development upon the water resources of the Mojave Basin Area and each subarea thereof;

(2) Other methods of financing available to MWA, including but not limited to property based taxes, assessments or standby charges;

(3) Water sales revenues, but only to the extent other sources are not available or appropriate, and in no event shall the water sales price to cover facility

capital costs exceed a rate equal to fifty percent of the variable cost rate charged to MWA under its contract for water delivery from the California State Water Project;

e. Legislative Changes. MWA shall seek promptly to have enacted amendments to the MWA Act (Water Code Appendix, Part 97) that allow MWA to implement any methods of governmental financing available to any public entity in California.

f. Court Review and Determination of Benefit. Not later than September 30, 1996, MWA shall submit its report to the Court in a noticed motion pursuant to Paragraph 36. The report shall set forth MWA's recommendations as to the following: (1) which alternatives should be implemented; (2) methods of cost allocation for the recommended alternatives; (3) financing for the recommended alternatives; and (4) a time schedule to complete the recommended alternatives. The Court may approve or reject the recommendations. The Court may further order the use of alternatives and time schedules or it may order additional studies and resubmittals, as it may deem proper.

10. Priority and Determination of Production Rights. The water rights involved herein are of differing types and commenced at different times. Many of the rights involved are devoted to public uses. The Declaration of Water Rights that is part of the judgment and the Physical Solution decreed herein takes into consideration the competing priorities which have been asserted in addition to the equitable principles applicable to apportionment of water in this situation. The following factors

have been considered in the formulation of each Producer's Base Annual Production Right:

a. The Mojave Basin Area and each of its hydrologic Subareas have continuously for many Years been in a state of system-wide Overdraft;

b. All Producers have contributed to the Overdraft;

c. None of the priorities asserted by any of the Producers is without dispute;

d. Under the complex scheme of California water law, the allocation of water and rights mechanically based upon the asserted priorities would be extremely difficult, if not impossible, and would not result in the most equitable apportionment of water;

e. Such mechanical allocation would, in fact, impose undue hardship on many Parties;

f. There is a need for conserving and making maximum beneficial use of the water resources of the State;

g. The economy of the Mojave Basin Area has to a great extent been established on the basis of the existing Production;

h. The Judgment and Physical Solution take into consideration the unique physical and climatic conditions of the Mojave Basin Area, the Consumptive Use of water in the several sections of the Basin, the character and rate of return flows, the extent of established uses, the availability of storage water, the relative benefits and detriments between upstream areas and downstream areas if a limitation is imposed on one and not the

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other, and the need to protect public interest and public trust concerns.

In consideration of the foregoing factors, and in accordance with the terms and conditions of this Judgment, the Parties are estopped and barred from asserting special priorities or preferences.

11. Exercise of Carry Over Rights. The first water Produced by a Producer during any Year shall be deemed to be an exercise of any Carry Over Right. Such Carry Over Right may be transferred in accordance with Exhibit "F".

12. Production Only Pursuant to Judgment. This Judgment, and the Physical Solution decreed herein, addresses all Production within the Mojave Basin Area. Because of the existence of Overdraft, any Production outside the framework of this Judgment and Physical Solution will contribute to an increased Overdraft, potentially damage the Mojave Basin Area and public interests in the Basin Area, injure the rights of all Parties, and interfere with the Physical Solution. Watermaster shall bring an action or a motion to enjoin any Production that is not pursuant to the terms of this Judgment.

13. Declaration of Subarea Rights and Obligations. In the aggregate, Producers within certain Subareas have rights, as against those in adjoining upstream Subareas, to receive average Annual water supplies and, in any one Year, to receive minimum Annual water supplies equal to the amounts set forth in Exhibit "G", in addition to any Storm Flows. In turn, in the aggregate, Producers within certain Subareas have an obligation to provide to adjoining downstream Subareas such average Annual water supplies in

the amounts and in the manner set forth in Exhibit "G". In any one Year, Producers within certain Subareas have an obligation to provide to adjoining downstream Subareas such minimum Annual water supplies in the amounts and in the manner set forth in Exhibit "G". The Producers in the Baja Subarea have an obligation to provide average and minimum Subsurface Flows toward Afton at the MWA eastern boundary equal to the amounts shown in Exhibit "G". Producers in each of the Subareas have rights in the aggregate, as against each adjoining downstream Subarea or, in the case of the Baja Subarea, as against flows at the MWA eastern boundary toward Afton, to divert, pump, extract, conserve, and use all surface water and Groundwater supplies originating therein or accruing thereto, and so long as the adjoining downstream Subarea Obligations are satisfied under this Judgment and there is compliance with all of its provisions. Watermaster shall maintain a continuing account of the status of each Subarea's compliance with its Subarea Obligation, including any cumulative credits or debits and any requirement for providing Makeup Water. The accounting and determinations relative to Subarea Obligations shall be made in accordance with procedures set forth in Exhibit "G".

III. INJUNCTION

14. Injunction Against Unauthorized Production. Each and every Party, its officers, agents, employees, successors, and assigns, is ENJOINED AND RESTRAINED from Producing water from the Basin Area except pursuant to the provisions of the Physical Solution in this Judgment.

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15. Injunction Re Change in Purpose of Use Without Notice Thereof to Watermaster. Each and every Party, its officers, agents, employees, successors, and assigns, is ENJOINED AND RESTRAINED from changing its Purpose of Use at any time without first notifying Watermaster of the intended change.

16. Injunction Against Unauthorized Recharge. Each and every Party, its officers, agents, employees, successors and assigns, is ENJOINED AND RESTRAINED from claiming any right to recapture Water that has been recharged in the Basin Area except pursuant to a Storage Agreement with Watermaster. This provision does not prohibit Parties from importing Supplemental Water into the Basin Area for direct use.

17. Injunction Against Transportation from Mojave Basin Area. Except upon further order of the Court, each and every Party, its officers, agents, employees, successors and assigns, is ENJOINED AND RESTRAINED from transporting water hereafter Produced from the Basin Area to areas outside the Basin Area.

18. Injunction Against Diverting Storm Flows. No Party may undertake or cause the construction of any project that will directly reduce the amount of Storm Flow that would otherwise go through the naturally occurring hydrologic regime to a downstream Subarea or that will reduce the surface area over which Storm Flow currently occurs by alteration to the bed of the Mojave River. This paragraph shall not prevent any flood control agency or municipality from taking such emergency action as may be necessary to protect the physical safety of its residents and its structures from flooding. Any such action shall be done in a manner that will minimize any reduction in the quantity of Storm Flows.

IV. CONTINUING JURISDICTION

19. Jurisdiction Reserved. Full jurisdiction, power and authority are retained by and reserved to the Court for purposes of enabling the Court upon the application of any Party, by a motion noticed in accordance with the notice procedures of Paragraph 36 hereof, to make such further or supplemental order or directions as may be necessary or appropriate for interim operation before the Physical Solution is fully operative, or for interpretation, enforcement or carrying out of this Judgement, and to modify, amend or amplify any of the provisions of this Judgment or to add to the provisions thereof consistent with the rights herein decreed; provided, that nothing in this paragraph shall authorize either a reduction of the Base Annual Production Right of any Party, except in accordance with the rules set forth in Exhibit "F", or a reduction of the Base Flow portion of any Subarea Obligation.

V. Physical Solution

A. GENERAL

20. Purpose and Objective. The Court hereby declares and decrees that the Physical Solution herein contained: 1) is a fair and equitable basis for satisfaction of all water rights in the Mojave Basin Area; 2) is in furtherance of the mandate of the State Constitution and the water policy of the State of California; and 3) takes into account applicable public trust interests; and therefore adopts and orders the Parties to comply with the Physical Solution. As noted in Paragraph 3 of this Judgment, the declaration of rights and obligations of the Parties and Subareas is a necessary component of this Physical Solution. The purpose of

the Physical Solution is to establish a legal and practical means for making the maximum reasonable beneficial use of the waters of the Basin Area by providing for the long-term conjunctive utilization of all water available thereto to meet the reasonable beneficial use requirements of water users therein.

21. Need for Flexibility. It is essential that this Physical Solution provide maximum flexibility and adaptability in order that the Court may be free to use existing and future technological, social, institutional and economic options in order to maximize reasonable beneficial use of the waters of the Basin Area. To that end, the Court's retained jurisdiction may be utilized where appropriate, to supplement the Physical Solution.

22. General Pattern of Operations. The Producers will be divided into five Subareas for purposes of administration. The Subarea rights and obligations are herein decreed. A fundamental premise of the Physical Solution is that all Parties will be allowed, subject to this Judgment, to Produce sufficient water to meet their reasonable beneficial use requirements. To the extent that Production by a Producer in any Subarea exceeds such Producer's share of the Free Production Allowance of that Subarea, Watermaster will provide Replacement Water to replace such excess Production according to the methods set forth herein. To the extent that any Subarea incurs a Makeup Obligation, Watermaster will provide Supplemental Water to satisfy such Makeup Obligation according to the methods set forth herein. For the initial five (5) full Years after entry of this Judgment (including any interlocutory Judgment), the Free Production Allowance for each Subarea shall be set as the amount of water equal to the following

percentages of the aggregate Base Annual Production for that Subarea:

	Judgment Year	Percentage
1993-1994	First Full Year	100
1994-1995	Second Full Year	95
1995-1996	Third Full Year	90
1996-1997	Fourth Full Year	85
1997-1998	Fifth Full Year	80

The extent of Overdraft now varies between Subareas and the reasonableness of any physical solution as applied to each Producer depends in part upon such Producer's foreseeable needs and the present and future availability of water within the Subarea in which each Producer is located. The Physical Solution described in this Judgment in part generally contemplates (i) initially allowing significant unassessed production on a substantially uniform basis for all Producers and Subareas and (ii) a phasing in of the monetary obligations necessary to obtain Supplemental Water. The above two provisions will affect each Subarea differently, may not be sufficient to ultimately eliminate the condition of Overdraft in each Subarea and could result in increased Overdraft within a Subarea. Any adverse impact to any Subarea caused by the implementation of the provisions shall be the responsibility of the Producers in each such Subarea.

B. ADMINISTRATION.

23. Administration by Watermaster. Watermaster shall administer and enforce the provisions of the Judgment and any subsequent instructions or orders of this Court.

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(a) Standard of Performance. Watermaster shall, in carrying out its duties, powers and responsibilities herein, act in an impartial manner without favor or prejudice to any Subarea, Producer, Party or Purpose of Use.

(b) Removal of Watermaster. Full jurisdiction, power and authority are retained and reserved by the Court for the purpose of enabling the Court on its own motion, or upon application of any Party, and upon notice in accordance with the notice procedures of paragraph 36 hereof, and after hearing thereon, to remove any appointed Watermaster and substitute a new Watermaster in its place. The Court shall find good cause for the removal of Watermaster upon a showing that Watermaster has failed to perform its duties, powers and responsibilities in an impartial manner, or has otherwise failed to act in the manner consistent with the provisions set forth in this Judgment or subsequent order of the Court.

(c) MWA Appointed as Initial Watermaster. The MWA is hereby appointed, until further order of the Court, as Watermaster to administer and enforce the provisions of this Judgment and any subsequent orders of this Court issued in the performance of its continuing jurisdiction. In carrying out this appointment, MWA shall segregate and separately exercise in all respects the Watermaster powers delegated by the Court under this Judgment from MWA's statutory powers. All funds received, held, and disbursed by MWA as Watermaster shall be by way of separate Watermaster accounts, subject to separate accounting and auditing. Meetings and hearings held by the MWA Board of Directors when acting as Watermaster shall be noticed and conducted separately from MWA

meetings. All Watermaster staff and consultant functions shall be separate and distinct from MWA staff and consultant functions; provided, however, that pursuant to duly adopted Watermaster rules, which shall be subject to review according to Paragraph 36 hereof, Watermaster staff and consultant functions may be accomplished by MWA staff and consultants, subject to strict time and cost accounting principles so that Watermaster functions, and the Assessments provided under this Judgment, do not subsidize, and are not subsidized by, MWA functions. Subject to these principles, MWA shall implement practicable cost efficiencies through consolidation of Watermaster and MWA staff and consultant functions.

24. Powers and Duties. Subject to the continuing supervision and control of the Court, Watermaster shall have and may exercise the following express powers, and shall perform the following duties, together with any specific powers, authority and duties granted or imposed elsewhere in this Judgement or hereafter ordered or authorized by the Court in the exercise of its continuing jurisdiction:

a. Rules and Regulations. To adopt any and all appropriate rules and regulations for conduct pursuant to this Judgment after public hearing. Notice of hearing and a copy of the proposed rules and regulations, and any amendments thereof, shall be mailed to all Parties thirty days prior to the date of the hearing thereon.

b. Employment of Experts and Agents. To employ such administrative personnel, engineering, legal, accounting, or other specialty services and consulting assistants as may be deemed appropriate in carrying out the terms of this Judgment.

c. Makeup and Replacement Obligations. To determine the Makeup Obligations for each Subarea and Replacement Obligations for each Producer and each Subarea, pursuant to the terms of the Judgment.

d. Measuring Devices, etc. To adopt rules and regulations regarding determination of amounts of Production and installation of individual water meters. The rules and regulations shall provide for approved devices or methods to measure or estimate Production. Producers who meter Production on the date of entry of this Judgment shall continue to meter Production. Thereafter, Producers who do not meter Production on the effective date of entry of this Judgment may be required by Watermaster rules and regulations to install water meters upon a showing that then employed measurement devices or methods do not accurately determine actual Production. The rules and regulations shall require that within three Years after the date of entry of this Judgment, any Producer who provides piped water for human Consumption to more than five service connections shall have installed an individual water meter on each service connection.

e. Hydrologic Data Collection. To install, operate and maintain such wells, measuring devices and/or meters necessary to monitor stream flow, precipitation and groundwater levels and to obtain such other data as may be necessary to carry out the provisions of this Judgment, including a study of the Basin Area phreatophyte consumptive use.

f. Assessments. To set, levy and collect all Assessments specified herein.

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g. Purchase of and Recharge with Supplemental Water. In accordance with Paragraph 27, to the extent Supplemental Water is available and is reasonably needed for Replacement Water or Makeup Water, to use Replacement Water Assessment proceeds to purchase Replacement Water, and to use Makeup Water Assessment proceeds to purchase Makeup Water and to have such Replacement Water and Makeup Water provided to the appropriate Subarea as soon as practicable. Watermaster may prepurchase Supplemental Water and apply subsequent Assessments towards the costs of such prepurchases.

h. Water Quality. To take all reasonable steps to assist and encourage appropriate regulatory agencies to enforce reasonable water quality regulations affecting the Basin Area, including regulation of solid and liquid waste disposal.

i. Notice List. To maintain a current list of Responsible Parties to receive notice hereunder.

j. Annual Administrative Budget. To prepare a proposed administrative budget for each Year, hold hearings thereon, and adopt an administrative budget according to the time schedule set forth in Exhibit "D". The administrative budget shall set forth budgeted items and Administrative Assessments in sufficient detail to show the allocation of the expense among the Producers. Following the adoption of the budget, expenditures within budgeted items may thereafter be made by Watermaster in the exercise of powers herein granted, as a matter of course.

k. Annual Report to Court.

(1) To file an Annual report with this Court not later than April 1 of each Year beginning April 1 following the

first full Year after entry of Judgment. Prior to filing the Annual report with the Court, Watermaster shall notify all Parties that a draft of the report is available for review and shall provide notice of a hearing to receive comments and recommendations for changes in the report. The public hearing shall be conducted on the same date and at the same place as the hearings required by Paragraphs 3 and 4 of Exhibit "D". The notice of hearing may include such summary of the draft report as Watermaster may deem appropriate. Watermaster shall also distribute the report to the Parties requesting copies.

(2) The Annual report shall include an Annual fiscal report of the preceding Year's operation and shall include details as to operation of each of the Subareas and an audit of all Assessments and expenditures pursuant to this Physical Solution and a review of Watermaster activities pursuant to this Judgment. The Annual report shall include a compilation of at least the following:

Determinations and data required by:

i) Paragraph 24(c) (Makeup and Replacement Obligations)

ii) Paragraph 24(e) (Hydrologic Data Collection)

iii) Paragraph 24(g) (Purchase of and Recharge with Supplemental Water)

iv) Paragraph 24(i) (Notice List)

Rules and regulations adopted pursuant to:

v) Paragraph 24(a) (Rules and Regulations)

vi) Paragraph 24(d) (Measuring Devices, etc.)

vii) Paragraph 24(s) (Storage Agreements)

Reports required by:

viii)Paragraph 24(j) (Annual Administrative Budget)

ix) Paragraph 24(n) (Transfers)

x) Paragraph 24(o) (Free Production Allowance)

xi) Paragraph 24(p) (Production Reports)

xii)Exhibit "D" (Prior Year Report)

xiii)Exhibit "F" (Transfers of Base Annual Production Rights)

xiv) Exhibit "G" (Status of Subarea Obligation)

xv) Exhibit "H" (Biological Resource Mitigation)

l. Investment of Funds. To hold and invest any funds in investments authorized from time to time for public agencies in the State of California.

m. Borrowing. To borrow in anticipation of receipt of Assessment proceeds in an amount not to exceed the Annual amount of Assessments levied but uncollected.

n. Transfers. To prepare on an Annual basis and maintain a report or record of any transfer of Base Annual Production Rights. Such report or record shall be available for inspection by any Party upon reasonable notice to the Watermaster.

o. Free Production Allowance. Not later than the end of the 1997-1998 Water Year, and Annually thereafter, to recommend in the Watermaster Annual Report an adjustment, if needed, to the Free Production Allowance for any Subarea. In making its recommendation, Watermaster shall be guided by the factors set forth in Exhibit "C", including but not limited to an annual calculation of the change of water in storage. The Annual report shall include all assumptions and calculations relied upon in making its recommendations. Following the 1997-1998 Water Year,

or any time thereafter, Watermaster shall obtain prior Court approval for any increase or reduction of any Subarea's Free Production Allowance. In no event shall a reduction in any Year for a Subarea exceed five percent of the aggregate Base Annual Production of that Subarea. In the event Watermaster recommends in its report to the Court that the Free Production Allowance for any Subarea may need to be increased or reduced, the Court shall conduct a hearing, after notice given by Watermaster according to paragraph 36, upon Watermaster's recommendations and may order such changes in Subarea Free Production Allowance. The most recent Subarea Free Production Allowances shall remain in effect until revised according to this Paragraph 24(o).

p. Production Reports. To require each Producer to file with Watermaster, pursuant to procedures and time schedules to be established by Watermaster, a report on a form to be prescribed by Watermaster showing the total Production of such Party for each reporting period rounded off to the nearest tenth of an acre foot, and such additional information and supporting documentation as Watermaster may require.

q. Production Adjustment for Change in Purpose of Use. If Watermaster determines, using the Consumptive Use rates set forth in Exhibit "F", that a new Purpose of Use of any Producer's Production for any Year has resulted in a higher rate of Consumption than the rate applicable to the original Purpose of Use of that Producer's Production in the Year for which Base Annual Production was determined, Watermaster shall use a multiplier (1) to adjust upward such Production for the purpose of determining the Producer's Replacement Water Assessment and, (2) to adjust upward

the Free Production Allowance portion of such Production for the purpose of determining the Producer's Makeup Water Assessment. The multiplier shall be determined by dividing the number of acre feet of Consumption that occurred under the new Purpose of Use by the number of acre feet of Consumption that would have occurred under the original Purpose of Use for the same Production.

r. Reallocation of Base Annual Production Rights. To reallocate annually the Base Annual Production Rights in each Subarea to reflect any permanent transfers of such Rights among Parties.

s. Storage Agreements. To enter into Storage Agreements with any Party in order to accommodate the acquisition of Supplemental Water. Watermaster may not enter into Storage Agreements with non-Parties unless such non-Parties become subject to the provisions of this Judgment and the jurisdiction of the Court. Such Storage Agreements shall by their terms preclude operations which will have a substantial adverse impact on any Producer. If a Party pursuant to a Storage Agreement has provided for predelivery or postdelivery of Replacement Water for the Party's use, Watermaster shall at the Party's request credit such water to the Party's Replacement Obligation. Watermaster shall adopt uniformly applicable rules for Storage Agreements. Watermaster shall calculate additions, extractions and losses of water stored under Storage Agreements and maintain an Annual account of all such water.

t. Subarea Advisory Committee Meetings. To meet on a regular basis and at least semi-annually with the Subarea Advisory Committees to review Watermaster activities pursuant to

this Judgment and to receive advisory recommendations from the Subarea Advisory Committees.

u. Unauthorized Production. To bring such action or motion as is necessary to enjoin unauthorized Production as provided in Paragraph 12 hereinabove.

v. Meetings and Records. To ensure that all meetings and hearings by Watermaster shall be noticed and conducted according to then current requirements of the Ralph M. Brown Act, Government Code Sections 54950, et seq. Watermaster files and records shall be available to any person according to the provisions of the Public Records Act, Government Code §§ 6200 et seq.

w. Data, Estimates and Procedures. To rely on and use the best available records and data to support the implementation of this Judgment. Where actual records of data are not available, Watermaster shall rely on and use sound scientific and engineering estimates. Watermaster may use preliminary records of measurements, and, if revisions are subsequently made, Watermaster may reflect such revisions in subsequent accounting. Exhibit "C" sets forth methods and procedures for determining surface flow components. Watermaster shall use either the same procedures or procedures that will yield results of equal or greater accuracy.

x. Biological Resource Mitigation. To implement the Biological Resource Mitigation measures set forth in Exhibit "H" herein.

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C. ASSESSMENTS

25. Purpose. Watermaster shall levy and collect Assessments from the Parties based upon Production in accordance with the time schedules set forth in Exhibit "D". Watermaster shall levy and collect such Assessments as follows:

a. Administrative Assessments. Administrative Assessments to fund the Administrative Budget adopted by the Watermaster pursuant to Paragraph 24(j) shall be levied uniformly against each acre foot of Production. A Producer who does not Produce in a given Year shall pay an Administrative Assessment in amount equal to the lowest MWA assessment for Minimal Producers for that Year.

b. Replacement Water Assessments. Replacement Water Assessments shall be levied against each Producer on account of such Producer's Production, after any adjustment pursuant to Paragraph 24(q), in excess of such Producer's share of the Free Production Allowance in each Subarea during the prior Year.

c. Makeup Water Assessments. Makeup Water Assessments shall be levied against each Producer in each Subarea on account of each acre-foot of Production therein which does not bear a Replacement Assessment hereunder, after any adjustment pursuant to Paragraph 24(q), to pay all necessary costs of satisfying the Makeup Obligation, if any, of that Subarea.

d. Biological Resource Assessment. To establish and, to the extent needed, to maintain the Biological Resource Trust Fund balance at one million dollars (in 1993 dollars) pursuant to Paragraph 24(x) and Exhibit "H", a Biological Resource Assessment in an amount not to exceed fifty cents (in 1993 dollars)

for each acre-feet of Production shall be levied uniformly against each producer except the California Department of Fish and Game.

e. MWA Assessment of Minimal Producers. The MWA shall identify and assess Minimal Producers through its own administrative procedures, and not acting as Watermaster.

26. Procedure. Each Party hereto is ordered to pay the Assessments herein provided for, which shall be levied and collected in accordance with the procedures and schedules set forth in Exhibit "D". Any Assessment which becomes delinquent, as defined in Paragraph 7 of Exhibit "D", shall bear interest at the then current San Bernardino County property tax delinquency rate Said interest rate shall be applicable to any said delinquent Assessment from the due date thereof until paid. Such delinquent Assessment, together with interest thereon, costs of suit, attorneys fees and reasonable costs of collection, may be collected pursuant to motion giving notice to the delinquent Party only, or Order to Show Cause proceeding, or such other lawful proceeding as may be instituted by the Watermaster; and shall, if provided for in the MWA Act, constitute a lien on the property of the Party as of the same time and in the same manner as does the tax lien securing County property taxes. The Watermaster shall Annually certify a list of all such unpaid delinquent Assessments to the MWA (in accordance with applicable provisions of the MWA Act). The MWA (in accordance with applicable provisions of the MWA Act) shall include the names of those Parties and the amounts of the liens in its list to the County Assessor's Office in the same manner and at the same time as it does its administrative assessments. MWA shall account for receipt of all collections of Assessments collected pursuant to

this Judgment, and shall pay such amounts collected pursuant to this Judgment to the Watermaster. The Watermaster shall also have the ability to enjoin production of those Persons who do not pay Assessments pursuant to this Judgment.

27. Availability of Supplemental Water. All Replacement and Makeup Water Assessments collected by the Watermaster shall be used to acquire Supplemental Water from MWA. Watermaster shall determine when to request Supplemental Water from MWA and shall determine the amount of Supplemental Water to be requested. MWA shall use its best efforts to acquire as much Supplemental Water as possible in a timely manner. If MWA encounters delays in the acquisition of Supplemental Water which, due to cost increases, results in collected assessment proceeds being insufficient to purchase all Supplemental Water for which the Assessments were made, MWA shall purchase as much water as the proceeds will allow when the water becomes available. If available Supplemental Water is insufficient to meet all Makeup and Replacement Water obligations, Watermaster shall allocate the Supplemental Water for delivery to the Subareas on an equitable and practicable basis pursuant to duly adopted Watermaster rules and regulations, giving preference to: First, Transition Zone Replacement Water Obligations as set forth in Exhibit "G"; Second, Makeup Water Obligations; and Third, other Replacement Water Obligations. MWA may acquire Supplemental Water at any time. MWA shall be entitled to enter into a Storage Agreement with Watermaster to store water MWA acquires prior to being paid to do so by Watermaster. Such water, including such water acquired and stored prior to the date of this Judgment or prior to the entry of

a Storage Agreement, may later be used to satisfy MWA's duty under this paragraph.

28. Use of Replacement Water Assessment Proceeds and Makeup Water Assessment Proceeds. The Proceeds of Replacement Water Assessments and any interest accrued thereon shall only be used for the purchase of Replacement Water for that Subarea from which they were collected. In addition, the proceeds of Replacement Water Assessments collected on account of Production in the Transition Zone, except as provided in Exhibit "G", shall only be used for the purchase of Replacement Water for the Transition Zone, and the proceeds of Replacement Water Assessments collected on account of Production in that portion of the Baja Subarea downstream of the Calico-Newberry fault shall only be used for the purchase of Replacement Water for that portion of the Baja Subarea downstream of the Calico-Newberry fault. The proceeds of Makeup Water Assessments and any interest accrued thereon shall only be used for the purchase of Makeup Water to satisfy the Makeup Obligation for which they are collected.

29. MWA Annual Report to the Watermaster. MWA shall Produce and deliver to Watermaster an Annual written report regarding actions of MWA required by the terms of this Judgment. The report shall contain: 1) a summary of the actions taken by MWA in identifying and assessing Minimal Producers, including a report of Assessments made and collected; 2) a summary of other MWA activities in collecting Assessment on behalf of Watermaster; 3) a report of water purchases and water distribution for the previous Year; 4) actions taken to implement its Regional Water Management Plan, including actions relating to conveyance facilities referred

to in this Judgment. The MWA report will be provided to Watermaster not less than 30 days prior to the Annual Watermaster report to the Court required by this Judgment.

D. SUBAREA ADVISORY COMMITTEES.

30. Authorization. The Producers in each of the five Subareas are hereby authorized and directed to cause committees of Producer representatives to be organized and to act as Subarea Advisory Committees.

31. Composition and Election. Each Subarea Advisory Committee shall consist of five (5) Persons who shall be called advisors. In the election of advisors, every Party shall be entitled to one vote for every acre-foot of Base Annual Production for that Party in that particular Subarea. Parties may cumulate their votes and give one candidate a number of votes equal to the number of advisors to be elected multiplied by the number of votes to which the Party is normally entitled, or distribute the Party's votes on the same principle among as many candidates as the Party thinks fit. In any election of advisors, the candidates receiving the highest number of affirmative votes of the Parties are elected. Elections shall be held upon entry of this Judgment and thereafter every third year. In the event a vacancy arises, a temporary advisor shall be appointed by unanimous decision of the other four advisors to continue in office until the next scheduled election. The California Department of Fish and Game shall serve as a permanent ex-officio member of the Alto and Baja Subarea Advisory Committees. Rules and regulations regarding organization, meetings and other activities shall be at the discretion of the individual

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Subarea Advisory Committees, except that all meetings of the committees shall be open to the public.

32. Compensation. The Subarea Advisory Committee members shall serve without compensation.

33. Powers and Functions. The Subarea Advisory Committee for each Subarea shall act in an advisory capacity only and shall have the duty to study, review and make recommendations on all discretionary determinations made or to be made hereunder by Watermaster which may affect that Subarea.

E. TRANSFERABILITY.

34. Assignment, Transfer, etc. of Rights. In order to further the purposes of this Judgment and Physical Solution, any Base Annual Production Right, or any portion thereof, may be sold, assigned, transferred, licensed or leased pursuant to the rules and procedures set forth in Exhibit "F".

F. MISCELLANEOUS PROVISIONS.

35. Water Quality. Nothing in this Judgment shall be interpreted as relieving any Party of its responsibilities to comply with state or federal laws for the protection of water quality or the provisions of any permits, standards, requirements, or orders promulgated thereunder.

36. Review Procedures. Any action, decision, rule or procedure of Watermaster pursuant to this Judgment shall be subject to review by the Court on its own motion or on timely motion by any Party, as follows:

a. Effective Date of Watermaster Action. Any order, decision or action of Watermaster pursuant to this Judgment on noticed specific agenda items shall be deemed to have occurred

on the date of the order, decision or action.

b. Notice of Motion. Any Party, may, by a regularly noticed motion, petition the Court for review of Watermaster's action or decision pursuant to this Judgment. The motion shall be deemed to be filed when a copy, conformed as filed with the Court, has been delivered to Watermaster together with the service fee established by Watermaster sufficient to cover the cost to photocopy and mail the motion to each Party. Watermaster shall prepare copies and mail a copy of the motion to each Party or its designee according to the official service list which shall be maintained by Watermaster according to Paragraph 37. A Party's obligation to serve notice of a motion upon the Parties is deemed to be satisfied by filing the motion as provided herein. Unless ordered by the Court, any such petition shall not operate to stay the effect of any Watermaster action or decision which is challenged.

c. Time for Motion. A motion to review any Watermaster action or decision shall be filed within ninety (90) days after such Watermaster action or decision, except that motions to review Watermaster Assessments hereunder shall be filed within thirty (30) days of mailing of notice of the Assessment.

d. De Novo Nature of Proceeding. Upon filing of a petition to review Watermaster action, the Watermaster shall notify the Parties of a date when the Court will take evidence and hear argument. The Court's review shall be de novo and the Watermaster decision or action shall have no evidentiary weight in such proceeding.

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e. Decision. The decision of the Court in such proceeding shall be an appealable Supplemental Order in this case. When the same is final, it shall be binding upon Watermaster and the Parties.

f. Payment of Assessments. Payment of Assessments levied by Watermaster hereunder shall be made pursuant to the time schedule in Exhibit "D"; notwithstanding any motion for review of Watermaster actions, decisions, rules or procedures, including review of Watermaster Assessments.

37. Designation of Address for Notice and Service. Each Party shall designate the name and address to be used for purposes of all subsequent notices and service herein, either by its endorsement on the Stipulation for Judgment or by a separate designation to be filed within thirty (30) days after Judgment has been entered. Said designation may be changed from time to time by filing a written notice of such change with Watermaster. Any Party desiring to be relieved of receiving notices of Watermaster activity may file a waiver of notice on a form to be provided by Watermaster. Watermaster shall maintain at all times a current list of Parties to whom notices are to be sent and their addresses for purposes of service. Watermaster shall also maintain a full current list of names and addresses of all Parties or their successors, as filed herein. Copies of such lists shall be available to any Person. If no designation is made, a Party's designee shall be deemed to be, in order of priority: i) the Party's attorney of record; ii) if the Party does not have an attorney of record, the Party itself at the address on the Watermaster list.

38. Service of Documents. Delivery to or service upon any Party by Watermaster, by any other Party, or by the Court, of any document required to be served upon or delivered to a Party under or pursuant to the Judgment shall be deemed made if made by Deposit thereof (or by copy thereof) in the mail, first class, postage prepaid, addressed to the designee of the Party and at the address shown in the latest designation filed by that Party.

39. No Abandonment of Rights. It is in the interest of reasonable beneficial use of the Basin Area and its water supply that no Party be encouraged to take and use more water in any Year than is actually required. Failure to Produce all of the water to which a Party is entitled hereunder shall not, in and of itself, be deemed or constitute an abandonment of such Party's right, in whole or in part.

40. Intervention After Judgment. Any person who is not a Party or successor to a Party and who proposes to Produce water from the Basin Area may seek to become a Party to this Judgment through a Stipulation for Intervention entered into with Watermaster. Watermaster may execute said Stipulation on behalf of the other Parties herein but such Stipulation shall not preclude a Party from opposing such Intervention at the time of the Court hearing thereon. Said Stipulation for Intervention must thereupon be filed with the Court, which will consider an order confirming said intervention following thirty (30) days' notice to the Parties. Thereafter, if approved by the Court, such intervenor shall be a Party bound by this Judgment and entitled to the rights and privileges accorded under the Physical Solution herein.

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41. Recordation of Notice. MWA shall within sixty (60) days following entry of this Judgment record in the Office of the County Recorder of the County of San Bernardino a notice substantially complying with the notice content requirements set forth in Section 2529 of the California Water Code.

42. Judgment Binding on Successors, etc. Subject to specific provisions hereinbefore contained, this Judgment and all provisions thereof are applicable to and binding upon and inure to the benefit of not only the Parties to this action, but as well to their respective heirs, executors, administrators, successors, assigns, lessees, licensees and to the agents, employees and attorneys in fact of any such Persons.

43. Costs. No Party stipulating to this Judgment shall recover any costs or attorneys fees in this proceeding from another stipulating Party.

44. Entry of Judgment. The Clerk shall enter this Judgment.

Dated: JAN 10 1996

E. MICHAEL KAISER

E. Michael Kaiser, Judge
Superior Court of the State
of California for the
County of Riverside

EXHIBIT A

MAP OF MOJAVE BASIN AREA

[INDEX MAP AND DETAIL SHEET CONSISTING OF 42 1" = 4,000' SCALE MAPS COVERING THE BASIN AREA; THE MAP IS ON DISPLAY AT THE OFFICE OF THE MOJAVE WATER AGENCY, 22450 HEADQUARTERS, APPLE VALLEY, CA 92307 AND ON FILE WITH THE COURT]

EXHIBIT B

PRODUCTION TABLES

CONTENTS

TABLE B-1: TABLE SHOWING BASE ANNUAL PRODUCTION AND BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN EACH SUBAREA AND FREE PRODUCTION ALLOWANCES FOR EACH SUBAREA FOR THE FIRST FIVE YEARS AFTER ENTRY OF THE INTERLOCUTORY JUDGMENT

TABLE B-2: TABLE SHOWING TOTAL VERIFIED PRODUCTION, BASE ANNUAL PRODUCTION AND RECIRCULATED WATER PRODUCTION FOR AQUACULTURE AND FOR RECREATIONAL LAKES

~~12/60/92~~
~~01/20/93~~
~~05/03/93~~
~~01/10/93~~
~~01/28/93~~
09/25/95

EXHIBIT B

TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ESTE SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ESTE SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
ABSHIRE, DAVID V	24	0.1093	24	22	21	20	19
ANDERSON, ROSS C & BETTY J	34	0.1548	34	32	30	28	27
BAR H MUTUAL WATER COMPANY	53	0.2414	53	50	47	45	42
BELL, CHUCK	494	2.2497	494	469	444	419	395
BURNS, BOBBY J & EVELYN J	1,300	5.9204	1,300	1,235	1,170	1,105	1,040
CASA COLINA FOUNDATION	90	0.4099	90	85	81	76	72
CENTER WATER CO	40	0.1822	40	38	36	34	32
CLUB VIEW PARTNERS	1,276	5.8111	1,276	1,212	1,148	1,084	1,020
CROSS, LAWRENCE E	23	0.1047	23	21	20	19	18
CRYSTAL HILLS WATER COMPANY	194	0.8835	194	184	174	164	155
DAHLQUIST, GEORGE R	594	2.7052	594	564	534	504	475
DELPERDANG, ROBERT H	56	0.2550	56	53	50	47	44
DESERT DAWN MUTUAL WATER COMPANY	15	0.0683	15	14	13	12	12
GAETA, TRINIDAD	512	2.3317	512	486	460	435	409
GAYJIKIAN, SAMUEL & HAZEL	102	0.4645	102	96	91	86	81
GRACETOWN INVESTMENT CO - JETCO PROP FUND	752	3.4247	752	714	676	639	601
GUBLER, HANS	30	0.1366	30	28	27	25	24
HAL-DOR LTD	23	0.1047	23	21	20	19	18
HANDLEY, DON R & MARY ANN	73	0.3325	73	69	65	62	58
HART, MERRILL W	473	2.1541	473	449	425	402	378
HERT, SCOTT	276	1.2569	276	262	248	234	220
HI-GRADE MATERIALS	442	2.0129	442	419	397	375	353
HITCHIN LUCERNE, INC	16	0.0729	16	15	14	13	12
JAMS RANCH	28	0.1275	28	26	25	23	22

~~10/30/92~~
~~01/20/93~~
~~03/03/93~~
~~04/30/93~~
~~04/28/94~~
09/25/95

EXHIBIT B
TABLE B-1
TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ESTE SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ESTE SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET)				
			FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
JUBILEE MUTUAL WATER COMPANY	142	0.6467	142	134	127	120	113
JUNIPER RIVIERA COUNTY WATER DISTRICT	37	0.1685	37	35	33	31	29
LEE, DOO HWAN	78	0.3552	78	74	70	66	62
LOPEZ, BALTAZAR	385	1.7533	385	365	346	327	308
LUA, ANTONIO	348	1.5848	348	330	313	295	278
LUCERNE VALLEY MUTUAL WATER COMPANY	54	0.2459	54	51	48	45	43
LUCERNE VALLEY PARTNERS	1,213	5.5242	1,213	1,152	1,091	1,031	970
LUCERNE VISTA WATER CO	21	0.0956	21	19	18	17	16
MITSUBISHI CEMENT CORPORATION	1,299	5.9158	1,299	1,234	1,169	1,104	1,039
MONACO INVESTMENT COMPANY	70	0.3188	70	66	63	59	56
MOSS, LAWRENCE W & HELEN J	43	0.1958	43	40	38	36	34
PARK, CHANHO	597	2.7188	597	567	537	507	477
PARK, JEONG, IL & HEA JA	96	0.4372	96	91	86	81	76
PEREZ, EVA	247	1.1249	247	234	222	209	197
PETTIGREW, DAN	1,422	6.4760	1,422	1,350	1,279	1,208	1,137
PETTIGREW, HOWARD L	1,500	6.8312	1,500	1,425	1,350	1,275	1,200
PLUESS-STAUFER CALIFORNIA INC	23	0.1047	23	21	20	19	18
REED, MIKE	58	0.2641	58	55	52	49	46
ROGERS, ROY	1,449	6.5990	1,449	1,376	1,304	1,231	1,159
SAN BERNARDINO CO SERVICE AREA 29	21	0.0956	21	19	18	17	16
SEALS, LAWRENCE	113	0.5146	113	107	101	96	90
SON'S RANCH	140	0.6376	140	133	126	119	112
SOUTHERN CALIFORNIA WATER COMPANY	178	0.8106	178	169	160	151	142
SPECIALTY MINERALS, INC	42	0.1913	42	39	37	35	33

~~10/10/02~~
~~01/08/03~~
~~03/03/03~~
~~04/10/03~~
~~04/28/03~~
09/25/95

EXHIBIT B

TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ESTE SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ESTE SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND YEAR [3]	THIRD YEAR [3]	FOURTH YEAR [3]	FIFTH YEAR [3]
SPILLMAN, JAMES R & NANCY J	23	0.1047	23	21	20	19	18
STEWART WATER COMPANY	54	0.2459	54	51	48	45	43
STRINGER, W EDWARD	573	2.6095	573	544	515	487	458
THE CUSHENBURY TRUST, C/O SPECIALTY MINERALS, INC	10	0.0455	10	9	9	8	8
TURNER, LOYD & CAROL	77	0.3507	77	73	69	65	61
VISOSKY, JOSEPH F JR	1,120	5.1006	1,120	1,064	1,008	952	896
WEISER, SIDNEY & RAQUEL	90	0.4099	90	85	81	76	72
WILLOW WELLS MUTUAL WATER COMPANY	30	0.1366	30	28	27	25	24

~~10/10/93~~
~~03/30/93~~
~~03/03/93~~
~~04/10/93~~
~~04/20/93~~
09/25/95

EXHIBIT B
TABLE B-1
TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ESTE SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ESTE SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
MINIMAL PRODUCER POOL	2,000	9.1083	2,000	1,900	1,800	1,700	1,600
UNIDENTIFIED/UNVERIFIED PRODUCER POOL	1,485	6.7629					
ESTE SUBAREA TOTALS =	21,958	100					

1 Base Annual Production is the reported maximum year production for each producer for the five year period 1986-1990. These values reflect the maximum production determined by one or more of the following: Southern California Edison records, site inspection, land use estimates from 1987 and 1989 aerial photography and responses to special interrogatories. All values are subject to change if additional information is made available, or if any value reported herein is found to be in error.

2 Base Annual Production Right expressed as a percentage of the Total Base Annual Production.

3 Values based on production ramp down of five percent (5%) per year. Free Production Allowance for the fifth year is equal to eighty percent (80%) of the Base Annual Production.

~~12/10/92~~
~~01/20/93~~
~~03/02/93~~
~~04/16/93~~
~~04/28/93~~
09/25/95

EXHIBIT B
TABLE B-1
TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN OESTE SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

OESTE SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT (PERCENT) [2]	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND YEAR [3]	THIRD YEAR [3]	FOURTH YEAR [3]	FIFTH YEAR [3]
AEROCHEM, INC	660	5.3645	660	627	594	561	528
BROWN, DOUG & SUE	46	0.3739	46	43	41	39	36
CHAMISAL MUTUAL	96	0.7803	96	91	86	81	76
DAVIS, PAUL	19	0.1544	19	18	17	16	15
DOSSEY, D A	14	0.1138	14	13	12	11	11
MEADOWBROOK DAIRY	2,335	18.9791	2,335	2,218	2,101	1,984	1,868
RESSEGUE, JOHN & BILL	259	2.1052	259	246	233	220	207
SAN BERNARDINO CO SERVICE AREA 70G	110	0.8941	110	104	99	93	88
SAN BERNARDINO CO SERVICE AREA 70L	1,306	10.6153	1,306	1,240	1,175	1,110	1,044
THORESON, ROBERT F & A KATHLEEN	40	0.3251	40	38	36	34	32
TROEGER, RICHARD H	112	0.9103	112	106	100	95	89
VAN DAM BROTHERS	1,860	15.1183	1,860	1,767	1,674	1,581	1,488

~~12/10/93~~
~~01/20/93~~
~~02/03/93~~
~~04/18/93~~
~~04/28/93~~
09/25/95

EXHIBIT B
TABLE B-1
TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN OESTE SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

OESTE SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET)				
			FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
MINIMAL PRODUCER POOL	1,500	12.1921	1,500	1,425	1,350	1,275	1,200
UNIDENTIFIED/UNVERIFIED PRODUCER POOL	3,946	32.0735					
OESTE SUBAREA TOTALS =	12,303	100					

1 Base Annual Production is the reported maximum year production for each producer for the five year period 1986-1990. These values reflect the maximum production determined by one or more of the following: Southern California Edison records, site inspection, land use estimates from 1987 and 1989 aerial photography and responses to special interrogatories. All values are subject to change if additional information is made available, or if any value reported herein is found to be in error.

2 Base Annual Production Right expressed as a percentage of the Total Base Annual Production.

3 Values based on production ramp down of five percent (5%) per year. Free Production Allowance for the fifth year is equal to eighty percent (80%) of the Base Annual Production.

~~12/10/82~~
~~01/20/83~~
~~03/02/93~~
~~04/28/83~~
~~04/28/83~~
09/25/95

EXHIBIT B

TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ALTO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ALTO SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND YEAR [3]	THIRD YEAR [3]	FOURTH YEAR [3]	FIFTH YEAR [3]
ABBOND, EDWARD & GRACE	28	0.0229	28	26	25	23	22
ABBOTT, LEONARD C	284	0.2321	284	269	255	241	227
ADELANTO, CITY OF	1,573	1.2855	1,573	1,494	1,415	1,337	1,258
ADELANTO, CITY OF - GEORGE A F B	3,433	2.8055	3,433	3,261	3,089	2,918	2,746
AGCON, INC	384	0.3138	384	364	345	326	307
APPLE VALLEY COUNTRY CLUB	709	0.5794	709	673	638	602	567
APPLE VALLEY DEVELOPMENT	724	0.5917	724	687	651	615	579
APPLE VALLEY FOOTHILL CO WATER DISTRICT	167	0.1365	167	158	150	141	133
APPLE VALLEY HEIGHTS COUNTY WATER DISTRICT	125	0.1022	125	118	112	106	100
APPLE VALLEY RANCHOS WATER COMPANY	13,022	10.6419	13,022	12,370	11,719	11,068	10,417
APPLE VALLEY RECREATION & PARKS	45	0.0368	45	42	40	38	36
APPLE VALLEY VIEW MUTUAL WATER CO	36	0.0294	36	34	32	30	28
APPLE VALLEY, TOWN OF	298	0.2435	298	283	268	253	238
ARC LAS FLORES	6,331	5.1739	6,331	6,014	5,697	5,381	5,064
BACA, ENRIQUE	74	0.0605	74	70	66	62	59
BALDY MESA WATER DISTRICT	1,495	1.2218	1,495	1,420	1,345	1,270	1,196
BASS, NEWTON T	514	0.4201	514	488	462	436	411
BASTIANON, REMO	77	0.0629	77	73	69	65	61
BASURA, STEVE	25	0.0204	25	23	22	21	20
BRINSCHROTH, A J	90	0.0736	90	85	81	76	72
BOYCE, KENNETH & WILLA	102	0.0834	102	96	91	86	81
BROWN, BOBBY G & VALERIA R	42	0.0343	42	39	37	35	33
BURNS, ULYSSES & ANNIE L	164	0.1340	164	155	147	139	131
CARDOZO, MANUEL & MARIA	909	0.7429	909	863	818	772	727

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TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ALTO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ALTO SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND YEAR [3]	THIRD YEAR [3]	FOURTH YEAR [3]	FIFTH YEAR [3]
CDFG - MOJAVE NARROWS REGIONAL PARK	2,107	1.7219	2,107	2,001	1,896	1,790	1,685
CDFG - MOJAVE RIVER FISH HATCHERY	20	0.0163	20	19	18	17	16
CLARK, KENNETH R	223	0.1822	223	211	200	189	178
CLEAR VIEW FARMS	501	0.4094	501	475	450	425	400
COPELAND, ET AL (C/O DON W. LITTLE)	175	0.1430	175	166	157	148	140
CRAMER, MARGARET MUIR	280	0.2288	280	266	252	238	224
CUNNINGHAM, WILLIAM	29	0.0237	29	27	26	24	23
DEXTER, CLAIR F	175	0.1430	175	166	157	148	140
DEXTER, J P	515	0.4209	515	489	463	437	412
DIBERNARDO, JOHN	203	0.1659	203	192	182	172	162
DOLCH, ROBERT & JUDY	426	0.3481	426	404	383	362	340
DOMBROWSKI, MICHAEL W & SUSAN M	19	0.0155	19	18	17	16	15
DOWSE, PHILIP	20	0.0163	20	19	18	17	16
EVENSON, EDWIN H & JOYCELAINE	70	0.0572	70	66	63	59	56
FISHER, DOLORES DR	48	0.0392	48	45	43	40	38
FISHER, JEROME	633	0.5173	633	601	569	538	506
FITZWATER, R E	291	0.2378	291	276	261	247	232
GARCIA, SONIA L	288	0.2354	288	273	259	244	230
GOMEZ, CIRIL - LIVING TRUST	330	0.2697	330	313	297	280	264
GREEN ACRES ESTATES	25	0.0204	25	23	22	21	20
GULBRANSON, MERLIN	163	0.1332	163	154	146	138	130
HELENDALE SCHOOL DISTRICT	18	0.0147	18	17	16	15	14
HESPERIA GOLF AND COUNTRY CLUB	678	0.5541	678	644	610	576	542
HESPERIA WATER DISTRICT	12,213	9.9808	12,213	11,602	10,991	10,381	9,770

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TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ALTO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ALTO SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET)				
			FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
HI-GRADE MATERIALS	149	0.1218	149	141	134	126	119
HODGE, STANLEY W	67	0.0548	67	63	60	56	53
HOLWAY, ROBERT	88	0.0719	88	83	79	74	70
HRUBIK, THOMAS A	3,862	3.1561	3,862	3,668	3,475	3,282	3,089
INDUSTRIAL ASPHALT	109	0.0891	109	103	98	92	87
JESS RANCH WATER COMPANY	7,480	6.1129	7,480	7,106	6,732	6,358	5,984
JOHNSON, LARRY & CARLEAN	82	0.0670	82	77	73	69	65
JOHNSON, RONALD	31	0.0253	31	29	27	26	24
JOHNSTON, HARRIET AND LARRY W	127	0.1038	127	120	114	107	101
KEMPER CAMPBELL RANCH	473	0.3865	473	449	425	402	378
LAKE ARROWHEAD COMMUNITY SERVICES DISTRICT	658	0.5377	658	625	592	559	526
LAWSON, ERNEST & BARBARA	15	0.0123	15	14	13	12	12
LENHERT, RONALD & TONI	37	0.0302	37	35	33	31	29
LEWIS HOMES OF CALIFORNIA	1,693	1.3836	1,693	1,608	1,523	1,439	1,354
LONGMAN, JACK	115	0.0940	115	109	103	97	92
LOUNSBURY, J PETER & CAROLYN	208	0.1700	208	197	187	176	166
LOW, ROBERT	399	0.3261	399	379	359	339	319
LUCKEY, MANLEY J	800	0.6538	800	760	720	680	640
LUTH, KEN	27	0.0221	27	25	24	22	21
MARIANA RANCHOS COUNTY WATER DISTRICT	245	0.2002	245	232	220	208	196
MCCALL, REX	44	0.0360	44	41	39	37	35
MCINNIS, WILLIAM S	30	0.0245	30	28	27	25	24
MITCHELL, ROBIN & JUDITH	36	0.0294	36	34	32	30	28
MURPHY, BERNARD H	25	0.0204	25	23	22	21	20

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BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ALTO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ALTO SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
MURPHY, BERNARD TRUST	162	0.1324	162	153	145	137	129
MURPHY, KENNETH	42	0.0343	42	39	37	35	33
MUTUAL FUNDING CORP	101	0.0825	101	95	90	85	80
NAVAJO MUTUAL WATER CO	88	0.0719	88	83	79	74	70
NUNN, DONALD & PEARL	66	0.0539	66	62	59	56	52
O'BRYANT, ROBERT C & BARBARA	107	0.0874	107	101	96	90	85
ORMSBY, HARRY G	386	0.3154	386	366	347	328	308
PALISADES RANCH	824	0.6734	824	782	741	700	659
PARKER, DAVID E	37	0.0302	37	35	33	31	29
PEARL, ALICE	147	0.1201	147	139	132	124	117
PEARSON, DERYL B	22	0.0180	22	20	19	18	17
PERRY, THOMAS A	35	0.0286	35	33	31	29	28
PETTIS TRUST	126	0.1030	126	119	113	107	100
PHENIX PROPERTIES LTD	652	0.5328	652	619	586	554	521
PITTMAN, LEROY W	148	0.1209	148	140	133	125	118
POLICH, LEE & DONNA	65	0.0531	65	61	58	55	52
RANCHERITOS MUTUAL WATER CO	169	0.1381	169	160	152	143	135
RIVERSIDE CEMENT CO - ORO GRANDE PLANT	3,452	2.8211	3,452	3,279	3,106	2,934	2,761
ROGERS, ROY (ORO GRANDE RANCH)	115	0.0940	115	109	103	97	92
RUDMAN, ROBERT T	300	0.2452	300	285	270	255	240
RUE RANCH	30	0.0245	30	28	27	25	24
SAN BERNARDINO CO SERVICE AREA 42	465	0.3800	465	441	418	395	372
SAN BERNARDINO CO SERVICE AREA 64	3,822	3.1234	3,822	3,630	3,439	3,248	3,057
SAN BERNARDINO CO SERVICE AREA 70C	2,346	1.9172	2,346	2,228	2,111	1,994	1,876

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BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ALTO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ALTO SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
SAN BERNARDINO CO SERVICE AREA 70J	1,005	0.8213	1,005	954	904	854	804
SAN BERNARDINO CO SERVICE AREA 70L	355	0.2901	355	337	319	301	284
SAN FILIPPO, JOSEPH & SHELLEY	35	0.0286	35	33	31	29	28
SILVER LAKES ASSOCIATION	3,987	3.2583	3,987	3,787	3,588	3,388	3,189
SOUTHDOWN, INC	1,519	1.2414	1,519	1,443	1,367	1,291	1,215
SOUTHERN CALIFORNIA WATER COMPANY	940	0.7682	940	893	846	799	752
SPRING VALLEY LAKE ASSOCIATION	3,056	2.4974	3,056	2,903	2,750	2,597	2,444
SPRING VALLEY LAKE COUNTRY CLUB	977	0.7984	977	928	879	830	781
STORM, RANDALL	62	0.0507	62	58	55	52	49
SUDMEIER, GLENN W	121	0.0989	121	114	108	102	96
SUMMIT VALLEY RANCH	452	0.3694	452	429	406	384	361
TATRO, RICHARD K & SANDRA A	280	0.2288	280	266	252	238	224
TATUM, JAMES B	829	0.6775	829	787	746	704	663
TAYLOR, ALLEN C / HAYMAKER RANCH	456	0.3727	456	433	410	387	364
THOMAS, S DALE	440	0.3596	440	418	396	374	352
THOMAS, WALTER	36	0.0294	36	34	32	30	28
THOMPSON, JAMES A	418	0.3416	418	397	376	355	334
THOMPSON, RODGER	76	0.0621	76	72	68	64	60
THRASHER, GARY	373	0.3048	373	354	335	317	298
THUNDERBIRD COUNTY WATER DISTRICT	118	0.0964	118	112	106	100	94
TURNER, ROBERT	70	0.0572	70	66	63	59	56
VAIL, JOSEPH B & PAULA E	126	0.1030	126	119	113	107	100
VAN BURGER, CARL	710	0.5802	710	674	639	603	568
VAN LEEUWEN FAMILY TRUST	341	0.2787	341	323	306	289	272

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BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN ALTO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ALTO SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND YEAR [3]	THIRD YEAR [3]	FOURTH YEAR [3]	FIFTH YEAR [3]
VANNI, MIKE	54	0.0441	54	51	48	45	43
VICTOR VALLEY COMMUNITY COLLEGE DIST	240	0.1961	240	228	216	204	192
VICTOR VALLEY WATER DISTRICT	13,354	10.9133	13,354	12,686	12,018	11,350	10,683
VICTORVILLE, CITY OF	12	0.0098	12	11	10	10	9
VOGLER, ALBERT H	132	0.1079	132	125	118	112	105
WACKEEN, CAESAR	1,635	1.3362	1,635	1,553	1,471	1,389	1,308
WAKULA, JOHN	291	0.2378	291	276	261	247	232
WARD, KEN & BARBARA	65	0.0531	65	61	58	55	52
WEBER, DAVE	80	0.0654	80	76	72	68	64
WEST, CAROLYN & SMITH, RICHARD	24	0.0196	24	22	21	20	19
WEST, HOWARD & SUZY	72	0.0588	72	68	64	61	57
WHITTINGHAM, RICHARD V	15	0.0123	15	14	13	12	12
YEAGER, E L - CONSTRUCTION COMPANY INC	34	0.0278	34	32	30	28	27

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TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

ALTO SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET)				
			FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
MINIMAL PRODUCER POOL	4,000	3.2689	4,000	3,800	3,600	3,400	3,200
UNIDENTIFIED/UNVERIFIED PRODUCER POOL	4,967	4.0592					
ALTO SUBAREA TOTALS =	122,365	100					

1 Base Annual Production is the reported maximum year production for each producer for the five year period 1986-1990. These values reflect the maximum production determined by one or more of the following: Southern California Edison records, site inspection, land use estimates from 1987 and 1989 aerial photography and responses to special interrogatories. All values are subject to change if additional information is made available, or if any value reported herein is found to be in error.

2 Base Annual Production Right expressed as a percentage of the Total Base Annual Production.

3 Values based on production ramp down of five percent (5%) per year. Free Production Allowance for the fifth year is equal to eighty percent (80%) of the Base Annual Production.

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TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN CENTRO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

CENTRO SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT (PERCENT) [2]	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND YEAR [3]	THIRD YEAR [3]	FOURTH YEAR [3]	FIFTH YEAR [3]
AGCON, INC	0	0.0000	0	0	0	0	0
AGUAYO, JEANETTE L	212	0.3742	212	201	190	180	169
ATCHISON, TOPEKA, SANTA FE RAILWAY CO	120	0.2118	120	114	108	102	96
AVDEEF, THOMAS	34	0.0600	34	32	30	28	27
AZTEC FARM DEVELOPMENT COMPANY	220	0.3883	220	209	196	187	176
BARNES, FAY - EXECUTOR OF ESTATE OF WAYNE BARNES	243	0.4289	243	230	218	206	194
BROMMER, MARVIN	361	0.6372	361	342	324	306	288
BURNS, RITA J & PAMELA E	16	0.0282	16	15	14	13	12
CHAFA, LARRY R	96	0.1694	96	91	86	81	76
CHOI, YONG IL & JOUNG AE	38	0.0671	38	36	34	32	30
CHRISTISON, JOEL	75	0.1324	75	71	67	63	60
COOK, KWON W	169	0.2983	169	160	152	143	135
DE VRIES, NEIL	3,800	6.7070	3,800	3,610	3,420	3,230	3,040
DESERT COMMUNITY BANK	156	0.2753	156	148	140	132	124
DURAN, FRANK T	50	0.0883	50	47	45	42	40
GAINES, JACK	117	0.2065	117	111	105	99	93
GESIRICH, WAYNE	121	0.2136	121	114	108	102	96
GORMAN, VIRGIL	138	0.2436	138	131	124	117	110
GRIESER, RAYMOND H & DORISANNE	30	0.0530	30	28	27	25	24
GRILL, NICHOLAS P & MILLIE D	21	0.0371	21	19	18	17	16
GROEN, CORNELIS	1,043	1.8409	1,043	990	938	886	834
HANIPY, DBA - WHITE BEAR RANCH	152	0.2683	152	144	136	129	121
HARMSEN, JAMES & RUTH ANN	1,522	2.6863	1,522	1,445	1,369	1,293	1,217
HARPER LAKE COMPANY	1,433	2.5293	1,433	1,361	1,289	1,218	1,146

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BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN CENTRO SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

CENTRO SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
HI DESERT MUTUAL WATER CO	34	0.0600	34	32	30	28	27
HILEMAN, KATHERINE	19	0.0335	19	18	17	16	15
HILL, MELVIN	2,335	4.1213	2,335	2,218	2,101	1,984	1,868
HOY, MIKE	632	1.1155	632	600	568	537	505
JORDAN, RAYMOND	460	0.8119	460	437	414	391	368
JUSTICE, CHRIS	421	0.7431	421	399	378	357	336
KING, GENEVIEVE E	69	0.1218	69	65	62	58	55
LEE, SEPOONG ETAL & WOO POONG	77	0.1359	77	73	69	65	61
LEYERLY, GENEVA	65	0.1147	65	61	58	55	52
LEYERLY, RICHARD	862	1.5214	862	818	775	732	689
LUDINGTON, JAMES E & JO ANN	58	0.1024	58	55	52	49	46
LYON, LOUIS & ERIKA	130	0.2295	130	123	117	110	104
MARTIN, LENDELL	14	0.0247	14	13	12	11	11
MCCOLLUM, CHARLES L	347	0.6125	347	329	312	294	277
MEAD, G C	90	0.1589	90	85	81	76	72
MEYERS, LONNIE	27	0.0477	27	25	24	22	21
MITCHELL, CHARLES A	201	0.3548	201	190	180	170	160
MOFFITT, THOMAS R & EDITH I	62	0.1094	62	58	55	52	49
MOST, MILTON W	9,660	17.0500	9,660	9,177	8,694	8,211	7,728
NELSON, MILDRED L	52	0.0918	52	49	46	44	41
NEWBERRY SPRINGS COMPANY, INC	2,489	4.3931	2,489	2,364	2,240	2,115	1,991
OHAI, REYNOLDS & DOROTHY	137	0.2418	137	130	123	116	109
OROPEZA, JOSE M	190	0.3354	190	180	171	161	152
OSTERKAMP, GEROLD	260	0.4589	260	247	234	221	208

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FOR FIRST FIVE YEARS OF THE JUDGMENT

CENTRO SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
OWL ROCK PRODUCTS COMPANY	466	0.8225	466	442	419	396	372
PG & E	1,657	2.9246	1,657	1,574	1,491	1,408	1,325
REDDY, BOMMI V & KARUNA V	24	0.0424	24	22	21	20	19
ROWLAND, JAMES & HELEN	22	0.0388	22	20	19	18	17
RUISCH, DALE W	650	1.1473	650	617	585	552	520
SHIRKEY, ALAN G & MARY E	35	0.0618	35	33	31	29	28
SMITH, ROBERT A	43	0.0759	43	40	38	36	34
SOPPELAND, WAYNE	783	1.3820	783	743	704	665	626
SOUTHERN CALIFORNIA WATER COMPANY	11,309	19.9605	11,309	10,743	10,178	9,612	9,047
SPINK, WALTHALL	44	0.0777	44	41	39	37	35
ST CHARLES, DONALD B	609	1.0749	609	578	548	517	487
SUN 'N SKY COUNTRY CLUB	337	0.5948	337	320	303	286	269
TALLAKSON, WILLIAM V	17	0.0300	17	16	15	14	13
TILLEMA, HAROLD	874	1.5426	874	830	786	742	699
VAN DAM, ELDERT & SUSAN	722	1.2743	722	685	649	613	577
VAN LEEUWEN, JOHN	1,922	3.3923	1,922	1,825	1,729	1,633	1,537
VAN VLIET, HENDRIKA	820	1.4473	820	779	738	697	656
VANHOY, LUTHER C	23	0.0406	23	21	20	19	18
VERNOLA, PAT	3,116	5.4998	3,116	2,960	2,804	2,648	2,492
VISSER, ANNIE	91	0.1606	91	86	81	77	72
YANG, YOUNG MO	371	0.6548	371	352	333	315	296
YKEMA HARMSEN DAIRY	1,000	1.7650	1,000	950	900	850	800

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FOR FIRST FIVE YEARS OF THE JUDGMENT

CENTRO SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
MINIMAL PRODUCER POOL	2,000	3.5300	2,000	1,900	1,800	1,700	1,600
UNIDENTIFIED/UNVERIFIED PRODUCER POOL	864	1.5250					
CENTRO SUBAREA TOTALS =	56,657	100					

1 Base Annual Production is the reported maximum year production for each producer for the five year period 1986-1990. These values reflect the maximum production determined by one or more of the following: Southern California Edison records, site inspection, land use estimates from 1987 and 1989 aerial photography and responses to special interrogatories. All values are subject to change if additional information is made available, or if any value reported herein is found to be in error.

2 Base Annual Production Right expressed as a percentage of the Total Base Annual Production.

3 Values based on production ramp down of five percent (5%) per year. Free Production Allowance for the fifth year is equal to eighty percent (80%) of the Base Annual Production.

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EXHIBIT B

TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN BAJA SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

BAJA SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND YEAR [3]	THIRD YEAR [3]	FOURTH YEAR [3]	FIFTH YEAR [3]
AKE, CHARLES J & MARJORIE M	23	0.0333	23	21	20	19	18
ANGERER, ROBERT J & PEGGY	24	0.0347	24	22	21	20	19
ANTELOPE VALLEY DAIRY	5,430	7.8597	5,430	5,158	4,887	4,615	4,344
ARGUELLES, ALFREDO	1,047	1.5155	1,047	994	942	889	837
ATCHISON, TOPEKA, SANTA FE RAILWAY CO	80	0.1158	80	76	72	68	64
BAGLEY, ROY	20	0.0289	20	19	18	17	16
BALDERRAMA, ALFRED & LINDA	250	0.3619	250	237	225	212	200
BALL, DAVID P	81	0.1172	81	76	72	68	64
BARAK, RICHARD	132	0.1911	132	125	118	112	105
BARBER, JAMES B	167	0.2417	167	158	150	141	133
BARSTOW CALICO K O A	24	0.0347	24	22	21	20	19
BAUR, KARL & RITA	26	0.0376	26	24	23	22	20
BEDINGFIELD, LYNDELL & CHARLENE	56	0.0811	56	53	50	47	44
BENTON, PHILIP G	35	0.0507	35	33	31	29	28
BORGOGNO, STEVEN & LILLIAN B	1,844	2.6691	1,844	1,751	1,659	1,567	1,475
BOWMAN, EDWIN L	31	0.0449	31	29	27	26	24
BROWN, RONALD A	1,080	1.5632	1,080	1,026	972	918	864
BROWY, ORVILLE & LOUISE	33	0.0478	33	31	29	28	26
BRUINS, NICHOLAS	29	0.0420	29	27	26	24	23
CALICO LAKES HOMEOWNERS ASSOCIATION	1,031	1.4923	1,031	979	927	876	824
CALIF DEPT OF TRANSPORTATION	71	0.1028	71	67	63	60	56
CAMPBELL, M A & DIANNE	22	0.0318	22	20	19	18	17
CARTER, JOHN THOMAS	746	1.0798	746	708	671	634	596
CDFG - CAMP CADY	14	0.0203	14	13	12	11	11

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EXHIBIT B

TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN BAJA SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

BAJA SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
CHANG, TIMOTHY & JANE	18	0.0261	18	17	16	15	14
CHASTAIN, W C	100	0.1447	100	95	90	85	80
CHEYENNE LAKE, INC	122	0.1766	122	115	109	103	97
CHIAO MEI DEVELOPMENT	451	0.6528	451	428	405	383	360
CHO BROTHERS RANCH	758	1.0972	758	720	682	644	606
CHUANG, MARSHAL	70	0.1013	70	66	63	59	56
CONNER, WILLIAM H	25	0.0362	25	23	22	21	20
COOL WATER RANCH	76	0.1100	76	72	68	64	60
CRYSTAL LAKES PROPERTY OWNERS ASSOCIATION	447	0.6470	447	424	402	379	357
DAGGETT COMMUNITY SERVICES DISTRICT	235	0.3402	235	223	211	199	188
DALJO CORPORATION	31	0.0449	31	29	27	26	24
DAVIS, RONALD & DONNA	53	0.0767	53	50	47	45	42
DE JONG, ALAN L	1,648	2.3854	1,648	1,565	1,483	1,400	1,318
DENNISON, QUENTIN D	29	0.0420	29	27	26	24	23
DESERT LAKES CORPORATION - (LAKE DOLORES)	483	0.6991	483	458	434	410	386
DOCIMO, DONALD P & PATRICIA J	23	0.0333	23	21	20	19	18
DONALDSON, JERRY & BEVERLY	90	0.1303	90	85	81	76	72
ELLISON, SUSAN	15	0.0217	15	14	13	12	12
EVKHANIAN, JAMES H	110	0.1592	110	104	99	93	88
FAWCETT, EDWARD C	20	0.0289	20	19	18	17	16
FELIX, ALAN E & CAROL L	36	0.0521	36	34	32	30	28
FERRO, DENNIS & NORMA	32	0.0463	32	30	28	27	25
FRIEND, JOSEPH & DEBORAH	60	0.0868	60	57	54	51	48
FUNDAMENTAL CHRISTIAN ENDEAVOR	285	0.4125	285	270	256	242	228

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TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN BAJA SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

BAJA SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
GARCIA, DANIEL	23	0.0333	23	21	20	19	18
GOLD, HAROLD	249	0.3604	249	236	224	211	199
GRAVES, CHESTER B	32	0.0463	32	30	28	27	25
HAIGH, WHILLDYN & MARGARET	32	0.0463	32	30	28	27	25
HALL, LARRY	23	0.0333	23	21	20	19	18
HARALIK, BESS & ROBERT	27	0.0391	27	25	24	22	21
HARDESTY, LESLIE E & BECKY J	47	0.0680	47	44	42	39	37
HARESON, NICHOLAS & MARY	30	0.0434	30	28	27	25	24
HARTER FARMS	1,083	1.5676	1,083	1,028	974	920	866
HARTER, JOE & SUE	738	1.0682	738	701	664	627	590
HARTLEY, LONNIE	19	0.0275	19	18	17	16	15
HARVEY, FRANK	38	0.0550	38	36	34	32	30
HENDLEY, RICK & BARBARA	48	0.0695	48	45	43	40	38
HIETT, PATRICIA J	16	0.0232	16	15	14	13	12
HILARIDES, FRANK	1,210	1.7514	1,210	1,149	1,089	1,028	968
HOLLISTER, ROBERT H & RUTH M	44	0.0637	44	41	39	37	35
HONG, PAUL B & MAY	95	0.1375	95	90	85	80	76
HORTON'S CHILDREN'S TRUST	106	0.1534	106	100	95	90	84
HORTON, JOHN MD	183	0.2649	183	173	164	155	146
HOSKING, JOHN W & JEAN	94	0.1361	94	89	84	79	75
HUBBARD, ESTER & MIZUNO, ARLEAN	28	0.0405	28	26	25	23	22
HUNT, RALPH M & LILLIAN F	31	0.0449	31	29	27	26	24
HUTCHISON, WILLIAM O	901	1.3042	901	855	810	765	720
HYATT, JAMES & BRENDA	210	0.3040	210	199	189	178	168

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EXHIBIT B

TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN BAJA SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

BAJA SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET)				
			FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
IRVIN, BERTRAND W	29	0.0420	29	27	26	24	23
J V A AIR INC	54	0.0782	54	51	48	45	43
JACKSON, RAY	20	0.0289	20	19	18	17	16
JOHNSON, JAMES R	247	0.3575	247	234	222	209	197
JUSTICE, CHRIS	6	0.0087	6	5	5	5	4
KAPLAN, ABRAHAM M	76	0.1100	76	72	68	64	60
KASNER, ROBERT	1,001	1.4489	1,001	950	900	850	800
KATCHER, AUGUST M & MARCELINE	23	0.0333	23	21	20	19	18
KEMP, ROBERT & ROSE	32	0.0463	32	30	28	27	25
KIEL, MARY	34	0.0492	34	32	30	28	27
KIM, JOON HO	764	1.1059	764	725	687	649	611
KOSHAREK, JOHN & JOANNE	54	0.0782	54	51	48	45	43
LAKE JODIE PROPERTY OWNERS ASSOCIATION	254	0.3677	254	241	228	215	203
LAKE WAIKIKI	98	0.1419	98	93	88	83	78
LAKE WAINANI OWNERS ASSOCIATION	202	0.2924	202	191	181	171	161
LANGLEY, MICHAEL R	20	0.0289	20	19	18	17	16
LAWRENCE, WILLIAM W	45	0.0651	45	42	40	38	36
LEE, MOON & OKBRA	49	0.0709	49	46	44	41	39
LEE, VIN JANG T	630	0.9119	630	598	567	535	504
LESHIN, CONNIE & SOL	1,416	2.0496	1,416	1,345	1,274	1,203	1,132
LESHIN, SOL	1,997	2.8906	1,997	1,897	1,797	1,697	1,597
LEVINE, DR LESLIE	1,637	2.3695	1,637	1,555	1,473	1,391	1,309
LONG, BALLARD	35	0.0507	35	33	31	29	28
M BIRD CONSTRUCTION	41	0.0593	41	38	36	34	32

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TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN BAJA SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

BAJA SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
MAHJOUBI, AFSAR S	63	0.0912	63	59	56	53	50
MALIN, LILY	54	0.0782	54	51	48	45	43
MALONEY, JANICE	36	0.0521	36	34	32	30	28
MARCROFT, JAMES A & JOAN	38	0.0550	38	36	34	32	30
MARSHALL, CHARLES	20	0.0289	20	19	18	17	16
MAYBERRY, DONALD J	41	0.0593	41	38	36	34	32
MILBRAT, IRVING	73	0.1057	73	69	65	62	58
MITCHELL, CHARLOTTE	115	0.1665	115	109	103	97	92
MITCHELL, JAMES L & CHERYL A	155	0.2244	155	147	139	131	124
MOORE, WAYNE G & JULIA H	103	0.1491	103	97	92	87	82
MORRIS, KARL	304	0.4400	304	288	273	258	243
MULLIGAN, ROBERT & INEZ	35	0.0507	35	33	31	29	28
NEWBERRY COMMUNITY SERVICE DIST	23	0.0333	23	21	20	19	18
NU VIEW DEVELOPMENT, INC	2,899	4.1962	2,899	2,754	2,609	2,464	2,319
O F D L INC	109	0.1578	109	103	98	92	87
O'KEEFE, SARAH-LEE & JOKE E	50	0.0724	50	47	45	42	40
P & H ENGINEERING & DEV CORP	667	0.9654	667	633	600	566	533
PARKER, GEORGE R	144	0.2084	144	136	129	122	115
PATHFINDER INVESTORS	472	0.6832	472	448	424	401	377
PAYAN, PAUL	32	0.0463	32	30	28	27	25
PERKO, BERT K	132	0.1911	132	125	118	112	105
PITTS, JOE	30	0.0434	30	28	27	25	24
POHL, ANDREAS & CATHLYN	17	0.0246	17	16	15	14	13
POLAND, JOHN R & SANDRA M	92	0.1332	92	87	82	78	73

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TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN BAJA SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

BAJA SUBAREA / PRODUCER	BASE ANNUAL [1] PRODUCTION (ACRE-FEET)	BASE ANNUAL [2] PRODUCTION RIGHT (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
PRICE, ALAN E	37	0.0536	37	35	33	31	29
PRICE, DONALD	42	0.0608	42	39	37	35	33
PUCKHABER, WILLIAM F TRUST	63	0.0912	63	59	56	53	50
PURCIO, THOMAS F & PATRICIA A	80	0.1158	80	76	72	68	64
RANDOLPH, JOAN E	24	0.0347	24	22	21	20	19
REEVES, RICHARD	230	0.3329	230	218	207	195	184
RICE, DANIEL & MARY	121	0.1751	121	114	108	102	96
RICE, HENRY C & DIANA	24	0.0347	24	22	21	20	19
RIEGER, WALTER M	62	0.0897	62	58	55	52	49
RIKUO CORPORATION	1,517	2.1958	1,517	1,441	1,365	1,289	1,213
ROSSI, JAMES L & NAOMI I	614	0.8887	614	583	552	521	491
ROTEX CONSTRUCTION COMPANY	2,529	3.6606	2,529	2,402	2,276	2,149	2,023
SAN BERNARDINO COUNTY BARSTOW - DAGGETT AIRPORT	168	0.2432	168	159	151	142	134
SANTUCCI, ANTONIO & WILSA	30	0.0434	30	28	27	25	24
SCOGGINS, JERRY	105	0.1520	105	99	94	89	84
SHEPPARD, THOMAS & GLORIA	217	0.3141	217	206	195	184	173
SHORT, CHARLES & MARGARET	54	0.0782	54	51	48	45	43
SHORT, JEFF	30	0.0434	30	28	27	25	24
SILVER VALLEY RANCH, INC	109	0.1578	109	103	98	92	87
SMITH, WILLIAM E	19	0.0275	19	18	17	16	15
SNYDER, KRYL K & ROUTH, RICHARD J	64	0.0926	64	60	57	54	51
SOUTHERN CALIFORNIA EDISON CO - AGRICULTURE	5,858	8.4792	5,858	5,565	5,272	4,979	4,686
SOUTHERN CALIFORNIA EDISON CO - INDUSTRIAL	4,565	6.6076	4,565	4,336	4,108	3,880	3,652
SOUTHERN CALIFORNIA GAS COMPANY	98	0.1419	98	93	88	83	78

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EXHIBIT B
TABLE B-1
TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN BAJA SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

BAJA SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND [3] YEAR	THIRD [3] YEAR	FOURTH [3] YEAR	FIFTH [3] YEAR
ST ANTONY COPTIC ORTHODOX MONASTERY	130	0.1882	130	123	117	110	104
STEWART, STANLEY & PATRICIA	27	0.0391	27	25	24	22	21
SUGA, TAKEAKI	154	0.2229	154	146	138	130	123
SUNDOWN LAKES, INC	168	0.2432	168	159	151	142	134
SWARTZ, ROBERT & IRENE	50	0.0724	50	47	45	42	40
TAPIE, RAYMOND & MURIEL	18	0.0261	18	17	16	15	14
TAYLOR, TOM	503	0.7281	503	477	452	427	402
THAYER, SHARON	58	0.0840	58	55	52	49	46
THE 160 NEWBERRY RANCH CALIFORNIA, LTD	1,033	1.4952	1,033	981	929	878	826
TRIPLE H PARTNERSHIP	993	1.4373	993	943	893	844	794
UNION PACIFIC RAILROAD COMPANY	249	0.3604	249	236	224	211	199
VAN BASTELAAR, ALPHONSE	78	0.1129	78	74	70	66	62
VAN DIEST, CORNELIUS	934	1.3519	934	887	840	793	747
VAN LEEUWEN, JOHN	1,084	1.5690	1,084	1,029	975	921	867
VANDER DUSSEN, AGNES	1,792	2.5938	1,792	1,702	1,612	1,523	1,433
VAUGHT, ROBERT E & KAREN M	43	0.0622	43	40	38	36	34
VERNOLA, PAT	1,310	1.8962	1,310	1,244	1,179	1,113	1,048
WARD, ERNEST & LAURA	38	0.0550	38	36	34	32	30
WARD, RONNY H	130	0.1882	130	123	117	110	104
WEBER, F R & JUNELL	96	0.1390	96	91	86	81	76
WEBSTER, THOMAS M & PATRICIA J	24	0.0347	24	22	21	20	19
WEIDKNECHT, ARTHUR J & PEGGY A	79	0.1143	79	75	71	67	63
WESTERN HORIZON ASSOCIATES INC	1,188	1.7196	1,188	1,128	1,069	1,009	950
WESTERN ROCK PRODUCTS	31	0.0449	31	29	27	26	24

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EXHIBIT B

TABLE B-1

TABLE SHOWING BASE ANNUAL PRODUCTION AND
BASE ANNUAL PRODUCTION RIGHT OF EACH PRODUCER WITHIN BAJA SUBAREA
TOGETHER WITH FREE PRODUCTION ALLOWANCES
FOR FIRST FIVE YEARS OF THE JUDGMENT

BAJA SUBAREA / PRODUCER	BASE ANNUAL PRODUCTION [1] (ACRE-FEET)	BASE ANNUAL PRODUCTION RIGHT [2] (PERCENT)	FREE PRODUCTION ALLOWANCES (ACRE-FEET) FIRST YEAR	SECOND YEAR [3]	THIRD YEAR [3]	FOURTH YEAR [3]	FIFTH YEAR [3]
WET SET, INC	129	0.1867	129	122	116	109	103
WITTE, E DANIEL	27	0.0391	27	25	24	22	21
WLSR INC	133	0.1925	133	126	119	113	106
WORSEY, REVAE	29	0.0420	29	27	26	24	23
YARD, BETTY	26	0.0376	26	24	23	22	20
YERMO WATER COMPANY	453	0.6557	453	430	407	385	362
YOUNG, KEITH O - (DESERT TURF)	312	0.4516	312	296	280	265	249
MINIMAL PRODUCER POOL	3,500	5.0661	3,500	3,325	3,150	2,975	2,800
UNIDENTIFIED/UNVERIFIED PRODUCER POOL	320	0.4632					
BAJA SUBAREA TOTALS =	69,087	100					

1 Base Annual Production is the reported maximum year production for each producer for the five year period 1986-1990. These values reflect the maximum production determined by one or more of the following: Southern California Edison records, site inspection, land use estimates from 1987 and 1989 aerial photography and responses to special interrogatories. All values are subject to change if additional information is made available, or if any value reported herein is found to be in error.

2 Base Annual Production Right expressed as a percentage of the Total Base Annual Production.

3 Values based on production ramp down of five percent (5%) per year. Free Production Allowance for the fifth year is equal to eighty percent (80%) of the Base Annual Production.

EXHIBIT B
TABLE B-2
TABLE SHOWING TOTAL WATER PRODUCTION
FOR AQUACULTURE AND RECREATIONAL LAKE PURPOSES
ALTO SUBAREA

PRODUCER	TOTAL WATER [1] PRODUCTION	BASE ANNUAL [2] PRODUCTION	RECIRCULATED [3] WATER
	(ACRE-FEET)		
CDFG - MOJAVE RIVER FISH HATCHERY	10,678	20	10,658
JESS RANCH WATER COMPANY	18,625	7,480	11,145
ALTO SUBAREA TOTALS =	29,303	7,500	21,803

Total Water Production is the reported maximum year production for each producer for the five year period 1986-1990. These values reflect the maximum production determined by one or more of the following: Southern California Edison records; James C. Hanson site inspection; land use estimates from 1989 aerial photography; responses to special interrogatories. All values are subject to change if additional information is made available, or if any value reported herein is found to be in error.

2 Base Annual Production as shown on Table B-1.

3 Amount shown is the difference between the Total Water Production and the Base Annual Production.

EXHIBIT B
TABLE B-2
TABLE SHOWING TOTAL WATER PRODUCTION
FOR AQUACULTURE AND RECREATIONAL LAKE PURPOSES
BAJA SUBAREA

PRODUCER	TOTAL WATER [1] PRODUCTION	BASE ANNUAL [2] PRODUCTION	RECIRCULATED [3] WATER
	(ACRE-FEET)		
BROWY, ORVILLE & LOUISE	210	33	177
CALICO LAKES HOMEOWNERS ASSOCIATION	2,513	1,031	1,482
CDFG - CAMP CADY	102	14	88
CHEYENNE LAKE, INC	638	122	516
CRYSTAL LAKES PROPERTY OWNERS ASSOCIATION	6,575	447	6,128
DESERT LAKES CORPORATION - (LAKE DOLORES)	928	483	445
FUNDAMENTAL CHRISTIAN ENDEAVOR	440	285	155
HORTON'S CHILDREN'S TRUST	1,291	106	1,185
HORTON, JOHN MD	672	183	489
KIEL, MARY	188	34	154
LAKE JODIE PROPERTY OWNERS ASSOCIATION	2,805	254	2,551
LAKE WAIKIKI	400	98	302
LAKE WAINANI OWNERS ASSOCIATION	1,420	202	1,218
LEE, MOON & OKBEA	171	49	122
O F D L INC	434	109	325
RICE, DANIEL & MARY	614	121	493
SCOGGINS, JERRY	922	105	817
SILVER VALLEY RANCH, INC	455	109	346
SMITH, WILLIAM E	153	19	134
SUNDOWN LAKES, INC	1,109	168	941
TAPIE, RAYMOND & MURIEL	108	18	90
THAYER, SHARON	159	58	101
WET SET, INC	441	129	312
WLSR INC	678	133	545

EXHIBIT B
TABLE B-2
TABLE SHOWING TOTAL WATER PRODUCTION
FOR AQUACULTURE AND RECREATIONAL LAKE PURPOSES
BAJA SUBAREA

PRODUCER	TOTAL WATER [1] PRODUCTION	BASE ANNUAL [2] PRODUCTION	RECIRCULATED [3] WATER
	(ACRE-FEET)		
BAJA SUBAREA TOTALS =	23,426	4,310	19,116

1 Total Water Production is the reported maximum year production for each producer for the five year period 1986-1990. These values reflect the maximum production determined by one or more of the following: Southern California Edison records; James C. Hanson site inspection; land use estimates from 1989 aerial photography; responses to special interrogatories. All values are subject to change if additional information is made available, or if any value reported herein is found to be in error.

2 Base Annual Production as shown on Table B-1.

3 Amount shown is the difference between the Total Water Production and the Base Annual Production.

EXHIBIT C

ENGINEERING APPENDIX

CONTENTS

A. ADJUSTMENT OF FREE PRODUCTION ALLOWANCES

B. DETERMINATION OF SURFACE FLOW COMPONENTS

TABLE C-1: MOJAVE BASIN AREA ADJUDICATION SUBAREA HYDROLOGICAL INVENTORY BASED ON LONG-TERM AVERAGE NATURAL WATER SUPPLY AND OUTFLOW AND CURRENT YEAR IMPORTS AND CONSUMPTIVE USE

EXHIBIT C

ENGINEERING APPENDIX

The purpose of this Engineering Appendix is to establish the basis for measurements, calculations and determinations required in the operation of the Physical Solution.

A. Adjustment of Free Production Allowances. In the preparation of the report required by Paragraph 24 (o) of this Judgment, the Watermaster shall take into account all available pertinent hydrologic data and estimates, including at least the factors, or changes in the factors, shown in the attached Table C-1, "MOJAVE BASIN AREA ADJUDICATION SUBAREA HYDROLOGICAL INVENTORY BASED ON LONG-TERM AVERAGE NATURAL WATER SUPPLY AND OUTFLOW AND CURRENT YEAR IMPORTS AND CONSUMPTIVE USE," and changes in storage as determined by well levels, the factors listed in Paragraph 2(a) of Exhibit "H", and other pertinent data. The numbers for each of the factors for each Subarea shown in Table C-1 are Sample Numbers only, and are not intended to be used in determining actual water supply, Consumptive Use and outflow, or Free Production Allowance of the Subareas.

B. Determination of Surface Flow Components. The procedures used to determine the historical surface flow components of the Mojave River at various locations are summarized below.

1. Determination of Surface Flow Components at Lower Narrows. Since the records available for the discharge of the Mojave River at Lower Narrows only provide data on the total amount of surface flow and since Storm Flow occurs during and following periods of rainfall, it was necessary to determine what portion of

total measured surface flow at Lower Narrows was Storm Flow and what portion was Base Flow.

The Parties in reaching the physical solution provided for in the Judgment, used certain procedures to separate the Storm Flow and Base Flow components of the total measured surface flow at Lower Narrows. Hydrographs of the mean daily discharge at Lower Narrows were plotted for the Year under consideration together with corresponding rainfall data obtained from the National Oceanic and Atmospheric Administration (NOAA) for Lake Arrowhead. Hydrographs were also plotted for the combined flow of West Fork Mojave River and Deep Creek which together with the Lake Arrowhead precipitation data served as a guide for interpreting those periods during which Storm Flow was likely to have occurred at Lower Narrows.

Other factors considered included:

* Occurrences of Storm Flow at Barstow and Afton Canyon,
* Precipitation at Victorville and Barstow,
* Consideration of the time of Year and temperature, &
* Shape of hydrographs for Years having similar Base Flow characteristics.

Based on interpretation of all of the foregoing information, the flows occurring on those days during which Storm Flow most likely occurred were "scalped" by projecting an estimated Base Flow Curve through the Storm Flow Period. The Base Flow component of the total monthly flow was then determined as follows:

a. For those periods during which there was obviously no Storm Flow, the entire recorded mean daily flows were assumed to be Base Flow.

b. For the remaining Storm Flow periods, the Base Flow component was taken as the area under the Base Flow Curve, except that for those days within the Storm Flow period when the actual mean daily discharge is less than the amount indicated by the Base Flow Scalping Curves, then the actual recorded amount is used.

2. Determination of Surface Flow Components at Waterman Fault. The total amount of surface flow passing the Waterman Fault (under current riverbed conditions) is considered to be Storm Flow and can be estimated from the Storm Flow passing the USGS gauging station Mojave River at Barstow. The following table was developed to provide a method for estimating flow at Waterman Fault:

Storm Flow At Barstow Gage[1] (Acre-Feet)	Estimated Surface Flow at Waterman Fault (Acre-Feet)
2,000	0
10,000	6,200
20,000	14,300
30,000	22,600
40,000	31,400
50,000	40,500
60,000	49,200
70,000	58,400
80,000	67,800
90,000	76,800
100.000	85,400

[1]From Recorded Flow at USGS Gaging Station Mojave River at Barstow. Relationship is based on single storm events. More than one storm event separated by more than five day of zero flow will be considered as separate storms.

3. Determination of Surface Flow Components at Afton. Records available for the discharge of the Mojave River at Afton, California, provide data on the total mount of surface flow and since storm runoff occurs during and immediately following a major storm event in the watershed area tributary to the Baja Basin below Barstow or in the event of large Storm Flows at Barstow which reach Afton, it was necessary to determine what portion of the total measured surface flow at Afton is Storm Flow and what portion of Base Flow.

The Parties, in reaching the physical solution provided for in the Judgment, used certain procedures to separate the Storm Flow and Base Flow components of the total measured surface flow at Afton. Hydrographs of the mean daily discharge at Afton were plotted for the water Year under consideration. In the absence of Storm Flow, the Base Flow curve at Afton was generally a relatively constant amount. Storm Flows were evidenced by sharp spikes or abrupt departures from the antecedent Base Flow and a fairly rapid return to pre-storm Base Flow Condition. The hydrograph of flows at Barstow served as a guide for identifying those periods during which Storm Flow was likely to have occurred at Afton.

Based on interpretation of all of the foregoing information, the flows occurring on those days during which Storm Flow most likely occurred were "scalped" by projecting an estimated Base Flow Curve through the Storm Flow Period. The Base Flow component of the total monthly flow was then determined as follows:

a. For those periods during which there is obviously no Storm Flow, the entire recorded mean daily flows were assumed to be Base Flow.

b. For the remaining Storm Flow periods, the Base Flow component was taken as the area under the Base Flow Curve except that for those days within the Storm Flow period when the actual mean daily discharge was less than the amount indicated by the Base Flow Scalping Curves, then the actual recorded amount was used.

4. Engineers' Work Papers. These procedures are reflected in the Work Papers of the Engineers, copies of which are filed with the Watermaster.

TABLE C-1
Mojave Basin Area Adjudication
Subarea Hydrological Inventory Based On
Long-Term Average Natural Water Supply and Outflow
and Current Year Imports and Consumptive Use
(All Amounts in Acre-Feet)

	Este	Oeste	Alto	Centro	Baja	Basin Totals
WATER SUPPLY						
Surface Water Inflow						
Gaged	0	0	65,000	0	0 [2]	65,000 [3]
Ungaged	1,700	1,500	3,000	37,300 [1]	14,300	6,500 [4]
Subsurface Inflow	0	0	1,000	2,000	1,200	0
Deep Percolation of Precipitation	0	0	3,500	0	100	3,600
Imports						
Lake Arrowhead CSD	0	0	1,500	0	0	1,500
Big Bear ARWWA	2,000	0	0	0	0	2,000
TOTAL	3,700	1,500	74,000	39,300	15,600	78,600
CONSUMPTIVE USE AND OUTFLOW						
Surface Water Outflow						
Gaged	0	0	0	0	8,200 [5]	8,200
Ungaged	0	0	37,300 [1]	14,000 [5]	0	0
Subsurface Outflow	200	800	2,000	1,200	0	0
Consumptive Use						
Agriculture	6,800	2,900	16,300	20,300	30,200	76,500
Urban	1,900	1,200	36,300	9,500	9,700	58,600
Phreatophytes	0	0	5,100	900	1,500	7,500 [6]
Exports	0	0	0	0	0	0
TOTAL	8,900	4,900	97,000	45,900	49,600	150,800
Surplus / (Deficit)	(5,200)	(3,400)	(23,000)	(6,600)	(34,000)	(72,200)
Total Estimated Production (Current Year) [7]	15,700	7,600	98,900	46,500	54,300	223,000
PRODUCTION SAFE YIELD (Current Year) [7]	10,500	4,200	75,900	39,900	20,300	150,800

SAMPLE CALCULATIONS

[1] Estimated from reported flows at USGS gaging station, Mojave River at Victorville Narrows.

[2] Includes 14,000 acre-feet of Mojave River surface flow across the Waterman Fault estimated from reported flows at USGS gaging station, Mojave River at Barstow, and 300 acre-feet of local surface inflow from Kane Wash.

[3] Represents the sum of Este (1,700 af), Oeste (1,500 af), Alto (3,000 af) and Baja (300 af from Kane Wash).

[4] Inter subarea subsurface flows do not accrue to the total basin water supply.

[5] Estimated from reported flows at USGS gaging station, Mojave River at Barstow.

[6] Estimated by Bookman-Edmonston.

[7] For purposes of this Table, the current year is 1990.

EXHIBIT D

TIME SCHEDULES

EXHIBIT D

TIME SCHEDULES

1. Prior Year Report. Annually not later than February 1 Watermaster shall provide to each Party a report covering the prior Year and setting forth at least the following:

a. Each Producer's Replacement Water Assessment, including any surcharges, based on rates applicable during the prior Year.

b. Each Producer's Makeup Water Assessment, based on rates applicable during the prior water Year.

2. MWA Supplemental Water Rates. Annually, not later than December 1, MWA shall set the rates per acre foot to be charged for Supplemental Water for the following Year, and shall project the rates for the following two Years.

3. Budget and Assessment Rates. Annually, not later than February 1, Watermaster shall provide to all Parties its proposal for its Administrative Budget, Administrative Assessment Rates, Replacement Water Rates, and Makeup Water Rates for the next ensuing Year and its rate projections for the next two (2) years. No later than March 1 of each Year, the Watermaster shall hold a public hearing to receive comments from Parties as to its proposal. Not later than April 1 of each Year, Watermaster shall adopt its final Budget and assessment rates for the next ensuing Year, and shall notify all Parties of its final Budget and Assessments rates within fifteen (15) days of adoption.

4. Free Production Allowance Adjustment. In any Year that Watermaster prepares a report pursuant to Paragraph 24 (o) of this Judgment that includes a recommendation for an adjustment of a Free

Production Allowance, Watermaster shall notify all Parties as to its recommendation not later than February 1, shall hold a public hearing thereon not later than March 1, and shall submit any such recommendation, which may be revised pursuant to the public hearing, to the Court not later than April 1.

5. Payment of Administrative Assessments and Biological Resource Assessments. Each Producer shall submit quarterly along with the Production report required by Paragraph 24 (p) an Administrative Assessment payment in an amount equal to the current Year Administrative Assessment Rate multiplied times the acre-feet of water Produced during the quarter and a Biological Resource Assessment payment in an amount equal to the current Year Biological Resource Assessment Rate multiplied times the acre-feet of water Produced during the quarter.

6. Payment of Replacement Water Assessments and Makeup Water Assessments. Replacement Water Assessments and Makeup Water Assessments for the prior Year shall be due and payable on July 1.

7. Delinquency of Assessments. Any assessment payable pursuant to this Judgment shall be deemed delinquent: i) if paid in Person, if not paid within five (5) days of the date due; ii) if paid by electronic funds transfer, if not paid within three (3) banking days of the date due; or iii) if paid by any other means, if not paid within ten (10) days of the date due. "Payment" shall occur when good and sufficient funds have been received by the Watermaster. Any assessment shall also be deemed delinquent in the event that any attempted payment is by funds that are not good and sufficient.

EXHIBIT E

LIST OF PRODUCERS AND THEIR DESIGNEES

EXHIBIT E

PRODUCER	DESIGNEE
ABBOND, EDWARD & GRACE	Same
ABBOTT, LEONARD C	Therese E. Parker, Esq.
ABSHIRE, DAVID V	Same
ADELANTO, CITY OF	Michael B. Jackson, Esq.
ADELANTO, CITY OF/GEORGE AFB	
AEROCHEM, INC	James Heiser, Esq.
AGCON, INC	Robert E. Hove
AGCON, INC.	Robert E. Hove
AGUAYO, JEANETTE L.	Same
AKE, CHARLES J & MARJORIE M	Same
ANDERSON, ROSS C & BETTY J	Same
ANGERER, ROBERT J & PEGGY	Same
ANTELOPE VALLEY DAIRY	Dick Van Dam
APPLE VALLEY COUNTRY CLUB	Terry Caldwell, Esq.
APPLE VALLEY DEVELOPMENT	Same
APPLE VALLEY FOOTHILL CO WATER	Doreen Ryssel
APPLE VALLEY HEIGHTS CO. WATER	Elizabeth Hanna, Esq.
APPLE VALLEY RANCHOS WATER	Fredric Fudacz, Esq.
APPLE VALLEY REC. & PARKS	Elizabeth Hanna, Esq.
APPLE VALLEY VIEW MUTUAL WATER CO.	Joseph Saltmeris, Esq.
APPLE VALLEY, TOWN OF	Sandra Dunn, Esq.
ARC LAS FLORES	William De Wolfe, Esq.
ARGUELLES, ALFREDO	Therese Parker, Esq.
ATCHISON, TOPEKA, SANTA FE	Curtis Ballantyne, Esq.
ATCHISON, TOPEKA, SANTA FE	Curtis Ballantyne, Esq.
AVDEEF, THOMAS & LUCILLE	Same
AZTEC FARM DEVELOPMENT CO	Al Jackson
BACA, ENRIQUE	Same
BAGLEY, ROY	Same
BALDERRAMA, ALFRED & LINDA	Same
BALDY MESA WATER DISTRICT	William Smillie

PRODUCER	DESIGNEE
BALL, DAVID P	Same
BAR H MUTUAL WATER COMPANY	Paul Nelson, President
BARAK, RICHARD	Therese Parker, Esq.
BARBER, JAMES B	Same
BARNES, FAY	Kirtland Mahlum, Esq.
BARSTOW CALICO K O A	Robert L. Moore
BASS, NEWTON T	Barbara Davisson, Business Manager
BASTIANON, REMO	Same
BASURA, STEVE	Same
BAUR, KARL & RITA	Same
BEDINGFIELD, LYNDELL&CHARLENE	Same
BEINSCHROTH, A J	Same
BELL, CHUCK	Therese Parker, Esq.
BENTON, PHILIP G	Same
BORGOGNO, STEVEN & LILLIAN	Same
BOWMAN, EDWIN L	Same
BOYCE, KENNETH & WILLA	Same
BROMMER, MARVIN	Same
BROWN, BOBBY G & VALERIA R	Same
BROWN, DOUG & SUE	Same
BROWN, RONALD A	Same
BROWY, ORVILLE & LOUISE	Same
BRUINS, NICHOLAS	Same
BURNS, BOBBY J & EVELYN J	Therese Parker, Esq.
BURNS, RITA J & PAMELA E	Same
BURNS, ANNIE L	Same
CALICO LAKES HOMEOWNERS	Billy Wyckoff
CALIF DEPT OF TRANSPORTATION	Alexander De Vorkin, Esq.
CAMPBELL, M A & DIANNE	Same
CARDOZO, MANUEL & MARIA	Robert Dougherty, Esq.
CARTER, JOHN THOMAS	Therese Parker, Esq.
CASA COLINA FOUNDATION	Charles E. Schwartz
CDFG - CAMP CADY	Marilyn Levin, Esq.

PRODUCER	DESIGNEE
CDFG - MOJAVE NARROWS REG.	Marilyn Levin, Esq.
CDFG - MOJAVE RIVER FISH	Marilyn Levin, Esq.
CENTER WATER CO	Morgan Daniels
CHAFA, LARRY R	Same
CHAMISAL MUTUAL	Earl D. McCool
CHANG, TIMOTHY & JANE	Same
CHASTAIN, W C	Same
CHEYENNE LAKE, INC	Michael Hayes
CHIAO MEI DEVELOPMENT	Maple Sia
CHO BROTHERS RANCH	Chung Cho Gong
CHOI, YONG IL & JOUNG AE	Same
CHRISTISON, JOEL	Same
CHUANG, MARSHAL	Therese Parker, Esq.
CLARK, KENNETH R	Same
CLEAR VIEW FARMS	Terry Caldwell, Esq.
CLUB VIEW PARTNERS	Manoucher Sarbaz
CONNER, WILLIAM H	Same
COOK, KWON W	Same
COOL WATER RANCH	Paul Henderson, Esq.
COPELAND, ETAL	Don W. Little
CRAMER, MARGARET MUIR	Terry Caldwell, Esq.
CROSS, LAWRENCE E & SHARON I	Same
CRYSTAL HILLS WATER COMPANY	Same
CRYSTAL LAKES PROPERTY OWNERS	Russell Khouri
CUNNINGHAM, WILLIAM	Same
DAGGETT COMMUNITY SERVICES	Lawrence Alf, CSD Chairman
DAHLQUIST, GEORGE R	Therese Parker, Esq.
DALJO CORPORATION	George Rubsch
DAVIS, Paul	Same
DAVIS, RONALD & DONNA	Same
DEJONG, ALAN L	Therese Parker, Esq.
DELPERDANG, ROBERT H	Same
DENNISON, QUENTIN c/o Clegg, Frizell & Joke	Same

PRODUCER	DESIGNEE
DESERT DAWN MUTUAL WATER COMPANY	Same
DESERT LAKES CORPORATION - (LAKE DOLORES)	Terry Christianson
DESERT COMMUNITY BANK	Same
DEVRIES, NEIL	Robert Dougherty, Esq.
DEXTER, CLAIR F	Same
DEXTER, J P	Same
DIBERNARDO, JOHN	Same
DOCIMO, DONALD P & PATRICIA J	Terry Caldwell, Esq.
DOLCH, ROBERT & JUDY	Same
DOMBROWSKI, MICHAEL W & SUSAN M	Same
DONALDSON, JERRY & BEVERLY	Same
DOSSEY, D A	Same
DOWSE, PHILIP	Same
DURAN, FRANK T	Therese Parker, Esq.
ELLISON, SUSAN	Same
EVENSON, EDWIN H & JOYCELAINE	Same
EVKHANIAN, JAMES H & PHYLLIA	Same
FAWCETT, EDWARD C	Same
FELIX, ALAN E & CAROL L	Same
FERRO, DENNIS & NORMA	Same
FISHER, DR DOLORES	Same
FISHER, JEROME	Same
FITZWATER, R E	Robert Dougherty, Esq.
FRIEND, JOSEPH & DEBORAH	Same
FUNDAMENTAL CHRISTIAN ENDEAVOR	Betty Brock
GAETA, TRINIDAD C/O BLUE BEAD FARMS	Therese Parker, Esq.
GAINES, JACK & MARY	Same
GARCIA, DANIEL	Same
GARCIA, SONIA L	Same
GAYJIKIAN, SAMUEL & HAZEL	Same
GESIRIECH, WAYNE	Therese Parker, Esq.
GILBERT, HERBERT & BERNICE	Same
GOLD, HAROLD	Therese Parker, Esq.

PRODUCER	DESIGNEE
GOMEZ, CIRIL - LIVING TRUST	Therese Parker, Esq.
GORMAN, VIRGIL	Robert Dougherty, Esq.
GRACETOWN INVESTMENT CO - JETCO PROP FUND	Same
GRAVES, CHESTER B	Same
GREEN ACRES ESTATES	Susan Zutavern
GRIEDER, RAYMOND H & DORISANNE	Same
GRILL, NICHOLAS P & MILLIE D	Therese Parker, Esq.
GROEN, CORNELIUS	Robert Dougherty, Esq.
GUBLER, HANS	Same
GULBRANSON, MERLIN	Therese Parker, Esq.
HAIGH, WHILLDYN & MARGARET	Same
HAL-DOR LTD	Russ Jones, Owner
HALL, LARRY	Same
HANDLEY, DON R & MARY ANN	Same
HANIFY, DBA - WHITE BEAR RANCH	Same
HARALIK, BESS & ROBERT	Same
HARDESTY, LESLIE E & BECKY J	Same
HARESON, NICHOLAS & MARY	Same
HARPER LAKE CO;UC OPERATING/HARPER DRY LAKE	David J. Cooper, Esq.
HART, MERRILL W	Same
HARTER FARMS	Richard Slivikin, Esq.
HARTER, JOE & SUE	Richard Slivikin, Esq.
HARTLEY, LONNIE	Same
HARVEY, FRANK	Same
HELENDALE SCHOOL DISTRICT	Patricia Bristol
HENDLEY, RICK & BARBARA	Same
HERT, SCOTT	Therese Parker, Esq.
HESPERIA GOLF AND COUNTRY CLUB	Michael Davis, Esq.
HESPERIA WATER DISTRICT	James Markman, Esq.
HI DESERT MUTUAL WATER CO	Stanley Derryberry
HI-GRADE MATERIALS	Robert E. Hove
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HIETT, HARRY L & PATRICIA J	Same

PRODUCER	DESIGNEE
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HILEMAN, KATHERINE	Same
HILL, MELVIN	Therese Parker, Esq.
HITCHIN LUCERNE, INC	Same
HODGE, STANLEY W	Same
HOLLISTER, ROBERT H & RUTH M	Same
HOLWAY, ROBERT	Same
HONG, PAUL B & MAY	Same
HORTON'S CHILDREN'S TRUST	John W. Horton, M.D.
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HOSKING, JOHN W & JEAN	Same
HOY, MIKE	Therese Parker, Esq.
HRUBIK, THOMAS A	Dan McKinney, Esq.
HUBBARD, ESTER & MIZUNO, ARLEAN	Same
HUNT, RALPH M & LILLIAN F	Same
HUTCHISON, WILLIAM O	Same
HYATT, JAMES & BRENDA	Same
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JACKSON, RAY	Same
JAMS RANCH	Melvin Finklestein
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JOHNSON, JAMES R	Same
JOHNSON, LARRY & CARLEAN	Same
JOHNSON, RONALD	Same
JOHNSTON, HARRIET AND LARRY W	Same
JORDAN, RAYMOND	Same
JUBILEE MUTUAL WATER COMPANY	Ray Clark
JUNIPER RIVIERA COUNTY WATER DISTRICT	William Smillie
JUSTICE, CHRIS	Same
JUSTICE, CHRIS	Same
J V A AIR INC	Jim Anders
KAPLAN, ABRAHAM M	Same

PRODUCER	DESIGNEE
KASNER, ROBERT	Same
KATCHER, AUGUST M & MARCELINE	Same
KEMP, ROBERT & ROSE	Same
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KIM, JOON HO	Same
KING, GENEVIEVE E	Same
KOSHAREK, JOHN & JOANN	Same
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LAKE WAINANI OWNERS ASSOCIATION	Same
LANGLEY, MICHAEL R & SHARON	Same
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LAWSON, ERNEST & BARBARA	Same
LEE, DOO HWAN	Same
LEE, MOON & OKBEA	Same
LEE, SEPOONG ETAL & WOO POONG	Same
LEE PHD, VIN JANG T C/O ARCHIBEK, ERIC&SANDI	Same
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LESHIN, SOL	Same
LEVINE, DR LESLIE	Therese Parker, Esq.
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LEYERLY, RICHARD	Robert Dougherty, Esq.
LINT, GORDON	Same
LONG, BALLARD	Same
LONGMAN, JACK	Same
LOPEZ, BALTAZAR	Same
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LOW, ROBERT	Same
LUA, ANTONIO	Same

PRODUCER	DESIGNEE
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LUCERNE VALLEY PARTNERS	Manoucher Sarbaz
LUCERNE VISTA WATER CO	Thomas Stavros, Director
LUCKEY, MANLEY J	Terry Caldwell, Esq.
LUDINGTON, JAMES E & JO ANN	Same
LUTH, KEN	Therese Parker, Esq.
LYON, LOUIS & ERIKA	Same
MAHJOUBI, AFSAR S	Same
MALIN, LILY	Same
MALONEY, JANICE	Same
MARCROFT, JAMES A & JOAN	Same
MARIANA RANCHOS COUNTY WATER DISTRICT	Gary Shelton
MARSHALL, CHARLES	Same
MARTIN, LENDELL	Same
MAYBERRY, DONALD J & SANDRA D	Same
M BIRD CONSTRUCTION	Same
MCCALL, REX	Same
MCCOLLUM, CHARLES L	Same
MCINNIS, WILLIAM S	Same
MEAD, G C	Therese Parker, Esq.
MEADOWBROOK DAIRY	Same
MEYERS, LONNIE	Same
MILBRAT, IRVING & DIXIE	Same
MITCHELL, CHARLES A	Same
MITCHELL, CHARLOTTE	Same
MITCHELL, JAMES L & CHERYL A	Same
MITCHELL, ROBIN & JUDITH	Same
MITSUBISHI CEMENT CORPORATION	Michael Davis, Esq.
MOFFITT, THOMAS R & EDITH I	Same
MONACO INVESTMENT COMPANY	Manoucher Sarbaz
MOORE, WAYNE G & JULIA H	Same
MORRIS, JULIA V	Same
MOSS, LAWRENCE W & HELEN J	Same

PRODUCER	DESIGNEE
MOST, MILTON W	Therese Parker, Esq.
MULLIGAN, ROBERT & INEZ	Same
MURPHY, BERNARD H	Same
MURPHY, BERNARD TRUST	Same
MURPHY, KENNETH	Same
MUTUAL FUNDING CORP	Ron Yee-Dong, President
NAVAJO MUTUAL WATER CO	James Hanson
NELSON, MILDRED L	Same
NEWBERRY COMMUNITY SERVICE DIST	Vicki Morris
NEWBERRY SPRINGS COMPANY	Ed Dygert, Esq.
NUNN, DONALD & PEARL	Paul Henderson, Esq.
NU VIEW DEVELOPMENT, INC	Richard Slivkin, Esq.
O'BRYANT, ROBERT C & BARBARA	Same
O F D L INC	Virginia Cahill, Esq.
OHAI, REYNOLDS & DOROTHY	Same
O'KEEFE, SARAH-LEE & JOKE E	Same
ORMSBY, HARRY G	Same
OROPEZA, JOSE M	Same
OSTERKAMP, GEROLD	Robert Dougherty, Esq.
OWL ROCK PRODUCTS COMPANY	Vince Dommarito, Area Manager
P & H ENGINEERING & DEV CORP	Same
PALISADES RANCH	Robert Dougherty, Esq.
PARK, CHANHO	Same
PARK, HEA JA & JEONG IL	Same
PARKER, DAVID E	Same
PARKER, GEORGE R	Therese Parker, Esq.
PATHFINDER INVESTORS	Same
PAYAN, PAUL	Same
PEARL, ALICE	Same
BORUFF, PAUL & LINDA; PEARSON, DERYL B	Same
PEREZ, EVA	Therese Parker, Esq.
PERKO, BERT K	Same
PERRY, THOMAS A	Same

PRODUCER	DESIGNEE
PETTIGREW, DAN	Therese Parker, Esq.
PETTIGREW, HOWARD L	Therese Parker, Esq.
PETTIS FAMILY TRUST	Therese Parker, Esq.
P G & E	Robert Rickett, Esq.
PHENIX PROPERTIES LTD	Elizabeth Taylor, Manager
PITTMAN, LEROY W	Same
PITTS, JOE & STELLA	Same
PLUESS-STAUFER CALIFORNIA INC	David Aladjem, Esq.
POHL, ANDREAS & CATHLYN	Same
POLAND, JOHN R & SANDRA M	Same
POLICH, LEE & DONNA	Same
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EXHIBIT F

TRANSFERS OF BASE ANNUAL PRODUCTION RIGHTS.

EXHIBIT F

TRANSFERS OF BASE ANNUAL PRODUCTION RIGHTS

1. Transferability. Any Base Annual Production Right, including any Carryover Right (Right) or any portion thereof may be sold, assigned, transferred, licensed or leased subject to the rules set forth in this Exhibit "F".

2. Consumptive Use Adjustments. A transferred Right shall be adjusted so as not to cause an increased Consumptive Use of water. For either inter Subarea or intra Subarea transfers, if the transferee's Consumptive Use of water Produced under the transferred Right would be at a higher rate than that of transferor, the transferred Right shall be reduced by Watermaster to a level that equalizes the Consumptive Use to that of transferor. Any such adjustments by Watermaster shall be made using the following Consumptive Use rates. If a transfer would cause the same or a decreased Consumptive Use, no adjustment shall be made.

Type of Water Use	Consumptive Use Rate
Municipal	50%
Irrigation	50%
Industrial	case by case
Lakes or Aquaculture	surface acres x 7 ft.

For mixed or sequential uses of water excluding direct reuse of municipal wastewater, the total acre-feet of Consumptive Use shall be the sum of Consumptive Uses for each use.

3. Notice to Watermaster. No transfer shall become operable until the Parties to the transfer have jointly notified Watermaster of the terms and conditions of the transfer, the price to be paid by the transferee, the name of the Responsible Party and the name of the Person who will pay any applicable Assessments. Intra-Subarea transfers shall not require Watermaster authorization after giving notice. No inter-Subarea transfer shall become operable until authorized by Watermaster after giving notice. Watermaster shall authorize such transfers in the order of the date of notice, provided that funds are available as set forth in Paragraph 4 of this Exhibit "F".

4. Inter Subarea Transfers of Rights. A Party's Right in a (Source) Subarea may be transferred (by lease only) to a Party in another (Use) Subarea provided that in any Year the resulting unconsumed water in the Source Subarea due to all such transfers shall not be greater than the Replacement Water requirement of the Source Subarea in the preceding Year. Watermaster shall replace the resulting Consumptive Use in the Use Subarea that is attributable to the transfer, utilizing Replacement Water Assessments from the Source Subarea.

5. Transfers to Meet Replacement Water or Makeup Water Obligations. Watermaster may use Assessment proceeds to purchase or lease Rights in a Subarea in order to obtain water to meet an Obligation. The water so obtained shall be equal to the Consumptive Use portion of the transferred and unproduced Rights. No such purchases of leases of Rights in the Harper Lake Basin may be used to satisfy Obligations in other parts of the Centro Subarea.

6. Inter Subarea Transfers of Water. Water Produced in one (source) Subarea and exported to another Subarea for use or disposal shall bear a Replacement Water Obligation equal to the sum of the Production in excess of the Producer's share of the Free Production Allowance in the source Subarea plus the amount of water exported that would normally have been returned to the source Subarea. Such exported water shall be credited to the appropriate Subarea Obligation unless it has been purchased or leased as Replacement Water pursuant to a transfer agreement.

7. Verde Ranch Producers. Together the Spring Valley Lake Country Club ("the Country Club"), the Spring Valley Lake Association ("the Association"), the California Department of Fish and Game (DFG) Mojave Narrows Regional Park ("the Park") the Kemper Campbell Ranch ("the Ranch") comprise a group herein called the Verde Ranch Producers. Each Verde Ranch Producer has the ability physically both to Produce Groundwater and to Produce water that originated as tailwater flowing from the DFG Mojave River Fish Hatchery. DFG Producer Groundwater to supply the Hatchery, and Hatchery tailwater can be discharged in part or entirely to the Mojave River or in part or entirely to a lined channel that conveys tailwater to points where the Verde Ranch Producers can Produce it. The present flow regimen is as follows: Hatchery Production flows through the Hatchery and is then discharged to the River and/or the lined channel. Water discharged to the lined channel flows to a Country Club lake. The Country Club Produces Groundwater that is discharged to the Country Club lake. The Country Club property is irrigated by pumping from the Country Club lake. Water overflowing from the Country Club lake flows through a lined channel and

through other Country Club lakes, and finally is discharged to Spring Valley Lake. The Association Produces Groundwater that is discharged to Spring Valley Lake. Water overflowing from Spring Valley Lake flows to lakes in the Park. The Park Produces Groundwater that is discharged to the lakes in the Park. The Park also Produces Groundwater that is used directly for irrigation of the Park. The Park is also irrigated by pumping from the lakes in the Park. Water overflowing from the lakes in the Park is discharged to the Mojave River. Some water from the lakes in the Park also flows to a lake on the Ranch. The Ranch also Produces Groundwater. The Ranch is irrigated from the lake on the Ranch. No water flows on the surface from the Ranch property to the Mojave River.

In order to continue the present arrangements among the Hatchery and the Verde Ranch Producers while assuring that they participate fairly in the Physical Solution the following rules shall apply:

a. Total Production by the Country Club will be calculated as the sum of Country Club Groundwater Production plus inflow of Hatchery tailwater minus outflow to Spring Valley Lake. The Country Club shall monitor and report to Watermaster the amounts of such Groundwater Production, inflow and outflow.

b. Total Production by the Association will be calculated as the sum of Association Groundwater Production plus inflow from the Country Club minus outflow to the Park. The Association shall monitor and report to Watermaster the amounts of such Groundwater Production, inflow and outflow.

c. Total Production by the Park will be calculated as the sum of Park Groundwater Production plus inflow from the Association minus outflow to the Ranch minus outflow to the Mojave River. The Park shall monitor and report to Watermaster as to such Groundwater Production, inflow and outflows.

d. Total Production by the Ranch will be calculated as the sum of Ranch Groundwater Production plus inflow from the Park. The Ranch shall monitor and report to Watermaster the amounts of such Groundwater Production and inflow.

e. Hatchery Production up to 10,678 acre-feet per Year will be permitted free of any Assessments against the Hatchery. The Hatchery shall monitor and report to Watermaster its Groundwater Production and the amounts of tailwater discharged to the River and to the artificial channel. In any Year the Hatchery may Produce more than 10,678 acre-feet free of any Assessments against the Hatchery, provided such Production in excess of 10,678 acre-feet is reported as Groundwater Production by one or more of the Verde Ranch Producers in the same Year pursuant to operating agreements by and between the Hatchery and such Producer(s) filed with the Watermaster. The operating agreement shall specify the responsibility for payment of assessments. In the operating agreement, the Verde Ranch Producers may elect to have assessments be based on the aggregate Production of the Verde Ranch Producers, and may freely transfer Base Annual Production Rights internally, provided that the aggregate consumptive use of the Verde Ranch Producers shall not be increased. In the absence of such operating agreements, or if the operating agreements do not otherwise allocate responsibility for payment of Assessments, the Hatchery

shall be liable for Administrative, Replacement Water and Biological Resource Assessments on the amount of water Produced by the Hatchery in excess of 10,678 acre-feet in any Year. In the event that Verde Ranch Producer who is allocated responsibility for payment of Assessments pursuant to an operating agreement is delinquent in making any such payment, the Hatchery shall not be liable therefor.

f. In any Year, if the total discharge to the River from the Hatchery and the Verde Ranch Producers exceeds the Groundwater Production by the Hatchery, such excess discharge shall be subject to Administrative, Replacement Water and, except for the Park, Biological Resource Assessments. Such Assessments shall be levied against individual Verde Ranch Producers in proportion to the extent that outflow from each Producer exceeds inflow to that Producer.

g. The Hatchery and the Verde Ranch Producers shall install all stage recorders, meters or other measuring devices necessary to determine inflows, outflows and Production that they are responsible for monitoring and reporting to Watermaster. Such stage recorders, meters or other measuring devices shall be installed, calibrated and operated in manner satisfactory to Watermaster.

h. Any change in the flow regimen described above will be subject to the same general rules set forth in this Paragraph 7. Any such change shall be reported to Watermaster in advance.

8. Harper Lake Basin. No Producer in the Harper Lake Basin may transfer any Base Annual Production Right or any portion thereof to Producers outside of Harper Lake Basin except by

physically conveying the water in compliance with the rules set forth in this Exhibit "F".

EXHIBIT G

SUBAREA OBLIGATIONS

EXHIBIT G

SUBAREA OBLIGATIONS

1. Subarea Obligations. Producers in the respective Subareas shall have the obligation to provide the following average Annual and minimum Annual Subsurface Flows and/or Base Flows per Year:

a. Este Subarea Producers--200 acre-feet per Year of Subsurface Flow to the Alto Subarea, except that in any Year the Subsurface Flow obligation shall be not be less than 160 acre-feet plus one-third of any cumulative debit plus any additional amount of water required to reduce the cumulative debit to 200 acre-feet.

b. Oeste Subarea Producers--800 acre-feet per Year of Subsurface Flow to the Alto Subarea, except that in any Year the Subsurface Flow obligation shall be not less than 640 acre-feet plus one-third of any cumulative debit plus any additional amount of water required to reduce the cumulative debit to 800 acre-feet.

c. Centro Subarea Producers--1200 acre-feet per Year of Subsurface Flow to the Baja Subarea, except that in any Year the Subsurface Flow Obligation shall be not less than 960 acre-feet plus one-third of any cumulative debit plus any additional amount of water required to reduce the cumulative debit to 1200 acre-feet.

d. Baja Subarea Producers--400 acre-feet per Year of Subsurface Flow toward Afton across the MWA eastern boundary, except that in any Year the Subsurface Flow Obligation shall not be less than 320 acre-feet plus one-third of any cumulative debit plus any additional amount of water required to reduce the cumulative debit to 400 acre-feet.

e. Alto Subarea Producers--an average Annual combined Subsurface Flow and Base Flow of 23,000 acre-feet per Year to the Transition Zone. For the purposes of Paragraph 6 of this Exhibit G, the Subsurface Flow component shall be deemed to be 2,000 acre-feet per Year. In any Year Alto Subarea Producers shall have an obligation to provide to the Transition Zone a minimum combined Subsurface Flow and Base Flow as follows:

i. If the accounting pursuant to Paragraph 5, below, reflects a net cumulative credit at the beginning of the Year, the combined minimum flow obligation shall be 18,400 acre-feet minus any net cumulative credit, but shall be not less than 15,000 acre-feet.

ii. If the accounting pursuant to Paragraph 5, below, does not reflect a net cumulative credit at the beginning of the Year, the combined minimum flow obligation shall be 18,400 acre-feet plus one-third of any net cumulative debit plus any additional amount of water required to reduce the net cumulative debit to 23,000 acre-feet.

2. Obligation for Transition Zone Replacement Water.

a. Until the Court approves Groundwater levels to be established and maintained pursuant to Subparagraph 2b of this Exhibit, Watermaster shall provide Replacement Water in the Transition Zone equal to Production in the Transition Zone that is in excess of the Transition Zone Producers' share of the Alto Subarea Free Production Allowance for that Year. All such Replacement Water shall be provided as soon as practicable during the next ensuing Year.

b. As soon as is practicable, the MWA shall establish key wells to be used to monitor Groundwater levels in the Transition Zone and, subject to approval by the Court, Watermaster shall establish minimum water levels to be maintained in the key wells.

c. After water level elevations have been established pursuant to Subparagraph 2b of this Exhibit, Watermaster shall provide Replacement Water in the Transition Zone as necessary to maintain the minimum water levels. Water purchased with Replacement Water Assessments paid by Producers in the Transition Zone in excess of the quantity of water needed to maintain said water levels shall be provided elsewhere in the Alto Subarea.

3. Other Water. "Other Water" that may be credited to a Subarea Obligation may include water conveyed and discharged across a boundary or Free Production Allowance water that is not Produced. Water other than Base Flow, Subsurface Flow or Storm Flow that is conveyed and discharged across a boundary between Subareas other than pursuant to a transfer agreement, shall be credited or debited, as appropriate, to the pertinent Subarea Obligation during the Year in which it is so conveyed and discharged. Any portion of the Subarea's Free Production Allowance that is allowed to remain unproduced in a Subarea pursuant to transfer agreements in order to satisfy a Subarea Obligation shall be credited to the pertinent Subarea Obligation in accordance with the terms of the transfer agreements.

4. Makeup Water. Assessments for Makeup Water shall be paid in accordance with the time schedule set forth in Exhibit D.

Makeup Water shall be credited to the Subarea Obligation at the end of the Year in which the Makeup Water Assessment is paid.

5. Accounting. Watermaster shall Annually not later than February 1 cause to be prepared a report of the status of each Subarea Obligation as of the end of the prior Year. The report shall set forth at least the following information for each Subarea Obligation:

a. The cumulative total of the average Annual Subarea Obligations since the Judgment was entered as of the beginning of the prior Year;

b. The cumulative total of all water credited to the Subarea Obligation since the Judgment was entered as of the beginning of the prior Year;

c. The net cumulative credit or debit [the difference between (a) and (b)] as of the beginning of the prior Year;

d. The amounts of water credited to the Subarea Obligation during the prior Year including, as appropriate, Base Flow, Subsurface Flow, Other Water and Makeup Water;

e. The cumulative total of the average Annual Subarea Obligations as of the end of the prior Year;

f. The cumulative total of all water credited to the Subarea Obligation as of the end of the prior Year;

g. The net cumulative credit or debit as of the end of the prior Year;

h. Any Makeup Water Obligation;

i. The Minimum Subarea Obligation for the current Year.

6. Subsurface Flow Assumptions. Some Subarea Obligations are expressed as average Annual or minimum Annual Subsurface Flow.

In all cases the Subsurface Flow obligations have been established initially at amounts equal to the estimated historical average Subsurface Flow across Subarea boundaries. Not later than two Years following entry of this Judgment MWA shall begin to install monitoring wells to be used to obtain data to enable improved estimates of Subsurface Flow at each Subarea boundary where there is a Subsurface Flow obligation and to develop methodology for future determinations of actual Subsurface Flow. Not later than ten years following entry of this Judgment Watermaster shall prepare a report setting forth the results of the monitoring program and the future methodology. Following opportunity for review of Watermaster's report by all Parties, Watermaster shall prepare a recommendation to the Court as to the likely accuracy of the estimated historical Subsurface Flows and any revision of Subarea Obligations that may be indicated. Pending Watermaster's report to the Court, Subsurface Flows shall be assumed to be equal to the Subsurface Flow obligations for purposed of accounting for compliance therewith.

7. Example Calculation. Table G-1 sets forth an example of Subarea Obligation accounting procedures using hypothetical flows.

TABLE C-1

HYPOTHETICAL EXAMPLE

ACCOUNTING FOR COMPLIANCE WITH SUBAREA OBLIGATIONS

OBLIGATION OF SUBAREA A TO SUBAREA B

AVERAGE ANNUAL: 23,000 AFA (21,000 AFA BASEFLOW + 2,000 AFA SUBSURFACE FLOW)

MINIMUM ANNUAL: 18,400 AFA + 1/3 OF ANY NET CUMULATIVE DEBIT; OR 18,400 AFA - ANY NET CUMULATIVE CREDIT, BUT NOT LESS THAN 15,000 AFA

	YEAR 1 AF	YEAR 2 AF	YEAR 3 AF	YEAR 4 AF	YEAR 5 AF	YEAR 6 AF	YEAR 7 AF	YEAR 8 AF	YEAR 9 AF	YEAR 10 AF
STATUS AT BEGINNING OF YEAR										
CUMULATIVE OBLIGATION	0	23,000	46,000	69,000	92,000	115,000	138,000	161,000	184,000	207,000
CUMULATIVE FLOW	0	17,000	32,600	50,800	69,067	87,067	107,111	139,978	168,378	198,978
NET CUMULATIVE CREDIT (DEBIT)	0	(6,000)	(13,400)	(18,200)	(22,933)	(27,933)	(30,889)	(21,022)	(15,622)	(8,022)
FLOW DURING THE YEAR (HYPOTHETICAL)										
BASE FLOW	8,000	5,000	4,000	4,000	2,000	2,000	15,000	18,000	20,000	23,000
SUBSURFACE FLOW	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
OTHER WATER	7,000	7,200	7,400	7,600	7800	8,000	8,200	8,400	8,600	8800
MAKEUP WATER PURCHASED	0	1,400	4,800	4,667	6,200	8,044	7,667	0	0	0
TOTAL FLOW	17,000	15,600	18,200	18,267	18,000	20,044	32,867	28,400	30,600	33,800
MINIMUM OBLIGATION DURING THE YEAR	18,400	20,400	22,867	24,467	26,044	27,711	28,696	25,407	23,607	21,074
MAKEUP OBLIGATION INCURRED	1,400	4,800	4,667	6,200	8,044	7,667	0	0	0	0
STATUS AT END OF YEAR										
CUMULATIVE OBLIGATION	23,000	46,000	69,000	92,000	115,000	138,000	161,000	184,000	207,000	230,000
CUMULATIVE FLOW	17,000	32,600	50,800	69,067	87,067	107,111	139,978	168,378	198,978	232,778
NET CUMULATIVE CREDIT (DEBIT)	(6,000)	(13,400)	(18,200)	(22,933)	(27,933)	(30,889)	(21,022)	(15,622)	(8,022)	2,778
FOLLOWING YEAR MINIMUM OBLIGATION										
18,400 + 1/3 OF NET CUM. DEBIT	20,400	22,867	24,467	26,044	27,711	28,696	25,407	23,607	21,074	0
ADDITIONAL TO REDUCE DEBIT TO 23,000	0	0	0	0	0	0	0	0	0	0
18,400 - CUM. CREDIT, BUT NLT 15,000	0	0	0	0	0	0	0	0	0	15,622
MINIMUM OBLIGATION	20,400	22,867	24,467	26,044	27,711	28,696	25,407	23,607	21,074	15,622

EXHIBIT H

BIOLOGICAL RESOURCE MITIGATION

EXHIBIT H

BIOLOGICAL RESOURCE MITIGATION

1. Protection of and Description of Existing Riparian Habitat. In arriving at a Physical Solution, the Parties have taken into consideration the water needs of the public trust resources of the Mojave Basin Area, including but not limited to, those species listed in Table H-1 within each of the areas as shown on Figure H-1 and the riparian habitat areas shown on Figure H-1 and described generally as follows:

a. The area which extends, south to north, in the Alto Subarea, from the intersection of the north line of Section 36, Township 5 North, Range 4 West with the Mojave River channel to the United States Geological Survey gauging station at the Lower Narrows;

b. The Lower Narrows to the Helendale Fault (Transition Zone);

c. The Harvard/Eastern Baja Subarea reach of the Mojave River that extends west to east, from Harvard Road to the Iron Ranch/Iron Mountain area (0.5 miles east of the west line of Section 20, Township 10 North, Range 4 East).

2. Protection Pursuant to Physical Solution. The following aspects of the Physical Solution must be implemented to seek to achieve the water table standards set forth in Table H-2 which were proposed by DFG as being necessary to maintain and converse the riparian resources in the areas shown on Figure H-1, including the species listed in Table H-1:

a. Pursuant to Paragraph 24(o) of the Judgment, the Watermaster in recommending an adjustment in Free Production

Allowance, shall compare the Free Production Allowance with the estimated Production Safe Yield. In the event the Free Production Allowance exceeds the estimated Production Safe Yield by five percent or more, Watermaster shall recommend a reduction of the Free Production Allowance equal to a full five percent of the aggregate Subarea Base Annual Production. In considering whether to increase or decrease the Free Production Allowance in a Subarea, Watermaster shall, among other factors, take into consideration for the areas shown on Figure H-1 the Consumptive Use of water by riparian habitat, the protection of public trust resources, including the species listed in Table H-1 and the riparian habitat areas shown on Figure H-1, and whether an increase would be detrimental to the protection of public trust resources.

b. If, pursuant to Paragraph 27, Watermaster buys or leases Free Production Allowance in the Baja Subarea below the Calico-Newberry Fault to satisfy the need for Replacement Water, priority shall be given to purchases or leases that will result in reducing Production in or near the area described in Subparagraph 1(c) of this Exhibit.

c. Pursuant to Paragraph 2 of Exhibit "G", Watermaster shall purchase Replacement Water to maintain Groundwater levels in the Transition Zone.

3. <u>Additional Protection Pursuant to Trust Fund Established by Watermaster Using the Proceeds of Biological Resource Assessments</u>.

a. Watermaster shall establish a Biological Resources Trust Fund account for the benefit of the riparian habitat areas shown on Figure H-1 and the species listed on Table H-1. To

establish and maintain the Trust Fund Watermaster shall levy against each acre-foot of Production within the Basin Area, other than Production by the California Department of Fish and Game (DFG), a Biological Resource Assessment of fifty cents ($0.50) (1993 dollars) to be collected at the same time and in the same manner as the Administrative Assessment, except that no Biological Resources Assessment shall be levied whenever the Trust Fund account balance exceeds $1,000,000 (1993 dollars).

b. Watermaster shall make funds held in the Biological Resources Trust Fund available to DFG only in the event that Groundwater levels are not maintained as set forth in Table H-2. Watermaster shall take action to acknowledge any proposed expenditure from the Biological Resources Trust Fund by DFG. Such Watermaster action shall be subject to the review procedures set forth in Paragraph 36 of the Judgment, provided that any motion made pursuant thereto and any Court disapproval of such Watermaster action and proposed DFG expenditure may be based only: 1) on the ground that the Groundwater levels set forth in Table H-2 are being maintained; and/or 2) the ground that the proposed expenditure is not for any of the purposes set forth in Subparagraphs 3.b.(i), (ii), or (iii) below in this Exhibit. The Biological Resources Trust Fund may be used only for the following purposes and only in the three areas identified on Figure H-1:

i. not to exceed $100,000 for the preparation by DFG of a DFG habitat water supply management plan, which plan shall include the water needs of the species listed in Table H-1 and the riparian habitat areas shown on Figure H-1.

ii. the purchase or lease by DFG of Supplemental Water or the lease or purchase of DFG of Base Annual Production Rights to be used to meet riparian habitat water needs of the species listed in Table H-1 and the riparian habitat areas shown on Figure H-1.

iii. the construction, repair and replacement of wells or other facilities identified in the plan prepared pursuant to Subparagraph (i), above, and/or any other measures necessary to implement the plan.

DFG shall not prepare or make any expenditure from the trust fund for the payment of administrative overhead or staff of DFG.

4. DFG agrees that absent substantial changed circumstances, DFG shall not seek to modify the provisions of this Judgment in any way to add to or change the above-stated measures to protect the referenced species or habitat. Nothing stated in this Judgment or in this Exhibit "H" is intended nor shall be deemed to relieve any Party hereto from any obligation or obligations not specifically referenced in this Exhibit H. Nothing in this Judgment or in this Exhibit H is intended or shall be construed to be a waiver by the State or any of its departments or agencies, including DFG, of its rights and obligations under the common law, the public trust doctrine, the constitution, statutes and regulations to preserve, protect or enhance the natural resources of the State including rare, threatened or endangered species or species of concern.

TABLE H-1

LIST OF SPECIES

	ALTO			CENTRO		BAJA		
SPECIES	Forks Dam to Upper Narrows	Upper Narrows to Lower Narrows	Lower Narrows to Helendale	Helendale to Hodge	Hodge to Barstow	Barstow to Harvard Road	Harvard Road to Mannix Wash	Afton Canyon
Purple Monkeyflower	6							
Mohave Monkeyflower	6		6	6	6	6		
Mohave Tarweed	5							
Desert Cymopterus	6							
Barstow Woolly Sunflower					6	6		
Victorville Shoulderband	6	6						
Mohave Tui Chub							1, 3	
California Red-legged Frog	6	6	6	6				
Southwestern Pond Turtle	6		6	6		6	6	6
Desert Tortoise	2, 4		2, 4	2, 4	2, 4	2, 4		
San Diego horned Lizard	6							
Cooper's Hawk	8	8						
Ferruginous Hawk	8	8						
Swainson's Hawk	4	4						
Bald Eagle	1, 3	1,3						
Merlin	6, 8	6, 8						
Prairie Falcon	6, 8	6, 8	6, 8	6, 8	6, 8	6, 8		
Western Yellow-billed Cuckoo	3, 7			3, 7	3, 7			
Southwestern Willow Flycatcher	8							
Brown-crested Flycatcher		8						
Vermillion Flycatcher	8					8	8	8
Le Conte's Thrasher	8							
Least Bell's Vireo	1, 3							1, 3

TABLE H-1

LIST OF SPECIES
(CONT'D)

SPECIES	ALTO			CENTRO		BAJA		
	Forks Dam to Upper Narrows	Upper Narrows to Lower Narrows	Lower Narrows to Helendale	Helendale to Hodge	Hodge to Barstow	Barstow to Harvard Road	Harvard Road to Mannix Wash	Afton Canyon
Yellow Warbler	9							
Yellow-breasted Chat	8	8			8	8		
Summer Tanager	8	8						8
Pale Big Earred Bat	8							
Mohave Ground Squirrel	4, 6		4, 6	4, 6				
Mohave Vole			6	6				
Nelson's Bighorn Sheep					10	10		10
TOTAL NUMBER OF SPECIES = 30								
TOTAL NUMBER OF SPECIES IN EACH AREA:	25	11	7	8	7	8	3	5

1 = Federally Endangered
2 = Federally Threatened
3 = State Endangered
4 = State Threatened
5 = Federal Category: 1
6 = Federal Category: 2
7 = Federal Category: 3b
8 = State: Special Concern
9 = State: Sensitive
10 = State: Fully Protected

TABLE H-2

RIPARIAN HABITAT MONITORING WELL WATER LEVEL CRITERIA

ZONE	WELL NUMBER	MAXIMUM DEPTH BELOW GROUND
Victorville/Alto	H1-1	Seven (7) Feet
Victorville/Alto	H1-2	Seven (7) Feet
Lower Narrows/Transition	H2-1	Ten (10) Feet
Harvard/Eastern Baja Riparian Forest Habitat	H3-1	Seven (7) Feet
Harvard/Eastern Baja Surface Water Habitat	H3-2	Plus One (1) Foot (1705 Ft msl)*

* Surface Water Habitat water surface elevation of 1705 ft. msl is approximate pending ground elevation survey.

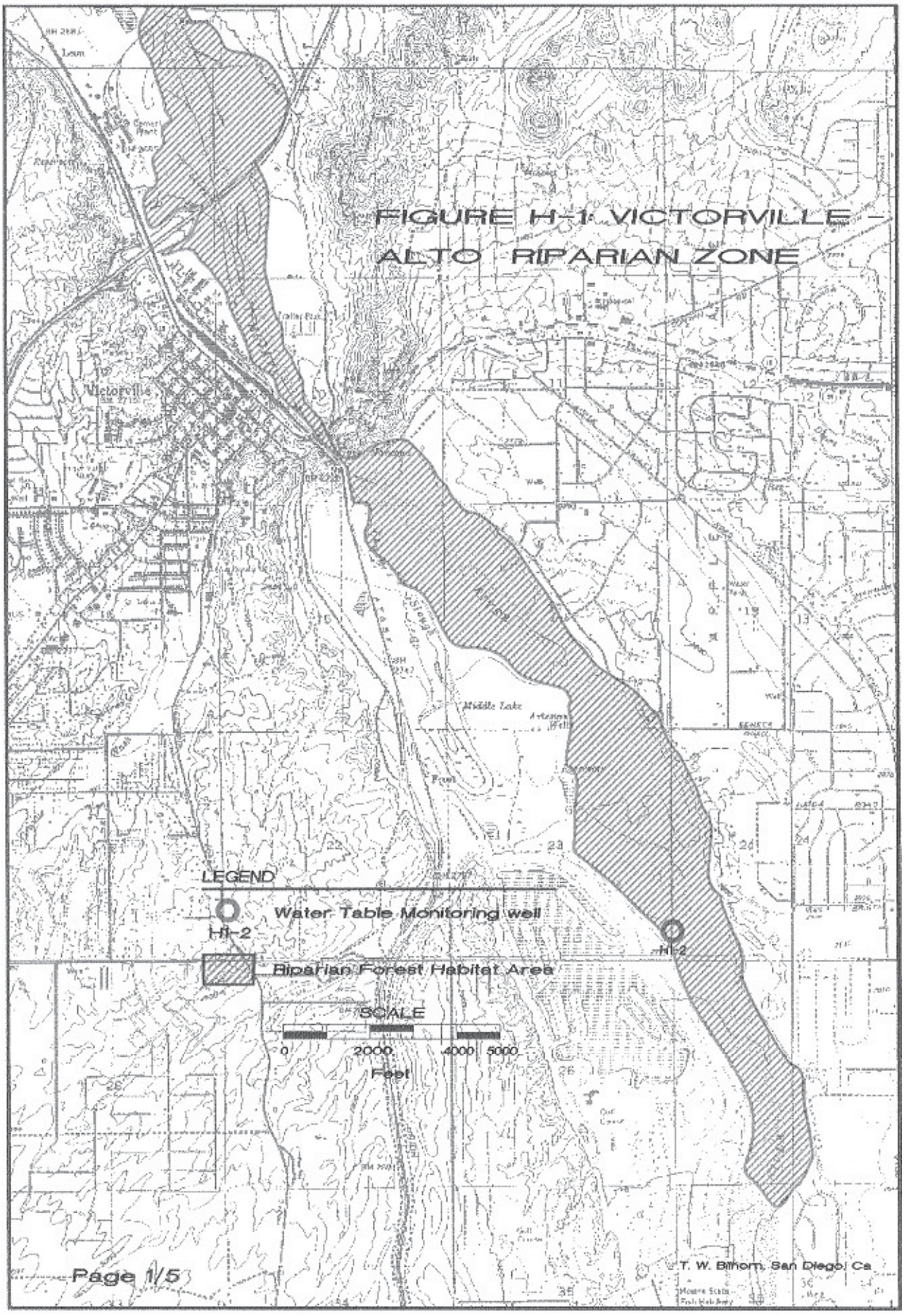


FIGURE H-1: VICTORVILLE - ALTO RIPARIAN ZONE
Victorville
LEGEND
Water Table Monitoring well
H-2
H-2
Riparian Forest Habitat Area
SCALE
0
2000
4000
5000
Feet
T. W. Bilhorn, San Diego, Ca
Page 1/5

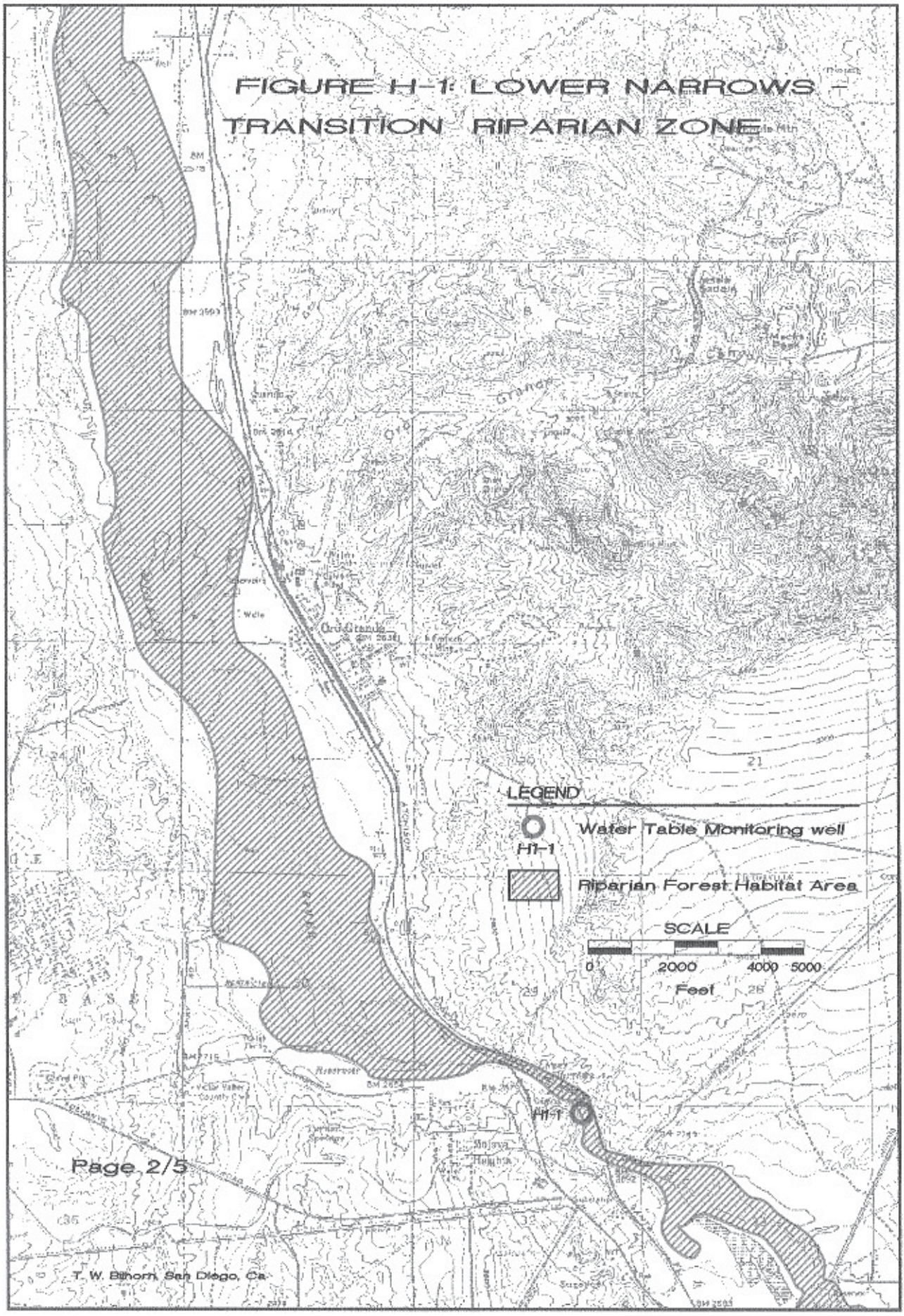


FIGURE H-1: LOWER NARROWS -
TRANSITION RIPARIAN ZONE
LEGEND
Water Table Monitoring well
H1-1
Riparian Forest Habitat Area
SCALE
0
2000
4000
5000
Feet
H1-1
Page 2/5
T. W. Biehorn, San Diego, Ca.

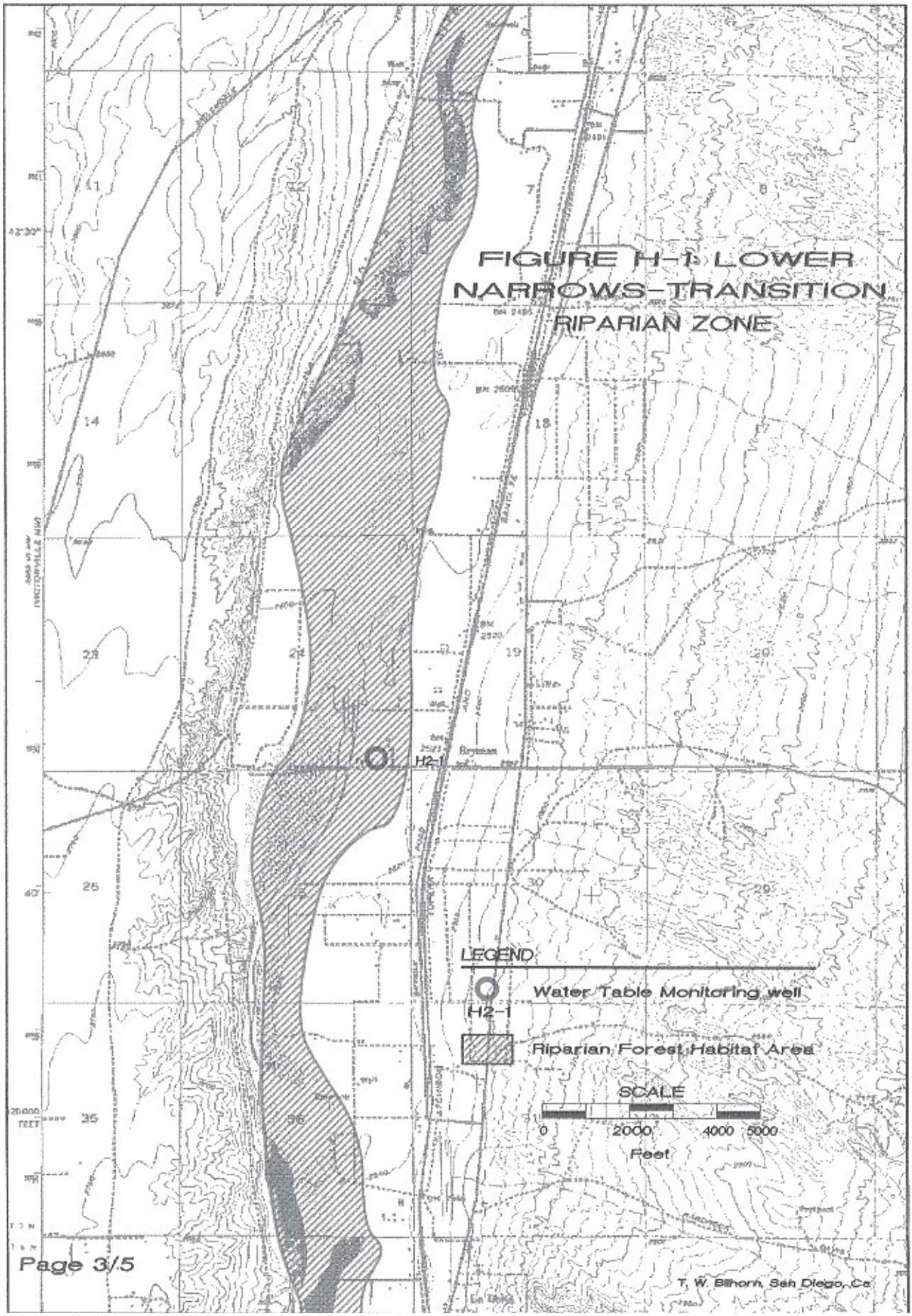


FIGURE H-1: LOWER NARROWS-TRANSITION RIPARIAN ZONE
H2-1
LEGEND
Water Table Monitoring well
H2-1
Riparian Forest Habitat Area
SCALE
0
2000
4000
5000
Feet
T. W. Bilhorn, San Diego, Ca

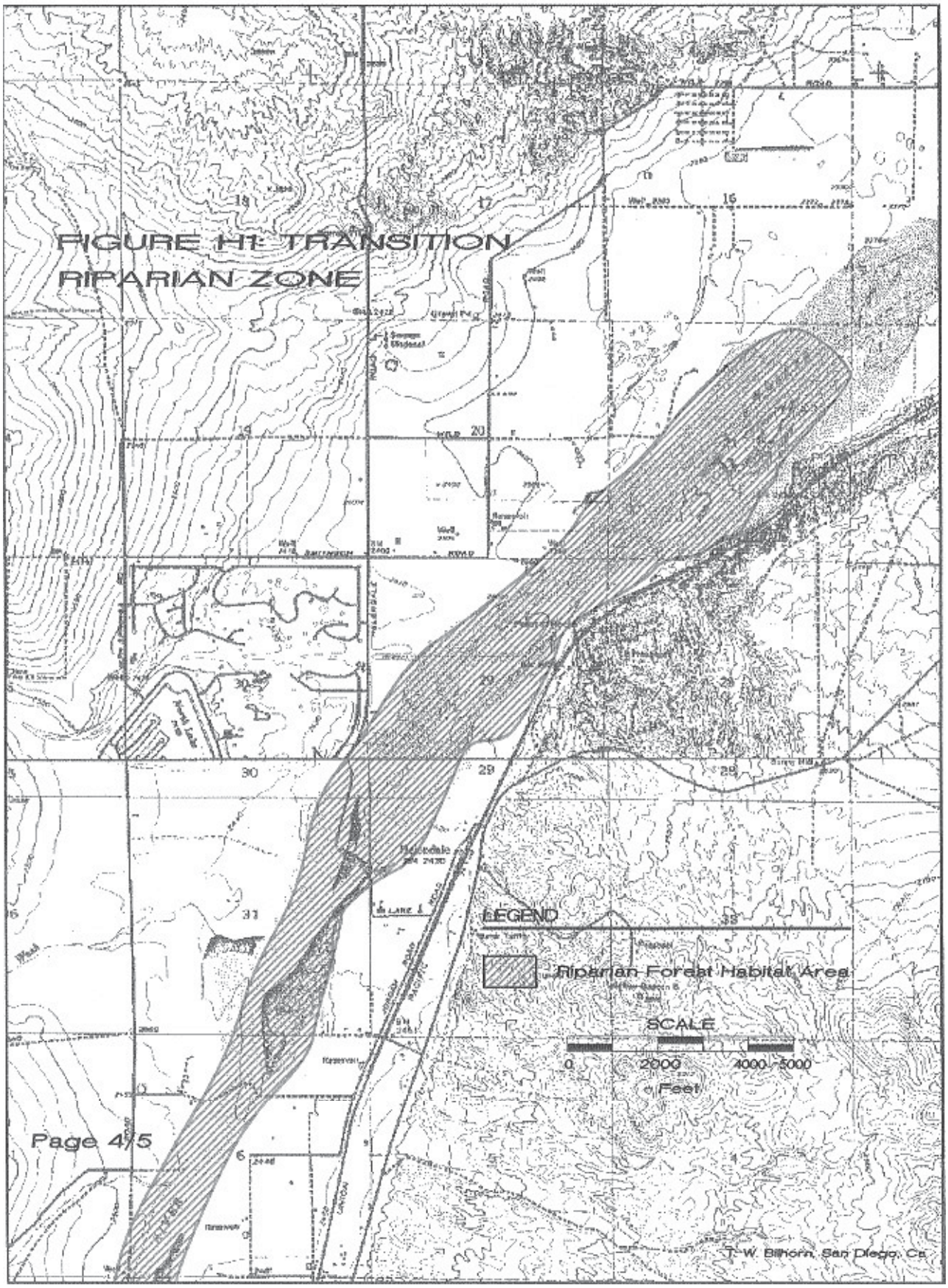


FIGURE H1: TRANSITION
RIPARIAN ZONE
LEGEND
Riparian Forest Habitat Area
SCALE
0
2000
4000
5000
Feet
T. W. Bilhorn, San Diego, Ca.

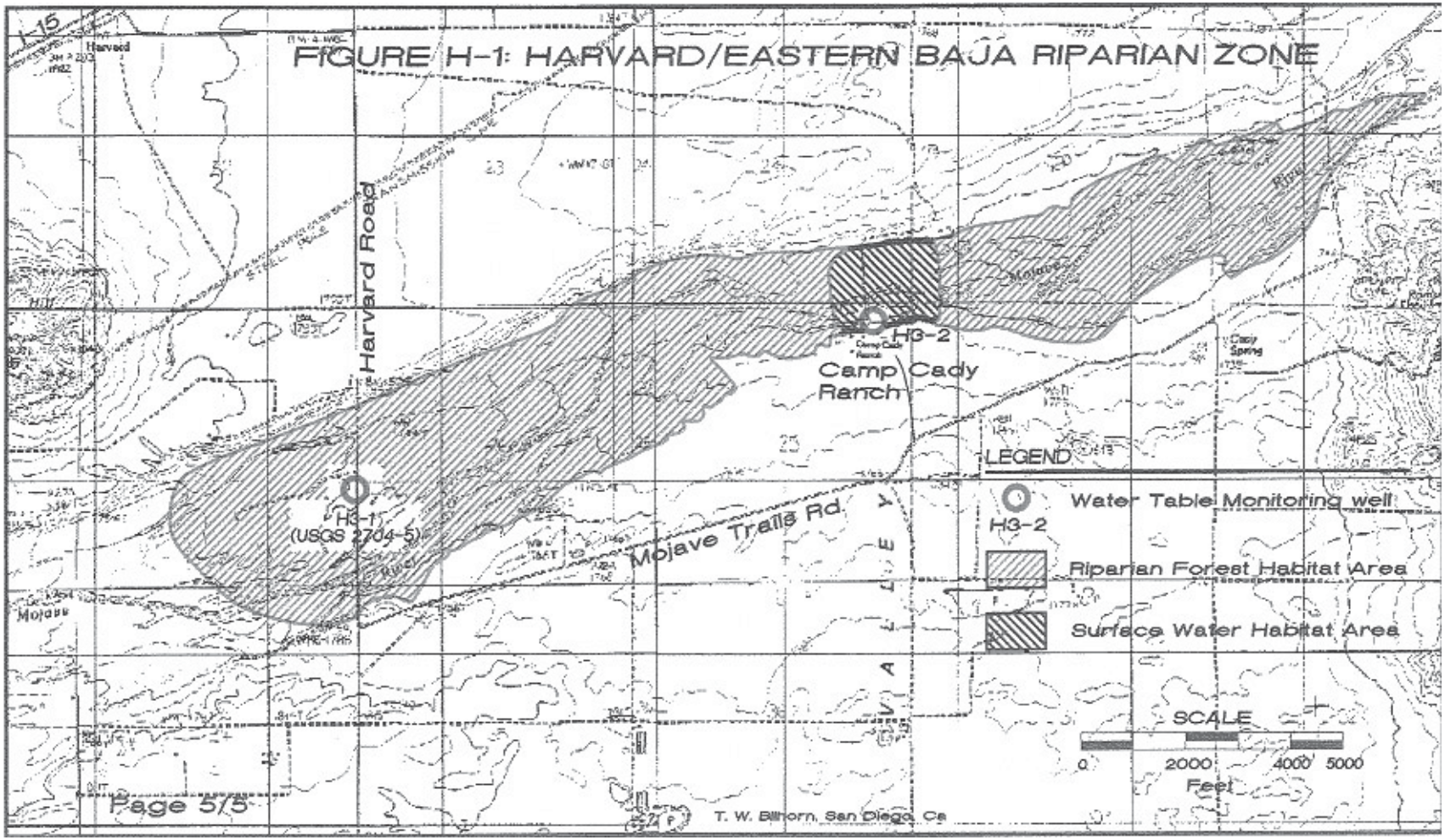
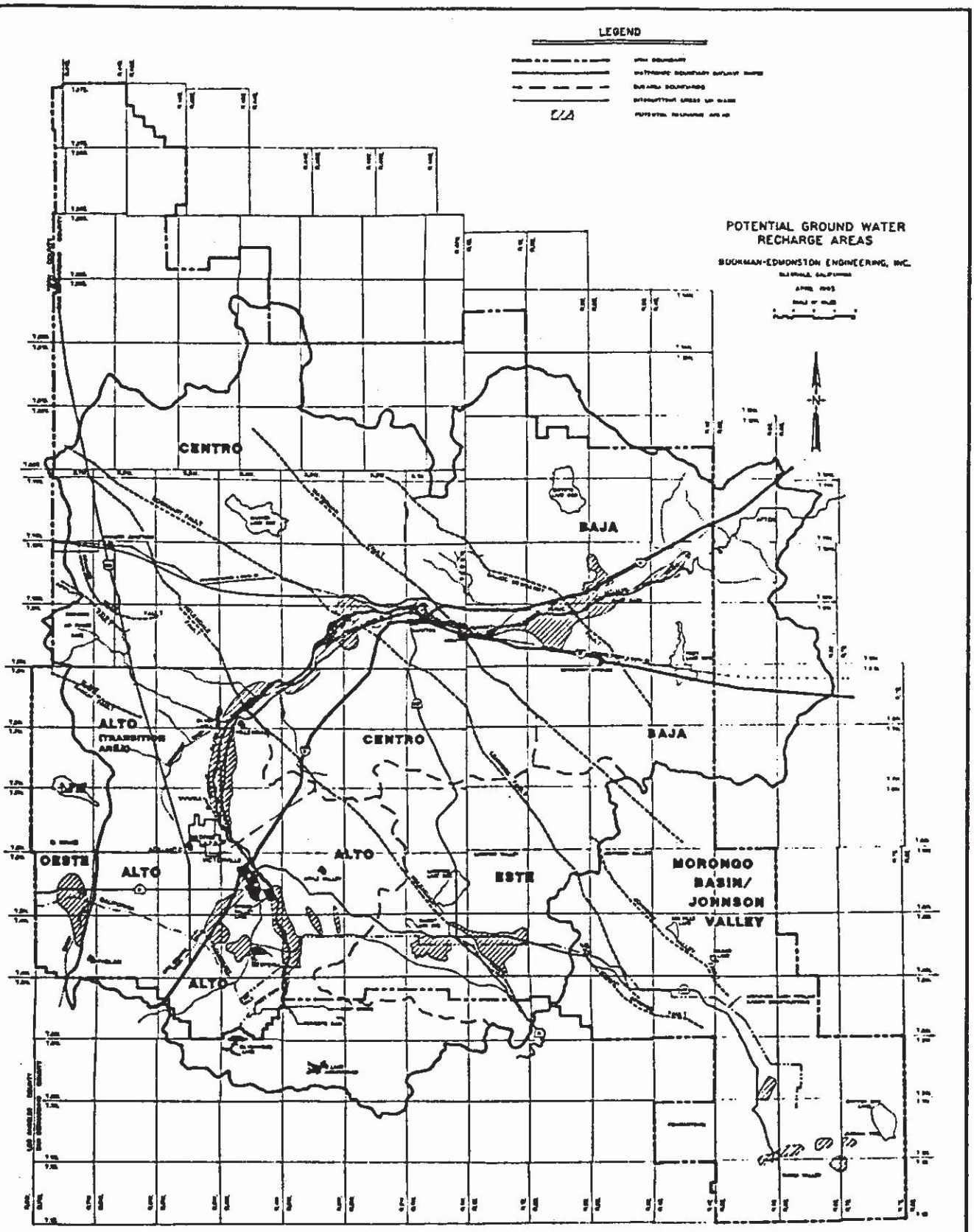


FIGURE H-1: HARVARD/EASTERN BAJA RIPARIAN ZONE
Harvard Road
H3-2
Camp Cady Ranch
H3-1
(USGS 2704-5)
Mojave Trails Rd.
LEGEND
Water Table Monitoring well
H3-2
Riparian Forest Habitat Area
Surface Water Habitat Area
SCALE
0
2000
4000
5000
Feet
T. W. Bilhorn, San Diego, Ca
Page 5/5



MOJAVE WATER AGENCY

REGIONAL WATER MANAGEMENT PLAN

APPENDIX H

WATERMASTER LETTER WITHDRAWING COMMENTS

MOJAVE BASIN AREA
WATERMASTER

FOR
CITY OF BARSTOW, ET AL, VS. CITY OF ADELANTO, ET AL,
CASE NO. 208568 - RIVERSIDE COUNTY SUPERIOR COURT

Via Email and USPS

September 17, 2019

Tom Nievez, Contract Planner
Land Use Services Department
County of San Bernardino
385 N. Arrowhead Avenue
San Bernardino, CA 92415

Re: Daggett Solar Power 1, LLC
Project No. P201700679; FEIR SCH# 2018041007

Dear Mr. Nievez:

Mojave Water Agency, acting in its capacity as the Mojave Basin Area Watermaster and in its capacity as the Agency, submitted comment letters on the Daggett Solar Power 1, LLC project. After several discussions with Daggett Solar staff, an arrangement was made with certain landowners that have agreed to restrict the location of their water production and use of Base Annual Production Rights to the west side of Baja which will benefit the basin as a whole. We therefore withdraw our comments on the project.

Sincerely,

V. Wiegenstein

Valerie Wiegenstein
Watermaster Services Manager

cc: William J. Brunick, Watermaster Legal Counsel
Thomas D. McCarthy, General Manager

13846 Conference Center Drive • Apple Valley, California 92307
(760) 946-7000 • (800) 254-4242 • FAX (760) 240-2642 • E-Mail: Watermaster@mojavewater.org

APPENDIX I

SOUND SURVEY AND ANALYSIS ADDENDUM

SOUND SURVEY AND ANALYSIS ADDENDUM

Daggett Solar Power Facility Project – Proposed Project Addition
San Bernardino County, California

May 8, 2020

Clearway

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3.2 noise prediction model results 4

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Table 3. Modeled Octave Band Sound Power Level (L_P) for Major Pieces of Facility Equipment 4
Table 4. Acoustic Modeling Results Summary 5

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Figure 2. Received Sound Levels 6

ACRONYMS AND ABBREVIATIONS

Approved Project	Daggett Solar Power Facility Project
dBA	A-Weighted Decibel
FTA	Federal Transit Authority
Leq	equivalent sound level
ML	monitoring location
Proposed Modified Project	proposed changes to the Approved Project
Proposed Project Addition	additional 305 acres added to Approved Project

1.0 NOISE ANALYSIS

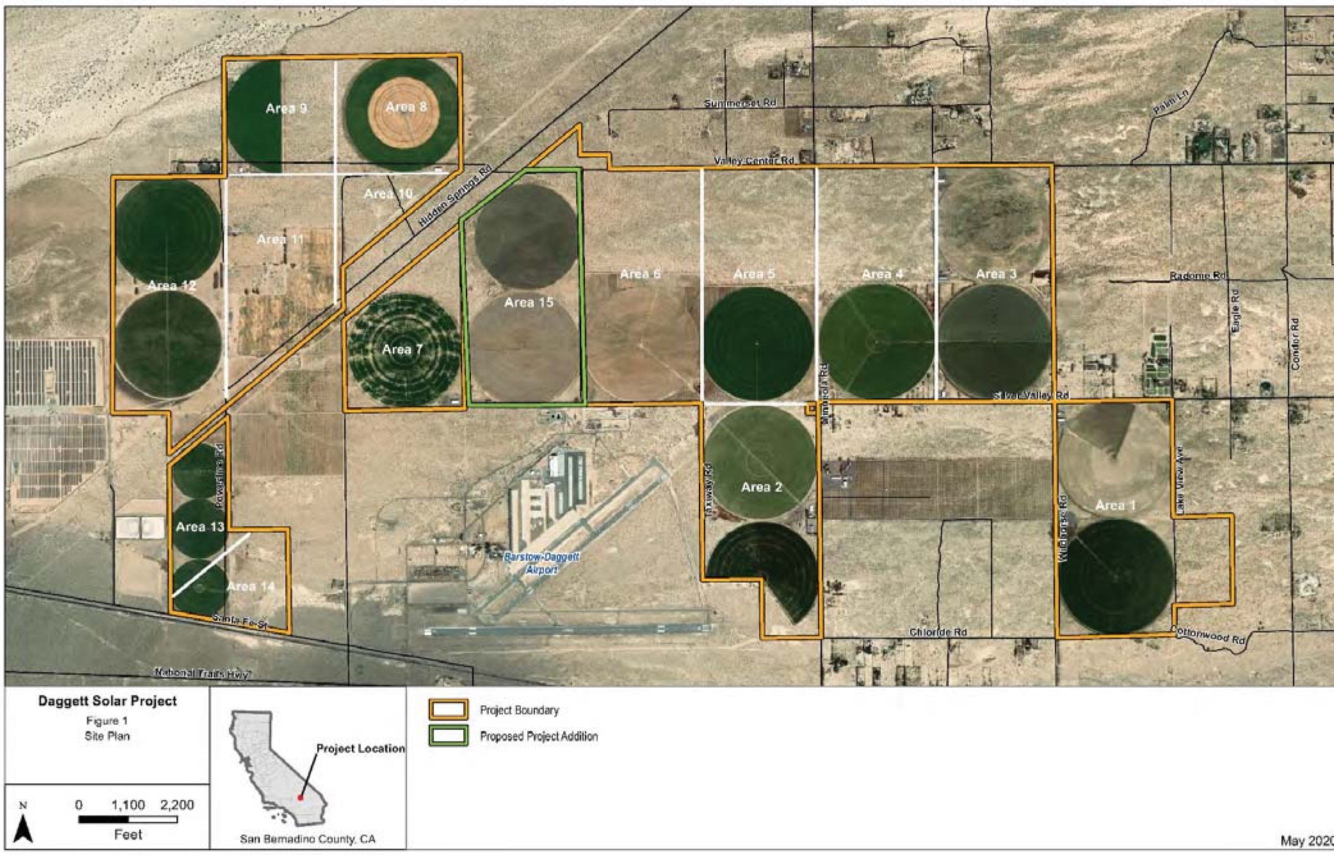
This report serves as an addendum to the Sound Survey and Analysis Report that was prepared in July 2018 (Tetra Tech, 2018). The purpose of this addendum is to capture an additional, approximate 305 acres of agricultural land (Proposed Project Addition) that will be incorporated into the Proposed Modified Project. Details about the previously approved Daggett Solar Power Facility Project (Approved Project) can be found in the Sound Survey and Analysis Report which was included as Appendix J in the certified Environmental Impact Report for the Approved Project.

The assessment of noise impacts has been updated to reflect the Proposed Project Addition site plan as part of the Proposed Modified Project. The Approved Project together with the proposed additional land are referred to herein as the "Proposed Modified Project". The Proposed Project Addition includes an additional, approximate 305-acre area consisting of 13 new inverters and inverter transformers, substation and battery storage area, and renumbering of project areas as compared to the 2018 Project layout assessed in the Sound Survey and Analysis Report dated July 2018 (Tetra Tech, 2018). The substation and battery storage, located in the Proposed Project Addition Area 15, were relocated from Area 6 of the 2018 layout. Monitoring Location (ML) 8 has been removed as a noise sensitive receptor as it will be demolished during construction of the Proposed Project Addition. The Proposed Project Addition site plan can be seen in Figure 1.

The noise model has been updated to determine the cumulative effects of the additional inverters, inverter transformers, and relocated substation and battery storage to the entire Proposed Modified Project.

1.1 NOISE REGULATIONS

This addendum analysis has been completed to demonstrate that the entire facility (including the additional approximate 305 acres) will comply with the San Bernardino County Noise Ordinance (Municipal Code Section 87.0901, County of San Bernardino, 2007). The ordinance states that residential, commercial and industrial land uses shall not create or be subjected to noise levels greater than 55 A-Weighted Decibel (dBA) equivalent sound level (Leq) from 7:00 am to10:00 pm, and 45 dBA from 10:00 pm to 7:00 am for residential, 60 dBA Leq at all times for commercial, and 70 dBA Leq at all times for industrial. Any source that exceeds the standards for a period of 30 minutes or more will be in violation of the noise ordinance. Exempt noise sources include temporary construction, repair or demolition services occurring between 7:00 am and 7:00 pm except Sundays and federal holidays.


Area 1
Area 2
Area 3
Area 4
Area 5
Area 6
Area 7
Area 8
Area 9
Area 10
Area 11
Area 12
Area 13
Area 14
Area 15
Summerset Rd
Valley Center Rd
Hidden Springs Rd
Radome Rd
Eagle Rd
Condor Rd
Silver Valley Rd
Mineola Rd
Taxiway Rd
Lake View Ave
Chloride Rd
Cottonwood Rd
Santa Fe St
National Trails Hwy
Barstow-Daggett Airport
Daggett Solar Project
Figure 1
Site Plan
N
0 1,100 2,200
Feet
Project Location
San Bernadino County, CA
Project Boundary
Proposed Project Addition
May 2020

2.0 CONSTRUCTION NOISE

Cumulative construction noise, including the new, approximate 305-acre area, was reassessed to include the Proposed Project Addition. Using the U.S. Environmental Protection Agency energy equivalent noise levels as inputs to a basic propagation model (USEPA, 1971), construction noise levels were calculated at the nearest Facility Site boundary and the seven MLs. The Proposed Project Addition does not introduce a site boundary that would be closer to any ML as compared to the Approved Project s 2018 site plan; therefore, construction noise levels at the seven MLs have not changed from the 2018 Sound Survey and Analysis Report due to the introduction of the Proposed Project Addition.

Table 1 presents the construction sound levels received at each ML per stage of construction. Based on sound propagation calculations, construction sound levels are predicted to range from 44 to 85 dBA

Table 1. Projected Construction Noise Levels by Stage (dBA)

Construction Stage	USEPA Construction Noise Level 50 feet	ML-1	ML-2	ML-3	ML-4	ML-5	ML-6	ML-7
Stage 1	87	46	76	50	74	81	74	59
Stage 2	86	44	74	48	73	80	73	58
Stage 3	91	49	79	53	78	85	78	63
Stage 4	89	48	78	52	76	83	76	61
Stage 5	82	40	70	44	69	76	69	54

USEPA – U.S. Environmental Protection Agency

Project construction would occur between 7:00 a.m. and 7:00 p.m., Monday through Friday in compliance with the County Code. owever, at receptors located adjacent to the project property line there is a potential that the construction noise levels well exceed the Federal Transit Authority (FTA) threshold of 80 dBA (FTA, 2006). Therefore, to reduce construction noise levels to below the FTA threshold temporary sound barriers should be utilized when construction activities are located within 200 feet of a residence. Furthermore. all reasonable efforts will be made to minimize the impact of noise resulting from construction activities including implementation of standard noise reduction measures detailed in the 2018 Sound Survey and Analysis Report.

2.1 VIBRATION NOISE FROM CONSTRUCTION

As discussed above, the Proposed Project Addition does not introduce a site boundary that would be closer to any ML as compared to the Approved Project s 2018 site plan; therefore, vibration noise levels from construction at the seven MLs have not changed from the 2018 Sound Survey and Analysis Report due to the introduction of the Proposed Project Addition.

Table 2 summarizes the predicted vibration levels at each of the MLs based on the highest vibration generating equipment. As shown in Table 2, the Proposed Modified Project construction will comply with Section 83.01.090 of the County Development Code vibration threshold limit of 0.2 peak-particle-velocity inches per second.

Table 2. Projected Construction Vibration Noise Levels by Stage (dBA)

Construction Operation	Vibration Level Metric	FTA Construction Vibration Level (25 feet)	ML-1	ML-2	ML-3	ML-4	ML-5	ML-6	ML-7
Pile Driving	PPV in/sec	0.644	0.0002	0.0307	0.0003	0.0247	0.0805	0.0239	0.0017
	VdB	104	33	78	39	76	86	75	53

PPV in/sec – peak-particle-velocity inches per second

3.0 OPERATIONAL NOISE

Using the Proposed Modified Project site plan, the Cadna-A computer noise model was rerun to calculate sound pressure levels from the operation of the Proposed Modified Project equipment in the vicinity of the Proposed Modified Project Site. The updated noise model includes the suggested battery rotation from the 2018 Sound Survey and Analysis Report.

3.1 INPUT TO THE NOISE PREDICTION MODEL

The primary noise sources during operations are the inverters, transformers, and battery storage heating, ventilation, and air conditioning units. The Proposed Project Addition introduces 13 new inverters and inverter transformers as well as relocates a substation and battery storage area. It is expected that this equipment will operate during the daytime period only. Reference sound power levels input to Cadna-A were provided by equipment manufacturers, based on information contained in reference documents or developed using empirical methods. The source levels used in the predictive modeling are based on estimated sound power levels that are generally deemed to be conservative. The projected operational noise levels are based on Applicant-supplied sound power level data for the major sources of equipment. Table 3 summarizes the equipment sound power level data used as inputs to the initial modeling analysis

Table 3. Modeled Octave Band Sound Power Level (L_P) for Major Pieces of Facility Equipment

Sound Source	Sound Power Level (L_P) by Octave Band Frequency (dBL)									Broadband Level
	31.5	63	125	250	500	1k	2k	4k	8k	dBA
Inverter	72	80	87	88	87	84	79	72	65	93
Inverter Distribution Transformer	69	75	77	72	72	66	61	56	49	81
Substation Transformer	82	88	90	85	85	79	74	69	62	94
Battery Storage heating, ventilation, and air conditioning Unit	--	107	96	96	98	99	95	89	83	102

3.2 NOISE PREDICTION MODEL RESULTS

Broadband (dBA) sound pressure levels were calculated for expected normal facility operation assuming that all components for the entire Proposed Modified Project are operating continuously and concurrently at the representative manufacturer-rated sound. The facility equipment is expected to operate during the daytime period only. The sound energy was summed to determine the equivalent continuous A-weighted downwind sound pressure level at a point of reception. The noise model calculations incorporated the rotation of the battery storage area near ML-4 that was discussed in the 2018 Sound Survey and Analysis Report. Sound contour plots displaying broadband (dBA) sound levels presented as color-coded isopleths

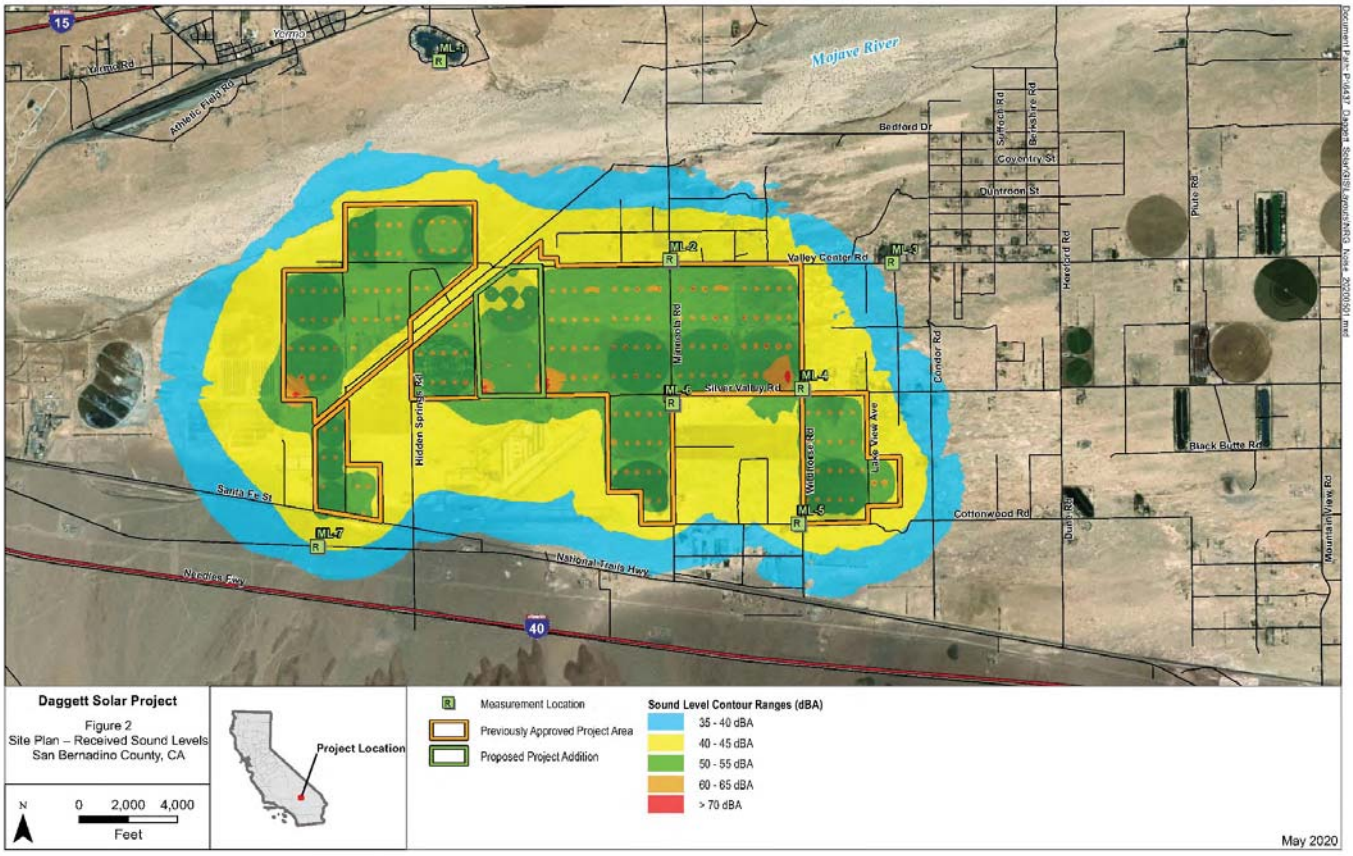
are provided in Figure 2. The noise contours are graphical representations of the cumulative noise associated with full operation of the equipment and show how operational noise would be distributed over the surrounding area within a 1-mile radius of the Proposed Modified Project Site. The contour lines shown are analogous to elevation contours on a topographic map, i.e., the noise contours are continuous lines of equal noise level around some source, or sources, of noise. Figure 2 also shows the ambient sound monitoring locations, representative of proximate noise sensitive land uses, that were used to assess potential noise impacts on a cumulative basis.

Table 4 shows the projected exterior sound levels resulting from full, normal operation of the Proposed Modified Project at the MLs. The table also provides the total predicted net increase in sound energy at each of the seven MLs, which are representative of proximate noise sensitive areas in each of the principal geographical directions relative to the Proposed Modified Project Site.

Table 4. Acoustic Modeling Results Summary

Monitoring Location	Daytime Ambient L_{eq}, dBA	Facility Sound Level, dBA	Total Sound Level (Ambient + Project), dBA	Net Increase in Sound Level, dBA
ML-1	50	19	50	0
ML-2	43	47	48	5
ML-3	39	33	40	1
ML-4	37	50	50	13
ML-5	46	44	48	2
ML-6	56	50	57	1
ML-7	49	40	50	1

Normal facility operations will only occur during the daytime operations, and the major noise-producing equipment will not operate during the nighttime period. Therefore, the facility operations will comply with the County of San Bernardino s nighttime threshold limit of 45 dBA. The operations of the facility will also comply with the County s daytime threshold limit of 55 dBA.


Mojave River
Yermo
Yermo Rd
Athletic Field Rd
Bedford Dr
Suffield Rd
Berkshire Rd
Coventry St
Dunmoor St
Pluto Rd
Hartford Rd
Valley Center Rd
ML-1
ML-2
ML-3
ML-4
ML-5
ML-6
ML-7
Manvel Rd
Silver Valley Rd
Condor Rd
Hidden Springs Rd
Wellington Rd
Lake View Ave
Black Butte Rd
Cottonwood Rd
Dunn Rd
Mountain View Rd
Santa Fe St
National Trails Hwy
Niagara Fwy
15
40
Daggett Solar Project
Figure 2
Site Plan – Received Sound Levels
San Bernadino County, CA
N
0 2,000 4,000
Feet
Project Location
Measurement Location
Previously Approved Project Area
Proposed Project Addition
Sound Level Contour Ranges (dBA)
35 - 40 dBA
40 - 45 dBA
50 - 55 dBA
60 - 65 dBA
> 70 dBA
May 2020

4.0 REFERENCES

County of San Bernardino. 2007. General Plan County of San Bernardino. 2014. Development Code.

FTA (Federal Transit Authority). 2006. Transit Noise and Vibration Impact Assessment Manual.

Tetra Tech. 2018. Sound Survey and Analysis Report. July.

USEPA (United States Environmental Protection Agency). 1971. Technical Document NTID300.1, Noise from Construction Equipment and Operations, US Building Equipment, and ome Appliances. Prepared by Bolt Beranek and Newman for USEPA Office of Noise Abatement and Control, Washington, DC. December 1971.

APPENDIX J

TRAFFIC ASSESSMENT AND TRIP GENERATION ADDENDUM

TETRA TECH

Administrative Draft

Technical Memorandum

Date: April 17, 2020

To: Aarty Joshi, Senior Manager, Environmental Permitting
Clearway Energy Group

From: Andrew Lintz, Senior Engineer
Jennifer Merrick, Senior Project Manager
Tetra Tech, Inc.

Re: Traffic Assessment and Trip Generation for the Daggett Solar Power Facility Project Modification

Introduction

On June 29, 2018 Tetra Tech prepared a Traffic Assessment and Trip Generation technical memorandum for the Daggett Solar Power Facility Project, which was included in the Environmental Impact Report (EIR) for the project that was certified by the County of San Bernardino on September 19, 2019. The previously prepared Traffic Assessment and Trip Generation technical memorandum analyzed the now-approved Daggett Solar Power Facility Project (Approved Project) and evaluated potential traffic impacts for 650 megawatts (MW) of solar development and up to 450 MW of battery storage capacity on a 3,500-acre site.

Though a 3,500-acre project size was analyzed in the previously prepared Traffic Assessment and Trip Generation technical memorandum and the certified EIR, the total footprint of the Approved Project occupies only approximately 3,200 acres. Modifications are now being proposed to the Approved Project s footprint, which will require a new Conditional Use Permit (CUP) and incorporation into the Project s Final Parcel Map or an alternative subdivision process. The Approved Project together with the proposed additional land are referred to herein as the “Proposed Modified Project”. The Proposed Modified Project would add approximately 305 acres of similar infill and adjacent property, referred to as the “Proposed Project Addition” to the Approved Project Site (Figure 1). The combined Approved Project Site and Proposed Project Addition are referred to as the “Proposed Modified Project Site.” The capacity of the Proposed Modified Project would be unchanged from what was previously analyzed for the Approved Project.

The Proposed Modified Project Site is flat and is generally bounded by the town of Daggett approximately 0.5 miles to the west; the Mojave River, ermo, and Interstate 15 to the north; Barstow Daggett Airport, Route 66, and Interstate 40 to the south; and Newberry Springs and Mojave Valley to the east in San Bernardino County (Figure 1, Proposed Modified Project).

Project Location

The Proposed Modified Project Site is located east of Barstow and Daggett, south of Interstate 15 and the Mojave River, and north of Interstate 40, and adjacent to Barstow-Daggett Airport (Figure 2). The Proposed Modified Project area is situated within Sections 13, 23, and 24 in Township 9 North, Range 1 East, and Sections 7, 8, 15-19, 21, and 23 in Township 9 North, Range 2 East.

Tetra Tech, Inc.
17885 Von Karman Avenue, Suite 500, Irvine, CA 92614
Tel 949.809.5000 Fax 949.809.5010 tetratech.com

Construction Phases

The Proposed Modified Project would not change the phasing of the Approved Project. The Proposed Modified Project would still be constructed in three phases, ranging in size from approximately 200 MW to 250 MW. While there may be overlap during construction of two of the three phases (i.e., restoration stage of one phase and mobilization stage of the next phase), major construction is still expected to occur separately. Project facilities such as the on-site substations, generation-tie, and operations and maintenance building would be shared among the individual CUPs and phases. Final construction phasing would be determined during final design and prior to construction of that particular phase.

For purposes of California Environmental uality Act analysis, the EIR assumed that up to two phases, or 400 MW, could be constructed at one time, with the remaining 250 MW occurring subsequently with no overlap. The Proposed Project Addition is included in Phase 2 of Project development, and therefore would be included in construction of the first 400 MW during Phases 1 and 2.

Unchanged from the Approved Project, the Applicant anticipates that construction of the Proposed Modified Project would occur over a 27-month period for Phases 1 and 2 (together a 400-MW facility for the purposes of California Environmental uality Act evaluation) and a 19-month period for Phase 3 (250-MW facility).

Construction Activities

The following assumptions were used in determining the potential transportation/traffic impacts of the Approved Project:

- Project construction of all phases is anticipated to last up to 27 months.
- Construction work would be from Monday through Friday, during daytime hours. No weekend work is anticipated at this time but may be an option to the Contractor as needed.
- Construction would be comparable to other renewable energy projects and is anticipated to be divided into the following sequence:
    - Roads, grading, and fencing
    - Electrical infrastructure
    - Photovoltaic assembly and installation
    - Substation interconnection
    - Electrical system upgrades
    - Photovoltaic commissioning
    - Project finalization
- Various elements of the Project would be constructed concurrently on the property. The Contractor would be responsible for scheduling and planning work phases and locations.
- Construction-related trip assumptions:
    - All trips to and from the site will access the site as shown in Figure 2.
    - The majority of the trips will originate from Barstow and Daggett, or from locations further away but utilizing major transportation routes, such as Interstate 40 and Interstate 15.
    - Trips leaving the Project site will be reversing their arrival route.
    - The delivery of equipment and materials will follow the same route as described above, then distribute to the specific areas as needed. Site deliveries will take place throughout the day as needed by the Contractor.

  - o eavy equipment used for site development will stay on-site until work is completed. Fueling and minor repairs of heavy equipment will take place on-site.
  - o The delivery of equipment and materials will by trucks. No air or rail services will be needed.

- Operations-related trips:
  - o The Project will have a minimal staff of eight people working at the operations and maintenance building located at the corner of Sunray Lane and Silver Valley Road.
  - o Operation activities may occur up to 24 hours a day, seven days a week.
  - o Periodic module cleanings and quarterly maintenance activities will utilize six to eight full-time workers for one to two weeks per quarter, or up to 40 cumulative days per year.
  - o No heavy equipment would be used during normal project operation.
  - o Operation and maintenance vehicles will include trucks (pickup, flatbed), forklifts, and loaders for routine and unscheduled maintenance, and water trucks for solar module washing.
  - o Water for washing will be sourced from an on-site well.
  - o Large heavy-haul transport equipment may be brought to the Project site infrequently for equipment repair or replacement.
- Decommissioning of the Project will involve the same trips and trip characteristics as for Project construction.

None of these assumptions are affected by the Proposed Project Addition and remain the same for the Proposed Modified Project. The facilities and project capacity are unchanged, such that the addition of approximately 305 acres of infill land would not add any additional trips beyond what was originally analyzed as part of the Approved Project.

Proposed Project Addition-Related Impacts

Construction traffic generated by the Proposed Project Addition will occur primarily as a result of construction workers traveling to and from the Project s access points, as shown on Figure 3. Traffic will be generated by heavy equipment but once the vehicles are delivered to the Project site they will generally stay on-site and will not generate daily trips. Vehicle traffic will be generated by materials deliveries as well.

The Proposed Project Addition would not generate any additional round trips per day beyond what was analyzed in the Approved Project. As analyzed for the Approved Project, during construction, the Proposed Modified Project would generate a maximum of 600 additional round trips per day for construction workers traveling to and from the Project s access points. The modeled construction phasing and operation phasing and average daily traffic counts included in the Traffic Assessment and Trip Generation technical memorandum for the Approved Project would be unchanged.

Truck routes during construction will use the same routes as construction workers to access the Project site. Trucks will travel to the Project s access points depending on construction activities occurring that day, as determined by the Contractor, unchanged from the Traffic Assessment and Trip Generation technical memorandum prepared for the Approved Project.

During operation, the Proposed Project Addition would not generate any additional round trips per day beyond what was analyzed in the Approved project. As described in the EIR, the Approved Project will generate a maximum of eight round trips per day as operators of the Project travel to and from the Project site. Periodic module cleanings and quarterly maintenance activities will utilize six to eight full-time workers for one to two weeks per quarter, or up to 40 cumulative days per year. The Proposed

Modified Project will not increase the number of operational employees needed and operational vehicle trips are unchanged from the Traffic Assessment and Trip Generation technical memorandum prepared for the Approved Project.

Impacts to airports and air travel resources, rail transportation, and alternative transportation would be unchanged from what was analyzed in the Traffic Assessment and Trip Generation technical memorandum for the Approved Project.

Mitigation

As identified for the Approved Project, construction traffic generated by the Proposed Modified Project has the potential to cause temporary impacts to transportation and traffic in the area. Due to the temporary nature of construction, these impacts will be short-lived. These impacts will be mitigated to a less-than-significant level with the development and implementation of a traffic mitigation plan as outlined in mitigation measure TR-1.

TR-1: Traffic Control Plan. Prepare and submit a Construction Traffic Control Plan in accordance with both the California Department of Transportation Manual on Uniform Traffic Control Devices and Work Area Traffic Control andbook that will include:

i. Timing the delivery of heavy equipment and building materials under the contractor s control during non-peak commute hours, to the extent feasible;

ii. Directing construction traffic with a flag person;

iii. Placing temporary signing, lighting, and traffic control devices if required, including, but not limited to, appropriate signage along access routes to indicate the presence of heavy vehicles and construction traffic;

iv. Ensuring access for emergency vehicles to the Project site;

v. Temporarily closing travel lanes or delaying traffic during materials delivery, transmission line stringing activities, or any other utility connections;

vi. Bicycle and pedestrian detour plans if/where applicable;

vii. Maintaining access to adjacent property;

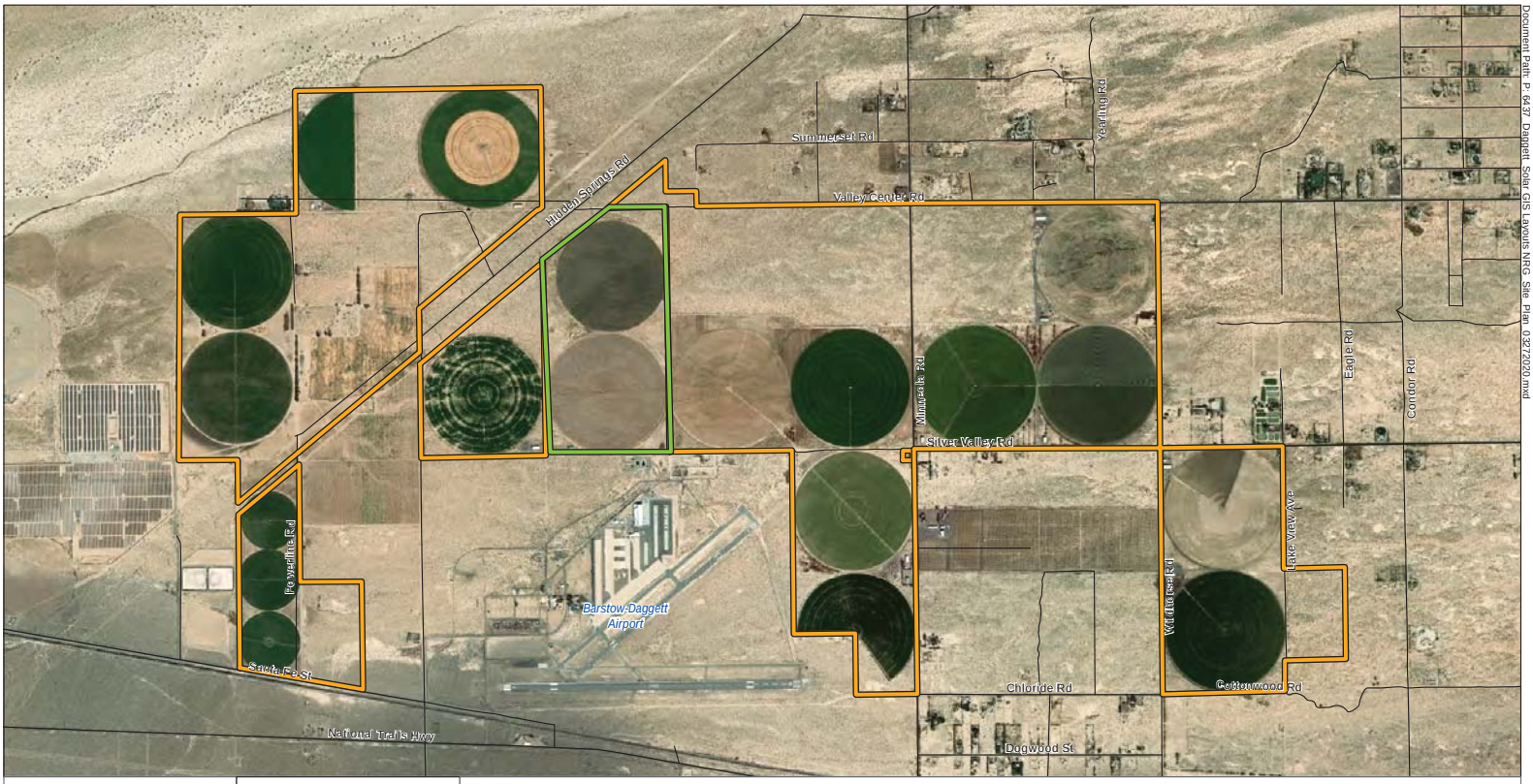
viii. Specifying both construction-related vehicle travel and oversize load haul routes, minimizing construction traffic during the a.m. and p.m. peak hour, distributing construction traffic flow across alternative routes to access the Project site in a way that maintains level of service conditions at the time of construction, and avoiding residential neighborhoods to the maximum extent feasible;

ix. Traffic control plan coordination with the County, and potential traffic control plan adjustments, in the event of concurrent projects generating potentially overlapping traffic effects; and

x. Additional traffic control plan coordination with Caltrans regarding the State Route58 inkley Expressway Project if construction of the Proposed Modified Project occurs concurrently with construction of the expressway project.

Copies of the approved Construction Traffic Control Plan and all issued permits that may be necessary for construction such as (without limitation) work within roadway right-of-ways, the operation of oversized/overweight vehicles on San Bernardino County-maintained roads, and the use of a California ighway Patrol or pilot car escort shall be submitted to the San Bernardino County Public Works, Traffic Division; San Bernardino County Land Use Services, Land Development Division; San Bernardino County Land Use Services, Planning Division; and Caltrans.

FIGURES



Daggett Solar Power Facility
Figure 1
Proposed Modified Project
San Bernardino County, CA

N

0 1,200 2,400
Feet

Previously Approved Project Area

Proposed Project Addition

Document Path: P:\9437 Daggett Solar GIS\Layouts\NRG Site Plan 03272020.mxd

Daggett Solar Power Facility
Figure 2
Regional Setting
San Bernardino County, CA

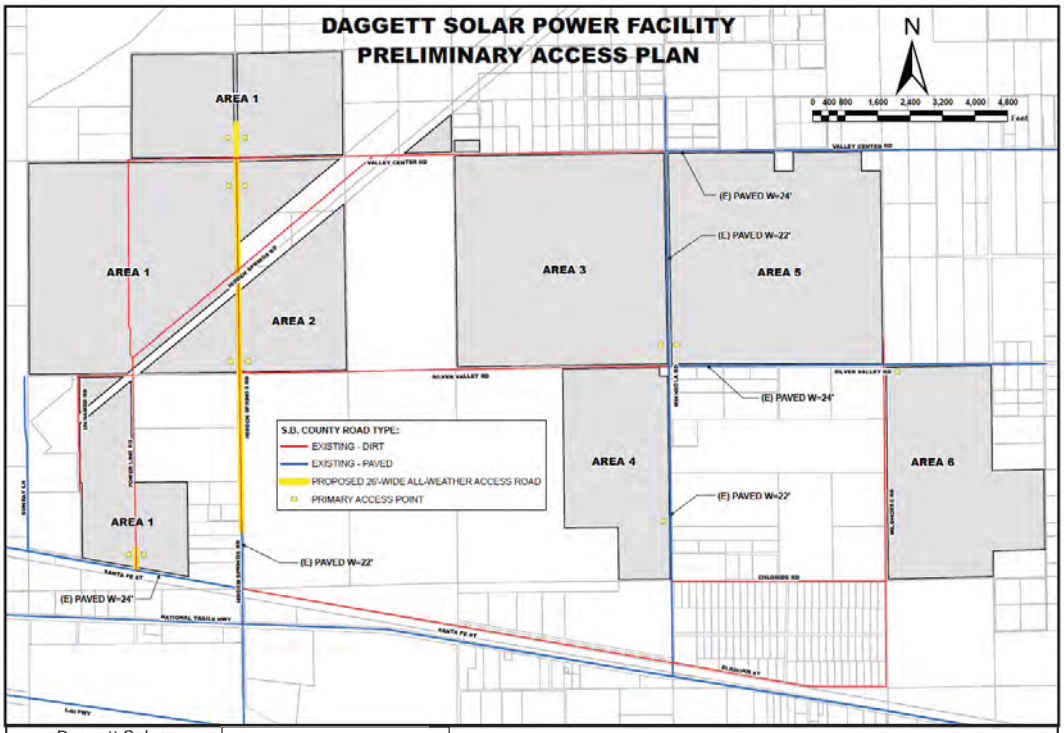
N

0 7,500 15,000
Feet

Previously Approved Project Area

Proposed Project Addition

Document Path: P:\6437 Daggett Solar GIS Layouts EIR Addendum Regional Setting.mxd



Daggett Solar
Power Facility
Figure 3
Project Access
San Bernardino County, CA